



**INITIAL STUDY/MITIGATED NEGATIVE DECLARATION
PACIFIC GAS & ELECTRIC COMPANY
L-130 SACRAMENTO RIVER CROSSING
PIPELINE REPLACEMENT PROJECT**

April 2022



Lead Agency:

California State Lands Commission
100 Howe Avenue, Suite 100 South
Sacramento, California 95825

Applicant:

Pacific Gas & Electric Company
4040 West Lane, Building #9 (113C)
Stockton, California 95204



MISSION STATEMENT

The California State Lands Commission provides the people of California with effective stewardship of the lands, waterways, and resources entrusted to its care based on the principles of equity, sustainability, and resiliency, through preservation, restoration, enhancement, responsible economic development, and the promotion of public access.

CEQA DOCUMENT WEBSITE

www.slc.ca.gov/ceqa/

Geographic Location (Proposed River Crossing)

Latitude: 38°08'51.03" N
Longitude: 121°41'16.85" W
WGS84 Datum

Cover Photo: Western Sacramento River riverbank looking northeast
(Photo courtesy of Padre Associates, Inc.)

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LIST OF ABBREVIATIONS AND ACRONYMS

A	AB	Assembly Bill
	ABAG-MTC	Association of Bay Area Governments and Metropolitan Transportation Commission
	ACM	Asbestos Containing Material
	ACOE	U.S. Army Corps of Engineers
	AIHA	American Industrial Hygiene Association
	AR6	Sixth Assessment Report
B	BACT	Best Available Control Technology
	BAHCP	Bay Area Habitat Conservation Plan
	BALMD	Brannan-Andrus Levee Maintenance District
	BCECP	Basic Construction Emissions Control Practices
	BMP	Best Management Practices
	BSA	Biological Study Area
C	CAAQS	California Ambient Air Quality Standards
	CalEEMod	California Emissions Estimator Model
	CalEnviroScreen	California Communities Environmental Health Screening Tool
	CAL FIRE	California Department of Forestry and Fire Protection
	Cal/OSHA	California's Occupational Safety and Health Administration
	Caltrans	California Department of Transportation
	CAP	Climate Action Plan
	CARB	California Air Resources Board
	CBIA	California Building Industry Association
	CDC	California Department of Conservation
	CDFW	California Department of Fish and Wildlife
	CEQA	California Environmental Quality Act
	CESA	California Endangered Species Act
	CFR	Code of Federal Regulations
	CGOPR	California Governor's Office of Planning and Research
	CGS	California Geologic Society
	CH ₄	Methane
	CHP	California Highway Patrol
	CIMIS	California Irrigation Management Information System
	cm	Centimeter
	CMP	Congestion Management Plan
	CNEL	Community noise equivalent level
	CNPS	California Native Plant Society
	CO	Carbon Monoxide
	CO ₂	Carbon Dioxide
	CO ₂ e	Carbon Dioxide Equivalent
	CRC	California Resources Corporation

	CRHR	California Register of Historical Resources
	CRMTP	Cultural Resources Management and Treatment Plan
	CRPR	California Rare Plant Risk
	CSLC	California State Lands Commission
	CTCVGM	Construction Vibration Guidance Manual
	CVFPB	Central Valley Flood Protection Board
	CVFPP	Central Valley Flood Protection Plan
	CVRWQCB	Central Valley Regional Water Quality Control Board
D	dB	Decibel
	dBA	A-weighted Decibel
	DDT	Dichlorodiphenyltrichloroethane
	Delta	Sacramento-San Joaquin Delta
	DEPM	Division of Environmental Planning and Management
	DPS	Distinct Population Segment
	DTSC	Department of Toxic Substances Control
	DWR	Department of Water Resources
E	EIR	Environmental Impact Report
	EMFAC	Emission Factors
	ESA	Environmentally Sensitive Area
	ETS	Electrolysis Test Stations
F	FEMA	Federal Emergency Management Agency
	FESA	Federal Endangered Species Act
	FR	Federal Register
	Ft	Feet/Foot
G	GGG	Giant Gartersnake
	GHG	Greenhouse Gas
	GSA	Groundwater Sustainability Agencies
H	HCP	Habitat Conservation Plan
	HDD	Horizontal Directional Drilling
	H ₂ S	Hydrogen Sulfide
I	IEP	Interagency Ecological Program
	in	Inch/Inches
	IPaC	Information for Planning and Consultation
	IPCC	Intergovernmental Panel on Climate Change
	IRCP	Inadvertent Release Contingency Plan
	IS	Initial Study
K	kW	Kilowatt
L	L-130	Line 130
	L _{dn}	Day-Night Average Sound Level
	L _{eq}	Equivalent Sound Level
	LOS	Level of Service
	L _{max}	Maximum Sound Level
	LUST	Leaking Underground Storage Tank
M	MCE	McClean Energy
	MFPD	Montezuma Fire Protection District

	mg/m ³	Microgram per cubic meter
	mm	Millimeter
	MM	Mitigation Measure
	MND	Mitigated Negative Declaration
	MRHCP	Multi Region Habitat Conservation Plan
	MTCO ₂ E/yr	Metric Tons of CO ₂ equivalent per year
	MTP/SCS	Metropolitan Transportation Plan/Sustainable Communities Strategy
N	N ₂ O	Nitrous Oxide
	NAAQS	National Ambient Air Quality Standards
	NAHC	Native American Heritage Commission
	NCIC	North Central Information Center
	NMFS	National Marine Fisheries Service
	NO	Nitric Oxide
	NO ₂	Nitrogen Dioxide
	NO _x	Nitrogen Oxides
	NOI	Notice of Intent
	NPDES	National Pollutant Discharge Elimination System
	NRCS	Natural Resources Conservation Service
	NRHP	National Register of Historic Places
	NTSB	National Transportation Safety Board
	NWIC	Northwestern Information Center
O	O ₃	Ozone
	O&M	Operations and Maintenance
	OEHHA	Office of Environmental Hazard Assessment
	OPR	Office and Planning and Research
P	PCB	Polychlorinated Biphenyls
	PG&E	Pacific Gas & Electric Company
	PM ₁₀	Particulate Matter Less Than 10 Micrometers
	PM _{2.5}	Particulate Matter Less Than 2.5 Micrometers
	ppb	parts per billion
	ppm	parts per million
	PPV	Peak Particle Velocity
	PRC	Public Resources Code
	PWSP	Project Work and Safety Plan
Q	Qds	Holocene age dredge spoils
	Qhdm	Holocene bay mud deposit
	Qhl	Holocene age natural levee deposits
	Ql	Holocene age natural levee deposits
	Qmz	Pleistocene age Montezuma Formation
	Qpm	Holocene age bay mud deposits
R	ROG	Reactive Organic Gases
	RV	Recreational Vehicle
	RVARC	Rio Vista Army Reserve Center
	RWQCB	Regional Water Quality Control Board

S	SACOG	Sacramento Area Council of Governments
	SB	Senate Bill
	SBI	Swain Biological Incorporated
	sec	Second/seconds
	SFNA	Sacramento Federal Nonattainment Area
	SHPO	State Historic Preservation Officer
	SMAQMD	Sacramento Metropolitan Air Quality Management District
	SMUD	Sacramento Municipal Utility District
	SO ₂	Sulfur dioxide
	SPFC	State Plan of Flood Control
	SR	State Route
	SRFCP	Sacramento River Flood Control Project
	SRP	Site Restoration Plan
	STA	Solano Transportation Authority
	SVAB	Sacramento Valley Air Basin
	SWPPP	Storm Water Pollution Prevention Plan
	SWRCB	State Water Resources Control Board
T	TAC	Toxic Air Contaminant
	TDS	Total Dissolved Solids
	TPH	Total Petroleum Hydrocarbons
U	µg/m ³	Micrograms per Cubic Meter
	µPa	microPascals
	U.S.C.	U.S. Code
	USEPA	U.S. Environmental Protection Agency
	USFWS	U.S. Fish and Wildlife Service
	USGS	United States Geological Survey
V	VMT	Vehicles Miles Traveled
W	WPT	Western Pond Turtle
Y	YSAQMD	Yolo-Solano Air Quality Management District

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EXECUTIVE SUMMARY

1 The California State Lands Commission (CSLC) is the lead agency under the California
2 Environmental Quality Act (CEQA) (Pub. Resources Code, § 21000 et seq.) and has
3 prepared this Initial Study (IS)/Mitigated Negative Declaration (MND) that analyzes and
4 discloses the environmental effects associated with the proposed Pacific Gas & Electric
5 Company (PG&E) Line 130 (L-130) Sacramento River Crossing Pipeline Replacement
6 Project (Project). The Project would authorize PG&E (Applicant) to decommission and
7 replace Project-related facilities located (in part) within CSLC Lease No. 5438.1-B. The
8 Project area is located within portions of Solano and Sacramento Counties, California
9 (Figure ES-1). The westernmost Project area is located at the south end of the city of
10 Rio Vista and extends east across the Sacramento River into primarily agricultural lands
11 on Brannan Island (Figure ES-2).

12 Pipeline replacement, decommissioning, and removal activities would result in a total
13 temporary disturbance footprint of approximately 10.94 acres and a total excavation
14 footprint of approximately 0.65 acre (0.14 acre of excavation associated with pipeline
15 replacement activities and 0.51 acre of excavation associated with decommissioning
16 activities).

17 CSLC has prepared this MND because it determined that, while the IS identifies
18 potentially significant impacts related to the Project, mitigation measures (MMs)
19 incorporated into the Project proposal and agreed to by the Applicant would avoid or
20 mitigate those impacts to a point where no significant impacts occur.

21 **PROPOSED PROJECT**

22 The proposed Project would be conducted in two distinct phases (Figure ES-2). Phase
23 1 would replace the pipeline segment of L-130 that crosses the Sacramento River using
24 Horizontal Directional Drilling (HDD) techniques just north of and parallel to the existing
25 crossing alignment, and includes the following major components:

- 26 • Drilling a pilot hole for a 16-inch-diameter pipeline under the Sacramento River
27 using HDD methods conducted from both sides of the crossing, intersecting at a
28 midpoint approximately 80 to 90 feet below the riverbed.
- 29 • Pulling the 16-inch-diameter pipe string into the final bore from the East Work
30 Area to the West Work Area landing.
- 31 • Tying in the new pipeline crossing to the existing terrestrial pipeline network via
32 short sections of trench-installed pipe.

1 Phase 2 would begin by pigging and flushing (cleaning by pushing a solid plug or “pig”
2 device and clean fluids through) the pipeline segments to be decommissioned to
3 remove any potential contaminants. Specific pipeline segments that would be
4 abandoned in place would then be filled with concrete slurry while other segments
5 would be removed, as described below. For planning purposes, Phase 2 would be
6 addressed in four segments that are numbered sequentially from western end of the
7 decommissioned pipeline to the eastern end (Figure ES-3), and would have the
8 following final dispositions:

- 9 • **Segment 1 - West Terrestrial Segment.** 446 feet of L-200A-3 pipeline filled with
10 cement slurry and abandoned in place. 65 feet of L-130 pipeline removed.
11 Concrete valve box removed.
- 12 • **Segment 2 – Submarine Pipeline Segment.** 2,470 feet of L-130 pipeline
13 removed.
- 14 • **Segment 3 – East Levee Segment.** 71 feet of L-130 pipeline removed. 283 feet
15 of L-195-1 pipeline removed. Concrete valve box removed. 53 feet of casing
16 beneath State Route 160 removed.
- 17 • **Segment 4 – East Residential and Agricultural Segment.** 535 feet of L-195-1
18 pipeline filled with cement slurry and abandoned in place.

19 ENVIRONMENTAL IMPACTS AND PROPOSED MITIGATION MEASURES

20 The environmental issues checked below in Table ES-1 would be potentially affected by
21 this Project; a checked box indicates that at least one impact would be a “potentially
22 significant impact.” The Applicant has agreed to Project revisions, including the
23 implementation of MMs, that would reduce the potential impacts to “less than significant
24 with mitigation,” as detailed in Section 3.0, *Environmental Checklist and Analysis*, of this
25 MND. Table ES-2 lists the proposed MMs designed to reduce or avoid potentially
26 significant impacts. With implementation of the proposed MMs, all Project-related
27 impacts would be reduced to less than significant levels.

Table ES-1. Environmental Issues and Potentially Significant Impacts

<input checked="" type="checkbox"/> Aesthetics	<input type="checkbox"/> Agriculture and Forestry Resources	<input checked="" type="checkbox"/> Air Quality
<input checked="" type="checkbox"/> Biological Resources	<input checked="" type="checkbox"/> Cultural Resources	<input checked="" type="checkbox"/> Cultural Resources – Tribal
<input type="checkbox"/> Energy	<input checked="" type="checkbox"/> Geology, Soils, and Paleontological Resources	<input type="checkbox"/> Greenhouse Gas Emissions
<input checked="" type="checkbox"/> Hazards and Hazardous Materials	<input checked="" type="checkbox"/> Hydrology and Water Quality	<input type="checkbox"/> Land Use and Planning
<input type="checkbox"/> Mineral Resources	<input type="checkbox"/> Noise	<input type="checkbox"/> Population and Housing
<input type="checkbox"/> Public Services	<input checked="" type="checkbox"/> Recreation	<input checked="" type="checkbox"/> Transportation
<input checked="" type="checkbox"/> Utilities and Service Systems	<input type="checkbox"/> Wildfire	<input checked="" type="checkbox"/> Mandatory Findings of Significance

Table ES-2. Summary of Proposed Project Mitigation Measures

Aesthetics
MM AES-1: Nighttime Illumination Shielding
Air Quality
MM AQ-1: Implement Basic Construction Emissions Control Practices and Best Management Practices.
Biological Resources
MM BIO-1: Environmental Training Program
MM BIO-2: Biological Monitoring
MM BIO-3: Turbidity Monitoring Plan
MM BIO-4: Swainson's Hawk Nesting Season Avoidance or Pre-Construction Surveys
MM BIO-5: Nesting Bird Season Pre-Construction Surveys.
MM BIO-6: Giant Gartersnake Work Window and Pre-Construction Surveys
MM BIO-7: Western Pond Turtle Pre-Construction Surveys
MM BIO-8: Botanical Pre-Construction Surveys
MM BIO-9: Site Restoration
MM HAZ-1: Project Work and Safety Plan
MM HAZ-2: Inadvertent Release Contingency Plan
MM HYDRO-1: Stormwater Pollution Prevention Plan
Cultural Resources
MM CUL-1/TCR-1: Cultural and Tribal Cultural Resources Awareness Training
MM CUL-2/TCR-2: Cultural and Tribal Cultural Resources Management and Treatment Plan (CRMTP)
MM CUL-3/TCR-3: Cultural and Tribal Cultural Resources Monitoring
MM CUL-4/TCR-5: Discovery of Previously Unknown Cultural or Tribal Cultural Resources
MM CUL-5/TCR-7: Unanticipated Discovery of Human Remains

Cultural Resources – Tribal
MM CUL-1/TCR-1: Cultural and Tribal Cultural Resources Awareness Training
MM CUL-2/TCR-2: Cultural and Tribal Cultural Resources Management and Treatment Plan (CRMTP)
MM CUL-3/TCR-3: Cultural and Tribal Cultural Resources Monitoring
MM TCR-4: Monitoring and Inspection of Grading and Excavation
MM CUL-4/TCR-5: Discovery of Previously Unknown Cultural or Tribal Cultural Resources
MM TCR-6: Treatment of Tribal Cultural Resources
MM CUL-5/TCR-7: Unanticipated Discovery of Human Remains
Geology, Soils, and Paleontological Resources
MM BIO-9: Site Restoration
MM HYDRO-1: Stormwater Pollution Prevention Plan
Hazards and Hazardous Materials
MM HAZ-1: Project Work and Safety Plan
MM HAZ-2: Inadvertent Release Contingency Plan
MM HAZ-3: Pre- and Post-Project Bathymetric and Surficial Features Multi-Beam Debris Survey
MM HAZ-4: Asbestos Handling Procedures
MM T-1: Traffic Control Plan
Hydrology and Water Quality
MM HYDRO-1: Stormwater Pollution Prevention Plan
MM HAZ-1: Project Work and Safety Plan
MM HAZ-2: Inadvertent Release Contingency Plan
MM HAZ-4: Asbestos Handling Procedure
MM BIO-3: Turbidity Monitoring Plan
MM BIO-9: Site Restoration
Recreation
MM REC-1: Riverine Safety Measures
MM REC-2: Advanced Notice to Mariners
Transportation
MM T-1: Traffic Control Plan
MM REC-1: Riverine Safety Measures
MM REC-2: Advanced Notice to Mariners
Utilities and Service Systems
MM HAZ-1: Project Work and Safety Plan
MM HAZ-4: Asbestos Handling Procedure

Figure ES-1. Project Vicinity Map

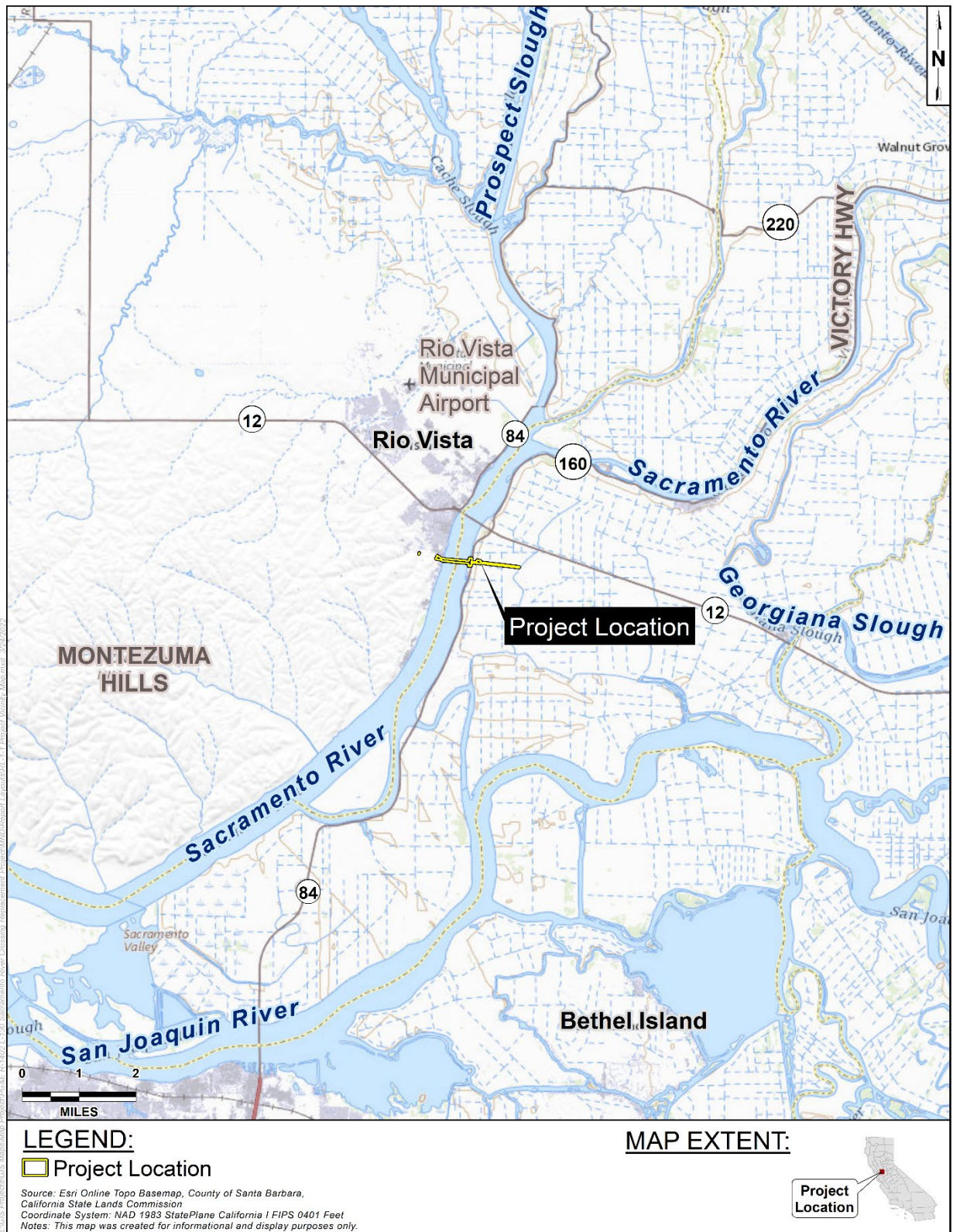


Figure ES-2. Project Overview Map

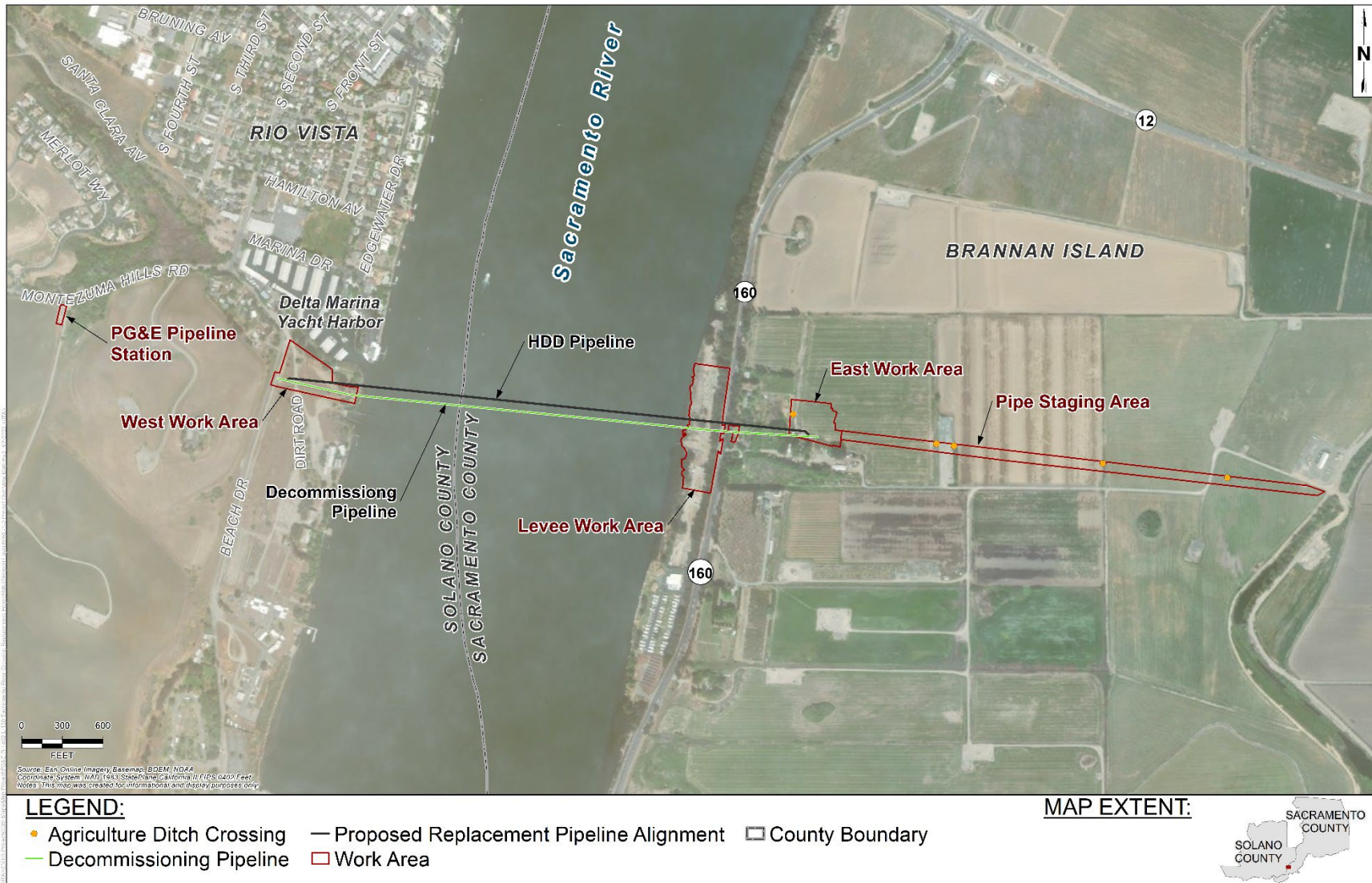
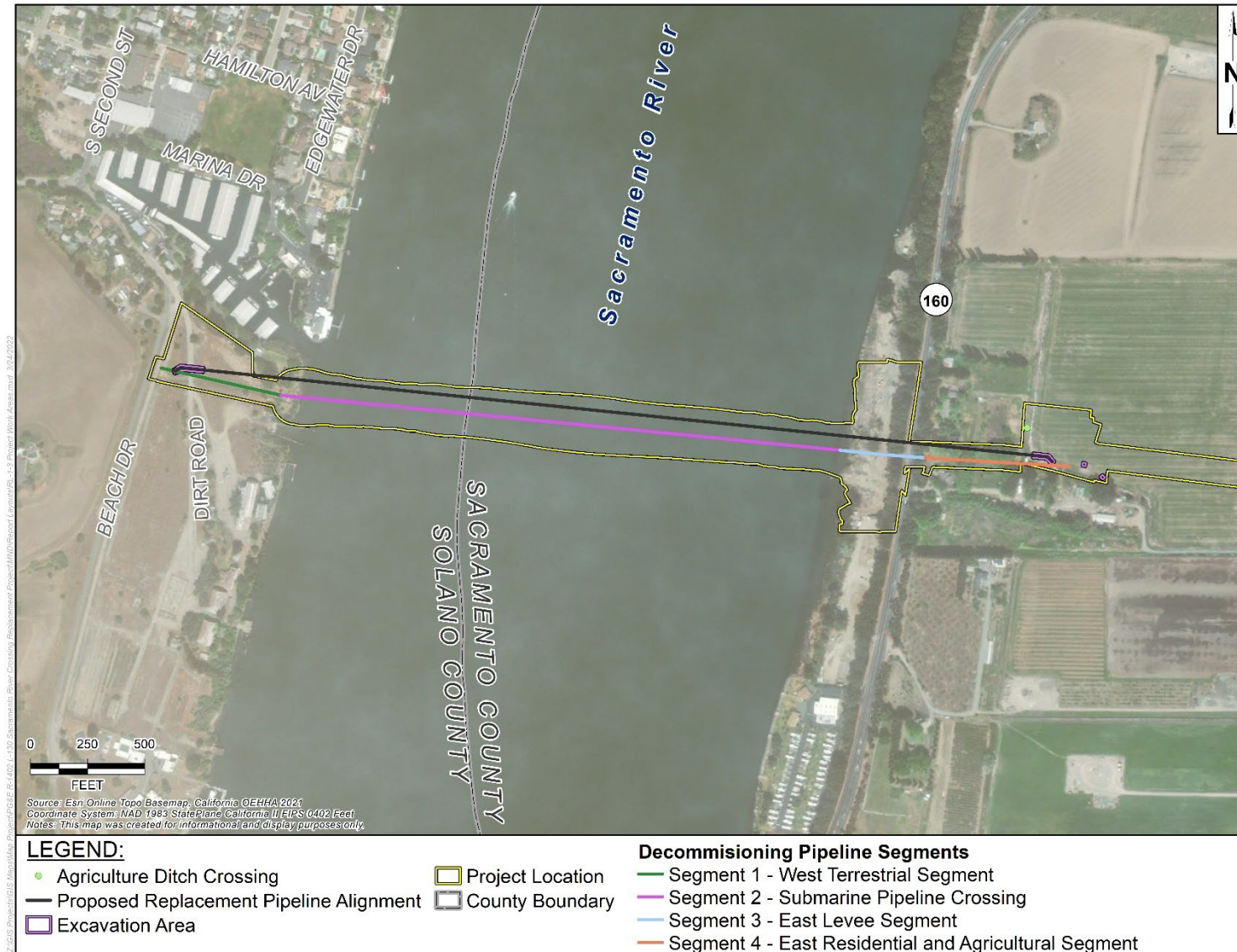


Figure ES-3. HDD Installation and Decommissioning Overview



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1.0 PROJECT AND AGENCY INFORMATION

1 1.1 PROJECT TITLE

2 PG&E L-130 Sacramento River Crossing Pipeline Replacement Project (Project).

3 1.2 LEAD AGENCY AND PROJECT SPONSOR

Lead Agency

California State Lands Commission
100 Howe Avenue, Suite 100-South
Sacramento, California 95825
Contact: Alexandra Borack, Senior Environmental Scientist
Environmental Planning and Management Division
Alexandra.Borack@slc.ca.gov
(916) 574-2399

Applicant

Pacific Gas & Electric Company
4040 West Lane, Building #9 (113C)
Stockton, California 95204
Contact: Sean Poirier
Senior Land Planner
Sean.poirier@pge.com
(925) 786-2655

4 1.3 PROJECT LOCATION

5 The Project area is located within portions of Solano and Sacramento Counties,
6 California. The Project area is bordered by the city of Rio Vista to the north, Montezuma
7 Hills to the west, and agricultural lands within the Sacramento River Delta to the south
8 and east. The westernmost Project area is located at the south end of the city of Rio
9 Vista and extends east across the Sacramento River into primarily agricultural lands on
10 Brannan Island (Figure 1-1). State Route (SR) 160 extends along the Sacramento River
11 eastern levee and across the associated portions of the pipeline right-of-way. California
12 Resource Corporation (CRC) owns an idled 10-inch-diameter pipeline that also crosses
13 the Sacramento River at this location but is not part of the proposed Project. See Figure
14 1-2 for an overview of the Project area. The pipeline corridor is located within CSLC
15 Lease No. 5438.1-B.

16 1.4 ORGANIZATION OF THE MITIGATED NEGATIVE DECLARATION

17 This Initial Study/Mitigated Negative Declaration (IS/MND) is intended to provide the
18 California State Lands Commission (CSLC), as lead agency under the California

1 Environmental Quality Act (CEQA) (Pub. Resources Code, § 21000 et seq.), and other
2 responsible agencies, with the information required to exercise their discretionary
3 responsibilities with respect to the proposed Project. The document is organized as
4 follows:

- 5 • **Section 1** provides the Project location and background, agency and Applicant
6 information, Project objectives, anticipated agency approvals, and a summary of
7 the public review and comment process.
- 8 • **Section 2** describes the proposed Project including its location, layout,
9 equipment, facilities, operations, and schedule.
- 10 • **Section 3** presents the IS, including the environmental setting, identification and
11 analysis of potential impacts, and discussion of various Project changes and
12 other measures that, if incorporated into the Project, would mitigate or avoid
13 those impacts such that no significant effect on the environment would occur.
14 CSLC staff prepared this IS pursuant to State CEQA Guidelines section 15063.¹
- 15 • **Section 4** discusses other CSLC considerations relevant to the Project, such as
16 climate change, environmental justice, and the CSLC Significant Lands Inventory
17 that are in addition to review required pursuant to CEQA.
- 18 • **Section 5** presents information on report preparation and references.
- 19 • **Appendices** include specifications, technical data, and other information
20 supporting the analysis presented in this MND as well as the Mitigation
21 Monitoring Program:
 - 22 ○ Appendix A: List of Major Federal and State Laws, Regulations, and
23 Policies Potentially Applicable to the Project
 - 24 ○ Appendix B: Local Regulations and Policies Potentially Applicable to the
25 Project
 - 26 ○ Appendix C: Project Plans
 - 27 ○ Appendix D: Air Quality and Greenhouse Gas Emission Calculations
 - 28 ○ Appendix E: Biological Technical Report
 - 29 ○ Appendix F: Noise Modeling Results and Vibration Calculations
 - 30 ○ Appendix G: Inadvertent Release Contingency Plan
 - 31 ○ Appendix H: Preliminary Site Restoration Plan
 - 32 ○ Appendix I: Mitigation Monitoring Program

¹ The State CEQA Guidelines are found in California Code of Regulations, title 14, section 15000 et seq.

Figure 1-1. Project Vicinity Map

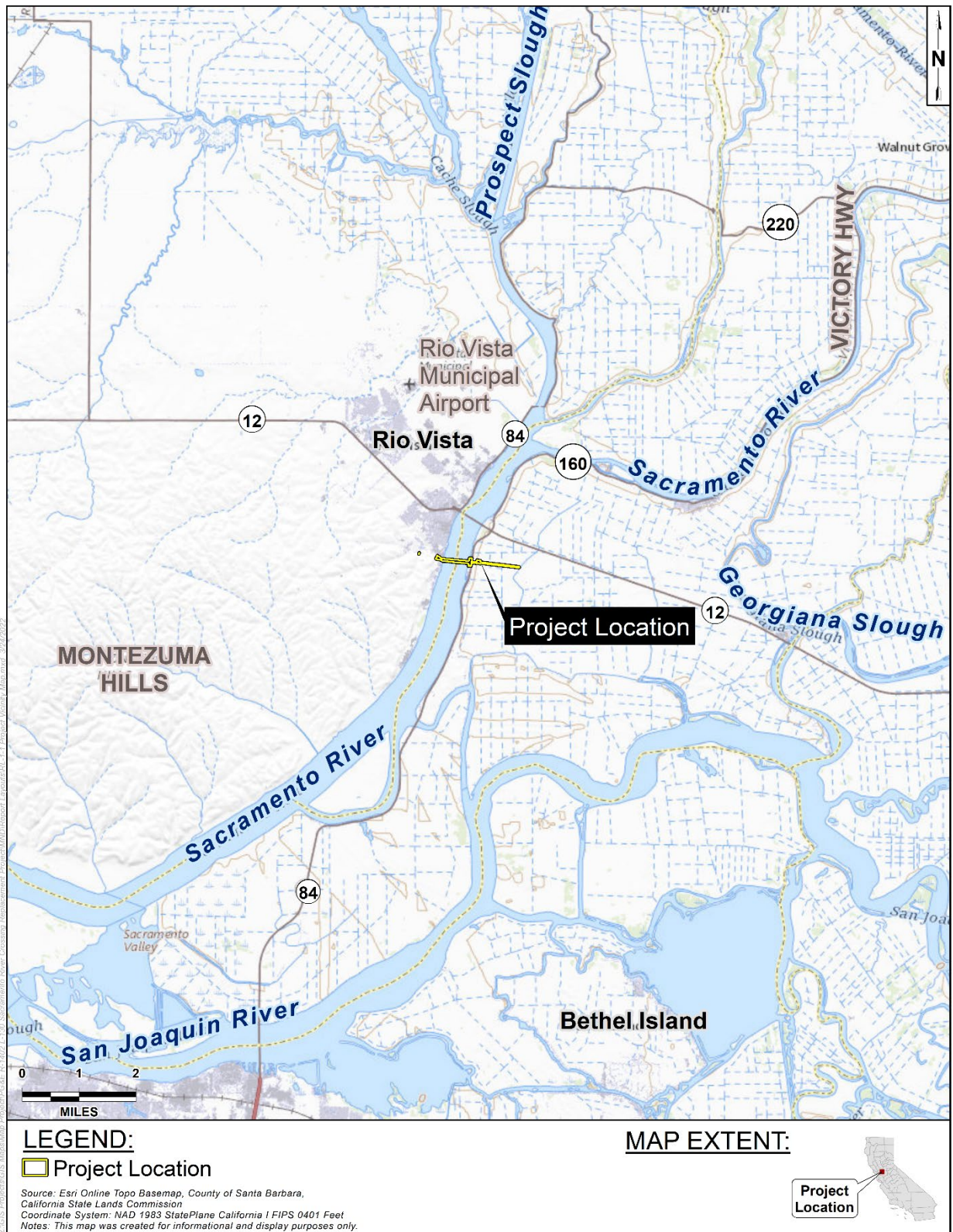
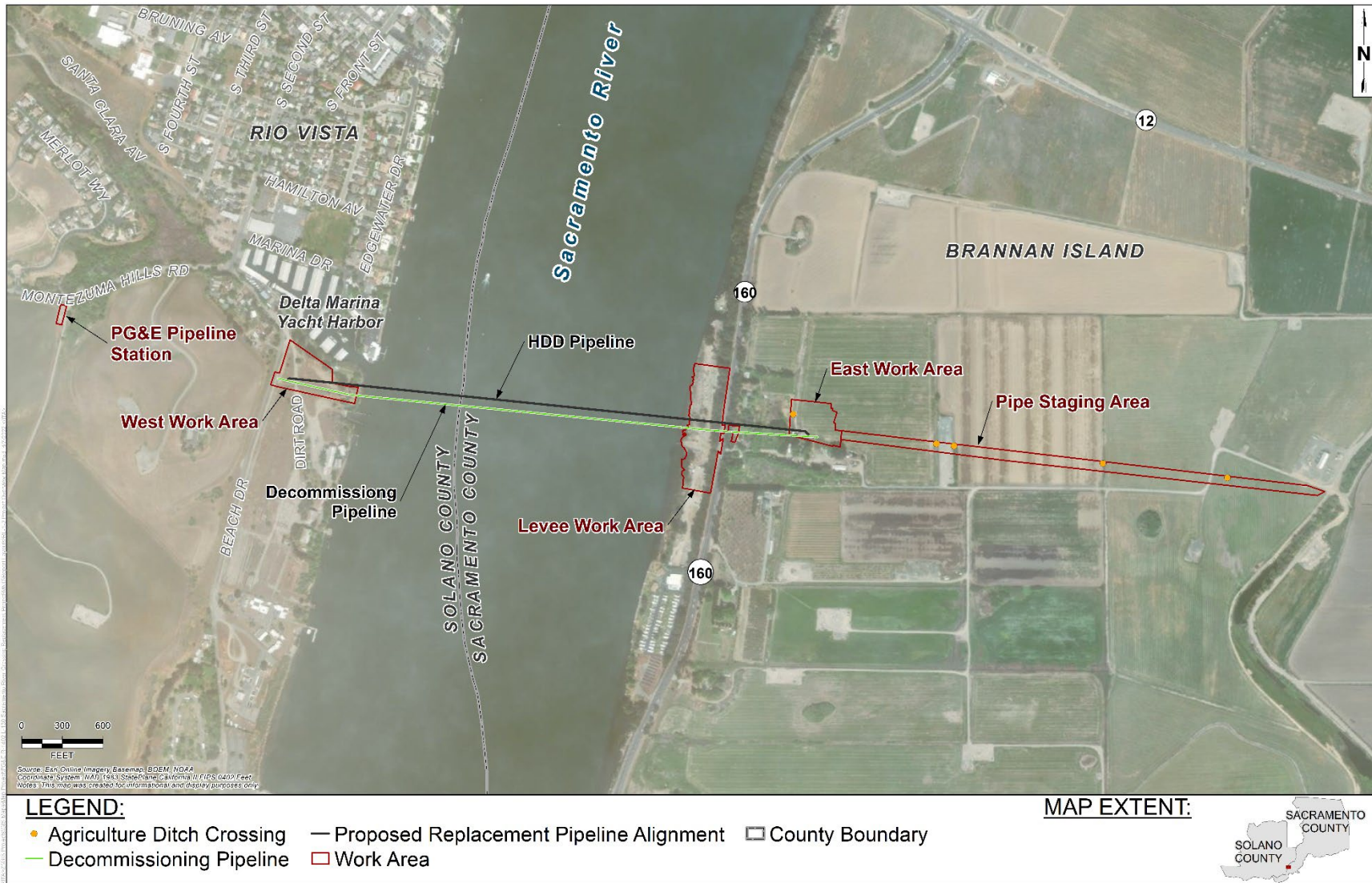


Figure 1-2. Project Overview Map



1 **1.5 PROJECT BACKGROUND AND OBJECTIVES**

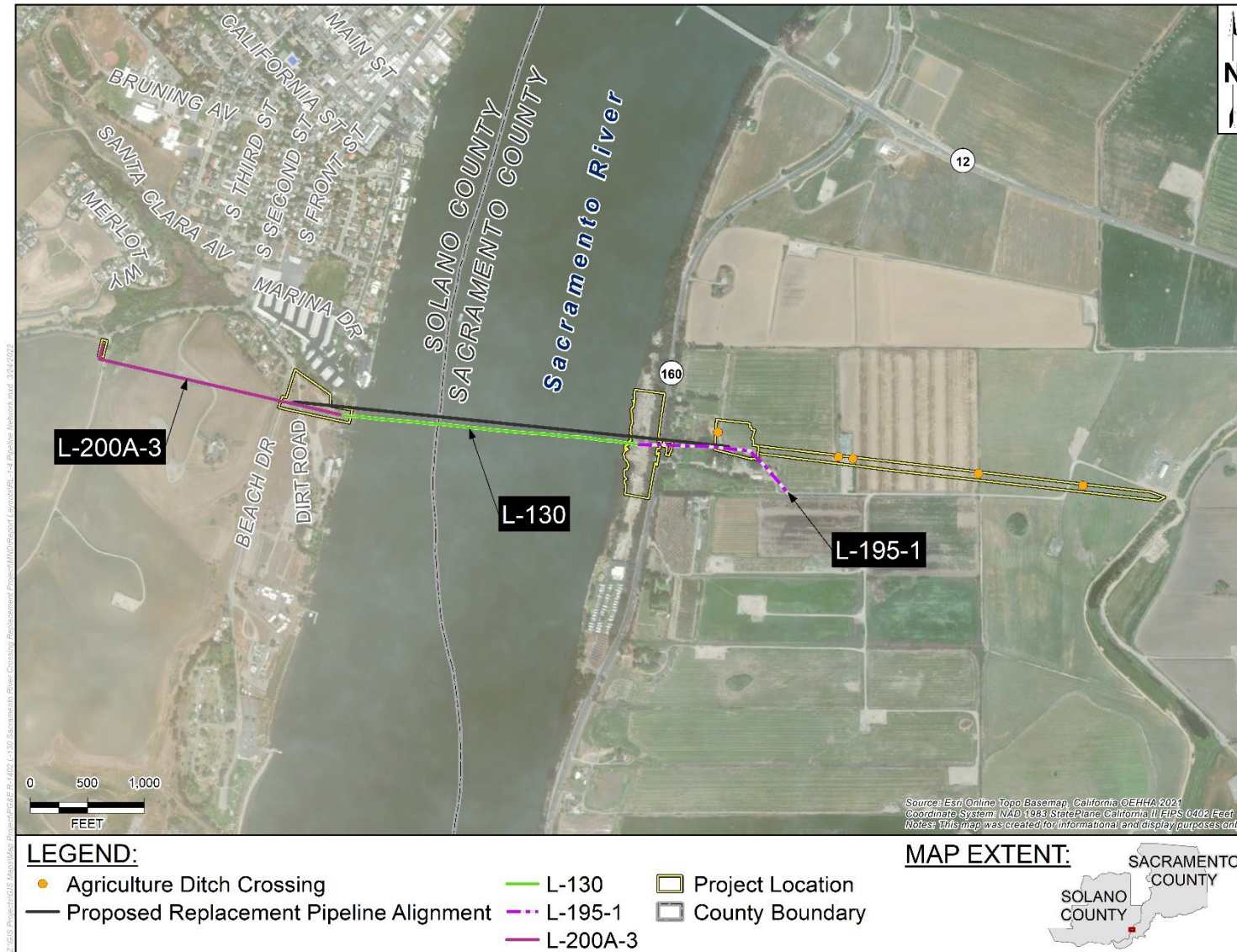
2 The Pacific Gas and Electric Company (PG&E or Applicant) installed the original L-130
3 pipeline crossing (also composed of L-195-1 and L-200A-3) in the Sacramento River in
4 December 1944 to provide natural gas service (Figure 1-3). The National Transportation
5 Safety Board (NTSB) issued a scheduled safety recommendation to PG&E requiring
6 that the existing L-130 pipeline crossing be assessed by December 22, 2022, for safety,
7 integrity, and the ability to be inspected using in-line inspection tools (also known as
8 smart pigs). In response to this request, PG&E determined that an in-line (internal)
9 inspection would be challenging due to the age and viable diameter of the pipeline. In
10 addition, portions of the pipeline were found to have shallow depth of burial. PG&E
11 therefore determined that the pipeline should be replaced prior to the NTSB's
12 recommended assessment date of December 22, 2022, to comply with this request and
13 maintain uninterrupted natural gas service to customers.

14 Horizontal directional drilling (HDD) was selected as the preferred installation method
15 for the Sacramento River crossing pipeline replacement. HDD is a trenchless
16 construction method that is used to install pipes underground without disturbing the
17 ground surface. The drill is launched from one or both ends of a path and retrieved at
18 the other end, and except for the entry and exit spaces above ground, the entire
19 process takes place underground. The HDD installation method would eliminate
20 potential temporary construction impacts associated with traditional underwater
21 trenching methods, such as turbidity and disturbance to sensitive shoreline biological
22 resources, and would ensure the new pipeline crossing maintains sufficient depth under
23 the river bottom even with future changes to the river bottom elevation. The existing
24 pipeline varies between a 10-, 12-, and 16-inch-diameter, therefore PG&E selected a
25 16-inch-diameter replacement pipeline to match the diameter of adjacent existing
26 pipeline facilities and facilitate tie-in of the new pipeline to existing pipelines. This
27 change would also facilitate future pipeline inspection and maintenance using an
28 inspection tool (i.e., pipeline pig), which would be able to more easily navigate through
29 the pipeline network.

30 **1.6 PUBLIC REVIEW AND COMMENT**

31 Pursuant to State CEQA Guidelines sections 15072 and 15073, a lead agency must
32 issue a proposed MND for a minimum 30-day public review period. Agencies and the
33 public will have the opportunity to review and comment on the document. Responses to
34 written comments received by the CSLC during the 30-day public review period will be
35 incorporated into the MND, if necessary, and provided in the CSLC's staff report. In
36 accordance with State CEQA Guidelines section 15074, subdivision (b), the CSLC will
37 review and consider the MND, together with any comments received during the public
38 review process, prior to taking action on the MND and Project at a noticed public
39 hearing.

Figure 1-3. Pipeline Network



1 **1.7 APPROVALS AND REGULATORY REQUIREMENTS**

2 **1.7.1 California State Lands Commission**

3 The State of California acquired sovereign ownership of all tidelands and submerged
4 lands and beds of navigable lakes and waterways upon its admission to the United
5 States in 1850. The State holds these lands for the benefit of all people of the State for
6 statewide Public Trust purposes, which include but are not limited to waterborne
7 commerce, navigation, fisheries, water-related recreation, habitat preservation, and
8 open space.

9 On tidal waterways and navigable rivers, the State’s sovereign fee ownership extends
10 landward to the ordinary high-water mark, which is generally reflected by the mean
11 high-tide line, except for areas of fill or artificial accretion. The Sacramento River is
12 tidally influenced at the location of the proposed Project, and the State's sovereign fee
13 ownership includes the bed of the River, extending landward to the mean high tide line.
14 The CSLC’s authority is set forth in division 6 of the Public Resources Code; CSLC’s
15 regulations are codified in California Code of Regulations, title 2, sections 1900 through
16 2970. The CSLC has authority to issue leases or permits for the use of sovereign lands
17 held in the Public Trust, including all ungranted tidelands, submerged lands, and the
18 beds of navigable lakes and waterways, and retains certain residual and review
19 authority for tidelands and submerged lands legislatively granted in trust to local
20 jurisdictions (Pub. Resources Code, §§ 6009, subd. (c); 6009.1; 6301; 6306).

21 The CSLC must comply with CEQA when it undertakes an activity defined by CEQA as
22 a “project” that must receive discretionary approval (i.e., the CSLC has the authority to
23 approve or deny the requested lease, permit, or other approval) and that may cause
24 either a direct physical change in the environment or a reasonably foreseeable indirect
25 change in the environment. CEQA requires the CSLC to identify the significant
26 environmental impacts of its actions and to avoid or mitigate those impacts, to the
27 extent feasible.

28 The Applicant submitted an application to CSLC to amend the existing lease (Lease No.
29 5438.1-B) to replace the existing L-130 natural gas pipeline segment crossing under the
30 Sacramento River and into Solano and Sacramento Counties.

31 **1.7.2 Other Agencies**

32 In addition to the CSLC, the Project is subject to the review and approval of other state,
33 federal, and local entities with statutory or regulatory jurisdiction over various aspects of
34 the Project (Table 1-1). All permits required for the Project would be obtained before
35 starting any Project-related activities.

Table 1-1. Anticipated Agencies with Review/Approval over Project Activities

Permitting Agency	Anticipated Approvals/ Regulatory Requirements
State	
California State Lands Commission	Lease Amendment and CEQA Lead Agency
California Department of Fish and Wildlife	Lake and Streambed Alteration Agreement; Section 1600 of the California Fish and Game Code
California Office of Historic Preservation	National Historic Preservation Act; Section 106 Compliance
Central Valley Regional Water Quality Control Board	Section 401 Water Quality Certification (Clean Water Act); National Pollutant Discharge Elimination System permit
Central Valley Flood Protection Board	California Water Code Sections 8520-8723, California Code of Regulations, Title 23; Levee Encroachment Permit
California Department of Transportation	Encroachment Permit
Federal	
U.S. Army Corps of Engineers, Sacramento District	Section 404 Nationwide Permit (Clean Water Act) Section 10 Permit (Rivers and Harbors Act) 33 United States Code (U.S.C.) Section 408 Authorization (Rivers and Harbors Act)
U.S. Fish and Wildlife Service	Section 7 Consultation (federal Endangered Species Act (FESA))
National Marine Fisheries Service	Section 7 Consultation (FESA); Essential Fish Habitat Assessment
Local	
Brannan-Andrus Levee Maintenance District (Recreation District 2067 Brannan Island)	California Water Code Section 50000; Levee Encroachment Permit

2.0 PROJECT DESCRIPTION

1 Pacific Gas & Electric Company (PG&E or Applicant) is proposing to replace its existing
2 Line 130 (L-130) Sacramento River pipeline crossing located south of the city of Rio
3 Vista within Solano and Sacramento Counties. The Project objective is to install a new
4 16-inch-diameter pipeline underneath the Sacramento River using horizontal directional
5 drilling (HDD) techniques, tie the new crossing into the existing pipeline network, and
6 then decommission the existing Sacramento River crossing. The Project would be
7 conducted in two distinct but sequential phases: 1) replacement pipeline installation and
8 2) decommissioning of the existing L-130 pipeline crossing (Figure 2-1).

9 2.1 PHASE 1 (REPLACEMENT PIPELINE INSTALLATION)

10 Phase 1 would consist of the following major components (Figure 2-2):

- 11 • Drilling a pilot hole for a 16-inch-diameter pipeline under the Sacramento River
12 using HDD methods conducted from both sides of the crossing, intersecting at a
13 midpoint approximately 80 to 90 feet below the riverbed.
- 14 • Pulling the 16-inch-diameter pipe string into the final bore from the East Work
15 Area to the West Work Area landing.
- 16 • Tying in the new pipeline crossing to the existing terrestrial pipeline network via
17 short sections of trench-installed pipe.

18 The following sections provide additional details regarding the HDD process and
19 pipeline installation/tie-in.

20 2.1.1 HDD Work Areas

21 Three HDD Work Areas (West Work Area, East Work Area, and Pipe Staging Area)
22 would be required during the replacement pipeline installation to provide space for a drill
23 rig, drilling equipment storage, and materials (see Figure 2-2). No construction is
24 proposed within the Sacramento River corridor during replacement pipeline installation
25 activities. The HDD Work Areas would not be paved or surfaced with gravel. However,
26 grading may be performed, and crane mats may be used beneath specific pieces of
27 equipment, which would be removed to restore pre-Project conditions once Phase 1 is
28 complete.

