

Date: June 1, 2021

Project No.: 118-125-1

Prepared For: Ms. Maria Kisyova  
**DAVID J. POWERS & ASSOCIATES, INC.**  
1871 The Alameda, Suite 200  
San Jose, CA 95126

Re: Environmental Document Review  
World Oil Gas Station  
16720 Monterey Road  
Morgan Hill, California

Dear Ms. Kisyova:

Per your request, Cornerstone Earth Group (Cornerstone) is pleased to present this letter summarizing our review of selected environmental information pertaining to the World Oil gasoline station facility at 16720 Monterey Road, Morgan Hill, California (Site). This letter was prepared for David J. Powers & Associates in accordance with our April 29, 2021 agreement.

### Project Background

We understand that David J. Powers is providing California Environmental Quality Act (CEQA) support to redevelop the Site, which has been occupied by a gasoline service station since at least the 1960s. The proposed project includes demolition and removal of an existing underground storage tank (UST) system, fuel island canopy, commercial building, utility enclosure, lights, fencing, landscaping and pavements. Construction of a new service station retail building is planned, along with a new UST system, fuel island canopy, trash enclosure, area lights and pavements.

### Scope of work

As presented in our Agreement, the scope of work performed for this study included the following:

- Review of readily available historical aerial photographs, topographic maps, city directories, and Sanborn fire insurance maps to help evaluate past and current Site uses.
- Review of selected documents obtained from the state Geotracker (<http://geotracker.waterboards.ca.gov>) database to obtain information regarding the current regulatory status, and relevant documents that help summarize prior investigation and/or remediation activities performed at the Site.
- Preparation of a written report summarizing our findings and recommendations.

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## Site History Review

To develop a history of the previous uses of the Site, we reviewed the following historical data sources:

- **Historical Aerial Photographs:** We reviewed aerial photographs dated between 1939 and 2012 obtained from EDR of Shelton, Connecticut; copies of aerial photographs reviewed are presented in Attachment A.
- **Historical Topographic Maps:** We reviewed USGS 15-minute and 7.5-minute historical topographic maps dated 1917, 1955, 1968, 1973, 1980, 1994 and 1996; copies of historical topographic maps reviewed are presented in Attachment A.
- **Historical Fire Insurance Maps:** EDR reported that the Site was not within the coverage area of fire insurance maps.

Based on the information reviewed, the Site historically was occupied by what appear to have been residences and associated outbuildings from at least 1917 to the 1950s. The eastern portion of the Site historically was occupied by orchards. The existing gasoline service station was constructed by the late 1960s.

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## Regulatory Agency Database Review

The on-Site World Oil Company gasoline station is listed as a closed case on the leaking underground storage tank (LUST) database. To obtain additional information regarding this on-Site spill incident, a cursory review of readily available documents obtained from the state Geotracker (<http://geotracker.waterboards.ca.gov>) database was performed. Geotracker is a database and geographic information system (GIS) that provides online access to environmental data. It tracks regulatory data about LUST, Department of Defense, Site Cleanup Program and Landfill sites. A summary of the reported Site history and regulatory status is provided below.

Following the discovery of a fuel leak at the Site, a Cleanup and Abatement order (order #86-267) was issued by the Regional Water Quality Control Board (Water Board) on March 25, 1986. Between 1986 and the present, numerous studies were conducted to evaluate soil, soil gas and groundwater quality. Mitigation measures have included the replacement of five former USTs that contained gasoline and waste oil with the existing double-walled gasoline USTs, the installation of groundwater extraction and treatment (GWET) systems, and the installation of air/oxygen sparging and ozone sparging systems. These remedial measures were successful in reducing contaminant concentrations at the Site.

On May 1, 2012 the State Water Resources Control Board (SWRCB) adopted Resolution #2012-0016 that established the Low-Threat Underground Storage Tank Case Closure Policy. The policy became effective on August 17, 2012. The policy was created to establish statewide guidelines for UST release sites that pose a low threat to human health and the environment. The policy required oversight agencies to review all cases against the criteria set forth in the policy for potential case closure and close all cases that are determined to meet all of the criteria listed in the policy.

As required by the Low-Threat Underground Storage Tank Case Closure Policy, the Santa Clara County Department of Environmental Health (DEH) performed a review of the World Oil Company LUST case in 2013. Based on this review, the DEH stated that the residual soil and groundwater contamination at the Site appears to meet the criteria established by the SWRCB.

On September 10, 2015, the DEH issues a case closure letter stating that no further action related to the petroleum release(s) at the Site is required. The closure letter and associated case closure summary established the following Site management requirements.

*Residual contamination both in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as, but not limited to, site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. DEH and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.*

The following residual contaminant concentrations were reported at the Site at the time of case closure:

- Groundwater - 2,400 µg/L Total Petroleum Hydrocarbons as gasoline (TPHg), 83 µg/L benzene, 5.2 µg/L toluene, 14 µg/L ethylbenzene, and 25.2 µg/L xylenes.
- Soil - 1,000 mg/kg TPHg, 0.0079 mg/kg benzene, 0.0033 mg/kg toluene, 4.0 mg/kg ethylbenzene, 6.7 mg/kg xylenes, and 0.11 mg/kg Tert-Butyl Alcohol (TBA).

Additional details regarding the Site conditions and prior studies are contained in the case closure summary presented in Attachment B.

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## Hydrogeology

Based on our experience and information presented in the California Geotracker database, the uppermost groundwater bearing zone beneath the Site reportedly is unconfined to semi-confined and has fluctuated between depths of approximately 6 to 52 feet. Based on ground water monitoring conducted in 2011, groundwater depths ranged from approximately 6 to 18 feet, with a predominant northeasterly flow direction (SGI Environmental, 2013). Variable flow directions have been reported in deeper water bearing zones.

## Conclusions and Recommendations

Based on the information obtained during this study, Cornerstone concludes and recommends the following:

- The on-Site World Oil Company gasoline station is listed as a closed case on the LUST database. Because residual contaminants remain at the Site, the DEH case closure letter and associate closure summary stipulate various Site management requirements. These requirements include notifying the DEH and Building Department of the planned development activities and the presence of residual contamination, and the implementation of appropriate actions so that there is no significant impact to human health, safety, or the environment. To facilitate compliance with the Site management requirements, we recommend preparing a Site Management Plan (SMP) and Health and Safety Plan (HSP) for the proposed development activities. The purpose of these documents will be to establish appropriate management practices for handling impacted soil, soil vapor and groundwater that may be encountered during construction activities. Based on the history of the Site, areas of impacted soil, soil vapor and groundwater may be encountered during construction activities, which may require special monitoring, handling and/or disposal. We recommend forwarding the SMP to the DEH for their review and approval.
- The eastern portion of the Site historically was used for agricultural purposes. Pesticides may have been applied to crops in the normal course of farming operations. Residual pesticide concentrations may remain in on-Site soil. Prior to the commencement of earthwork activities at the Site (e.g., excavation, grading, trenching, etc.) soil sampling should be performed on the eastern portion of the Site to evaluate soil quality for the potential presence of agricultural chemicals (i.e., organochlorine pesticides and associated metals including lead and arsenic). The sampling should be performed by an Environmental Professional following commonly accepted sampling protocols. The findings and any warranted remedial measures should be presented in the SMP.
- What appear to have been residences and associated outbuildings historically were located on the Site prior to construction of the existing gasoline station. Soil adjacent to structures that are painted with lead-containing paint can become impacted with lead as a result of the weathering and/or peeling of painted surfaces. Soil near wood framed structures also can be impacted by pesticides historically used to control termites. No information was identified during this study documenting the use of lead based paint or termite control pesticides on-Site; however, if used, residual pesticide and lead concentrations may remain in on-Site soil. Lead and/or pesticides often are identified in soil near old residences, such as those historically located on-Site. Prior to redevelopment of the Site, we recommend that shallow soil at the former structure locations be evaluated for the possible presence of lead and pesticides. The sampling should be performed by an Environmental Professional following commonly accepted sampling protocols. The findings and any warranted remedial measures should be presented in the SMP.



## Limitations

Cornerstone Earth Group (Cornerstone) performed this investigation to support David J. Powers & Associates in the evaluation of the referenced Site. Conclusions presented in this letter are based on limited, readily available information. This letter, an instrument of professional service, was prepared for the sole use of David J. Powers & Associates and may not be reproduced or distributed without written authorization from Cornerstone. It is valid for 180 days. Cornerstone makes no warranty, expressed or implied, except that our services have been performed in accordance with the environmental principles generally accepted at this time and location.

We thank you for this opportunity to work with you on this important project. Should you have any questions, please contact us at your convenience.

Sincerely,

**Cornerstone Earth Group, Inc.**



Michael F. Chang, P.E.  
Project Engineer



Stason I. Foster, P.E.  
Senior Project Engineer

Attachments:

- Figure 1 – Vicinity Map
- Figure 2 – Site Plan
- Attachment A – Historical Data Sources
- Attachment B – Lust Case Closure Documents



**CORNERSTONE**  
**EARTH GROUP**

**Vicinity Map**

**World Oil Gas Station**  
**16720 Monterey Road**  
**Morgan Hill, California**

Project Number

118-125-1

Figure Number

Figure 1

Date

May 2021

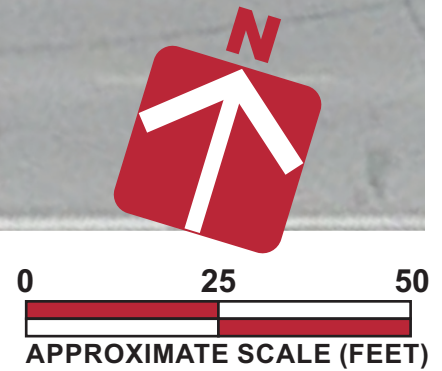
Drawn By


RRN





Base by Google Earth, dated 09/26/2020



<b>Site Plan</b> World Oil Gas Station 16720 Monterey Road Morgan Hill, California	Project Number 118-125-1
	Figure Number Figure 2
 <b>CORNERSTONE</b> <b>EARTH GROUP</b>	Date May 2021
	Drawn By RRN



**ATTACHMENT A – HISTORICAL DATA SOURCES**



**Phase I ESA**

Church Street/San Pedro Avenue  
Morgan Hill, CA 95037

Inquiry Number: 3689802.12  
August 12, 2013

## The EDR Aerial Photo Decade Package

# EDR Aerial Photo Decade Package

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

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**Date EDR Searched Historical Sources:**

Aerial Photography August 12, 2013

**Target Property:**

Church Street/San Pedro Avenue

Morgan Hill, CA 95037

<u><i>Year</i></u>	<u><i>Scale</i></u>	<u><i>Details</i></u>	<u><i>Source</i></u>
1939	Aerial Photograph. Scale: 1"=500'	Flight Year: 1939	Fairchild
1948	Aerial Photograph. Scale: 1"=500'	Flight Year: 1948	USGS
1956	Aerial Photograph. Scale: 1"=500'	Flight Year: 1956	Aero
1968	Aerial Photograph. Scale: 1"=500'	Flight Year: 1968	USGS
1974	Aerial Photograph. Scale: 1"=500'	Flight Year: 1974	USGS
1982	Aerial Photograph. Scale: 1"=500'	Flight Year: 1982	WSA
1998	Aerial Photograph. Scale: 1"=500'	/DOQQ - acquisition dates: 1998	EDR
1999	Aerial Photograph. Scale: 1"=500'	Flight Year: 1999	WAC
2005	Aerial Photograph. Scale: 1"=500'	Flight Year: 2005	EDR
2006	Aerial Photograph. Scale: 1"=500'	Flight Year: 2006	EDR
2009	Aerial Photograph. Scale: 1"=500'	Flight Year: 2009	EDR
2010	Aerial Photograph. Scale: 1"=500'	Flight Year: 2010	EDR
2012	Aerial Photograph. Scale: 1"=500'	Flight Year: 2012	EDR





INQUIRY #: 3689802.12

YEAR: 1939

| = 500'







**INQUIRY #:** 3689802.12

**YEAR:** 1948

| = 500'



EDR Environmental Data Resources Inc.





INQUIRY #: 3689802.12

YEAR: 1956

| = 500'







**INQUIRY #:** 3689802.12

**YEAR:** 1968

|—————| = 500'







INQUIRY #: 3689802.12

YEAR: 1974

| = 500'







INQUIRY #: 3689802.12

YEAR: 1982

| = 500'







**INQUIRY #:** 3689802.12

**YEAR:** 1998

| = 500'







INQUIRY #: 3689802.12

YEAR: 1999

| = 500'







**INQUIRY #:** 3689802.12

**YEAR:** 2005

| = 500'







INQUIRY #: 3689802.12

YEAR: 2006

| = 500'







**INQUIRY #:** 3689802.12

**YEAR:** 2009

| = 500'







