ENVIRONMENT | PLANNING | DEVELOPMENT SOLUTIONS, INC.

To: City of Rosemead, Planning Division

From: Alex J. Garber Date: 7/29/2022

Re: Air Quality, Energy, and Greenhouse Gas Impact Analysis for the Mission Villas

Residential Development

This technical memorandum presents an analysis of the air quality, energy, and greenhouse gas (GHG) impact for the proposed Mission Villas Residential Development (project), located on Mission Drive east of Walnut Grove Avenue in the City of Rosemead. The project proposes the construction of 29 single family homes and eight townhomes with common open space and landscaping on a 3.435-acre site. The site is mostly vacant, with approximately 2,000 sf of concrete pavement on the south and west side of the project site. To support the CEQA document for the proposed project, this report analyzes the proposed project's construction and operational impacts to air quality (emission of criterial pollutants) emissions using the California Emissions Estimator Model (CalEEMod v. 2022.1) land use emission model. Table 1 shows the estimated construction schedule, which is expected to last about 11 months.

Table 1. Construction Schedule

Activity	Start Date	End Date	Total Days
Demolition	3/1/2023	3/2/2023	2
Site Preparation	3/3/2023	3/8/2023	5
Grading	3/9/2023	3/17/2023	8
Building Construction	3/18/2023	12/11/2023	230
Paving	12/12/2023	1/1/2024	18
Architectural Coating	1/2/2024	1/22/2024	18

Summary of Air Quality, Energy and GHG Impacts

Air Quality:

The project's maximum daily emissions (regional and local) for construction and operation of the project would not exceed SCAQMD's regional thresholds of significance. In addition, all construction activities would comply with applicable SCAQMD rules and regulations, including Rule 403 to minimize fugitive PM dust emissions, Rule 445 preventing woodfire stoves, and Rule 1113 which allows only Low-Volatile Organic Compounds (VOC) paints. Projects that do not exceed the regional thresholds are assumed to not have a significant impact on a project level and cumulative level. Therefore, the proposed project would have less than significant air quality impacts.

Energy:

The project's energy consumption for construction does not have any unusual characteristics and is not less efficient compared with other similar construction sites. The operation of the project is also similar to other residential projects and would comply with Title 24 as well as all applicable City business and energy codes and ordinances.

GHG:

Finally, the proposed project's GHG emissions of 613 MTCO₂e per year are below the existing operation and the SCAQMD significance threshold of 3,000 MTCO₂e per year for residential projects. Therefore, the project has a less then significant impact on GHG emissions.

Air Quality Impact Tables

Regional Emissions

The SCAQMD has adopted maximum daily emission thresholds¹ (pounds/day) for the criteria pollutants during construction and operation of a project. While incremental regional air quality impacts of an individual project are generally very small and difficult to measure, SCAQMDs regional maximum emission thresholds set standards to reduce the burden of SCAQMD to attain and maintain ambient air quality standards. The regional thresholds apply to the criteria pollutants mentioned above and can be found in Table 2 and Table 3 along with the CalEEMod projects emissions. These emission thresholds include the project emissions generated both from onsite sources (such as off-road construction equipment and fugitive dust) and offsite sources (vehicle travel leaving and arriving to the site). As can be seen in Table 2 and Table 3, the project would have less then significant regional air quality impacts.

Table 2. Regional Construction Emission Estimates

Construction Activity		Mo	ximum Daily Re (pounds)	•	S	
, [ROG	NO _x	CO	SO _x	PM ₁₀	PM _{2.5}
		20:	23			
Demolition	2.9	28.3	24.9	0.0	1. <i>7</i>	1.2
Site Prep	4.0	39.7	35.5	0.1	6.9	4.3
Grading	2.1	20.1	20.7	0.0	2.8	1.8
Building Construction	1.4	13.1	15.7	0.0	0.6	0.6
Paving	1.1	8.5	10.5	0.0	0.4	0.4
Maximum Daily Emissions	4.0	39.7	35.5	0.1	6.9	4.3
		20	24			
Paving	1.1	8.2	10.5	0.0	0.4	0.4
Architectural Coating	31.3	1.2	1.5	0.0	0.0	0.0
Maximum Daily Emissions	31.3	8.2	10.5	0.0	0.4	0.4
Maximum Daily Emission 2023-2024	31.3	39.7	35.5	0.1	6.9	4.3
SCAQMD Significance Thresholds	75	100	550	150	150	55
Threshold Exceeded?	No	No	No	No	No	No