Figure 2-1. HDD Installation and Decommissioning Overview

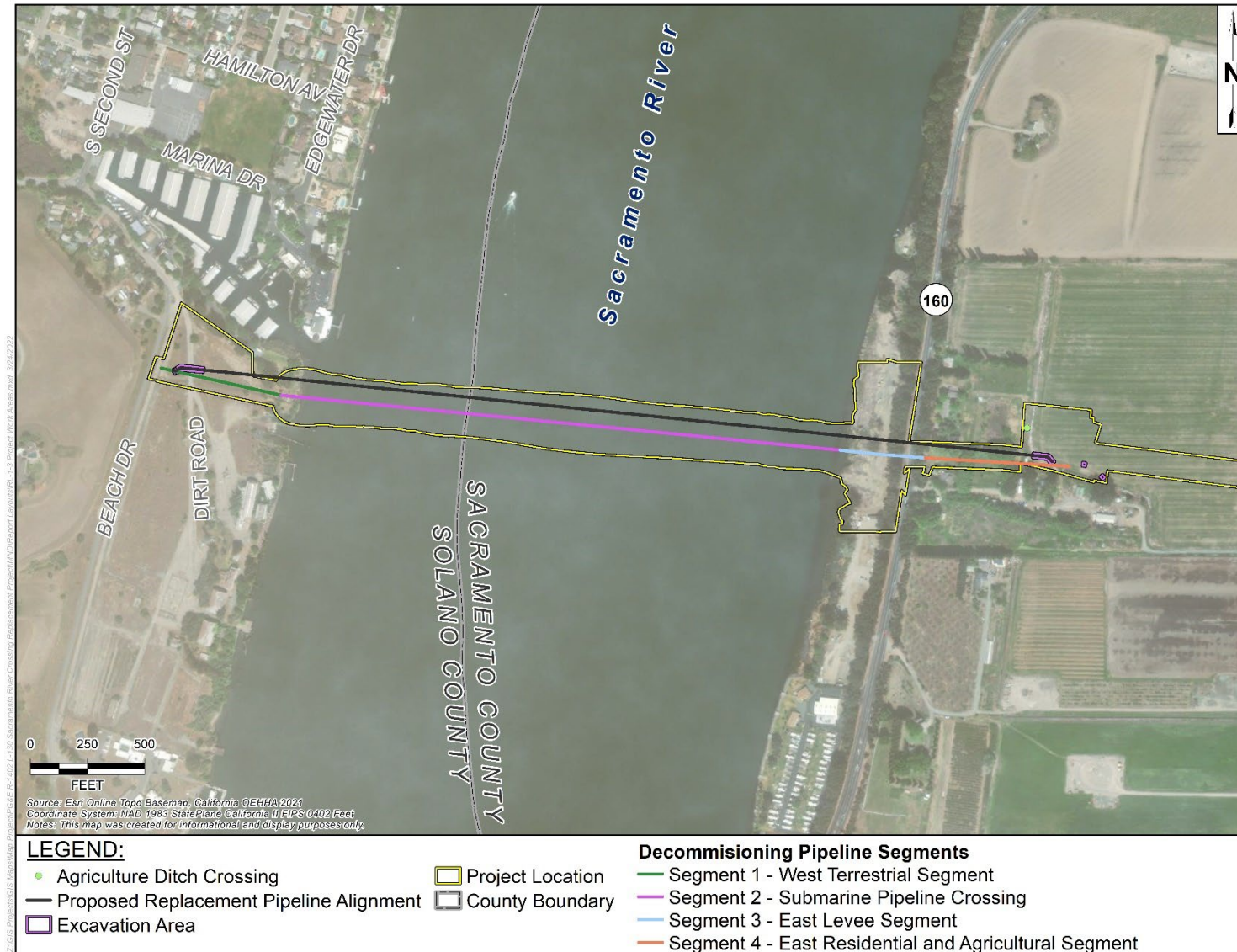
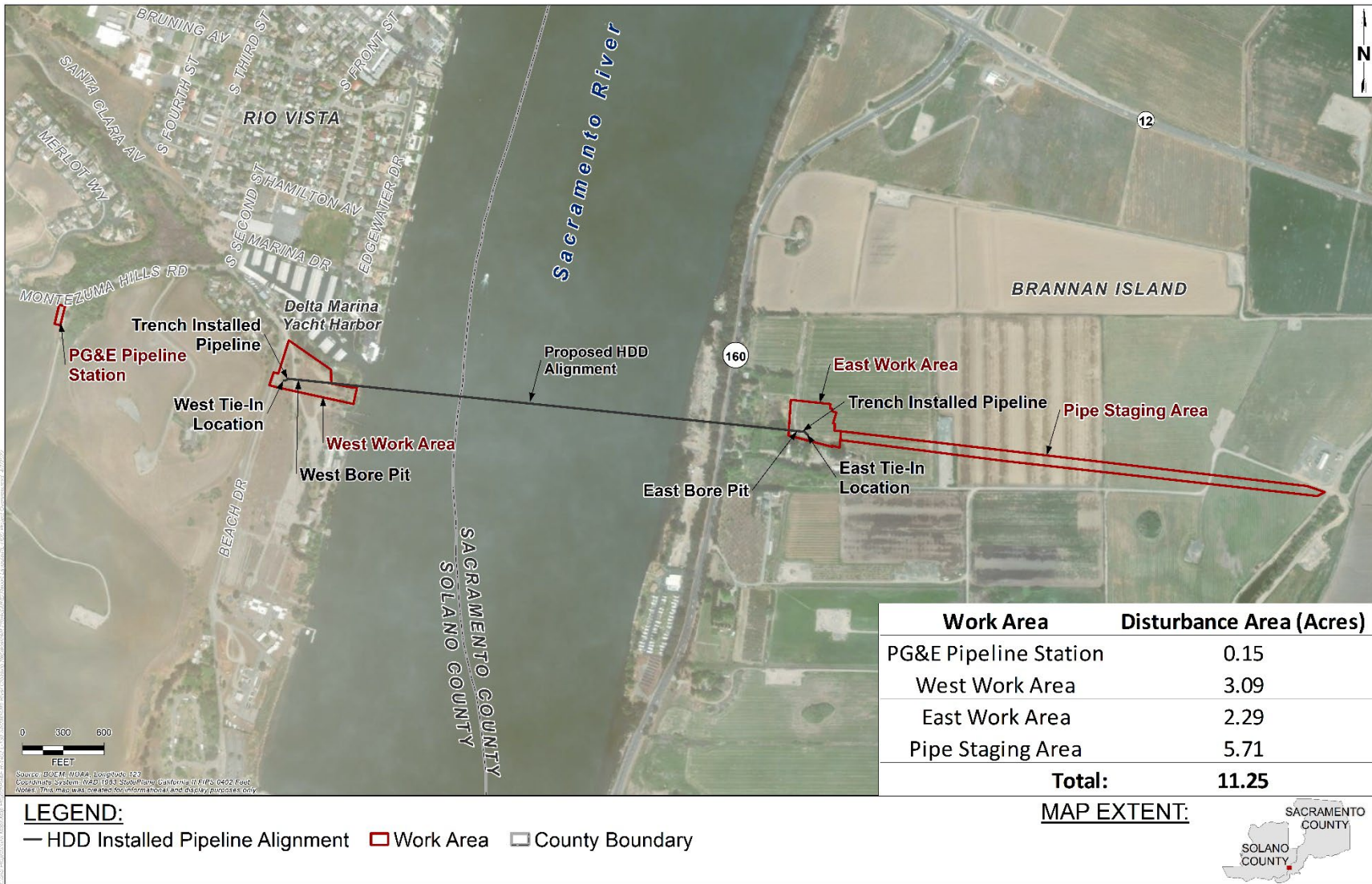


Figure 2-2. HDD Project Overview



1 2.1.1.1 West Work Area

2 The West Work Area is undeveloped land located just south of the Delta Marina Yacht
3 Harbor and immediately east of Beach Drive. It would be accessed from Beach Drive
4 via an existing gate and dirt road located in the northern corner. The West Work Area
5 would occupy approximately 2.41 acres and would support drilling operations, trenching
6 and installing tie-in piping, as well as staging, receipt, and assembly for various
7 equipment. A photograph of the West Work Area is shown below in Figure 2-3.

Figure 2-3. Photograph of the West Work Area



8 2.1.1.2 East Work Area

9 The East Work Area is in an agricultural field located east of State Route (SR) 160 and
10 would be accessed using existing private driveways and dirt roads. The East Work Area
11 is approximately 1.60 acres and would be used for HDD drilling operations, trenching
12 and installing tie-in piping, and as an area for storing equipment and materials (see
13 Section 2.1.2 for more details). A photograph of the East Work Area is shown in Figure
14 2-4.

Figure 2-4. Photograph of the East Work Area



1 2.1.1.3 Pipe Staging Area

2 The Pipe Staging Area would connect to the East Work Area and extend to the east
3 across an agricultural field. The Pipe Staging Area is approximately 4.27 acres (about
4 50 feet wide by 3,600 feet long) and would be accessed using the same private
5 driveways and dirt roads used to access the East Work Area. The Pipe Staging Area
6 would be used to lay down individual pipeline segments end to end to be welded,
7 coated, and tested prior to pullback into the HDD bore. Temporary crossings would be
8 installed across agricultural ditches that occur within the Pipe Staging Area to allow for
9 truck and equipment access along both sides of the fabricated pipe string (Figure 1-2).
10 These temporary crossings may consist of steel trench plates or temporary culverts at
11 the ditch crossing locations. Figure 2-5 shows an example photograph of a pipe staging
12 area with a configuration similar to the proposed Project.

Figure 2-5. Photograph of Example Pipe Staging Area



1 **2.1.2 HDD Methods**

2 PG&E proposes to use HDD construction methods to minimize disturbance to the
3 Sacramento River and adjacent levee banks. The following is a summary of key HDD-
4 related activities required to install the proposed replacement pipeline:

- 5 • A bore pit (entry/exit pit) would be excavated at each end of the replacement
6 pipeline alignment. A steel casing would be installed at the HDD entry point on
7 either side of the Sacramento River to provide structural support for the initial
8 drilling (see Sections 2.1.2.1 and 2.1.2.2 for more detail).
- 9 • Two directional drilling rigs located on each side of the Sacramento River
10 crossing would create an intersecting pilot hole with a total length of 3,660 feet.
11 One drill rig at the West Work Area would drill a pilot hole towards the east, while
12 the other at the East Work Area would drill a pilot hole towards the west. The two
13 pilot holes would meet approximately halfway (approximately 80 to 90 feet below
14 the riverbed), where they would intersect and become a continuous pilot hole
15 (see Figure 2-6a for a conceptual diagram and Section 2.1.2.3 for more detail).
- 16 • Once the pilot hole is completed, reaming operations would be performed to
17 widen the bore to its final diameter (see Figure 2-6b for a conceptual diagram
18 and Section 2.1.2.4 for more detail).
- 19 • The assembled pipe string would be tested for structural integrity at the welded
20 joints. When reaming operations and testing are complete, the West Work Area
21 drill rig would pull the welded replacement pipeline from the Pipe Staging Area

- 1 through the entry casing on the east side (see Figure 2-6c for a conceptual
2 diagram and Sections 2.1.2.5 and 2.1.2.6 for more detail).
- 3 • Once the replacement pipeline is in place, the casing on the west side would be
4 removed and cement slurry would be pumped into the annulus (ring-shaped
5 space) between the borehole and the pipeline for 10 vertical feet from the ground
6 surface. The casing on the east side would remain in place, and cement slurry
7 would be pumped into the annulus between the pipeline and the casing for 10
8 vertical feet (see Section 2.1.2.7 for more detail).

9 Figure 2-6 shows a conceptual diagram of the basic HDD intercept bore process. Figure
10 2-7 shows a conceptual HDD worksite layout.

11 Phase 1 equipment requirements are estimated below in Table 2-1. Phase 1 materials
12 pickups and deliveries are estimated separately in Table 2-2, and estimated workforce
13 requirements are listed in Table 2-3.

14 2.1.2.1 Bore Pit Excavation and Site Preparation

15 An 811 Utility Location Survey would be conducted for all planned areas of excavation.
16 Affected local utility companies would be notified through this process and utility
17 locators would identify and mark the approximate location of buried lines with flags or
18 paint. Marked utility locations would be avoided.

19 The HDD process would begin with excavating the two bore pits used to support initial
20 drilling operations, including surface casing installation and drilling fluid recovery. A bore
21 pit approximately 20 feet wide, 50 feet long, and 6 feet deep would be excavated at the
22 West Work Area HDD entry point. A second bore pit approximately 8 feet wide, 20 feet
23 long, and 6 feet deep would also be excavated at the East Work Area HDD entry point.
24 Soils excavated from the pits would be stockpiled within the adjacent work areas to be
25 used for backfilling and site restoration.

26 Due to site conditions, the drilling subcontractor may choose to elevate the East Work
27 Area drilling rig above the Sacramento River's mean high-water elevation by importing
28 fill and creating a temporary HDD platform (earthen mound) to the east of the bore pit.
29 This HDD platform would be approximately 70 feet long and 20 feet wide at the top, and
30 approximately 13 feet above the existing grade. With sloped sides, the base of this
31 earthen mound is expected to be approximately 147 feet long and 70 feet wide. The
32 HDD platform would be removed as part of site restoration at the conclusion of work
33 (see Section 2.1.7).

Figure 2-6. HDD Conceptual Diagram

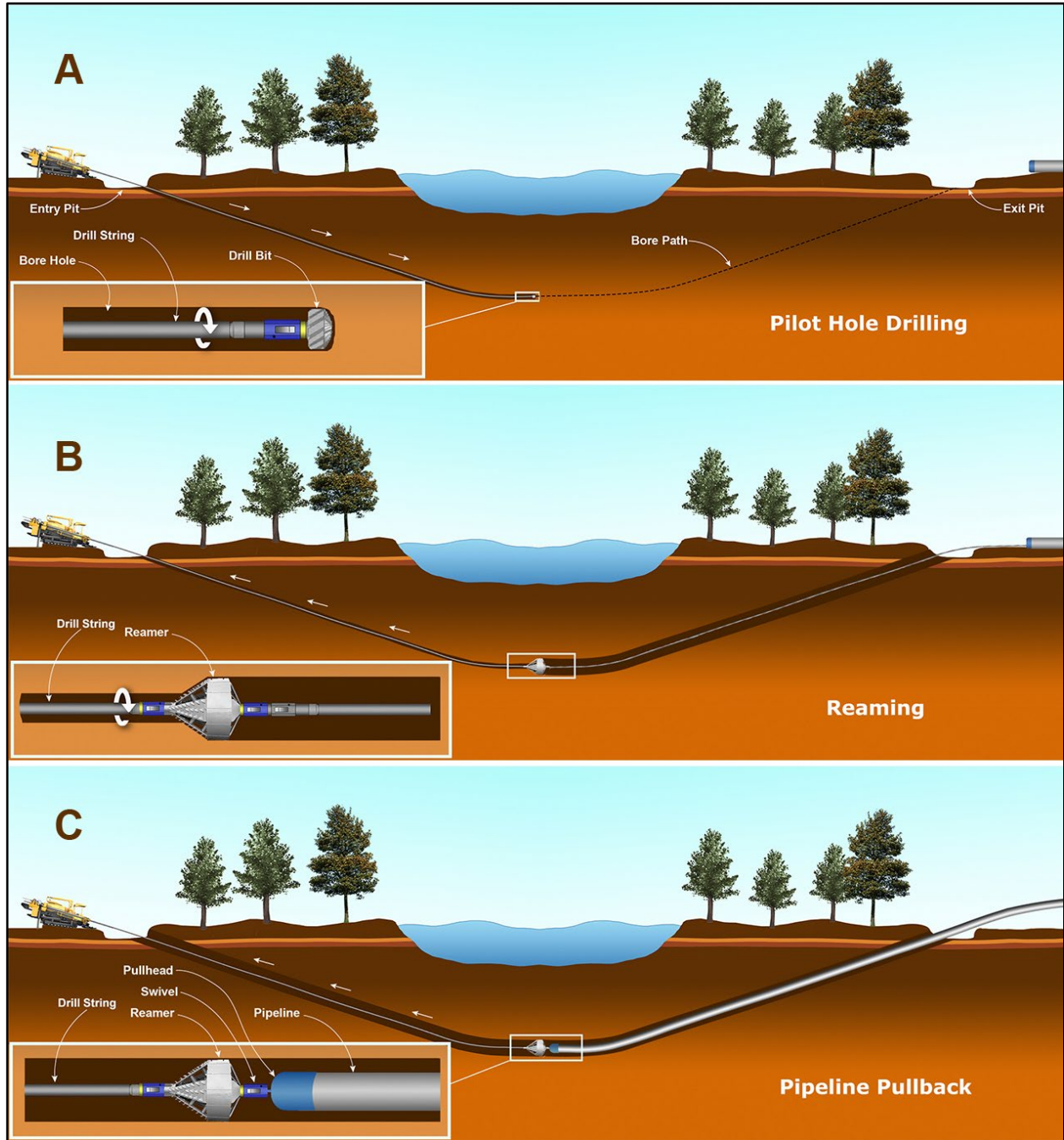


Figure 2-7. Conceptual HDD Worksite Layout: East and West Work Areas

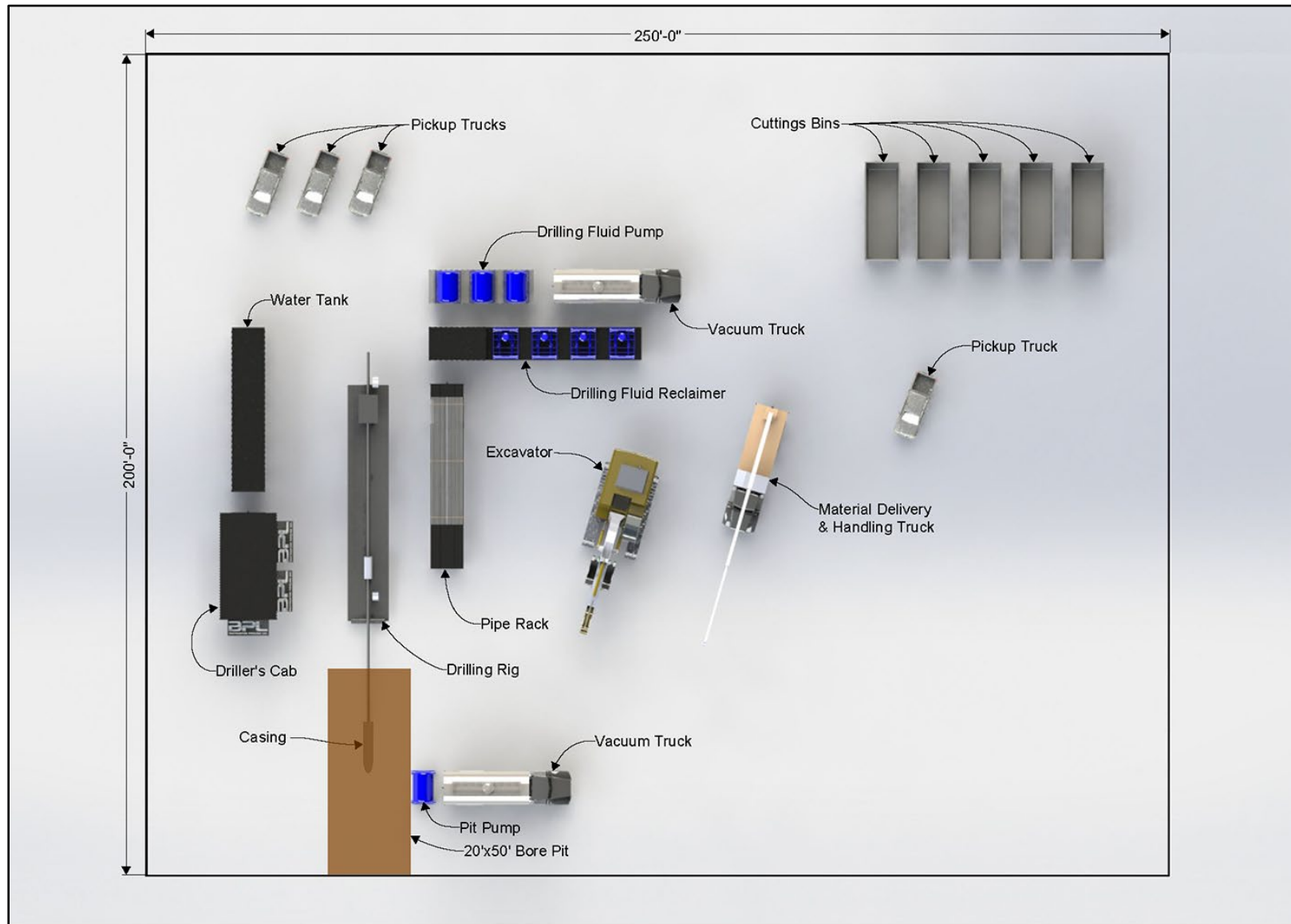


Table 2-1. Estimated Phase 1 Equipment Requirements

Equipment Type	Quantity	Horsepower	Operating Hours per Day	Days
Light-Duty Truck (Crew)	6	200	2	90
Light Plant	4	15	6	90
Generator (40 kW)	2	60	10	90
Air Compressor (185 cfm)	2	50	2	90
Air Compressor (1,000 cfm)	1	540	10	4
Water Pump	1	20	2	60
Concrete Pump	1	250	4	2
Welding Machine	1	20	8	18
Hydroexcavator	1	300	6	2
Excavator	2	310	8	10
Wheeled Loader	2	240	8	10
Dozer	1	310	8	5
Drilling Rig	2	700	10	60
Mud Pump	2	600	10	60
Side-Boom Pipelayer	4	260	10	2

Table 2-2. Phase 1 Pickup and Delivery Estimates

Item	Trips	One-Way Miles per Trip
Pipe Delivery	10	60
Heavy Equipment Mobilization / Demobilization	20	60
Water Deliveries / Disposal	10	40
Fill Import/Export	140	30
Solid Waste Disposal	10	40
Vacuum Trucks	10	40

Table 2-3. Estimated Phase 1 Workforce Requirements

Task	Quantity	Hours per Day	Days
Site support/Project Manager	3	12	90
Pipe/material procurement	6	10	6
Excavation	6	10	5
Pipe string welding	8	10	30
Pipeline installation	10	10	10
HDD operation	20	10	60
Pipe string pullback	22	12	2

Task	Quantity	Hours per Day	Days
Strength test and pigging	6	10	3
Backfill/site restoration	6	10	5

1 2.1.2.2 Casing Installation

2 Based on geologic surface and subsurface drill site conditions, the HDD contractor
3 would install casings at each bore pit to substantially reduce the risk of drilling fluid
4 releases (fluid escaping the drill hole). The casings would be installed at both HDD entry
5 points using dynamic pipe ramming methods, in which a pneumatic (air-pressure driven)
6 hammer strikes percussive blows on one end of the casing and drives it through the
7 ground. Figure 2-8 shows an example photograph of a casing being installed with a
8 pneumatic hammer, which was taken during a previous unrelated project.

Figure 2-8. Photograph of Casing Installation with a Pneumatic Hammer



9 At the West Work Area, approximately 150 feet of larger diameter casing would be
10 installed pointing down at an angle 16 degrees below horizontal. A second, smaller
11 diameter casing approximately 260 feet long would then be installed inside the first
12 casing at the same angle, such that the two casings are telescoped. The casing
13 diameters would be selected once the HDD subcontractor and their associated specific
14 drilling equipment are known. However, as an initial estimate, the larger diameter casing
15 could be approximately 36 inches in diameter, while the smaller diameter casing could
16 be approximately 30 inches in diameter.

1 At the East Work Area, a single casing extending approximately 260 feet from the HDD
2 entry pit would be installed pointing down at an angle 10 degrees below horizontal. This
3 is also assumed to be a 36-inch-diameter casing. If the casing encounters more
4 resistance than anticipated during installation, stopping short of its intended penetration,
5 then a second, smaller diameter casing would be installed inside the first to telescope
6 the combined casing to the specified penetration depth. The casing would then be
7 extended to the top of the HDD platform by welding additional sections to the casing
8 and placing imported fill beneath the casing for support.

9 2.1.2.3 Pilot Hole Drilling

10 At both HDD entry points the drill rigs would be positioned along the selected HDD
11 alignment and the bottom hole assembly containing the drill head and steering probe
12 would be drilled in through the casings. The actual path of the pilot hole would be
13 monitored during drilling by using a tracking system to calculate the horizontal and
14 vertical coordinates relative to the initial entry point on the surface. Above-ground guide
15 wires may be placed in terrestrial areas along the bore alignment to assist with
16 positioning and steering the drill heads.

17 Water and drilling fluid additives such as bentonite clay would be mixed together and
18 added to the circulating drilling fluid as the drill string advances and increases the length
19 and volume of the borehole, which must remain filled with drilling fluid to prevent
20 collapse. Fresh water (typically water suitable for agricultural use or potable water,
21 depending on availability) would be trucked from an off-site source and deposited in a
22 portable water tank at each drill site. Drilling fluid must be constantly circulated in a loop
23 during the drilling process. Starting at each drill head, the pressurized drilling fluid inside
24 the drill pipeline would exit through nozzles in the drill head and sweep cuttings (solids
25 such as gravel, sand, and silt dislodged by the drill head) away from the drill head. The
26 cuttings-laden drilling fluid would then flow back through the borehole to the bore pit. A
27 pit pump would then move the fluid from the bore pit to the reclaimer. The reclaimer
28 separates the cuttings from the drilling fluid using screens and hydrocyclones, which are
29 metal cones that use centripetal force (circular motion) to separate solids from the
30 drilling fluid. Cuttings would be temporarily stored in cutting bins before being trucked
31 offsite for disposal. Reclaimed drilling fluid would then be pumped back into the drill
32 string to return to the drill head and start the cycle over again. Figure 2-9 shows an
33 example photograph of an HDD drilling rig and bore pit, which was taken during a
34 previous unrelated project.

Figure 2-9. Photograph of an Example Drilling Rig and Bore Pit



1 To minimize the potential for inadvertent drilling fluid releases, the pressure in the space
2 between the drill string and the casing or pilot hole wall would be monitored and
3 continuously recorded during drilling of the pilot hole using an electronic sensor
4 package and compared to a calculated expected pressure.

5 When the two pilot holes are close to each other, one of the drill strings would be pulled
6 back, and the other would continue forward until it intersects and enters the other pilot
7 hole, forming one continuous bore under the river.

8 2.1.2.4 Reaming

9 After the pilot hole drilling is complete, reaming would then enlarge the bore to its final
10 diameter. The estimated final bore diameter is approximately 24 inches. However, this
11 is only an initial estimate, and the final bore diameter may change to accommodate the
12 drilling equipment used by the HDD contractor while also ensuring sufficient free space
13 for the replacement pipe string to move freely. Drilling fluid jets would be used for
14 reaming and would use drilling fluid composed of non-toxic compounds, such as
15 bentonite, to help ream the pilot holes. The pressurized drilling fluid would serve three
16 purposes: to cool the cutting tools, support the reamed hole, and lubricate the trailing
17 drill pipe. The drilling fluid returning to the bore entry pits would be pumped to the
18 reclaimer and recirculated.

1 2.1.2.5 Pipe String Assembly and Testing

2 The 3,700-foot-long pipe string would be assembled from individual 40-foot-long steel
3 pipes (delivered by flatbed truck) and laid out on rollers in the Pipe Staging Area. The
4 pipes would arrive with a fusion-bonded epoxy pipeline coating and abrasion resistant
5 coating. If needed, the rollers would be leveled by excavating into bare ground or by
6 placement onto shims. The pipes would be welded together, and liquid epoxy coatings
7 would be applied over the welded areas. Both the welds and coatings would be
8 inspected as required by federal regulations and PG&E's standards. The welded pipe
9 string would then be hydrostatically tested by filling the assembled pipeline with water,
10 pressurizing the water, and monitoring for pressure changes. The purpose of this initial
11 hydrostatic test is to identify any issues, when repairs are easier to perform, before
12 pulling the replacement pipeline into the borehole. However, final hydrostatic testing
13 would be conducted after pipeline replacement tie-in (see Section 2.1.3). Water used for
14 initial hydrostatic testing would be stored on-site and re-used for the final test.

15 2.1.2.6 Pipeline Pullback

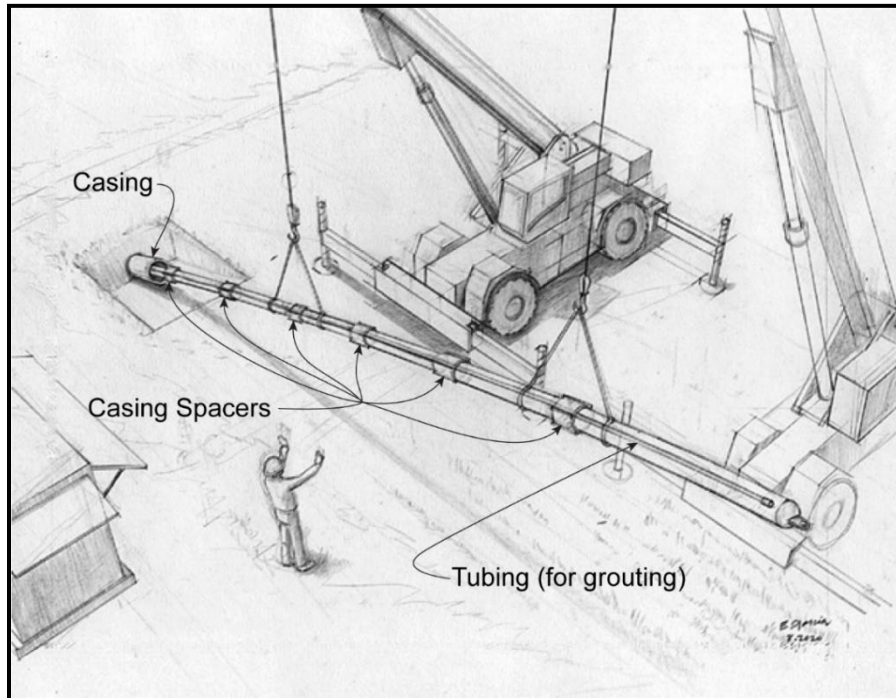
16 After reaming operations and initial pipeline hydrostatic testing are completed, the
17 welded pipe string (pull section) would be pulled into the open East Work Area borehole
18 using the drill rig located in the West Work Area. The pullback process is similar to the
19 reaming phase except that a swivel would connect the pull section to the reamer. This
20 reamer would then be used to pull the pipe string back through the borehole to the west
21 side of the Sacramento River crossing. The pull section would be supported by
22 positioned pipeline rollers along the pipe string as it is pulled into the borehole. Side
23 boom pipelayers with cradles would also support the pipeline, and the lead side boom
24 pipelayer would be used to align the pipeline pullback string to the borehole. Figure 2-10
25 shows an example photograph of side-booms supporting the pipeline during pullback.

26 The last approximately 275 feet of the pullback string would have non-conductive casing
27 spacers (see Appendix C, *Project Plans*, for additional detail) and tubing installed before
28 it is pulled into the borehole. These casing spacers serve as a corrosion prevention
29 measure and would prevent contact between the casing and the pipeline. The tubing
30 would be used to pump cement grout into the annulus between the outside of the
31 pipeline and inside of the casing. Figure 2-11 shows an artist's conception of the last
32 pullback section being guided into the borehole with casing spacers and tubing
33 attached.

Figure 2-10. Photograph of Side-booms Supporting the Pipeline During Pullback



Figure 2-11. Artist's Conception of Final Pullback Section with Casing Spacers and Tubing



1 2.1.2.7 Annulus Grouting

2 West Work Area

3 Once the pipeline pullback is complete, operations in the West Work Area would first
4 remove the telescoped casing assembly used for pipeline installation and then secure
5 the pipeline within the bore. However, depending on the site conditions, the casing
6 could be removed before the pipeline pullback. The telescoped casing assembly would
7 be fully removed using the dynamic pipe rammer, but where the impact's force pulls on
8 the casing rather than pushes. After the pipeline is in place and the casing assembly is
9 removed, a tremie pipe (small diameter pipe or tube) would be inserted into the annulus
10 between the bore and the pipeline, and a cement slurry plug would be pumped into the
11 annulus for 10 vertical feet to secure the pipeline within the bore.

12 East Work Area

13 Once the pipeline pullback is complete, operations in the East Work Area would first
14 remove the portion of the casing extending from above grade to the HDD platform. The
15 below-ground casing within the East Work Area would remain in place. Cement slurry
16 would be pumped into the annulus between the remaining casing and the pipeline for 10
17 vertical feet, via tremie pipes, to secure the pipeline.

18 **2.1.3 Pipeline Tie-In**

19 Trenches would be excavated to connect (tie-in) the completed HDD installed pipeline
20 segment to the existing L-200A-3 pipeline at the western end and L-195-1 pipeline on
21 the eastern end. The western tie-in would involve approximately 150 feet of open trench
22 pipeline installation, and the eastern tie-in would involve approximately 90 feet of open
23 trench pipeline installation. Pipeline tie-in would require a small temporary excavation to
24 expose the existing pipeline and provide space for welding and installation. Excavations
25 would be stabilized as required by Occupational Safety and Health Administration
26 regulations, which may include sloping, trench shields, or the use of shoring. The pipe
27 segments and fittings needed for the trenched pipeline installation as part of the tie-in
28 would be lowered into the trenches, the segments would be welded together, and the
29 connection would be coated to prevent corrosion.

30 The entire replacement pipeline segment installed between the two tie-in points, which
31 includes both the HDD pipeline and trench installed segments, would then be filled with
32 water and hydrotested in accordance with federal (49 Code of Federal Regulations
33 195), state, and PG&E standards. The hydrotest pressure would be at least 1.5 times
34 the pipeline's Maximum Allowable Operating Pressure, and the test duration would be
35 at least 8 hours. If the pressure within the pipeline section being tested falls below the
36 minimum test pressure during the hydrotest, or if there are visible signs of leakage, the

1 test would be considered failed, and repairs would be made prior to performing another
2 hydrotest. Once a successful hydrotest is complete, the water would be removed from
3 the pipeline and disposed of at an approved location (see Section 2.1.8).

4 After the final hydrostatic test, the final pipe lengths would be cut and welded between
5 the existing and new pipeline segments to complete the tie-in, and the final tie-in girth
6 welds would be coated with a liquid epoxy coating. Once the new pipeline is tied into the
7 pipeline network, odor fade conditioning would be conducted as a standard safety
8 procedure. While the existing and new pipelines have the same 16-inch diameter for the
9 east side tie-in, on the west side L-200A-3 is 12 inches in diameter and therefore would
10 require a reducer to transition between the two differently-sized pipelines.

11 **2.1.4 Existing L-130 Pipeline Deactivation Activities**

12 Once the replacement pipeline has been secured within the bore alignment, the existing
13 L-130 pipeline would be disconnected from the terrestrial pipeline system on both sides
14 of the river crossing. First, natural gas would be purged from the existing pipeline by
15 using nitrogen or other inert gas to displace the natural gas product inside the pipeline.
16 Then the existing pipeline would be cut at the two tie-in locations, and short sections of
17 the existing pipeline would be removed to provide space for the new pipeline to be
18 connected. Finally, the existing L-130 pipeline would be capped on each end and left
19 deactivated prior to decommissioning.

20 **2.1.5 Pipeline Station Blowdown Stack Installation**

21 To take advantage of the Project area pipeline network being out of service and purged
22 of natural gas, a blowdown stack (vertical pipe) would be installed at the PG&E pipeline
23 station located to the west of the West Work Area and tie-in location (Figure 2-1). All
24 work would occur inside the existing PG&E pipeline station, which would be accessed
25 using Montezuma Hills Road. The blowdown stack would be used to facilitate future
26 operations and maintenance activities that require periodic purging of natural gas from
27 the pipeline.

28 To install the blowdown stack, a short 3- to 4-foot-long pipeline section of L-200A-3
29 would be excavated and removed, and a new section with a branching tee would be
30 installed. The branching tee would be connected to a valve and a short section of pipe
31 which would extend vertically above the ground and terminate with a blind flange (a
32 solid steel disk used to block off a pipeline or to create a stop).

33 **2.1.6 Unused Pipeline Branch Tee Removal**

34 In the agricultural field east of the East Work Area (Figures 1-3 and 2-1), the L-195-1
35 pipeline has a branch tee with a section of pipe branched from the main pipeline that

1 dead ends at a cap. While the Project area pipeline network is out of service and purged
2 of natural gas, the pipeline would be excavated at the unused branch tee location and
3 the branch tee would be removed and replaced with a straight horizontal section of
4 pipeline approximately 4 feet in length. The pipeline would also be excavated
5 approximately 100 feet away from the branch tee removal location and monitored for
6 the presence of gas during the removal operation (known as a “sniff hole” location).

7 **2.1.7 Pipeline Marker and Electrolysis Test Station Installation**

8 Pipeline markers consisting of a fiberglass stake labeled to indicate the presence of a
9 natural gas pipeline and to provide PG&E’s emergency contact information would be
10 installed along the new pipeline alignment at regular intervals such that at least one
11 marker is visible from anywhere along the pipeline alignment. See Appendix C, *Project*
12 *Plans*, for additional detail.

13 In addition, two electrolysis test stations (ETs), also known as cathodic protection test
14 stations, would be installed to prevent corrosion (see Appendix C, *Project Plans*, for
15 additional detail). One would be located near the west tie-in location, and the other
16 would be located near the east bore pit. The east ETS would be located at the edge of
17 the agricultural field, instead of at the pipeline’s location in the middle of the field and
18 would have wires installed in a trench to connect it to both the casing and the pipeline.
19 The west ETS would be installed above the pipeline alignment near the edge of Beach
20 Drive and would only be connected to the pipeline, as the casing on the west side would
21 be removed after the pipeline pullback is complete (see Section 2.1.2.7).

22 **2.1.8 Site Restoration**

23 The Project’s decommissioning (Phase 2) activities would begin as soon as the new
24 pipeline and associated infrastructure are installed and connected to the existing
25 pipeline network. The initial site restoration would be limited to the HDD work areas not
26 used during Phase 2 (see Section 2.2 for details of Phase 2 activities). Final site
27 restoration to pre-Project conditions would be performed once pipeline
28 decommissioning activities are complete.

29 The HDD platform in the East Work Area would be removed and the site would be
30 returned to original contours. The imported soils would be trucked from the site to a
31 disposal facility or given to a third party if PG&E’s policies permit. All excavations
32 associated with Phase 1 activities and other related work (blowdown stack installation
33 and branch tee removal) would be backfilled with the native spoils that were stockpiled
34 from the initial excavations as well as imported fill, where necessary. The excavations
35 would be compacted to match the surrounding undisturbed areas (e.g., agricultural
36 fields on the east and vacant lot on the west) and restore the contours to the pre-Project
37 condition. All site restoration requirements defined in the pending temporary

1 construction easements would be adhered to. Materials, equipment, and debris would
2 be removed.

3 **2.1.9 Water and Waste Disposal Requirements**

4 Approximately 130,000 gallons of freshwater would be required to produce the
5 necessary drilling fluids for the HDD, and about 40,000 gallons would be required for
6 hydrostatic pipeline testing. This water would be supplied and trucked from a local
7 residential or agricultural well as authorized by the owner. Alternatively, water could be
8 trucked to the site from an off-site source (likely within 20 miles of the Project site).

9 Residual drilling fluid and solids would be trucked to an appropriate waste disposal site.
10 It is assumed residual drilling fluid and cuttings would be considered non-hazardous
11 waste and would be trucked to a solid waste facility within 50 miles of the Project site.

12 The water collected from the hydrostatic testing operations would be stored in
13 temporary tanks and tested to characterize the type and concentrations of any
14 contaminants. The test results would be used to determine whether the water should be
15 treated on-site, transported to an off-site wastewater treatment facility, or a combination
16 thereof (on-site pre-treatment, then transportation). It is assumed hydrostatic test water
17 would be trucked to a wastewater treatment facility within 20 miles of the Project site for
18 disposal. If it is determined that on-site water can be treated and released on-site,
19 authorization under a National Pollutant Discharge Elimination System (NPDES) permit
20 would be obtained from the Central Valley Regional Water Quality Control Board
21 (CVRWQCB) for discharge of treated hydrostatic test water. Discharge to land may be
22 authorized under state-wide General Order WQO-2003-003, while discharge to surface
23 waters may be authorized under General Order R5-2016-0076-01 (NPDES No.
24 CAG995002). The treated water would be tested as required by permit conditions. If
25 needed, hydrostatic test water would be stored on-site until permit authorization is
26 obtained.

27 Sections of pipe removed at the tie-in locations would be loaded onto trucks and
28 transported to an approved recycling or disposal facility.

29 **2.2 PHASE 2 (PIPELINE DECOMMISSIONING)**

30 **2.2.1 Pipeline Segments Descriptions, Activities, and Final Dispositions**

31 After the replacement pipeline is connected to the existing network, approximately 2,606
32 feet of L-130 would be removed, approximately 535 feet of L-195-1 would be
33 abandoned in place, approximately 283 feet of L-195-1 would be removed, and
34 approximately 446 feet of L-200A-3 would be abandoned in place. Phase 2 would begin
35 by pigging and flushing (cleaning by pushing a solid plug or “pig” device and clean fluids

1 through) the pipeline segments to be decommissioned to remove any potential
2 contaminants. Specific pipeline segments that would be abandoned in place would then
3 be filled with concrete slurry while other segments would be removed, as described
4 below. For planning purposes, Phase 2 would be addressed in four segments that
5 correspond to both the proposed final dispositions and the methods required to achieve
6 those dispositions (Figure 2-1). The segments are numbered sequentially from the
7 western end of the decommissioned pipeline to the eastern end, and would have the
8 following final dispositions (See Appendix C, *Project Plans*, for additional detail):

- 9 • **Segment 1 - West Terrestrial Segment.** 446 feet of L-200A-3 pipeline filled with
10 cement slurry and abandoned in place. 65 feet of L-130 pipeline removed.
11 Concrete valve box removed.
- 12 • **Segment 2 – Submarine Pipeline Segment.** 2,470 feet of L-130 pipeline
13 removed.
- 14 • **Segment 3 – East Levee Segment.** 71 feet of L-130 pipeline removed. 283 feet
15 of L-195-1 pipeline removed. Concrete valve box removed. 53 feet of casing
16 beneath SR 160 removed.
- 17 • **Segment 4 – East Residential and Agricultural Segment.** 535 feet of L-195-1
18 pipeline filled with cement slurry and abandoned in place.

19 2.2.1.1 Segment 1 – West Terrestrial Segment

20 Segment 1 begins at the west tie-in location, just east of Beach Drive, and continues
21 east approximately 530 feet through the vacant lot to the waterline on the west bank of
22 the Sacramento River. The pipeline burial depth within Segment 1 ranges from 3 to 12
23 feet. A photograph of Segment 1 is shown below in Figure 2-12.

Figure 2-12. Photograph of the Segment 1 Pipeline Alignment through the Vacant Lot



1 There is a concrete valve box located within the West Work Area (Figure 2-13). The
2 pipeline is 12-inches in diameter west of the concrete valve box. Two 10-inch-diameter
3 pipelines extend to the east of the valve box, one of which is L-130 owned by PG&E
4 and is connected to the 12-inch-diameter pipeline. The other 10-inch-diameter pipeline,
5 which is currently idle and non-operational, is owned by California Resources
6 Corporation (CRC) and would be left in place. All further discussion refers only to the
7 PG&E owned pipelines to be decommissioned.

8 Approximately 465 feet of pipeline, from the western tie-in location to the concrete valve
9 box, would be filled with cement slurry and abandoned in place. The remaining
10 approximately 65 feet of this segment, from the concrete valve box to the waterline,
11 would be removed with an excavation depth of 5 to 14 feet deep. Figure 2-13 shows the
12 Segment 1 alignment as it approaches the Sacramento River waterline. The concrete
13 valve box would also be removed in its entirety.

14 2.2.1.2 Segment 2 – Submarine Pipeline Crossing Segment

15 Segment 2 extends from the waterline on the west bank of the Sacramento River and
16 continues east beneath the Sacramento River to the waterline on the east side levee's
17 waterside slope. The pipeline burial depth within Segment 2 ranges from 0 to 17 feet.
18 This submerged river pipeline crossing segment would be removed in its entirety. A
19 photograph of Segment 2 is shown in Figure 2-14.

20 2.2.1.3 Segment 3 – East Levee Segment

21 Segment 3 begins at the Sacramento River's east levee waterside slope and continues
22 east approximately 345 feet across the levee crown and down the landside slope,
23 terminating ten feet east of the toe of the landside slope (Figure 2-15). This levee is
24 maintained by the Brannan-Andrus Levee Maintenance District, with SR 160 (a two-lane
25 state highway) located on the levee crown. Other industrial facilities located in the levee
26 crown and under SR 160 include a manhole, gas valve, casings, casing vents,
27 electrolysis test station, and pipeline markers. The pipeline burial depth within Segment
28 3 ranges from 5 to 15 feet. A photograph of Segment 3 is shown as Figure 2-16.

Figure 2-13. Decommissioning Project Overview (West)

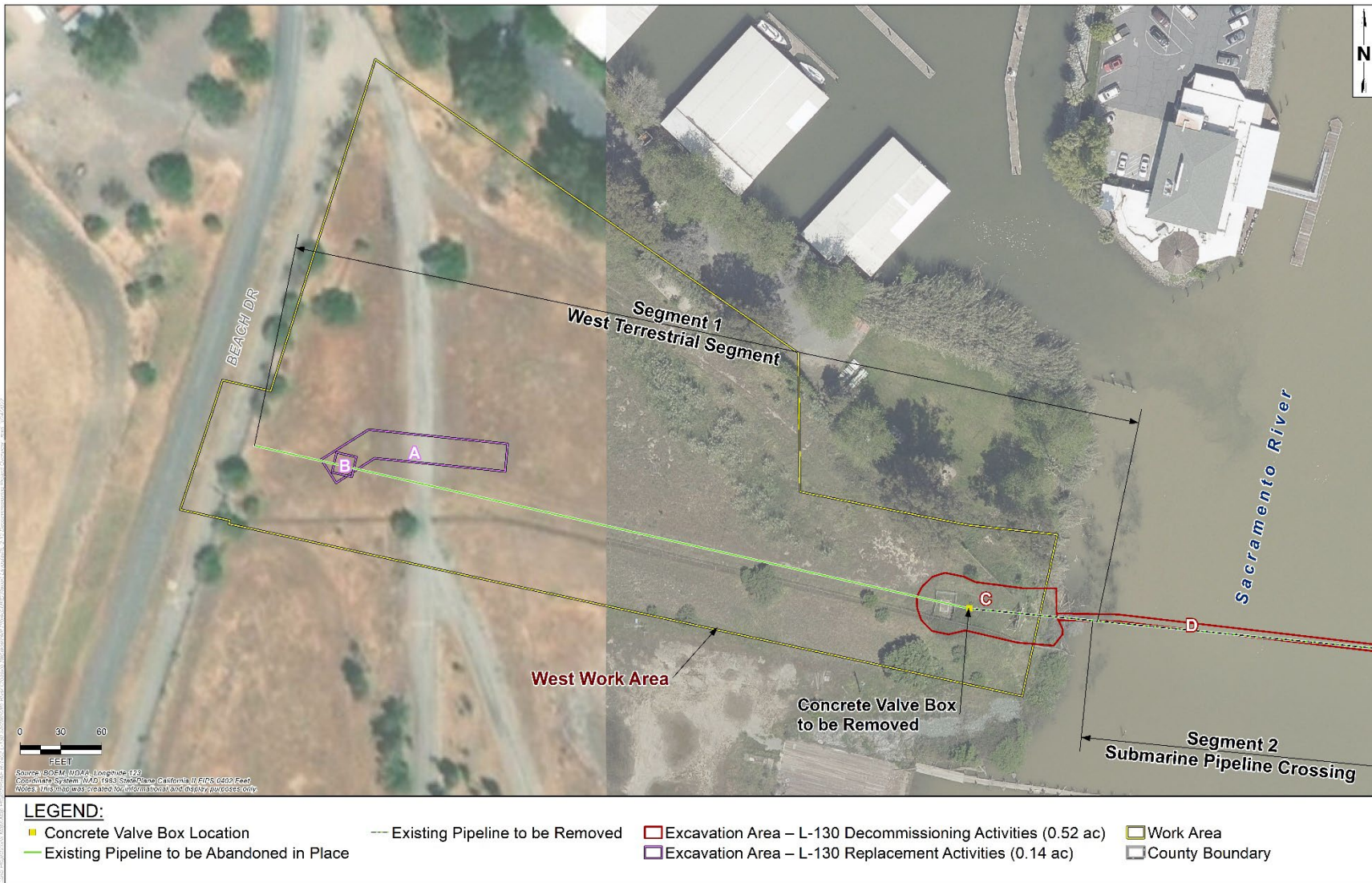


Figure 2-14. Photograph of the Segment 2 Pipeline Crossing the Sacramento River Taken of the West Bank



Figure 2-15. Decommissioning Project Overview (East)



Figure 2-16. Photograph of SR 160 Located Within Segment 3



- 1 There is a concrete valve box located where the CRC-owned pipeline terminates, and
- 2 where the PG&E L-130 10-inch-diameter pipeline transitions to a 16-inch-diameter
- 3 pipeline (Figure 2-17). This 16-inch-diameter PG&E pipeline then continues east
- 4 through a 20-inch-diameter steel pipe casing that is approximately 53 feet long and
- 5 passes beneath SR 160.

Figure 2-17. Photograph of the Concrete Valve Box Located Within the East Levee (Segment 3)



1 All the pipeline in Segment 3 would be removed with an excavation depth of 7 to 17
2 feet. The 20-inch-diameter casing and the concrete valve box would also be removed in
3 their entirety. The CRC-owned pipeline would remain in place and soil would be
4 backfilled around it.

5 2.2.1.4 Segment 4 – East Residential and Agricultural Segment

6 Segment 4 begins approximately 10 feet east of the toe of the landside slope and
7 continues east for approximately 538 feet through rural residential yards and an
8 agricultural field, terminating at the east tie-in location. The pipeline burial depth within
9 Segment 4 ranges from 3 to 5 feet. A photograph of Segment 4 is shown as Figure 2-
10 18. This segment would be filled with cement slurry and abandoned in place.

Figure 2-18. Photograph of Segment 4 through the East Residential and Agricultural Area



11 Tables 2-4, 2-5, and 2-6 list equipment, vehicle trip, and workforce requirements for
12 Phase 2.

Table 2-4. Estimated Decommissioning Equipment Requirements

Equipment Type	Quantity	Horsepower	Operating Hours Per Day	Days
Light-Duty Truck (Crew)	6	200	2	90
Light Plant	4	15	6	60
Air Compressor (185 cfm)	2	50	2	90
Water Pump	1	20	2	30
Concrete Pump	1	250	4	2
Welding Machine	1	20	8	2
Hydroexcavator	1	300	6	2
Excavator	2	310	8	20
Wheeled Loader	2	240	8	20
Dozer	1	310	8	10
Survey Vessel	1	270	10	2
Derrick Barge Crane	1	330	12	30
Derrick Barge Generator	1	100	12	30
Support Tug Mains	1	500	2	30
Support Tug Generator	1	75	12	30
Crew Boat Mains	1	100	2	30
Crew Boat Generator	1	50	2	30
Diving Air Compressor	1	50	3	30
Toyo Pump Generator	1	400	4	30

Table 2-5. Decommissioning Pickup and Delivery Estimates

Item	Trips	One-Way Miles per Trip
Portable Tank Deliveries/Return	10	40
Heavy Equipment Mobilization / Demobilization	10	60
Water Deliveries / Disposal	10	40
Concrete Deliveries	6	40
Shoring Deliveries/Return	4	40
Solid Waste Disposal	20	40
Vacuum Trucks	10	40
Marine Spread Mobilization / Demobilization	10	50

Table 2-6. Estimated Decommissioning Workforce Requirements

Task	Quantity/ Workforce	Hours/ Day	Days
Site Support/Project Manager	3	12	90
Excavation	6	10	15
Backfill/Site Restoration	6	10	5
Terrestrial Decommissioning	4	10	60
Marine Decommissioning	12	12	30
Survey	2	10	2

1 **2.2.2 Pre-Project Surveys and Notifications**

2 A pre-Project bathymetric (water depth measurement) and surficial features debris
 3 survey of the entire underwater worksite would be performed prior to starting in-water
 4 decommissioning activities. This debris survey would serve as the baseline survey to be
 5 used in comparison to a post-construction debris survey (Section 2.2.5).

6 An 811 Utility Location Survey would have been conducted prior to Phase 1 excavations
 7 (see Section 2.1.2.1 for additional information). A separate 811 Utility Location Survey
 8 would be conducted prior to Phase 2 excavations.

9 **2.2.3 Decommissioning Methods**

10 Decommissioning methods for Phase 2 are discussed below. Access pits would be re-
 11 excavated (in areas previously used for HDD pipeline installation) or excavated in new
 12 areas to access Segments 1 through 4.

13 **2.2.3.1 Pipeline Pigging and Flushing**

14 Pipeline decommissioning would begin by pigging and flushing Segments 1 through 4 to
 15 remove contaminants. In preparation for this activity, the two capped pipeline segment
 16 ends in the West Work Area and East Work Area that were previously used to fill the
 17 existing pipeline with inert gas in Phase 1 would be re-opened to verify that no
 18 flammable gas exists inside the segment.

19 To facilitate pigging and flushing, the west end of Segment 1 would be excavated and a
 20 pig launcher installed, and the east end of Segment 4 would be excavated and a pig
 21 receiver installed. Temporary tanks, piping, pumps, compressors, and other water,
 22 chemical, and air handling equipment would be set up and connected in the West Work
 23 Area and East Work Area prior to operations. Spoils from all terrestrial excavations
 24 would be stockpiled within the adjacent work areas with at least two feet of separation
 25 between the toe of the spoils pile and the excavation, in accordance with California's
 26 Occupational Safety and Health Administration (Cal/OSHA) requirements. Stormwater

1 pollution prevention best management practices would be employed to prevent soils
2 from being carried away by stormwater runoff. The spoils would be used for backfilling
3 the excavations once the Project is completed.

4 The existing pipeline segments would then be pigged until the flush water is found to
5 have a total petroleum hydrocarbon (TPH) content of less than 15 parts per million
6 (ppm). The pigging would be performed with a three-pig train using a mixture of
7 freshwater and surfactant pushed by a “pill” inserted between the first and second pigs.
8 The pig train would be pushed through the pipeline with compressed air. The estimated
9 volume of water per pig train run is approximately 5,000 gallons, and approximately
10 10,000 gallons of freshwater would be required for pigging and flushing. This water
11 would be supplied and trucked from a local well if authorized by the owner. Alternatively,
12 water could be trucked to the Project site from a source within 20 miles. Flush water
13 generated by pigging and flushing operations would be fully contained within piping,
14 valves, and temporary tanks. The water would be flushed through the pipeline at a
15 pressure level that is far less than the pipeline’s maximum allowable operating pressure,
16 creating minimal risk of a release into the environment.

17 Fresh water would be placed between the last two pigs of each pig train when they are
18 launched, and after the pig train has been pushed through, this water would be sampled
19 and sent to a state-certified testing laboratory to measure TPH. Additional pig runs
20 would be conducted as needed until the flush water sample TPH test results are below
21 15 ppm. Wastewater would be stored in the temporary water storage facilities and then
22 trucked to a wastewater treatment facility within 20 miles of the Project site for disposal.
23 Figure 2-19 is a photograph of a pig receiver and associated equipment from a previous
24 project.