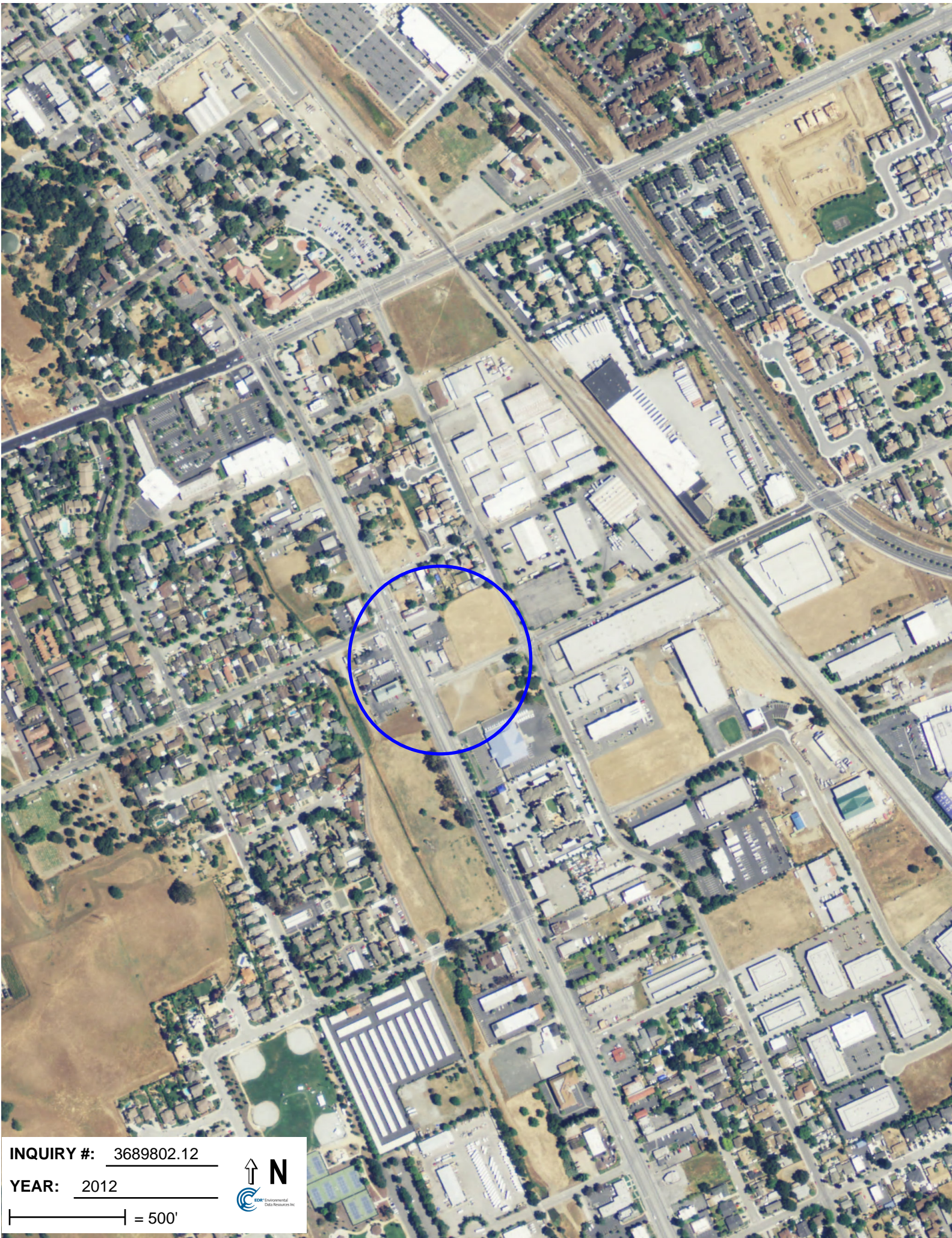
**INQUIRY #:** 3689802.12

**YEAR:** 2010

| = 500'







**INQUIRY #:** 3689802.12

**YEAR:** 2012

| = 500'







**Phase I ESA**

Church Street/San Pedro Avenue  
Morgan Hill, CA 95037

Inquiry Number: 3689802.10  
August 08, 2013

**Certified Sanborn® Map Report**

# Certified Sanborn® Map Report

8/08/13

**Site Name:**

Phase I ESA  
Church Street/San Pedro  
Morgan Hill, CA 95037

**Client Name:**

Cornerstone Earth Group  
1259 Oakmead Parkway  
Sunnyvale, CA 94085

EDR Inquiry # 3689802.10

Contact: Stason Foster



The complete Sanborn Library collection has been searched by EDR, and fire insurance maps covering the target property location provided by Cornerstone Earth Group were identified for the years listed below. The certified Sanborn Library search results in this report can be authenticated by visiting [www.edrnet.com/sanborn](http://www.edrnet.com/sanborn) and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by Sanborn Library LLC, the copyright holder for the collection.

## Certified Sanborn Results:

**Site Name:** Phase I ESA  
**Address:** Church Street/San Pedro Avenue  
**City, State, Zip:** Morgan Hill, CA 95037  
**Cross Street:**  
**P.O. #** SIF 8-7-13  
**Project:** Church St/San Pedro Ave, M Hill  
**Certification #** A750-4298-ACA6



Sanborn® Library search results  
Certification # A750-4298-ACA6

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The Sanborn Library includes more than 1.2 million Sanborn fire insurance maps, which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

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- University Publications of America
- EDR Private Collection

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**Phase I ESA**

Church Street/San Pedro Avenue  
Morgan Hill, CA 95037

Inquiry Number: 3689802.11  
August 08, 2013

# EDR Historical Topographic Map Report

# EDR Historical Topographic Map Report

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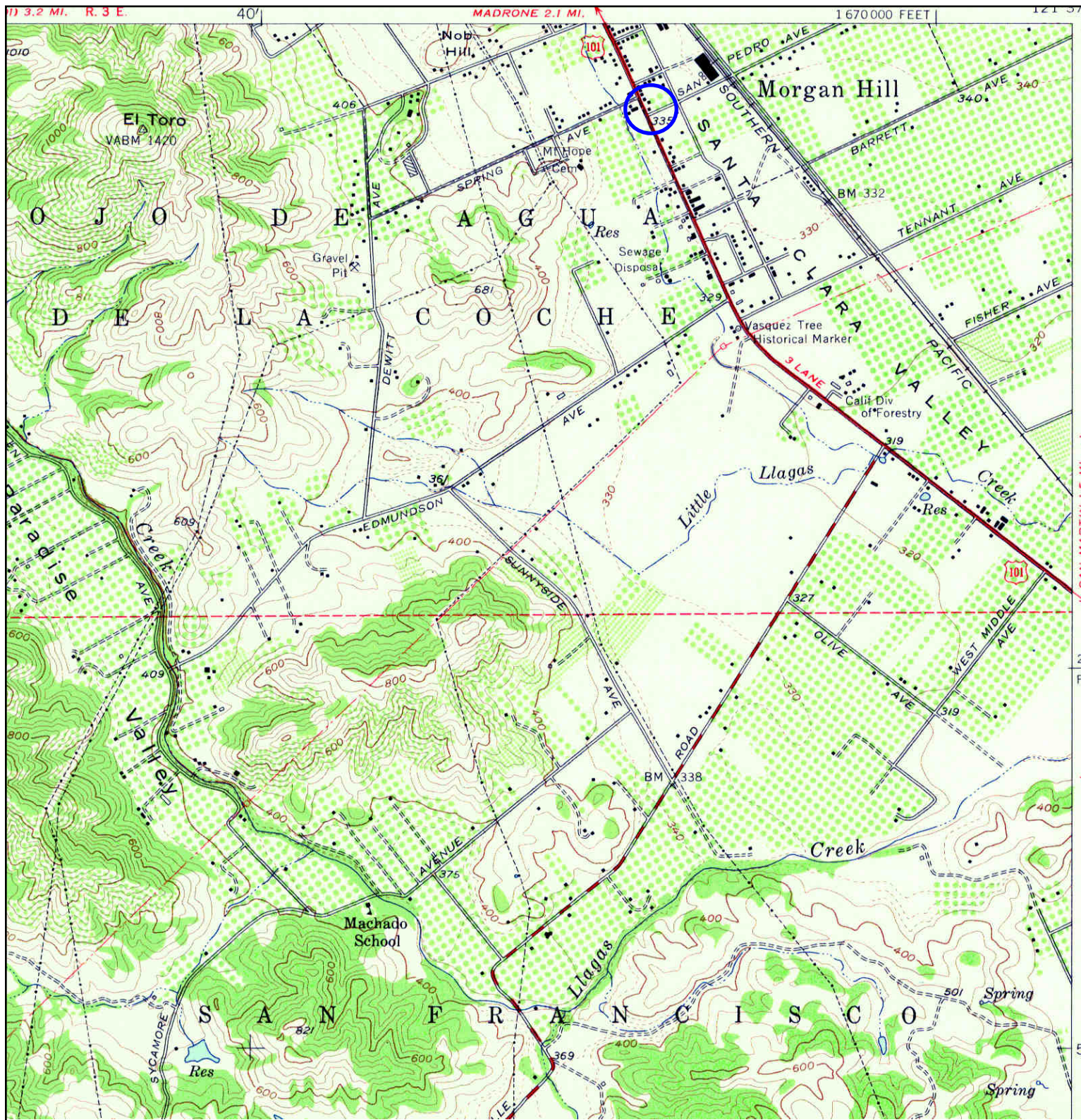
# Historical Topographic Map



	<b>TARGET QUAD</b>	<b>SITE NAME:</b> Phase I ESA	<b>CLIENT:</b> Cornerstone Earth Group
	<b>NAME:</b> MORGAN HILL	<b>ADDRESS:</b> Church Street/San Pedro Avenue	<b>CONTACT:</b> Stason Foster
	<b>MAP YEAR:</b> 1917	<b>MORGAN HILL, CA 95037</b>	<b>INQUIRY#:</b> 3689802.11
		<b>LAT/LONG:</b> 37.122 / -121.6468	<b>RESEARCH DATE:</b> 08/08/2013
	<b>SERIES:</b> 15		
	<b>SCALE:</b> 1:62500		



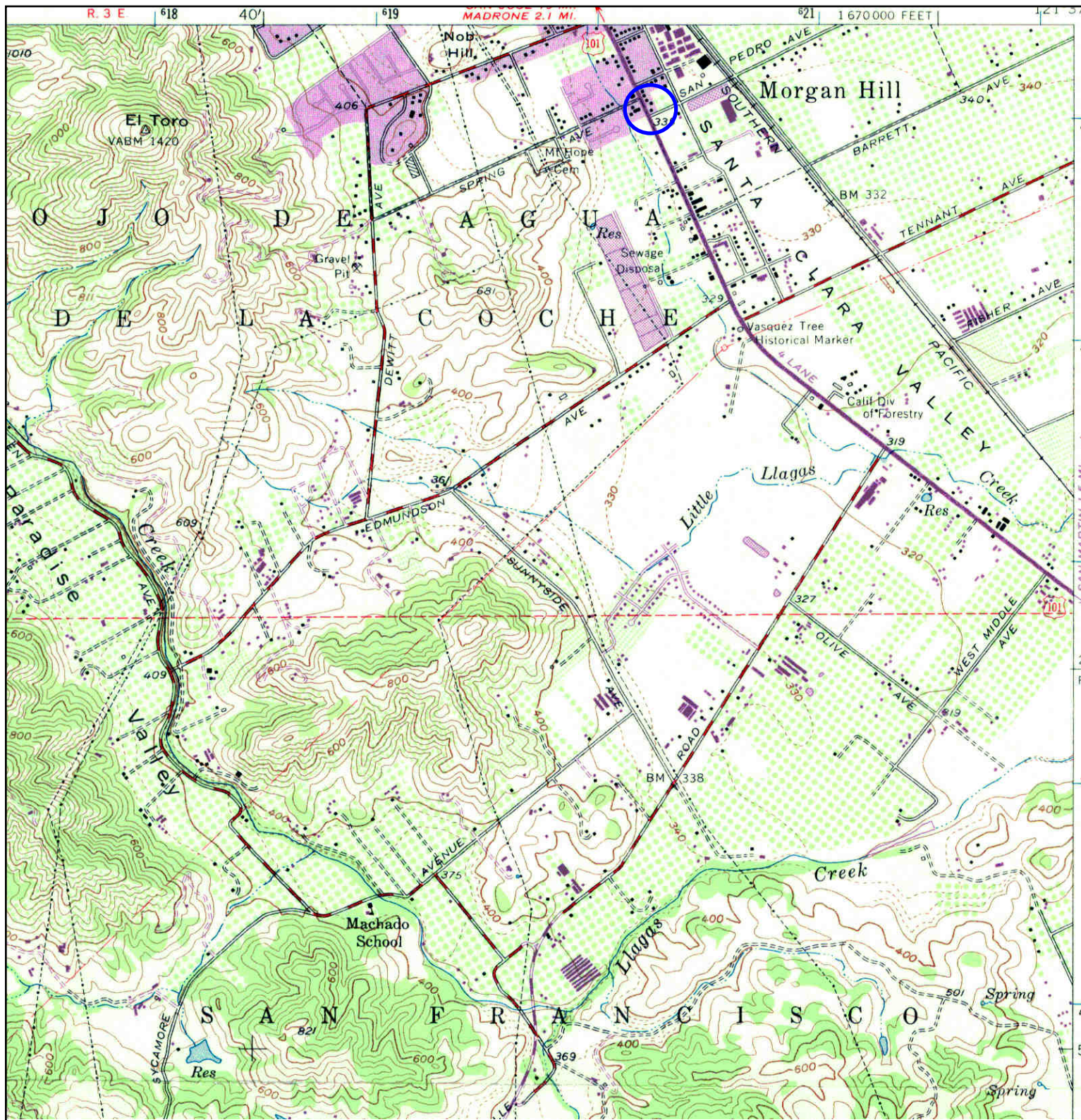
# Historical Topographic Map



<p>N ↑</p>	<p><b>TARGET QUAD</b>                  NAME: MOUNT MADONNA                  MAP YEAR: 1955</p>	<p><b>SITE NAME:</b> Phase I ESA  <b>ADDRESS:</b> Church Street/San Pedro Avenue                  Morgan Hill, CA 95037  <b>LAT/LONG:</b> 37.122 / -121.6468</p>	<p><b>CLIENT:</b> Cornerstone Earth Group  <b>CONTACT:</b> Stason Foster  <b>INQUIRY#:</b> 3689802.11  <b>RESEARCH DATE:</b> 08/08/2013</p>
	<p>SERIES: 7.5                  SCALE: 1:24000</p>		