Table 3. Regional Operational Emission Estimates

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	Maximum Daily Regional Emissions						
Operational Activity	(pounds/day)						
	ROG	NOx	CO	SO _x	PM ₁₀	PM _{2.5}	
Area	2.2	0.6	2.4	0.0	0.1	0.1	
Energy	0.0	0.6	0.3	0.0	0.1	0.1	
Mobile	1.3	1.1	11.6	0.0	0.9	0.2	
Total Project Operational Emissions	3.5	2.4	14.2	0.0	1.0	0.3	
SCAQMD Significance Thresholds	55	55	550	150	150	55	
Threshold Exceeded?	No	No	No	No	No	No	

Local Emissions

¹ SCAQMD April 2019. Found at http://www.aqmd.gov/docs/default-source/ceqa/handbook/scaqmd-air-quality-significance-thresholds.pdf

Localized significance thresholds (LSTs) were also adopted by the SCAQMD due to project-related construction or operational air emissions having the potential to exceed the state and national air quality standards in the project vicinity, while not exceeding the regional emission significance thresholds adopted by the SCAQMD. These thresholds set the maximum rates of daily construction or operational emissions from a project site that would not exceed a national or State ambient air quality standard². The differences between regional thresholds and LSTs are as follows:

- Regional thresholds include all sources of project construction and operational emissions generated from onsite and offsite emission sources whereas the LSTs only consider the emissions generated from onsite emission sources.
- 2. LSTs only apply to CO, NOx, PM10, and PM2.5, while regional thresholds include both ROG and SOx.
- 3. Regional Thresholds apply to emission sources located anywhere within the SCAQMD whereas the LSTs are location dependent and also depend on the size of the project, and emission location relative to the nearest sensitive receptor.

A sensitive receptor is defined as an individual who is most susceptible to negative health affects when exposed to air pollutants including children, the elderly, and adults with chronic health issues. Such receptors include residences, schools, elderly care centers, and hospitals. SCAQMD provides screening look up tables (Appendix C of the SCAQMD 2008 Final Localized Significance Threshold Methodology)³ for projects that disturb less than or equal to 5 acres in size in a day. These tables were created to easily determine if the daily emissions of NO_x, CO, PM₁₀, and PM_{2.5} from a project could result in a significant impact to the local air quality. The thresholds are determined by:

- Source receptor area (SRA), the geographic area within the SCAQMD that can act as both a source
 of emissions and a receptor of emission impacts (project is located within SRA 11, South San Gabriel
 Valley),
- Size of the project,
- Distance to the nearest sensitive receptor.

The phase with the most ground disturbance would be the grading phase, which would grade 2.5 acres per day. The thresholds for 2 acres from Appendix C were used for a conservative analysis. Distance to the nearest sensitive receptor also determines the emission thresholds. The sensitive receptors closest to the project include residential homes northwest of the project boundary, about 1.35 meters (4.43 feet) from the property line. These receptors (distance from the project property line to the residential structure) are less than the minimum distance provided in the lookup tables (25 meters). Therefore, 25 meters (82 feet) was used. Table 4 shows the thresholds and estimated maximum daily construction emissions for the proposed project. As seen in Table 4, the proposed project has a less then significant localized construction air quality impact.