Figure 2-19. Photograph of a Sample Pig Receiver and Associated Equipment



1 2.2.3.2 Cementing

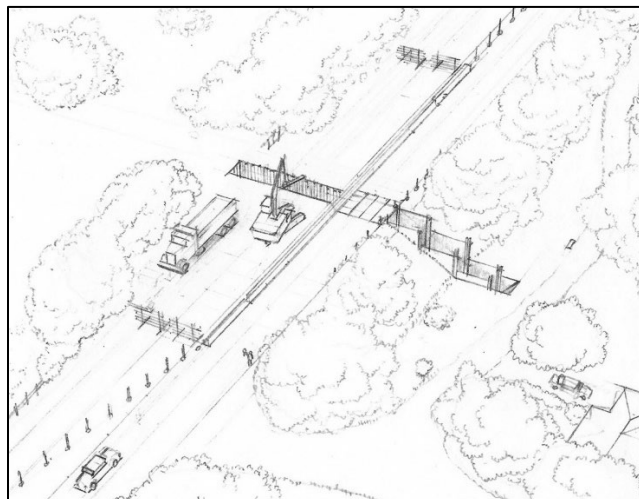
2 All pipeline sections that would be abandoned in place will be filled with a cement slurry.
3 First, temporary flanges would be welded to the ends of a section to facilitate cement
4 filling. Cement slurry would then be pumped using a trailer mounted concrete pump.
5 This pump would push a pig to the end of the pipeline section to ensure that the entire
6 section is filled with cement slurry. The pressure needed to push the pig and fill the
7 pipeline with cement slurry is far less than the pipeline's maximum allowable operating
8 pressure, and thus creates minimal risk of a cement slurry release. Once the cement
9 slurry has sufficiently cured, the ends of the pipeline would be cut off, 0.5-inch-thick
10 steel plates would be welded onto the ends of the pipeline section, and the pipeline
11 section would be abandoned in place.

12 2.2.3.3 Terrestrial Pipeline and Casing Removal

13 Excavators, bulldozers, loaders, and trucks would be used for terrestrial pipeline
14 removal, with activities including excavation (minimum slope of 1.5:1 in accordance with
15 Cal/OSHA and Gold Shovel industry standards) to expose the pipe, cutting and
16 extraction with the use of a hydraulic shear mounted on an excavator, and backfilling
17 and compaction using excavation spoils. The excavation equipment would then load the
18 removed and cut pipe sections onto trucks for disposal.

19 The portion of Segment 3 within the casing beneath SR 160 would require open trench
20 excavation with hydraulically shored vertical walls. While the pipe would be pulled out of
21 the casing and cut into sections with a hydraulic shear, the casing's large diameter may
22 require an oxyfuel torch instead of a shear. The excavation and removal of the casing
23 would occur in stages such that one lane of traffic may still pass during construction.
24 Figure 2-20 is an artist's conception of the excavation beneath SR 160.

Figure 2-20. Artist's Conception of Excavation Beneath SR 160

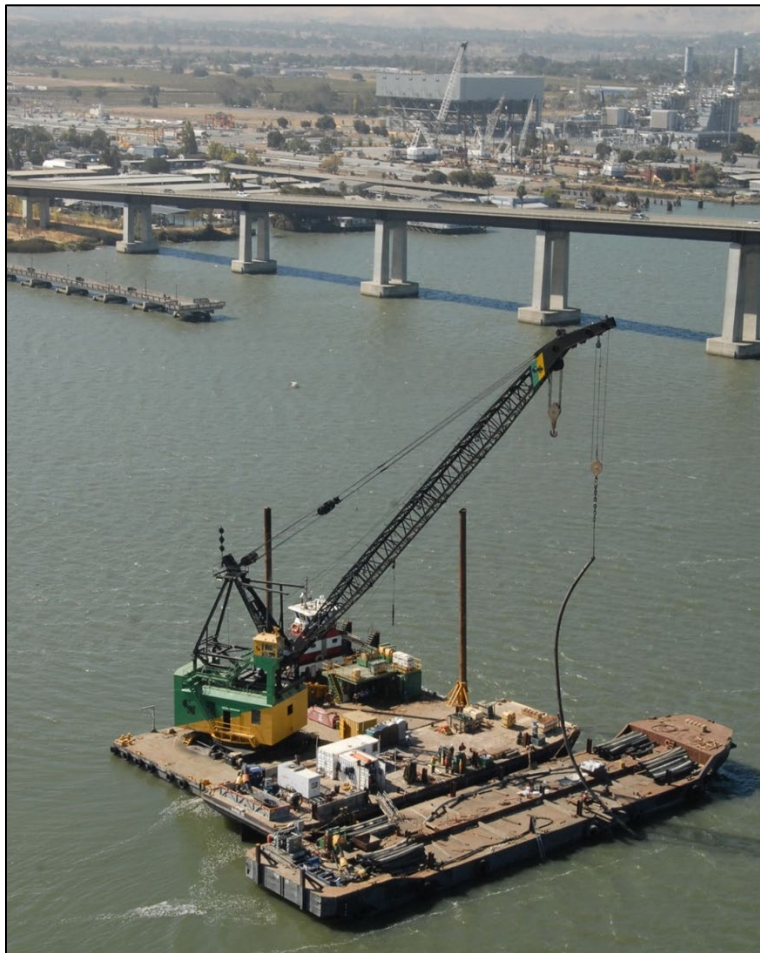


1 Concrete valve boxes would be demolished using an excavator-mounted hydraulic
2 concrete breaker. The excavator would then remove the concrete debris from the pit
3 with a bucket. The CRC owned pipeline would be left in place and reburied during
4 backfilling operations (see Section 2.2.2.6).

5 2.2.3.4 Sacramento River Pipeline Removal

6 A derrick barge equipped with a crane, shallow air diving spread, underwater excavation
7 equipment, and spuds (movable steel piles attached to the barge which are lowered into
8 the riverbed for anchoring) would be mobilized to the worksite to support the submerged
9 pipeline removal operations. A supporting tug, a materials barge, a crew transportation
10 vessel, and support skiffs (shallow, flat-bottomed open boats) would also accompany
11 the derrick barge. Figure 2-21 shows a derrick barge removing a pipeline for a pipeline
12 decommissioning project in the Sacramento-San Joaquin River Delta.

Figure 2-21. Photograph of a Derrick Barge Removing a Pipeline During a Previous Pipeline Decommissioning Project



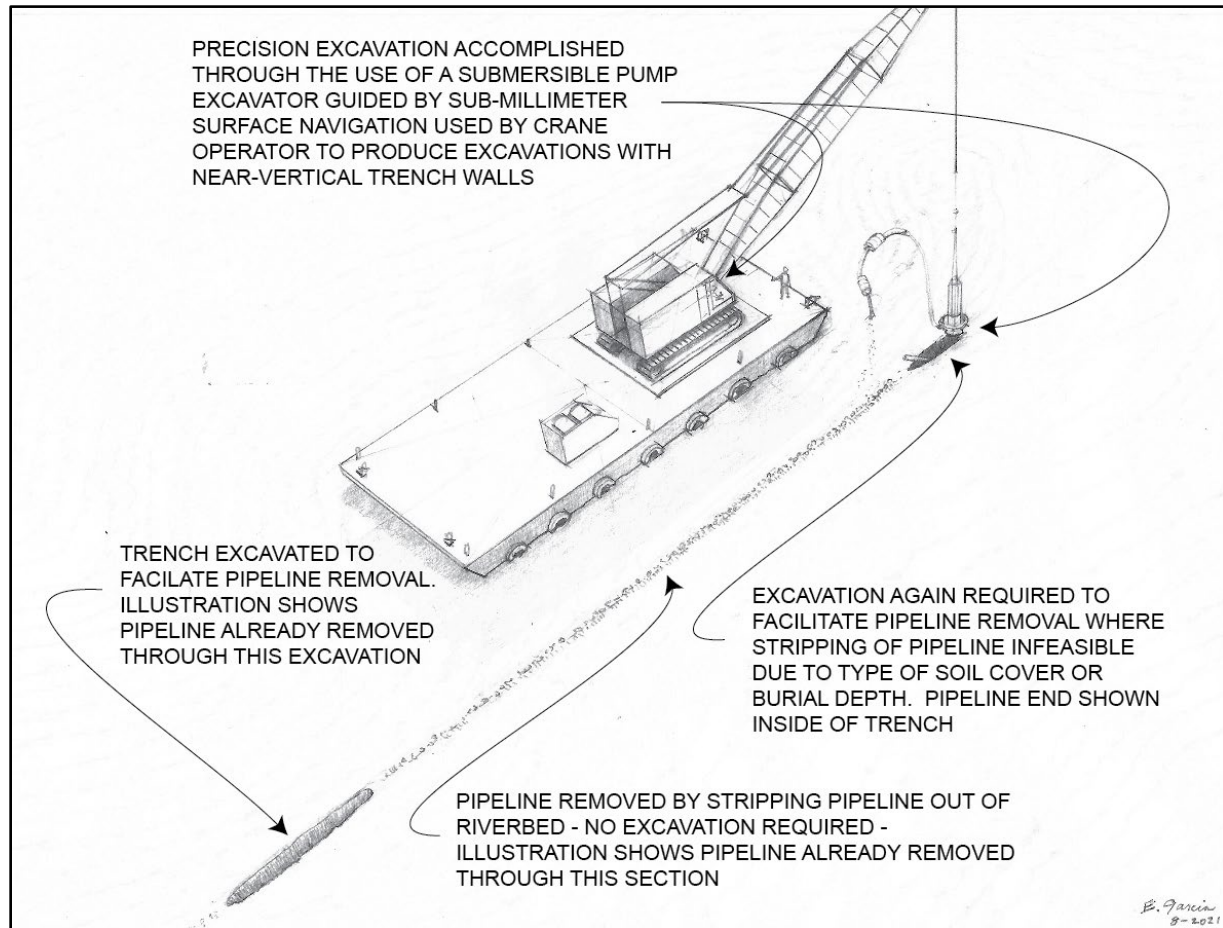
1 The derrick barge crane would remove the pipeline from the Sacramento River by
2 connecting to one exposed end of the buried pipeline near the east or west riverbank
3 and lifting it vertically out of the riverbed onto the materials barge deck to be cut into
4 sections. In areas where the pipeline is buried more deeply, the force required to pull
5 the pipeline up through the sediment also increases. When the force required to pull the
6 pipeline exceeds the crane's capacity, a Toyo pump or similar submersible pump would
7 be used to perform underwater excavation and remove sediment until the force required
8 to pull the pipeline up is once again within the crane's capabilities. Divers may also use
9 hand jetting (use of a hand-held water jet to remove sediment) for underwater
10 excavation, if necessary. The Project Plans (Appendix C) correspond to the most
11 conservative case (the largest area or longest alignment possible) for submarine
12 pipeline removal that would include both lifting and removing sediment above the
13 pipeline using a Toyo pump.

14 The Toyo pump would be deployed using the derrick barge crane, with the pump's inlet
15 at the bottom. The Toyo pump would pull both sediment and water into the pump inlet,
16 which mix together and form a slurry. Hoses connected to the Toyo pump outlet would
17 transport the slurry a short distance away from the excavation where the slurry is
18 released back into the water column and the sediment settles back to the bottom, also
19 known as side-casting.

20 The barge would be equipped with state-of-the-art navigation equipment allowing the
21 crane to position the Toyo pump precisely over the pipeline's center and slowly lower it
22 down onto the pipe. The pump would remove sediment as it is lowered, forming a
23 vertical hole approximately 5 feet in diameter. Once the Toyo pump inlet reaches the
24 intended depth it would be pulled back up above the riverbed, moved along the pipeline
25 alignment to the next location, and lowered again to repeat the process. This process
26 would create a narrow trench with shear vertical walls. When finished, the Toyo pump
27 would be retrieved to the barge deck and the barge crane would resume lifting the
28 pipeline up to the barge and cutting it into sections. Figure 2-22 is an artist's rendition of
29 a Toyo pump being used to perform underwater excavation.

30 The recovered pipe segments would be placed on a materials barge and cut into
31 smaller segments for truck transport. When all other in-water Project activities are
32 complete, the materials barge would be towed to port where the pipe sections would be
33 offloaded and transported by truck to an approved recycling or disposal facility.

Figure 2-22. Artist's Conception of Toyo Pump Being Used to Perform Underwater Excavation



1 **2.2.4 Site Restoration and Demobilization**

2 Terrestrial excavations would be backfilled and compacted primarily with the native
 3 spoils that were stockpiled from initial excavations. Imported sand, clean clayey fill, or
 4 flowable fill (cement, sand, and water mix) would be used to supplement the native
 5 spoils in accordance with agency approvals. The West Work Area and East Work Area
 6 excavations would be compacted to match the surrounding undisturbed areas and
 7 contours would be restored to pre-Project conditions. Levee excavations would be
 8 backfilled in accordance with the levee encroachment permit requirements. SR 160
 9 pavement and striping would be restored to pre-Project conditions in accordance with
 10 California Department of Transportation encroachment permit requirements.

11 Underwater excavations would be allowed to backfill through natural hydrogeomorphic
 12 processes promoted by precision underwater excavation techniques and the preferred
 13 method of pipeline removal where a crane lifts the pipeline through the sediment. This
 14 method allows the sediment to slough off the pipeline as the pipeline is lifted through the

1 water column and fall back into the narrow trench, promoting immediate and natural
2 partial backfill with native river sediment. Because the underwater trench would not
3 require diver entry, the excavations can be vertical and would be allowed to collapse
4 into the underwater trench after the pipeline is removed, further promoting natural
5 backfill of the underwater excavated areas.

6 All site restoration requirements defined in the pending temporary construction
7 easements would be adhered to. All Phase 2 materials, equipment and debris would be
8 removed from the Project site.

9 **2.2.5 Post-Project Surveys and Reporting**

10 After Phase 2 is complete, a post-Project bathymetric and debris survey of the
11 underwater worksite would be performed. This survey would be compared to the pre-
12 Project survey to verify that no debris related to the Project remains, and to verify if the
13 final river bottom conditions are consistent with pre-Project conditions. Any anomalous
14 objects that were not already found and identified in the pre-Project survey and that
15 remain unidentified during the bathymetric and debris surveys would be positively
16 identified using methods such as divers or a remotely operated vehicle. All Project-
17 related debris would be recovered.

18 A final Project report would be compiled and submitted to the CSLC following Project
19 completion, including daily Project Manager's reports, representative pictures/video, as-
20 built drawings showing the post-Project disposition of the pipeline sections that were
21 abandoned in place, surveys, and other relevant Project documentation.

22 **2.3 ESTIMATED AREAS AND VOLUMES**

23 Table 2-7 provides a summary of excavation footprints that would occur within the three
24 work areas (East, West, and Pipe Staging) and existing PG&E pipeline station
25 associated with the HDD Replacement Activities. See Project Plans (Appendix C) for
26 additional detail.

Table 2-7. Excavation Footprints Associated with HDD Replacement Activities

Excavation ID	Excavation Description	Excavation Dimensions (ft)	Approximate Area (ft ²)	Excavation Volume (cubic yards)
Excavation A	HDD West Entry Bore Pit and West Side Tie-in Trench	20' X 135'	2,695	275
Excavation G	HDD East Entry Bore Pit and East Side Tie-In Trench	20' X 102'	2,052	210
Excavation J	Branch Tee Removal	15' X 15'	225	14
Excavation K	Eastern Sniff Hole	15' X 15'	225	14
Excavation L	Installation of Blow Down Stack (Within Existing PG&E Station)	23' X 14' and 14' X 11'	470	30
		Total	5,667	543

Note: Excavation IDs and dimensions are based on 60% Design Plans prepared by Longitude 123, Inc. dated 9-10-21 (Longitude 123, Inc. 2021) (Appendix C).

- 1 Table 2-8 provides the excavation footprints associated with Phase 2. See Appendix C,
- 2 *Project Plans*, for additional detail.

Table 2-8. Excavation Footprints for Phase 2

Excavation ID	Excavation Description	Excavation Dimensions (ft)	Approximate Area (ft ²)	Excavation Volume (cubic yards)
Excavation B	Bell hole (access for pigging and flushing)	15' x 15'	225	14
Excavation C	Sacramento River West Bank Pipeline Removal	Irregular Shape	4,063	900
Excavation D	Sacramento River Crossing Pipeline Removal	5' x 2,450'	12,240	3,500
Excavation E	Sacramento River East Bank (Levee) Pipeline Removal	Irregular Shape	5,240	592

Excavation ID	Excavation Description	Excavation Dimensions (ft)	Approximate Area (ft ²)	Excavation Volume (cubic yards)
Excavation F	Excavation for Removal of Pipeline and Casing Under SR 160	10' x 118'	1,189	378
Excavation H	Bell hole (access for pigging and flushing)	15' x 15'	225	14
Total			23,182	5,398

Note: Excavation IDs and dimensions are based on 60% Design Plans prepared by Longitude 123, Inc. dated 9-10-21 (Longitude 123, Inc. 2021) (Appendix C).

1 **2.4 SCHEDULE**

2 Mobilization for Phase 1 activities is currently planned for July 2022, with HDD drilling
 3 operations to be completed in September 2022. Phase 2 is planned to immediately
 4 follow the HDD replacement and would occur from September to October 2022 (in
 5 water) and be finished onshore in December 2022. The decommissioning schedule
 6 would avoid listed fish species peak migration and spawning periods and coincides with
 7 the timeframe during which aquatic conditions are least favorable for listed fish that
 8 could occur within the aquatic work area. All decommissioning activities within
 9 waterways would occur within the regulatory in-water work window that occurs from
 10 August 1 through October 31, 2022, to protect listed fish species. However, the
 11 Project's in-water work window may be modified based on permit conditions issued by
 12 regulatory agencies.

13 Project work activities would generally be conducted Monday through Saturday
 14 (occasionally Sunday) for approximately 10 to 12 hours each day. Night work would be
 15 anticipated during HDD pipeline pullback and when removing the casing beneath SR
 16 160. Longer shifts or additional shifts may occur, if necessary, to complete the Project
 17 within the defined seasonal constraints.

18 **2.5 PRE-PROJECT PREPARATION ACTIVITIES AND APPROVALS**

19 Once all permits and approvals have been received, a Project Work and Safety Plan
 20 (PWSP) would be submitted for CSLC approval prior to mobilization for Phase 1
 21 activities. The PWSP would provide additional details related to the means and methods
 22 that would be employed to comply with lease/permit conditions and safety requirements
 23 and would apply to both Phase 1 and Phase 2 scopes of work.

24 PG&E would also provide notices to adjacent agricultural property owners within 1,000
 25 feet of the East Work Area and Pipe Staging Area prior to Project implementation. This

- 1 would allow crop planting and other cultivation practices to be adjusted to accommodate
2 pipeline replacement activities and minimize crop loss, farmland access, and irrigation
3 interference. Project notices would include PG&E Project manager contact information,
4 as well as specifics regarding Project schedule and proposed hours of operation.
- 5 PG&E would provide all adjacent residents with advanced written notification of
6 proposed construction activities, scheduling, and hours of construction. Signage would
7 also be posted at the Project site to notify the general public.
- 8 Once all regulatory permits are received, but prior to commencement of Project
9 activities, all technical plans and surveys to perform the work safely and in compliance
10 with all regulatory permits and permissions, California Occupational Safety and Health
11 Administration safety regulations, and owner's safety requirements would be completed.

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3.0 ENVIRONMENTAL CHECKLIST AND ANALYSIS

1 This section contains the Initial Study (IS) that was completed for the proposed Pacific
2 Gas & Electric Company (PG&E or Applicant) L-130 Sacramento River Crossing
3 Pipeline Replacement Project (Project) in accordance with the requirements of the
4 California Environmental Quality Act (CEQA). The IS identifies site-specific conditions
5 and impacts, evaluates their potential significance, and discusses ways to avoid or
6 lessen impacts that are potentially significant. The information, analysis, and
7 conclusions included in the IS provide the basis for determining the appropriate
8 document needed to comply with CEQA. For the Project, based on the analysis and
9 information contained herein, California State Lands Commission (CSLC) staff has
10 found that the IS shows that there is substantial evidence that the Project may have a
11 significant effect on the environment, but revisions to the Project would avoid the effects
12 or mitigate the effects to a point where clearly no significant effect on the environment
13 would occur. As a result, the CSLC concluded that a Mitigated Negative Declaration
14 (MND) is the appropriate CEQA document for the Project.

15 The evaluation of environmental impacts provided in this document is based in part on
16 the impact questions contained in 2022 Appendix G of the State CEQA Guidelines;
17 these questions, which are included in an impact assessment matrix for each
18 environmental category (Aesthetics, Air Quality, Biological Resources, etc.), are
19 “intended to encourage thoughtful assessment of impacts.” Each question is followed by
20 a check-marked box with column headings that are defined below.

- 21 • **Potentially Significant Impact.** This column is checked if there is substantial
22 evidence that a Project-related environmental effect may be significant. If there
23 are one or more “Potentially Significant Impacts,” a Project Environmental Impact
24 Report (EIR) would be prepared.
- 25 • **Less than Significant with Mitigation.** This column is checked when the
26 Project may result in a significant environmental impact, but the incorporation of
27 identified Project revisions or mitigation measures would reduce the identified
28 effect(s) to a less than significant level.
- 29 • **Less than Significant Impact.** This column is checked when the Project would
30 not result in any significant effects. The Project’s impact is less than significant
31 even without the incorporation of Project-specific mitigation measures.
- 32 • **No Impact.** This column is checked when the Project would not result in any
33 impact in the category, or the category does not apply.

34 Where appropriate, Project impacts are evaluated per the two phases of the Project:
35 Phase 1 (Replacement Pipeline Installation) and Phase 2 (Pipeline Decommissioning).
36 Project phases may be discussed individually or combined based on the resource
37 discussion.

1 The environmental factors checked below (Table 3-1) would be potentially affected by
 2 this Project. A checked box indicates that at least one impact would be a “Potentially
 3 Significant Impact” except that the Applicant has agreed to Project revisions, including
 4 the implementation of mitigation measures, that reduce the impact to “Less than
 5 Significant with Mitigation.”

Table 3-1. Environmental Issues and Potentially Significant Impacts

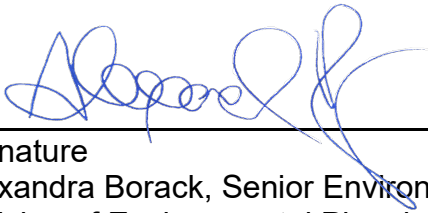
<input checked="" type="checkbox"/> Aesthetics	<input type="checkbox"/> Agriculture and Forestry Resources	<input checked="" type="checkbox"/> Air Quality
<input checked="" type="checkbox"/> Biological Resources	<input checked="" type="checkbox"/> Cultural Resources	<input checked="" type="checkbox"/> Cultural Resources – Tribal
<input type="checkbox"/> Energy	<input checked="" type="checkbox"/> Geology, Soils, and Paleontological Resources	<input type="checkbox"/> Greenhouse Gas Emissions
<input checked="" type="checkbox"/> Hazards and Hazardous Materials	<input checked="" type="checkbox"/> Hydrology and Water Quality	<input type="checkbox"/> Land Use and Planning
<input type="checkbox"/> Mineral Resources	<input type="checkbox"/> Noise	<input type="checkbox"/> Population and Housing
<input type="checkbox"/> Public Services	<input checked="" type="checkbox"/> Recreation	<input checked="" type="checkbox"/> Transportation
<input checked="" type="checkbox"/> Utilities and Service Systems	<input type="checkbox"/> Wildfire	<input checked="" type="checkbox"/> Mandatory Findings of Significance

6 Detailed descriptions and analyses of impacts from Project activities and the basis for
 7 their significance determinations are provided for each environmental factor on the
 8 following pages, beginning with Section 3.1, Aesthetics. Relevant federal and state
 9 laws, regulations, and policies potentially applicable to the Project are listed in Appendix
 10 A - List of Major Federal and State Laws, Regulations, and Policies Potentially
 11 Applicable to the Project. Relevant regional and local laws, regulations, and policies
 12 potentially applicable to the Project are listed in Appendix B – List of Local Regulations
 13 and Policies Potentially Applicable to the Project.

1 **AGENCY DETERMINATION**

2 Based on the environmental impact analysis provided by this Initial Study:

- I find that the proposed project COULD NOT have a significant effect on the environment, and a NEGATIVE DECLARATION will be prepared.
- I find that although the proposed project could have a significant effect on the environment, there will not be a significant effect in this case because revisions in the project have been made by or agreed to by the project proponent. A MITIGATED NEGATIVE DECLARATION will be prepared.
- I find that the proposed project MAY have a significant effect on the environment, and an ENVIRONMENTAL IMPACT REPORT is required.



Signature
Alexandra Borack, Senior Environmental Scientist
Division of Environmental Planning and Management
California State Lands Commission

4-27-2022
Date

1 **3.1 AESTHETICS**

AESTHETICS – Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Have a substantial adverse effect on a scenic vista?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Substantially damage scenic resources, including, but not limited to, trees, rock outcroppings, and historic buildings within a state scenic highway?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c) In nonurbanized areas, substantially degrade the existing visual character or quality of public views of the site and its surroundings? (Public views are those that are experienced from publicly accessible vantage point). If the Project is in an urbanized area, would the project conflict with applicable zoning and other regulations governing scenic quality?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d) Create a new source of substantial light or glare which would adversely affect day or nighttime views in the area?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2 **3.1.1 Environmental Setting**

3 The Project area is bordered by the city of Rio Vista to the north, Montezuma Hills to the
 4 west, and agricultural lands within the Sacramento River Delta to the south and east.
 5 The Project site extends from the West Work Area located just south of the Delta
 6 Marina Yacht Harbor and immediately east of Beach Drive to the East Work Area
 7 located in an agricultural field located east of California State Route (SR) 160. SR 160 is
 8 a state-designated scenic highway that transects the East Work Area. Public views of
 9 the Project site are limited to motorists on public roadways (Beach Drive, Montezuma
 10 Hills Road, and SR 160) and boaters within the Delta Marina Yacht Harbor and the
 11 Sacramento River. Figures 2-14, 2-16, and 2-18 provide photos that show public views
 12 of the Project areas.

13 The closest residential development is located in the city of Rio Vista immediately north
 14 of the West Work Area. The nearest residence is located approximately 100 feet
 15 southeast of the proposed excavation area to remove the pipe casing under SR 160. In
 16 addition, there are a few rural residences located near the West Work Area and East
 17 Work Area.

1 **3.1.2 Regulatory Setting**

2 There are no federal laws, regulations, or policies pertaining to aesthetics that are
3 relevant to the Project. State laws and regulations pertaining to aesthetics and relevant
4 to the Project are identified in Appendix A. Local regulations including applicable County
5 General Plan policies are identified in Appendix B.

6 **3.1.3 Impact Analysis**

7 ***a) Have a substantial adverse effect on a scenic vista?***

8 ***b) Substantially damage scenic resources, including, but not limited to, trees,***
9 ***rock outcroppings, and historic buildings within a state scenic highway?***

10 **(a to b) No Impact**

11 Phases 1 and 2

12 There are no scenic vistas in the Project area. In addition, there are no trees, rock
13 outcroppings, historic buildings, or other scenic resources within SR 160 in the Project
14 area. Project-related activities, equipment, and materials would not be visible when
15 viewing a scenic vista, and there would be no damage to aesthetics from Project
16 activities. Therefore, there would be no impact.

17 ***c) In nonurbanized areas, substantially degrade the existing visual character or***
18 ***quality of public views of the site and its surroundings? (Public views are those***
19 ***that are experienced from publicly accessible vantage point). If the project is in***
20 ***an urbanized area, would the project conflict with applicable zoning and other***
21 ***regulations governing scenic quality?***

22 **Less than Significant Impact**

23 Phases 1 and 2

24 Project activities would temporarily introduce terrestrial and marine construction
25 equipment to public viewsheds which would primarily affect passing boaters. However,
26 Project-related changes in visual quality would be minor and temporary in nature (up to
27 6 months), and there are no above-ground permanent elements that would be visible
28 following Project completion. In addition, vegetation disturbance would be very limited
29 and would not include any tree trimming or removal. Therefore, the impact would be
30 less than significant.

1 **d) Create a new source of substantial light or glare which would adversely affect**
2 **day or nighttime views in the area?**

3 **Less than Significant with Mitigation**

4 Phases 1 and 2

5 Project work activities would be conducted predominantly during daylight hours (from
6 approximately 7:00 a.m. to 7:00 p.m.), and no significant sources of light or glare would
7 be used during that time that would have the potential to affect views in the area.
8 Limited nighttime operations may be required for HDD pipeline pullback, pipe and
9 casing removal under SR 160, in-river pipeline removal, and barge assembly and
10 disassembly. Therefore, nighttime work illumination could significantly impact the
11 housing located within the vicinity of the West Work Area and East Work Area as well
12 as the general public. **MM AES-1** would limit lighting intensity and direct all lighting
13 downwards and onto the work area. With the implementation of this measure, the
14 impact would be less than significant.

15 **MM AES-1: Nighttime Illumination Shielding.** Project lighting shall be as low in
16 intensity as possible to meet Project needs and safety requirements, be
17 focused on work areas, and equipped with shielding to minimize glare and
18 spillover into adjacent areas.

19 **3.1.4 Mitigation Summary**

20 Implementation of the following mitigation measure would reduce the potential for
21 Project-related impacts to aesthetic resources to less than significant.

- 22
 - MM AES-1: Nighttime Illumination Shielding

1 **3.2 AGRICULTURE AND FORESTRY RESOURCES**

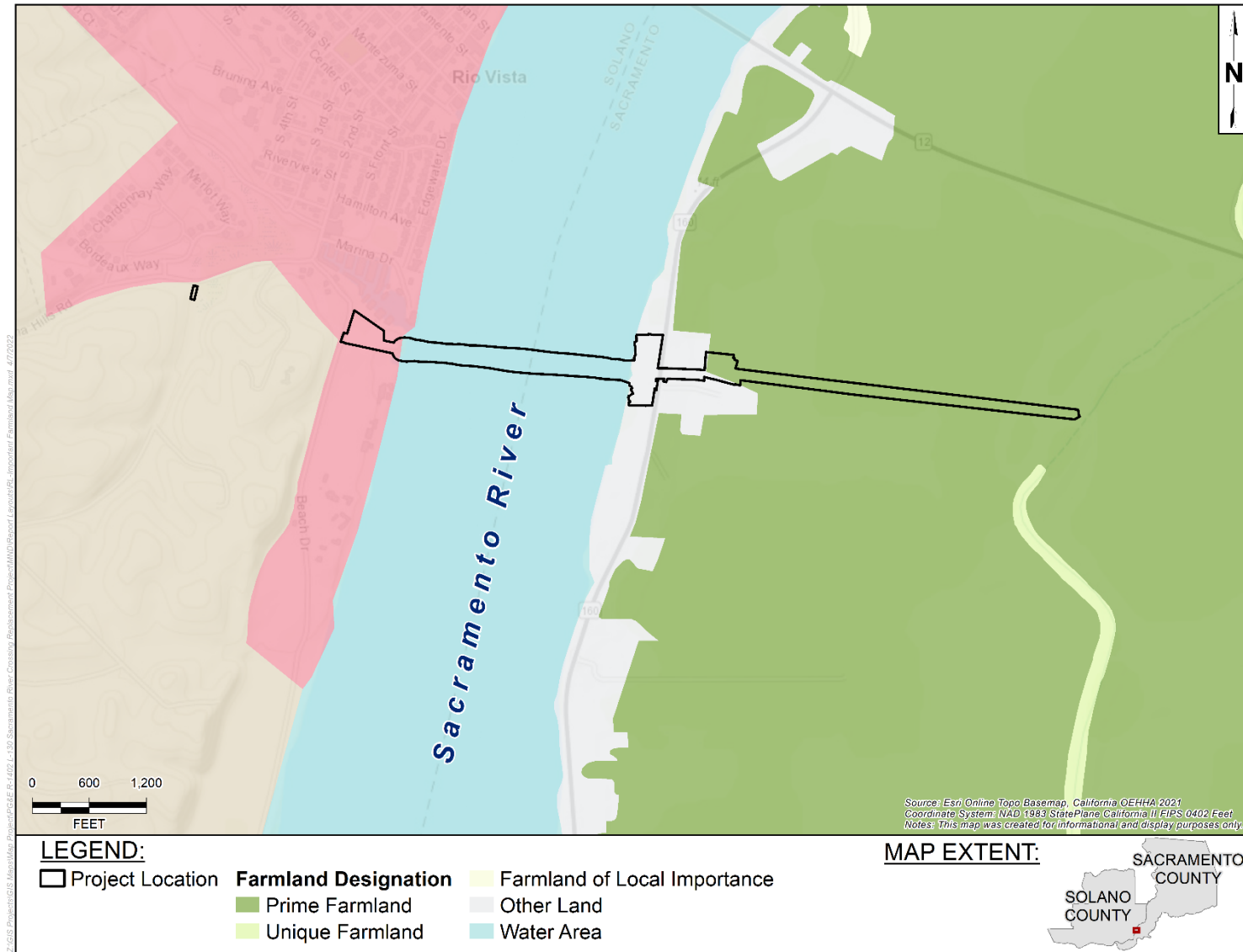
AGRICULTURE AND FORESTRY RESOURCES² - Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Convert Prime Farmland, Unique Farmland, or Farmland of Statewide Importance (Farmland), as shown on the maps prepared pursuant to the Farmland Mapping and Monitoring Program of the California Natural Resources Agency, to non-agricultural use?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b) Conflict with existing zoning for agricultural use, or a Williamson Act contract?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c) Conflict with existing zoning for, or cause rezoning of, forest land (as defined in Pub. Resources Code, § 12220, subd. (g)), timberland (as defined by Pub. Resources Code, § 4526), or timberland zoned Timberland Production (as defined by Gov. Code, § 51104, subd. (g))?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d) Result in the loss of forest land or conversion of forest land to non-forest use?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
e) Involve other changes in the existing environment which, due to their location or nature, could result in conversion of Farmland, to non-agricultural use or conversion of forest land to non-forest use?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

2 **3.2.1 Environmental Setting**

3 The Project site is located within Solano and Sacramento Counties, in which agriculture
 4 is an important industry. In 2019, Sacramento County was ranked 24th in the state for
 5 total value of production, with grapes (wine), milk, nursery products, and poultry as the
 6 leading commodities. In 2019, Solano County was ranked 27th in the state for total value
 7 of production, with almonds, vegetables, tomatoes, and cattle/calves as the leading
 8 commodities (California Department of Food and Agriculture 2021). As shown in Figure
 9 3.2-1, the proposed West Work Area is located within Urban and Built-up Land, the

² In determining whether impacts to agricultural resources are significant environmental effects, lead agencies may refer to the California Agricultural Land Evaluation and Site Assessment Model (1997) prepared by the California Department of Conservation as an optional model to use in assessing impacts on agriculture and farmland. In determining whether impacts to forest resources, including timberland, are significant environmental effects, lead agencies may refer to information compiled by the California Department of Forestry and Fire Protection regarding the State's inventory of forest land, including the Forest and Range Assessment Project and the Forest Legacy Assessment Project; and the forest carbon measurement methodology provided in Forest Protocols adopted by the California Air Resources Board (CARB).

Figure 3.2-1. Important Farmland Map



1 Levee Work Area is located within designated Other Lands, and the East Work Area
2 and Pipe Staging Area are located within designated Prime Farmland (California
3 Department of Conservation 2020). The Prime Farmland within the Project area is in
4 active cultivation and grows alfalfa. The Project is zoned Exclusive Agricultural in
5 Solano County and Agriculture and Delta Waterways in Sacramento County.

6 The East Work Area proposed for use by the Project for staging, HDD installation, and
7 decommissioning of Segment 4 is currently within a Williamson Act contract (SACOG
8 2020). In addition, the PG&E Pipeline Station, located west of the Project's West Work
9 Area, is currently within a separate Williamson Act contract (Solano County General
10 Plan, Chapter 3 Agriculture 2008b).

11 **3.2.2 Regulatory Setting**

12 There are no federal laws, regulations, or policies pertaining to agricultural resources
13 that are relevant to the Project. State laws and regulations pertaining to agricultural
14 resources and relevant to the Project are identified in Appendix A. The State Williamson
15 Act and Farmland Security Zone Act programs are administered locally, and Solano and
16 Sacramento Counties are a party to and enforce the contracts on lands within their
17 unincorporated areas.

18 Local regulations including applicable County General Plan policies are identified in
19 Appendix B.

20 **3.2.3 Impact Analysis**

21 ***a) Convert Prime Farmland, Unique Farmland, or Farmland of Statewide***
22 ***Importance (Farmland), as shown on the maps prepared pursuant to the***
23 ***Farmland Mapping and Monitoring Program of the California Natural Resources***
24 ***Agency, to non-agricultural use?***

25 **Less Than Significant Impact**

26 Phases 1 and 2

27 Project activities on Prime Farmland are limited to staging and temporary soil
28 disturbance during HDD pipeline installation and pipeline decommissioning activities.
29 Following all Project activities, the new pipeline would be installed underground and the
30 existing pipeline segments would be either removed entirely or abandoned in-place
31 underground. New above-ground facilities would be limited to pipeline markers and
32 electrolysis test stations, which would be located in areas that do not conflict with
33 agricultural activities.

1 While pipeline replacement and decommissioning activities could require removing
2 10.79 acres of existing crops (if not fallowed) and would prevent fall and winter crop
3 production for that acreage, no agricultural soil loss or farmland conversion would occur.
4 In addition, the Pipe Staging Area may restrict access to cultivation on two parcels north
5 of the Project area. The Applicant will provide advance notice to adjacent property
6 owners as described in Section 2.5, *Pre-Project Preparation Activities and Approvals*, to
7 enable crop planting and other cultivation practices to be adjusted to accommodate
8 pipeline replacement activities and minimize crop loss, farmland access, and irrigation
9 interference. Therefore, the impacts would be less than significant.

10 ***b) Conflict with existing zoning for agricultural use, or a Williamson Act contract?***

11 **Less than Significant Impact**

12 Phases 1 and 2

13 The East Work Area is located within an existing Sacramento County Williamson Act
14 contract, and the PG&E Pipeline Station is within a Solano County Williamson Act
15 contract. However, all Project activities involving ground disturbance would be short-
16 term and would not result in any permanent above-ground impacts. The Project does
17 not represent a change in land use and would not conflict with existing Agricultural
18 zoning within Solano and Sacramento Counties or result in cancellation of any
19 Williamson Act contract. Therefore, the impact would be less than significant.

20 ***c) Conflict with existing zoning for, or cause rezoning of, forest land (as defined***
21 ***in Pub. Resources Code, § 12220, subd. (g)), timberland (as defined by Pub.***
22 ***Resources Code, § 4526), or timberland zoned Timberland Production (as defined***
23 ***by Gov. Code, § 51104, subd. (g))?***

24 ***d) Result in the loss of forest land or conversion of forest land to non-forest use?***

25 ***e) Involve other changes in the existing environment which, due to their location***
26 ***or nature, could result in conversion of Farmland, to non-agricultural use or***
27 ***conversion of forest land to non-forest use?***

28 **(c to e) No Impact**

29 Phases 1 and 2

30 Forest land or timberland does not occur in the region and would not be rezoned,
31 adversely affected, or converted to non-forest use. In addition, there would be no
32 conversion of the Project area agricultural land to non-agricultural use. Therefore, there
33 would be no impact.

1 **3.2.4 Mitigation Summary**

- 2 The Project would have no significant impact to agricultural resources; therefore, no
3 mitigation is required.

1 **3.3 AIR QUALITY**

AIR QUALITY - Where available, the significance criteria established by the applicable air quality management district or air pollution control district may be relied upon to make the following determinations. Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Conflict with or obstruct implementation of the applicable air quality plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Result in a cumulatively considerable net increase of any criteria pollutant for which the Project region is non-attainment under an applicable federal or state ambient air quality standard?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c) Expose sensitive receptors to substantial pollutant concentrations?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d) Result in other emissions (such as those leading to odors) adversely affecting a substantial number of people?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

2 **3.3.1 Environmental Setting**

3 The federal government has established ambient air quality standards to protect public
 4 health (primary standards) and welfare (secondary standards). The state of California
 5 has established separate, more stringent standards. Federal and state standards have
 6 been established for ozone (O₃), carbon monoxide (CO), nitrogen dioxide (NO₂), sulfur
 7 dioxide (SO₂), suspended particulate matter (a mixture of extremely small particles and
 8 liquid droplets, e.g., dust), and lead. In addition, California has standards for ethylene,
 9 hydrogen sulfide, sulfates, and visibility-reducing particles.

10 The Project region periodically exceeds the federal 8-hour ozone standard and state 1-
 11 hour ozone standard (California Air Resources Board (CARB) 2021a). In addition, the
 12 Project area falls within the Sacramento Federal Nonattainment Area (SFNA) which is
 13 an ozone nonattainment area under the federal Clean Air Act. While Sacramento
 14 County is within the state ozone nonattainment area, Solano County is in state
 15 transitional nonattainment status. Sacramento and Solano Counties also have elevated
 16 ambient levels of very fine dust particles called PM_{2.5} and PM₁₀ (particulate matter 2.5
 17 microns or 10 microns or less in diameter, respectively), and are in nonattainment for
 18 both federal and state PM_{2.5} and PM₁₀ standards. The counties are in attainment for all
 19 other federal and state standards.

20 **3.3.1.1 Local Climate and Meteorology**

21 The Project is located within the Sacramento Valley Air Basin (SVAB). The climate,
 22 meteorology, air quality, and air quality trends of the area have been described in detail
 23 in several planning and environmental documents and are best summarized in the

1 Sacramento County Climate Action Plan (CAP) (SMAQMD 2021) and Solano County
2 CAP (YSAQMD 2007). The Project region can be described as having a warm summer
3 Mediterranean climate according to the Köppen Climate Classification system,
4 characterized by warm, dry summers and cooler mildly damp winters. In the summer,
5 marine air or Delta breeze generally flows into the SVAB from the San Joaquin-
6 Sacramento Delta. Air pollution can thus be transported into the Basin from the Bay
7 Area and the San Joaquin Valley. When the wind blows from the north, air from the
8 Sacramento metro area can be transported into the Project region.

9 3.3.1.2 Sensitive Receptors and Surrounding Area Land Use

10 Some land uses are considered more sensitive to air pollution than others due to
11 population groups or activities involved. Sensitive population groups include children,
12 the elderly, the acutely ill, and the chronically ill, especially those with cardio-respiratory
13 diseases. Residential areas are also considered to be sensitive to air pollution because
14 residents (including children and the elderly) tend to be at home for extended periods of
15 time, resulting in sustained exposure to any pollutants present.

16 Residential land uses of the city of Rio Vista are located adjacent to the West Work
17 Area, including residences along Beach Drive and Bordeaux Way. There are also
18 several rural residences located near the East Work Area. The nearest residence is
19 located approximately 100 feet southeast of the proposed excavation area to remove
20 the pipe casing under SR 160 (see Figure 3.3-2).

21 3.3.1.3 Criteria Pollutants

22 Criteria air pollutants are those contaminants for which ambient air quality standards
23 have been established for the protection of public health and welfare. Criteria pollutants
24 include O₃, CO, oxides of nitrogen (NO_x), reactive organic gases (ROG), SO₂, PM₁₀,
25 and PM_{2.5}.

26 **Ozone.** O₃ is formed in the atmosphere through complex photochemical reactions
27 involving NO_x, ROG, and sunlight that occur over several hours. Since O₃ is not emitted
28 directly into the atmosphere but is formed as a result of photochemical reactions, it is
29 classified as a secondary or regional pollutant. These O₃-forming reactions take time,
30 and therefore peak ozone levels are often found downwind of major source areas. O₃ is
31 considered a respiratory irritant and prolonged exposure can reduce lung function,
32 aggravate asthma, and increase susceptibility to respiratory infections. Children and
33 those with existing respiratory diseases are at greatest risk from ozone exposure.

Figure 3.3-2. Closest Sensitive Receptors



1 **Carbon Monoxide.** CO is primarily formed through the incomplete combustion of
2 organic fuels. Higher CO values are generally measured during winter when dispersion
3 is limited by morning surface inversions. Seasonal and diurnal variations in
4 meteorological conditions lead to lower values in summer and in the afternoon. CO is an
5 odorless, colorless gas. CO affects red blood cells in the body by binding to hemoglobin
6 and reducing the amount of oxygen that can be carried to the body's organs and
7 tissues, which can cause health effects to those with cardiovascular disease and can
8 affect mental alertness and vision.

9 **Nitric Oxide and Nitrogen Dioxide.** NO is a colorless gas formed during combustion
10 processes which rapidly oxidizes to form NO₂, a brownish gas. The highest nitrogen
11 dioxide values are generally measured in urbanized areas with heavy traffic. Exposure
12 to NO₂ may increase the potential for respiratory infections in children and cause
13 difficulty in breathing even among healthy persons and especially among asthmatics.

14 **Sulfur Dioxide.** SO₂ is a colorless, reactive gas that is produced from burning sulfur-
15 containing fuels, such as coal and oil, as well as by other industrial processes.
16 Generally, the highest concentrations of SO₂ are found near large industrial sources.
17 SO₂ is a respiratory irritant that can cause narrowing of the airways, leading to
18 wheezing and shortness of breath. Long-term exposure to SO₂ can cause respiratory
19 illness and aggravate existing cardiovascular disease.

20 **Particulate Matter.** Ambient air quality standards have been set for PM₁₀ and PM_{2.5}.
21 Both consist of different types of particles suspended in the air, such as metal, soot,
22 smoke, dust, and fine mineral particles. The particles' toxicity and chemical activity can
23 vary, depending on the source. The primary source of PM₁₀ emissions appears to be
24 from the soil via road use, construction, agriculture, and natural windblown dust. Other
25 sources include sea salt, combustion processes (such as those in gasoline or diesel
26 vehicles), and wood burning. Primary sources of PM_{2.5} emissions come from
27 construction sites, wood stoves, fireplaces, and diesel truck exhaust. Particulate matter
28 is a health concern because when inhaled it can cause permanent lung damage. While
29 both sizes of particulates can be dangerous when inhaled, PM_{2.5} tends to be more
30 damaging because it remains in the lungs.

31 **3.3.2 Regulatory Setting**

32 Federal and state laws and regulations pertaining to air quality relevant to the Project
33 are identified in Appendix A. Local regulations, including Sacramento Metropolitan Air
34 Quality Management District (SMAQMD) and Yolo-Solano Air Quality Management
35 District (YSAQMD) rules and regulations as well as applicable County General Plan
36 policies are identified in Appendix B. Air pollution control within the Project area is
37 administered on three governmental levels. The U.S. Environmental Protection Agency
38 (USEPA) has jurisdiction under the Clean Air Act, CARB has jurisdiction under the

1 California Health and Safety Code and the California Clean Air Act, and the SMAQMD
 2 and YSAQMD share responsibility with CARB for ensuring that all state and federal
 3 ambient air quality standards are attained. The USEPA and CARB classify an area as
 4 attainment, unclassified, or non-attainment, depending on whether the monitored
 5 ambient air quality data show compliance, insufficient data to determine compliance, or
 6 non-compliance with national or California ambient air quality standards (NAAQS or
 7 CAAQS), respectively.

8 3.3.2.1 Air Quality Standards

9 The USEPA established NAAQS to protect public health (primary standards) and
 10 welfare (secondary standards). The CARB established the more stringent CAAQS,
 11 which also requires air basins to be designated as in “attainment” or “non-attainment”
 12 based on meeting the CAAQS. NAAQS and CAAQS have been established for O₃, CO,
 13 NO₂, SO₂, suspended particulate matter (e.g., dust), and lead. In addition, California has
 14 standards for hydrogen sulfide (H₂S), sulfates, and visibility-reducing particles. Table
 15 3.3-2 lists applicable ambient air quality standards.

Table 3.3-2. Ambient Air Quality Standards (State and Federal)

Pollutant	Averaging Time	California Standard	Federal Standard
Ozone (O ₃)	1-Hour	0.09 ppm	--
Ozone (O ₃)	8-Hour	0.070 ppm	0.070 ppm
Carbon Monoxide (CO)	1-Hour	20 ppm	35 ppm
Carbon Monoxide (CO)	8-Hour	9.0 ppm	9 ppm
Nitrogen Dioxide (NO ₂)	Annual Arithmetic Mean	0.030 ppm	0.053 ppm
Nitrogen Dioxide (NO ₂)	1-Hour	0.18 ppm	100 ppb
Sulfur Dioxide (SO ₂)	Annual Arithmetic Mean	--	0.030 ppm
Sulfur Dioxide (SO ₂)	24-Hour	0.04 ppm	0.14 ppm
Sulfur Dioxide (SO ₂)	3-Hour	--	0.5 ppm (secondary)
Sulfur Dioxide (SO ₂)	1-Hour	0.25 ppm	75 ppb
Respirable Particulate Matter (PM ₁₀)	Annual Geometric Mean	20 µg/m ³	--
Respirable Particulate Matter (PM ₁₀)	24-Hour	50 µg/m ³	150 µg/m ³

Pollutant	Averaging Time	California Standard	Federal Standard
Fine Particulate Matter (PM _{2.5})	Annual Geometric Mean	12 µg/m ³	12.0 µg/m ³
Fine Particulate Matter (PM _{2.5})	24-Hour	--	35 µg/m ³
Hydrogen Sulfide (H ₂ S)	1-Hour	0.03 ppm	--
Vinyl Chloride	24 Hour	0.01 ppm	--
Sulfates	24 Hour	25 µg/m ³	--
Lead	30 Day Average	1.5 µg/m ³	--
Lead	Calendar Quarter	--	1.5 µg/m ³
Lead	Rolling 3-Month Average	--	0.15 µg/m ³
Visibility Reducing Particles	8-Hour	Extinction coefficient of 0.23 per kilometer - visibility of 10 miles or more due to particles when relative humidity is less than 70 percent.	--

Source: CARB 2020

ppb = parts per billion

ppm = parts per million

µg/m³ = micrograms per cubic meter

1 3.3.2.2 Air Quality Regulation and Planning

2 The Project site is managed by SMAQMD and the YSAQMD. The districts have air
3 quality plans and CEQA guidance documents that in general are focused on
4 demographic forecasts and planned land use development, planned transportation
5 system improvements or control measures, and development and planning of long-term
6 stationary sources of air pollutant emissions. In 2017, the SMAQMD, in cooperation with
7 YSAQMD and other air districts, finalized the *Sacramento Regional 2008 NAAQS 8-*
8 *Hour Ozone Attainment and Reasonable Further Progress Plan* to demonstrate how the
9 2008 8-hour NAAQS of 75 ppb will be attained by 2024. This Plan indicates that since
10 1990, the SFNA shows a declining trend in exceedances of the 2008 8-hour ozone
11 NAAQS and ozone design value concentrations. In addition, the ROG and NO_x
12 emissions inventory forecasts through 2024 show significant declines in mobile source

1 emissions despite increasing population, vehicle activity, and economic development in
 2 the Sacramento region. Photochemical modeling results indicate that the combined
 3 reductions from existing local strategies as well as regional, state, and federal control
 4 measures are sufficient to demonstrate attainment by 2024.

5 **3.3.2.3 Significance Thresholds**

6 The SMAQMD’s Guide to Air Quality Assessment in Sacramento County (SMAQMD
 7 2020) includes adopted significance thresholds for short-term Project (construction) and
 8 long-term (operational) air pollutant emissions (Table 3.3-3). In addition, the PM_{2.5} and
 9 PM₁₀ thresholds in Table 3.3-3 only apply to projects that use all feasible Basic
 10 Construction Emissions Control Practices (BCECPs) and Best Management Practices
 11 (BMPs) for the Project. Projects that fail to apply these measures must meet a PM_{2.5}
 12 and PM₁₀ threshold of 0 pounds per day.

13 While SMAQMD identifies both construction and operational thresholds, the Project
 14 does not have operational impacts because replacement pipeline operation and
 15 maintenance activities would not be changed from existing conditions; therefore,
 16 operational thresholds of significance do not apply.

Table 3.3-3. SMAQMD Air Quality Thresholds of Significance

Pollutant/Precursor	Construction Emissions	Construction Emissions
	(Pounds/day)	(Tons/year)
NO _x	85	--
ROG	--	--
PM ₁₀	80	14.6
PM _{2.5}	82	15

17 The YSAQMD’s CEQA thresholds of significance in the district’s Handbook for
 18 Assessing and Mitigating Air Quality Impacts (YSAQMD 2007) for all Project-related air
 19 pollutant emissions are provided in Table 3.3-4.

Table 3.3-4. YSAQMD CEQA Thresholds of Significance

Pollutant/Precursor	Emissions
NO _x	10 tons/year
ROG	10 tons/year
PM ₁₀	80 pounds/day

Pollutant/Precursor	Emissions
CO	Substantially contribute to CO concentrations that would exceed the CAAQS

1 According to the district’s Handbook, a project would result in a significant impact to air
 2 quality if it would substantially contribute to CO concentrations that exceed the CAAQS
 3 (YSAQMD 2007). The district’s handbook indicates that a project has the potential to
 4 exceed the CAAQS for CO if a project reduces the Level of Service (LOS) to an
 5 unacceptable LOS or substantially worsens an already existing peak-hour LOS on one
 6 or more streets or at one or more intersections in a project’s vicinity.