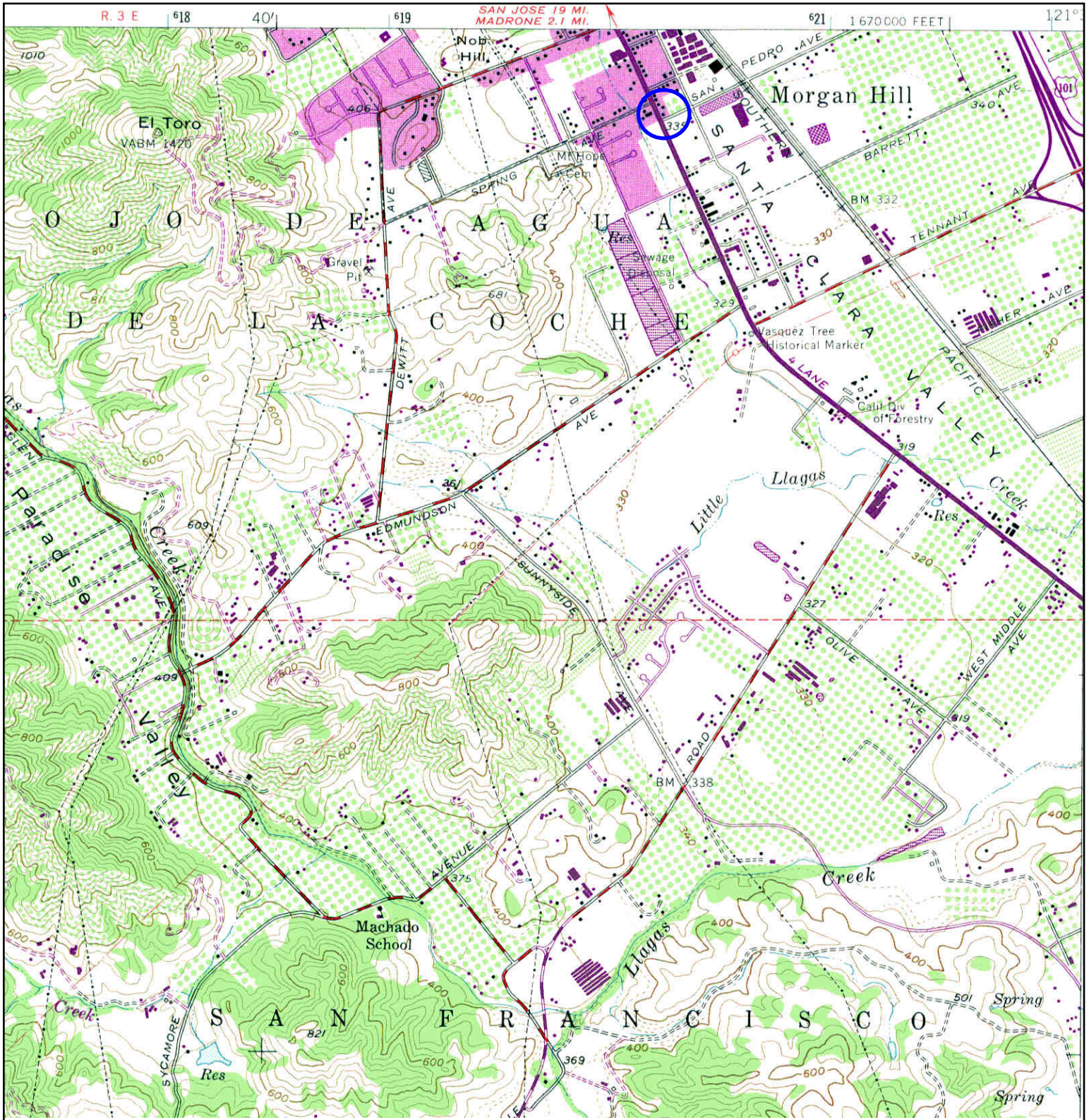
# Historical Topographic Map



<p>N ↑</p>	<b>TARGET QUAD</b>	<b>SITE NAME:</b> Phase I ESA	<b>CLIENT:</b> Cornerstone Earth Group
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	MAP YEAR: 1968	Morgan Hill, CA 95037	<b>INQUIRY#:</b> 3689802.11
	PHOTOREVISED FROM :1955	<b>LAT/LONG:</b> 37.122 / -121.6468	<b>RESEARCH DATE:</b> 08/08/2013
	SERIES: 7.5		
	SCALE: 1:24000		



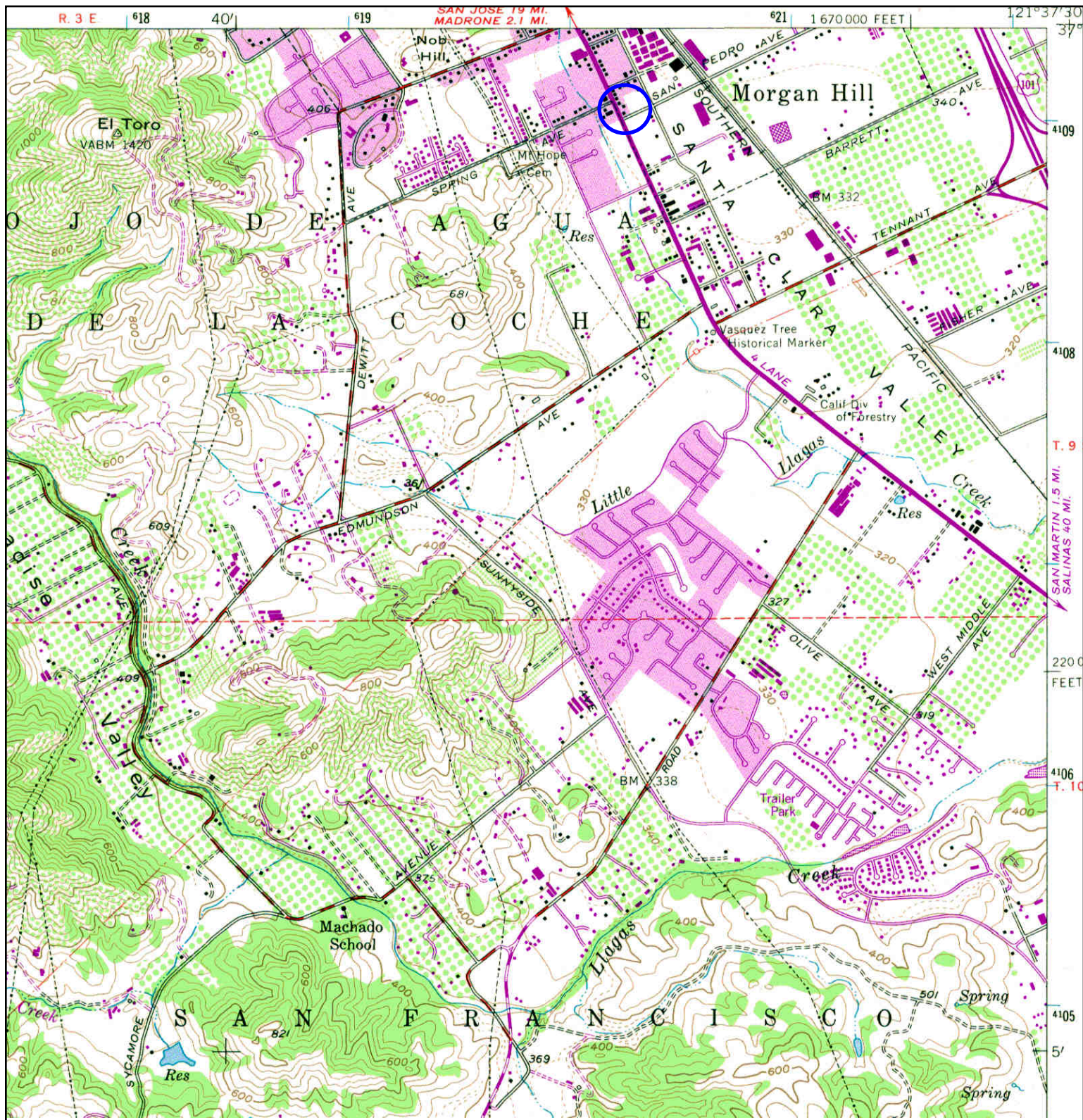
# Historical Topographic Map



	<b>TARGET QUAD</b>	<b>SITE NAME:</b> Phase I ESA	<b>CLIENT:</b> Cornerstone Earth Group
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	<b>MAP YEAR:</b> 1973	<b>Morgan Hill, CA 95037</b>	<b>INQUIRY#:</b> 3689802.11
	<b>PHOTOREVISED FROM :</b> 1955	<b>LAT/LONG:</b> 37.122 / -121.6468	<b>RESEARCH DATE:</b> 08/08/2013
	<b>SERIES:</b> 7.5		
	<b>SCALE:</b> 1:24000		



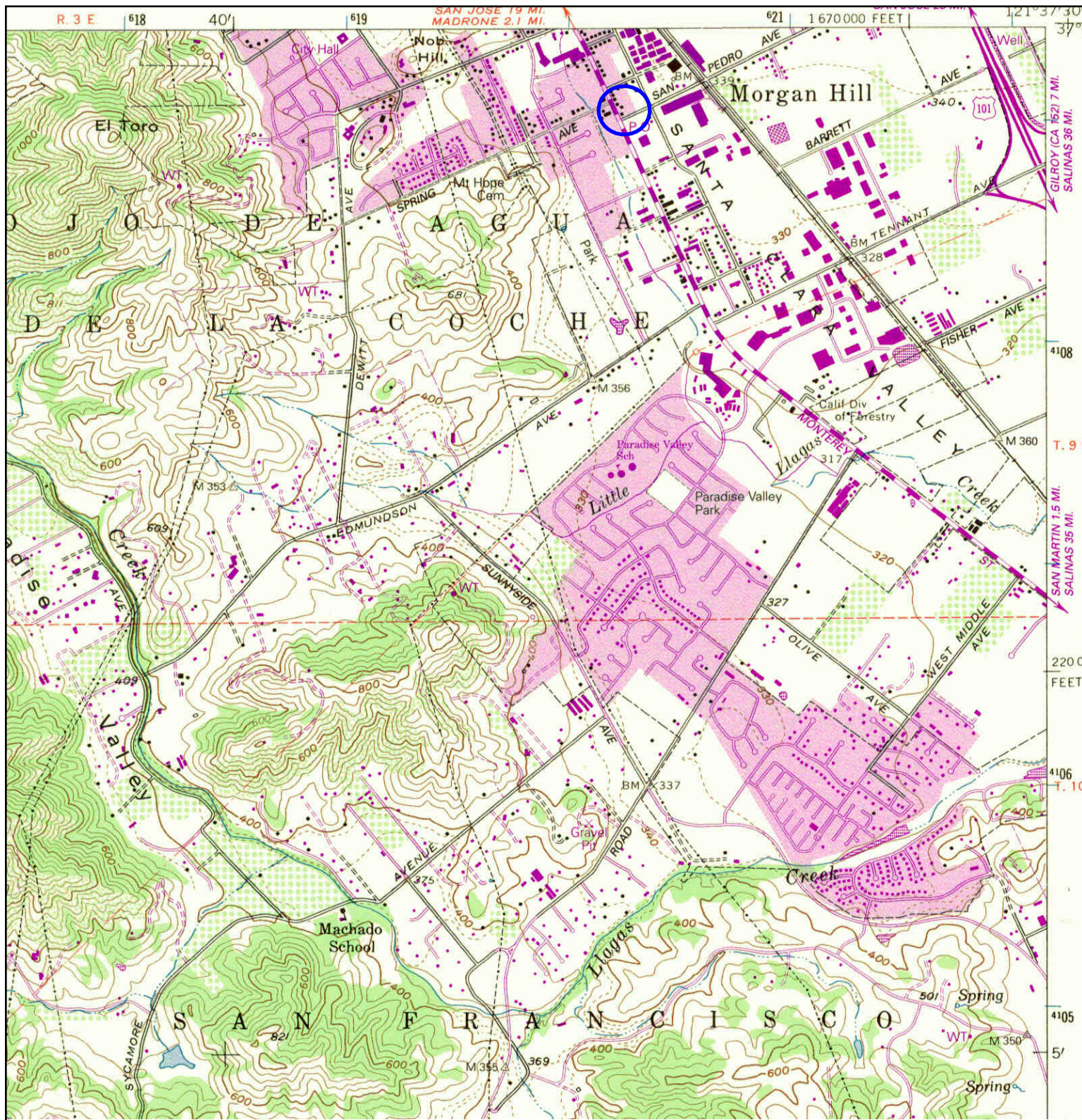
# Historical Topographic Map



<p>N ↑</p>	<b>TARGET QUAD</b>	<b>SITE NAME:</b> Phase I ESA	<b>CLIENT:</b> Cornerstone Earth Group
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	MAP YEAR: 1980	Morgan Hill, CA 95037	<b>INQUIRY#:</b> 3689802.11
	PHOTOREVISED FROM :1955	<b>LAT/LONG:</b> 37.122 / -121.6468	<b>RESEARCH DATE:</b> 08/08/2013
	SERIES: 7.5		
	SCALE: 1:24000		



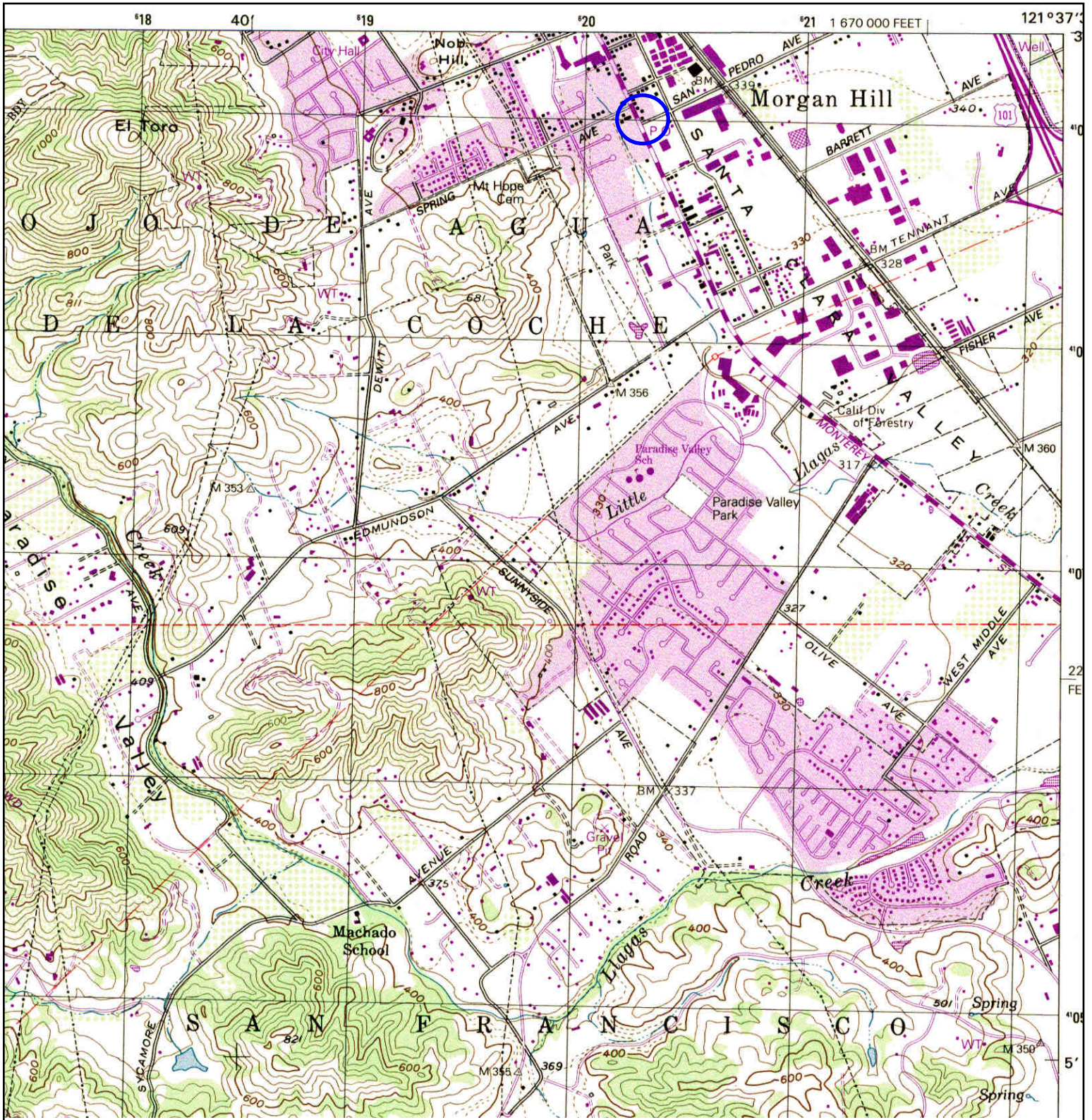
# Historical Topographic Map




<p>N ↑</p>	<b>TARGET QUAD</b>	<b>SITE NAME:</b> Phase I ESA	<b>CLIENT:</b> Cornerstone Earth Group
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	MAP YEAR: 1994	Morgan Hill, CA 95037	<b>INQUIRY#:</b> 3689802.11
	REVISED FROM :1955	<b>LAT/LONG:</b> 37.122 / -121.6468	<b>RESEARCH DATE:</b> 08/08/2013
	SERIES: 7.5		
	SCALE: 1:24000		