² SCAQMD 2008: Final Localized Significance Threshold Methodology. Referenced on 9/3/2020 at http://www.aqmd.gov/docs/defaultsource/ceqa/handbook/localized-significance-thresholds/final-lstmethodology-document.pdf

³ SCAQMD 2008: Final Localized Significance Threshold Methodology Appendix C. Referenced on 9/16/2020 at http://www.aqmd.gov/docs/default-source/ceqa/handbook/localized-significance-thresholds/appendix-c-mass-rate-lst-look-up-tables.pdf?sfvrsn=2

	Maximum Daily Regional Emissions					
Construction Activity	(pounds/day)					
	NOx	CO	PM ₁₀	PM _{2.5}		
	2022					
Demolition	27.3	23.5	1.7	1.2		
Site Prep	39.7	35.5	6.9	4.3		
Grading	20.0	19. <i>7</i>	2.8	1.8		
Building Construction	12.8	14.3	0.6	0.6		
Paving	8.5	10.5	0.4	0.4		
Maximum Daily Emissions	39.7	35.5	6.9	4.3		
	2023					
Paving	8.2	10.5	0.4	0.4		
Architectural Coating	1.2	1.5	0.0	0.0		
Maximum Daily Emissions	8.2	10.5	0.4	0.4		
Maximum Daily Emission 2023-2024	39.7	35.5	6.9	4.3		
SCAQMD Significance Thresholds	121	1,031	7	5		
Threshold Exceeded?	No	No	No	No		

According to the SCAQMD LST methodology, LSTs apply to project stationary mobile sources. Projects that involve mobile sources that spend long periods queuing and idling at a site, such as transfer facilities or warehousing and distribution buildings, have the potential to exceed the operational localized significance thresholds. The proposed project would operate 37 residential units, which do not involve vehicles idling or queueing for long periods. Therefore, due to the lack of significant stationary source emissions, impacts related to operational localized significance thresholds would be less than significant.

Energy

The State CEQA Guidelines do not have specific thresholds for Energy consumption. Rather, the question in Appendix G: VI Energy (a) asks, "[Does the proposed project] Result in potentially significant environmental impact due to wasteful, inefficient, or unnecessary consumption of energy resources during project construction or operation?". Therefore, for the purpose of this analysis, a significant impact would occur if:

• The Project design and/or location encourages wasteful, inefficient, and unnecessary consumption of energy, especially fossil fuels such as coal, natural gas, and petroleum, as well as the use of fuel by vehicles anticipated to travel to and from the project.

The following assumptions were used to calculate the energy consumption of the proposed project:

- The project's construction and operational energy consumption would be provided by Southern California Edison Company.
- Construction equipment fuel consumption derived from ARB Offroad2021 emission model
- Fuel Consumption from vehicle travel derived from ARB EMFAC2021 emission model
- Electrical and natural gas usage derived from the CalEEMod model

Construction

Electricity and Natural Gas Usage:

Due to the project size and the fact that construction is temporary, the electricity used would be substantially less than that required for project operation and would have a negligible contribution to the project's overall energy consumption. The electric power used would be for as-necessary lighting and electronic equipment such as computers inside temporary construction trailers. Natural gas is not anticipated to be needed for construction activities. Any consumption of natural gas would be minor and negligible in comparison to the operation of the proposed project.

Petroleum Fuel Usage:

The construction equipment associated with construction activities (off-road/heavy duty vehicles) would rely on diesel fuel as would vendor and haul trucks involved in delivering building materials and removing the demolition debris from the project site. Construction workers would travel to and from the project site throughout the duration of construction, and for a conservative analysis it is assumed that construction workers would travel in gasoline-powered passenger vehicles.

Table 5 shows the total fuel consumption and horsepower-hour data contained within the ARB OffRoad2021 emission model for specific types of diesel construction equipment. It should be noted that the total fuel consumption is a conservative analysis and would likely overstate the amount of fuel usage, as specific construction equipment is not expected to operate during the duration of the construction activity (i.e., crane). Table 6 summarizes the project's construction vehicle fuel usage based on vehicle miles traveled and fuel usage factors contained in the ARB EMFAC2021. The trips included are worker vehicles, vendor vehicles, and haul vehicles. Table 7 shows the overall fuel consumption for construction of the proposed project.