7 **3.3.3 Impact Analysis**

8 **a) Conflict with or obstruct implementation of the applicable air quality plan?**

9 **No Impact**

10 Phases 1 and 2

11 The Project is a natural gas pipeline replacement and decommissioning project and
 12 would not extend service into new areas, provide increased capacity into underserved
 13 areas, or result in any increased long-term pipeline operations and maintenance (O&M).
 14 A review of the YSAQMD and SMAQMD plans indicates that they focus primarily on
 15 projects that would increase emissions within the air districts’ jurisdiction on a long-term
 16 basis. While the Phase 1 and 2 activities would cause daily emissions, they would not
 17 induce population growth nor affect population-based emissions inventory projections in
 18 SMAQMD’s and YSAQMD’s respective CAPs, or otherwise result in long-term air
 19 pollutant emissions. Therefore, there would be no impact.

20 **b) Result in a cumulatively considerable net increase of any criteria pollutant for**
 21 **which the Project region is non-attainment under an applicable federal or state**
 22 **ambient air quality standard?**

23 **Less than Significant Impact with Mitigation**

24 Phases 1 and 2

25 Air pollutant emissions would be generated from internal combustion engines used
 26 during construction activities and soil disturbance. These emissions include NO_x and
 27 ROG because both are considered ozone precursors, potentially resulting in
 28 atmospheric ozone formation for which the SFNA is in non-attainment. Conventional
 29 construction equipment such as dozers, excavators, drill rigs, generators, loaders, and

1 trucks, as well as marine vessels and on-road motor vehicles for transporting materials
 2 and personnel, would all release exhaust. Fugitive dust emissions would also be
 3 generated from soil disturbing activities.

4 Project criteria pollutant emissions for the Project’s construction equipment, marine
 5 engines, and on-road vehicles were estimated using the most recent emission factors
 6 and load factors from the California Emissions Estimator Model® (CalEEMod) User’s
 7 Guide, CARB’s 2017 Emission Factors (EMFAC) model, and the USEPA Ports
 8 Emissions Inventory Guidance: Methodologies for Estimating Port-Related and Goods
 9 Movement Mobile Source Emissions. The Project’s maximum daily criteria pollutant
 10 emission estimates for Phases 1 and 2 are included in Tables 3.3-5 and 3.3-6,
 11 respectively. Table 3.3-7 provides the peak day and annual emission totals and
 12 compares them to YSAQMD and SMAQMD CEQA thresholds. The two Districts share
 13 the same PM₁₀ daily thresholds and do not have any conflict or crossover for the other
 14 criteria pollutants. Appendix D provides a copy of the Air Quality Spreadsheets
 15 supporting this analysis.

Table 3.3-5. Estimated Air Pollutant Emissions for Phase 1 (pounds/day)

Work Task	NO _x	ROG	PM ₁₀	PM _{2.5}
Site Mobilization	6.20	0.83	0.24	0.24
Fabricate 16” Pull Back Strings	8.87	0.81	0.36	0.36
Perform HDD Replacement/Tie-In/Commissioning	52.50	5.69	1.57	1.56

Table 3.3-6. Estimated Air Pollutant Emissions for Phase 2 (pounds/day)

Work Task	NO _x	ROG	PM ₁₀	PM _{2.5}
Conduct Pre-Project Riverbed Debris Survey	10.85	0.29	0.19	0.18
Mobilization to Site	9.77	0.26	0.17	0.17
Pig & Flush Crossing	4.15	0.49	0.17	0.17
Onshore Decommissioning	17.62	2.45	0.71	0.71
In-Water Decommissioning	33.91	0.98	0.70	0.69

Work Task	NO _x	ROG	PM ₁₀	PM _{2.5}
Site Restoration	8.42	0.44	0.19	0.18

Table 3.3-7. Total Estimated Air Pollutant Emissions for the Project

Parameter	NO _x	ROG	PM ₁₀	PM _{2.5}
Peak Day pounds/day	52.05	5.69	1.57	1.56
SMAQMD or YSAQMD Daily Threshold pounds/day	85	N/A	80	82
Total (tons/year)	2.07	0.20	0.06	0.06
SMAQMD or YSAQMD Annual Threshold (tons/year)	10	10	14.6	15
Exceed SMAQMD or YSAQMD Thresholds?	No	No	No	No

1 Emissions resulting from Project equipment and vessels would temporarily increase
 2 local pollutant concentrations. The primary criteria pollutants regulated by the SMAQMD
 3 and YSAQMD are ozone precursors NO_x and ROG as well as PM_{2.5} and PM₁₀, as
 4 discussed in the Regulatory Setting, above. **MM AQ-1** would ensure the Project meets
 5 SMAQMD PM_{2.5} and PM₁₀ threshold criteria by utilizing all feasible BCECPs and BMPs.
 6 With the implementation of this mitigation measure, all estimated Project criteria
 7 pollutant emissions would be below the SMAQMD and YSAQMD significance
 8 thresholds and therefore the impact would be less than significant.

9 **MM AQ-1: Implement Basic Construction Emissions Control Practices and**
 10 **Best Management Practices.** The following BCECPs and BMPs shall be
 11 implemented during Project construction:

- 12 ○ Control of fugitive dust as required by District Rule 403 and enforced by
 13 District staff.
- 14 ○ Water all exposed surfaces two times daily. Exposed surfaces include, but
 15 are not limited to soil piles, graded areas, unpaved parking areas, staging
 16 areas, and access roads.
- 17 ○ Cover or maintain at least two feet of free board space on haul trucks
 18 transporting soil, sand, or other loose material on the site. Any haul trucks
 19 that would be traveling along freeways or major roadways should be
 20 covered.
- 21 ○ Use wet power vacuum street sweepers to remove any visible track out
 22 mud or dirt onto adjacent public roads at least once a day.
- 23 ○ Limit vehicle speeds on unpaved roads to 15 miles per hour.

- 1 ○ All roadways, driveways, sidewalks, parking lots to be paved should be
2 completed as soon as possible. In addition, building pads should be laid
3 as soon as possible after grading unless seeding or soil binders are used.
- 4 ○ Minimize idling time either by shutting equipment off when not in use or
5 reducing the time of idling to 5 minutes. Provide clear signage that posts
6 this requirement for workers at the entrances to the project site.
- 7 ○ Provide current certificate(s) of compliance for CARB’s In-Use Off-Road
8 Diesel-Fueled Fleets Regulation.

9 The YSAQMD does not have a numerical significance threshold for CO emissions, and
10 instead evaluates a project’s potential to exceed the CAAQS for CO by evaluating a
11 Project’s potential to reduce the LOS to an unacceptable level or to substantially worsen
12 an already existing peak-hour LOS on one or more streets or at one or more
13 intersections in a project’s vicinity.

14 Access to the Project site is primarily from SR 12, a rural highway which serves as the
15 primary arterial roadway within the city of Rio Vista and as a connector to SR 160 for
16 the portion of the Project site in Sacramento County. According to the 2008 Solano
17 County General Plan Final Environmental Impact Report (EIR), SR 12 at the Rio Vista
18 Bridge had a congestion rating of LOS F as of 2007, which the EIR determined meant
19 the bridge segment already experienced more than 16,300 averaged daily trips
20 (EDAW/AECOM 2008). Additional transportation projects forecast through 2030 would
21 increase the congestion for SR 12 at the Rio Vista Bridge to a total of 32,000 daily trips.
22 In addition, the City of Rio Vista’s 2001 General Plan estimated 14,000 daily trips at the
23 time for SR 12 along the section within the city. The LOS for SR 12 at the Main
24 Street/Hillside Terrace intersection, the closest segment to the eastern Project site, was
25 calculated at LOS C (City of Rio Vista 2002). Section 3.18, *Transportation*, discusses
26 the 2021 Congestion Management Process (CMP) for Solano County and designates
27 the segment of SR 12 that lies north of the West Work Area and east of the Rio Vista
28 Bridge as LOS D (Solano Transportation Authority (STA) 2021). The analysis in Section
29 3.18 determines that the Project would generate a maximum of 54 daily one-way
30 vehicle trips during peak-day activities. These Project-related trips would not
31 substantially worsen the 16,300 to 32,000 daily trips already occurring at LOS F at the
32 SR 12 Rio Vista Bridge. The Project-related trips would neither reduce the city-identified
33 LOS at the SR 12 and Main Street/Hillside Terrace intersection to an unacceptable level
34 of LOS D nor substantially worsen the STA-designated LOS D segment of SR 12 that
35 traverses north of the eastern Project site. Therefore, the impact would be less than
36 significant.

1 **c) Expose sensitive receptors to substantial pollutant concentrations?**

2 **Less than Significant Impact**

3 Phases 1 and 2

4 Residential receptors are located to the south and southeast within 200 feet of the
5 Levee Work Area and East Work Area (see Figure 3.3-2). Several additional residential
6 receptors are located to the north of the PG&E Pipeline Station and others are located
7 to the south and southeast within 500 feet of the West Work Area. Project-related air
8 pollutant emissions near these residences would be temporary and reduced by
9 SMAQMD and YSAQMD rules and regulations that would reduce dust emissions by
10 wetting disturbed areas twice a day and monitoring fugitive dust emissions. Therefore,
11 the impact would be less than significant.

12 In addition, the Project area's prevailing southwest winds would disperse pollutants
13 away from the sensitive receptors because they are not located downwind of Project
14 pollutant sources. Therefore, the impacts would be less than significant.

15 **d) Result in other emissions (such as those leading to odors) adversely affecting**
16 **a substantial number of people?**

17 **Less than Significant Impact**

18 Phases 1 and 2

19 Project-related odors would be limited to diesel exhaust and possibly reduced sulfur
20 compounds in exposed saturated soil and sediments, would be controlled by SMAQMD
21 and YSAQMD regulations, and would dissipate quickly in open air. Persons potentially
22 exposed to these odors would be limited to residences, local farm workers, and gas field
23 workers located near Project activities. Due to the temporary nature of Project activities
24 and small size of the affected population, the impact would be less than significant.

25 **3.3.4 Mitigation Summary**

26 Implementation of the following mitigation measure would reduce the potential for
27 Project-related impacts to air quality to less than significant.

- 28 • MM AQ-1: Implement Basic Construction Emissions Control Practices and Best
29 Management Practices

1 **3.4 BIOLOGICAL RESOURCES**

BIOLOGICAL RESOURCES – Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Have a substantial adverse effect, either directly or through habitat modifications, on any species identified as a candidate, sensitive, or special-status species in local or regional plans, policies, or regulations, or by the California Department of Fish and Wildlife or U.S. Fish and Wildlife Service?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b) Have a substantial adverse effect on any riparian habitat or other sensitive natural community identified in local or regional plans, policies, regulations, or by the California Department of Fish and Wildlife, U.S. Fish and Wildlife Service, State Lands Commission, or California Coastal Commission?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c) Have a substantial adverse effect on state or federally protected wetlands (including, but not limited to, marsh, vernal pool, coastal, etc.) through direct removal, filling, hydrological interruption, or other means?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d) Interfere substantially with the movement of any native resident or migratory fish or wildlife species or with established native resident or migratory wildlife corridors, or impede the use of native wildlife nursery sites?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e) Conflict with any local policies or ordinances protecting biological resources, such as a tree preservation policy or ordinance (including essential fish habitat)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f) Conflict with the provisions of an adopted Habitat Conservation Plan, Natural Community Conservation Plan, or other approved local, regional, or State habitat conservation plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

2 The following discussion contains information from the Biological Technical Report
 3 prepared for the Project by Padre Associates, Inc. (2021a), which is included as
 4 Appendix E.

5 **3.4.1 Environmental Setting**

6 This section describes the ecological setting and biological resources in the terrestrial
 7 and aquatic Project areas. The Project area spans the Sacramento River from the
 8 western terrestrial landing, located at the south end of the city of Rio Vista, to the
 9 eastern portion of the Project area located within residential and agricultural lands on

1 Brannan Island (see Figures 2-1 and 2-2). The biological study area (BSA) includes all
2 temporary impact areas, staging areas, access routes, and the surrounding areas.

3 Biological field surveys were conducted on October 21 and 22, 2020, to perform site
4 characterization, provide a preliminary aquatic resources delineation, and determine the
5 likelihood of occurrence for special-status species or sensitive habitats on the site.
6 Detection methods included direct observation with binoculars; examination and
7 identification of tracks, scats, previous years nests, burrows/diggings, and
8 carcasses/skeletal remains; and identification of vocalizations (calls and songs). In
9 addition, a herpetological assessment of the Project area was conducted on April 7 and
10 November 13, 2020, to identify special-status reptile and amphibian species or suitable
11 habitat (Swaim Biological Inc. (SBI) 2020). Finally, focused botanical resource surveys
12 were conducted on June 13 and 16, July 24, and August 26, 2020 (Nomad Ecology
13 2020). The timing of these surveys corresponded to the blooming window for special-
14 status plants that have the potential to occur in the Project area.

15 3.4.1.1 Habitat Descriptions and Vegetation

16 Five vegetation communities were identified within the BSA during field surveys:
17 agriculture, central coast riparian scrub, coastal and valley freshwater marsh, non-native
18 grassland, and ruderal. These vegetation communities were determined based on
19 species composition, the *Preliminary Descriptions of the Terrestrial Natural*
20 *Communities of California* (Holland 1986), and the Botanical Resources Survey Report
21 (Nomad Ecology 2020) vegetation community mapping. However, the vegetation
22 community descriptions were modified as needed to accurately describe the existing
23 habitat observed on-site. Additional detail regarding communities and plant species lists
24 is provided in Appendix E.

25 Agriculture

26 This cover type is not a natural community and consists of land currently used in crop
27 cultivation that is routinely disturbed by agricultural practices. The most common crop
28 present during the field surveys was alfalfa. This cover type is limited to portions of the
29 Project area east of SR 160.

30 Central Coast Riparian Scrub

31 This plant community is described as a streamside thicket with a variable canopy cover
32 of woody vegetation, typically dominated by a willow species (*Salix* sp.). It can occur at
33 the mouths and along the banks of most perennial and some intermittent waterways of
34 the South Coast Mountain Range. Within the Project area, this community was present
35 on the west bank of the Sacramento River in the West Work Area and in one of the
36 larger agricultural ditches in the Pipe Staging Area. Species that are characteristic of

1 this plant community within the Project site include Himalayan blackberry (*Rubus*
2 *armeniacus*), edible fig (*Ficus carica*), scarlet sesban (*Sesbania punicea*), white alder
3 (*Alnus rhombifolia*), Oregon ash (*Fraxinus latifolia*), California button willow
4 (*Cephalanthus occidentalis*), and arroyo willow (*Salix lasiolepis*).

5 Coastal and Valley Freshwater Marsh and Aquatic Vegetation

6 This plant community is characterized by a dominance of perennial, emergent,
7 herbaceous vegetation. It can be found in areas with pooled freshwater, typically with
8 little flow, and typically permanently flooded. Species characteristic of this plant
9 community within the Project site include cattail (*Typha* sp.), duckweed (*Lemna minuta*),
10 water smartweed (*Persicaria amphibia*), and tall cyperus (*Cyperus eragrostis*). Within
11 the Project area, this vegetation community was found in a narrow band of emergent
12 hydrophytic (water-loving) vegetation growing along the Sacramento River's west bank
13 in the West Work Area, and along the perimeter of some agricultural ditches within the
14 Pipe Staging Area. In addition, a dense to sparse stand of hardstem bullrush
15 (*Schoenoplectus acutus* var. *occidentalis*) was found along the riverbank in the West
16 Work Area, where pioneer floating species like floating water primrose (*Ludwigia*
17 *peploides*) and water hyacinth (*Eichhornia crassipes*) will occasionally float by or be
18 lodged on a piece of vegetation.

19 Non-Native Grassland

20 This plant community occurs in previously disturbed areas and is dominated by non-
21 native annual grasses and herbaceous species, which complete their entire life cycle in
22 one year. Within the Project area, non-native grassland was located on the upland
23 portions of the west bank of the Sacramento River and within the vacant lot adjacent to
24 Beach Road in the West Work Area. Dominant grasses observed included slender wild
25 oat (*Avena barbata*), wild oat (*Avena fatua*), and ripgut brome (*Bromus diandrus*).
26 Common herbaceous flowering plants, other than grasses, within the Project area include
27 telegraph weed (*Heterotheca grandiflora*), yellow star-thistle (*Centaurea solstitialis*), and
28 western ragweed (*Ambrosia psilostachya*). Other species found in the western portion
29 of the Project area include blue gum (*Eucalyptus globulus*), Gooding's black willow
30 (*Salix goodingii*), almond (*Prunus dulcis*), and giant reed (*Arundo donax*).

31 Ruderal

32 This community is not described in the *Preliminary Descriptions of the Terrestrial*
33 *Natural Communities of California* because it is not a natural community and is typically
34 associated with human disturbance. In the Project area, ruderal vegetation was present
35 at various locations including patches of high disturbance on the west side of the
36 Sacramento River and in a large area on the east bank of the Sacramento River. The
37 species composition and cover density of this community varied within the Project area.

1 The most prominent patch of ruderal cover, present on the east side of the Sacramento
2 River, was in an open dirt parking lot that supported very dense stands of giant reed. A
3 stand of blue gum and red gum (*Eucalyptus camaldulensis*) were present in this
4 community, which although non-native, can provide canopy habitat.

5 3.4.1.2 Waters and Wetlands

6 During field survey efforts conducted in October 2020, Padre identified several wetland
7 types and other waters present that are subject to federal and state jurisdiction. Wetland
8 types were determined by their abiotic and biotic factors and the *Classification of*
9 *Wetlands and Deepwater Habitats of the United States* (Cowardin 1979). A description
10 of the wetland types and of the other waters present in the Project area can be found in
11 Appendix E. There are 13.12 acres of stream features within the 33.72-acre Project
12 area. In addition to federally jurisdictional waters of the U.S. and wetlands, several
13 excavated ditches were mapped as aquatic resources, but determined to be non-
14 jurisdictional under federal and state jurisdiction because they are irrigation ditches
15 excavated on dry land and operated and maintained for the purposes of crop land
16 irrigation (Padre 2021b).

17 Tidal Riverine Waters (Waters of the U.S./State)

18 Riverine waters are defined as aquatic resource features that are confined within a
19 channel and lack a dominance of trees, shrubs, persistent emergent herbs, mosses, or
20 lichens. Riverine waters are not considered wetlands due to the lack of hydrophytic
21 vegetation. Tidal riverine waters are characterized by a fluctuating water velocity caused
22 by the ebb and flow of the tide, and typically have a muddy streambed with patches of
23 sand. Within the study area, 12.88 acres of tidal riverine waters occur in the
24 Sacramento River.

25 Tidal Emergent Wetland (Waters of the U.S./State)

26 Emergent wetlands have a dominance of erect, rooted, herbaceous hydrophytes,
27 typically perennial species, that are present for much of the growing season in most
28 years. Within the study area, emergent wetlands occur below the high tide line on the
29 west side of the Sacramento River and are considered persistent because the
30 herbaceous species present are visible above the soil or water surface year-round.
31 Dominant species include hardstem bullrush and cattail. A total of 0.24 acre of
32 emergent wetlands occurs and is considered in-channel wetlands because it occurs
33 below the high tide line.

1 3.4.1.3 Wildlife

2 Wildlife observed within the Project area was characteristic of the region and of the
3 riverine and agricultural habitats that occur on-site. A comprehensive list of wildlife
4 species observed during the surveys is included in Appendix E.

5 The open agricultural landscape found in the eastern Project area provides forage and
6 cover for passerine birds and small mammals, such as white-crowned sparrow
7 (*Zonotrichia leucophrys*), California ground squirrel (*Spermophilus beecheyi*), and
8 California vole (*Microtus californicus*). These species, in turn, provide a portion of the
9 prey base that attracts raptors such as red-tailed hawk (*Buteo jamaicensis*), northern
10 harrier (*Circus hudsonius*), and Swainson's hawk (*Buteo swainsoni*) as well as
11 mammalian predators like coyote (*Canis latrans*). Agricultural production can increase
12 insect populations that are prey for Swainson's hawk and egrets (*Ardea* sp.).

13 The Sacramento River, which bisects the Project area, provides habitat for a wide
14 variety of aquatic and terrestrial species. A range of fish species utilize the Sacramento
15 River at the Project area including striped bass (*Morone saxatilis*), American shad
16 (*Alisa sapidissima*), Southern Distinct Population Segment (DPS) Green sturgeon
17 (*Acipenser medirostris*), salmonid species (*Oncorhynchus* sp.), and Delta smelt
18 (*Hypomesus transpacificus*). Terrestrial species that are closely tied to the water and
19 prey upon fish species include belted kingfisher (*Megaceryle alcyon*), Caspian tern
20 (*Hydroprogne caspia*), double-crested cormorant (*Phalacrocorax auritus*), and North
21 American river otter (*Lontra canadensis*).

22 The Project area contains a wide array of potential bird nesting habitat. Large
23 eucalyptus (*Eucalyptus* sp.) trees occur along the west bank of the Sacramento River
24 and in linear rows along the perimeter of some of the agricultural fields and could
25 provide nesting habitat for red-tailed hawk, Swainson's hawk, or other raptors. There
26 are also several agricultural ditches that cross the east side of the Project area that
27 support vegetation providing nesting habitat for marsh wrens (*Cistothorus palustris*),
28 song sparrows (*Melospoza melodia*), red-winged blackbird (*Agelaius phoeniceus*), and
29 tricolored blackbird (*Agelaius tricolor*).

30 3.4.1.4 Special-Status Species

31 Special-status species include those species that are state- or federally-listed as
32 endangered or threatened, species proposed for such listing, candidate species, and
33 state or local species of concern. For the purposes of this analysis, special-status
34 species are those species that could be found in the Project area that meet any of the
35 following criteria:

- 36 • Listed as endangered, threatened, or a candidate species under the federal
37 Endangered Species Act (FESA) (50 Code of Federal Regulations [CFR] 17.11

- 1 [listed animals], 50 CFR 17.12 [listed plants], and various notices in the Federal
2 Register [FR])
- 3 • Species that are candidates for possible future listing as threatened or
4 endangered under FESA (FR, November 16, 2020)
 - 5 • Species that are listed or proposed for listing by the state of California as
6 threatened or endangered under CESA (CESA) (Cal. Code Regs, tit. 14, § 670.5)
 - 7 • Animals listed as California Species of Special Concern on CDFW’s Special
8 Animals List (CDFW 2022a)
 - 9 • Plants listed as rare under the California Native Plant Protection Act (Fish & G.
10 Code 1900 et seq.)
 - 11 • Plants with a California Rare Plant Rank (CRPR) of 1A, 1B, 2A, and 2B (CDFW
12 2022b) and that the scientific community considers threatened or endangered in
13 California
 - 14 • Plants designated as CRPR 3 and 4 with a locally significant population that
15 meets the criteria under State CEQA Guidelines, section 15380, subdivision (d)
 - 16 • Considered rare, threatened, or endangered under CEQA Guidelines 15380(d)
17 as the species’ survival and reproduction in the wild are in immediate jeopardy,
18 present in such small numbers throughout all or a significant portion of its range
19 that it may become endangered, or likely to become endangered within the
20 foreseeable future throughout all or a significant portion of its range

21 Based on the literature review and species lists obtained from the U.S. Fish and Wildlife
22 Service (USFWS) (IpaC Trust Resource Report) (San Francisco Bay-Delta Office
23 Consultation code: 08FBBDT00-2020-SLI-0240; Sacramento Office Consultation code:
24 08ESMF00-2020-SLI-2747) and from the National Marine Fisheries Service (NMFS)
25 (NMFS 2020a) for the Rio Vista quadrangle, 42 special-status species have been
26 reported within a five-mile radius surrounding the Project area. The determinations for
27 the potential to occur in the Project area are based on the species’ range and habitat
28 requirements, the habitats present within the Project area, and observed vegetation and
29 wildlife present during field visits. In addition, species typically associated with other
30 regional habitat types may use the highly disturbed, riparian corridor along the
31 Sacramento River as a movement corridor, though riparian habitat is discontinuous in
32 the Project area. In total, six federally threatened or endangered species, five state
33 threatened or endangered species, and 13 other special-status or rare species have the
34 potential to occur in the Project area. A complete detailed list of special-status species
35 known to occur in the Project region, preferred habitat, and potential habitat occurrence
36 in the Project area is included in Table 4-2 of Appendix E.

1 Special-Status Plants

2 During the focused botanical surveys (Nomad Ecology 2020), botanists identified
3 Mason's lilaepsis (*Lilaeopsis masonii*), a state-listed rare species and a California
4 Native Plant Society (CNPS) List 1B.1 species, and Suisun marsh aster
5 (*Symphotrichum lentum*), a CNPS List 1B.2 species, within the Project area on the
6 west side of the Sacramento River. In October 2020, botanists with Padre confirmed the
7 location of the Mason's lilaepsis and Suisun marsh aster on the west bank of the
8 Sacramento River and mapped one additional occurrence of Suisun Marsh aster further
9 north on the west bank of the Sacramento River (Figures 3.4-1 and 3.4-2). Mason's
10 lilaepsis and Suisun marsh aster are discussed in Table 3.4-1.

11 Based upon vegetation communities observed in the Project area, the following special-
12 status plant species also have the potential to be found: Bolander's water-hemlock
13 (*Cicuta maculata var. bolanderi*), Woolly rose-mallow (*Hibiscus lasiocarpus var.*
14 *occidentalis*), Delta tule pea (*Lathyrus jepsonii var. jepsonii*), and Delta mudwort
15 (*Limosella australis*). These four special-status species were not identified within the
16 project study area during botanical surveys and were determined to be absent.

17 Special-Status Wildlife

18 The Project area is located outside of the known geographic range and lacks suitable
19 habitat for some of the special-status wildlife species identified during desktop reviews.
20 Therefore, these special-status species have no potential to occur in the Project area
21 and are not discussed further in this section. The special-status wildlife species that
22 could potentially occur or that were observed during the field surveys are discussed in
23 more detail below. Potential to occur was evaluated by comparing the species' habitat
24 preferences to the existing habitats, elevation, and soils of the Project area, and by
25 examining the nearest documented occurrence. Species with general habitat
26 requirements found within the Project area as well as nearby documented occurrences
27 (generally less than 5 miles, but dependent on the species dispersal range) could
28 potentially occur. In total, six federally listed species, five state listed species, and 11
29 other special-status or rare species occur or have the potential to occur in the Project
30 area. Based upon habitats and vegetation communities observed in the Project area
31 and the criteria described above, the following special-status wildlife species have the
32 potential to be found in the Project area: Southern DPS Green sturgeon (*Acipenser*
33 *medirostris*), White sturgeon (*Acipenser transmontanus*), Central Valley DPS steelhead
34 (*Oncorhynchus mykiss irideus*), Chinook salmon (*Oncorhynchus tshawyscha*) (the
35 Central Valley spring- and fall-run, and Sacramento River winter-run Evolutionarily
36 Significant Units (ESUs)), Pacific lamprey (*Entosphenus tridentatus*), Delta Smelt
37 (*Hypomesus transpacificus*), River lamprey (*Lampetra ayresi*), Sacramento splittail
38 (*Pogonichthys macrolepidotus*), Longfin smelt (*Spirinchus thaleichthys*),

Figure 3.4-1. HDD Replacement Impacts Map

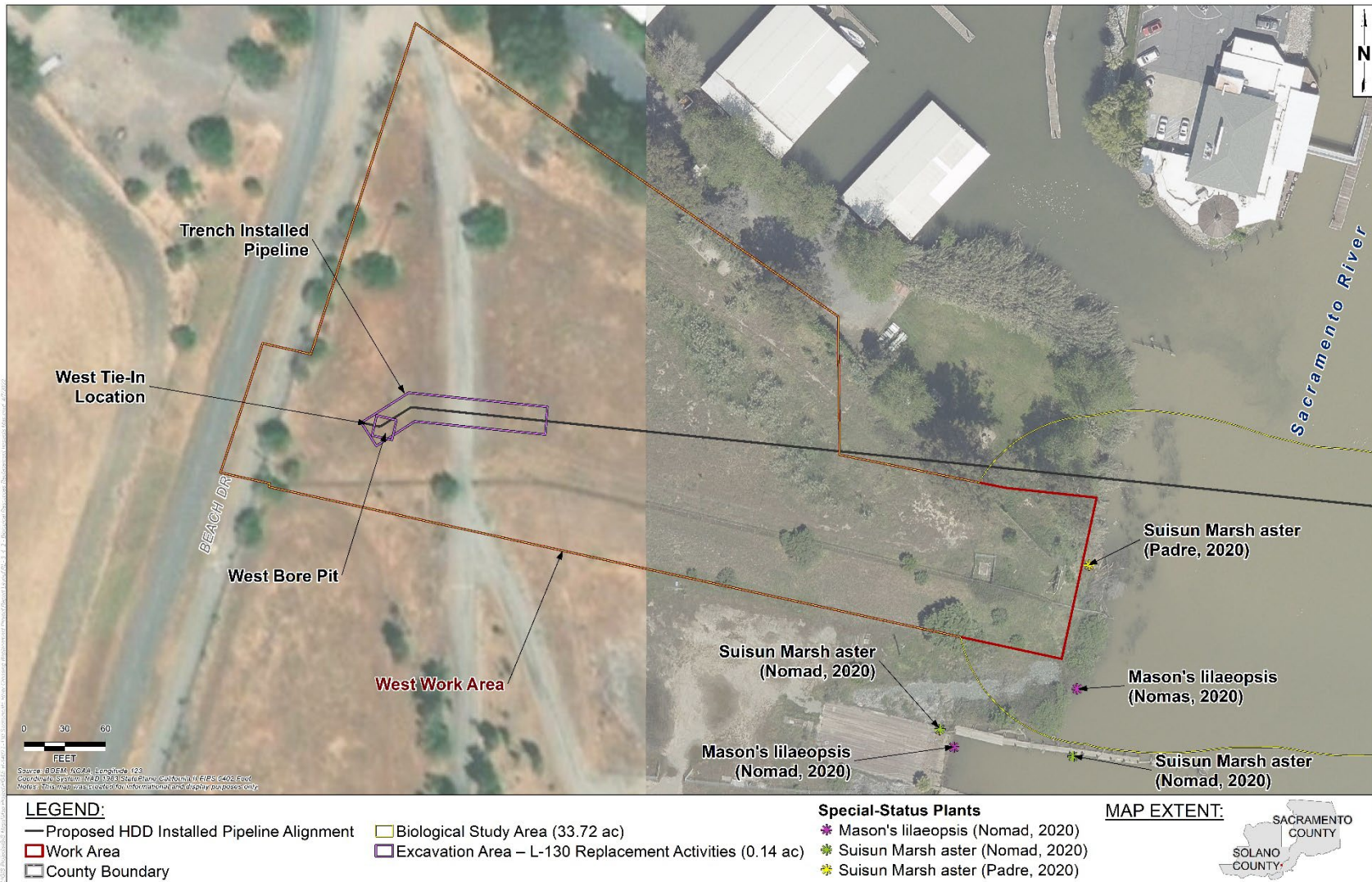
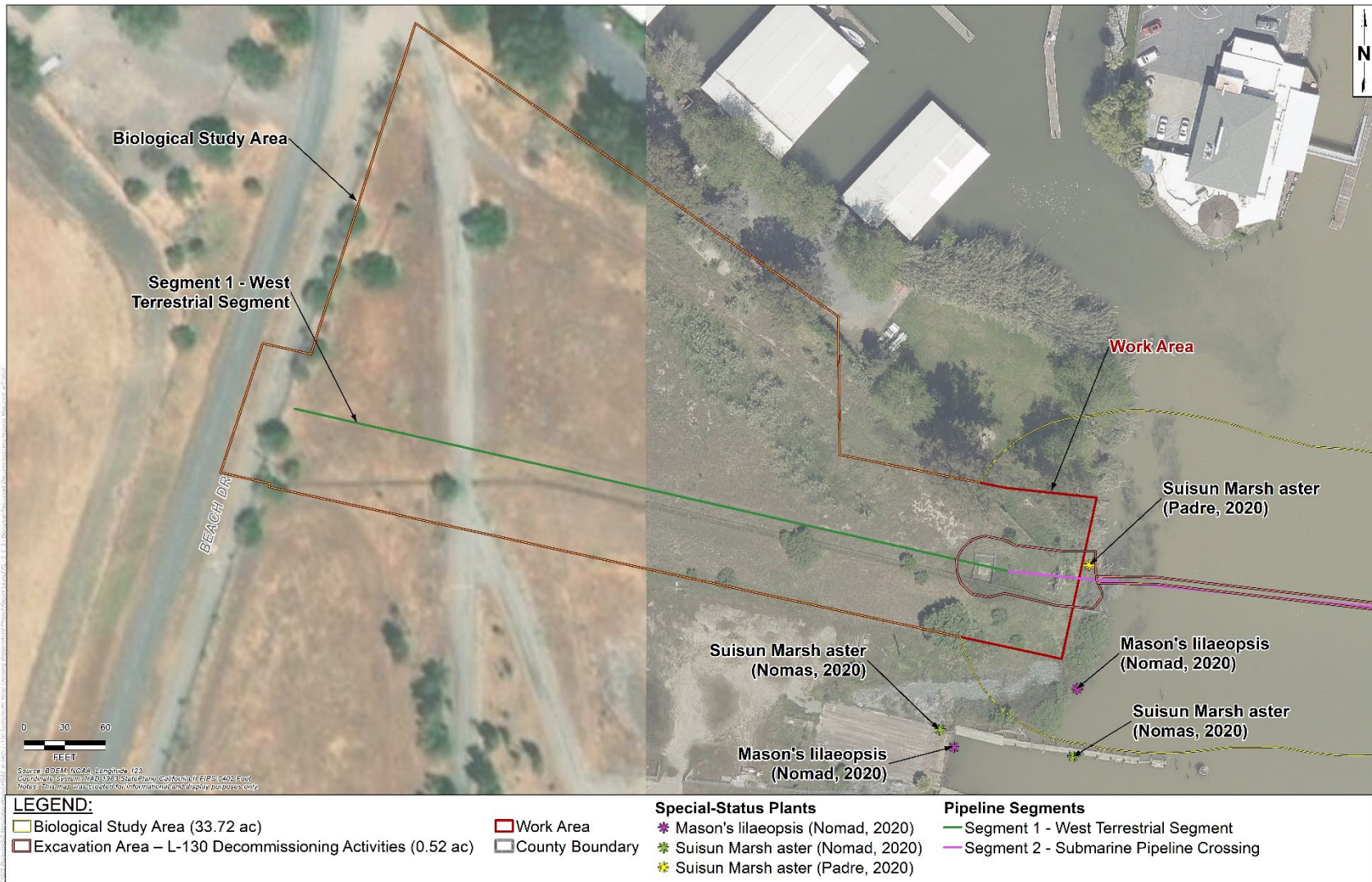


Figure 3.4-2. Decommissioning Impacts Map



1 Western pond turtle (*Emys marmorata*), Giant gartersnake (*Thamnophis gigas*),
2 Swainson’s Hawk (*Buteo swainsoni*), Northern Harrier (*Circus hudsonius*), White-tailed
3 kite (*Elanus leucurus*), American Peregrine Falcon (*Falco peregrinus*), Song Sparrow
4 (“Modesto” population) (*Melospiza melodia*), and Western red bat (*Lasiurus blossevillii*).
5 Special-status wildlife species with a potential to occur in the Project area are
6 discussed in Table 3.4-1.

7 3.4.1.5 Wildlife Corridors

8 Wildlife migration corridors are generally defined as connections between fragmented
9 habitat patches that allow for physical and genetic exchange between otherwise
10 isolated wildlife populations. Migration corridors may be local, such as those between
11 foraging and nesting or denning areas, or they may be regional in extent. Migration
12 corridors are not unidirectional access routes; however, reference is usually made to
13 source and receiver areas in discussions of wildlife movement networks. “Habitat
14 linkages” are migration corridors that contain contiguous strips of native vegetation
15 between source and receiver areas. Habitat linkages provide cover and forage sufficient
16 for temporary inhabitation by a variety of ground-dwelling animal species. Wildlife
17 migration corridors are essential to the regional fitness of an area as they provide
18 avenues of genetic exchange and allow animals to access alternative territories when
19 natural and man-made changes intrude into existing environments.

20 Waterways, particularly areas with contiguous riparian vegetation, offer migration
21 corridors for mammals, reptiles, and birds. However, the riparian corridor along the
22 Sacramento River is discontinuous at the Project area, and mammals and reptiles likely
23 use the upland agricultural and range lands as well as riparian cover as a travel
24 corridor, regardless of the season. The east side of the Project area is on Brannan
25 Island, which limits migration corridor movement for terrestrial wildlife. Birds such as
26 warblers, hummingbirds, etc. migrate to higher elevations in the spring and lower
27 elevations in the fall and the riparian habitat within the Project area offers shelter,
28 forage, and water for migrating species traversing to the Sierra Nevada to nest.
29 Resident species may also make local migrations for foraging or nesting habitat along
30 the river. Additionally, the Sacramento River provides seasonal migration habitat for
31 anadromous and other native fish species moving upstream and downstream and
32 provides connections for resident fish species to other aquatic habitats within the
33 watershed.

Table 3.4-1. Potential Occurrence of Special-Status Plant and Wildlife Species in the Project Area

Common Name Scientific Name	Status ¹	Probability of Occurrence
Plants		
Mason’s lilaeopsis <i>Lilaeopsis masonii</i>	1B.1	Present. A single population of approximately 400 individuals found during June 2020 surveys within the Project area on the west bank of the Sacramento River. This species occurs within the Project area but outside the Project impact footprint.
Suisun Marsh aster <i>Symphyotrichum lentum</i>	1B.2	Present. A population of approximately five individual plants was found in June 2020. This species blooms May through November. This population occurs within the Project area but outside the Project impact footprint. An additional occurrence of Suisun Marsh aster on the west bank further north has one individual plant that occurs within the Project impact footprint.
Wildlife		
Green sturgeon - Southern DPS <i>Acipenser medirostris</i>	FT, CSC	High. Likely to occur at the Project area seasonally and have a high potential to migrate through the Project site between March and June. Spawns in cool sections of the upper Sacramento River and post-spawning adults move back down the river and re-enter the ocean in the fall. After hatching, larvae and juveniles migrate downstream toward the Sacramento-San Joaquin Delta and estuary where they spend a few years maturing before moving out to the ocean. Habitat in the Project area is not suitable for spawning.
Central Valley DPS steelhead <i>Oncorhynchus mykiss irideus</i>	FT	High. Likely to occur at the Project area during migration, between September and March. Habitat in the vicinity of the Project area provides a migration corridor. Juveniles may be present in the fall and winter when the water temperatures are cooler. Habitat in the Project area is not suitable for spawning.

Common Name Scientific Name	Status ¹	Probability of Occurrence
Central Valley fall-run ESU Chinook salmon <i>Oncorhynchus tshawytscha</i>	CSC	High. Likely to occur in the Project area between June and September, during migration to and from spawning habitat upstream in the Sacramento River. Habitat in the Project area is not suitable for spawning.
Central Valley spring-run ESU Chinook salmon <i>Oncorhynchus tshawytscha</i>	FT, ST	High. Likely to occur at the Project area seasonally during migration between March through July, peaking in May and June. Habitat in the Project area is not suitable for spawning.
Sacramento River winter-run ESU Chinook salmon <i>Oncorhynchus tshawytscha</i>	FE, SE	High. Likely to occur at the Project area seasonally during migration between December through July. Juvenile downstream emergence period is between July and October, concluding with an estuarine emigration to the ocean period between November and May. Habitat in the Project area is not suitable for spawning.
River lamprey <i>Lampetra ayresii</i>	CSC	Moderate. Known to occur in lower Sacramento, San Joaquin Rivers, and the Russian River. River lamprey has a moderate potential to occur in the Project area during the migratory period from October to April. Habitat in the Project area is not suitable for spawning.
Pacific lamprey <i>Entosphenus tridentata</i>	CSC	Moderate. Known to occur in the San Francisco Bay-Delta, including the Sacramento River, and could occur at the Project area during upstream migration from fall to early spring. Habitat in the Project area is not suitable for spawning.
White Sturgeon <i>Acipenser transmontanus</i>	CSC	High. Reported from the Sacramento River with a high potential to occur in the Project area during migration between December through January. Habitat in Project area is not suitable for spawning.
Sacramento splittail <i>Pogonichthys macrolepidotus</i>	CSC	High. Known to occur in the Sacramento River. Likely to occur at the Project area during migration between January and February, with juveniles migrating downstream starting in May. Habitat in the Project area is not suitable for spawning.

Common Name Scientific Name	Status ¹	Probability of Occurrence
Longfin smelt <i>Spirinchus thaleichthys</i>	FCS, ST	High. Known to occur in the Sacramento River. Likely to occur in the Project area during the seasonal migration period between November and April. Habitat in the Project area is not suitable for spawning.
Delta smelt <i>Hypomesus transpacificus</i>	FT, SE	High. Known to occur in the Project area during migration upstream between November and December, and downstream migration February through August. The nearest spawning grounds are located approximately three miles downstream and upstream from the Project area. Once the larvae have hatched, the river flow provides transport from the upstream spawning areas to rearing habitat within the Delta. Habitat in the Project area is not suitable for spawning.
Western pond turtle <i>Emys marmorata</i>	CSC	High. Likely to occur in Project area. Suitable basking and foraging habitat are present within Segment 2 near the West Work Area. In addition, the Sacramento River and Tomato Slough potentially support populations and are immediately adjacent to Segment 3 and the Pipe Staging Area, respectively. Habitat in the Project area is suitable for nesting.
Giant gartersnake <i>Thamnophis gigas</i>	FT, ST	Moderate to Low. PG&E MRHCP modeled habitat for the species is present along the Sacramento River in the East Levee Segment. There is a low to moderate potential for individuals to disperse near the Project area, with low potential to occur within the West Work Area and East Levee Segment and moderate potential in the Pipe Staging Area closest to Tomato Slough and irrigation ditches.
Swainson's hawk <i>Buteo swainsoni</i>	ST, BCC	High. Likely to occur in Project area. The riparian habitat along the Sacramento River and Tomato Slough near the Project area offers suitable nesting trees for Swainson's hawks, and the adjacent agricultural land provides optimal foraging habitat.
White-tailed kite <i>Elanus leucurus</i>	FP	High. Known to occur in vicinity of Project area. Suitable foraging habitat is present throughout the terrestrial portions of the Project area. Trees and agricultural lands adjacent to the Project area provide suitable nesting and foraging habitat.

Common Name Scientific Name	Status ¹	Probability of Occurrence
Northern harrier <i>Circus hudsonius</i>	CSC	Moderate. Likely to occur in the Project area. Was observed foraging within open farmlands adjacent to the Project area during the field surveys. Habitat on site is poor for ground nesting but suitable for foraging.
American Peregrine Falcon <i>Falco peregrinus</i>	BCC, FP	High. Known to occur within a mile of the Project area, with a nesting site documented in 2015 on a drawbridge over the Sacramento River. No suitable nesting habitat occurs on site, but suitable bridge nesting locations occur within 0.5 mile.
Song Sparrow ("Modesto" population) <i>Melospiza melodia</i>	CSC	High. Known to occur within two miles of the Project area. Trees along the agricultural lands and along the adjacent Tomato Slough provide suitable nesting and foraging habitat.
Western red bat <i>Lasiurus blossevillii</i>	CSC	Moderate. Species may occur during spring and fall migration periods. Eucalyptus groves in the Project area contain marginal roosting habitat. Sacramento River and wetland areas provide potential foraging habitat for the species.
¹ Status: FE = Federal Endangered FC = Federal Candidate SE = California State Endangered ST = California State Threatened FP = CDFW Fully Protected CSC = California Species of Special Concern BCC = USFWS Bird of Conservation Concern		CRPR 1B.1 = Threatened in California and elsewhere, seriously threatened in California CRPR 1B.2 = Threatened in California and elsewhere, moderately threatened in California CRPR 2B = Plants rare, threatened, or endangered in California but more common elsewhere

1 **3.4.2 Regulatory Setting**

2 Federal and state laws and regulations pertaining to biological resources and relevant to
3 the Project are identified in Appendix A. Local policies or regulations applicable to the
4 Project with respect to biological resources are identified in Appendix B.

5 **3.4.2.1 PG&E Habitat Conservation Plans**

6 PG&E has USFWS-approved Habitat Conservation Plans (HCPs) that provide a
7 comprehensive framework to conserve and protect federally listed species in support of
8 a federal incidental take permit for the covered species for PG&E (O&M) activities in the
9 San Joaquin Valley Region, Bay Area Region, and Multiple Regions (Sacramento
10 Valley and Foothills, North Coast, and Central Coast) (Jones & Stokes 2007; ICF 2017;
11 ICF 2020). The Project is located within two HCP areas: Project activities in Solano
12 County would be covered in the Bay Area Habitat Conservation Plan (BAHCP), and
13 Project activities in Sacramento County would be covered in the Multi-Region Habitat
14 Conservation Plan (MRHCP). Both the BAHCP and MRHCP are model-based HCPs
15 that incorporate the use of modeled habitat developed in collaboration with the USFWS
16 for covered species. Modeled habitat is then used as a tool to automatically screen the
17 impact area, determine covered species occupancy, and apply take coverage of the
18 appropriate HCP.

19 The BAHCP does not show modeled habitat for any identified, federally listed species
20 within the Project area. The MRHCP shows modeled habitat for one species, the Giant
21 gartersnake, and all relevant MRHCP field protocols and avoidance and minimization
22 measures will be implemented as part of the Project. A list of field protocols can be
23 found in the PG&E MRHCP and in Table 7-1 of Appendix E (ICF 2020).

24 **3.4.3 Impact Analysis**

25 ***a) Have a substantial adverse effect, either directly or through habitat***
26 ***modifications, on any species identified as a candidate, sensitive, or special-***
27 ***status species in local or regional plans, policies, or regulations, or by the***
28 ***California Department of Fish and Wildlife or U.S. Fish and Wildlife Service?***

29 **Less than Significant with Mitigation**

30 Heavy equipment operation and associated noise, riverbed disturbance, dust from
31 ground disturbance including grading and excavation, and an increase in human
32 presence have the potential to disrupt special-status wildlife species and their habitat.

1 3.4.3.1 Impacts to Habitat

2 Phase 1

3 The Project area is in designated critical habitat for the Central Valley spring-run ESU
4 Chinook salmon, Sacramento River winter-run ESU Chinook salmon, Central Valley
5 DPS steelhead, Green sturgeon, and Delta smelt (NMFS 2005; USFWS 1994).

6 *Inadvertent Releases.* Although Phase 1 equipment would be located in the upland
7 areas, the pilot hole drilling and reaming have the potential for drilling fluids
8 (predominantly bentonite clay) to migrate from the drill hole to surrounding fractured
9 rock and sediments and be discharged to the surface water along the HDD alignment in
10 the Sacramento River. This inadvertent release could impact water quality and aquatic
11 vegetation through increased turbidity. **MM HAZ-2** (Section 3.10, *Hazards and*
12 *Hazardous Materials*) requires an Inadvertent Release Contingency Plan that monitors
13 and records the drilling fluid volumes, pressures, and flow rates as well as including
14 equipment that will be on site to contain and clean up a drilling fluid spill. The
15 Inadvertent Release Contingency Plan also includes the procedure to follow if a release
16 occurs, including halting drilling operations, documenting the drilling fluid release,
17 notifying stakeholders, and containing the spill. With the implementation of this
18 measure, the impact would be less than significant.

19 Phase 2

20 Phase 2 activities would not permanently impact designated critical habitat, but the
21 Segments 1, 2, and 3 decommissioning could temporarily increase turbidity in the
22 aquatic environment in the Sacramento River immediately surrounding the pipeline
23 removal locations. In addition, an oil or diesel spill from upland construction equipment
24 during Segment 1 or 3 decommissioning as well as from barges during Segment 2
25 decommissioning could result in temporary habitat degradation.

26 *Turbidity.* Increases in turbidity may adversely affect habitat, and the water column
27 could receive temporarily suspended sediments (including contaminated sediment) or
28 organic matter. Large-scale increases of organic matter within a water column, usually
29 associated with fine sediments such as silts and clays, may increase dissolved nutrient
30 concentrations and result in increased algal blooms or decreased dissolved oxygen.
31 However, the turbidity caused by pipeline removal and barge operations is expected to
32 be minor, relatively short term, and generally localized to the immediate area. Following
33 work in an area or at the end of the day, sediments would settle and disperse, and
34 background levels would be restored within hours of disturbance. Therefore, the impact
35 is less than significant.

1 *Oil spills.* An accidental oil or diesel spill from upland construction equipment during
2 Segment 1 or 3 decommissioning as well as from barges during Segment 2
3 decommissioning could result in the injury or mortality of protected fish species and/or
4 the temporary degradation of their habitat. The Project vessels would have a limited
5 amount of petroleum-fueled equipment on board, which greatly reduces both the
6 likelihood that a release would occur and the severity of any release. In addition, large
7 equipment operating in the adjacent upland areas would be checked daily for leaks prior
8 to entering the work area and would be parked (when not in use) in designated
9 equipment staging locations away from the river. Regardless, the release of petroleum
10 into the riverine environment is considered a potentially significant impact. **MM HAZ-1**
11 would require implementation of a Hazardous Spill Response and Contingency Plan to
12 ensure hazardous materials are managed and stored properly to reduce the oil spill
13 potential, and to establish a protocol for notification and clean-up to reduce the impact if
14 a spill occurs. With the implementation of this measure, the impact would be less than
15 significant.

16 3.4.3.2 Impacts to Fish

17 Phase 1

18 Central Valley fall-run ESU Chinook salmon and Central Valley DPS steelhead may use
19 the Project area as a migration corridor through the Project area during HDD pipeline
20 replacement and thus could be adversely impacted.

21 *Inadvertent Releases.* The impacts to special-status fish species would be similar to
22 Phase 1 habitat impacts discussed in Section 3.4.3.1. **MM HAZ-2** would ensure a less
23 than significant impact to Central Valley DPS steelhead and Central Valley fall-run ESU
24 Chinook salmon.

25 Phase 2

26 The in-water work associated with the Segment 2 decommissioning as well as the
27 excavations for Segments 1 and 3 in the adjacent upland areas could impact special-
28 status fish species in the Project area. Disturbance would occur during excavations to
29 remove the pipeline and vaults within the levee as well as from potential increased
30 turbidity during Segment 2 decommissioning. In addition, the construction equipment
31 adjacent to and the vessels in the Sacramento River could release oil or diesel which
32 could adversely affect special-status fish species.

33 Central Valley DPS steelhead; Central Valley ESU fall-run Chinook salmon; Pacific
34 lamprey; River lamprey; and Delta smelt could all potentially occur in the Project area
35 during Phase 2 activities. The Project area does not support suitable spawning habitat
36 for any of the species and therefore the Project activities would not impact spawning

1 populations of special-status fish. Special-status fish species may use the Project area
2 as a migration corridor and could thus be adversely impacted, but the Project's August 1
3 to October 31 in-water work window avoids both disturbance during peak fish migration
4 and overall species impacts that would contribute to diminished spawning success. In
5 addition, the Sacramento River's water temperature in the Project area is often too high
6 to support salmonids during the late summer months, with water temperatures regularly
7 exceeding 70° Fahrenheit. High water temperatures result in reduced dissolved oxygen
8 levels, which can impact growth and development of all life stages of salmonids. The
9 typical salmonid behavioral response when temperatures become too high is to move
10 upstream to locations where conditions are more favorable. Finally, the in-water work
11 activities would occur at a single discrete location within the large waterway and thus
12 further reduce any potential impact to individual fish present outside the peak migration
13 timeframes.

14 *Water Quality.* The project may result in temporary turbidity increases in the
15 Sacramento River immediately adjacent to the Segment 2 decommissioning. Increased
16 turbidity can result in decreased dissolved oxygen levels, increased temperatures, and
17 decreased local pH conditions that adversely impact the special-status species present.
18 However, the Segment 2 pipeline removal would only temporarily resuspend the
19 sediments. The turbidity caused by pipeline removal and barge operations is expected
20 to be minor, relatively short term (less than 90 days), and generally localized to the
21 immediate area. Following work in an area or at the end of the day, sediments would
22 settle and disperse, and background levels would be restored within hours of
23 disturbance. While the turbidity increase is expected to remain within the normal range
24 for the highly variable Delta turbidity levels, **MM BIO-1** through **MM BIO-3** would require
25 environmental training for all Project personnel regarding the listed species, have
26 biological monitors present during all in-water work to monitor turbidity levels, and
27 require corrective measures, if thresholds are exceeded, to address the effects of
28 increased turbidity to surrounding areas. With the implementation of these measures,
29 the impacts would be less than significant.

30 **MM BIO-1: Environmental Training Program.** An environmental training program
31 shall be developed and presented by a qualified biologist, approved by CSLC
32 staff. All contractors and employees involved with the Project shall be
33 required to attend the training program. At a minimum, the program shall
34 cover special-status species that could occur on the site, their distribution,
35 identification characteristics, sensitivity to human activities, legal protection,
36 penalties for violation of state and federal laws, reporting requirements, and
37 required Project avoidance, minimization, and mitigation measures.