# Historical Topographic Map



	<b>TARGET QUAD</b> NAME: MOUNT MADONNA MAP YEAR: 1996	SITE NAME: Phase I ESA ADDRESS: Church Street/San Pedro Avenue Morgan Hill, CA 95037 LAT/LONG: 37.122 / -121.6468	CLIENT: Cornerstone Earth Group CONTACT: Stason Foster INQUIRY#: 3689802.11 RESEARCH DATE: 08/08/2013
	SERIES: 7.5 SCALE: 1:24000		



**ATTACHMENT B – LUST CASE CLOSURE DOCUMENTS**





EDMUND G. BROWN JR.  
GOVERNOR

MATTHEW RODRIGUEZ  
SECRETARY FOR  
ENVIRONMENTAL PROTECTION

---

## Central Coast Regional Water Quality Control Board

February 3, 2015

John Hundley  
World Oil Marketing Company  
9302 S Garfield Ave.  
South Gate, CA 90280

Dear Mr. Hundley:

**RESCISSION OF CLEANUP AND ABATEMENT ORDER NO. 86-128, WORLD OIL MARKETING COMPANY, 10720 MONTEREY, MORGAN HILL, SANTA CLARA COUNTY**

After discussions with Santa Clara Department of Environmental Health staff and review of information on the Geotracker website, Central Coast Water Board staff agrees this case is eligible for closure under the State Water Board's Low Threat Closure Policy. Cleanup and Abatement Order 86-128 is hereby rescinded. If you have any questions, please contact Chris Adair at [cadair@waterboards.ca.gov](mailto:cadair@waterboards.ca.gov) or by phone at (805) 549-3761.

Sincerely,

*for* Kenneth A. Harris Jr.  
Executive Officer

cc:

Aaron Costa  
Hazardous Materials Specialist II  
Site Mitigation Program  
[aaron.costa@deh.sccgov.org](mailto:aaron.costa@deh.sccgov.org)

Ms. Kendall Stahl  
Central Coast Water Board  
[Kendall.Stahl@waterboards.ca.gov](mailto:Kendall.Stahl@waterboards.ca.gov)

Dr. Wei Liu  
Central Coast Water Board  
[WnLiu@waterboards.ca.gov](mailto:WnLiu@waterboards.ca.gov)



# County of Santa Clara

Department of Environmental Health

1555 Berger Drive, Suite 300  
San Jose, California 95112-2716  
(408) 918-3400  
www.EHinfo.org



September 10, 2015

John P. Hundley  
World Oil Marketing Company  
9302 South Garfield Avenue  
South Gate, California 90280

Subject: Fuel Leak Site Case Closure at World Oil Marketing Company Station No. 52  
16720 Monterey Highway, Morgan Hill, CA  
Case No. 04-092, SCVWDID No. 09S3E28L01f

Dear Mr. Hundley:

This letter transmits the enclosed underground storage tank (UST) case closure letter for the subject case in accordance with Chapter 6.75 (Section 25296.10 [g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, all Local Oversight Programs (LOP) in the State are required to use this case closure letter for UST leak sites. The Santa Clara Valley Water District began transferring the LOP and all cases to the County of Santa Clara Department of Environmental Health (DEH) on July 1, 2004. The County of Santa Clara is responsible for the issuance of the attached closure letter. The case closure summary is also enclosed.

On May 1, 2012 the State Water Resources Control Board adopted Resolution #2012-0016 which established the Low-Threat Underground Storage Tank (UST) Case Closure Policy (LTCP). The policy became effective on August 17, 2012. The policy was created to establish statewide guidelines for closure of UST release sites that pose a low threat. The policy requires oversight agencies to review all cases for potential case closure under this new policy and close all cases that are determined to be eligible. As required by the Resolution, the DEH determined that this case met the LTCP. The attached closure letter and case closure summary confirm the completion of the investigation and cleanup of the reported release at the subject site in accordance with the requirements of the LTCP. The subject fuel leak case is closed.

The data collected at the site and presented in the case closure summary, Section 3, indicates the following conditions were reported at the site at the time of closure:

- Groundwater – 2,400 parts per billion (ppb) Total Petroleum Hydrocarbons as gasoline (TPHg), 83 ppb benzene, 5.2 ppb toluene, 14 ppb ethylbenzene, and 25.2 ppb xylenes.
- Soil - 1,000 parts per million (ppm) TPHg, 0.0079 ppm benzene, 0.0033 ppm toluene, 4.0 ppm ethylbenzene, 6.7 ppm xylenes, and 0.11 ppm Tert-Butyl Alcohol (TBA).

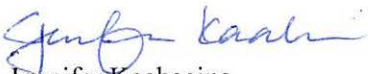
Residual contamination in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. The County and the appropriate planning and building department shall be notified prior to any changes in land



use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time. It should be noted that any additional or previously unidentified contamination at this site may require further investigation or cleanup.

If you have any questions regarding the enclosed case closure form, please call Mr. Aaron Costa of the Local Oversight Program at (408) 918-1954. Thank you.

Sincerely,



Jennifer Kaahaaina  
Hazardous Materials Program Manager  
Site Mitigation Program

Attachments:       1.     Case Closure Letter  
                          2.     Case Closure Summary

cc/enc: Mr. Wei Liu, Central Coast Regional Water Quality Control Board, (Wnliu@waterboards.ca.gov)  
          Karl Bowers, The Source Group, (kbowers@thesourcegroup.net)

cc/without enc:    City of Morgan Hill, Public Works Department, 17575 Peak Ave., Morgan Hill, CA,  
                          95037  
                          City of Morgan Hill, Building and Fire Prevention, 17575 Peak Ave., Morgan Hill, CA  
                          95037



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September 10, 2015

John P. Hundley  
World Oil Marketing Company  
9302 South Garfield Avenue  
South Gate, California 90280

Subject: Fuel Leak Site Case Closure at World Oil Marketing Company Station No. 52  
16720 Monterey Highway, Morgan Hill, CA  
Case No. 04-092, SCVWDID No. 09S3E28L01f

This letter confirms the completion of a site investigation and corrective action for the underground storage tank(s) formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code.

Please note that Assembly Bill 358 was adopted on October 1, 2011, and sets a reimbursement deadline. All claims for reimbursement of corrective action costs must be received by the State Cleanup Fund within 365 days of the date of this letter as specified in paragraph (1) of subdivision (l) of Section 25299.57 of the Health and Safety Code. Claims received after this date will not be reimbursed.

Please contact our office if you have any questions regarding this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jim Blamey".

Jim Blamey  
Director

cc: File



# County of Santa Clara

Department of Environmental Health  
Hazardous Materials Compliance Division  
Site Mitigation Program



**CASE CLOSURE SUMMARY REPORT<sup>1</sup>**  
**Leaking Underground Fuel Storage Tank (LUFT) Program**  
**In accordance with State Water Resources Control Board Low-Threat UST Case Closure Policy**  
**(Resolution 2012-0016)<sup>2</sup>**

Date: July 17, 2014

## I. AGENCY INFORMATION

Agency Name: County of Santa Clara, Department of Environmental Health	Address: 1555 Berger Drive, #300
City/State/Zip: San Jose, CA 95112	Phone: (408) 918-3400
Responsible Staff Person: Aaron Costa	Title: Hazardous Materials Specialist II

## II. CASE INFORMATION

Site Facility Name: World Oil Marketing Company, Station No. 52				
Site Facility Address: 16720 Monterey Highway, Morgan Hill, CA 95037				
RB LUSTIS Case No: 3411		Local Case No: 09S3E28L01f		LOP Case No.: 04-092
URF Filing Date: 4/7/1986		GT Global ID No. T0608502184		APN: 817-01-002
Responsible Parties		Address		Phone Number
World Oil Marketing Company		9302 Garfield Avenue, South Gate, CA. 90280		(562) 928-0100
Tank I.D. No.	Size in Gallons	Contents	Closed In Place/Removed?	Date
1	12,000	Gasoline	Removed	05/17/88
2	12,000	Gasoline	Removed	05/17/88
3	8,000	Gasoline	Removed	05/17/88
4	6,000	Gasoline	Removed	05/17/88
5	300	Waste Oil	Removed	05/17/88
6	20,000	Gasoline	In Place/Active	--
7	12,000	Gasoline	In Place/Active	--
8	12,000	Gasoline	In Place/Active	--
Piping		Gasoline	Removed/Replaced	1988

## III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Leaking Underground Storage Tanks, Gasoline
Site characterization complete? Yes

<sup>1</sup> This case closure summary report is a summary of site conditions based on data collected at the site and included in the case file. It should be used in conjunction with the complete case file which can be reviewed online as follows: documents submitted prior to April 1, 2014 can be found at <http://lustop.sccgov.org/>; and documents submitted after April 1, 2014 can be found at <http://geotracker.waterboards.ca.gov/>

<sup>2</sup> This UST case is being closed as required by the State Water Resources Control Board's Low-Threat Underground Storage Tank Case Closure Policy (LTCP) (Resolution 2012-0016). The LTCP contains general and media-specific criteria for evaluating a case for closure. Case closure is required for cases that satisfy the criteria of the LTCP.



World Oil Marketing Company, Station No. 52  
 16720 Monterey Highway, Morgan Hill, CA.  
 SCVWDID No. 09S3E28L01f

Monitoring wells installed? Yes	Number: 23	Proper screened interval? Yes
Highest GW Depth Below Ground Surface: 7.11'	Lowest Depth: 44.09'	Flow Direction: Generally Easterly
Most Sensitive Current Use: Potential Drinking Water		

Summary of Production Wells in Vicinity: The closest groundwater supply well to the site is Well #09S03E28F001, which is located approximately 680 feet north-northwest (up- to cross-gradient) of the site.			
Are drinking water wells affected? No		Aquifer Name: LLagas Creek Basin	
Is surface water affected? No		Nearest SW Name: West Little Llagas Creek, ~ 600 feet to the west of site.	
Off-site Beneficial Use Impacts (Addresses/Locations): None			
Reports on file? Yes		Where are reports filed? County of Santa Clara, Dept. of Environmental Health and are available on the internet at <a href="http://lustop.sccgov.org/">http://lustop.sccgov.org/</a> (documents dated prior to 4/1/14) and at <a href="http://geotracker.waterboards.ca.gov/">http://geotracker.waterboards.ca.gov/</a> (documents dated after 4/1/14)	
TREATMENT AND DISPOSAL OF AFFECTED MATERIAL			
Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date
Tank	5 USTs (2 x 12,000; 1 x 8,000; 1 x 6,000; 1 x 300 gallons)	H&H Ship Service, San Francisco, CA	05/17/88
Free Product	5.31 (gallons)	Transported to Demenno Kerdoon, Compton, CA	11/15/02-8/28/06
Soil	650 / 700 (cubic yards)	Transported to EnviroSAFE Services, Inc., Grandview, ID / Stockpiled on site for treatment by aeration / A portion was re-used as clean fill and the remainder spread over the undeveloped portion of the site property.	05/20/88-05/24/88 / 08/01
Groundwater	12,269,101 (gallons)	Processed through on-site NPDES-permitted GWETS	01/87-05/13/05
Description of Interim Remediation Activities: Impacted soil (approximately 280 cubic yards) was removed from the site during the UST and piping removal/replacement event, which took place in May 1988. Groundwater extraction and treatment (GWET) was conducted at the site from May 1987 to June 1987, February 1995 to September 1997, and August 2000 to May 2005. The GWET system was manually shut down on May 13, 2005 for startup of an oxygen/ozone sparging system (a cumulative total of 12,269,101 gallons was extracted and treated).			
Ozone/oxygen sparging (OS) was started at the site in November 2005. The OS system was expanded for additional oxygen sparging and in-well oxygen diffusion in second quarter 2007. (The ozone portion of the system was manually shut down on October 28, 2009 due to equipment malfunctions.) Oxygen sparging was ceased August 2, 2011.			



