

Summary Form for Electronic Document Submittal

Form F

Lead agencies may include 15 hardcopies of this document when submitting electronic copies of Environmental Impact Reports, Negative Declarations, Mitigated Negative Declarations, or Notices of Preparation to the State Clearinghouse (SCH). The SCH also accepts other summaries, such as EIR Executive Summaries prepared pursuant to CEQA Guidelines Section 15123. Please include one copy of the Notice of Completion Form (NOC) with your submission and attach the summary to each electronic copy of the document.

SCH #: _____

Project Title: PG&E Power Asset Acquisition Project

Lead Agency: San Francisco Planning Department

Contact Name: Julie Moore

Email: Julie.Moore@sfgov.org

Phone Number: (628) 652-7566

Project Location: San Francisco

City

San Francisco

County

Project Description (Proposed actions, location, and/or consequences).

Subject to required approvals, the City and County of San Francisco intends to purchase all of Pacific Gas and Electric Company (PG&E's) distribution assets and substantially all of PG&E's transmission assets that are needed for the city to provide reliable electricity service to customers within San Francisco. As part of the transfer, certain PG&E facilities outside of the city limits must be physically separated from PG&E's electricity grid within the city. To do so, the SFPUC would modify some existing substations, construct new distribution feeders, and install distribution infrastructure to connect and disconnect existing electric lines. The environmental review discusses those components that would require physical changes to the environment. The project area, as defined, includes areas where excavation is proposed, as well as any above- or below- ground connection and disconnection locations. This includes underground power distribution lines and vaults, new equipment at four existing substations, and distribution system separation work. The portion of the project requiring new construction or modifications to existing facilities would primarily be in the southern portion of San Francisco and along the county border in the northern portions of Brisbane and Daly City. The main distribution line alignment would be approximately 5 miles long and installed within streets, sidewalks, and other publicly-owned land. It would extend from near Junipero Serra Boulevard and Holloway Avenue on the west, south to Brotherhood Way, and east along Alemany Boulevard and Geneva Avenue to the Martin substation in Brisbane. New equipment would be installed within the following substations: Martin (Geneva Avenue near Bayshore Boulevard); Potrero (Illinois Street near Humboldt Street); Plymouth (Plymouth Avenue near Broad Street); and, Randolph (Byxbee Street near Randolph). Disconnecting and connecting distribution lines between overhead poles and underground vaults could occur either above- or below-ground, and would be performed in small, discontinuous areas generally located near the county border.

Identify the project's significant or potentially significant effects and briefly describe any proposed mitigation measures that would reduce or avoid that effect.

The project would result in potentially significant impacts related to construction noise and air quality, and paleontological resources. These impacts could be mitigated to a less-than-significant level with the implementation of the following mitigation measures: Construction Noise Control, Construction Emissions Minimization, and Paleontological Resources Evaluation, Monitoring, and Mitigation Program.

Revised September 2011

If applicable, describe any of the project's areas of controversy known to the Lead Agency, including issues raised by agencies and the public.

Several commenters expressed concern regarding the location / proximity of the proposed electrical distribution alignment to other subsurface utilities within roadways due to seismic hazards.

The IBEW Local Union 6 noted issues related to commute and reliability impacts on workforce availability, unknown construction contingencies and liabilities, and equity impacts of cost shifting from the project.

Provide a list of the responsible or trustee agencies for the project.

- Federal Energy Regulatory Commission
- California Public Utilities Commission
- California Department of Toxic Substances Control
- San Francisco Bay Regional Water Quality Control Board
- Bay Area Air Quality Management District
- Caltrans
- San Francisco Public Utilities Commission
- San Francisco Board of Supervisors
- Cities of Brisbane, Daly City