38 **MM BIO-2: Biological Monitoring.** A qualified biological monitor, approved by
39 CSLC staff, shall survey the onshore work area for sensitive species or other
40 wildlife that may be present no more than 24 hours prior to the

1 commencement of Project activities. In addition, the biological monitor shall
2 monitor Project activities within surface water and sensitive habitats, and
3 other activities that have the potential to impact special-status species on a
4 daily basis once Project activity begins. If at any time during Project activities
5 any special-status wildlife species are observed within the Project area, work
6 around the animal's immediate area shall be stopped or work shall be
7 redirected to an area within the Project area that would not impact these
8 species until the animal is relocated by a qualified biologist. Listed species
9 would be allowed to leave of their own volition, unless coordination with
10 USFWS and/or CDFW provide authorization for relocation by a qualified
11 biologist with appropriate handling permits. Work would resume once the
12 animal is clear of the work area. In the unlikely event a special-status species
13 is injured or killed by Project-related activities, the biological monitor would
14 stop work and notify CSLC and consult with the appropriate agencies to
15 resolve the impact prior to re-starting work in the area.

16 **MM BIO-3: Turbidity Monitoring Plan.** The Applicant shall implement a Turbidity
17 Monitoring Plan during all in-water work to ensure that turbidity levels
18 upstream and downstream of the Project area are compliant with regulatory
19 requirements. A qualified environmental monitor, approved by CSLC staff,
20 shall be present during in-water work to regularly monitor turbidity levels
21 upstream and downstream of in-water work activities. If the results of the
22 turbidity monitoring plan detect a Project-related increase in turbidity that
23 exceeds the allowable thresholds for increased turbidity, as defined by
24 regulatory permits, corrective measures will be implemented. Corrective
25 measures may include the use of a turbidity curtain or other sediment control
26 devices, alteration to the timing and duration of in-water work and excavation,
27 or minor modifications in methodology that result in reducing the in-water
28 excavation.

29 *Oil spills.* The impacts to special-status species would be the same as Phase 2 habitat
30 impacts analyzed in Section 3.4.3.1. **MM HAZ-1** would ensure a less than significant
31 impact to any special-status species present in the Sacramento River.

32 3.4.3.3 Impacts to Birds

33 Phases 1 and 2

34 The Project's terrestrial impacts would occur in the annual grassland and ruderal habitat
35 in the West Work Area, the agricultural fields and irrigation ditches in the East Work
36 Area, and the riparian and marsh habitat found along the Sacramento River. While the
37 Project activities would not remove any trees that provide suitable nesting habitat,

1 construction activities, vegetation removal, and increased noise and human presence
2 could still result in potential impacts to nesting or foraging special-status bird species.

3 *Nesting impacts.* Swainson’s hawk is a State-listed species with known nesting
4 occurrences within 0.5-mile of the Project area (on Brennan Island near the agricultural
5 fields) and is therefore likely to have potentially disrupted breeding activities in or near
6 the Project’s work areas. Any Project activities that take place outside the Swainson’s
7 hawk nesting season, which occurs from September 15 to March 1, would avoid
8 potential impacts. For any construction occurring during the nesting season, **MM BIO-4**
9 would require Project activity postponement or, if infeasible, active monitoring to protect
10 active Swainson’s hawk nests and nestlings. With the implementation of this measure,
11 the impacts would be less than significant.

12 **MM BIO-4: Swainson’s Hawk Nesting Season Avoidance or Pre-Construction**
13 **Surveys.** For Project activities within Swainson’s hawk nesting season
14 (March 1 to September 15), a qualified biologist, approved by CSLC staff,
15 shall conduct pre-construction Swainson’s hawk surveys no more than 72
16 hours prior to any construction disturbance. If active Swainson’s hawk nests
17 are identified near the Project area, then based on nest protection buffers
18 outlined in PG&E’s Nesting Bird Management Plan the following shall be
19 required:

- 20 ○ Postpone Project activities within 0.25-mile of the nest until after the young
21 have fledged and are no longer dependent on the nest tree; and
- 22 ○ If it is not possible to postpone Project activities, construction may only
23 proceed with both CDFW approval and nest monitoring by a qualified
24 raptor biologist. If the monitoring biologist observes signs of distress, then
25 they shall have the authority to stop construction work. If the nest is
26 abandoned due to project-related disturbance but the nestlings are still
27 alive, the Applicant is required to fund the nestlings’ recovery, rearing in
28 captivity, and subsequent controlled release.

29 White-tailed kite, northern harrier, American Peregrine falcon, and Modesto song
30 sparrow could all have potential nests in proximity to construction areas. Construction
31 activities including vegetation removal, HDD drilling and dynamic pipe ramming noises,
32 and ground-clearing during Phases 1 and 2 could impact these bird species as well as
33 others protected under the Migratory Bird Treaty Act. Vegetation within the Project area
34 could provide nesting habitat, and Project activities could potentially impact nesting
35 birds. The Project proponent is prohibited from causing the take, possession, or
36 destruction of these birds, their nests, or eggs. Disturbance that causes nest
37 abandonment or loss of reproductive effort could also be considered a “take”. While
38 some Phase 1 and Phase 2 activities would occur outside the nesting season, which

1 occurs between March 1 and August 1 and would thus avoid the potential impact, **MM**
2 **BIO-5** would require pre-construction surveys to identify active nests and provide
3 buffers if any are present. With the implementation of this measure, the impact would be
4 less than significant.

5 **MM BIO-5: Nesting Bird Season Pre-Construction Surveys.** If Project-related
6 vegetation removal and ground-clearing activities are scheduled between
7 March 1 and August 1, then pre-construction surveys shall be conducted
8 within one week prior to the start of construction in potential nesting habitat
9 within 350 feet of the Project area to identify nest sites. If an active raptor or
10 passerine bird nest is identified, an appropriate species-specific nest
11 protection buffer shall be recommended based on PG&E’s Nesting Bird
12 Management Plan and site-specific conditions. A pre-construction nesting
13 survey report shall be prepared and submitted to CDFW and CSLC within one
14 week of pre-construction surveys, that outlines the surveys conducted, nest
15 locations identified, and recommended nest protection buffers. Construction
16 activities shall be prohibited within the established buffer zones until the
17 young have fledged.

18 *Foraging.* All five special-status bird species identified in Section 3.4.1.4 have potential
19 foraging habitat within the Project area. Construction activities including vegetation
20 removal, HDD drilling and dynamic pipe ramming noises, and other ground-clearing in
21 the West Work Area, the East Work Area, and the Pipe Staging Area would impact
22 foraging habitat and behavior. However, these terrestrial impacts would be temporary
23 and short-term, localized, only affect a small proportion of available foraging habitat in
24 the area, and would not result in a permanent loss of habitat. Therefore, the impacts
25 would be less than significant.

26 3.4.3.4 Impacts to Reptiles

27 Phases 1 and 2

28 Giant gartersnake (GGS) and western pond turtle (WPT) could be impacted by
29 construction activities, vegetation removal, and increased human presence near the
30 Sacramento River, Tomato Slough, and the unnamed irrigation ditches in the East Work
31 Area. The east bank of the Sacramento River is modeled GGS habitat in the MRHCP,
32 and although GGS cannot be ruled out in this area, the Sacramento River is relatively
33 deep in this section, the overall habitat quality is marginal, and occurrence is unlikely
34 (SBI 2020). GGS has a moderate potential to occur in the Pipe Staging Area near
35 Tomato Slough and irrigation ditches. WPT has a high potential to occur on the
36 Sacramento River, in the West Work Area, and adjacent to Tomato Slough near the
37 Pipe Staging Area.

1 *Wildlife Interactions.* Potentially significant impacts to GGS and WPT from Project
2 activities, if individuals are present, include injury or mortality due to vehicle, equipment,
3 or foot traffic, damaged or abandoned WPT nests or otherwise-impacted nesting
4 activity, and temporary displacement. **MM BIO-1** would ensure Project personnel and
5 crews take caution to avoid wildlife that may occur in the work areas. **MM BIO-2** would
6 require biological pre-activity surveys and monitoring to ensure the Project work areas
7 are and remain clear of any special-status animal species prior to the start of work, and
8 would require the Applicant to halt Project activities if wildlife enters the work area. **MM**
9 **BIO-6** is consistent with the PG&E MRHCP and would ensure Project activities or
10 worksite preparation occur within the GGS active season when snakes are not
11 overwintering in terrestrial habitat and are active and able to avoid disturbance, provide
12 exclusion fencing to prevent GGS entry, and relocate any affected individuals to habitat
13 outside the Project area. **MM BIO-7** would provide separate pre-construction surveys for
14 WPT and their nests, exclusion barriers, monitoring, and relocation for any WPT found
15 in the Project area. With the implementation of these measures, the impact would be
16 less than significant.

17 *Habitat Disturbance.* The Project activities would temporarily disturb foraging and
18 basking habitat for GGS and WPT and could impact potential GGS burrows and WPT
19 nesting habitat. Construction activities including vegetation removal, other ground-
20 clearing, and excavations in the West Work Area, the East Work Area, and the Pipe
21 Staging Area would impact GGS and WPT foraging and basking habitat. However,
22 these terrestrial impacts would be temporary and short-term, localized, only affect a
23 small proportion of habitat in the vicinity, and would not result in a permanent loss of
24 habitat. Temporary impacts to GGS habitat would be further minimized by avoiding
25 burrows and other refuge habitat where possible, consistent with the PG&E MRHCP.
26 Therefore, the impacts would be less than significant.

27 **MM BIO-6: Giant Gartersnake Work Window and Pre-Construction Surveys.**

28 Project activities shall be conducted during the GGS active season (May 1 to
29 October 1) to the extent practicable. A qualified biologist, approved by CSLC,
30 shall conduct a survey and identify where exclusion fencing is needed within
31 the Project area. If needed, a solid exclusion fence shall be installed around
32 the perimeter of work sites and shall be inspected weekly.

33 If work will be conducted during the inactive period (October 2 to April 30),
34 then the Applicant shall conduct preparation work during the snake's active
35 period to make construction areas ready for work during the inactive season.
36 Preparation work can include, at a minimum, adding baserock to access
37 roads and work sites, grading access roads and work sites, and installing
38 work zone exclusion fencing. If GGS are encountered during construction
39 activities, snakes shall be allowed to move away from construction activities,
40 or if relocation is required, a permitted biologist with USFWS and CDFW

1 approval shall follow USFWS handling protocols and move snakes to the
2 nearest appropriate habitat out of harm's way.

3 **MM BIO-7: Western Pond Turtle Pre-Construction Surveys.** A qualified biologist,
4 approved by CSLC, shall conduct pre-construction surveys for WPT and their
5 nests 48 hours prior to ground disturbance to ensure that individuals are not
6 present in the work area. Prior to ground disturbance activities, a barrier, such
7 as wildlife exclusion fencing, shall be placed around the excavation area to
8 prevent WPT from moving into work areas. A qualified biological monitor shall
9 be present to monitor project activities during all in-water work and initial
10 ground disturbance that has the potential to impact special-status species.
11 Should WPT be found within the work areas, a qualified biologist in
12 consultation with CDFW shall relocate the species outside of work area
13 barriers. If WPT nests are identified, an appropriate nest protection buffer
14 shall be recommended for CDFW approval based on site specific conditions.
15 Construction activities shall be prohibited within the established buffer zone
16 until the hatchlings emerge.

17 3.4.3.5 Impacts to Western Red Bat

18 The Project area contains marginal habitat for roosting bat species in the form of
19 eucalyptus tree cover and leaf litter. It is rare to see maternal roosts of western red bat
20 in eucalyptus trees, but one was observed at the Grizzly Island Wildlife Refuge
21 approximately 15 miles west of the Project area (Pierson et al. 2006). Construction
22 noise from vegetation removal, HDD drilling and dynamic pipe ramming noises, and
23 ground-clearing during Phases 1 and 2 that occur adjacent to the eucalyptus grove
24 could impact a maternal roosting colony, if present. Although the work may be
25 conducted during the maternal roosting season (May through August), it is scheduled to
26 occur primarily during daylight hours when roosting bats are less sensitive to noise
27 impacts. Two components of the Project requiring night work (e.g., HDD pullback in
28 Phase 1 and casing removal from SR 160 in Phase 2) are activities that would occur
29 later in the Phase 1 and 2 construction seasons toward the end of the maternal roosting
30 season (August) and are short duration activities (HDD pullback estimated to take
31 approximately two days and the casing removal is estimated to take approximately 20
32 days). Modeled peak hour noise levels for HDD pullback (68.4 A-weighted Decibel
33 (dBA)) and casing removal from SR 160 (70.4 dBA) are within the range of what would
34 be expected from 24-hour per day auto and truck traffic on SR 160 (70-90 dBA). A
35 roosting colony within the eucalyptus groves near SR 160 would thus already be
36 habituated to human disturbance as well as 24-hour noise levels equivalent to those
37 expected from HDD pullback and casing removal activities. Finally, the Project would
38 not temporarily or permanently remove or destroy any potential roosting habitat.
39 Therefore, the impacts would be less than significant.

1 3.4.3.6 Impacts to Special-Status Plant Species

2 There are known occurrences of Mason’s lilaepsis and Suisun marsh aster on the west
3 bank of the Sacramento River. Other special-status species, such as Delta tule pea,
4 Bolander’s water hemlock, and woolly rose-mallow also have the potential to occur in
5 Delta wetlands.

6 Phase 1

7 There are no known occurrences or potential occurrences of special-status plant
8 species within Phase 1 work areas. Therefore, there would be no impact.

9 Phase 2

10 Segment 1 pipeline removal would impact Suisun marsh aster, a California Rare Plant
11 Rank (CRPR) 1B.2 plant with one individual that was found in 2020 within the required
12 excavation footprint for Segment 1 pipeline removal (Figure 3-4.2). All special-status
13 plant species found or potentially occurring within this area are CRPR species, but there
14 are no state or federally listed, threatened, or endangered plant species likely to occur
15 in the Project area. Regardless, impacts to any special-status plant species ranked
16 CRPR 1B or 2B are considered potentially significant impacts. If the Suisun marsh
17 aster, Mason’s lilaepsis, or other special-status plant species are within construction or
18 disturbance footprints then they could be adversely impacted. **MM BIO-8** would require
19 pre-construction surveys to find current special-status plant species populations and
20 avoid if feasible, and **MM BIO-9** would, as part of the Site Restoration Plan (SRP),
21 transplant individuals or restore the disturbed habitat. The preliminary SRP is included
22 as Appendix H. With the implementation of these measures, the impacts would be less
23 than significant.

24 **MM BIO-8: Botanical Pre-Construction Surveys.** 30 days prior to the start of
25 construction, a qualified botanist shall survey the Project impact area on the
26 west bank of the Sacramento River to document the current status and size of
27 the Suisun marsh aster population for the purposes of documenting baseline
28 conditions prior to the start of construction. If a special-status plant population
29 is found, it shall be flagged for avoidance, if feasible. If temporary impacts
30 cannot be avoided, impacts to special-status plant populations shall be
31 addressed through the Site Restoration Plan that provides for plant salvage
32 and transplantation or seed collection and replanting, as appropriate, and
33 establishes performance criteria and monitoring to ensure restoration to pre-
34 project conditions.

35 **MM BIO-9: Site Restoration.** The preliminary SRP shall be finalized and
36 implemented to address special-status plant species impacts as well as

1 habitat restoration and revegetation, including emergent wetland habitat
2 restoration. The SRP shall prescribe native plants for use in revegetation of
3 the disturbance areas. The Final Site Restoration Plan shall be submitted to
4 the CSLC for approval 30 days prior to the start of construction.

5 ***b) Have a substantial adverse effect on any riparian habitat or other sensitive***
6 ***natural community identified in local or regional plans, policies, regulations or by***
7 ***the California Department of Fish and Wildlife or U.S. Fish and Wildlife Service,***
8 ***State Lands Commission, or California Coastal Commission?***

9 **Less than Significant with Mitigation**

10 3.4.3.7 Impacts to Sensitive Communities

11 Phase 1

12 Proposed ground disturbance and vegetation removal associated with Phase 1 activities
13 would be limited to agricultural and ruderal areas (refer to Figure 5A through 5F of
14 Appendix E). Riparian or other sensitive natural communities would not be directly
15 affected during the HDD Replacement Phase. Therefore, there would be no impact.

16 Phase 2

17 Phase 2 activities would impact 0.10 acre of central coast riparian scrub on the west
18 bank of the Sacramento River. The central coast riparian scrub within the Project area is
19 not a sensitive natural community but is considered riparian habitat. The Final SRP in
20 **MM BIO-9** would require that riparian impact areas on the bank of the Sacramento
21 River be restored to pre-existing condition. With the implementation of this measure, the
22 impact would be less than significant.

23 ***c) Have a substantial adverse effect on state or federally protected wetlands***
24 ***(including, but not limited to, marsh, vernal pool, coastal, etc.) through direct***
25 ***removal, filling, hydrological interruption, or other means?***

26 **Less than Significant with Mitigation**

27 3.4.3.8 Impacts to Waters and Wetlands

28 Phase 1

29 Proposed ground disturbance and vegetation removal associated with Phase 1 activities
30 would be limited to agricultural and ruderal areas (refer to Figure 5A through 5F of
31 Appendix E). State or federally protected wetlands would not be directly affected;
32 therefore, there would be no impact.

1 Phase 2

2 Excavation and equipment access required for Phase 2 activities would result in
3 temporary impacts to aquatic resources (waters of the U.S. and wetlands) regulated by
4 the U.S. Army Corps of Engineers (ACOE) under Section 404 of the Clean Water Act
5 and Section 10 of the Rivers and Harbors Act. The Project would also result in
6 temporary impacts to aquatic resources regulated by the Central Valley Regional Water
7 Quality Control Board (CVRWQCB) under Section 401 of the Clean Water Act and the
8 California Water Board’s Statewide Wetland Definition and Procedures as well as
9 CDFW under Section 1600 of the California Fish and Game Code. Up to 0.30 acre of
10 temporary impact to federally jurisdictional waters and wetlands, that are also waters of
11 the State and CDFW stream features, would occur from Phase 2 equipment and
12 excavations. However, the Project must comply with all permit conditions obtained from
13 the ACOE, CVRWQCB, and CDFW to address aquatic resource impacts. In addition,
14 **MM HYDRO-1** (Section 3.11, *Hydrology and Water Quality*) would further reduce
15 erosion, turbidity, and sedimentation to waters and wetlands by ensuring that water
16 quality is protected with standard BMPs. Finally, the SRP in **MM BIO-9** would require
17 that wetland impact areas on the Sacramento River shoreline be restored to pre-existing
18 condition. With the implementation of these measures, the impacts would be less than
19 significant.

20 ***d) Interfere substantially with the movement of any native resident or migratory***
21 ***fish or wildlife species or with established native resident or migratory wildlife***
22 ***corridors, or impede the use of native wildlife nursery sites?***

23 **Less than Significant with Mitigation**

24 3.4.3.9 Impacts to Wildlife Movement

25 Phase 1

26 Riparian or riverine habitats would not be affected by Phase 1 activities; however,
27 general Project construction activities may result in short-term temporary impacts to
28 wildlife movement. Heavy equipment and staging areas would be limited to the upland
29 areas of the Project footprint, which would allow wildlife to avoid work activities by
30 transiting around the Project area in adjacent habitat corridors. In addition, most work
31 would be conducted during the day, avoiding the night when most mammal movement
32 occurs. Nighttime work would occur during HDD pipeline pullback activities and casing
33 removal from SR 160. Nighttime work associated with HDD pullback is estimated to
34 take approximately two days. Nighttime work to remove the casing from SR 160 would
35 not affect movement of nocturnal species movement because of the routine disturbance
36 associated with the highway. While construction activities could result in short-term
37 impacts to WPT and GGS movement corridors, specifically near Tomato Slough, **MM**

1 **BIO-6** and **MM BIO-7** would allow any encountered individuals to continue their
2 movement out of a construction area or be relocated to the nearest appropriate habitat.
3 With the implementation of this measure, the impact would be less than significant.

4 Phase 2

5 As discussed in Section 3.4.3.4, *Impacts to Reptiles*, GGS may occur within the
6 modeled GGS habitat along the eastern bank of the Sacramento River. WPT has a high
7 likelihood of occurrence along both Sacramento riverbanks. Segments 2 and 3
8 activities, including ground disturbance, could therefore temporarily interfere with the
9 GGS and WPT movement corridors and impact potential daily or seasonal migrations,
10 but would not result in permanent impacts or habitat loss. **MM BIO-6** is consistent with
11 the PG&E MRHCP and would provide exclusion fencing to prevent GGS entry as well
12 as relocate any affected individuals to portions of the movement corridor that are
13 outside the Project area. **MM BIO-7** would provide exclusion fencing to prevent WPT
14 entry and would relocate any WPT to their movement corridor outside the Project area.
15 With the implementation of these measures, the impact would be less than significant.

16 Segment 2 decommissioning would include in-water work activities that would increase
17 localized turbidity and could impede fish movement within the Sacramento River (see
18 Section 3.4.3.2, *Impacts to Fish*, for more information on turbidity impacts). However,
19 the in-water work activities would occur during the agency-approved aquatic work
20 window (August 1 to October 31) when anadromous and resident migratory fish are
21 unlikely to be present. In addition, Segment 2 decommissioning would be short-term
22 and only occupy approximately 200 feet of the 2,350-foot pipeline removal crossing at
23 any one time, such that fish would have free passage during Project activities. **MM BIO-**
24 **1** through **MM BIO-3** would further reduce the potential impact by requiring
25 environmental training for all Project personnel regarding the listed species, having
26 biological monitors present during all in-water work to monitor turbidity levels, and
27 requiring corrective measures, if thresholds are exceeded, to address the effects of
28 increased turbidity to surrounding areas. With the implementation of these measures,
29 the impacts would be less than significant.

1 **e) Conflict with any local policies or ordinances protecting biological resources,**
2 **such as a tree preservation policy or ordinance?**

3 **Less than Significant with Mitigation**

4 3.4.3.10 Conflicts with Policies or Ordinances

5 Phases 1 and 2

6 Sacramento County General Plan Policies CO-58, CO-59, CO-63, and CO-75, and
7 Solano County General Plan Policies RS.P-1, RS.P-2, RS.P-3, RS.P-5 seek to protect
8 wetlands, riparian vegetation, oak woodlands, wildlife corridors, special-status species
9 habitat, and other natural habitats. As discussed under questions a) through d), above,
10 the Project has the potential to adversely impact terrestrial and aquatic sensitive
11 habitats that would potentially impact sensitive terrestrial and aquatic wildlife. **MM BIO-1**
12 through **MM BIO-9** would provide Project planning, surveys, monitoring, and restoration
13 to avoid or minimize Project impacts to wildlife and native habitats, which would also
14 meet the intent of the relevant local government goals, objective, and policy. With the
15 implementation of these measures, the impact would be less than significant.

16 **f) Conflict with the provisions of an adopted Habitat Conservation Plan, Natural**
17 **Community Conservation Plan, or other approved local, regional, or State habitat**
18 **conservation plan (including essential fish habitat)?**

19 **No Impact**

20 Phases 1 and 2

21 PG&E has two USFWS-approved HCPs, discussed in Section 3.4.2.1, that provide a
22 comprehensive framework to conserve and protect listed species for PG&E O&M
23 activities in the Bay Area Region and Multiple Regions (Sacramento Valley and
24 Foothills, North Coast, and Central Coast). GGS is the only potentially occurring
25 covered special-status species that may be affected by the Project, and **MM BIO-6** is
26 consistent with all relevant MRHCP field protocols and avoidance and minimization
27 measures that will be implemented as part of the Project. In addition, MRHCP standard
28 field protocols would be implemented where physically possible and when not in conflict
29 with other regulatory obligations or safety considerations. Therefore, there would be no
30 impact.

1 **3.4.4 Mitigation Summary**

2 Implementation of the following mitigation measures would reduce the potential for
3 Project-related impacts to biological resources to less than significant.

- 4 • MM BIO-1: Environmental Training Program
- 5 • MM BIO-2: Biological Monitoring
- 6 • MM BIO-3: Turbidity Monitoring Plan
- 7 • MM BIO-4: Swainson Hawk Nesting Season Avoidance or Pre-Construction
8 Surveys
- 9 • MM BIO-5: Nesting Bird Season Avoidance or Pre-Construction Surveys
- 10 • MM BIO-6: Giant Gartersnake Work Window and Pre-Construction Surveys
- 11 • MM BIO-7: Western Pond Turtle Pre-Construction Surveys
- 12 • MM BIO-8: Botanical Pre-Construction Surveys
- 13 • MM BIO-9: Site Restoration
- 14 • MM HAZ-1: Project Work and Safety Plan
- 15 • MM HAZ-2: Inadvertent Release Contingency Plan
- 16 • MM HYDRO-1: Stormwater Pollution Prevention Plan

1 **3.5 CULTURAL RESOURCES**

CULTURAL RESOURCES- Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Cause a substantial adverse change in the significance of a historical resource pursuant to Section 15064.5?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b) Cause a substantial adverse change in the significance of an archaeological resource pursuant to Section 15064.5?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c) Disturb any human remains, including those interred outside of formal cemeteries?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2 **3.5.1 Environmental Setting**

3 The following discussion is a summary from the Phase I Archaeological Study prepared
 4 for the Project by Padre Associates, Inc. (2021c).

5 **3.5.1.1 Precontact Context**

6 Archaeologists working in the Delta region of California’s Central Valley have generally
 7 recognized four major precontact periods of cultural adaptation within the last 10,000
 8 years: Paleo-Indian, Windmill Pattern, Berkeley Pattern, the Meganos Tradition (an
 9 amalgamation of the Windmill and Berkeley patterns), and the Augustine Pattern.

10 **Paleo-Indian Period (~10,000 to ~4,500 years before present).** Due to the rapid
 11 accumulation of alluvial (stream-deposited) sediments that occurred during the late
 12 Holocene epoch, there exists very little archaeological data regarding early human
 13 occupation of the Delta region of the Central Valley during the “Paleo-Indian” period
 14 (Ragir 1972). While humans likely inhabited the region as early as 10,000 years ago,
 15 and possibly earlier, physical evidence of these early occupations would likely be deeply
 16 buried. However, traces of human activity during this period have been identified in and
 17 around the Central Valley. Archaeological remains from the Paleo-Indian period have
 18 been grouped into what is called the Farmington Complex, which is characterized by
 19 core tools and large, reworked percussion flakes (large chunks removed from a stone
 20 using blunt force). Populations during this time were likely small and mobile, and the
 21 subsistence strategy employed by these early peoples is generally thought to be
 22 centered around the exploitation of large game.

23 **Windmill Pattern - Early Period (~4,500 to ~2,500 years before present).** The
 24 human settlement strategy of the Windmill Pattern in the Central Valley was
 25 predominantly riverine, with most sites found on the valley floor along rivers or marshes.
 26 Other Windmill Pattern sites have been identified atop small knolls above prehistoric
 27 floodplains (Martin and Self 2002). The archaeological record contains examples of

1 numerous projectile point forms and ground stone artifacts, which are associated with
2 processing wild seeds and acorns (Ascent Environmental 2018). Mortuary practices of
3 the Windmill Pattern typically involved burial mounds. Specific items found in
4 association with Windmill Pattern burials include large, stemmed-type projectile
5 points, fishing weights and bone hooks, stone pipes, charmstones, quartz crystal, red
6 ocher pigment, and shell beads.

7 **Berkeley Pattern - Middle Period (~2,500 to ~1,500 years ago).** Berkeley Pattern
8 sites display a trend towards a more specialized economy that procured seeds for
9 dietary purposes. The distribution of Berkeley Pattern sites displays a more diverse
10 environmental range, although riverine settings are still common. Deeply stratified
11 midden deposits with milling and ground stone artifacts are common to Berkeley Pattern
12 sites, indicating prolonged occupations spanning multiple generations. Berkeley Pattern
13 sites contain projectile points predominantly made from obsidian and are non-stemmed
14 in form, becoming progressively smaller and lighter over time and culminating in the
15 introduction of the bow-and-arrow during the late precontact period. There is a general
16 reduction of mortuary goods with burials; however, red ocher pigment is still found
17 spread over burials (Fredrickson 1973; Moratto 1984). If mortuary goods are present,
18 they are often utilitarian in nature and include few ornamental or ritual objects.

19 **Meganos Tradition (~1,500 to ~1,000 years ago).** A cultural tradition resembling an
20 amalgamation of Windmill Pattern and Berkeley Pattern traits was established
21 between the tidal marsh people of the south San Francisco Bay and those to the north.
22 Bennyhoff (Hughes 1994) calls this tradition *Meganos*, the Spanish word for “sand
23 mound,” due to the abundance of sand mound burials found in area sites. Other cultural
24 traits associated with the Meganos Tradition include marine snail saucer and saddle
25 beads, and increased occurrences of otter bone in habitation and resource processing
26 sites (Milliken et al. 2007). The Meganos Tradition is indicative of a semi-sedentary
27 settlement arrangement, marked by increased seasonal movement of villages
28 (Garlignouse et al. 2017). During the upper Middle Period, the Meganos Tradition
29 extended into the Fremont Plain of the southeast Bay and mixed with the populations in
30 the Santa Clara Valley.

31 **Augustine Pattern (~1,500 to ~150 years ago).** The Augustine Pattern is
32 characterized by a shift in the general subsistence pattern, specifically the introduction
33 of the bow-and-arrow for hunting and acorns becoming the dominant food resource.
34 This Pattern is typified by increased population size, expanded trade and exchange
35 networks, and great elaboration of ceremonial and social organization, which includes
36 the development of social stratification. Other traits associated with the Augustine
37 Pattern are increased sedentary villages and a monetary economy that exchanged
38 beads as currency (City of Davis 2000). Mortuary practices continued to use flexed
39 positioning with variable orientation, but burials included less red ocher. The number of

1 cremations also significantly increased and were widespread at this time (Moratto
2 1984).

3 3.5.1.2 Regional Historical Context

4 The modern history of Northern California, which includes Sacramento County and
5 Solano County, is grouped into three distinct periods: Spanish, Mexican, and American.
6 Due to its distance from San Francisco Bay, the Project site was largely isolated from
7 the Spanish and Mexican periods of California history. The following section briefly
8 references major events from these periods.

9 **Spanish Period (A.D. 1775 to 1822).** The earliest overland exploration of the region
10 was the Fages-Crespi Expedition in 1772. In 1775, Captain Manuel Ayala’s expedition
11 explored the San Francisco Bay and later ventured up the Sacramento and San
12 Joaquin rivers in search of suitable sites to establish missions. In 1776, Mission San
13 Francisco de Asís (Mission Dolores) in San Francisco was established as the region’s
14 first mission. It was followed 3 months later by Mission Santa Clara de Asís and in 1797
15 with the Mission San Jose de Guadalupe (Martin and Self 2002). The missions
16 functioned as procurement and dispersal hubs for local economic resources, and as
17 military outposts and proxies of secular governance. The establishment of the mission
18 system decimated local villages, and dramatically transformed the lives of Native
19 peoples from throughout California. Untold numbers of Native people were killed
20 outright or enslaved – brought into the missions as “neophytes” for both labor and
21 forced conversion into the Catholic faith. Disease epidemics also ravaged the people
22 housed in the missions, further fracturing communities and culture.

23 **Mexican Period (A.D. 1822 to 1850).** In 1821, Mexico declared independence from
24 Spain; a year later, California became a Mexican Territory. After the missions were
25 secularized in 1834, lands were gradually transferred to private ownership via a system
26 of land grants (Hoover et al. 2002). The portion of the Project site west of the
27 Sacramento River is located in the Rancho Los Ulpinos Land Grant, which included
28 17,726 acres patented to John Bidwell by Governor Manuel Micheltoena in 1844
29 (Hoffman 1862). Following the Bear Flag Revolt in 1846, California gained its
30 independence from Mexico and the United States gained control of the territory. While
31 the Treaty of Hidalgo promised all property belonging to the Californios would be
32 respected, the Land Act of 1851 required all land grant owners to prove their title and
33 ownerships rights. Bidwell filed a claim and patented the Rancho Los Ulpinos Land
34 Grant in 1866.

35 **American Period (A.D. 1850 to Present).** The discovery of gold in the Sierra Nevada
36 mountains in 1849 prompted a population surge throughout northern California. The
37 increased demand for supplies and provisions also increased the volume and market
38 value of livestock, timber, and agricultural products.

1 Meanwhile, Rancho Los Ulpinos was subdivided into twenty parcels and sold in 1855. In
2 1857, Colonel N. H. Davis purchased a parcel and founded the town of Rio Vista that
3 included a wharf for daily steamships traveling up to Sacramento. In the fall of 1861, the
4 town of Rio Vista flooded, and a new site was established on higher ground in 1862
5 which included Rio Vista’s first public school and Catholic and Congregational churches
6 (DeGeorgey 2015).

7 The United States Reserve Center was first established in 1911 as the U.S. Engineers
8 Storehouse, Rio Vista. The U.S. Army Corps of Engineers acquired the complex on July
9 21, 1911, to support the Corps in dredging, clearing, and surveying the Sacramento
10 River. The complex was reassigned to the U.S. Army Transportation Corps in 1952 to
11 store and maintain Army harbor craft, and at its peak in 1963 was reported to have 300
12 civilian employees and 350 vessels. The complex was transferred to the U.S. Army
13 Reserve in 1980 and renamed the Rio Vista United States Army Reserve Center to be
14 used to train engineering and transportation units. In 1992 the facility was closed, and
15 all equipment removed (JRP 1997). The city of Rio Vista purchased the property from
16 the federal government in 2003. In 2010, the city council approved a redevelopment
17 plan to rehabilitate and revitalize the area. Currently, the California Department of Water
18 Resources (DWR) and USFWS plan to construct the Delta Research Station within the
19 undeveloped portions of the property (Elliott 2015).

20 3.5.1.3 Cultural Resources Surveys

21 A Padre staff archaeologist conducted an intensive pedestrian survey of the Project site
22 on October 21, 2020. Ground visibility varied from fair to excellent with dense patches of
23 grass and vegetation and asphalt pavement accounting for the less visible areas. No
24 new cultural resources were observed during the survey. Padre also reviewed buried
25 site potential analyses previously prepared by URS in 2015 to assess the likelihood for
26 subsurface archaeological materials within the Project site. Based on the analyses
27 completed in 2015, the Project site’s close proximity to the river channel, low elevation,
28 and absence of soil development suggests little potential for buried archaeological
29 resources.

30 Architectural historians completed a “built environment” field survey on January 25,
31 2022, to document the Sacramento River East Levee and its character defining
32 features. The area surveyed was limited to the immediate area of the Project excavation
33 areas and included both sides of the levee (Ambacher 2022). The architectural
34 historians recommended Segment B of the Sacramento River East Levee (P-34-
35 002143) as eligible for listing on the National Register of Historic Places (NRHP) /
36 California Register of Historic Resources under Criterion A/1 for its association with the
37 Sacramento River Flood Control Project (SRFCP) within the context of flood control. In
38 addition to being significant, the levee segment retains integrity of location, design,
39 setting, materials, workmanship, feeling, and association (Ambacher 2022).

1 3.5.1.4 Records Search Results

2 On September 9, 2020, Padre requested an archaeological records search from the
 3 Central California Information Center at California State University, Stanislaus, and the
 4 Northwest Information Center at Sonoma State University. Padre received the results
 5 on September 11 and September 30, 2020, respectively. The records search included a
 6 review of all recorded historic-era and prehistoric archaeological sites within a 0.50-mile
 7 radius of the Project site, as well as a review of known cultural resource surveys and
 8 technical reports. The State Historic Property Data Files, National Register of Historic
 9 Places, National Register of Determined Eligible Properties, California Points of Historic
 10 Interest, and the California Office of Historic Preservation Archaeological
 11 Determinations of Eligibility also were analyzed. Padre also completed a review of
 12 PG&E’s Cultural Resources Database on October 12, 2020.

13 The records search identified three previously recorded resources within or immediately
 14 adjacent to the Project site and 13 within the 0.5-mile buffer. No precontact resources
 15 were identified. Table 3.5-1 lists and describes all previously recorded cultural
 16 resources.

Table 3.5-1. Summary of Previously Recorded Cultural Resources within the Project Disturbance Areas and Buffer

Primary Site Number	Description	Location
P-34-002111	Historic planted row of eucalyptus trees	Outside Project disturbance area
P-34-002143	Section B of the Sacramento River East Levee	Within Project disturbance area
P-34-004445	Historic submerged vessel	Outside Project disturbance area
P-34-004446	Historic submerged vessel	Outside Project disturbance area
P-34-004447	Historic submerged section of wreckage or debris	Outside Project disturbance area
P-34-004448	Historic submerged vessel	Outside Project disturbance area
P-34-004450	Historic submerged wreck	Outside Project disturbance area
P-34-005225	Sacramento River Tribal Cultural Landscape	Within Project disturbance area
P-48-000916	Historic railway pier	Outside Project disturbance area

Primary Site Number	Description	Location
P-48-000917	Historic submerged vessel	Outside Project disturbance area
P-48-000918	Historic submerged vessel	Outside Project disturbance area
P-48-000938	Historic submerged wreck	Outside Project disturbance area
P-48-000948	Historic submerged wreck	Outside Project disturbance area
P-48-000951	Historic submerged wreckage	Outside Project disturbance area
P-48-000953	Historic submerged wreckage	Outside Project disturbance area
-	Former Rio Vista Army Reserve Center	Adjacent to Project disturbance area

Note: No Trinomial Site Numbers assigned
 Sources: PG&E 2020; NWIC 2020; NCIC 2020

1 **3.5.2 Regulatory Setting**

2 Federal and state laws and regulations pertaining to cultural resources and relevant to
 3 the Project are identified in Appendix A. Local policies applicable to the Project with
 4 respect to cultural resources are identified in Appendix B.

5 **3.5.3 Impact Analysis**

6 ***a) Cause a substantial adverse change in the significance of a historical resource***
 7 ***pursuant to § 15064.5?***

8 **Less than Significant**

9 Phases 1 and 2

10 All Project work and staging areas are located entirely within the Sacramento River
 11 Tribal Cultural Landscape (P-34-005225) and would impact approximately 28,842
 12 square feet (with 12,250 square feet located underwater) of the resource. The
 13 Sacramento River Tribal Cultural Landscape has been delineated as a 55-mile-long
 14 corridor of the Lower Sacramento River, from the confluence with the Mokelumne River
 15 at Collinsville north to the confluence with the Feather River at Verona. The Sacramento
 16 River Tribal Cultural Landscape has been recommended eligible for listing on the
 17 NRHP; thus, it qualifies as a historical resource under CEQA.

1 The Phase 1 East Work Area is located approximately 452 feet east of Segment B of
2 the Sacramento River East Levee (P-34-002143) and would not impact the resource.
3 Phase 2 (decommissioning activities) would be restricted to the existing pipeline corridor
4 but would impact approximately 6,420 square feet of the resource. This historic-aged
5 resource is an earthen levee that was initially constructed by many private interests
6 during the late nineteenth century, likely by adding soils and river dredgings to the
7 existing natural levees along the river. In 1937 and 1953, major construction projects
8 brought the levee up to USACE standards. Other improvement work including placing
9 rock slope protection, clearing, bank sloping, and repairs has been ongoing since the
10 1970s (Nolte et al. 2017). The built environment field survey recommends Segment B of
11 the Sacramento River East Levee (P-34-002143) as eligible for listing on the NRHP /
12 California Register of Historic Resources; thus, it qualifies as a historical resource under
13 CEQA.

14 Phase 1 activities would install a new pipeline using HDD techniques underneath both
15 these resources at a depth of approximately 120 feet below the current ground surface.
16 Once Phase 1 activities are complete, Phase 2 activities would excavate and either
17 abandon in place or remove pipeline segments within the existing pipeline corridor.
18 However, the topography of these resources within the Project site has already been
19 previously impacted by ground disturbance related to the existing pipeline, a regulator
20 station, road construction, levee construction and maintenance, and agriculture. All
21 Phase 1 materials, except for the pipeline markers, would be buried, and all Phase 2
22 materials would be removed or remain underground. In addition, at the end of each
23 Phase the Project disturbance areas would be backfilled and restored to pre-Project
24 contours and conditions. Therefore, the Project will not cause destruction or damage to
25 these resources, nor change their function or design. No change in setting will occur, as
26 both resources will be returned to their pre-Project status. Finally, the Project will not
27 result in the sale or neglect of a historic property. Therefore, the impacts would be less
28 than significant.

29 ***b) Cause a substantial adverse change in the significance of an archaeological***
30 ***resource pursuant to § 15064.5?***

31 **Less than Significant with Mitigation**

32 Phases 1 and 2

33 The proposed Project is adjacent to the former Rio Vista Army Reserve Center, which
34 has not been found eligible for the NRHP. Regardless, the Project would not impact this
35 resource, and would not alter the recorded character-defining attributes such as
36 location, design, setting, materials, workmanship, feeling, or association. No other
37 archeological resources were identified in proximity to the Project site.

1 To understand the potential for subsurface archaeological materials within the Project
2 site, Padre also reviewed a buried site potential analysis previously prepared by URS in
3 2015 in support of the Delta Research Station Project (Elliot 2015). Based on the
4 analyses completed in 2015, the close proximity of the Project site to the river channel,
5 the low elevation, and the absence of soil development suggests a low sensitivity for
6 buried archaeological resources (Elliott 2015). However, archaeological resources may
7 still be discovered during Project activities. **MM-CUL-1/TCR-1** through **MM CUL-4/TCR-**
8 **5** would ensure that in the event of an accidental discovery, further disturbance would
9 halt until the resource had been appropriately assessed and treated, if necessary. With
10 the implementation of these measures, the impacts would be less than significant.

11 **MM CUL-1/TCR-1: Cultural and Tribal Cultural Resources Awareness Training.**

12 Prior to Project implementation, a consultant and construction-worker cultural
13 and tribal cultural resources awareness training program for all personnel
14 involved in project implementation shall be developed in coordination with the
15 PG&E Cultural Resource Specialist (CRS), the qualified on-site
16 archaeologists and consulting Native American tribes (Wilton Rancheria,
17 Yocha Dehe Wintun Nation, and Confederated Villages of Lisjan). The
18 training will be conducted by the project archaeologist and Tribal
19 Representative(s) and must be provided to all Project employees, contractors,
20 subcontractors, and other workers prior to their involvement in any ground-
21 disturbing activities, with subsequent training sessions to accommodate new
22 personnel becoming involved in the Project. Evidence of compliance with this
23 mitigation measure shall be documented within pre-Project compliance
24 documentation materials prior to Phase 1 and Phase 2 mobilizations.

25 The purpose of the training will be to educate on-site construction personnel
26 as to the sensitivity of archaeological and tribal cultural resources in the
27 project area, including understanding the difference between non-Native
28 archaeological resources (cultural resources) and resources that are Native
29 American in nature (tribal cultural resources). The training will also cover the
30 requirements of the plan identified in MM CUL-2/TCR-2, including the
31 possibility of exposing cultural or tribal cultural resources, guidance on
32 recognizing such resources, and direction on procedures if a potential
33 resource is encountered. the Applicant will instruct all Project personnel that
34 touching, collecting, or removing cultural materials from the property is strictly
35 prohibited. The program will also underscore the requirement for
36 confidentiality and culturally appropriate treatment of any find of significance
37 to Native Americans, consistent with Native American tribal values and
38 customs.

- 1 The training shall include, at a minimum:
- 2 ○ A brief overview of the cultural sensitivity of the Project site and
 - 3 surrounding area;
 - 4 ○ What resources could potentially be identified during ground disturbance;
 - 5 ○ The protocols that apply in the event unanticipated cultural or tribal cultural
 - 6 resources are identified, including who to contact and appropriate
 - 7 avoidance measures until the find(s) can be properly evaluated;
 - 8 ○ Consequences in the event of noncompliance; and,
 - 9 ○ Safety procedures when working with monitors.

10 **MM CUL-2/TCR-2: Cultural and Tribal Cultural Resources Management and**
11 **Treatment Plan (CRMTP).** Prior to implementation of Phase 1 and Phase 2
12 activities, the Applicant shall develop a comprehensive Cultural Resources
13 Management and Treatment Plan (CRMTP) for review and concurrence by
14 CSLC staff and the consulting tribe(s). No tribal cultural resources shall be
15 collected, relocated, or otherwise impacted until the approved CRMTP is in
16 place. The purpose of the CRMTP is to describe the procedures and
17 requirements for protection and treatment of both non-Native American
18 archaeological or historic resources and tribal cultural resources that may be
19 discovered during project implementation. The CRMTP shall be provided to
20 the CSLC and representatives from the consulting tribes (Wilton Rancheria,
21 Yocha Dehe Wintun Nation, and Confederated Villages of Lisjan) for review
22 and concurrence at least 45 days before the start of construction. The
23 Applicant shall fully carry out, implement, and comply with the CRMTP
24 throughout all phases of construction.

25 The CRMTP shall include at a minimum:

- 26 ○ A description of the roles and responsibilities of cultural resources
- 27 personnel, including the PG&E Cultural Resource Specialist (CRS), the
- 28 qualified on-site archaeologists, and Tribal Representatives (who may also
- 29 be monitors), and the reporting relationships with Project construction
- 30 management, including lines of communication and notification
- 31 procedures;
- 32 ○ Description of how the monitoring shall occur and the frequency of
- 33 monitoring, consistent with the recommendations submitted by the
- 34 consulting tribes during consultation on the Project (pursuant to Public
- 35 Resources Code Sections 21080.3.2 and 21082.3) and reflected in the
- 36 criteria listed in these mitigation measures;
- 37 ○ Description of what resources may be inadvertently encountered;

- 1 ○ Description of procedures for halting work on the site, establishment of
2 buffer zones around potential finds, and notification procedures;
- 3 ○ Description of the respective authorities of the PG&E CRS, on-site
4 archaeologist, and Tribal Representative(s) to evaluate and determine
5 significance of discoveries, and authority to determine appropriate
6 treatment, depending on whether the discovery is Native American in
7 nature;
- 8 ○ Provisions for treatment of tribal cultural resources consistent with MM
9 TCR-6 (Treatment of Tribal Cultural Resources) and the recommended
10 treatment protocols submitted by the consulting tribes during consultation
11 on the Project (pursuant to Public Resources Code Sections 21080.3.2
12 and 21082.3);
- 13 ○ Provisions for the culturally appropriate handling of tribal cultural
14 resources, if avoidance is infeasible, including procedures for temporary
15 custody, processing materials for reburial, minimizing handling of cultural
16 materials, and development of a reburial plan and agreement for returning
17 materials to a suitable location in the Project area where they would not be
18 subject to future disturbance;
- 19 ○ Procedures for the appropriate treatment of human remains, pursuant to
20 California Health and Safety Code section 7050.5 and California Public
21 Resources Code section 5097.98, which include procedures for
22 determination of a most likely descendant by the Native American
23 Heritage Commission;
- 24 ○ A description of monitoring reporting procedures including the requirement
25 that reports resulting from the Project be filed with the Northwest
26 Information Center (NWIC) and the North Central Information Center
27 (NCIC) and copies provided to CSLC, ACOE, and the consulting tribes
28 (Wilton Rancheria, Yocha Dehe Wintun Nation, Confederated Villages of
29 Lisjan), consistent with their geographic affiliation, within one year of
30 Project completion.

31 **MM CUL-3/TCR-3: Cultural and Tribal Cultural Resources Monitoring.** In
32 addition to providing the training required by MM CUL-1/TCR-1, the PG&E
33 CRS, and/or their on-site archaeologist, shall provide monitoring during
34 implementation of Phase 1 and Phase 2 activities, as may be specified in the
35 CRMTP required by MM CUL- 2/TCR-2. The Applicant shall also retain a
36 Wilton Rancheria Tribal Representative, if one is available, who will monitor
37 all Project construction areas. Native American representatives from the other
38 two consulting tribes (Yocha Dehe Wintun Nation and Confederated Villages
39 of Lisjan) will also be invited to monitor ground disturbing activities in the
40 West Work Area and for Segments 1 and 2 decommissioning (Solano

1 County). Activities to be monitored include, but are not limited to, the Phase 1
2 HDD bore pits excavated for the East and West Work Areas as well as
3 terrestrial trenching for both Phase 1 and Phase 2. The Tribal
4 Representative(s) shall each have the authority to temporarily halt or redirect
5 construction in the event that potentially significant cultural resources or tribal
6 cultural resources are discovered during Project related activities. The work
7 stoppage or redirection shall occur to an extent sufficient to ensure that the
8 resource is protected from further impacts. Detailed monitoring procedures,
9 including criteria for increasing or decreasing monitoring and the location and
10 scope of monitoring activities agreed to by both PG&E CRS/ designated on-
11 site archaeologist and tribal monitor(s), will be outlined in the CRMTP
12 identified in MM CUL-2/TCR-2. The Applicant shall provide a minimum two-
13 week notice to the on-site archaeologist and designated representatives from
14 the consulting tribes prior to all activities requiring monitoring and shall
15 provide safe and reasonable access to the Project site. The monitors, if
16 available, shall work in collaboration with the inspectors, Project managers,
17 and other consultants hired/employed by the Applicant or the Applicant's
18 Contractor.

19 **MM CUL-4/TCR-5: Discovery of Previously Unknown Cultural or Tribal Cultural**
20 **Resources.** If any potential tribal cultural resources, archaeological resources,
21 other cultural resources, or articulated or disarticulated human remains are
22 discovered by the Tribal Monitor(s), / designated on-site archaeologist, or other
23 Project personnel during construction activities, all work shall cease within 100
24 feet of the find, or an agreed upon distance based on the project area and
25 nature of the find. Work stoppage shall remain in place until the Tribal Monitor,
26 PG&E CRS and the designated on-site archaeologist have jointly determined
27 the nature of the discovery, and the significance of the discovery has been
28 determined by either the archaeologist/cultural resources specialist (for cultural
29 resources) or the Tribal Monitor (for tribal cultural resources), as detailed in the
30 CRMTP identified in MM CUL-2/TCR-2. Tribal cultural resources shall not be
31 photographed nor be subjected to any studies beyond such inspection as may
32 be necessary to determine the nature and significance of the discovery. If the
33 discovery is confirmed as potentially significant or a tribal cultural resource, an
34 Environmentally Sensitive Area (ESA) will be established using fencing or other
35 suitable material to protect the discovery during subsequent investigation. No
36 ground-disturbing activities will be permitted within the ESA until the area has
37 been cleared for construction. The exact location of the resources within the
38 ESA must be kept confidential and measures shall be taken to secure the area
39 from site disturbance and potential vandalism.

40 Impacts to previously unknown significant cultural and tribal cultural resources
41 shall be avoided through preservation in place if feasible. If the on-site

1 archaeologist or Tribal Monitor, as appropriate, determines that damaging
2 effects on the cultural or tribal cultural resource can be avoided in place, then
3 work in the area may resume provided the area of the discovery remains
4 clearly marked for no disturbance. Title to all archaeological sites, historic or
5 cultural resources, and tribal cultural resources on or in the tide and
6 submerged lands of California is vested in the State and under CSLC
7 jurisdiction. The final disposition of archaeological, historical, and tribal
8 cultural resources recovered on State lands under CSLC jurisdiction must be
9 approved by the CSLC.

10 **c) Disturb any human remains, including those interred outside of dedicated**
11 **cemeteries?**

12 **Less than Significant with Mitigation**

13 Phases 1 and 2

14 The Project is not expected to disturb human remains. Though unlikely, unmarked
15 burials could be unearthed during subsurface construction activities and consequently
16 the Project could disturb human remains, including those interred outside formal
17 cemeteries. **MM CUL-5/TCR-7** would ensure that, in the event of accidental discovery,
18 further disturbance would halt until the human remains had been appropriately
19 assessed and treatment, if necessary, approved. With the implementation of this
20 measure, the impact would be less than significant.

21 **MM CUL-5/TCR-7: Unanticipated Discovery of Human Remains.** If human
22 remains or associated grave goods (e.g., non-human funerary objects,
23 artifacts, animals, ash or other remnants of burning ceremonies) are
24 encountered, all ground disturbing activities shall halt within 100 feet of the
25 discovery or other agreed upon distance based on the project area and
26 nature of the find; the remains will be treated with respect and dignity and in
27 keeping with all applicable laws including California Health and Safety Code
28 section 7050.5 and California Public Resources Code section 5097.98. If
29 representatives are not already on site when a discovery is made, the Project
30 Archaeologist or their designated on-site cultural resources specialist, Tribal
31 Representative(s), the Applicant, and CSLC shall be notified immediately.
32 The archaeologist shall contact the County Coroner within 24 hours. If human
33 remains are determined by the County Coroner to be of Native American
34 origin, the County Coroner shall notify the Native American Heritage
35 Commission within 24 hours of this determination, and the Native American
36 Heritage Commission shall identify a Most Likely Descendent. No work is to
37 proceed in the discovery area until consultation is complete and procedures
38 to avoid or recover the remains have been implemented. Unless otherwise

1 required by law, the site of any reburial of Native American human remains
2 shall not be disclosed and will not be governed by public disclosure
3 requirements of the California Public Records Act, Cal. Govt. Code § 6250 et
4 seq. The reburial agreement described in the CRMTP identified in MM CUL-
5 2/TCR-2 shall include specific details about temporary custody of remains,
6 reburial location, confidentiality, and recordation in the California Historic
7 Resources Inventory System.

8 **3.5.4 Mitigation Summary**

9 Implementation of the following mitigation measures would reduce the potential for
10 Project-related impacts to cultural resources to less than significant.