<b>CONTAMINANT CONCENTRATIONS IN SOIL<sup>1</sup></b>					
Please see Attachment 3 for additional information on contaminant locations and concentrations					
Contaminant	Soil (ppm)		Contaminant	Soil (ppm)	
	Max <sup>2</sup>	After <sup>3</sup>		Max <sup>2</sup>	After <sup>3</sup>
TPH (Gas)	8,584 <sup>4</sup>	1,000 <sup>8</sup>	Xylene	810 <sup>5</sup>	6.7 <sup>8</sup>
TPH (Diesel)	NA	NA	Ethylbenzene	42 <sup>6</sup>	4.0 <sup>8</sup>
Benzene	47 <sup>5</sup>	0.0079 <sup>9</sup>	Oil & Grease	700 <sup>7</sup>	NA
Toluene	190 <sup>5</sup>	0.0033 <sup>9</sup>	Heavy Metals	NA	NA
Other (8240/8270)	NA	NA	MTBE	ND	ND <sup>10</sup>
			TBA	0.11 <sup>9</sup>	0.11 <sup>9</sup>

Notes:

NA = Not Analyzed

ND = Not detected above laboratory detection limits

1. This table presents maximum historical contaminant concentrations in soil and documented contaminant concentrations if confirmation sampling was conducted.
2. The maximum concentration listed is the highest concentration reported for a specific constituent in soil samples collected at the site.
3. After concentrations listed are for soil samples collected after remediation was completed. Samples were collected on November 5, 2012.
4. Soil sample 20 collected from under Northeast dispenser on 5/20/88. Depth not reported.
5. Soil sample MW-2 collected at 19.5 feet below grade on 1/30/86.
6. Soil sample MW-17 collected at 21 feet below grade on 9/28/88.
7. Soil sample 10 collected from under the waste oil tank at 6 feet below grade on 5/18/88.
8. Soil sample CB-4 collected at 20 feet below grade on 11/5/12.
9. Soil sample CB-4 collected at 25 feet below grade on 11/5/12.
10. ND at all locations on 11/5/12.

<b>CONTAMINANT CONCENTRATIONS IN GROUNDWATER<sup>1</sup></b>					
Please see Attachment 4 for additional information on contaminant locations and concentrations					
Contaminant	Water (ppb)		Contaminant	Water (ppb)	
	Max <sup>2</sup>	Most Recent		Max <sup>2</sup>	Most Recent
TPH (Gas)	790,000 <sup>3</sup>	2,400 <sup>8</sup>	Xylene	23,000 <sup>5</sup>	25.2 <sup>8</sup>
TPH (Diesel)	NA	NA	Ethylbenzene	6,100 <sup>6</sup>	14 <sup>8</sup>
Benzene	12,000 <sup>4</sup>	83 <sup>8</sup>	Oil & Grease	NA	NA
Toluene	17,000 <sup>5</sup>	5.2 <sup>8</sup>	Heavy Metals	NA	NA
Other (8240/8270)	NA	NA	MTBE	5,860 <sup>10</sup>	ND<2 <sup>9</sup>
			TBA	2,870 <sup>7</sup>	ND<10 <sup>9</sup>

Notes:

NA = Not Analyzed

ND = Not detected above laboratory detection limits

1. This table presents maximum historical contaminant concentrations and most recent contaminant concentrations in groundwater.
2. The maximum concentration listed is the highest concentration reported for a specific constituent in groundwater samples collected at the site.
3. Sample from MW-22 on 5/29/87.
4. Sample from MW-11 on 3/30/90.
5. Sample from MW-2 on 2/1/86.
6. Sample from MW-11 on 3/30/90.
7. Sample from MW-16 on 3/23/98.
8. Sample from MW-15 on 11/20/12.
9. All wells on 11/20/12.
10. Sample from MW-15 on 12/8/98.



**IV. CLOSURE**

State Water Resources Control Board (SWRCB) Resolution #2012-016 established the Low-Threat Underground Storage Tank Case Closure Policy (Low Threat Closure Policy). This agency is required by the SWRCB to close cases which meet the criteria established in the Low Threat Closure Policy.

**Do the site conditions meet the criteria established in the Low Threat Closure Policy? Yes.**

**Site Management Requirements:**

The Site is currently an operating retail gas station containing four double-walled fiberglass underground storage tanks (USTs) located in the northwestern portion of the site, two product dispenser islands (under canopy) on the west-central portion of the site, and a station building located on the east-central portion of the site. The ground surface near the USTs and dispenser islands is covered with concrete, and the remaining portions of the retail facility are paved with asphaltic concrete. Driveway easements are present on the south and west boundaries of the site. The eastern margin of the site is vacant, fenced and has no surface pavement.

Residual contamination both in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as, but not limited to, site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. DEH and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.

Should corrective action be reviewed if land use changes? Yes, see site management requirements

Number of Wells Commissioned: 37	Number of Wells Decommissioned: 1	Number of Wells Retained*: 36
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List Enforcement Actions Taken: CAO 86-267

List Enforcement Actions Rescinded: To be rescinded by Central Coast Regional Board

\* All wells are to be properly destroyed prior to issuance of the closure letter and associated documents.

**V. ADDITIONAL COMMENTS, DATA, ETC.**

Site History:

Five USTs were present on site when World acquired the subject property in 1987. Four of the USTs were used for the storage of gasoline and one UST was for used motor oil. The USTs were installed prior to 1984; the exact date of installation is unknown.

Remedial investigations began in January 1986 with the installation of two groundwater monitoring wells (MW-1 and MW-2) by Converse Environmental Consultants California (CECC). After detecting separate phase hydrocarbons in both monitoring wells, World conducted tank, product, and vapor pipeline testing. Leaks were identified, repaired and reported to the California Regional Water Quality Control Board - Central Coast Region (CCRWQCB). A Cleanup and Abatement order (order #86-267) was issued by the



CCRWQCB on March 25, 1986.

Between April and November 1986, twelve groundwater monitoring wells (MW-3 through MW-14) and one extraction well (PW-1) were installed by CECC. Well PW-1 was later renamed MW-22. Analytical results from samples taken from these groundwater monitoring wells indicated elevated concentrations of total petroleum hydrocarbons as gasoline (TPHg) and benzene in both soil and groundwater.

A groundwater extraction and treatment (GWET) system was installed by CECC in 1986 and began full-time operation in early 1987. Between January 1987 and July 1987, approximately 95,000 gallons of groundwater was extracted and treated through the GWET system.

Beginning in May 1988, the original five USTs were replaced with three new double-walled fiberglass USTs. UST removal activities were conducted by Crown Environmental. During the UST replacement activities, approximately 650 cubic yards (yd<sup>3</sup>) of soil were excavated. Approximately 370 yd<sup>3</sup> were treated on site and re-used as backfill, and the remaining 280 yd<sup>3</sup> of soil were removed from the site. During the tank removal activities, monitoring wells MW-1, MW-2, MW-4, MW-5, MW-6, and MW-10 were abandoned due to damage or proximity to the tank excavation.

In August and September 1988, three monitoring wells (M-1, M-2, and M-3) were installed by Ensco Environmental Services, Inc. (EES) to replace the previously abandoned wells. These wells were later renamed MW-15, MW-16, and MW-17, respectively. Analytical results from soil and groundwater samples taken indicated elevated concentrations of TPHg and benzene.

A soil gas survey was conducted at the site by Tracer Research Corporation in August 1990. Based on the results of the 22 soil gas samples analyzed, four off-site groundwater monitoring wells (M4, M5, M6, and M7) were installed by Exceltech, Inc. (Exceltech). These wells were later renamed MW-18, MW-19, MW-20, and MW-21, respectively.

In 1991 and 1992, Blakely Environmental, Inc. conducted quarterly monitoring and sampling and re-numbered the monitoring wells with new sequential numbers. An additional, off-site monitoring well (MW-23) was installed in June 1993.

Beginning in January 1994, Pacific Environmental Group (PEG) installed two extraction wells (EW-1 and EW-2), designed a new GWET system, completed modified permitting, and continuous system operation began on June 1, 1995. An aquifer test was conducted by Groundwater Technology in July 1995 and indicated a sufficient groundwater capture radius.

From November 1996 to January 1999, The Mark Group, Inc. conducted quarterly groundwater monitoring and sampling and operations and maintenance of the GWET system. The GWET system was shut down in the third quarter of 1997 due to rapid activated carbon breakthrough. Through September 30, 1997, an estimated 5,514,291 gallons of groundwater were extracted and treated.

In January 1999, The Source Group, Inc. (SGI) began conducting quarterly groundwater monitoring and sampling, operations and maintenance, and regulatory reporting for the site.

In November 1999, NMWW Incorporated abandoned one groundwater monitoring well (MW-12) and installed a new replacement groundwater monitoring well (MW-24). Soil analytical results from the new well boring were non-detect for all constituents analyzed.

SGI conducted groundwater remediation pilot testing between February and December 1999 which



included the installation of one air sparge well (TSG-AS-1) and two observation wells (TSG-OW-1 and TSG-OW-2). A report documenting groundwater remediation pilot testing was submitted in April 2000 by SGI. The results of the pilot testing indicated air sparging (AS) as a feasible remedial alternative.

Between July 7 and July 16, 2001, five nested well clusters (TSG-MW-25 through TSG-MW-29) were installed by SGI as part of SGI'S workplan entitled *Workplan for Three-Dimensional Assessment and Definition* dated September 14, 2000.

In July and August 2001, World's construction contractor installed new piping, fuel dispensers, and an additional 20,000 gallon UST west of the three existing USTs. Well MW-17 was properly destroyed at this time. Approximately 700 cubic yards of soil and 180 cubic yards of pea gravel were excavated during the installation activities. Analytical results of samples taken from the excavated soil and pea gravel were non-detect and low, respectively. The excavated soil and pea gravel were re-used as needed, and excess soil was spread over the undeveloped portion (eastern margin) of the site property.

From November 1997 to May 2005 the GWETS operated intermittently due to occasional MtBE and tBA breakthrough and large groundwater fluctuations at the site (10 feet or more) which resulted in occasionally dry to nearly dry pumping wells. The GWETS was shutdown permanently on May 13, 2005 at the start of ozone pilot testing by SGI. From initial start-up by SGI to the end of Quarter 2, 2005, the volume of groundwater extracted and treated by the GWET system was recorded as 6,659,810 gallons. NPDES permit rescission was granted by CCRWQCB on October 13, 2005.

Between December 6 and 10, 2004, SGI installed twelve dual-nested ozone injection wells in the vacant, dirt portion of the site in accordance with the workplan entitled *Remedial Action Plan Addendum for Ozone Sparging* dated June 8, 2004. The ozone sparge (OS) system was installed on May 18, 2005. Startup testing of the ozone sparge system began in May 2005 with continuous operations beginning in November 2005.

SGI submitted a *Final Corrective Action Plan* dated May 23, 2006 which outlined continued OS with the addition of air/oxygen sparging (AS/OS) and oxygen diffusion for expanded treatment of smear zone and vadose zone soils.

On May 1, 2008, SGI properly destroyed off-site wells MW-18 and MW-20 in advance of proposed construction at the well locations.

On October 28, 2009, the ozone sparge system was shut down due to equipment malfunctions and remained offline pending repairs. Due to non-detect dissolved hydrocarbon concentrations in the shallow groundwater (A-zone) wells on the eastern/downgradient margin of the site and trace to non-detect concentrations in the corresponding deeper groundwater (B-zone) wells, the system was left offline. The oxygen/air sparging system continued to operate until August 2, 2011. In total, the ozone system operated for an estimated 11,660 hours between May 2005 and October 2009, and the AS/OS and oxygen diffusion systems together operated, from initial start-up May 2005 through August 2011 when the system was shutdown, an estimated 30,757.6 hours.

On April 8, 2010, SGI properly destroyed damaged, in-street well MW-7 and re-paved the street according to City of Morgan Hill specifications.



By January 2011, groundwater sample results from site wells had been stable to decreasing for several consecutive monitoring periods, and SGI submitted *Site Closure Request* (dated January 6, 2011) to the SCCDEH. Groundwater sampling at the site was suspended prior to the 2nd Half 2011 sampling event per World's August 1, 2011 *60 Day Rule: Notice of Intent to Proceed with Shutdown of Remediation System and Cessation of Groundwater Monitoring and Sampling*. In response, the SCCDEH letter dated February 16, 2012 required "a site conceptual model (SCM) in order to determine if the site is a closure candidate." Since existing soil analytical data for the site was almost entirely "pre-remediation," SGI prepared a *Work Plan for Closure Borings* (dated March 12, 2012) and submitted an *Extension Request for Site Conceptual Model Report* (dated March 19, 2012). The SCCDEH letter dated June 18, 2012 required various revisions to the workplan which were submitted in SGI's July 27, 2012 *Work Plan Addendum for Closure Borings*. The SCCDEH letter dated August 7, 2012 approved the closure boring work scope and listed the various items to be included in the CSM.

Between November 5 and 7, 2012, SGI directed the installation of soil confirmation borings CB-1 through CB-7. Gasoline Range Organinc (GRO) was detected in 17 of the 83 samples analyzed with concentrations ranging from 0.77 to 1,000 milligrams per kilogram (mg/kg). The highest GRO concentrations were detected in boring CB-4 (Figure 3) with the highest concentrations detected in the 20- foot (1,000 mg/kg), 25-foot (180 mg/kg), and 40-foot bgs (160 mg/kg) samples. The 45- foot bgs sample from CB-4 showed a GRO concentration of 4.1 mg/kg, and the 50- and 55-foot bgs samples were non-detect for GRO. This boring is located in the central portion of the site near the USTs and dispenser islands. Trace benzene and toluene were detected in 1 of the 83 samples analyzed (both from CB-4@25') at a concentrations of 0.0079 mg/kg and 0.0033 mg/kg, respectively. Low ethylbenzene was detected in 5 of the 83 samples analyzed (all from CB-4) with concentrations ranging between 0.022 mg/kg to 4.0 mg/kg (CB-4@20'). Low total xylenes were detected 10 of the 83 samples analyzed with concentrations ranging between 0.059 mg/kg to 6.7 mg/kg (CB-4@20'). No methy; tert butyl ether (MtBE), diisopropyl ether (DIPE), ethyl tert butyl ether (EtBE), tertiary amyl methyl ether (tAME), ethylene dibromide (EDB), and 1,2-dichloroethane (EDC) were detected in any of the 83 samples analyzed. Trace to low concentrations of tBA was detected in 5 of the 83 samples analyzed with concentrations ranging between 0.030 mg/kg to 0.11 mg/kg (CB-4@25'). Results were reported in the Confirmation Boring Assessment and Conceptual Site Model Update, which also included a recommendation for low threat closure.

Considerations and/or Variances:

The site was evaluated against the Low Threat Closure Policy and did not meet the criteria set for the Direct Contact and Outdoor Air Exposure criteria. This is due to a lack of Naphthalene data for shallow soil. Shallow soil samples collected at the site were not reported to have concentrations of Benzene or Ethylbenzene present above the allowable limits presented in the policy.