Table 5. Construction Equipment Fuel Usage									
Activity	Equipment	Number	Hours per day	Horse- power	Load Factor	Days of Construction	Total Horsepower- hours	Fuel Rate (gal/hp-hr)	Fuel Use (gallons)
	Rubber Tired Dozers	2	8	367	0.4	2	4,698	0.020615155	97
Demolition	Concrete/Industrial Saws	1	8	33	0.73	2	385	0.041912413	16
	Excavators	3	8	36	0.38	2	657	0.019868435	13
Site Duese supetion	Rubber Tired Dozers	3	8	367	0.4	5	1 <i>7,</i> 616	0.020615155	363
Site Preparation	Tractors/Loaders/Backhoes	4	8	84	0.37	5	4,973	0.019155948	95
	Graders	1	8	148	0.41	8	3,884	0.021167864	82
Cura dia a	Excavators	1	8	36	0.38	8	876	0.019868435	17
Grading	Tractors/Loaders/Backhoes	3	8	84	0.37	8	5,967	0.019155948	114
	Rubber Tired Dozers	1	8	367	0.4	8	9,395	0.020615155	194
	Cranes	1	8	367	0.29	230	195,831	0.014896922	2 , 917
	Forklifts	3	8	82	0.2	230	90,528	0.010444038	945
Model Building Construction	Generator Sets	1	8	14	0.74	230	19,062	0.042356362	807
	Tractors/Loaders/Backhoes	1	8	84	0.37	230	<i>57,</i> 187	0.019155948	1,095
	Welder	3	8	46	0.45	230	114,264	0.025848623	2,954
	Tractors/Loaders/Backhoes	1	8	84	0.37	18	4,476	0.019155948	86
	Cement and Mortar Mixers	2	8	10	0.56	18	1,613	0.019767572	32
Paving	Pavers	1	8	81	0.42	18	4,899	0.021536901	106
	Paving Equipment	2	8	89	0.36	18	9,228	0.01846541	1 <i>7</i> 0
	Rollers	2	8	36	0.38	18	3,940	0.019837453	78
Architectural Coating	Air Compressors	1	8	78	0.48	18	5,391	0.027606329	149
								Total	10,233

	Table 6. Estimated Project Vehicle Fuel Usage					
Construction Source	Number	VMT	Fuel Rate	Gallons of Diesel Fuel	Gallons of Gasoline Fuel	
Haul Trucks	56	1,120	5.96	188	0	
Vendor Trucks	4	9,384	8.87	1,058	0	
Worker Vehicles	72	80,179	25.91	0	3,095	
Total				1,246	3,095	

Table 7.	Total Construction	Fuel Usage
Construction Source	Gallons of Diesel Fuel	Gallons of Gasoline Fuel
Construction Vehicles	1,246	3,095
Off-road Construction Equipment	10,233	0
Total	11,479	3,095

Operation

The operation of the proposed project would consume electricity, natural gas, and petroleum. The net energy consumption can be found in Table 8 below. Electricity and natural gas consumption were found in the Annual CalEEMod Output Sheets attached. The gasoline consumption rates utilize the same assumptions that were used for the worker vehicles.

Table 8. Annual Operational Energy Requirements					
Operational Source	Energy Usage				
Electricity (Kilowatt-Hours)					
Project	252,539				
Natural G	as (Thousands British Ther	mal Units)			
Project	1,242,170				
Petroleum (gasoline) Consumption					
	Annual VMT	Gallons of Gasoline Fuel			
Project	1,127,736	43,533			

Conclusion

The proposed project has no unusual characteristics that would make the construction fuel and energy consumption associated with construction of the project less efficient compared with other similar construction sites throughout the state. The consumption would also be temporary and localized. Operation of the 29 single family and eight townhome residential units would comply with all the energy efficiency requirements under Title 24 and all applicable City business and energy codes ordinances. Therefore, the construction and operation of the project would result in a less than significant impact for inefficient, wasteful, or unnecessary energy use, and no mitigation would be required.