- 11 • MM CUL-1/TCR-1: Cultural and Tribal Cultural Resources Awareness Training
- 12 • MM CUL-2/TCR-2: Cultural and Tribal Cultural Resources Management and
13 Treatment Plan (CRMTP)
- 14 • MM CUL-3/TCR-3: Cultural and Tribal Cultural Resources Monitoring
- 15 • MM CUL-4/TCR-5: Discovery of Previously Unknown Cultural or Tribal Cultural
16 Resources
- 17 • MM CUL-5/TCR-7: Unanticipated Discovery of Human Remains

1 **3.6 CULTURAL RESOURCES – TRIBAL**

CULTURAL RESOURCES – TRIBAL	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Would the project cause a substantial adverse change in the significance of a tribal cultural resource, defined in Public Resources Code section 21074 as either a site, feature, place, cultural landscape that is geographically defined in terms of the size and scope of the landscape, sacred place, or object with cultural value to a California Native American tribe, and that is:	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
i) Listed or eligible for listing in the California Register of Historical Resources, or in a local register of historical resources as defined in Public Resources Code section 5020.1 (k), or	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
ii) A resource determined by the lead agency, in its discretion and supported by substantial evidence, to be significant pursuant to criteria set forth in subdivision (c) of Public Resources Code section 5024.1. In applying the criteria set forth in subdivision (c) of Public Resources Code Section 5024.1, the lead agency shall consider the significance of the resource to a California Native American tribe.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2 **3.6.1 Environmental Setting**

3 3.6.1.1 Ethnographic Context

4 The Project site is located within territory traditionally associated with the Eastern Miwok
5 (Kroeber 1925). The area from present Walnut Creek in Contra Costa County and the
6 Delta, along the lower Mokelumne and Cosumnes Rivers and along the Sacramento
7 River from present Rio Vista to Freeport, the foothill and mountain areas of the upper
8 Mokelumne River and Calaveras River watersheds, the upper Stanislaus River and
9 Tuolumne River watersheds, and the upper Merced River and Chowchilla River
10 watersheds, respectively has been home to the many cultures and bands of the Eastern
11 Miwok people for thousands of years (Levy 1978; Shipley 1978). These bands and
12 communities, including the Bay, Plains, Northern Sierra, Central Sierra, and Southern
13 Sierra Miwok were diverse and thriving throughout time until the Spanish invasion and
14 establishment of the mission system. No one Miwok tribal organization encompassed all
15 the peoples speaking Miwokan languages, nor was there a single tribal organization
16 that encompassed an entire division. Both sides of the Sacramento River, from
17 approximately 5 miles south of its confluence with the American River, downstream to
18 Rio Vista, were occupied by the Plains Miwok (Bennyhoff 1977). Today, Native people

1 of Miwok descent continue to inhabit their ancestral homeland and revitalize their
2 culture, protecting and caring for the land and fighting for access to practice their culture
3 in a highly altered and developed landscape.

4 Prior to western colonization, the Miwok territory encompassed a wide range of
5 environments, some rich enough to support permanent villages, others less abundant
6 and necessitating a more mobile way of life. Tribelets were the predominant political unit
7 among the Miwok. Each tribelet occupied and maintained distinct boundaries that were
8 generally recognized and respected by neighboring tribelets (Bennyhoff 1977). Within
9 each tribelet there were lineages and settlements between 20 and 300 persons with the
10 larger villages along the rivers and San Francisco Bay (Garlignhouse et al. 2017).
11 Within the Rio Vista area, two such tribelets have been documented. *Anizumne*, a
12 tribelet of approximately 250 individuals, was likely located approximately 1 mile north of
13 the present-day city of Rio Vista. The second tribelet, *Ompin*, was located south of Rio
14 Vista, and contained a smaller population than *Anizumne*.

15 Aside from tobacco, the Eastern Miwok did not cultivate plants or, aside from the dog,
16 domesticate animals (Levy 1978). Subsistence was primarily focused on gathering wild
17 plant foods such as acorn (*Quercus* spp.), buckeye (*Aesculus californica*), hazelnut
18 (*Corylus cornuta* var. *californica*), nuts from the digger pine (*Pinus sabiniana*), and bulbs
19 from various types of *Brodiaea*, all of which would be supplemented by meat from large
20 mammals such as mule deer (*Odocoileus hemionus*), tule elk (*Cervus nannodes*), and
21 pronghorn antelope (*Antilocarpa americana*). Other important food sources, particularly
22 for the Plains Miwok, included freshwater fish such as lampreys and sturgeon and game
23 birds such as quail and various species of waterfowl. Salmon was preeminent among
24 the Eastern Miwok, with trout holding a similar preeminence for those living in the
25 mountains. Fishing was accomplished through a variety of techniques that included cast
26 netting, drag nets towed behind tule rafts, stationary nets placed across narrow
27 waterways and, for larger species such as salmon, harpooning and spearing. The Bay
28 Miwok, in particular, used milkweed (*Asclepias* spp.), California fremontia
29 (*Fremontodendron californicum*), and Indian hemp (*Apocynum cannabinum*) in net-
30 making for fishing activities (Levy 1978). Freshwater clams, mussel, and land snail were
31 also gathered from riverine environments (Levy 1978).

32 The Miwok primarily used the bow and arrow for both large game hunting and warfare.
33 Bows were generally sinew-backed, and large-game hunting arrows would often feature
34 a detachable foreshaft that would remain in the prey even if the main shaft were broken
35 or removed (Aginsky 1943). Miwok inhabiting lower elevations would select wood from
36 ash (*Fraxinus latifolia*), oak (*Quercus* spp.), willow (*Salix* spp.), pepperwood, maple, and
37 hazel to construct their arrow shafts (Aginsky 1943; Levy 1978).

38 Miwok basketry could be either twined or coiled, with the twined variety consisting of
39 seed beaters, burden baskets, cradles, and netted rackets used in a lacrosse-like,

1 women-only ball game called *a'mta*, *ama'tup*, or *sakumship* (Barrett and Gifford 1933).
2 The coiled technique was often employed for crafting winnowing trays (a flat, woven tray
3 used for separating grain from chaff), parching baskets, and various types of truncated
4 conical baskets (Levy 1978). Other Miwok textiles included tule mats, which were used
5 extensively by the Plains Miwok.

6 The Eastern Miwok made several distinct types of dwellings. The Bay Miwok utilized a
7 thatched structure, which used poles to form an inner, conical frame, over which was
8 arranged thatching of brush, grass, or tule (Levy 1978). Other Miwok structures included
9 assembly houses which were 40 to 50 feet in diameter, semisubterranean, and used for
10 social and ritual community gatherings; a smaller circular structure composed of brush
11 that would be used for mourning ceremonies held during the summer months; and
12 conical sweathouses, which ranged from 6 to 15 feet in diameter and were built over a
13 pit that was 2 to 3 feet deep (Levy 1978).

14 3.6.1.2 Tribal Coordination

15 Pursuant to Executive Orders B-10-11 and N-15-19 affirming that state policy requires
16 and expects coordination with tribal governments in public decision making (Appendix
17 A), the CSLC follows its 2016 Tribal Consultation Policy, which provides guidance and
18 consistency for staff in its interactions with California Native American Tribes (CSLC
19 2016). The Tribal Consultation Policy, which was developed in collaboration with tribes,
20 other state agencies and departments, and the Governor's Tribal Advisor, recognizes
21 that tribes have a connection to areas that may be affected by CSLC actions and "that
22 these Tribes and their members have unique and valuable knowledge and practices for
23 conserving and using these resources sustainably" (CSLC 2016).

24 Additionally, under Assembly Bill (AB) 52 (Gatto, Chapter 532, Statutes of 2014), lead
25 agencies must avoid damaging effects on tribal cultural resources, when feasible,
26 whether consultation occurred or is required. When considering whether a resource is a
27 tribal cultural resource and determining the significance of potential impacts, the CSLC
28 may consider, among other evidence, elder testimony, oral history, tribal archival
29 information, testimony of an archaeologist or other expert certified by the tribe, official
30 declarations or resolutions adopted by the tribe, formal statements by the tribe's historic
31 preservation officer, or other historical notes and anthropological records (OPR 2017).

32 The CSLC contacted the Native American Heritage Commission (NAHC), which
33 maintains two databases to assist cultural resources specialists in identifying cultural
34 resources of concern to California Native Americans (Sacred Lands File and Native
35 American Contacts). CSLC staff contacted the NAHC to obtain information about known
36 cultural and Tribal cultural resources and request a list of Native American Tribal
37 representatives who may have geographic or cultural affiliation in the Proposed Project
38 area. The NAHC responded on July 7, 2021, stating that the Sacred Lands File

1 database did not include any previously identified sacred sites in the Proposed Project
2 area. The NAHC also forwarded a list of 21 tribal contacts for 13 Native American tribes,
3 which the CSLC used for outreach and coordination. Two Tribes on the NAHC list have
4 geographic or cultural affiliation in Sacramento and/or Solano Counties and had
5 submitted a written request to the CSLC for notification of CEQA projects pursuant to
6 AB 52 (see generally, Pub. Resources Code, § 21080.3.1).

7 In October 2021, the CSLC sent project notification letters and an invitation to consult
8 under AB 52 to the United Auburn Indian Community of the Auburn Rancheria and the
9 Wilton Rancheria. The CSLC also notified the 11 other tribes on the NAHC contact list
10 to ensure those tribes would have an opportunity to provide meaningful input on the
11 potential for Tribal cultural resources to be found in the Proposed Project area and
12 recommend steps to be taken to ensure adverse impacts to Tribal cultural resources are
13 avoided. The outreach letters sent in October 2021 included chairpersons and
14 representatives of the following:

- 15 • Buena Vista Rancheria of Me-Wuk Indians
- 16 • Chicken Ranch Rancheria of Me-Wuk Indians
- 17 • Cortina Rancheria - Kletsel Dehe Band of Wintun Indians
- 18 • Guidiville Indian Rancheria
- 19 • Lone Band of Miwok Indians
- 20 • Nashville Enterprise Miwok-Maidu-Nishinam Tribe
- 21 • North Valley Yokuts Tribe
- 22 • Tsi Akim Maidu
- 23 • Tule River Indian Tribe
- 24 • Yocha Dehe Wintun Nation
- 25 • The Confederated Villages of Lisjan

26 The CSLC received a response to the outreach letters from the Yocha Dehe Wintun
27 Nation and the Confederated Villages of Lisjan. Both tribes requested consultation. The
28 CSLC also received two responses to the AB 52 notification letter: the United Auburn
29 Indian Community of the Auburn Rancheria did not request consultation but provided
30 recommended mitigation measures, and the Wilton Rancheria requested consultation
31 under AB 52. This document refers to the three tribes who requested consultation as
32 the “consulting tribes.” The CSLC provided project and cultural resources survey
33 information to all three tribes in response to these letters and held consultation meetings
34 with each consulting tribe from December 2021 through February 2022. In addition, on
35 March 7, 2022, CSLC staff accompanied the Wilton Rancheria Cultural Resources
36 Director and Tribal Historic Preservation Officer on a site visit to inspect the Project area

1 and discuss project details with PG&E staff. The consulting tribes provided several
2 recommended mitigation measures in writing, during consultation meetings, and during
3 the site visit. The CSLC is ensuring, pursuant to Public Resources Code section
4 21080.3.2 and 21082.3, that the Cultural Resources Management and Treatment Plan
5 (**MM CUL-2/TCR-2**, below) contains provisions and protocols consistent with these
6 recommendations. The consulting tribes additionally provided information related to the
7 types of Tribal cultural resources that may be present in the Project area, which are
8 briefly described below.

9 **3.6.2 Regulatory Setting**

10 Federal and state laws and regulations pertaining to tribal cultural resources and
11 relevant to the Project are identified in Appendix A. Local cultural resources policies are
12 identified in Appendix B.

13 **3.6.3 Impact Analysis**

14 ***a) Would the project cause a substantial adverse change in the significance of a***
15 ***Tribal cultural resource, defined in Public Resources Code section 21074 as***
16 ***either a site, feature, place, cultural landscape that is geographically defined in***
17 ***terms of the size and scope of the landscape, sacred place, or object with cultural***
18 ***value to a California Native American tribe, and that is:***

19 ***(i) Listed or eligible for listing in the California Register of Historical***
20 ***Resources (CRHR), or in a local register of historical resources as defined in***
21 ***Public Resources Code section 5020.1 (k), or***

22 ***(ii) A resource determined by the lead agency, in its discretion and supported***
23 ***by substantial evidence, to be significant pursuant to criteria set forth in***
24 ***subdivision (c) of Public Resources Code section 5024.1. In applying the***
25 ***criteria set forth in subdivision (c) of Public Resources Code Section 5024.1,***
26 ***the lead agency shall consider the significance of the resource to a California***
27 ***Native American tribe.***

28 **Less than Significant with Mitigation**

29 **Phases 1 and 2**

30 All Project work and staging areas are located entirely within the Sacramento River
31 Tribal Cultural Landscape (P-34-005225) and would impact approximately 28,842
32 square feet (with 12,250 square feet located underwater) of the resource. The
33 Sacramento River Tribal Cultural Landscape has been delineated as a 55-mile-long
34 corridor of the Lower Sacramento River, from the confluence with the Mokelumne River
35 at Collinsville north to the confluence with the Feather River at Verona. The Sacramento

1 River Tribal Cultural Landscape has been recommended eligible for listing on the
2 NRHP; thus, it qualifies as a historical resource under CEQA.

3 Phase 1 activities would install a new pipeline using HDD techniques underneath the
4 Sacramento River Tribal Cultural Landscape (P-34-005225) at a depth of approximately
5 120 feet below the current ground surface. Once Phase 1 activities are complete, Phase
6 2 activities would excavate and either abandon in place or remove pipeline segments
7 within the existing pipeline corridor. However, the topography of the Sacramento River
8 Tribal Cultural Landscape (P-34-005225) within the Project site has already been
9 previously impacted by ground disturbance related to the existing pipeline, a regulator
10 station, road construction, levee construction and maintenance, and agriculture. All
11 Phase 1 materials, except for the pipeline markers, would be buried, and all Phase 2
12 materials would be removed or kept underground. In addition, at the end of each Phase
13 the Project disturbance areas would be backfilled and restored to pre-Project contours
14 and conditions. Therefore, the Project would not cause destruction or damage to the
15 Sacramento River Tribal Cultural Landscape (P-34-005225), nor change its function or
16 design. No change in setting would occur, as the resource would be returned to its pre-
17 Project status. Therefore, these impacts would be less than significant.

18 However, proposed pipeline replacement and decommissioning activities could impact
19 previously unrecorded tribal cultural resources. Potential discoveries during Project
20 construction could consist of historical or archaeological resources that are Native
21 American in nature or could consist of tribal cultural resources associated with Native
22 American history, culture, and habitation of the area. A tribal cultural resource may or
23 may not also be considered an archaeological or historical resource. There is not
24 complete overlap – a tribal cultural resource that is evaluated and determined “not
25 significant” by an archaeologist could be determined significant by a consulting tribe.
26 **MM-CUL-1/TCR-1** through **MM-CUL-4/TCR-5** would ensure that in the event of
27 accidental discovery, further disturbance would halt until the resource had been
28 appropriately assessed and treatment, if necessary, approved. In addition, **MM TCR-4**
29 requires specific monitoring protocols to address potential tribal cultural resource
30 impacts from grading and excavations. **MM TCR-6** ensures that any discovered tribal
31 cultural resources follow specific treatment protocols as set forth in the CRMTP in **MM**
32 **CUL-2/TCR-2**.

33 **MM TCR-4: Monitoring and Inspection of Grading and Excavation.** To ensure
34 previously unknown subsurface tribal cultural resources are avoided, identified, and
35 protected, the following procedures shall be followed:

- 36 ○ Any grading performed within the Pipe Staging Area (on Brannan Island)
37 shall not exceed the 18-inch approximate depth of prior disturbance from
38 agricultural discing and grading activities;

- 1 ○ In lieu of separate subsurface geoarchaeological testing for presence of
2 tribal cultural resources, excavation related to establishing the HDD bore
3 pits or tie-ins shall proceed in a manner that allows for periodic inspection
4 of the pits, trenches, and spoils by the Tribal Representative(s). Specific
5 procedures for this excavation monitoring shall be detailed in the CRMTP
6 required in MM CUL-2/TCR-2 and shall, at a minimum, describe the depth
7 of each “layer” that will be excavated between inspections, and
8 procedures to ensure safety of the Tribal Representative(s) inspecting the
9 pits, trenches, and spoils area.

10 **MM TCR-6: Treatment of Tribal Cultural Resources.** If it is determined that
11 avoidance of an unanticipated discovery of a tribal cultural resource is
12 infeasible, the resource will be treated in a culturally appropriate manner
13 pursuant to the treatment protocols developed for the CRMTP identified in
14 MM CUL-2/TCR-2. Such treatment may include, subject to landowner
15 cooperation, temporary recovery and subsequent reburial of materials
16 pursuant to an excavation and reburial plan developed by the Wilton
17 Rancheria (and other consulting tribes, as appropriate) in coordination with
18 the Project Archaeologist and CSLC. Removal of tribal cultural resources
19 shall be conducted by or in the presence of the Tribal Representative(s),
20 unless otherwise directed by the tribe(s). Removed materials shall be
21 temporarily curated on site, in a secure, climate-controlled location, or with a
22 custodian agreed to by the Tribal Representative(s), until such time as the
23 materials can be reburied as close to the original location as possible. If
24 reburial within or near the original location is not feasible, reburial shall occur
25 in accordance with the reburial agreement described in the CRMTP identified
26 in MM CUL-2/TCR-2, which will include, at a minimum, measures and
27 provisions to protect the reburial area from any future impacts (vis a vis
28 Project plans, conservation/preservation or cultural easements, etc.) and
29 provisions for cultural access.

30 After completion of the Project a monitoring report that details the
31 implementation of the CRMTP will be prepared and submitted to CSLC,
32 consulting Tribes, and PG&E. The methods, results, and findings of all
33 monitoring and treatment activities will be presented in this report that will
34 include background information on the project, document methods, actions
35 implemented, results, and will summarize daily monitoring reports. In addition
36 to addressing any Project effects to previously unknown cultural or Tribal
37 cultural resources, the monitoring report will include a discussion on the
38 broader historical impacts of industrial as well as western settlement to P-34-
39 005225 within 0.50 miles of the pipeline replacement. The qualified consultant
40 preparing this monitoring report shall seek input from the consulting tribes to
41 ensure tribal perspectives are incorporated into the discussion.

1 In addition, if human remains of Native American origin are discovered in Project areas,
2 **MM CUL-5/TCR-7** would ensure proper coordination with the most likely descendent(s).
3 With the implementation of these measures, impacts would be reduced to less than
4 significant.

5 **3.6.4 Mitigation Summary**

6 Implementation of the following mitigation measures would reduce the potential for
7 Project-related impacts to tribal cultural resources to less than significant.

- 8 • MM CUL-1/TCR-1: Cultural and Tribal Cultural Resources Awareness Training
- 9 • MM CUL-2/TCR-2: Cultural and Tribal Cultural Resources Management and
10 Treatment Plan (CRMTP)
- 11 • MM CUL-3/TCR-3: Cultural and Tribal Cultural Resources Monitoring
- 12 • MM TCR-4: Monitoring and Inspection of Grading and Excavation
- 13 • MM CUL-4/TCR-5: Discovery of Previously Unknown Cultural or Tribal Cultural
14 Resources
- 15 • MM TCR-6: Treatment of Tribal Cultural Resources
- 16 • MM CUL-5/TCR-7: Unanticipated Discovery of Human Remains

1 **3.7 ENERGY**

ENERGY - Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Result in potentially significant environmental impact due to wasteful, inefficient, or unnecessary consumption of energy resources, during project construction or operation?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b) Conflict with or obstruct a state or local plan for renewable energy or energy efficiency?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

2 **3.7.1 Environmental Setting**

3 3.7.1.1 Solano County

4 Fossil fuels, primarily in the form of gasoline and natural gas, currently produce most of
 5 the energy used in Solano County. No fossil fuel power plants are in Solano County, but
 6 there are three natural gas power plants nearby that provide a portion of the county’s
 7 electricity. In April 2020, McClean Energy (MCE) became the primary electricity provider
 8 for unincorporated Solano County (MCE 2021), which includes the Project area.
 9 Electricity and natural gas are the primary forms of energy used for commercial,
 10 industrial, and residential purposes while petroleum fuels are the primary energy source
 11 for most modes of transportation. All of Solano County’s petroleum is imported (Solano
 12 County 2008c)

13 3.7.1.2 Sacramento County

14 The Sacramento Municipal Utility District (SMUD) generates, transmits, and distributes
 15 electric power to a 900-square mile service area that includes Sacramento County and
 16 a small portion of Placer County (County of Sacramento 2010). There are 36 power
 17 plants in Sacramento County with the nearest one located in Galt, approximately 20
 18 miles northeast of the Project site (County Office 2022). PG&E provides the natural gas
 19 service to Sacramento County.

20 **3.7.2 Regulatory Setting**

21 There are no federal laws, regulations, or policies pertaining to energy that are relevant
 22 to the Project. State laws and regulations pertaining to energy and relevant to the
 23 Project are identified in Appendix A. Local regulations including applicable County
 24 General Plan policies are identified in Appendix B.

1 **3.7.3 Impact Analysis**

2 ***a) Result in potentially significant environmental impact due to wasteful,***
3 ***inefficient, or unnecessary consumption of energy resources, during project***
4 ***construction or operation?***

5 **Less than Significant Impact**

6 Phases 1 and 2

7 The proposed Project involves the use of heavy equipment, motor vehicles, and
8 vessels, all powered by non-renewable petroleum-based fuel sources. As such, Project
9 activities would result in temporary consumption of energy resources (e.g., gasoline and
10 diesel fuel). However, as identified in Appendix B, both Sacramento and Solano
11 Counties require that Project equipment be updated and tuned in accordance with
12 manufacturers specifications to minimize emissions and maximize energy efficiency. In
13 addition, Appendix B lists local requirements that restrict equipment idling and other
14 practices that would unnecessarily consume fuel. Finally, Project activities would not
15 draw energy from the local power grid.

16 Once installed, the new pipeline would have improved configuration and inspection
17 capabilities, which would benefit the pipeline’s future maintenance needs and likely
18 reduce maintenance-related use of energy resources (gasoline and diesel fuel).
19 Therefore, the impacts would be less than significant.

20 ***b) Conflict with or obstruct a state or local plan for renewable energy or energy***
21 ***efficiency?***

22 **No Impact**

23 Phases 1 and 2

24 The Project would not conflict with or obstruct a state or local plan for renewable energy
25 or energy efficiency. There are no local plans relating to renewable energy in
26 Sacramento or Solano Counties; however, the Project would be consistent with the
27 Energy Element of the Sacramento County General Plan and the Resources Chapter of
28 the Solano County General Plan. Therefore, there would be no impact.

29 **3.7.4 Mitigation Summary**

30 The Project would have no significant impacts to energy; therefore, no mitigation is
31 required.

1 **3.8 GEOLOGY, SOILS, AND PALEONTOLOGICAL RESOURCES**

GEOLOGY, SOILS, AND PALEONTOLOGICAL RESOURCES - Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Directly or indirectly cause potential substantial adverse effects, including the risk of loss, injury, or death involving:				
i) Rupture of a known earthquake fault, as delineated on the most recent Alquist-Priolo Earthquake Fault Zoning Map issued by the State Geologist for the area or based on other substantial evidence of a known fault? Refer to Division of Mines and Geology Special Publication 42.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
ii) Strong seismic ground shaking?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
iii) Seismic-related ground failure, including liquefaction?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
iv) Landslides?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Result in substantial soil erosion or the loss of topsoil?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c) Be located on a geologic unit or soil that is unstable, or that would become unstable as a result of the Project, and potentially result in on- or off-site landslide, lateral spreading, subsidence, liquefaction, or collapse?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d) Be located on expansive soil, as defined in Table 18-1-B of the Uniform Building Code (1994), creating substantial direct or indirect risks to life or property?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e) Have soils incapable of adequately supporting the use of septic tanks or alternative wastewater disposal systems where sewers are not available for the disposal of wastewater?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
f) Directly or indirectly destroy a unique paleontological resource or site or unique geologic feature?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

2 **3.8.1 Environmental Setting**

3 3.8.1.1 Regional and Site Geomorphology and Geology

4 The Project site is located within the central portion of the Great Valley geomorphic
 5 province in Central California. The Great Valley geomorphic province is characterized
 6 by a long alluvial plain that extends approximately 400 miles through Central California.
 7 The Great Valley can be further divided into the northern Sacramento Valley and the
 8 southern San Joaquin Valley. The valleys were created as a result of the uplift of the

1 two mountain ranges that flank them, the Coast Ranges to the west, and the Sierra
2 Nevada mountain range to the east. The deepest and oldest of the sediments that fill
3 the valleys are marine sediments deposited before the uplift of the Coast Ranges. A mix
4 of marine and continental deposits formed over these older units as seas advanced and
5 retreated in the Sacramento and San Joaquin Valleys. The upper and youngest
6 sediments in the basin are continental deposits consisting of alluvial fan deposits and
7 flood-basin, lake, and marsh deposits.

8 The Project site is located in the California Delta, formed at the confluence of the
9 Sacramento and San Joaquin Rivers. Prior to construction of modern flood control
10 features (e.g., dams, levees), the Sacramento River and its major tributaries were
11 confined mostly by natural levees, which are low ridges of sandy and silty sediment
12 deposited during flood-stage conditions. When the river and its tributaries flooded their
13 natural levees, higher-energy sediment was deposited in the adjacent areas along the
14 river channel while fine-grained sediments were deposited in lower-energy
15 environments (e.g., topographically lower flood basins, abandoned river channels)
16 farther from the river channel, resulting in highly variable deposits. Many artificial levees
17 have been constructed to prevent low-lying agricultural land from flooding. The main
18 geomorphic process in these agricultural lands is decomposition of organic deposits and
19 consequential land subsidence. Fluvial (river-based) erosion and deposition are the
20 main geomorphic processes on and adjacent to levees.

21 According to the USGS *Geologic Map of the Sacramento-San Joaquin Delta, California,*
22 *1:24,000* (Atwater 1982), the Sacramento River Channel and riverbanks in the Project
23 area are mapped as historic Holocene age dredge spoils (Qds) which consist of sand,
24 silt, clay, and peat likely deposited in the first half of the 20th century. The East Levee
25 Segment is mapped as Holocene age natural levee deposits (Ql), and the East Work
26 Area and Pipe Staging Area are mapped as Holocene age bay mud deposits (Qpm). It
27 is expected that the Pleistocene age Montezuma Formation (Qmz) underlies the
28 younger historical and Holocene age deposits.

29 The geotechnical investigation included eight soil borings that were sampled along the
30 proposed HDD drill hole alignment (Kleinfelder 2020). Four of the soil borings were
31 completed on land (two east of the river channel and two west of the river channel) and
32 four of the soil borings were completed within the Sacramento River. The borings
33 contained soil units that were highly variable in soil type and depth (Kleinfelder 2020).
34 Based on information gathered from these Project-area borings, geologic conditions are
35 generally consistent with the mapped surficial geology.

36 3.8.1.2 Soils

37 Based on a review and analysis of the Natural Resources Conservation Service (NRCS)
38 Web Soil Survey for the Project area (NRCS 2021), the soil types within Project site

1 include Tujunga fine sand (map unit symbol Tu), Xeropsamments, 1 to 15 percent
2 slopes (map unit symbol 244), Scribner clay loam, partially drained, 0 to 2 percent
3 slopes (map unit symbol 222), Sailboat silt loam, partially drained, 0 to 2 percent slopes
4 (map unit symbol 206), and Columbia silt loam, drained, 2 to 5 percent slopes (map unit
5 symbol 123). Of the soils identified at the Project site, Scribner clay loam and Sailboat
6 silt loam are listed as moderately expansive soils.

7 3.8.1.3 Seismicity, Faulting, and Liquefaction

8 An active fault is a fault that has experienced seismic activity during historic time
9 (approximately within the last 200 years) or exhibits evidence of surface displacement
10 during the Holocene (within the last 11,700 years). The Project site is located east and
11 adjacent to the San Francisco Bay Area which is a relatively high seismically active
12 region. The closest active faults to the Project location are the Clayton Fault (Holocene
13 displacement) located approximately 19 miles to the southwest, the Concord Fault
14 (historic displacement) located approximately 22 miles to the southwest, and Greenville
15 Fault (historic displacement) located approximately 23 miles to the west of the Project
16 site. The greater San Francisco Bay Area has active faults that lie approximately 36 to
17 56 miles southwest of the Project site. The Project site is not in an Alquist-Priolo
18 Earthquake Fault Zone and no known active faults traverse the site (California
19 Department of Conservation, California Geologic Survey 2021). However, based on
20 published data and current understanding of the geologic framework and tectonic
21 setting, the primary source of seismic shaking at the Project site would likely be the
22 Hayward-Rodgers Fault System located 36 miles to the southwest.

23 Liquefaction takes place when loosely packed, water-logged sediments at or near the
24 ground surface lose their strength in response to strong ground shaking. Liquefaction
25 occurring beneath buildings and other structures can cause major damage during
26 earthquakes (Atwater 1982). Poorly drained fine-grained soils such as sandy, silty, and
27 gravelly soils are the most susceptible to liquefaction. The California Geologic Survey
28 (CGS) has designated certain areas within California as potential liquefaction hazard
29 zones. These are areas considered at risk based upon mapped surficial deposits and
30 the presence of a relatively shallow water table. While the Project site is currently not
31 mapped as a liquefaction hazard zone, the Project's subsurface investigations identified
32 liquefiable soil on both sides of the Sacramento River. The estimated magnitude of
33 liquefaction settlement during an earthquake ranged from 4.5 to 6 inches on the west
34 side of the Sacramento River and 4.5 to 12 inches on the east side (Kleinfelder 2020),
35 and a similar amount of settlement would be expected as a result of future seismic
36 events.

1 3.8.1.4 Subsidence

2 Subsidence is the gradual settling or sudden sinking of the land surface from changes
3 that take place underground, primarily from groundwater or oil pumping. However,
4 groundwater extraction-induced subsidence is not currently considered the primary
5 driver of subsidence within the Project area. In the present-day, land subsidence in the
6 Delta is primarily caused by microbial oxidation of organic or peat deposits (Deverel
7 2016).

8 According to DWR’s TRE ALTAMIRA InSAR Subsidence Data, remote sensing of
9 ground elevation displacement estimates that subsidence at the Project site ranged
10 from -0.035 feet to -0.130 feet between January 2015 and October 2020 (DWR 2022).
11 In addition, Sacramento County has mapped Scribner clay loam and Sailboat silt loam
12 at the Project site. Scribner clay loam is listed as having an initial subsidence of 2 to 5
13 inches and a total potential subsidence of greater than 24 inches. Both soil types are
14 listed as moderately expansive soils which may also contribute to subsidence at the
15 Project site. The geotechnical soil boring located at the eastern end of SR 160
16 encountered organic clay/peat deposits extending to a depth of 23 feet below ground
17 surface. Based on the peat deposit’s thickness, subsidence in the East Work Area and
18 the Segment 4 decommissioning area could exceed 5 to 10 feet over the next 50 to 100
19 years (Kleinfelder 2020).

20 **3.8.2 Regulatory Setting**

21 Federal and state laws and regulations pertaining to geology, soils, and paleontological
22 resources and relevant to the Project are identified in Appendix A. Local policies or
23 regulations applicable to the Project with respect to geologic hazards are identified in
24 Appendix B.

25 **3.8.3 Impact Analysis**

26 ***a) Directly or indirectly cause potential substantial adverse effects, including the***
27 ***risk of loss, injury, or death involving:***

28 ***(i) Rupture of a known earthquake fault, as delineated on the most recent***
29 ***Alquist-Priolo Earthquake Fault Zoning Map issued by the State Geologist for***
30 ***the area or based on other substantial evidence of a known fault? Refer to***
31 ***Division of Mines and Geology Special Publication 42.***

32 ***(ii) Strong seismic ground shaking?***

33 ***(iii) Seismic-related ground failure, including liquefaction?***

34 ***(iv) Landslides?***

1 **Less than Significant Impact**

2 Phases 1 and 2

3 The Project site is not located within any Alquist-Priolo fault zones (California
4 Department of Conservation, California Geologic Survey 2021) and the nearest known
5 fault (Clayton Fault) is approximately 19 miles away. However, the Project area may be
6 subject to liquefaction during a seismic event. Independent analytical assessment
7 supports the conclusion that the new HDD pipeline has minimal risk of damage from
8 liquefaction (Kleinfelder 2020, Honegger 2021). This is further substantiated by a third-
9 party independent review by Thomas & Beers in a letter dated July 21, 2021, which
10 states that "...the techniques and methodology used [by Honegger 2021 to evaluate the
11 data presented in Kleinfelder 2020] to evaluate the risk associated with seismic and/or
12 long term subsidence of the Line 130 HDD crossing replacement are reasonable and
13 based on sound engineering principles. As such, the conclusion that there is minimal
14 risk of damage to the new HDD crossing associated with these conditions going forward
15 is acceptable from an engineering perspective."

16 In accordance with CEQA, this analysis addresses the potential impacts of the Project
17 on the environment; it does not address the potential impact that the environment could
18 inflict on the Project. As stated by the California Supreme Court, "agencies subject to
19 CEQA generally are not required to analyze the impact of existing environmental
20 conditions on a project's future users or residents. But when a proposed project risks
21 exacerbating those environmental hazards or conditions that already exist, an agency
22 must analyze the potential impact of such hazards on future residents or users."
23 (California Building Industry Association v. Bay Area Air Quality Management District
24 (2015) 62 Cal.4th 369, 386 (CBIA)).

25 The Project would replace the existing aged L-130 pipeline segment with a new pipeline
26 segment, thereby reducing the overall system vulnerability to seismic hazards, including
27 liquefaction. While Phase 1 includes horizontal drilling and dynamic pipe ramming,
28 these activities would not be sufficiently strong to trigger an earthquake, liquefaction, or
29 landslides. The replacement pipeline installed in Phase 1 would be subject to potential
30 geologic impacts from seismic shaking or liquefaction; however, the pipeline would be
31 designed to ensure it could accommodate these forces without suffering damage. Both
32 Phase 1 and 2 would include backfilling excavations with native earth material, such
33 that the soil properties (including shear strength and grain size) would not be
34 substantially changed.

35 The Project area and vicinity are level, and do not have the potential to slide or
36 experience sliding from adjacent areas. While there are minor slopes associated with
37 the channel banks and temporary HDD platform, these are not expected to be at risk of

1 substantial movement during Project activities. Therefore, the Project would not result in
2 landslides.

3 Project activities would not exacerbate existing geological conditions or the potential for
4 seismic ground shaking. The Project would not result in any long-term impacts to the
5 area due to loss of slope stability, erosion, or landslides. This analysis therefore does
6 not evaluate existing environmental risks that could affect the Project because the
7 Project would not exacerbate them, consistent with the Court's ruling in *CBIA*.
8 Therefore, the impacts would be less than significant.

9 ***b) Result in substantial soil erosion or the loss of topsoil?***

10 **Less than Significant with Mitigation**

11 Phases 1 and 2

12 Topsoil would be temporarily removed during excavation of bore pits, pits used for
13 flushing and cementing the pipeline segments to be abandoned in place, pits used for
14 pipeline tie-in, and trenched areas for pipeline removal. However, this topsoil would be
15 replaced as part of backfilling and would not be lost due to Project activities. Phase 1
16 activities would not construct any steep slopes or remove substantial amounts of
17 vegetation that could increase soil erosion during rain events.

18 While Phase 2 activities would remove pipeline segments buried within the riverbanks,
19 the areas would then be backfilled, compacted, and returned to pre-Project contours
20 which would prevent possible topsoil loss as well as increased soil erosion during storm
21 runoff events. In addition, at the end of Phase 2 activities all soils disturbance areas
22 would be stabilized in accordance with the Project's Preliminary Site Restoration Plan
23 (Appendix H) in **MM BIO-9**. Finally, **MM HYDRO-1** (Section 3.11, *Hydrology and Water*
24 *Quality*) requires a Stormwater Pollution Prevention Plan (SWPPP) that would include
25 erosion and sediment control best management practices and housekeeping measures
26 during Phase 1 and 2 activities. These best management practices include source
27 control measures such as wetting dry and dusty surfaces to prevent fugitive dust
28 emissions, preserving existing vegetation, effective soil cover (e.g., geotextiles, straw
29 mulch, hydroseeding) for inactive areas, and finished slopes to prevent sediments from
30 being dislodged by wind, rain, or flowing water. With the implementation of these
31 mitigation measures, the impact would be less than significant.

1 ***c) Be located on a geologic unit or soil that is unstable, or that would become***
2 ***unstable as a result of the Project, and potentially result in on- or off-site landslide,***
3 ***lateral spreading, subsidence, liquefaction, or collapse?***

4 **Less than Significant Impact**

5 Phases 1 and 2

6 See the discussion above related to subsidence and liquefaction. The Project area
7 experiences naturally occurring subsidence due to the compression of peat materials,
8 specifically at the east side of the Project site on Brannan Island, which could impact an
9 underground natural gas pipeline. However, an independent analytical assessment by
10 D.G. Honegger Consulting (Honegger 2021) supported the conclusion that the new
11 HDD pipeline crossing would have minimal risk of suffering damage as a result of this
12 long-term subsidence and could safely operate if subjected to as much as 20 feet of
13 subsidence.

14 Phase 1 and 2 excavations on both the west and east sides of the Sacramento River
15 would be backfilled with same native earth material as was removed and would
16 therefore not result in any changes to geologic units or soils. According to the Project
17 Execution Plan, a combination of clean import fill and native surficial soils would be
18 used to backfill the East Work Area and compacted to match the existing grade in the
19 agricultural field. Project activities would result in a short-term ground disturbance of up
20 to 15 feet in depth but would not result in any permanent changes to the Project site's
21 topographic features. Therefore, the impacts would be less than significant

22 ***d) Be located on expansive soil, as defined in Table 18-1-B of the Uniform Building***
23 ***Code (1994), creating substantial direct or indirect risks to life or property?***

24 **Less than Significant Impact**

25 Phases 1 and 2

26 Subsoil investigations have identified expansive soils along the HDD borehole path.
27 However, the replacement pipeline would be designed to safely withstand expansive
28 soil-related movement, such that the Project would not increase the risk of potential
29 pipeline failure or leakage. See discussion in c), above. Therefore, the impact would be
30 less than significant.

1 **e) Have soils incapable of adequately supporting the use of septic tanks or**
2 **alternative wastewater disposal systems where sewers are not available for the**
3 **disposal of wastewater?**

4 **No Impact**

5 Phases 1 and 2

6 The Project would not involve the use of septic tanks or on-site sewage disposal.
7 Portable restrooms would be provided on-site for workers and would be regularly
8 serviced to remove sewage which would be disposed at a nearby municipal wastewater
9 treatment facility. Therefore, there would be no impact.

10 **f) Directly or indirectly destroy a unique paleontological resource or site or unique**
11 **geologic feature?**

12 **No Impact**

13 Phases 1 and 2

14 All Project excavations would occur within active channel deposits or basin deposits of
15 the Sacramento River (Holocene age or younger). Geologic formations that may contain
16 fossils are assumed to underlie the active channel deposits and basin deposits of the
17 Sacramento River and would not be affected. Therefore, there would be no impact.

18 **3.8.4 Mitigation Summary**

19 Implementation of the following mitigation measure would reduce the potential for
20 Project-related impacts to geology, soils, and paleontological resources to less than
21 significant.

- 22 • MM BIO-9: Site Restoration
- 23 • MM HYDRO-1: Stormwater Pollution Prevention Plan (SWPPP)

1 **3.9 GREENHOUSE GAS EMISSIONS**

GREENHOUSE GAS EMISSIONS – Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Generate greenhouse gas emissions, either directly or indirectly, that may have a significant impact on the environment?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b) Conflict with an applicable plan, policy or regulation adopted for the purpose of reducing the emissions of greenhouse gases?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

2 **3.9.1 Environmental Setting**

3 Greenhouse Gases (GHGs), defined as any gas that absorbs infrared radiation in the
 4 atmosphere, include, but are not limited to, water vapor, carbon dioxide (CO₂), methane
 5 (CH₄), nitrous oxide (N₂O), and fluorocarbons. These GHGs trap and build up heat in
 6 the atmosphere near the earth’s surface, commonly known as the Greenhouse Effect.
 7 The atmosphere and the oceans are reaching their capacity to absorb CO₂ and other
 8 GHGs, leading to significant global climate change. Unlike criteria pollutants and toxic
 9 air contaminants, which are pollutants of regional and local concern, GHGs and climate
 10 change are a local, regional, and global issue. There is widespread international
 11 scientific consensus that human-caused increases in GHGs have and will continue to
 12 contribute to climate change.

13 In addition, the Intergovernmental Panel on Climate Change (IPCC), in the section of its
 14 Sixth Assessment Report (AR6) by Working Group I, “Climate Change 2021: The
 15 Physical Science Basis,” (IPCC 2021; released August 7, 2021) Human Influence on
 16 the Climate System (Chapter 3), stated in part:

17 *The evidence for human influence on recent climate change strengthened from*
 18 *the IPCC Second Assessment Report to the IPCC Fifth Assessment Report and*
 19 *is now even stronger in this assessment. The IPCC Second Assessment Report*
 20 *(1995) concluded ‘the balance of evidence suggests that there is a discernible*
 21 *human influence on global climate’. In subsequent assessments the evidence for*
 22 *human influence on the climate system was found to have progressively*
 23 *strengthened. AR5 concluded that human influence on the climate system is*
 24 *clear, evident from increasing greenhouse gas concentrations in the atmosphere,*
 25 *positive radiative forcing, observed warming, and physical understanding of the*
 26 *climate system.*

27 *It is unequivocal that human influence has warmed the global climate system*
 28 *since pre-industrial times. Combining the evidence from across the climate*
 29 *system increases the level of confidence in the attribution of observed climate*

1 *change to human influence and reduces the uncertainties associated with*
2 *assessments based on single variables. Large-scale indicators of climate change*
3 *in the atmosphere, ocean, cryosphere and at the land surface show clear*
4 *responses to human influence consistent with those expected based on model*
5 *simulations and physical understanding.*

6 AR6 indicated that, due to climate change, average temperatures in North America are
7 very likely to increase and will continue to do so in future decades. Extreme
8 temperatures in all regions of North America are projected to increase in intensity,
9 frequency and duration, and cold spells are projected to decrease. The report indicates
10 a medium confidence of a precipitation decrease in the western and southwestern
11 portions of North America (IPCC 2021).

12 Climate change is having and will continue to have widespread impacts on California's
13 environment, water supply, energy consumption, public health, and economy. Many
14 impacts already occur, including increased fires, floods, severe storms, and heat waves
15 (California Governor's Office of Planning and Research [CGOPR] 2018). Documented
16 effects of climate change in California include increased average, maximum, and
17 minimum temperatures; decreased spring runoff to the Sacramento River; shrinking
18 glaciers in the Sierra Nevada; sea level rise at the Golden Gate Bridge and in San
19 Francisco Bay; warmer temperatures in Lake Tahoe, Mono Lake, and other major lakes;
20 and plant and animal species found at changed elevations (CGOPR 2018).

21 According to the IPCC, the concentration of CO₂, the primary GHG, has increased from
22 approximately 280 parts per million (ppm) in pre-industrial times (Fifth Assessment
23 Report) to well over 410 ppm in 2021 (AR6). CO₂ concentrations as of 2019 are
24 increasing about 1.9 ppm/year; present CO₂ concentrations are higher than any time in
25 at least the last 2 million years. CO₂ is used as a reference gas for climate change. To
26 account for different GHG global warming potentials for other gases, emissions are
27 often quantified and reported as CO₂ equivalents (CO₂e). For example, if the CO₂ global
28 warming potential is set at a reference value of 1, CH₄ has a warming potential of 27.9
29 (i.e., 1 ton of methane has the same warming potential as 27.9 tons of CO₂ [IPCC
30 2021]), while nitrous oxide has a warming potential of 273.

31 To meet both the statewide 2030 GHG reduction target that requires California to
32 reduce its total statewide GHG emissions to 40 percent below 1990 levels (Health &
33 Safety. Code, § 38550) and the 2050 goal of 80 percent below 1990 levels (Executive
34 Order S-3-05), projects must contribute to slowing the increase in GHG emissions and
35 should contribute to reducing the state's GHG output. In order to reach California's GHG
36 reduction targets, per capita emissions would need to be reduced by approximately five
37 percent each year from 2022 to 2030, with continued reductions through 2050.

1 **3.9.2 Regulatory Setting**

2 Federal and state laws and regulations pertaining to greenhouse gas emissions and
3 relevant to the Project are identified in Appendix A. Local regulations including
4 applicable County General Plan policies are identified in Appendix B. Various entities
5 address this issue area at the state and regional levels. In efforts to reduce and mitigate
6 climate change impacts, State and local governments are implementing policies and
7 initiatives aimed at reducing GHG emissions. California, one of the largest state
8 contributors to the national GHG emission inventory, has adopted significant reduction
9 targets and strategies. The State Legislature passed Senate Bill (SB) 32 (Pavley;
10 Chapter 249, Statutes of 2016), which codifies a 2030 GHG emissions reduction target
11 of 40 percent below 1990 levels. With SB 32, the Legislature passed companion
12 legislation AB 197 (Eduardo Garcia; Chapter 250, Statutes of 2016), which provides
13 additional direction for developing CARB’s Scoping Plan for Climate Change. The 2017
14 Scoping Plan focuses on strategies to achieve the 2030 target set by Executive Order
15 B-30-15 and codified by SB 32, and a 2022 Climate Change Scoping Plan is in
16 progress.

17 **3.9.2.1 SMAQMD Thresholds of Significance**

18 The SMAQMD has adopted thresholds of significance for GHG emissions for
19 construction and operational phases of projects. Construction projects have a GHG
20 emissions threshold of 1,100 metric tons of CO₂ equivalent per year (MTCO₂E/yr).
21 Operational projects must demonstrate consistency with the CARB 2017 Climate
22 Scoping Plan by implementing Best Management Practices (BMPs) or off-site
23 mitigations. All operational projects must implement the following BMPs:

- 24 • **BMP 1** – All projects shall be designed and constructed without natural gas
25 infrastructure.
- 26 • **BMP 2** – Projects shall meet the current CalGreen Tier 2 standards, except all
27 electric vehicle capable spaces shall instead be electric vehicle ready.

28 **3.9.2.2 YSAQMD Thresholds of Significance**

29 The YSAQMD has not adopted thresholds of significance for GHG emissions. For the
30 purposes of this analysis, Project GHG emissions will be compared to the SMAQMD
31 thresholds to determine significance.

1 **3.9.3 Impact Analysis**

2 **a) Generate greenhouse gas emissions, either directly or indirectly, that may have**
 3 **a significant impact on the environment?**

4 **Less than Significant Impact**

5 Phases 1 and 2

6 GHG emissions for heavy construction equipment and marine vessels proposed to be
 7 utilized during each phase of Project construction activities were estimated using
 8 established emission factors from the California Air Resources Board’s (CARB)
 9 California Emissions Estimator Model (CalEEMod) User’s Guide, Appendix D, Default
 10 Data Tables and the USEPA Ports Emissions Inventory Guidance: Methodologies for
 11 Estimating Port-Related and Goods Movement Mobile Source Emissions. Emissions
 12 associated with worker travel to and from the Project site and haul-truck traffic were
 13 estimated using emission factors from the CARB’s 2017 Emission FACTor model (CARB
 14 2017). A tabulation of assumptions, references, and calculations for the Project GHG
 15 emission estimates in U.S. tons are provided in Appendix D. Tables 3.9-1 and 3.9-2 list
 16 the estimated total Project GHG emissions calculated for each phase of Project
 17 activities using the current Project schedule and equipment mix provided in the Project
 18 Execution Plan (Longitude 123, Inc. 2021). The Project does not have an operational
 19 phase since pipeline operation and maintenance activities would not change from
 20 current levels. Therefore, the Project was not evaluated as an operational project under
 21 SMAQMD thresholds of significance and only construction related GHG emissions were
 22 estimated. Total Project emissions were estimated to be 1,045 MTCO₂E, which is below
 23 the SMAQMD GHG significance threshold of 1,100 MTCO₂E per year; therefore, the
 24 impact would be less than significant.

Table 3.9-1. Estimated Greenhouse Gas Emissions (Metric Tons) – Phase 1

Work Task	CO₂	CH₄	N₂O	MTCO₂E
Site Mobilization and Fabricate 16” Pull Back Strings	44.73	0.007	0.0001	45.2
HDD Replacement/Tie-in/Commissioning	743.48	0.094	0.0137	749.9
Total	788.21	0.101	0.0138	795.1

Note: Appendix D provides CO₂, CH₄, and N₂O GHG calculations in US Tons. 1 US ton = 0.907185 metric tons.

Table 3.9-2. Estimated Greenhouse Gas Emissions (Metric Tons) – Phase 2

Work Task	CO₂	CH₄	N₂O	MTCO₂E
Pre-project Survey / Mobilization	21.72	0.00009	0.002	22.21
Pig & Flush Pipe Crossing	8.6	0.0006	0.0004	8.73
Onshore Decommissioning	79.32	0.0153	0.0025	80.45
In-water Decommissioning	112.8	0.0164	0.002	113.80
Site Restoration	23.88	0.0056	0.0007	24.24
Total	246.32	0.038	0.0076	249.43

Note: Appendix D provides CO₂, CH₄, and N₂O GHG calculations in US Tons. 1 US ton = 0.907185 metric tons.

1 ***b) Conflict with an applicable plan, policy or regulation adopted for the purpose of***
 2 ***reducing the emissions of greenhouse gases?***

3 **No Impact**

4 Phases 1 and 2

5 The proposed Project would generate only temporary GHG construction emissions and
 6 would not conflict with the Solano County or Sacramento County climate action plans,
 7 GHG policies or measures. Therefore, there would be no impact.

8 **3.9.4 Mitigation Summary**

9 The Project would have no significant impacts to greenhouse gas emissions; therefore,
 10 no mitigation is required.

1 **3.10 HAZARDS AND HAZARDOUS MATERIALS**

HAZARDS AND HAZARDOUS MATERIALS – Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Create a significant hazard to the public or the environment through the routine transport, use, or disposal of hazardous materials?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b) Create a significant hazard to the public or the environment through reasonably foreseeable upset and accident conditions involving the release of hazardous materials into the environment?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c) Emit hazardous emissions or handle hazardous or acutely hazardous materials, substances, or waste within one-quarter mile of an existing or proposed school?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d) Be located on a site which is included on a list of hazardous materials sites compiled pursuant to Government Code section 65962.5 and, as a result, would it create a significant hazard to the public or the environment?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
e) For a project located within an airport land use plan or, where such a plan has not been adopted, within 2 miles of a public airport or public use airport, would the project result in a safety hazard or excessive noise or people residing or working in the project area?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
f) Impair implementation of or physically interfere with an adopted emergency response plan or emergency evacuation plan?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
g) Expose people or structures, either directly or indirectly, to a significant risk of loss, injury, or death involving wildland fires?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

2 **3.10.1 Environmental Setting**

3 The Project site spans the Sacramento River and is located in both Solano County and
 4 Sacramento County. The West Work Area is directly south of the Delta Marina Yacht
 5 Harbor, in the city of Rio Vista. Scattered residences are located to the north and
 6 northwest of the West Work Area. In addition, several rural residences are located
 7 within 500 feet of the East Work Area. SR 160 is located within the East Work Area, and
 8 SR 12 and SR 84 are approximately 0.5 and 3 miles, respectively, to the north of the
 9 Project area. The nearest private airport (Walnut Grove Airport) is located approximately
 10 9 miles to the northeast of the East Work Area. The nearest public airport (Rio Vista
 11 Municipal Airport) is located approximately 3 miles to the north of the West Work Area
 12 and PG&E Pipeline Station. The nearest school is Riverview Middle School located

1 approximately 750 feet north of the West Work Area. Rio Vista High School is located
2 approximately 2,000 feet north-northwest of the West Work Area.

3 The State Water Resources Control Board (SWRCB) GeoTracker database identifies
4 one cleanup site within proximity to the Project site. This case opened in 1992 and
5 involved the clean-up of a Leaking Underground Storage Tank (LUST) site at the Delta
6 Marina Yacht Harbor that threatened a nearby aquifer used for drinking water. No clean-
7 up actions were reported, and the site was formally closed in 2012.

8 The Department of Toxic Substances Control (DTSC) EnviroStor database (commonly
9 referred to as the “Cortese List” Gov Code, §65962.5)) identified one site, Rio Vista
10 Army Reserve Center (RVARC), located 0.5 mile south from the West Work Area
11 (DTSC 2022). The RVARC was used by the Army primarily for Army Reserve unit
12 amphibious assault training, ship maintenance, and cargo loading/unloading. The
13 EnviroStor records include several LUST sites, metals contamination in the soil at
14 several sites and in the Marine Railway, and dioxin contamination in the vicinity of the
15 incinerator. The US Army removed about 4,550 cubic yards of contaminated soil in
16 October 2000. The site was closed and certified as of June 30, 2003.

17 **3.10.2 Regulatory Setting**

18 Federal and state laws and regulations pertaining to hazards and hazardous materials
19 and relevant to the Project are identified in Appendix A. Local policies applicable to the
20 Project with respect to hazards and hazardous materials are identified in Appendix B.