In the UST Case Closure Review Summary Report (the Report) for the Pilapil ARCO site at 7470 Cerritos Avenue, Stanton, CA (signed by Lisa Babcock, P.G., on February 25, 2013 and adopted by the SWRCB on May 3, 2013), Ms. Babcock concludes that in certain cases naphthalene soil data is not required. The Report states that "...the relative concentration of naphthalene in soil can be conservatively estimated using published relative concentrations of naphthalene and benzene in gasoline. Taken from Potter and Simmons (1998), gasoline mixtures contain 2 percent benzene and 0.25 percent naphthalene. Therefore, benzene can be directly substituted for naphthalene concentrations with a safety factor of eight."

The DEH understands that the UST Cleanup Fund's (USTCUF) position to not require naphthalene soil



sampling has been accepted by the State Water Resources Control Board and has set a precedent for other agencies who are implementing the policy. The DEH does not necessarily support this interpretation of the policy, however in the interest of consistent implementation of the Low Threat Closure Policy the DEH believes this site meets the USTCUF criteria for sites which do not require naphthalene soil data.

## VI. CLOSURE CRITERIA

On May 1, 2012 the State Water Resources Control Board adopted Resolution #2012-0016 which established the Low-Threat Underground Storage Tank Case Closure Policy. The policy became effective on August 17, 2012. The policy was created to establish statewide guidelines for UST release sites that pose a low threat to human health and the environment. The policy required oversight agencies to review all cases against the criteria set forth in the policy for potential case closure and close all cases that are determined to meet all of the criteria listed in the policy.

The Resolution states: State Water Board directs the Regional Water Boards and local agencies, to review all cases in the petroleum UST Cleanup Program using the framework provided in the Policy. This review shall be accomplished within existing budgets and be performed no later than 365 days from the effective date of this Policy.

These case reviews shall, at a minimum, include the following for each UST case:

- a. Determination of whether or not each UST case meets the criteria in the Policy or is otherwise appropriate for closure based on a site-specific analysis.
- b. If the case does not satisfy the criteria in this Policy or does not present a low threat based upon a site-specific analysis, impediments to closure shall be identified.
- c. Each case review shall be made publicly available on the State Water Board's GeoTracker web site in a format acceptable to the Executive Director.

This case has been reviewed against the Low-Threat Underground Storage Tank Case Closure Policy and has been found to meet the criteria for case closure based on the information presented to this office by the Responsible Party, except for the Direct Contact and Outdoor Air Exposure criteria.

The site did not meet the Direct Contact and Outdoor Air Exposure criteria due to a lack of Naphthalene data for shallow soil. Shallow soil samples were not reported to have concentrations of Benzene or Ethylbenzene present above the allowable limits presented in the policy. Please see Attachment 5 for the completed checklist.

### Public Participation:

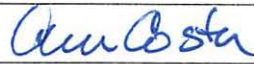
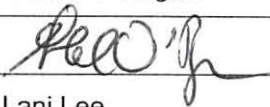

In accordance with the DEH's Public Participation Plan and the State Water Resources Control Board's Low-Threat Underground Storage Tank Case Closure Policy, public notification was made to all identified interested parties. Please see Attachment 6 for information on the public participation notification and response.

### Conclusion:

The Department of Environmental Health has reviewed this case against the criteria presented in the State Water Resources Control Board's Low-Threat Underground Storage Tank Case Closure Policy. Based on this review, the residual soil and groundwater contamination at the site appears to meet the criteria established by the SWRCB and therefore the fuel leak investigation case will be closed. The investigation was performed in accordance with state and local guidelines.



**X. LOCAL AGENCY REPRESENTATIVE DATA\***

Prepared by: Aaron Costa	Title: Hazardous Materials Specialist II
Signature: 	Date: 9/17/14
Reviewed by: Gerald O'Regan	Title: Environmental Health Geologist
Signature: 	Date: 9/10/2014
Approved by: Lani Lee	Title: Acting Hazardous Materials Program Manager
Signature: 	Date: 9/17/14

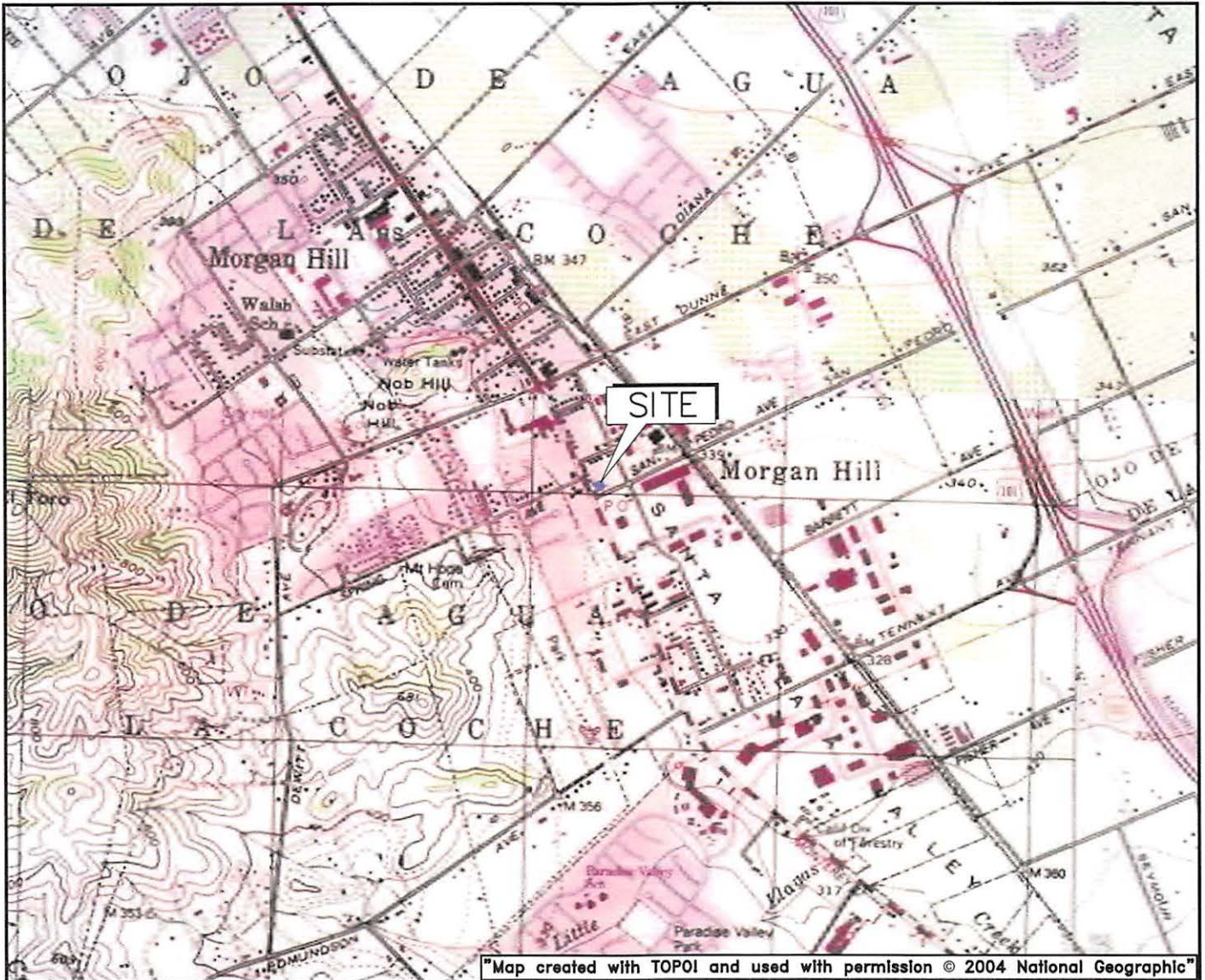
\*This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. The attached checklist for the Low-Threat Underground Storage Tank Case Closure Policy was created based upon the general and media specific criteria of the policy. The DEH believes this site meets the criteria established in the policy and in consultation with the responsible party have recommended this case be closed as required by the policy. The file for this case can be reviewed online: documents submitted prior to April 1, 2014 can be found at <http://lustop.sccgov.org/>; and documents submitted after April 1, 2014 can be found at <http://geotracker.waterboards.ca.gov/>

Attachments:

1. Site Vicinity Map
2. Site Plan
3. Soil Analytical Data
4. Groundwater Analytical Data
5. Low Threat UST Case Closure Policy Checklist
6. Public Participation

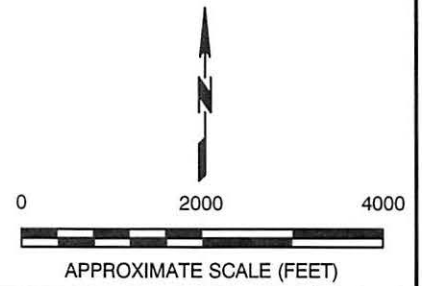
This document and the related Case Closure Letter shall be retained by the lead agency as part of the official site file.





Map created with TOPOI and used with permission © 2004 National Geographic  
 SOURCE: USGS 7.5 MINUTE TOPOGRAPHIC MAPS, MT. MADONNA QUADRANGLE  
 PHOTOREVISED 1996

**LEGEND**



**SGI** The Source Group, Inc.  
 environmental  
 299 West Hillcrest Drive, Suite 220  
 Thousand Oaks, CA 91360  
 (805) 373-9063/373-9073 (Fax)

FOR:  
 WORLD OIL MARKETING COMPANY  
 STATION NO. 52  
 16720 MONTERAY HIGHWAY  
 MORGAN HILL, CALIFORNIA

**SITE LOCATION MAP**

FIGURE:  
**1**

PROJECT NO:  
 02-WM07.052/3

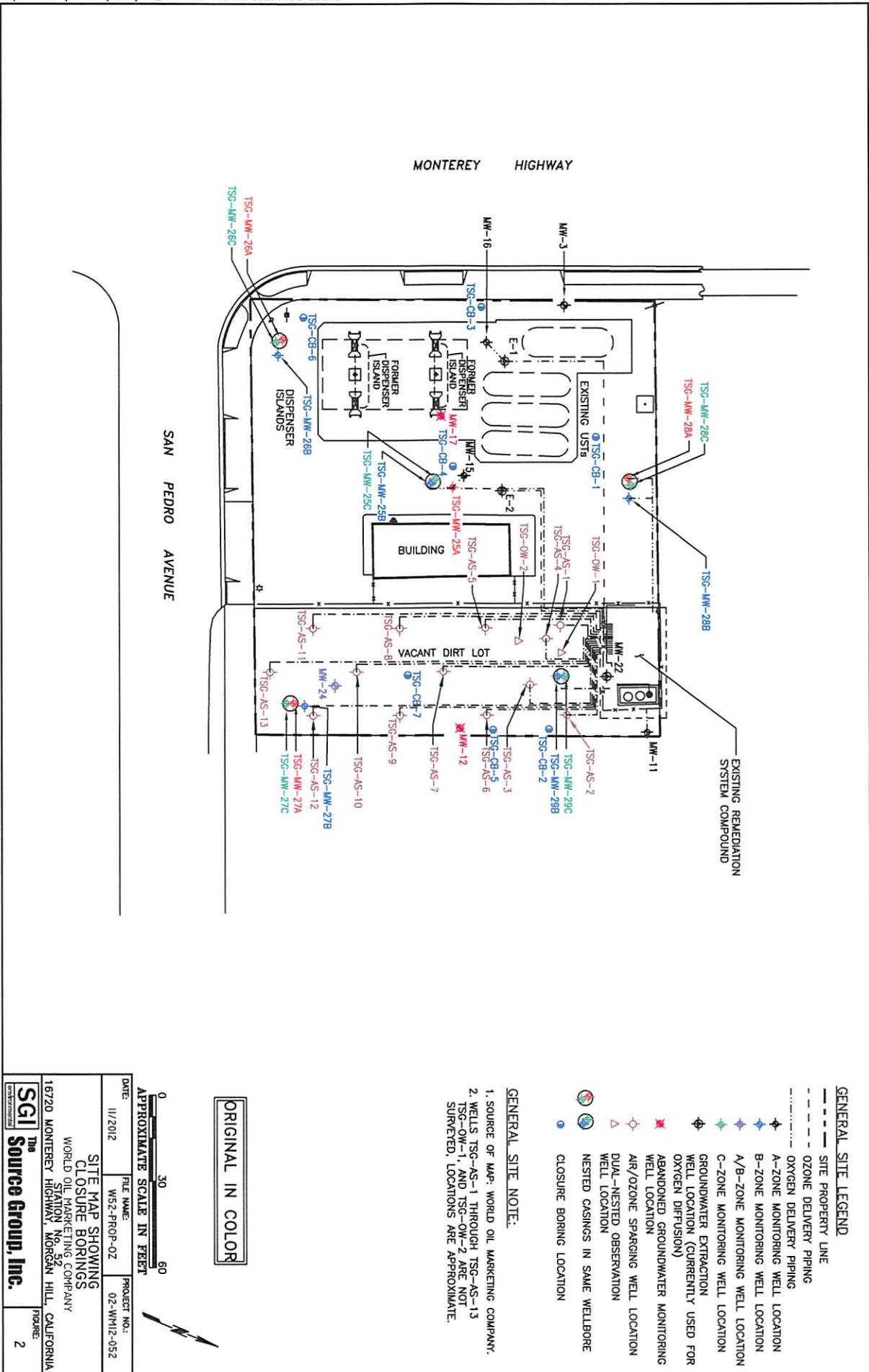
DRAWN BY:  
 R. ERDMAN

CHECKED BY:  
 C. NUSSRALLAH

APPROVED BY:  
 C. NUSSRALLAH

DATE:  
 06/2008

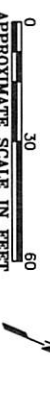




- GENERAL SITE LEGEND**
- SITE PROPERTY LINE
  - - - OZONE DELIVERY PIPING
  - - - OXYGEN DELIVERY PIPING
  - ◆ A-ZONE MONITORING WELL LOCATION
  - ◆ B-ZONE MONITORING WELL LOCATION
  - ◆ A/B-ZONE MONITORING WELL LOCATION
  - ◆ C-ZONE MONITORING WELL LOCATION
  - ◆ GROUNDWATER EXTRACTION WELL LOCATION (CURRENTLY USED FOR OXYGEN DIFFUSION)
  - ◆ ABANDONED GROUNDWATER MONITORING WELL LOCATION
  - ◆ AIR/OZONE SPARGING WELL LOCATION
  - ◆ DUAL-NESTED OBSERVATION WELL LOCATION
  - ◆ NESTED CASINGS IN SAME WELLBORE
  - ◆ CLOSURE BORING LOCATION

- GENERAL SITE NOTE:**
1. SOURCE OF MAP: WORLD OIL MARKETING COMPANY.
  2. WELLS TSG-AS-1 THROUGH TSG-AS-13, TSG-OW-1, AND TSG-OW-2 ARE NOT SURVEYED. LOCATIONS ARE APPROXIMATE.