Greenhouse Gas

SCAQMD has convened a Greenhouse Gas Emissions (GHG) CEQA Significance Threshold Working Group to help lead agencies determine significance thresholds for GHG emissions when SCAQMD is not the lead agency. The last working group was held September 2010 (Meeting No. 15)⁴ and proposed a tiered approach, equivalent to the existing consistency determination requirements in CEQA Guidelines Sections 15064(h)(3), 15125(d), or 15152(a). The most recent proposal issued in Meeting No. 15 uses a tiered approach, Tier 1 to Tier 5, to evaluate potential GHG impacts from various uses. This assessment will apply

⁴ SCAQMD 2010. Minutes of the GHG CEQA Significance Threshold Stakeholder Working Group #15. Referenced on 9/21/2020 at: http://www.aqmd.gov/docs/default-source/ceqa/handbook/greenhouse-gases-(ghg)-ceqa-significance-thresholds/year-2008-2009/ghg-meeting-15/ghg-meeting-15-minutes.pdf

the Tier 3: Numerical Screening Thresholds approach. Tier three consists of screening values in metric tons of carbon dioxide equivalent (MTCO $_2$ e) (converting other greenhouse gasses to an equivalent impact of CO $_2$), which the lead agency can choose, but must be consistent with all projects within its jurisdiction. A project's construction emissions are averaged over 30 years and are added to the project's operational emissions. If a project's emissions are below one of the following screening thresholds, then the project impact would be is less than significant:

- Option 1: All land use types: 3,000 MTCO₂e per year
- Option 2: Based on land use type: residential: 3,500 MTCO₂e per year; commercial: 1,400 MTCO₂e per year; or mixed use: 3,000 MT CO₂e per year

Executive Order S-3-05's year 2050 goal is the basis of SCAQMD' draft Tier 3 screening level thresholds. The objective of the Executive Order is to contribute to capping worldwide CO_2 concentrations at 450 ppm, stabilizing global climate change. The City of Tustin utilizes Option 1, and therefore the threshold is 3,000 MTCO₂e per year.

The project's construction GHG emissions are shown in Table 9 and the overall construction and operational emissions are shown in Table 10 These emissions were calculated using the CalEEMod Model. The construction emissions are amortized over 30 years. As shown in Table 10, the net GHG emissions are 613 MTCO₂e per year, below the existing operation and the 3,000 MTCO₂e per year. Therefore, the project would have a less than significant GHG impact.

Table 9. Project Construction GHG Emissions

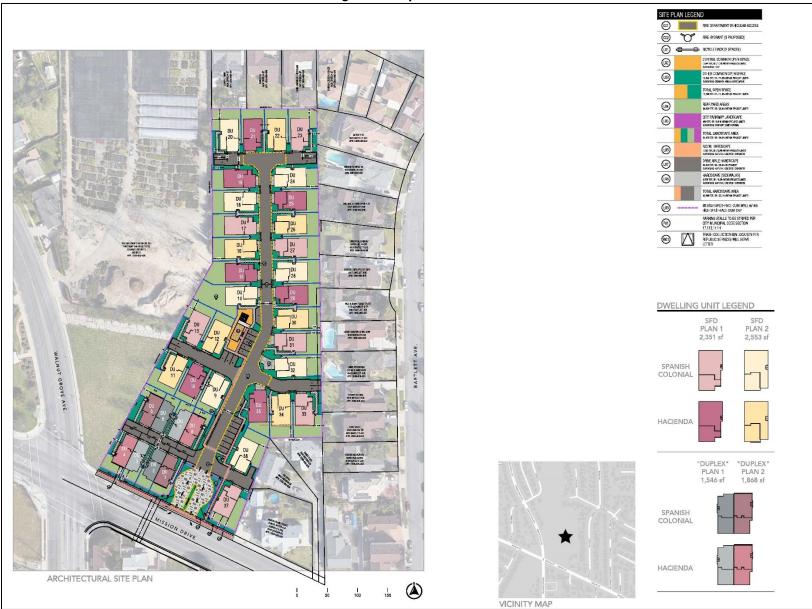
Activity	Annual GHG Emissions (MTCO2e)
2023	369
2024	2
Total Emissions	371
Total Emissions Amortized Over 30 Years	12

Table 10. Total GHG Emissions

Annual GHG Emissions

Activity	(MTCO ₂ e)
Project Operation	onal Emissions
Mobile	412
Area	10
Energy	172
Water	4
Waste	3
Total Project Gross Operation	601
Emissions	
Project Construction Emissions	12
Total Emissions	613
Significance Threshold	3,000
Threshold Exceeded?	No

Figure 1: Project Site Plan



CalEEMod Output Sheets

Fuel Calculations