21 **3.10.3 Impact Analysis**

22 ***a) Create a significant hazard to the public or the environment through the routine***
23 ***transport, use, or disposal of hazardous materials?***

24 **Less than Significant with Mitigation**

25 Phases 1 and 2

26 The Project would involve routine storage, transport, use, and disposal of small
27 quantities of hazardous materials during Phases 1 and 2. These materials may include
28 gasoline, diesel, hydraulic fluids, lubricants, coolants, and solvents all of which are
29 regulated by federal, state, and local laws and regulations. Improper storage and
30 handling of these materials during Project activities could be considered a potentially
31 significant impact to the environment and nearby residences. **MM HAZ-1** would ensure
32 the correct storage and handling through a Project Work and Safety Plan (PWSP). The
33 PWSP would require separate storage for incompatible hazardous materials, secondary
34 containment for hazardous materials storage, trained personnel for hazardous materials

1 handling, on-site spill clean-up kits, and equipment refueling stations to be in specific
2 sites with appropriate spill containment. With the implementation of this measure, the
3 impact would be less than significant.

4 **MM HAZ-1: Project Work and Safety Plan.** A Project Work and Safety Plan
5 (PWSP) shall be submitted to CSLC staff and all other pertinent agencies for
6 review and approval at least 30 days prior to the implementation of each
7 Project Phase. The PWSP shall include the following information (at a
8 minimum):

- 9 ○ Contact information
- 10 ○ Hazardous Spill Response and Contingency Plan
- 11 ○ Emergency Action Plan
- 12 ○ Summary of the Project Execution Plan
- 13 ○ Project Management Plan
- 14 ○ Site Safety Plan, including measures for proper handling of hazardous
15 materials including, but not limited to soils containing residual pesticides
- 16 ○ Permit Condition Compliance Matrix

17 ***b) Create a significant hazard to the public or the environment through reasonably***
18 ***foreseeable upset and accident conditions involving the release of hazardous***
19 ***materials into the environment?***

20 **Less than Significant with Mitigation**

21 Phase 1

22 The HDD procedures have been developed using site-specific geotechnical data to
23 ensure that the drilling can be successfully completed while also minimizing the risk of
24 inadvertent drilling fluid loss (frac-outs) into the river or upland areas. Although the HDD
25 activities would be closely monitored, the potential still exists for drilling fluids
26 (predominantly bentonite clay) to migrate from the drill hole to surrounding fractured
27 rock and sediments and be discharged to the land or surface water along the HDD
28 alignment. Aquatic release and the associated biological impacts are analyzed in
29 Section 3.4, *Biological Resources*. Terrestrial impacts could affect agricultural soils,
30 damage surface structures and smother terrestrial vegetation. This release of
31 unanticipated hazardous materials into the environment is considered a potentially
32 significant impact. **MM HAZ-1** would include a Hazardous Spill Response and
33 Contingency Plan and Site Safety Plan to address the accidental release of any
34 hazardous materials. In addition, the Project includes an Inadvertent Release
35 Contingency Plan (ICRP) (**MM HAZ-2**) that monitors and records the drilling fluid

1 volumes, pressures, and flow rates, and requires that equipment be on site to contain
2 and clean up a drilling fluid spill. The ICRP also includes procedures to follow if a
3 release occurs, including halting drilling operations, documenting the drilling fluid
4 release, notifying stakeholders, and containing the spill. The draft IRCP is included as
5 Appendix G. With the implementation of these measures, the impacts would be less
6 than significant.

7 **MM HAZ-2: Inadvertent Release Contingency Plan.** The draft Inadvertent Release
8 Contingency Plan shall be finalized and implemented to detect and address
9 any inadvertent drilling fluid migration outside of the HDD drill hole, including
10 potential drilling fluid migration into the Sacramento River. At least 30 days
11 prior to Phase 1 implementation, the Applicant shall submit a Final
12 Inadvertent Release Contingency Plan to CSLC for review and approval.

13 Phase 2

14 As noted in a), **MM HAZ-1** would require a Hazardous Spill Response and Contingency
15 Plan and Site Safety Plan to address the accidental release of hazardous materials
16 including fuel spills from Phase 2 equipment. In addition, Phase 2 activities would
17 include pigging and flushing the existing pipelines to remove residual hydrocarbons,
18 which would be captured in temporary tanks. Flush water could contain hydrocarbons,
19 and therefore would be tested to identify contamination levels and then screened to
20 determine if the water would go to an appropriate disposal facility or be discharged at
21 the Project site, as discussed in Section 3.11, *Hydrology and Water Quality*. The
22 Segment 2 decommissioning would remove the L-130 pipeline from the riverbed and
23 could dislodge existing debris, impact existing utilities in or above the riverbed, or leave
24 behind debris that would all constitute a potential release of hazardous materials. **MM**
25 **HAZ-3** would require a pre-Project Geophysical Debris Survey of the riverbed to identify
26 pre-Project bottom contours as well as any debris or exposed utilities in order to avoid
27 those areas during decommissioning. **MM HAZ-3** also includes a post-Project survey to
28 ensure no Project-related debris is left at the site.

29 Finally, the existing pipeline may have an asbestos coating which would be disturbed
30 during pipeline removal activities. Airborne asbestos and asbestos fibers in the vicinity
31 of nearby residences is considered a potentially significant impact to human health. **MM**
32 **HAZ-4** would ensure that the existing pipeline is tested prior to cutting and removal, and
33 if necessary, handled and removed from the Project site by certified professionals
34 according to air district and worker safety regulations.

35 With implementation of these measures, the impacts would be less than significant.

1 **MM HAZ-3: Pre- and Post-Project Bathymetric and Surficial Features Multi-**
2 **Beam Debris Survey.** Pre- and post-Project Bathymetric and Surficial
3 Features Multi-Beam Debris Surveys of the riverbed shall be conducted using
4 a vessel equipped with a multi-beam sonar system. The pre-Project survey,
5 used in conjunction with previously collected data, shall serve to fully identify
6 pre-Project bottom contours, debris, and any exposed utilities, and a copy of
7 the survey shall be submitted to CSLC staff for review 30 days prior to Project
8 implementation. A post-Project Bathymetric and Surficial Features Multi-
9 Beam debris survey shall also be performed, and the results compared to the
10 initial baseline survey. Any anomalous objects that were not already found
11 and identified in the pre-Project survey and that remain unidentified during the
12 bathymetric and debris surveys would be positively identified using methods
13 such as divers or ROV. All Project-related debris would be recovered. A
14 Project close-out report with drawings shall be submitted to the CSLC within
15 60 days of work completion.

16 **MM HAZ-4: Asbestos Handling Procedures.** Construction personnel shall be
17 informed of the potential presence of asbestos-containing material (ACM) at
18 the Project site prior to their assignment. After exposing the existing pipeline
19 for removal, and prior to the start of cutting and tie-in activities, a certified
20 asbestos inspector/consultant shall test whether the coating consists of ACM
21 greater than 1 percent by weight. If testing reveals the coating contains ACM
22 less than 1 percent by weight, the pipeline segment shall be treated as
23 normal construction waste and no additional measures are required. If testing
24 reveals the coating contains ACM equal to or greater than 1 percent by
25 weight, the materials shall be controlled by a certified asbestos abatement
26 contractor in accordance with the regulations and notification requirements of
27 SMAQMD Rule 902 or YSAQMD Rule 4.3, and in accordance with applicable
28 worker safety regulations. All ACM removed from the pipeline segment(s)
29 shall be labeled, transported, and disposed of at a verified and approved
30 ACM disposal facility.

31 ***c) Emit hazardous emissions or handle hazardous or acutely hazardous materials,***
32 ***substances, or waste within one-quarter mile of an existing or proposed school?***

33 **Less than Significant with Mitigation**

34 Phases 1 and 2

35 The West Work Area is located approximately 0.14 mile from an existing school, and
36 the Project would involve the routine storage, transport, use, and disposal of small
37 quantities of hazardous materials during Phases 1 and 2. These materials may include
38 gasoline, diesel, hydraulic fluids, lubricants, coolants, and solvents all of which are

1 regulated by federal, state, and local laws and regulations. Improper storage and
2 handling of these materials during Project activities, including during transport, could be
3 considered a potentially significant impact to the nearby school. However, none of the
4 construction equipment and none of the hauling trucks would transport hazardous
5 materials adjacent to or near the existing school. In addition, **MM HAZ-1** would ensure
6 the correct storage and handling of these materials while being transported to and from
7 the West Work Area, and **MM HAZ-4** ensures that any asbestos is handled and
8 removed from the Project site by certified professionals according to air district and
9 worker safety regulations. With the implementation of these measures, the impacts
10 would be less than significant.

11 ***d) Be located on a site which is included on a list of hazardous materials sites***
12 ***compiled pursuant to Government Code section 65962.5 and, as a result, would it***
13 ***create a significant hazard to the public or the environment?***

14 ***e) For a project located within an airport land use plan or, where such a plan has***
15 ***not been adopted, within 2 miles of a public airport or public use airport, would the***
16 ***project result in a safety hazard or excessive noise for people residing or working***
17 ***in the project area?***

18 **(d to e) No Impact**

19 Phases 1 and 2

20 The Geotracker and EnviroStor databases each identified one hazardous materials site,
21 which were formally closed in 2012 and certified and closed in 2003, respectively. The
22 Project site is not located within an airport land use plan, within 2 miles of an airport, or
23 within a private airstrip. Therefore, there would be no impact.

24 ***f) Impair implementation of or physically interfere with an adopted emergency***
25 ***response plan or emergency evacuation plan?***

26 **Less than Significant with Mitigation**

27 Phase 1

28 The Project site is located adjacent to SR 160, but Phase 1 activities would not affect
29 this roadway or impair implementation of or physically interfere with any adopted
30 emergency response or evacuation plan. Therefore, there would be no impact.

31 Phase 2

32 SR 160 is not part of an emergency response plan or emergency evacuation plan.
33 Regardless, Phase 2 would remove the casing beneath SR 160 and would require open

1 trench excavation with hydraulically shored vertical walls, but the excavation and
2 removal would occur in stages and one lane of traffic would always remain open during
3 construction. **MM T-1** (Traffic Control Plan) would further ensure that roadway
4 ingress/egress are maintained in both directions to facilitate emergency response or
5 evacuations by requiring sign placement indicating the temporary lane closure and
6 rerouting as well as flaggers present in both directions to safely direct vehicles during an
7 emergency. With the implementation of this measure, the impact would be less than
8 significant.

9 ***g) Expose people or structures, either directly or indirectly, to a significant risk of***
10 ***loss, injury, or death involving wildland fires?***

11 **Less than Significant Impact**

12 Phases 1 and 2

13 The Project site is served by two fire protection districts, with both the Delta Fire
14 Protection District and the Montezuma Fire Protection District located to the west of the
15 Sacramento River. If a fire occurred at the Project site east of the river, fire response
16 vehicles could easily access the area by using the Rio Vista Bridge. The Project site
17 includes the Sacramento River floodplain with adjacent irrigated agricultural fields within
18 the Sacramento River Delta, which have relatively high soil moisture and are not
19 considered a fire hazard by the California Department of Forestry and Fire Protection
20 (CAL FIRE). However, the Project involves potential ignition sources such as mobile
21 and stationary equipment, vehicles, welders, and grinders. Standard safety features
22 would be utilized such as spark arrestor mufflers and grinder shields. In addition,
23 potentially flammable vegetation would be removed as part of Phase 1 and 2 work site
24 preparation. Therefore, the impact would be less than significant.

25 **3.10.4 Mitigation Summary**

26 Implementation of the following mitigation measures would reduce the potential for
27 Project-related impacts related to hazardous materials to less than significant.

- 28 • MM HAZ-1: Project Work and Safety Plan
- 29 • MM HAZ-2: Inadvertent Release Contingency Plan
- 30 • MM HAZ-3: Pre- and Post-Project Bathymetric and Surficial Features Multi-Beam
31 Debris Survey
- 32 • MM HAZ-4: Asbestos Handling Procedure
- 33 • MM T-1: Traffic Control Plan

1 **3.11 HYDROLOGY AND WATER QUALITY**

HYDROLOGY AND WATER QUALITY - Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Violate any water quality standards or waste discharge requirements or otherwise substantially degrade surface or groundwater quality?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b) Substantially decrease groundwater supplies or interfere substantially with groundwater recharge such that the project may impede sustainable groundwater management of the basin?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c) Substantially alter the existing drainage pattern of the site or area, including through the alteration of the course of a stream or river or through the addition of impervious surfaces, in a manner that would:				
i) Result in substantial erosion or siltation on or off site;	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
ii) Substantially increase the rate or amount of surface runoff in a manner that would result in flooding on or off site;	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
iii) Create or contribute runoff water that would exceed the capacity of existing or planned stormwater drainage systems or provide substantial additional sources of polluted runoff; or	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
iv) Impede or redirect flood flows?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d) In flood hazard, tsunami, or seiche zones, risk release of pollutants due to project inundation?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
e) Conflict with or obstruct implementation of a water quality control plan or sustainable groundwater management plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

2 **3.11.1 Environmental Setting**

3 3.11.1.1 Surface Water Characteristics

4 The Project site is located in the southernmost region of the Sacramento River, about
5 15 miles upstream of the Delta. The Sacramento River is part of the Sacramento Valley
6 Subregion watershed which totals approximately 5,500 square miles. Shasta Dam,
7 which has a storage capacity of 4.5 million acre-feet, was built in 1944 and currently
8 serves as the largest reservoir in the Central Valley. It works in conjunction with Trinity
9 Reservoir and diverts water through the Lewiston and Whiskeytown Reservoirs before
10 reaching the Sacramento River. Since construction of the Shasta Dam, the Sacramento
11 River’s flow rate is largely regulated and is typically lower in the winter months for

1 flooding mitigation while higher in the summer months to accommodate irrigation needs
2 (Sacramento River Watershed Program 2021).

3 The Sacramento River also has flood control from the Brannan-Andrus LMD-RD 0556
4 levee system (ACOE 2022). The Brannan-Andrus levee is located on the east riverbank
5 in the Project site. The levee is a federal flood control project and is federally regulated
6 according to ACOE criteria. While the Central Valley Flood Protection Board (CVFPB) is
7 the non-federal sponsor and is responsible for issuing encroachment permits for work
8 involving the federal levee and Sacramento River, the Brannan-Andrus Levee
9 Maintenance District (BALMD) is the Local Maintaining Agency and is responsible for
10 the levee's operation and maintenance. BALMD endorsed the Project on May 13, 2021,
11 as part of the CVFPB encroachment permit application.

12 3.11.1.2 Surface Water Quality

13 The CVRWQCB has jurisdiction over the entire Sacramento River and San Joaquin
14 River basins. The CVRWQCB has developed the Water Quality Control Plan (Basin
15 Plan) for the Sacramento River Basin and San Joaquin River Basin to protect the
16 region's surface and groundwaters (State Water Resources Control Board [SWRCB]
17 2018). The Basin Plan designates beneficial uses of waters within the region, sets
18 narrative and numerical water quality objectives to protect beneficial uses, and
19 describes implementation programs intended to meet the Basin Plan objectives.

20 Surface water in the Project area (the Sacramento River) is considered impaired under
21 Section 303(d) of the Clean Water Act due to elevated levels of mercury,
22 Dichlorodiphenyltrichloroethane [DDT], chlordane, dieldrin, and polychlorinated
23 biphenyls (PCBs) (SWRCB 2018). The surface water in the Project area is considered
24 impaired because data indicates that the adopted water quality objectives are
25 continually exceeded or that beneficial uses are not being protected.

26 3.11.1.3 Flood Hazard

27 The Project site is included within Flood Insurance Rate Maps 06095C0539E in Solano
28 County and 06067C0545H in Sacramento County. As shown on the respective Flood
29 Insurance Rate Maps, the Project site is entirely within the 1 percent annual chance
30 flood hazard area (Zone AE) (Federal Emergency Management Agency [FEMA] 2021).

31 The region surrounding the Project area includes multiple state and locally owned and
32 operated flood management facilities through the State Plan of Flood Control (SPFC).
33 These facilities protect the residing public and their property from flooding events by
34 controlling stormwater runoff (California Natural Resources Agency 2014). Flood
35 facilities near the site include both federal and non-federal levees within the BALMD,

1 east of the Sacramento River, and the Mellin levee and lower portion of the Yolo Bypass
2 located north of Rio Vista (California Natural Resources Agency 2014).

3 3.11.1.4 Groundwater Environment and Management

4 The Project site is located within the Solano Groundwater Sub-basin, which is part of
5 the larger Sacramento Valley Groundwater Basin. The closest well (well number
6 3400374-001) is a municipal well located 0.1 miles south of the East Work Area along
7 the Levee Segment (SWRCB 2021a). Flood basin deposits range from 0 to 150 feet
8 and consist predominantly of clays and silts along the eastern portion of the Sub-basin
9 and peaty mud in the Delta. Due to its low permeability, water from the flood basin is not
10 readily supplied to groundwater wells in the Project area.

11 In general, the Solano Sub-basin groundwater is of good quality and safe for agricultural
12 and urban uses. Total dissolved solids (TDS) range between 250 and 500 ppm along
13 the east and northwest margins of the Sub-basin and can exceed 500 ppm within the
14 central and southern margins. These TDS levels coincide with hard to very hard water,
15 measured by the presence and concentration of calcium carbonate. Between 1970 and
16 2000, approximately one-half of the well water samples taken within the Sub-basin fell
17 between 200 to 400 ppm, but rarely over 400 ppm (SWRCB 2021b).

18 The 2014 Sustainable Groundwater Management Act requires the formation of
19 groundwater sustainability agencies (GSAs) in high- and medium-priority groundwater
20 basins and Sub-basins. The California Department of Water Resources prioritized the
21 Solano Sub-basin as a medium priority for management and development of a
22 groundwater sustainability plan, and received the required groundwater sustainability
23 plan on January 31, 2022. The groundwater sustainability plan must manage the basin
24 in a sustainable manner for at least 20 years. West of the Sacramento River, the Project
25 site is located within the boundaries of the Solano Sub-basin GSA. East of the
26 Sacramento River, the Project site is located within the boundaries of the Sacramento
27 County GSA.

28 3.11.1.5 Potentially Affected Groundwater Basins

29 Project water demands would be met by fresh water (typically water suitable for
30 agricultural use or potable water, depending on availability) trucked from an off-site
31 source. The source of this water has not yet been determined but would likely be
32 obtained from a municipal supply or directly from an agricultural water district. Project
33 water demands would most likely be met by groundwater from the Solano Sub-basin.
34 Other basins potentially affected by Project water demands could include San Joaquin
35 Valley-East Contra Costa (medium priority), Suisun-Fairfield Valley (low priority) or San
36 Joaquin Valley-Eastern San Joaquin (high priority).

1 **3.11.2 Regulatory Setting**

2 Federal and state laws and regulations pertaining to hydrology and water quality and
3 relevant to the Project are identified in Appendix A. Relevant regional and local permits
4 and plans are discussed below. Other local General Plan policies related to hydrology
5 and water quality that are applicable to the Project are identified in Appendix B.

6 3.11.2.1 National Pollutant Discharge Elimination System General Permits

7 Pursuant to the Porter-Cologne Act, the State Water Resources Control Board issues
8 National Pollutant Discharge Elimination System (NPDES) permits for discharges to
9 land or surface waters. The limitations placed on the discharge are designed to ensure
10 compliance with water quality objectives in the Basin Plan. Construction activities that
11 disturb one or more acres of land surface are regulated under the General Permit for
12 Stormwater Discharges Associated with Construction and Land Disturbance Activities
13 (Order No. 2012-0006-DWQ). This general permit also covers construction activities
14 associated with Linear Underground/Overhead Utility Projects such as underground
15 pipeline installation, trenching, excavation, boring and drilling, and stockpile/borrow
16 locations. To obtain coverage under the Construction General Permit, the legally
17 responsible person must file a Notice of Intent (NOI), SWPPP, risk assessment, site
18 map(s), and drawings.

19 Statewide General Waste Discharge Requirements for Discharges to Land with a Low
20 Threat to Water Quality (Water Quality Order 2003-003-DWQ) addresses discharges
21 that have a low potential to threaten water quality. Project-related discharges that may
22 be covered include pipeline flush water, hydrostatic test water, and construction
23 dewatering (exposed groundwater within excavations). In accordance with this state-
24 wide General Permit, all dischargers must comply with all applicable provisions in the
25 Project area's Basin Plan, including any prohibitions and water quality objectives for
26 surface water and groundwater. Discharges must be made to land owned or controlled
27 by the discharger unless the discharger has a written lease or agreement with the
28 landowner. An NOI must be filed with the applicable regional board (in this case the
29 CVRWQCB) prior to any wastewater discharge. Compliance with permit terms,
30 including any monitoring and filing a notice of termination upon completion of the
31 activity, are also required.

32 Waste Discharge Requirements for Limited Threat Discharges to Surface Water (Order
33 No. R5-2016-0076-01) also addresses discharges that have a low potential to threaten
34 water quality. Project-related discharges to surface water may include pipeline flush
35 water, hydrostatic test water, and construction dewatering. In accordance with this
36 General Permit, the discharged water must meet screening levels established in the
37 Permit for nitrate, residual chlorine, metals, pesticides, and other contaminants. The
38 discharge cannot substantially affect receiving water quality including dissolved oxygen,

1 pH, and temperature. An NOI must be filed with the CVRWQCB prior to any wastewater
2 discharge. Compliance with permit terms, including a self-monitoring program with
3 quarterly monitoring reports, and filing a notice of termination upon completion of the
4 activity are also required.

5 3.11.2.2 Central Valley Flood Protection Plan

6 The Project site is located within the planning area of the Central Valley Flood
7 Protection Plan (CVFPP) which was adopted in 2012 and updated in 2017. The CVFPP
8 serves as the guiding document for managing flood risk along the Sacramento and San
9 Joaquin River systems, including a system-wide investment approach for sustainable,
10 integrated flood management in areas currently protected by facilities of the State Plan
11 of Flood Control. Regional flood management plans were also developed to specifically
12 address more local issues. The Project site is located within the Lower Sacramento /
13 Delta North Region of the CVFPP.

14 3.11.3 Impact Analysis

15 ***a) Violate any water quality standards or waste discharge requirements or***
16 ***otherwise substantially degrade surface or groundwater quality?***

17 **Less than Significant with Mitigation**

18 Phase 1

19 In the absence of proper controls, ground disturbance associated with setting up work
20 areas, excavations, and pipeline tie-in activities could result in erosion and
21 sedimentation. In addition, as discussed in Section 3.10, *Hazards and Hazardous*
22 *Materials*, potentially significant water quality impacts could also result from spills of
23 diesel fuel, gasoline, coolant, hydraulic oil, and lubricants. **MM HAZ-1** would address
24 potential spills through the PWSP, which includes a Hazardous Spill Response and
25 Contingency Plan. **MM HYDRO-1** requires a SWPPP, consistent with the Statewide
26 Construction General Permit (Order No. 2012-0006-DWQ), that would avoid significant
27 impacts associated with runoff and sedimentation.

28 Water quality impacts could also result from potential asbestos within the external
29 pipeline coating that would be exposed during tie-in activities. If asbestos is present,
30 **MM HAZ-4** would ensure that hazardous materials are removed from the Project site,
31 by certified professionals, while minimizing exposure to the environment. With the
32 implementation of these measures, the impacts would be less than significant.

33 The HDD boring below the levee and river bottom has been designed to avoid potential
34 breaches in drilling operations that could release drilling fluids and increase turbidity and

1 degrade surface water quality. While the HDD drilling design includes a drilling
2 operation on either side of the river and approximately 260 feet of conductor casing on
3 the east and west side to provide added stability around soft sediment layers (Bennett
4 Trenchless Engineers 2021), an inadvertent release could still occur. **MM HAZ-2** would
5 monitor and record the drilling fluid volumes, pressures, and flow rates as well as
6 include on-site equipment to contain and clean up a spill. In addition, **MM HAZ-2**
7 includes the procedures to follow if a release occurs, including halting drilling
8 operations, documenting the drilling fluid release, notifying stakeholders, and containing
9 the spill. With the implementation of this measure, the impact would be less than
10 significant.

11 The replacement pipeline would be hydrostatically tested before and after pullback
12 installation using freshwater from local wells or other sources. Discharge of hydrostatic
13 test water and/or flush water would also be conducted under the authorization of a
14 General Permit and would meet the required water quality limits. Therefore, this impact
15 would be less than significant.

16 **MM HYDRO-1: Stormwater Pollution Prevention Plan.** The Applicant or their
17 contractor shall develop and implement a Stormwater Pollution Prevention
18 Plan (SWPPP) consistent with the Statewide NPDES Construction General
19 Permit (Order No. 2012-0006-DWQ). At a minimum, the SWPPP shall include
20 measures for:

- 21 ○ Maintaining adequate soil moisture to prevent excessive fugitive dust
22 emissions, preservation of existing vegetation, and effective soil cover
23 (e.g., geotextiles, straw mulch, hydroseeding) for inactive areas and
24 finished slopes to prevent sediments from being dislodged by wind, rain,
25 or flowing water.
- 26 ○ Installing fiber rolls and sediment basins to capture and remove particles
27 that have already been dislodged.
- 28 ○ Standard best management practices, such as the use of silt fencing and
29 straw wattle, within the disturbance footprints at each terrestrial excavation
30 location.
- 31 ○ Establishing good housekeeping measures such as construction vehicle
32 storage and maintenance, handling procedures for hazardous materials,
33 and waste management BMPs including procedural and structural
34 measures to prevent the release of wastes and materials used at the site.
- 35 ○ The SWPPP shall also detail spill prevention and control measures to
36 identify the proper storage and handling techniques of fuels and
37 lubricants, and the procedures to follow in the event of a spill. The SWPPP

1 shall be provided to CSLC staff a minimum of 30 days prior to Project
2 implementation.

3 Phase 2

4 The impacts from erosion, sedimentation, and hazardous fluid spills during Phase 2
5 activities would be similar to the Phase 1 impacts, discussed above. After Phase 2
6 activities are complete, erosion and sedimentation impacts would be further reduced by
7 restoring the shoreline and levee disturbance areas to pre-project contours and
8 condition. All levee disturbance areas would be restored consistent with CVFPB and
9 Local Maintaining Agency requirements and encroachment permits issued for the
10 Project. **MM HAZ-1, MM HAZ-4, and MM HYDRO-1**, as discussed in Phase 1, would
11 address potential impacts from spills, erosion and sedimentation, and asbestos. With
12 the implementation of these measures, the impacts would be less than significant.

13 The Segment 2 decommissioning may require underwater excavation to expose
14 pipeline segments that are buried up to approximately 15 feet. As the river bottom is
15 disturbed, the concentration of both local contaminants and sediment may increase
16 within the water column. These turbidity increases could mobilize pollutant and
17 sediment particles, which then would migrate with river flows and tidal action and are
18 considered a potentially significant impact. **MM BIO-3** requires a Turbidity Monitoring
19 Plan that would monitor the upstream and downstream turbidity levels and, if a
20 threshold exceedance occurs downstream of the Project area, halt in-water work and
21 provide corrective measures to reestablish compliance. Corrective measures may
22 include a turbidity curtain or other sediment control devices, altering the timing and
23 duration of in-water work and excavation activities, or minor modifications in
24 construction methodology that reduce in-water excavation. If turbidity levels exceed the
25 allowable thresholds, monitoring would occur at a higher frequency at the downstream
26 sampling location until the turbidity levels return to the baseline condition, at which point
27 in-water work would resume with corrective measures in place. With the implementation
28 of this measure, the impact would be less than significant.

29 ***b) Substantially decrease groundwater supplies or interfere substantially with***
30 ***groundwater recharge such that the project may impede sustainable groundwater***
31 ***management of the basin?***

32 **Less than Significant Impact**

33 Phases 1 and 2

34 Water used for hydrostatic testing, HDD fluids, and pipe flushing would likely be
35 provided from groundwater resources within the Solano Sub-basin. Phase 1 would
36 require approximately 170,000 gallons of water and Phase 2 pigging and flushing would

1 require approximately 10,000 gallons of water, totaling approximately 0.55 acre-feet.
2 The proposed total Project water demand represents less than 0.0001 percent of the
3 Solano Sub-basins' annual water usage (agricultural and urban). Such water use would
4 not hinder sustainable groundwater management for any groundwater basin. Therefore,
5 the impact would be less than significant.

6 ***c) Substantially alter the existing drainage pattern of the site or area, including***
7 ***through the alteration of the course of a stream or river or through the addition of***
8 ***impervious surfaces, in a manner that would:***

9 ***i) Result in substantial erosion or siltation on or off site;***

10 **Less than Significant with Mitigation**

11 Phases 1 and 2

12 The Project would not alter the drainage pattern of the Sacramento River or any other
13 drainage. However, stormwater run-off from Project work areas may result in short-term
14 erosion and siltation, which could be exacerbated by vegetation removal from Project
15 site preparation activities. **MM HYDRO-1** would avoid significant impacts associated
16 with runoff and sedimentation through adherence to regulatory permit conditions as well
17 as by preserving vegetation in inactive areas and on finished slopes. **MM BIO-9**
18 requires a final SRP that would further reduce erosion and siltation impacts by
19 stabilizing all soils disturbance areas and restoring vegetated sites that were disturbed
20 by Project activities. The preliminary SRP is included as Appendix H. With the
21 implementation of these measures, the impacts would be less than significant.

22 Segment 2 and 3 decommissioning from the Sacramento River and levee would not
23 alter the river's course. In addition, all shoreline and levee disturbance areas would be
24 restored to pre-Project contours and conditions that would be consistent with regulatory
25 agency requirements and issued permits. The existing pipeline creates a potential long-
26 term hazard that could occur if the pipeline became exposed in the riverbed. This type
27 of exposure has the potential to create "debris traps" along those exposed areas that
28 could accelerate riverbed or bank erosion. The proposed pipeline removal would
29 instead eliminate the hazard. Therefore, the impacts would be less than significant.

30 ***ii) Substantially increase the rate or amount of surface runoff in a manner that***
31 ***would result in flooding on or off site;***

32 ***iii) Create or contribute runoff water that would exceed the capacity of existing***
33 ***or planned stormwater drainage systems or provide substantial additional***
34 ***sources of polluted runoff; or***

1 **(ii and iii) No Impact**

2 Phases 1 and 2

3 The Project does not involve any new impervious surfaces or drainage features that
4 could alter the rate or amount of storm runoff. All Project components would be buried
5 (except pipeline markers) and would not contribute any pollutants to storm runoff in the
6 Project area. Therefore, there would be no impact.

7 ***iv) Impede or redirect flood flows?***

8 **No Impact**

9 Phase 1

10 Although the Project site is located within a flood hazard area, all Project components
11 would be buried (except pipeline markers) and would not impede or redirect flood flows.
12 Therefore, there would be no impact.

13 Phase 2

14 The proposed Project would not significantly impact the levee within the Project area
15 during Phase 2 activities. Segment 3 decommissioning involves levee excavation, and
16 the temporary construction disturbance could increase potential flood risk. However, the
17 proposed Project would completely remove the pipeline and casing from the levee to
18 eliminate potential seepage points along the pipeline alignment that may occur from
19 natural corrosion and pipeline degradation. Full removal of the pipeline and casing is
20 also a requirement of California Code of Regulations Title 23 section 124(a). The
21 Project design further minimizes flood risk by excavating within the levee section in
22 small segments that would occur sequentially across the levee and that would not occur
23 during flood season (November 1 to July 15) without prior approval from the CVFPB.
24 Therefore, there would be no impact.

25 ***d) In flood hazard, tsunami, or seiche zones, risk release of pollutants due to***
26 ***project inundation?***

27 **No Impact**

28 Phases 1 and 2

29 Although the Project site is located within a flood hazard area, all Project components
30 would be buried (except pipeline markers) and would not release pollutants during
31 flooding events. The Project site is not located within a Tsunami Inundation Hazard
32 Zone or subject to seiches. Therefore, there would be no impact.

1 **e) Conflict with or obstruct implementation of a water quality control plan or**
2 **sustainable groundwater management plan?**

3 **No Impact**

4 Phases 1 and 2

5 The Project would discharge hydrostatic testing water and/or pipeline flush water to the
6 Sacramento River, which could exceed the water quality objectives of the Basin Plan.
7 However, this water would be tested and either treated or disposed of off-site to ensure
8 it complies with general permit waste discharge requirements (see Section 3.11.2.1 for
9 more information on general permits). Therefore, there would be no impact.

10 The Project site is located within the Solano Groundwater Sub-basin. Although the
11 Project water demand would likely be supplied by the Solano Sub-basin, some of the
12 water demand may be supplied from the San Joaquin Valley-Eastern San Joaquin Sub-
13 basin, which is the only nearby basin with a groundwater sustainability plan under
14 review. Due to the relatively small and temporary nature of this water demand, the
15 Project would not conflict or obstruct groundwater management in the area. Therefore,
16 there would be no impact.

17 **3.11.4 Mitigation Summary**

18 Implementation of the following mitigation measures would reduce the potential for
19 Project-related impacts to hydrology and water quality to less than significant.

- 20 • MM HAZ-1: Project Work and Safety Plan
- 21 • MM HAZ-2: Inadvertent Release Contingency Plan
- 22 • MM HAZ-4: Asbestos Handling Procedure
- 23 • MM BIO-3: Turbidity Monitoring Plan
- 24 • MM BIO-9: Site Restoration
- 25 • MM HYDRO-1: Stormwater Pollution Prevention Plan

1 **3.12 LAND USE AND PLANNING**

LAND USE AND PLANNING – Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Physically divide an established community?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Cause a significant environmental impact due to a conflict with any land use plan, policy, or regulation adopted for the purpose of avoiding or mitigating an environmental effect?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

2 **3.12.1 Environmental Setting**

3 The Project site is located in both Solano and Sacramento Counties. The land use
 4 designation within the Project site for Solano County is Agriculture and within
 5 Sacramento County it is Agricultural Cropland. In addition, the Project site within
 6 Sacramento County is located within the Primary Zone of the Sacramento-San Joaquin
 7 Delta as outlined in the Delta Protection Act of 1992.

8 **3.12.2 Regulatory Setting**

9 There are no state or federal laws, regulations, or policies pertaining to land use and
 10 planning that are relevant to the Project. Since the Project does not involve a change in
 11 land use; local goals, policies, and regulations are not applicable.

12 **3.12.3 Impact Analysis**

13 ***a) Physically divide an established community?***

14 ***b) Cause a significant environmental impact due to a conflict with any land use***
 15 ***plan, policy, or regulation adopted for the purpose of avoiding or mitigating an***
 16 ***environmental effect?***

17 **(a to b) No Impact**

18 Phases 1 and 2

19 The Project site is located in an agricultural area with the nearest community (Rio
 20 Vista), immediately north of the West Work Area. The Project does not involve any new
 21 structures or roadways and would not divide any community. Therefore, there would be
 22 no impact.

23 The Applicant would require new permanent pipeline easements for the HDD pipeline
 24 because the new alignment is outside the existing pipeline’s easement. However, the
 25 above-ground uses would not change, there would be no change in land use, and no

1 conflict with land use policies or existing agricultural activities. Therefore, there would be
2 no impact.

3 **3.12.4 Mitigation Summary**

4 The Project would have no impact to land use and planning; therefore, no mitigation is
5 required.

1 **3.13 MINERAL RESOURCES**

MINERAL RESOURCES – Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Result in the loss of availability of a known mineral resource that would be of value to the region and the residents of the State?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Result in the loss of availability of a locally important mineral resource recovery site delineated on a local general plan, specific plan or other land use plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

2 **3.13.1 Environmental Setting**

3 3.13.1.1 Mineral Resources

4 The Project site is located in both Solano and Sacramento Counties. Mineral resources
 5 mined or produced within Solano County include mercury, sand and gravel, clay, stone
 6 products, calcium, and sulfur (Solano County 2008c). The nearest mineral resource
 7 zone is located approximately 10 miles west of the Project site, north of the Suisun
 8 Marsh. This area is categorized as MRZ-3, indicating the area contains mineral deposits
 9 but the deposit’s significance cannot be evaluated from available data (Solano County
 10 General Plan Figure RS-4 2008a). Solano County is not included in the California
 11 Department of Conservation Mineral Land Classification Study Area (CDC Mineral
 12 2021).

13 Mineral resources in Sacramento County include natural gas, petroleum, sand, gravel,
 14 clay, gold, silver, peat, topsoil, and lignite. The principal mineral resources in production
 15 are aggregate (sand and gravel) and natural gas. The closest significant mineral deposit
 16 area is located within the city of Rancho Cordova, approximately 35 miles northeast of
 17 the Project site (Segments 3 and 4). The Levee Work Area, East Work Area, and Pipe
 18 Staging Area have all been mapped as MRZ-1, indicating that no significant mineral
 19 deposits are present (CDC Division of Mines and Geology 1999).

20 3.13.1.2 Mines

21 According to the California Department of Conservation, Division of Mine Reclamation
 22 (CDC Mines 2021), there are two mines in Solano County that are near the Project
 23 area. The closest active mine is located 1 mile to the southwest of the West Work Area
 24 (Mine ID# 91-48-0009 – ASTA Sand Pit). The other mine is located 2.5 miles to the
 25 northwest of the West Work Area (Mine ID# 91-48-0010 – Rio Vista Sand Pit). Both
 26 mines are an active quarry for fill dirt.

1 3.13.1.3 Oil or Gas Wells

2 According to the California Department of Conservation, Geologic Energy Management
3 Division's on-line Well Finder, the Project site is located within the Rio Vista Gas Field
4 which is one of California's largest producing areas (County of Sacramento 2017a).
5 There are two idle wells near the Project site, one located 400 feet north and one
6 located 1,500 feet south of the Pipe Staging Area.

7 **3.13.2 Regulatory Setting**

8 There are no federal laws, regulations, or policies pertaining to mineral resources that
9 are relevant to the Project. State laws and regulations pertaining to mineral resources
10 and relevant to the Project site are identified in Appendix A. There are no identified local
11 goals, objectives, or policies pertaining to mineral resources.

12 **3.13.3 Impact Analysis**

13 ***a) Result in the loss of availability of a known mineral resource that would be of***
14 ***value to the region and the residents of the State?***

15 ***b) Result in the loss of availability of a locally important mineral resource***
16 ***recovery site delineated on a local general plan, specific plan or other land use***
17 ***plan?***

18 **(a to b) No Impact**

19 Phases 1 and 2

20 There are no mineral resource recovery sites or known mineral resources in or near the
21 Project area, and Project activities would not hinder access to nearby mineral resource
22 extractions. The HDD pipeline would not result in the loss of any known mineral
23 resource in the area, and grouting both the HDD casing and the abandoned pipeline
24 segments would consume a negligible quantity of aggregate that would not result in the
25 loss of any known mineral resources or recovery sites in the area. Therefore, there
26 would be no impact.

27 **3.13.4 Mitigation Summary**

28 The Project would have no impact to mineral resources; therefore, no mitigation is
29 required.

1 **3.14 NOISE**

NOISE – Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Generate a substantial temporary or permanent increase in ambient noise levels in the vicinity of the project in excess of standards established in the local general plan or noise ordinance, or applicable standards of other agencies?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b) Generate excessive ground-borne vibration or ground-borne noise levels?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c) For a project located within the vicinity of a private airstrip or an airport land use plan or, where such a plan has not been adopted, within two miles of a public airport or public use airport, would the project expose people residing or working in the project area to excessive noise levels?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

2 **3.14.1 Environmental Setting**

3 The Project site is located within Solano and Sacramento Counties in vacant or
 4 agricultural settings. Existing ambient noise levels in the Project vicinity are largely
 5 dictated by natural gas field extraction equipment; farming vehicles associated with
 6 maintenance as well as planting, cultivation, harvesting, packing and crop
 7 transportation; and motor vehicle traffic on gas field, farm, and local roads. Periodic
 8 recreational marine traffic noise on the Sacramento River is also present.

9 Noise impacts on biological resources are analyzed in Section 3.4, *Biological*
 10 *Resources*. The nearest noise-sensitive, residential (human) receptors are:

- 11 • City of Rio Vista: residence on Beach Drive approximately 200 feet northwest of
 12 the West Work Area
- 13 • Solano County: rural residence located approximately 550 feet southwest of the
 14 West Work Area
- 15 • Sacramento County: rural residence located approximately 350 feet west of the
 16 East Work Area and approximately 250 feet east of the Levee Work Area.
 17 Another rural residence is located approximately 100 feet southeast of the
 18 proposed excavation area for removal of the pipe casing under SR 160 (see
 19 Figure 2-15)

1 3.14.1.1 Basis of Environmental Acoustics and Vibration

2 Sound, Noise, and Acoustics

3 Sound is the mechanical energy from a vibrating object that is transmitted by pressure
 4 waves through a liquid or gaseous medium (e.g., air). Noise is defined as unwanted
 5 sound (i.e., loud, unexpected, or annoying). Acoustics is the physics of sound. A sound
 6 source generates pressure waves, the amplitude of which determines the source’s
 7 perceived loudness. Sound pressure level is described in terms of decibel (dB), with
 8 near-total silence for human hearing corresponding to 0 dB. When two sources at the
 9 same location each produce the same pressure waves, the resulting sound level at a
 10 given distance from that location is approximately 3 dB higher than the sound level
 11 produced by only one source. For example, if one automobile produces a 70 dB sound
 12 pressure level when it passes an observer, two cars passing simultaneously do not
 13 produce 140 dB; rather, they combine to produce 73 dB.

14 The perception of loudness can be approximated by filtering frequencies using the
 15 standardized A-weighting network. The “A-weighted” noise level de-emphasizes low
 16 and very high frequencies of sound in a manner similar to the human ear’s de-emphasis
 17 of these frequencies (see Table 3.14-1) (OSHA 2013; AIHA 2003). There is a strong
 18 correlation between A-weighted sound levels (expressed as dBA) and community
 19 response to noise. All noise levels reported in this section are in terms of A-weighting.

Table 3.14-1. Common Sound Levels/Sources and Subjective Human Responses

Sound Level (dBA)	Typical Outdoor Noise Source	Typical Indoor Noise Sources	Typical Human Response/Effects
140	Carrier Jet takeoff (50 feet)	--	--Threshold for Pain--
130	Siren (100 feet) Live Rock Band	--	---Hearing Damage---
120	Jet takeoff (200 feet) Auto horn (3 feet)	--	--
110	Chain Saw Snow Mobile	--	---Deafening---
100	Lawn Mower (3 feet) Motorcycle (50 feet)	--	--
90	Heavy Duty Truck (50 feet)	Food Blender (3 feet)	---Very Loud---
80	Busy Urban Street, Daytime	Garbage Disposal (3 feet)	
70	Automobile (50 feet)	Vacuum Cleaner (9 feet)	---Loud---
60	Small plane at ¾ mi	Conversation (3 feet)	
50	Quiet Residential Daytime	Dishwasher Rinse (10 feet)	---Moderate---
40	Quiet Residential Nighttime	Quiet Home Indoors	---Quiet---
30	Slight Rustling of Leaves	Soft Whisper (15 feet)	---Very Quiet---

Sound Level (dBA)	Typical Outdoor Noise Source	Typical Indoor Noise Sources	Typical Human Response/Effects
20	--	Broadcasting Studio	--Barely Audible-- --Threshold of Hearing-- -
10	--	Breathing	
0	--	--	

1 Source: AIHA 2003, and OSHA 2013

2 In typical noisy environments, noise-level changes of 1 to 2 dB are generally not
 3 perceptible by the healthy human ear. However, people can begin to detect 3 dB
 4 increases in noise levels, with a 5 dB increase generally perceived as distinctly
 5 noticeable, and a 10 dB increase generally perceived as doubling the loudness. Four
 6 sound level descriptors are commonly used in environmental noise analysis:

- 7 • Equivalent sound level (L_{eq}): The average sound level that contains the same
 8 acoustical energy as the time-varying sound that actually occurs during that
 9 period
- 10 • Maximum sound level (L_{max}): The highest instantaneous sound level measured
 11 during a specified period
- 12 • Day-night average level (L_{dn}): The energy average of A-weighted sound levels
 13 occurring over a 24-hour period, with a 10 dB penalty applied to A-weighted
 14 sound levels occurring during nighttime hours (10:00 p.m. to 7:00 a.m.)
- 15 • Community noise equivalent level (CNEL): The energy-average of the A-
 16 weighted sound levels occurring over a 24-hour period, with a
 17 10 dB penalty applied to A-weighted sound levels occurring during the nighttime
 18 hours (10:00 p.m. to 7:00 a.m.) plus a 5 dB penalty applied to the A-weighted
 19 sound levels occurring during evening hours (7:00 p.m. to 10:00 p.m.), usually
 20 within one dB of the L_{dn}

21 Sound from a localized source (i.e., point source) propagates uniformly outward in a
 22 spherical pattern, and the sound level decreases at a rate of 6 dB each time the
 23 distance doubles from a point or stationary source. Roadways, highways, and moving
 24 trains (to some extent) consist of several localized noise sources on a defined path;
 25 these are treated as “line” sources, which approximate the effect of several point
 26 sources. Sound levels decrease at a rate of 3 dB for each time the distance doubles
 27 from a line source. Therefore, noise from a line source decreases less with distance
 28 than noise from a point source. To limit population exposure to physically or
 29 psychologically significant noise levels, the state and various local cities and counties in
 30 the state have established guidelines and ordinances to control noise as discussed in
 31 Appendices A and B.

1 Ground-borne Vibration

2 In contrast to airborne noise, ground-borne vibration is not a common environmental
3 problem. Vibration from sources such as buses and trucks are not usually perceptible,
4 even in locations close to major roads. Some common sources of ground-borne
5 vibration are trains, buses on rough roads, and construction activities such as blasting,
6 pile-driving, and operating heavy earth-moving equipment.

7 Ground-borne vibration can cause detectable building floor movement, window rattling,
8 items shaking on shelves or walls, and rumbling sounds. In extreme cases, the vibration
9 can cause damage to buildings. Building damage is not a factor for most projects, with
10 the occasional exception of blasting and pile-driving during construction. Human
11 annoyance from vibration can often occur and can happen when the vibration exceeds
12 the threshold of perception by only a small margin. A vibration level that causes
13 annoyance would be well below the damage threshold for normal buildings.

14 Vibration is an oscillatory motion which can be described in terms of displacement,
15 velocity, or acceleration. Displacement is the easiest descriptor to understand. For a
16 vibrating floor, the displacement is simply the distance that a point on the floor moves
17 away from its static position. The velocity represents the instantaneous speed of the
18 floor movement, and acceleration is the rate of change of the speed. The peak particle
19 velocity (PPV) is defined as the maximum instantaneous positive or negative peak of
20 the vibration signal. PPV is often used in monitoring of blasting vibration since it is
21 related to the stresses that buildings undergo.

22 **3.14.2 Regulatory Setting**

23 Federal and state laws and regulations pertaining to noise and relevant to the Project
24 are identified in Appendix A. Local noise policies and standards are identified in
25 Appendix B.

26 **3.14.3 Impact Analysis**

27 ***a) Generate a substantial temporary or permanent increase in ambient noise***
28 ***levels in the vicinity of the project in excess of standards established in the local***
29 ***general plan or noise ordinance, or applicable standards of other agencies?***

30 **Less than Significant Impact**

31 Phases 1 and 2

32 The Federal Highway Administration’s Roadway Construction Noise Model was used to
33 estimate peak hour noise (L_{eq}) from HDD and decommissioning operations at the
34 nearest residences in Solano County and Sacramento County. Phase 1 activities would

1 have a large amount of equipment in use, a relatively long work period (60 workdays),
2 and proximity to residences. The modeled peak hour noise level during Phase 1, which
3 would occur primarily from HDD equipment use, is 60.0 dBA L_{eq} at the nearest Solano
4 County residence. The nearest Sacramento County residence would experience a peak
5 hour noise level during Phase 1 of 68.4 dBA L_{eq} from HDD equipment use, and 70.4
6 dBA L_{eq} during Phase 2 from the pipe casing removal. Appendix F provides a copy of
7 the model output data supporting this analysis.

8 The modeled noise levels for the nearest Sacramento County residence exceed the
9 County's non-transportation related noise standard of 55 dBA. However, temporary
10 construction projects are exempt from this noise standard under Sacramento County
11 Code Title 6 Health and Sanitation Section 6.68.090(e) (see Appendix B). Solano
12 County has no applicable noise standards for construction-related noise. Due to the
13 temporary nature of the impact, lack of applicable Solano County noise standards, and
14 conformance with Sacramento County standards, the impacts would be less than
15 significant.

16 Phase 1 and 2 activities would entail night work, however, as indicated above, Solano
17 County has no applicable noise standards for construction-related noise during the day
18 or at night. Sacramento County has a construction exemption but not for construction
19 noise generated between 7:00 p.m. or 8:00 p.m. and 6:00 a.m. or 7:00 a.m., depending
20 on the day of the week (see Appendix B for details).

21 HDD pipeline pullback would occur during Phase 1 (see Section 2.1.2.6). The pullback
22 operation must be completed as a continuous, uninterrupted process to prevent the
23 borehole from collapsing. As such, this process would entail night work and is estimated
24 to take approximately two days with peak hour noise levels of 68.4 dBA L_{eq} at the
25 nearest Sacramento County residence. During Phase 2 activities, the pipe casing under
26 SR 160 would be removed and could also entail night work to minimize the SR 160 lane
27 closure period. This activity would take approximately 20 days and would generate peak
28 hour noise levels of 70.4 dBA L_{eq} at the nearest Sacramento County residence. Both
29 HDD pipeline pullback and casing removal would be otherwise excluded from
30 Sacramento County's construction project exemption. However, the nighttime work
31 would be an "unavoidable condition" under Section 6.68.090(e) where "the nature of the
32 project necessitates that work in process be continued until a specific phase is
33 completed." In addition, the Applicant is providing rent compensation for all the property
34 owners near the construction site in the East Work Area, at specific ratios based on
35 proximity to the construction site, for all construction-related inconveniences to the
36 tenants living on-site. Finally, adjacent residents would be given advanced written
37 notification of proposed construction activities, scheduling, and hours of construction.
38 Signage would also be posted at the Project site to notify the general public. Therefore,
39 the impact would be less than significant.

1 No new long-term noise sources would be created. Therefore, there would be no
2 permanent noise impacts.

3 ***b) Generate excessive ground-borne vibration or ground-borne noise levels?***

4 **Less than Significant Impact**

5 Phases 1 and 2

6 The 2013 California Department of Transportation (Caltrans) Transportation and
7 Construction Vibration Guidance Manual (2013) (CTCVGM), Table 19, indicates older
8 residential structures (typical of the residences near the Project area) could be
9 damaged by continuous or frequent intermittent vibration (typical of construction
10 equipment) that exceeds a PPV of 0.3 in/sec. Table 20 of the CTCVGM indicates that
11 humans can distinctly perceive and become annoyed by a continuous or frequent
12 intermittent vibration (typical of construction equipment) exceeding a PPV of 0.04 in/sec.
13 Project-related vibration was estimated for Phase 1 using methodology provided by the
14 CTCVGM, and was based on how proposed Project equipment would affect the nearest
15 structure and inhabitants 200 feet away (Caltrans 2013). This analysis indicates the
16 Project would generate a PPV of 0.00596 at the nearest structure, which is much less
17 than the PPV needed to cause damage to nearby residences or result in human
18 annoyance. Appendix F provides a copy of the model input and output data supporting
19 this analysis. Therefore, the impact would be less than significant.

20 Project-related vibration was also estimated for Phase 2, based on how proposed
21 Project equipment would affect the nearest structure and inhabitants 100 feet away
22 (Caltrans 2013). This analysis indicates the Project would generate a PPV of 0.01468 at
23 the nearest structure, which is less than the PPV needed to cause damage to nearby
24 residences or result in human annoyance. Therefore, the impact would be less than
25 significant.

26 ***c) For a project located within the vicinity of a private airstrip or an airport land***
27 ***use plan or, where such a plan has not been adopted, within two miles of a public***
28 ***airport or public use airport, would the project expose people residing or working***
29 ***in the project area to excessive noise levels?***

30 **No Impact**

31 Phases 1 and 2

32 The nearest private airport (Walnut Grove Airport) is located approximately 9 miles to
33 the northeast of the East Work Area. The nearest public airport (Rio Vista Municipal
34 Airport) is located approximately 3 miles to the north of the West Work Area and PG&E

1 Pipeline Station. The Project site is not located within the vicinity of a public airport or
2 private airstrip land use plan. Also, the Project would not involve any aircraft uses, affect
3 any airport or airstrip operations, or expose people on- or off-site to excessive aircraft
4 noise levels. Therefore, there would be no impact.

5 **3.14.4 Mitigation Summary**

6 The Project would have no significant impacts from noise; therefore, no mitigation is
7 required.

1 **3.15 POPULATION AND HOUSING**

POPULATION AND HOUSING – Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Induce substantial unplanned population growth in an area, either directly (for example, by proposing new homes and businesses) or indirectly (for example, through extension of roads or other infrastructure)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Displace substantial numbers of existing people or housing, necessitating the construction of replacement housing elsewhere?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

2 **3.15.1 Environmental Setting**

3 According to the U.S. Census, Solano County had a population of 441,829 and
 4 Sacramento County had a population of 1,524,553 in 2019. (U.S. Census Bureau
 5 2021a, 2021b). In addition, the city of Rio Vista had a population of 10,005 in 2020 (U.S.
 6 Census Bureau 2022).