ORIGINAL IN COLOR



<p><b>SGI</b> The Source Group, Inc.</p>	<b>SITE MAP SHOWING CLOSURE BORINGS</b>	
	WORLD OIL MARKETING COMPANY STATION NO. 52 16720 MONTEREY HIGHWAY, MORGAN HILL, CALIFORNIA	
	DATE: 11/2012 FILE NAME: W52-PROP-OZ PROJECT NO.: 02-WH12-052	DRAWING NO.: SHEET NO.: 2



**Table 2**  
**Summary of Historical Soil Analytical Results**  
**(Pre- and During- Remediation)**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Hwy., Morgan Hill, California**

Sample Identification	Sample Depth (feet)	Sample Date	EPA Method 8260B											
			TPHg	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	EDB	EDC
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>0.005</b>	<b>0.005</b>
MW-1 <sup>(1)</sup>	9.5, 14.5	1/29/1986	270	ND	11	--	25	--	--	--	--	--	--	--
MW-1	19.5	1/29/1986	998	4.2	4.4	--	32	--	--	--	--	--	--	--
MW-2 <sup>(1)</sup>	9.5, 14.5	1/30/1986	550	11	14	--	160	--	--	--	--	--	--	--
MW-2	19.5	1/30/1986	3,800	47	190	--	810	--	--	--	--	--	--	--
MW-3	5	1/30/1986	ND	--	--	--	--	--	--	--	--	--	--	--
MW-3	10	1/30/1986	ND	--	--	--	--	--	--	--	--	--	--	--
MW-3	15	1/30/1986	ND	--	--	--	--	--	--	--	--	--	--	--
MW-4	5	4/29/1986	ND	--	--	--	--	--	--	--	--	--	--	--
MW-4	10	4/29/1986	ND	--	--	--	--	--	--	--	--	--	--	--
MW-4	15	4/29/1986	0.48	--	--	--	--	--	--	--	--	--	--	--
MW-5	5	4/29/1986	ND	--	--	--	--	--	--	--	--	--	--	--
MW-5	10	4/29/1986	ND	--	--	--	--	--	--	--	--	--	--	--
MW-5	15	4/29/1986	ND	--	--	--	--	--	--	--	--	--	--	--
MW-6	5	4/30/1986	ND	--	--	--	--	--	--	--	--	--	--	--
MW-6	10	4/30/1986	ND	--	--	--	--	--	--	--	--	--	--	--
MW-6	15	4/30/1986	ND	--	--	--	--	--	--	--	--	--	--	--
MW-7 <sup>(1)</sup>	6, 11	7/21/1986	ND	ND	ND	--	ND	--	--	--	--	--	--	--
MW-8 <sup>(1)</sup>	6, 11	7/22/1986	ND	ND	ND	--	ND	--	--	--	--	--	--	--
MW-9 <sup>(1)</sup>	6, 11	7/23/1986	ND	ND	ND	--	ND	--	--	--	--	--	--	--
MW-10 <sup>(1)</sup>	6, 11	7/24/1986	ND	ND	ND	--	ND	--	--	--	--	--	--	--
MW-11 <sup>(1)</sup>	6, 11	7/23/1986	ND	ND	ND	--	ND	--	--	--	--	--	--	--
MW-12 <sup>(1)</sup>	6, 11	7/23/1986	ND	ND	ND	--	ND	--	--	--	--	--	--	--
MW-15 <sup>(1)</sup>	10, 15	8/10/1988	250	ND	0.460	0.602	4.171	--	--	--	--	--	--	--
MW-15 <sup>(1)</sup>	20, 25	8/10/1988	ND	0.078	0.057	0.025	0.122	--	--	--	--	--	--	--
MW-15 <sup>(1)</sup>	30, 35	8/10/1988	ND	0.028	0.028	0.031	0.120	--	--	--	--	--	--	--
MW-15 <sup>(1)</sup>	40, 45	8/10/1988	ND	0.065	0.053	0.021	0.123	--	--	--	--	--	--	--
MW-15 <sup>(1)</sup>	51, 56	8/10/1988	ND	0.059	0.015	ND	ND	--	--	--	--	--	--	--
MW-16 <sup>(1)</sup>	11, 16	8/11/1988	ND	0.093	0.041	0.023	0.040	--	--	--	--	--	--	--
MW-16 <sup>(1)</sup>	21, 26	8/11/1988	ND	0.097	0.039	0.055	0.370	--	--	--	--	--	--	--



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**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Hwy., Morgan Hill, California**

Sample Identification	Sample Depth (feet)	Sample Date	EPA Method 8260B											
			TPHg	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	EDB	EDC
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>0.005</b>	<b>0.005</b>
MW-16 <sup>(1)</sup>	31, 36	8/11/1988	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-16 <sup>(1)</sup>	41, 46	8/11/1988	ND	ND	25	ND	ND	--	--	--	--	--	--	--
MW-16	51	8/11/1988	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-17	6	9/28/1988	54	ND	0.110	0.081	1.600	--	--	--	--	--	--	--
MW-17	11	9/28/1988	620	0.21	1.50	2.90	18	--	--	--	--	--	--	--
MW-17	16	9/28/1988	3,000	ND	13	13	60	--	--	--	--	--	--	--
MW-17	21	9/28/1988	5,500	30	110	42	280	--	--	--	--	--	--	--
MW-17	26	9/28/1988	1,900	3	6.9	5.9	35	--	--	--	--	--	--	--
MW-17	31	9/28/1988	ND	0.083	0.089	0.029	0.15	--	--	--	--	--	--	--
MW-17	36	9/28/1988	ND	ND	0.023	ND	ND	--	--	--	--	--	--	--
MW-17	41	9/28/1988	ND	ND	0.004	ND	ND	--	--	--	--	--	--	--
MW-17	46	9/28/1988	ND	ND	0.015	ND	ND	--	--	--	--	--	--	--
MW-17	50.5	9/28/1988	ND	ND	0.006	ND	ND	--	--	--	--	--	--	--
MW-18	11	11/19/1990	ND	0.0050	ND	ND	ND	--	--	--	--	--	--	--
MW-18	16	11/19/1990	1.0	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-18	21	11/19/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-18	25.5	11/19/1990	ND	0.0060	ND	ND	ND	--	--	--	--	--	--	--
MW-18	31	11/19/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-18	36	11/19/1990	290	2.5	1.6	1.5	5.3	--	--	--	--	--	--	--
MW-18	45.5	11/19/1990	150	0.62	0.62	0.54	2.0	--	--	--	--	--	--	--
MW-18	46.5	11/19/1990	59	0.60	0.80	0.60	3.3	--	--	--	--	--	--	--
MW-19	11	11/19/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-19	16	11/19/1990	ND	ND	ND	ND	0.0063	--	--	--	--	--	--	--
MW-19	19.5	11/19/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-19	25.5	11/19/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-19	30	11/19/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-19	34.5	11/19/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-19	39.5	11/19/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-19	45	11/19/1990	ND	0.0050	ND	ND	ND	--	--	--	--	--	--	--



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Sample Identification	Sample Depth (feet)	Sample Date	EPA Method 8260B											
			TPHg	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	EDB	EDC
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>0.005</b>	<b>0.005</b>
MW-19	49	11/19/1990	ND	0.0050	ND	ND	ND	--	--	--	--	--	--	--
MW-20	11	11/20/1990	ND	ND	ND	ND	0.015	--	--	--	--	--	--	--
MW-20	16	11/20/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-20	21	11/20/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-20	26	11/20/1990	370	0.20	0.43	1.4	3.1	--	--	--	--	--	--	--
MW-20	31	11/20/1990	ND	0.0062	0.0064	ND	ND	--	--	--	--	--	--	--
MW-20	36	11/20/1990	85	0.13	0.16	0.030	0.13	--	--	--	--	--	--	--
MW-20	41	11/20/1990	160	0.39	0.42	0.34	1.1	--	--	--	--	--	--	--
MW-21	11	11/20/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-21	21	11/20/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-21	31	11/20/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-21	41	11/20/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-21	46	11/20/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
ETSB-1-1	4.5	12/5/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
ETSB-1-2	31	12/5/1990	1.2	ND	ND	ND	ND	--	--	--	--	--	--	--
ETSB-1-3	35.5	12/5/1990	13	0.025	0.013	0.016	0.045	--	--	--	--	--	--	--
ETSB-1-4	40	12/5/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
ETSB-1-5	45.5	12/5/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
ETSB-1-6	50	12/5/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
ETSB-1-7	54.5	12/5/1990	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
MW-23 <sup>(2)</sup>	19.5-21	6/8/1993	ND	ND	0.016	ND	ND	--	--	--	--	--	--	--
E-1 <sup>(2)</sup>	15-16.5	1/13/1994	ND	ND	ND	ND	ND	--	--	--	--	--	--	--
E-1 <sup>(2)</sup>	20-21.5	1/13/1994	430	0.77	0.93	3.1	4.7	--	--	--	--	--	--	--
E-1 <sup>(2)</sup>	25-26.5	1/13/1994	2,700	6.1	6.4	25	100	--	--	--	--	--	--	--
E-1 <sup>(2)</sup>	30-31.5	1/13/1994	7	0.14	0.023	0.1	0.15	--	--	--	--	--	--	--
E-1 <sup>(2)</sup>	35-36.5	1/13/1994	2	0.039	0.019	0.038	0.13	--	--	--	--	--	--	--
E-2 <sup>(2)</sup>	15-16.5	1/13/1994	790	0.57	2.8	8.8	55	--	--	--	--	--	--	--
E-2 <sup>(2)</sup>	20-21.5	1/13/1994	100	0.24	0.21	0.42	0.79	--	--	--	--	--	--	--
E-2 <sup>(2)</sup>	25-26.5	1/13/1994	270	0.8	2.1	4.1	15	--	--	--	--	--	--	--



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Sample Identification	Sample Depth (feet)	Sample Date	EPA Method 8260B											
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<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>0.005</b>	<b>0.005</b>
E-2 <sup>(2)</sup>	30-31.5	1/13/1994	40	0.06	0.07	0.21	0.76	--	--	--	--	--	--	--
E-2 <sup>(2)</sup>	35-36.5	1/13/1994	3	0.2	0.022	0.072	0.14	--	--	--	--	--	--	--
TSG-MW-25-12.5'	12.5	7/16/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-25-18'	18	7/16/2001	61	ND<0.1	ND<0.1	0.44	0.42	ND<0.1	ND<1.0	ND<0.1	ND<0.1	ND<0.1	ND<0.1	ND<0.1
TSG-MW-25-28'	28	7/16/2001	150	0.51	ND<0.1	0.80	0.38	ND<0.1	ND<1.0	ND<0.1	ND<0.1	ND<0.1	ND<0.1	ND<0.1
TSG-MW-25-36'	36	7/16/2001	1.5	0.006	ND	0.009	0.008	ND	ND	ND	ND	ND	ND	ND
TSG-MW-25-40'	40	7/16/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-25-45'	45	7/16/2001	ND	ND	ND	ND	ND	0.008	ND	ND	ND	ND	ND	ND
TSG-MW-25-49'	49	7/16/2001	ND	ND	ND	ND	ND	0.014	ND	ND	ND	ND	ND	ND
TSG-MW-25-55'	55	7/16/2001	ND	ND	ND	ND	ND	0.031	ND	ND	ND	ND	ND	ND
TSG-MW-25-61'	61	7/16/2001	ND	ND	ND	ND	ND	0.012	ND	ND	ND	ND	ND	ND
TSG-MW-25-66'	66	7/16/2001	ND	ND	ND	ND	ND	0.030	ND	ND	ND	ND	ND	ND
TSG-MW-25-70'	70	7/16/2001	ND	ND	ND	ND	ND	0.008	ND	ND	ND	ND	ND	ND
TSG-MW-26-12.5'	12.5	7/10/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-26-16'	16	7/10/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-26-24'	24	7/10/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-26-29'	29	7/10/2001	44	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.10	ND<0.10	ND<0.10	ND<0.10	1.0	ND<0.10	ND<0.10
TSG-MW-26-32'	32	7/10/2001	150	0.38	ND<0.2	ND<0.2	ND<0.2	ND<0.20	ND<0.20	ND<0.20	ND<0.20	ND<2.0	ND<0.20	ND<0.20
TSG-MW-26-33'	33	7/10/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-26-40'	40	7/10/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-26-50'	50	7/11/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-26-51'	51	7/11/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-26-55'	55	7/11/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-26-61'	61	7/11/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-26-66'	66	7/11/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-26-70'	70	7/11/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-27-12'	12	7/14/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-27-21'	21	7/14/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-27-29'	29	7/14/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND



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**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Hwy., Morgan Hill, California**