7 **3.15.2 Regulatory Setting**

8 No federal, state, or local laws relevant to population and housing are applicable to the
 9 Project. Since the Project is a pipeline replacement project, there are no relevant local
 10 goals, objectives, or policies applicable to Project activities.

11 **3.15.3 Impact Analysis**

12 ***a) Induce substantial unplanned population growth in an area, either directly (for***
 13 ***example, by proposing new homes and businesses) or indirectly (for example,***
 14 ***through extension of roads or other infrastructure)?***

15 ***b) Displace substantial numbers of existing people or housing, necessitating the***
 16 ***construction of replacement housing elsewhere?***

17 **(a and b) No Impact**

18 Phases 1 and 2

19 The Project consists of decommissioning a natural gas pipeline and installing a new
 20 natural gas pipeline in an agricultural area that would not extend natural gas service into
 21 new areas. Persons working on the Project may slightly increase the demand for
 22 temporary (rental) housing or hotel amenities; however, the small number of persons
 23 employed during the Project would not create a significant demand for housing or

- 1 displace substantial numbers of available housing. The Project would not increase
- 2 production of or generate the need for additional housing, generate new permanent jobs
- 3 in the region, affect population growth, or displace existing housing or owners/tenants.
- 4 Therefore, there would be no impact.

5 **3.15.4 Mitigation Summary**

- 6 The Project would have no impact to population and housing; therefore, no mitigation is
- 7 required.

1 **3.16 PUBLIC SERVICES**

PUBLIC SERVICES – Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Result in substantial adverse physical impacts associated with the provision of new or physically altered governmental facilities, need for new or physically altered governmental facilities, the construction of which could cause significant environmental impacts, in order to maintain acceptable service ratios, response times or other performance objectives for any of the public services:				
Fire protection?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Police protection?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Schools?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Parks?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Other public facilities?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

2 **3.16.1 Environmental Setting**

3 The Project site is located in unincorporated Solano County and Sacramento County,
 4 within an agricultural area with minimal community services. The nearest incorporated
 5 city is Rio Vista, located adjacent to the northern Project area in Solano County.

6 **Fire Protection.** The Project site is not inhabited and has a low fire risk due to generally
 7 high soil moisture content associated with irrigated cropland and the adjacent
 8 Sacramento River. In unincorporated Solano County, the Project site is within
 9 Montezuma Fire Protection District’s (MFPD) jurisdiction. The MFPD has two stations
 10 and covers 200 square miles of mostly farmland and pastureland (Montezuma Fire
 11 District 2022). Fire service within the Project area in Sacramento County is served by
 12 the Delta Fire District (County of Sacramento 2018, 2010). Station 55 – Rio Vista Fire
 13 Department is the closest station to the Project site, located approximately 0.75 miles
 14 northwest. Station 55 is staffed daily by three personnel (a captain, engineer, and
 15 firefighter paramedic) and maintains two type 1 engines, one type 2 engine, one brush
 16 unit, one light rescue unit, one water tender, and a 95-foot aerial platform (The City of
 17 Rio Vista 2022).

18 **Police Protection.** The majority of law enforcement services in Solano County are
 19 administered by the Solano County Office of the Sheriff (Solano County 2008d). The
 20 Sacramento County Sheriff’s Department provides specialized law enforcement
 21 services to Sacramento County and local police protection to the unincorporated areas

1 of the County including the Project site (County of Sacramento 2018). The California
2 Highway Patrol (CHP) also provides police protection for the Project site.

3 **Schools.** The nearest school to the Project area is Riverview Middle School located at
4 525 South 2nd Street in Rio Vista, approximately 750 feet north of the West Work Area.

5 **Parks.** The nearest parks to the Project site are Bruning Park located approximately 0.5
6 mile north of the West Work Area in the city of Rio Vista, Sandy Beach County Park
7 located along the Sacramento River approximately 0.4 mile to the south of the West
8 Work Area, and the Duck Island RV Park and Fishing Resort located approximately
9 1,000 feet south of the East Work Area. Brannan Island State Recreational Area is also
10 located 1.6 miles south of the East Work Area. Impacts to parks are discussed in
11 Section 3.17, *Recreation*.

12 **3.16.2 Regulatory Setting**

13 Federal and state laws and regulations pertaining to public service and relevant to the
14 Project are identified in Appendix A. Local policies pertaining to public services and
15 applicable to the Project are identified in Appendix B.

16 **3.16.3 Impact Analysis**

17 ***a) Result in substantial adverse physical impacts associated with the provision of***
18 ***new or physically altered governmental facilities, need for new or physically***
19 ***altered governmental facilities, the construction of which could cause significant***
20 ***environmental impacts, in order to maintain acceptable service ratios, response***
21 ***times or other performance objectives for any of the public services:***

- 22 • **Fire protection?**
- 23 • **Police protection?**
- 24 • **Schools?**
- 25 • **Parks?**
- 26 • **Other public facilities?**

27 **No Impact**

28 Phases 1 and 2

29 The Project involves short-term pipeline installation and decommissioning and does not
30 involve the construction of any residences, buildings, or other land uses requiring public
31 services. The Project would not generate a need for any new government facilities or
32 public services during or after proposed activities are completed. Once the Project is

1 complete, the Project site along the Sacramento River would be returned to pre-Project
2 conditions. Therefore, there would be no impact.

3 **3.16.4 Mitigation Summary**

4 The Project would have no impact to public services; therefore, no mitigation is
5 required.

1 **3.17 RECREATION**

RECREATION	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Would the project increase the use of existing neighborhood and regional parks or other recreational facilities such that substantial physical deterioration of the facility would occur or be accelerated?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Does the project include recreational facilities or require the construction or expansion of recreational facilities which might have an adverse physical effect on the environment?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Would the project interfere with existing use of in-river recreational boating opportunities? ³	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2 **3.17.1 Environmental Setting**

3 The Delta Marina Yacht Harbor is located immediately north of the West Work Area,
 4 and includes a public boat launch, 250 boat berths, 800 feet of guest docks, and 13
 5 Recreational Vehicle (RV) spaces. As noted in Section 3.16, *Public Services*, the
 6 nearest parks to the Project site are Bruning Park in the city of Rio Vista, Sandy Beach
 7 County Park in unincorporated Solano County, and the Duck Island RV Park and
 8 Fishing Resort in Sacramento County. Bruning Park is a neighborhood park that
 9 features a swimming pool, basketball court, large grassy recreation area, children’s
 10 playground, barbecues, drinking fountains, picnic tables, benches, and restrooms.
 11 Sandy Beach County Park provides picnicking, camping, RV camping, boating, beach,
 12 water sports, and fishing opportunities. Duck Island RV Park and Fishing resort is an
 13 adult-only facility that offers RV hook up sites, lighted fishing docks, large grassy areas
 14 with picnic tables, and a clubhouse with a kitchen and meeting room. Brannan Island
 15 State Recreational Area is also located 1.6 miles south along the Sacramento River in
 16 Sacramento County and provides boat launching, camping, swimming, nature
 17 interpretation, and wind surfing.

18 Navigable waterways in the Delta-Suisun area are publicly accessible and currently
 19 constitute most of the recreational opportunities within the Delta. Boating use totals
 20 more than 6.4 million visitor days annually, composed of 2.13 million annual boat trips in
 21 the larger Delta-Suisun area (County of Sacramento 2017b). Most of the recreational
 22 facilities within the Delta are provided through private marinas. Private facilities also
 23 provide launching facilities, RV and tent camping, picnicking, restaurants, and bait and

³ The CSLC has chosen to analyze this impact in addition to the impact analyses set forth in CEQA Guidelines Appendix G. Though use of the Appendix G checklist meets the requirements for an initial study, “public agencies are free to devise their own format.” (State CEQA Guidelines § 15063, subd. (f).)

1 tackle shops. Waterskiing and riding personal watercraft are popular water-oriented
2 activities (County of Sacramento 2017b).

3 Brannan Island State Recreational Area is located 1.6 miles south of the East Work
4 Area along the Sacramento River in Sacramento County. Brannan Island State
5 Recreation Area provides boat launching, camping, swimming, nature interpretation,
6 and wind surfing. Duck Island RV Park and Fishing Resort is also located approximately
7 1,000 feet south of the East Work Area along the shoreline of the Sacramento River.
8 Hunting also occurs mainly on private lands, although some hunting is allowed on state-
9 and federally-owned lands and waterways.

10 **3.17.2 Regulatory Setting**

11 There are no federal or state laws, regulations, or policies pertaining to recreation that
12 are relevant to the Project. Local policies with respect to recreation are identified in
13 Appendix B.

14 **3.17.3 Impact Analysis**

15 ***a) Would the project increase the use of existing neighborhood and regional***
16 ***parks or other recreational facilities such that substantial physical deterioration***
17 ***of the facility would occur or be accelerated?***

18 ***b) Does the project include recreational facilities or require the construction or***
19 ***expansion of recreational facilities which might have an adverse physical effect***
20 ***on the environment?***

21 **(a to b) No Impact**

22 Phases 1 and 2

23 The Project would not result in population growth in the area or otherwise result in the
24 increased use of existing recreational facilities. The Project does not include any
25 recreational facilities and would not require the construction or expansion of recreational
26 facilities or restrict use of existing recreational facilities. Therefore, there would be no
27 impact.

1 **Would the project interfere with existing use of in-river recreational boating**
2 **opportunities?**

3 **Less than Significant with Mitigation**

4 Phases 1 and 2

5 Phase 1 activities would be located on upland areas and would not affect nearby
6 terrestrial or in-river recreational opportunities; therefore, no impact would result during
7 Phase 1.

8 Phase 2 activities would occur from September to October 2022 for in-river work and
9 then finish with onshore decommissioning from October through December 2022. The
10 derrick barge, materials barge, and vessels required for pipeline removal within the
11 Sacramento River would temporarily restrict recreational activities within the Project
12 area and raise safety concerns for recreational boaters. Access would be limited around
13 the barge with safety controls around the barge spread, specifically while divers are in
14 the water. However, such restricted access would be short-term, would not preclude
15 recreational boats from moving upstream and downstream during Project activities, and
16 would not limit access to other surrounding recreational areas. In addition, **MM REC-1**
17 and **MM REC-2** would ensure that in-water Project activities are coordinated with local
18 marinas and the U.S. Coast Guard to provide adequate notice to vessels about the
19 planned construction timeframe and need for caution around the work area within a
20 specific buffer. With the implementation of these measures, the impact would be less
21 than significant.

22 **MM REC-1: Riverine Safety Measures.** Prior to in-water activity, the Applicant or its
23 designated contractor shall post information at all local marinas and launch
24 facilities concerning Project work locations, times, and other details of
25 activities that may pose hazards to recreational boaters. At all times while
26 Project activities are taking place in the Sacramento River, warning signs and
27 buoys shall be installed upstream and downstream of the work site to provide
28 notice to the public that Project activities are taking place and to exercise
29 caution.

30 **MM REC-2: Advanced Notice to Mariners.** All in-water activity shall be described
31 in a Local Notice to Mariners to be submitted to the U.S. Coast Guard at least
32 15 days prior to Phase 2 activities. The Notice shall include:

- 33 ○ Type of operation (i.e., dredging, diving operations, construction).
34 ○ Location of operation, including latitude and longitude and geographical
35 position, if applicable.

- 1 ○ Duration of operation, including start and completion dates (if these dates
- 2 change, the U.S. Coast Guard needs to be notified).
- 3 ○ Vessels involved in the operation.
- 4 ○ VHF-FM radio frequencies monitored by vessels on the scene.
- 5 ○ Point of contact and 24-hour phone number.
- 6 ○ Chart Number for the area of operation.

7 **3.17.4 Mitigation Summary**

8 Implementation of the following mitigation measures would reduce the potential for
9 Project-related impacts to recreation to less than significant.

- 10 • MM REC-1: Riverine Safety Measures
- 11 • MM REC-2: Advanced Notice to Mariners

1 **3.18 TRANSPORTATION**

TRANSPORTATION – Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Conflict with a program, plan, ordinance, or policy addressing the circulation system, including transit, roadway, bicycle, and pedestrian facilities?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b) Conflict or be inconsistent with State CEQA Guidelines section 15064.3, subdivision (b)?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c) Substantially increase hazards due to a geometric design feature (e.g., sharp curves or dangerous intersections) or incompatible uses (e.g., farm equipment)?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d) Result in inadequate emergency access?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2 **3.18.1 Environmental Setting**

3 3.18.1.1 Site Access and Regional Context

4 Access to the Project site within Solano County is primarily from SR 12, a rural highway
 5 which serves as the primary arterial roadway within the city of Rio Vista. The West Work
 6 Area is located just south of the Delta Marina Yacht Harbor and immediately east of
 7 Beach Drive. It would be accessed from Beach Drive via an existing gate and dirt road
 8 located in the northern corner of the area. There are no designated bikeways in Solano
 9 County that are located within or near the Project area (STA 2012). Access to the
 10 Project site within Sacramento County is from SR 12 and SR 160. Both roadways are
 11 rural highways connecting Delta communities. The East Work Area and Pipe Staging
 12 Area are in agricultural fields, east of SR 160 and will be accessed using existing private
 13 driveways and dirt roads.

14 The Association of Bay Area Governments and Metropolitan Transportation
 15 Commission (ABAG-MTC) adopted the Plan Bay Area 2050 in October 2021 (ABAG-
 16 MTC 2021). The 30-year plan provides strategies to improve housing, the economy,
 17 transportation, and the environment in the nine-county Bay Area (including Solano
 18 County) by 2050. Plan Bay Area 2050 details the progress toward the region’s long-
 19 range transportation and land use goals. Plan Bay Area 2050 describes specific
 20 housing improvement strategies, details ways to shift job locations, and strategizes how
 21 to maintain and optimize the existing transportation system.

22 As noted within the Sacramento County General Plan, Delta Protection Element
 23 (2017b), transportation systems traversing around and through the Delta include several
 24 railroads and freeways, state highways, and county roads. The three major state
 25 highways in the Delta (SR 4, 12, and 160) are typically two lanes, portions of which are

1 built on top of levees. SR 160 extends along the Sacramento River eastern levee within
2 the East Work Area. Originally meant for lower traffic volumes at moderate speeds, the
3 state highways are now heavily used for regional trucking, recreational access, and
4 commuting. No regional rail traffic passes through the Project area. The Amtrak San
5 Joaquin route from Bakersfield to Sacramento/Oakland as well as the Sierra Northern
6 Railway use tracks in the region for inter-regional freight and passenger services.

7 The Port of Sacramento lies north of the Project area, upstream of the Project site and
8 on the Sacramento River. Oceangoing vessels associated with this port frequent the
9 Project area as they transit to and from the Pacific Ocean. The port is likely to expand in
10 the future, which would increase the ship and barge traffic through the Project area
11 (County of Sacramento 2017b). The Sacramento Deep Water Ship channel that
12 traverses the Delta was constructed in 1933.

13 3.18.1.2 Congestion Management

14 The Sacramento Area Council of Governments (SACOG) adopted their 2020
15 Metropolitan Transportation Plan (MTP)/Sustainable Communities Strategy in
16 November 2019 that addresses transportation and land use issues in Sacramento, El
17 Dorado, Placer, Sutter, Yolo and Yuba Counties. As part of the MTP, these counties
18 participate in the CMP that was last updated in 2020 (SACOG 2020b). This CMP
19 provides a region-wide transportation strategy that also provides reliable and timely
20 information on the current performance of the Sacramento area transportation system to
21 inform SACOG's regional transportation process. Likewise, the CMP provides quantified
22 system performance measures and other valuable information on plausible strategies to
23 mitigate congestion that are directly applicable when developing a future regional
24 transportation project list. Sacramento County does not establish or regulate any LOS
25 standard as part of or separate from the CMP. Project-related vehicles would not use
26 any of the roadway segments affected by CMP measures or strategies.

27 The STA manages the CMP for Solano County (STA 2021). Last updated in 2021, this
28 CMP monitors congestion using the LOS E standard and is consistent with regional
29 transportation goals and objectives, federal and state air quality plans, and travel
30 demand modeling database and methodologies. LOS is a ranking used for traffic flow.
31 LOS ranges from A to F, with A indicating very good free-flowing traffic operations and F
32 indicating stop-and-go conditions. While the CMP will transition to a vehicle miles
33 traveled (VMT) methodology to evaluate congestion within the next few update cycles,
34 at present, the segment of SR 12 that lies north of the West Work Area and east of the
35 Rio Vista Bridge is designated as LOS D (STA 2021).

1 3.18.1.3 Local Roadway Conditions

2 Based on annual traffic counts conducted by Caltrans, the 2019 peak hour traffic
3 volume on SR 12 west of SR 160 was 2,300, with an average annual daily volume of
4 19,200. East of SR 160, the 2019 peak hour traffic volume on SR 12 was 1,900, with an
5 average annual daily volume of 17,200. The 2019 peak hour traffic volume on SR 160
6 south of SR 12 was 3,000, with an average annual daily volume of 20,000. North of SR
7 12, the 2019 peak hour traffic volume on SR 160 was 1,600, with an average annual
8 daily volume of 7,600.

9 The average annual daily truck volume on SR 160 at the intersection of SR 12, just
10 north of the Segment 3 landfall area was noted as 1,400 trucks, or 9 percent, of the
11 15,000 daily traffic volume (County of Sacramento 2010).

12 **3.18.2 Regulatory Setting**

13 Federal and state laws and regulations pertaining to transportation and relevant to the
14 Project are identified in Appendix A. Local goals, policies, or regulations applicable to
15 this area with respect to transportation are identified in Appendix B.

16 **3.18.3 Impact Analysis**

17 ***a) Conflict with a program, plan, ordinance, or policy addressing the circulation***
18 ***system, including transit, roadway, bicycle, and pedestrian facilities?***

19 **Less than Significant Impact**

20 Phases 1 and 2

21 The Project does not involve any new or modified land uses that would generate long-
22 term vehicle trips or other features that may affect the local or regional circulation
23 system. Phase 1 and 2 vehicle trips would not use any of the Sacramento County
24 roadway segments affected by CMP measures or strategies. Solano County established
25 LOS E as the standard to help regulate traffic congestion on public roads and as
26 discussed in Section 3.3, *Air Quality*, Phase 1 and 2 vehicle trips would not worsen an
27 existing LOS designation or substantially contribute to an unacceptable LOS. Therefore,
28 the impact would be less than significant.

1 ***b) Conflict or be inconsistent with State CEQA Guidelines section 15064.3,***
2 ***subdivision (b)?***

3 **Less than Significant Impact**

4 Phases 1 and 2

5 CEQA Guidelines section 15064.3(b) indicates that VMT is the most appropriate
6 measure for transportation impacts. In December 2018, the Office of Planning and
7 Research (OPR) provided an updated Technical Advisory to help evaluate
8 transportation impacts under CEQA. In particular, the Technical Advisory provides that
9 a project generating or attracting fewer than 110 one-way trips per day generally may
10 be assumed to cause a less than significant transportation impact (OPR 2020). During
11 Project activities, no more than 15 personnel would be traveling daily to the Project area
12 from nearby residences, hotels, or rental properties at any given time. In addition,
13 temporary increased traffic would result from the Project equipment's initial transport to
14 the staging areas as well as from trucks leaving the Project site with materials for
15 recycling or disposal. The peak trips that would occur in any one day is 54, below the
16 number identified in the Technical Advisory's guidance and the Sacramento County
17 Transportation Analysis Guidelines. Therefore, the impact would be less than
18 significant.

19 ***c) Substantially increase hazards due to a geometric design feature (e.g., sharp***
20 ***curves or dangerous intersections) or incompatible uses (e.g., farm equipment)?***

21 **Less than Significant with Mitigation**

22 Phases 1 and 2

23 Phase 1 activities would not involve any roadway modifications or incompatible uses
24 that would increase traffic hazards. Therefore, there would be no impact.

25 Phase 2, Segment 3 decommissioning activities would include temporary staging and
26 work areas within SR 160 for approximately 3 weeks but do not include permanent
27 features that would increase roadway hazards due to design or incompatible uses.
28 However, the Segment 2 pipeline decommissioning would include a derrick barge,
29 materials barge, and vessels required for pipeline removal in the Sacramento River
30 which would temporarily restrict marine traffic within the Project area, create potential
31 traffic hazards, and thus raise vessel safety concerns. **MM REC-1** and **MM REC-2** would
32 ensure that in-water Project activities are coordinated with local marinas and the U.S.
33 Coast Guard to provide adequate notice to vessels about the planned construction
34 timeframe and need for caution around the work area within a specific buffer. With the
35 implementation of these measures, the impact would be less than significant.

1 **d) Result in inadequate emergency access?**

2 **Less than Significant with Mitigation**

3 Phases 1 and 2

4 Both SR 12 and SR 160 provide emergency access for local communities. Phase 1
5 activities would not result in any road closures or cause traffic congestion that could
6 affect emergency access. Therefore, there would be no impact.

7 Phase 2 would remove the casing beneath SR 160 and would require open trench
8 excavation with hydraulically shored vertical walls. However, the excavation and
9 removal would occur in stages and one lane of traffic would always remain open during
10 construction. **MM T-1** would further ensure that roadway ingress/egress are maintained
11 in both directions to facilitate emergency access by requiring sign placement indicating
12 the temporary lane closure and rerouting as well as flaggers present in both directions
13 to safely direct vehicles and help to reduce traffic and circulation impacts. With the
14 implementation of this measure, the impact would be less than significant.

15 **MM T-1: Traffic Control Plan.** Prior to commencement of Project activities, a Traffic
16 Control Plan shall be submitted to the CSLC and Caltrans for review and
17 approval. It shall include measures such as appropriate signage, traffic cones,
18 and flaggers to reduce potential hazards to motorists and workers during the
19 Project.

20 **3.18.4 Mitigation Summary**

21 Implementation of the following mitigation measure would reduce the potential
22 for Project-related impacts to transportation to less than significant.

- 23 • MM T-1: Traffic Control Plan
- 24 • MM REC-1: Riverine Safety Measures
- 25 • MM REC-2: Advanced Notice to Mariners

1 **3.19 UTILITIES AND SERVICE SYSTEMS**

UTILITIES AND SERVICE SYSTEMS – Would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Require or result in the relocation or construction of new or expanded water, wastewater treatment, stormwater drainage, electric power, natural gas, or telecommunications facilities, the construction or relocation of which could cause significant environmental effects?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Have sufficient water supplies available to serve the project and reasonably foreseeable future development during normal, dry, and multiple dry years?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c) Result in a determination by the wastewater treatment provider which serves or may serve the Project that it has adequate capacity to serve the Project’s projected demand in addition to the provider’s existing commitments?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d) Generate solid waste in excess of State or local standards, or in excess of the capacity of local infrastructure, or otherwise impair the attainment of solid waste reduction goals?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e) Comply with federal, state, and local management and reduction statutes and regulations related to solid waste?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2 **3.19.1 Environmental Setting**

3 The Project does not include permanent components that would require or alter existing
 4 utilities or service systems. Non-hazardous solid waste in the Project area is currently
 5 disposed of at Suisun City’s Potrero Hills Landfill, either directly or through the Devlin
 6 Road Transfer Station in American Canyon. This landfill is permitted for disposal of
 7 industrial and construction/demolition waste and has 13,872,000 cubic yards of
 8 remaining capacity as of April 2022. The closest hazardous waste disposal site to the
 9 Project site is the World Oil Environmental Services site in Dixon, California, which is
 10 permitted to receive oily water (such as contaminated pipeline flush water). Hazardous
 11 materials are typically taken to the Clean Harbors Buttonwillow facility. Clean Harbors
 12 is permitted to accept approximately 10,500 tons/day and is estimated to reach capacity
 13 in 2040.

14 **3.19.2 Regulatory Setting**

15 Federal and state laws and regulations pertaining to utilities and service systems and
 16 relevant to the Project are identified in Appendix A. Local goals, policies, or regulations

1 applicable to this area with respect to utilities and service systems are identified in
2 Appendix B.

3 **3.19.3 Impact Analysis**

4 ***a) Require or result in the relocation or construction of new or expanded water,***
5 ***wastewater treatment, stormwater drainage, electric power, natural gas, or***
6 ***telecommunications facilities, the construction or relocation of which could***
7 ***cause significant environmental effects?***

8 **No Impact**

9 Phases 1 and 2

10 The Project does not include activities or permanent components that require new or
11 expanded water, wastewater treatment, stormwater drainage, electrical power, or
12 telecommunications facilities. Project activities would not require the relocation or
13 construction of any other natural gas facilities. According to preliminary investigations of
14 the terrestrial work areas, no interaction with existing utilities would occur that would
15 require relocation. Project activities would use limited water for work crew needs and
16 dust control, as necessary, that would not require new or expanded water supplies or
17 facilities. Therefore, there would be no impact.

18 ***b) Have sufficient water supplies available to serve the project and reasonably***
19 ***foreseeable future development during normal, dry, and multiple dry years?***

20 **Less than Significant Impact**

21 Phases 1 and 2

22 The Project would require water for dust control and pipeline flushing. As discussed in
23 Section 3.11, *Hydrology and Water Quality*, this water demand would be temporary and
24 supplied by a local residential or agricultural well. Alternatively, water would be trucked
25 to the site from an off-site source (likely within 20 miles of the Project site). No long-term
26 water demand would be created, the Project would not generate reasonably
27 foreseeable future development, and no new or expanded water infrastructure or
28 entitlements would be needed. Therefore, the impact would be less than significant.

1 **c) Result in a determination by the wastewater treatment provider which serves or**
2 **may serve the Project that it has adequate capacity to serve the Project's**
3 **projected demand in addition to the provider's existing commitments?**

4 **No Impact**

5 Phases 1 and 2

6 As discussed in Section 3.11, *Hydrology and Water Quality*, wastewater generated by
7 pipeline flushing would be treated as needed and disposed on-site. Alternatively,
8 wastewater would be disposed off-site at a permitted facility. Portable restrooms would
9 be provided on-site for workers and resulting domestic wastewater/sewage would be
10 disposed of at a municipal wastewater treatment plant located within 20 miles of the
11 Project site. The Project would not generate wastewater following completion of Phase
12 1 and 2 activities and would not affect the capacity of any wastewater treatment
13 providers. Therefore, there would be no impact.

14 **d) Generate solid waste in excess of state or local standards, or in excess of the**
15 **capacity of local infrastructure, or otherwise impair the attainment of solid waste**
16 **reduction goals?**

17 **Less than Significant Impact**

18 Phases 1 and 2

19 The Project would generate solid waste including removed pipeline sections,
20 miscellaneous debris, and materials packaging. The existing pipeline segments
21 removed from the Project site would be tested prior to disposal. All material that is
22 confirmed as non-hazardous waste would be transported to Suisun City's Potrero Hills
23 Landfill in Suisun City, and any hazardous waste would be transported to the Clean
24 Harbors facility in Buttonwillow. Both facilities have adequate remaining capacity to
25 accept the waste from Project activities. When feasible, recovered materials would be
26 recycled. Therefore, the impact would be less than significant.

27 **e) Comply with federal, state, and local management and reduction statutes and**
28 **regulations related to solid waste?**

29 **Less than Significant with Mitigation**

30 Phases 1 and 2

31 Solid waste would be disposed of in accordance with local, state, and federal laws and
32 regulations as required by the Project plans and specifications. Removed pipe and any
33 associated debris would be recycled to the extent feasible. Non-hazardous waste would

1 be disposed of at a nearby landfill. For detail regarding the potentially hazardous wastes
2 associated with Project decommissioning activities, see Section 3.10, *Hazards and*
3 *Hazardous Materials*. Hazardous waste, if improperly disposed of, is considered a
4 potentially significant impact. Should any hazardous waste be discovered or generated,
5 **MM HAZ-1** and **MM HAZ-4** ensure that the hazardous waste would be disposed of
6 through a permitted hazardous waste treatment, storage, or disposal facility. With the
7 implementation of these measures, the impact would be less than significant.

8 **3.19.4 Mitigation Summary**

9 Implementation of the following mitigation measures would reduce the potential for
10 Project-related impacts to utilities and service systems to less than significant.

- 11 • MM HAZ-1: Project Work and Safety Plan
- 12 • MM HAZ-4: Asbestos Handling Procedure

1 **3.20 WILDFIRE**

WILDFIRE - If located in or near state responsibility areas or lands classified as very high fire hazard severity zones, would the project:	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Substantially impair an adopted emergency response plan or emergency evacuation plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b) Due to slope, prevailing winds, and other factors, exacerbate wildfire risks of, and thereby expose project occupants to, pollutant concentrations from a wildfire or the uncontrolled spread of a wildfire?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c) Require the installation or maintenance of associated infrastructure (such as roads, fuel breaks, emergency water sources, power lines, or other utilities) that may exacerbate fire risk or that may result in temporary or ongoing impacts on the environment?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d) Expose people or structures to significant risks, including downslope or downstream flooding or landslides, as a result of runoff, post-fire slope instability, or drainage changes?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

2 **3.20.1 Environmental Setting**

3 The Project site is not located in or near a state responsibility area or in lands classified
 4 by CAL FIRE as very high fire hazard severity zones. The adjacent irrigated agricultural
 5 fields are not considered a fire hazard. The Project site is served by two fire districts, the
 6 MFPD for the area in Solano County and the Delta Fire District for the area in
 7 Sacramento County.

8 **3.20.2 Regulatory Setting**

9 There are no federal laws, regulations, or policies pertaining to wildfire that are relevant
 10 to the Project. State laws and regulations pertaining to wildfire and relevant to the
 11 Project are identified in Appendix A. There are no additional regulations at the local
 12 level.

13 **3.20.3 Impact Analysis**

14 **a) Substantially impair an adopted emergency response plan or emergency**
 15 **evacuation plan?**

16 **b) Due to slope, prevailing winds, and other factors, exacerbate wildfire risks of,**
 17 **and thereby expose project occupants to, pollutant concentrations from a wildfire**
 18 **or the uncontrolled spread of a wildfire?**

1 **c) Require the installation or maintenance of associated infrastructure (such as**
2 **roads, fuel breaks, emergency water sources, power lines, or other utilities) that**
3 **may exacerbate fire risk or that may result in temporary or ongoing impacts on**
4 **the environment?**

5 **d) Expose people or structures to significant risks, including downslope or**
6 **downstream flooding or landslides, as a result of runoff, post-fire slope**
7 **instability, or drainage changes?**

8 **(a to d) No Impact**

9 Phases 1 and 2

10 The Project is not located in or near a fire hazard severity zone or a state responsibility
11 area. For discussions on emergency response plans, emergency evacuations, and fire
12 risk see Sections 3.10, *Hazards and Hazardous Materials*, and 3.18, *Transportation*.
13 Therefore, there would be no impact.

14 **3.20.4 Mitigation Summary**

15 The Project would have no impacts related to wildfire; therefore, no mitigation is
16 required.

1 **3.21 MANDATORY FINDINGS OF SIGNIFICANCE**

2 The lead agency shall find that a project may have a significant effect on the
 3 environment and thereby requires an EIR to be prepared for the project where there is
 4 substantial evidence, in light of the whole record, that any of the following conditions
 5 may occur. Where, prior to commencement of the environmental analysis, a project
 6 proponent agrees to MMs or Project modifications that would avoid any significant effect
 7 on the environment or would mitigate the significant environmental effect, a lead agency
 8 need not prepare an EIR solely because without mitigation the environmental effects
 9 would have been significant (per State CEQA Guidelines, § 15065).

MANDATORY FINDINGS OF SIGNIFICANCE –	Potentially Significant Impact	Less Than Significant with Mitigation	Less Than Significant Impact	No Impact
a) Does the project have the potential to substantially degrade the quality of the environment, substantially reduce the habitat of a fish or wildlife species, cause a fish or wildlife population to drop below self-sustaining levels, threaten to eliminate a plant or animal community, substantially reduce the number or restrict the range of a rare or endangered plant or animal or eliminate important examples of the major periods of California history or prehistory?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b) Does the project have impacts that are individually limited, but cumulatively considerable? (“Cumulatively considerable” means that the incremental effects of a project are significant when viewed in connection with the effects of past projects, the effects of other current projects, and the effects of probable future projects.)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c) Does the project have environmental effects which will cause substantial adverse effects on human beings, either directly or indirectly?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

10 **3.21.1 Impact Analysis**

11 ***a) Does the project have the potential to substantially degrade the quality of the***
 12 ***environment, substantially reduce the habitat of a fish or wildlife species, cause a***
 13 ***fish or wildlife population to drop below self-sustaining levels, threaten to***
 14 ***eliminate a plant or animal community, reduce the number or restrict the range of***
 15 ***a rare or endangered plant or animal, or eliminate important examples of the***
 16 ***major periods of California history or prehistory?***

1 **Less than Significant with Mitigation.** As analyzed in Biological Resources (Section
2 3.4), the Project would not significantly adversely affect fish or wildlife habitat, cause a
3 fish or wildlife population to drop below self-sustaining levels, threaten to eliminate a
4 plant or animal community, or reduce the number or restrict the range of an
5 endangered, rare, or threatened species. Mitigation measures **MM BIO-1** through **MM**
6 **BIO-9**, **MM HAZ-1**, **MM HAZ-2**, and **MM HYDRO-1** would ensure that the minor,
7 temporary, and localized impacts on special-status species and their habitats would be
8 less than significant.

9 The Project's potential effects on historic and archaeological resources are described in
10 Cultural Resources (Section 3.5) and Cultural Resources – Tribal (Section 3.6). Based
11 on cultural resources records of the area, cultural resources are unlikely to be adversely
12 affected. Implementation of mitigation measures **MM CUL-1/TCR-1** through **MM CUL-**
13 **3/TCR-3**, **MM TCR-4**, **MM CUL-4/TCR-5**, **MM TCR-6**, and **MM CUL-5/TCR-7** would
14 reduce the potential for Project-related impacts on previously undiscovered cultural and
15 tribal cultural resources to a less than significant level.

16 ***b) Does the project have impacts that would be individually limited, but***
17 ***cumulatively considerable? (“Cumulatively considerable” means that the***
18 ***incremental effects of a project are considerable when viewed in connection with***
19 ***the effects of past projects, the effects of other current projects, and the effects***
20 ***of probable future projects.)***

21 **Less than Significant Impact.** As provided in this MND, the Project has the potential to
22 significantly impact the following environmental disciplines: Aesthetics (Section 3.1), Air
23 Quality (Section 3.3), Biological Resources (Section 3.4); Cultural Resources (Section
24 3.5); Cultural Resources – Tribal (Section 3.6); Geology, Soils, and Paleontological
25 Resources (Section 3.8); Hazards and Hazardous Materials (Section 3.10), Hydrology
26 and Water Quality (Section 3.11), Recreation (Section 3.17), Transportation (Section
27 3.18), and Utilities and Service Systems (Section 3.19). However, measures have been
28 identified that would reduce these impacts to less than significant with mitigation.

29 Upon a query of Solano County and Sacramento County, no projects were identified
30 that would result in a cumulative impact to the environment. Therefore, no cumulative
31 impact would result.

32 ***c) Does the project have environmental effects that would cause substantial***
33 ***adverse effects on human beings, either directly or indirectly?***

34 **Less than Significant with Mitigation.** The Project's potential to impact human beings
35 is addressed in Sections 3.1 through 3.20 of this document, including impacts that may
36 affect resources used or enjoyed by the public, residents, and others in the Project area
37 (such as aesthetics, public services, and recreation); those that are protective of public

1 safety and well-being (such as air quality, geology and soils, GHG emissions, hydrology
2 and water quality, and noise); and those that address community character and
3 essential infrastructure (such as land use and planning, population and housing,
4 transportation, and utilities). None of these analyses identified a potential adverse effect
5 that could not be avoided or minimized through the mitigation measures described or
6 compliance with standard regulatory requirements. As such, with mitigation in place,
7 Project impacts would be less than significant.

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4.0 OTHER STATE LANDS COMMISSION CONSIDERATIONS

1 In addition to the environmental review required pursuant to the California
2 Environmental Quality Act (CEQA), a public agency may consider other information and
3 policies in its decision-making process. This section presents information relevant to the
4 California State Lands Commission's (CSLC's) consideration of the Project. The
5 considerations addressed below are:

- 6 • Climate change
- 7 • Recreational fishing
- 8 • Environmental justice
- 9 • Significant Lands Inventory

10 Other considerations may be addressed in the staff report presented at the time of the
11 CSLC's consideration of the Project.

12 4.1 CLIMATE CHANGE

13 The Project site is sufficiently distant from the ocean that any effects of sea level rise
14 would be attenuated by over 50 miles of intervening bays and Delta channels. However,
15 as stated in *Safeguarding California Plan: 2018 Update* (California Natural Resources
16 Agency 2018), climate change is projected to increase the frequency and severity of
17 natural disasters related to flooding, drought, and storms. The Project site includes
18 submerged land and delta waterways that may be vulnerable to these weather events.
19 However, Phase 2 (decommissioning) activities would remove portions of the existing
20 pipeline from below the bed and banks of the Sacramento River, and upland portions
21 would be either removed or abandoned in place. The removed riverbed pipeline
22 segment would therefore not contribute to any future climate-driven river processes
23 such as scour and erosion, and the abandoned terrestrial segments would remain
24 buried and would not be affected by flooding and storms. The projected climate change
25 is also not expected to have future impacts on the new pipeline since it would be
26 installed as much as 90 feet beneath the Sacramento River.

27 4.2 RECREATIONAL FISHING

28 The Sacramento River supports recreational fishing in the Project area, with fishing
29 boats launched at Delta Marina Yacht Harbor north and adjacent to the Segment 1
30 decommissioning area, Cliffhouse Fishing Access located approximately 1.5 miles north
31 of the Segment 3 decommissioning area, and other locations north and south of the
32 Project site. As discussed in Section 3.14, *Biological Resources*, in-water work would be
33 conducted between August 1 and October 31 when migratory fish such as salmonids
34 are unlikely to be present. At any one time, it is estimated that in-water pipeline removal

1 activities would affect up to 200 feet of the subject waterway crossing which is
2 approximately 2,350 feet wide. Therefore, fishermen would have free passage around
3 the work area during Project activities, as analyzed in Section 3.18, *Recreation*. In
4 addition, **MM REC-1** and **MM REC-2** have been included to address in-water
5 construction safety concerns.

6 **4.3 ENVIRONMENTAL JUSTICE**

7 “Environmental justice” is defined by California law as “the fair treatment of people of all
8 races, cultures, and incomes, and national origins, with respect to the development,
9 adoption, implementation, and enforcement of environmental laws, regulations, and
10 policies” (Gov. Code, § 65040.12, subd. (e)). This definition is consistent with the Public
11 Trust Doctrine principle that the management of trust lands is for the benefit of all
12 people. The CSLC adopted an Environmental Justice Policy in December 2018 (Item
13 75, December 2018) to ensure that environmental justice is an essential consideration
14 in the CSLC’s processes, decisions, and programs.⁴ Through its policy, the CSLC
15 reaffirms its commitment to an informed and open process in which all people are
16 treated equitably and with dignity, and in which its decisions are tempered by
17 environmental justice considerations. Among other goals, the policy commits the CSLC
18 to, “Strive to minimize additional burdens on and increase benefits to marginalized and
19 disadvantaged communities resulting from a proposed project or lease.”⁵

20 Letters to various organizations within Sacramento and Solano Counties informing them
21 of, and seeking input on, the Project were sent out on August 23, 2021. On August 31,
22 2021, 350 Sacramento, a local grassroots organization, responded and requested
23 notification when the draft Mitigated Negative Declaration (MND) was circulated for
24 public comment. To date, no other responses have been received by CSLC staff.

25 **4.3.1 U.S. Census Bureau Statistics**

26 Tables 5-1a through 5-1c present income, employment, and race data of the regional
27 and local study area in the Project vicinity, based on the most recently available
28 information from U.S. Census 2019 American Community Survey 5-Year Estimates.⁶
29 There was a U.S. Census conducted in 2020; however, the results were not available at
30 the time this document was prepared. The Project corridor is located within Solano and
31 Sacramento Counties, but specifically falls within Census Tract No. 2535 in Solano

⁴ See <https://www.slc.ca.gov/wp-content/uploads/2018/11/EJPolicy.pdf>

⁵ Id.

⁶ U.S. Census 2018 American Community Survey estimates come from a sample population but are more current than the most recent full census of 2010. Because they are based on a sample of population, a certain level of variability is associated with the estimates. Supporting documentation on American Community Survey data accuracy and statistical testing can be found on the American Community Survey website in the Data and Documentation section available here: [census.gov/programs-surveys/acs](https://www.census.gov/programs-surveys/acs).

1 County and 98 in Sacramento County, which includes the larger regional vicinity
 2 surrounding the Project corridor.

3 **4.3.2 Population and Economic Characteristics**

4 4.3.2.1 Demographics

5 As indicated in Table 4-1a, regionally the population in Solano and Sacramento
 6 Counties is comprised of an approximately 52.6 to 57.3 percent white and 47.4 to 42.7
 7 percent non-white population. Demographics within the Census Tracts including and
 8 adjacent to the Project corridor are also predominantly white, ranging from 75.7 percent
 9 (Tract 2535) to 85.0 percent (Tract 98). The percentage of Hispanic or Latino persons
 10 within Solano and Sacramento Counties ranges from 23.2 to 26.5 percent, whereas the
 11 State of California is 39.4 percent.

Table 4-1a. Environmental Justice Statistics (Race)

Parameter	California	Solano County	Sacramento County	Census Tract 2535	Census Tract 98
White	59.4%	52.6%	57.3%	75.7%	85.0%
Black or African American	5.8%	13.9%	9.8%	6.7%	0.6%
American Indian and Alaska Native	0.8%	0.6%	0.7%	0.2%	1.6%
Asian	14.8%	15.4%	15.7%	5.8%	2.2%
Native Hawaiian	0.4%	0.9%	1.1%	0.8%	0.5%
Some Other Race	13.7%	9.1%	7.9%	8.9%	4.6%
Hispanic or Latino (of Any Race)	39.4%	26.5%	23.2%	20.9%	19.2%

Source: U.S. Census Bureau American Fact Finder accessed January 2021 (DP05 – ACS Demographic and Housing Estimates and DP03 – Selected Economic Characteristics); 2019 ACS 5-Year Estimates.

12 4.3.2.2 Socioeconomics

13 As shown in Table 4-1b, from a regional standpoint, Solano County has a slightly
 14 higher-than-average median household income level (\$81,472) compared to the State
 15 of California (\$80,440), but Sacramento County is significantly lower (\$67,151).
 16 However, both Census Tract 2535 (Solano County) and Census Tract 98 (Sacramento
 17 County) are both lower than the State median at \$32,387 and \$26,141 respectively.
 18 With respect to populations (all families) living below the established poverty level,
 19 Solano County and Census Tract 253 contain approximately 9.5 and 12.9 percent,
 20 which is lower and higher than the State of California average of 11.8 percent.

- 1 Sacramento County and Census Tract 98 contain approximately 14.7 and 20.1 percent,
- 2 which is higher than the State of California average.

Table 4-1b. Environmental Justice Statistics (Income and Population)

Parameter	California	Solano County	Sacramento County	Census Tract 2535	Census Tract 98
Total population	39,512,223	441,829	1,524,553	10,676	1,514
Median household income	\$80,440	\$81,472	\$67,151	\$32,387	\$26,141
Percent (%) below the poverty level (all families) ¹	11.8%	9.5%	14.7%	12.9%	20.1%

Notes:

¹ Poverty threshold as defined in the ACS is not a singular threshold but varies by family size. Census data provides the total number of persons for whom the poverty status is determined and the number of people below the threshold. The percentage is derived from these data.

Source: U.S. Census Bureau American Fact Finder accessed January 2021 (DP05 – ACS Demographic and Housing Estimates and DP03 – Selected Economic Characteristics); 2019 ACS 5-Year Estimates.

- 3 As shown in Table 4-1c, Solano County and Sacramento County residents are primarily
- 4 employed in educational, retail, and professional trades. Residents in Census Tract
- 5 2535 in Solano County (including the west side of the Project vicinity) are predominantly
- 6 employed in the educational, public administration, and retail trades while residents in
- 7 Census Tract 98 in Sacramento County (including the east side of the Project vicinity)
- 8 are primarily employed in the arts, entertainment and recreation, and with educational,
- 9 and other services.

**Table 4-1c. Environmental Justice Statistics
(Employment Industry – Percentage of Total Population)**

Parameter	California	Solano County	Sacramento County	Census Tract 2535	Census Tract 98
Agriculture, forestry, fishing and hunting, mining	2.1%	1.1%	0.7%	2.9%	8.2%
Construction	6.8%	9.0%	7.5%	9.3%	6.9%
Manufacturing	8.7%	8.2%	5.2%	12.0%	4.0%
Wholesale trade	2.7%	1.9%	3.1%	0.4%	1.8%
Retail trade	10.2%	12.5%	11.5%	12.2%	8.2%
Transportation and warehousing, and utilities	5.7%	6.3%	5.9%	3.7%	6.1%
Information	2.8%	1.7%	1.5%	6.5%	8.5%
Finance and insurance, and real estate and rental and leasing	5.8%	5.8%	6.9%		
Professional, scientific, and management, and administrative and waste management services	14.2%	10.0%	12.0%	10.6%	7.6%
Educational services and health care and social assistance	21.2%	23.6%	21.6%	14.8%	12.0%
Arts, entertainment, and recreation, and accommodation and food services	10.3%	8.2%	9.8%	10.8%	23.0%
Other services, except public administration	5.0%	4.5%	4.6%	3.7%	9.6%
Public administration	4.5%	7.1%	9.7%	12.4%	1.4%

Source: U.S. Census Bureau American Fact Finder accessed January 2021 (DP05 – ACS Demographic and Housing Estimates and DP03 – Selected Economic Characteristics); 2019 ACS 5-Year Estimates.

1 **4.3.3 California Office Of Environmental Health Hazard Assessment (OEHHA)**
2 **CalEnviroScreen Results**

3 According to the California Office of Environmental Health Hazard Assessment (OEHHA
4 2022) California Communities Environmental Health Screening Tool (CalEnviroScreen)
5 4.0 data, the Project's vicinity in Solano County has a score in the 70th to 80th percentile.
6 This means that only 20 to 30 percent of all census tracts in California have greater
7 population vulnerability or environmental burdens (Figure 4-1). This score is primarily
8 attributed to groundwater threats, hazardous waste, impaired water, and solid waste.
9 These factors, when combined with public health concerns such as asthma and
10 cardiovascular disease, reported by OEHHA in the Project vicinity, could result in
11 increased vulnerability to environmental impacts.

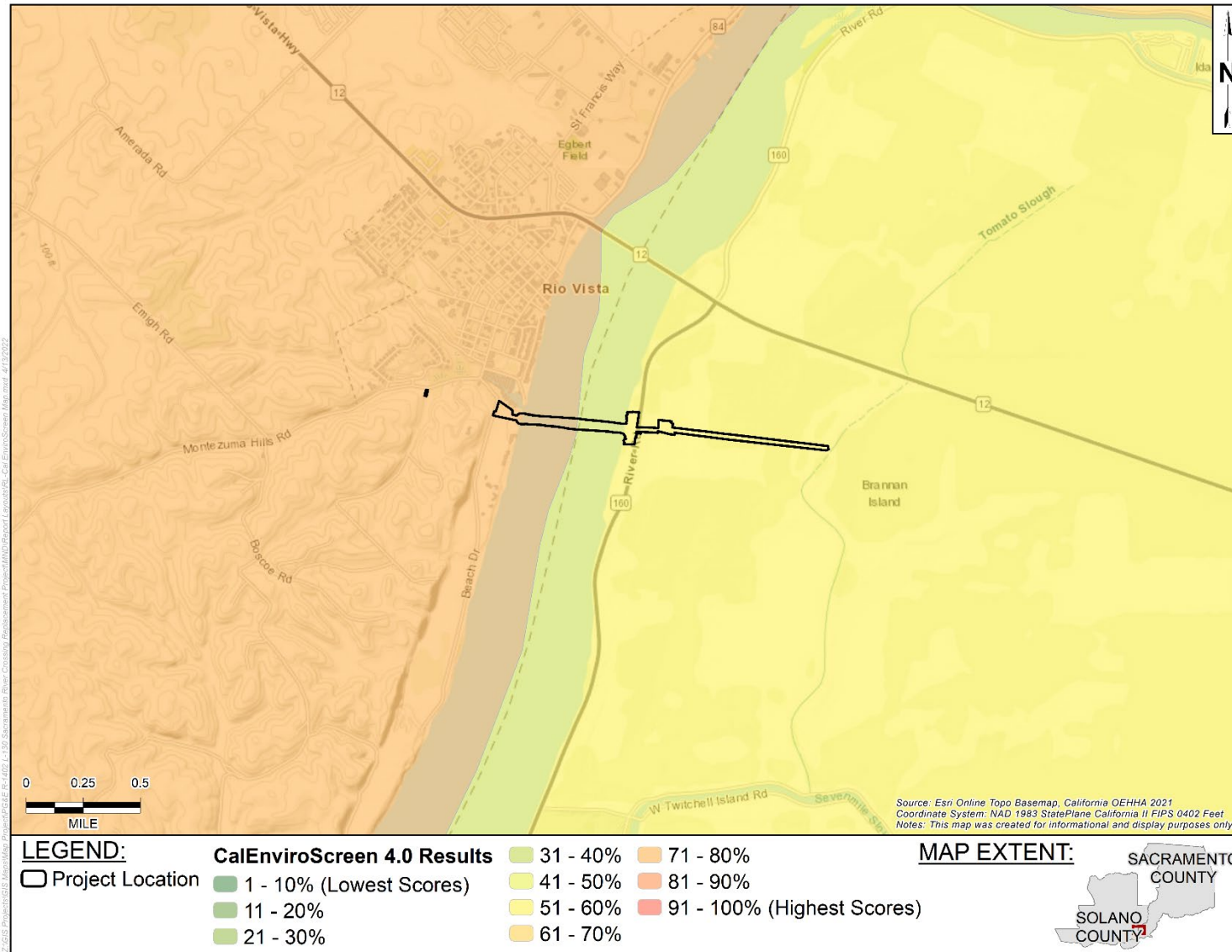
12 The Project's vicinity in Sacramento County has a score in the 50th to 60th percentile,
13 meaning that 40 to 50 percent of all census tracts in California have greater population
14 vulnerability or environmental burdens. However, this area also reported a high score
15 for groundwater threats, impaired water, pesticides, and drinking water factors. These
16 factors, when combined with socioeconomic community components such as poverty
17 and unemployment reported by OEHHA in the Project vicinity, could result in increased
18 vulnerability to environmental impacts.

19 **4.3.4 Conclusion**

20 Project activities would require short-term construction during the pipeline installation
21 and decommissioning. As noted above, a majority of the Project corridor is located
22 within an area that has been identified as having vulnerable populations and a high
23 existing environmental burden. Additionally, the Project corridor is located within an
24 area that has recorded lower median family income and a higher percentage of persons
25 below the established poverty level than the State as a whole. Specifically, the Project
26 vicinity is impacted by impaired ground, surface, and drinking water as well as
27 pesticides, hazardous waste, and solid waste. As such, any Project activities that would
28 have the potential to contribute to this burden would be considered significant.

29 As indicated in Section 3.0, *Environmental Checklist and Analysis*, the proposed Project
30 would have the potential for short-term construction-related impacts to aesthetics;
31 biological resources; cultural resources; cultural resources-tribal; geology, soils, and
32 paleontological resources; hazards and hazardous materials; hydrology and water
33 quality; recreation; transportation; and utilities and service systems that have the
34 potential to contribute to existing circumstances affecting environmental justice
35 communities. However, following incorporation of identified mitigation measures, the

Figure 4-1. CalEnviroScreen Results



1 proposed Project is not anticipated to create new burdens or add to existing pollution
2 burdens felt by a vulnerable community and there are no anticipated factors that would
3 put any of the nearby populations at risk from this Project. No long-term or permanent
4 impacts would result from the proposed Project. The Project objective is to eliminate the
5 risk of further pipeline exposure or interference with waterway navigation. Completion of
6 the Project would result in a beneficial impact to public safety, recreation, and aesthetics
7 by removing pipeline segments across the Project corridor that could become exposed
8 over time.

9 **4.4 SIGNIFICANT LANDS INVENTORY**

10 The Project involves lands identified as possessing significant environmental values
11 within CSLC's Significant Lands Inventory, pursuant to Public Resources Code section
12 6370 et seq. The Project site is in the Significant Lands Inventory as parcel numbers 34-
13 097-000 (Sacramento River, Sacramento County) and 48-097-000 (Sacramento River,
14 Solano County). The subject lands are classified as use category Class B, which
15 authorizes limited use. Environmental values identified for these lands are mostly
16 biological, including endangered species habitat, migratory path for anadromous fish
17 spawning on tributary streams, riparian habitat for wildlife support, but also
18 scenic/aesthetic and recreational.

19 Based on CSLC staff's review of the Significant Lands Inventory and the CEQA analysis
20 provided in this MND, the Project, as proposed, would not significantly affect those
21 lands and is consistent with the use classification.

5.0 MND PREPARATION SOURCES AND REFERENCES

1 This Mitigated Negative Declaration (MND) was prepared by the staff of the California
 2 State Lands Commission (CSLC) Division of Environmental Planning and Management
 3 (DEPM), with the assistance of Padre Associates, Inc. The analysis in the MND is
 4 based on information identified, acquired, reviewed, and synthesized based on DEPM
 5 guidance and recommendations.

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