Sample Identification	Sample Depth (feet)	Sample Date	EPA Method 8260B											
			TPHg	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	EDB	EDC
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>0.005</b>	<b>0.005</b>
TSG-MW-27-34'	34	7/14/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-27-39'	39	7/14/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-27-44'	44	7/14/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-27-50'	50	7/14/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-27-55'	55	7/14/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-27-60.5'	60.5	7/14/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-27-65'	65	7/14/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-27-70'	70	7/14/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-28-13'	13	7/9/2001	1.1	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-28-19'	19	7/9/2001	1.0	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-28-23'	23	7/9/2001	280	ND<0.5	ND<0.5	2.3	8.7	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<2.5	ND<0.25	ND<0.25
TSG-MW-28-29'	29	7/9/2001	120	0.16	0.13	0.97	2.6	ND<0.20	ND<0.20	ND<0.20	ND<0.20	ND<2.0	ND<0.20	ND<0.20
TSG-MW-28-33'	33	7/9/2001	ND	0.022	ND	0.007	0.006	ND	ND	ND	ND	ND	ND	ND
TSG-MW-28-42'	42	7/9/2001	ND	0.011	ND	ND	0.006	0.014	ND	ND	ND	ND	ND	ND
TSG-MW-28-50'	50	7/9/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-28-53'	53	7/9/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-28-63'	63	7/9/2001	ND	ND	ND	ND	0.007	ND	ND	ND	ND	ND	ND	ND
TSG-MW-28-67'	67	7/9/2001	ND	ND	ND	ND	0.006	ND	ND	ND	ND	ND	ND	ND
TSG-MW-28-70'	70	7/9/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-29-14'	14	7/12/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-29-21'	21	7/12/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-29-28'	28	7/13/2001	44	ND<0.1	ND<0.1	0.17	0.29	ND<0.10	ND<0.10	ND<0.10	ND<0.10	ND<1.0	ND<0.10	ND<0.10
TSG-MW-29-32'	32	7/13/2001	390	ND<0.5	ND<0.5	1.8	9.5	ND<0.40	ND<0.40	ND<0.40	ND<0.40	ND<4.0	ND<0.40	ND<0.40
TSG-MW-29-39'	39	7/13/2001	39	ND<0.1	0.20	0.19	1.5	ND<0.1	ND<0.1	ND<0.1	ND<0.1	ND<1.0	ND<0.1	ND<0.1
TSG-MW-29-45'	45	7/13/2001	270	0.87	10	2.1	16	ND<0.40	ND<0.40	ND<0.40	ND<0.40	ND<4.0	ND<0.40	ND<0.40
TSG-MW-29-47'	47	7/13/2001	140	ND<0.5	1.3	0.78	6.2	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0
TSG-MW-29-50'	50	7/13/2001	2.3	0.34	0.079	0.039	0.062	ND	ND	ND	ND	ND	ND	ND
TSG-MW-29-57'	57	7/13/2001	1.7	0.056	0.089	0.013	0.083	0.020	ND	ND	ND	ND	ND	ND
TSG-MW-29-60'	60	7/13/2001	ND	0.089	ND	ND	ND	0.012	ND	ND	ND	ND	ND	ND

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**Station No. 52**  
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Sample Identification	Sample Depth (feet)	Sample Date	EPA Method 8260B											
			TPHg	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	EDB	EDC
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>0.005</b>	<b>0.005</b>
TSG-MW-29-65'	65	7/13/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-MW-29-70'	70	7/13/2001	ND	ND	ND	ND	ND	0.010	ND	ND	ND	ND	ND	ND
<b>New UST Excavation and Stock Pile</b>														
TP-1-13.5'	13.5	7/20/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TP-1-15.5'	15.5	7/20/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TP-2-13.5'	13.5	7/20/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TP-2-15.5'	15.5	7/20/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TP-3-13.5'	13.5	7/20/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TP-3-15.5'	15.5	7/20/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
SP-1 *	NA	7/20/2001	ND	ND	ND	ND	ND<0.002	ND<0.02	--	--	--	--	--	--
SP-2 *	NA	7/20/2001	ND	ND	ND	ND	ND<0.002	ND<0.02	--	--	--	--	--	--
SP-3 *	NA	7/20/2001	ND	ND	ND	ND	ND<0.002	ND<0.02	--	--	--	--	--	--
SP-4 *	NA	7/20/2001	ND	ND	ND	ND	ND<0.002	ND<0.02	--	--	--	--	--	--
SP-5 *	NA	7/20/2001	ND	ND	ND	ND	ND<0.002	ND<0.02	--	--	--	--	--	--
SP-6 *	NA	7/20/2001	ND	ND	ND	ND	ND<0.002	ND<0.02	--	--	--	--	--	--
SP-7 *	NA	7/20/2001	ND	ND	ND	ND	ND<0.002	ND<0.02	--	--	--	--	--	--
<b>Dispenser and Product Line</b>														
PL-1-4'	4	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-2-4'	4	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-3-3.5'	3.5	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-4-3.5'	3.5	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-5-3.5'	3.5	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-6-3.5'	3.5	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-7-3.5'	3.5	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-8-3.5'	3.5	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-9-3'	3	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-10-3'	3	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-11-3'	3	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-12-3'	3	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND



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			TPHg	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	EDB	EDC
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>0.005</b>	<b>0.005</b>
PL-13-2.5'	2.5	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	1.0	ND	ND
PL-14-2.5'	2.5	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-15-2.5'	2.5	8/3/2001	2.2	ND<0.1	0.1	ND<0.1	ND<0.1	2.4	ND<0.1	ND<0.1	ND<0.1	ND<1.0	ND<0.1	ND<0.1
PL-16-2.5'	2.5	8/3/2001	2.1	ND<0.1	ND<0.1	ND<0.1	ND<0.1	1.1	ND<0.1	ND<0.1	ND<0.1	ND<1.0	ND<0.1	ND<0.1
PL-17-3'	3	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-18-3'	3	8/3/2001	74	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-19-2'	2	8/3/2001	93	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
PL-20-2'	2	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
DI-1-A-2'	2	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
DI-1-B-2'	2	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
DI-1-C-2'	2	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
DI-1-D-2'	2	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
DI-2-A-2'	2	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
DI-2-B-2'	2	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
DI-2-C-2'	2	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
DI-2-D-2'	2	8/3/2001	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
<b>New Offsite Well Installation</b>														
ET-MW-30-16'	16	8/13/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
ET-MW-30-26'	26	8/13/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
ET-MW-30-35.5'	35.5	8/13/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
ET-MW-30-45.5'	45.5	8/14/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-30-61'	61	8/14/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-30-80.5'	80.5	8/14/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-30-100'	100	8/14/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-31-10.5'	10.5	8/12/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-31-15.5'	15.5	8/12/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
ET-MW-31-20.5'	20.5	8/12/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
ET-MW-31-25.5'	25.5	8/12/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
ET-MW-31-30.5'	30.5	8/12/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

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			TPHg	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	EDB	EDC
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>0.005</b>	<b>0.005</b>
ET-MW-31-40.5'	40.5	8/12/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-31-50.5'	50.5	8/12/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-31-60.5'	60.5	8/12/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-31-80.5'	80.5	8/12/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-31-96'	96	8/12/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-32-15.5'	15.5	8/15/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
ET-MW-32-26'	26	8/15/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
ET-MW-32-36'	36	8/15/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
ET-MW-32-50.5'	50.5	8/15/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-32-76'	76	8/16/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-32-95.5'	95.5	8/16/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-33-20.5'	20.5	8/19/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
ET-MW-33-40.5'	40.5	8/19/2002	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
ET-MW-33-60.5'	60.5	8/19/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-33-75.5'	75.5	8/19/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
ET-MW-33-95.5'	95.5	8/19/2002	ND	ND	ND	ND	ND	ND	--	--	--	--	--	--
TSG-AS-2-25'	25	12/6/2004	6.0	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-2-30'	30	12/6/2004	1.2	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-2-35'	35	12/6/2004	1.4	ND	0.0028	0.0087	0.014	ND	ND	ND	ND	ND	ND	ND
TSG-AS-2-45'	45	12/6/2004	20	0.053	0.31	0.16	0.65	0.0097	ND	ND	ND	ND	ND	ND
TSG-AS-2-50'	50	12/6/2004	7.3	0.26	0.26	0.088	0.44	0.036	ND	ND	ND	0.068	ND	ND
TSG-AS-3-25'	25	12/7/2004	240	ND	0.0064	0.18	0.0918	ND	ND	ND	ND	ND	ND	ND
TSG-AS-3-30'	30	12/7/2004	12	ND	0.0029	0.081	0.041	ND	ND	ND	ND	ND	ND	ND
TSG-AS-3-35'	35	12/7/2005	300	ND<0.02	ND<0.02	0.30	0.35	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-3-40'	40	12/7/2004	140	ND<0.1	0.30	0.43	2.36	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<1	ND<0.25	ND<0.25
TSG-AS-3-45'	45	12/7/2004	5.2	0.11	0.20	0.072	0.32	0.016	ND	ND	ND	ND	ND	ND
TSG-AS-3-50'	50	12/7/2004	810	4.2	19	4.9	41	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<2	ND<0.05	ND<0.05
TSG-AS-4-30'	30	12/6/2004	680	ND<0.02	0.066	0.87	0.741	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-4-35'	35	12/6/2004	560	ND<0.02	ND<0.02	0.96	1.64	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05



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			TPHg	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	EDB	EDC
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>0.005</b>	<b>0.005</b>
TSG-AS-4-45'	45	12/6/2004	19	0.0057	0.0097	0.099	0.082	0.0057	ND	ND	ND	ND	ND	ND
TSG-AS-4-50'	50	12/6/2004	440	0.070	0.49	1.0	5.3	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-5-30'	30	12/7/2004	0.81	ND	ND	0.0044	0.0034	ND	ND	ND	ND	ND	ND	ND
TSG-AS-5-37'	37	12/7/2004	74	ND<0.02	ND<0.02	0.19	0.18	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-5-40'	40	12/7/2004	140	ND<0.02	ND<0.02	0.51	0.45	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-5-45'	45	12/7/2004	75	0.17	0.93	0.55	3.4	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-5-50'	50	12/7/2004	4.6	0.38	1.5	0.11	0.52	0.033	ND	ND	ND	ND	ND	ND
TSG-AS-6-30'	30	12/8/2004	4.9	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-6-35'	35	12/8/2004	76	ND<0.02	ND<0.02	0.40	0.69	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-6-40'	40	12/8/2004	140	0.059	0.83	1.5	8.1	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-6-45'	45	12/8/2004	390	1.9	15	6.5	35	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-6-50'	50	12/8/2004	3,500	6.0	210	85	450	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-7-30'	30	12/8/2004	21	ND<0.02	0.29	0.13	0.71	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-7-35'	35	12/8/2004	130	ND<0.02	0.059	0.44	0.55	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-7-40'	40	12/8/2004	190	ND<0.02	0.76	1.9	7.7	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-7-45'	45	12/8/2004	250	0.57	8.4	2.1	15.5	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-7-50'	50	12/8/2004	ND	0.022	0.0092	0.0038	0.0082	0.0066	ND	ND	ND	ND	ND	ND
TSG-AS-8-30'	30	12/9/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-8-35'	35	12/9/2004	29	ND<0.02	ND<0.02	ND<0.02	ND<0.04	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.5	ND<0.5
TSG-AS-8-45'	45	12/9/2004	640	ND<0.1	0.91	1.1	2.69	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<1	ND<0.25	ND<0.25
TSG-AS-8-50'	50	12/9/2004	3,500	0.95	53	23	158	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<1	ND<0.25	ND<0.25
TSG-AS-9-30'	30	12/9/2004	460	ND<0.02	0.11	0.073	0.44	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.2	ND<0.05	ND<0.05
TSG-AS-9-35'	35	12/9/2004	0.86	ND	ND	0.0020	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-9-45'	45	12/9/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-9-50'	50	12/9/2004	ND	ND	ND	ND	ND	0.0072	ND	ND	ND	ND	ND	ND
TSG-AS-10-30'	30	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-10-35'	35	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-10-45'	45	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-10-50'	50	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

**Table 2**  
**Summary of Historical Soil Analytical Results**  
**(Pre- and During- Remediation)**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Hwy., Morgan Hill, California**

Sample Identification	Sample Depth (feet)	Sample Date	EPA Method 8260B											
			TPHg	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	EDB	EDC
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>0.005</b>	<b>0.005</b>
TSG-AS-10-55'	55	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-11-25'	25	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-11-45'	45	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-11-50'	50	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-11-57'	57	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-12-30'	30	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-12-40'	40	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-12-45'	45	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-12-55'	55	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-12-60'	60	12/10/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-13-30'	30	12/9/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-13-40'	40	12/9/2004	ND	ND	0.0039	ND	0.0058	ND	ND	ND	ND	ND	ND	ND
TSG-AS-13-45'	45	12/9/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-AS-13-55'	55	12/9/2004	9.6	ND	0.016	0.033	0.207	ND	ND	ND	ND	ND	ND	ND
<b>Soil Pile</b>														
TSG-SP-2	NA	12/11/2004	170	0.15	1.6	0.61	3.4	ND	ND	ND	ND	ND	ND	ND
TSG-SP-3	NA	12/11/2004	300	0.35	3.8	2.4	12.1	ND	ND	ND	ND	ND	ND	ND
TSG-SP-4	NA	12/11/2004	7.2	0.0037	0.027	0.073	0.228	ND	ND	ND	ND	ND	ND	ND
TSG-SP-5	NA	12/11/2004	5.2	ND	ND	0.026	0.0448	ND	ND	ND	ND	ND	ND	ND
TSG-SP-6	NA	12/11/2004	470	ND<0.02	0.99	3.5	14.6	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.2	ND<0.05	ND<0.05
TSG-SP-7	NA	12/11/2004	130	0.0030	0.1	0.19	0.93	ND	ND	ND	ND	ND	ND	ND
TSG-SP-8	NA	12/11/2004	32	ND	0.0027	0.027	0.108	ND	ND	ND	ND	ND	ND	ND
TSG-SP-9	NA	12/11/2004	1.0	ND	ND	ND	0.0028	ND	ND	ND	ND	ND	ND	ND
TSG-SP-10	NA	12/11/2004	0.69	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSG-SP-11	NA	12/11/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND



**Table 2**  
**Summary of Historical Soil Analytical Results**  
**(Pre- and During- Remediation)**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Hwy., Morgan Hill, California**

Sample Identification	Sample Depth (feet)	Sample Date	EPA Method 8260B											
			TPHg	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	EDB	EDC
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>0.005</b>	<b>0.005</b>
TSG-SP-12	NA	12/11/2004	ND	ND	0.0030	ND	0.0089	ND	ND	ND	ND	ND	ND	ND
TSG-SP-13	NA	12/11/2004	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

**NOTES:**

All analytical results presented in milligrams per kilogram (mg/kg).  
 ND = Not detected above the laboratory method detection limit.  
 ND<0.1 = Not detected above limit shown.  
 -- = Not analyzed.  
 \* = Analyzed for gasoline range organics (GRO) by EPA Method 8015M and for BTEX and MtBE by EPA Method 8020.

EDC = 1,2-Dichloroethane  
 EDB = 1,2-Dibromoethane  
 MtBE = Methyl tert-Butyl Ether  
 DIPE = Di-isopropyl Ether  
<sup>(1)</sup> = Composite data: samples collected from two depths and analyzed together.

EtBE = Ethyl tert-Butyl Ether  
 tAME = tert-Amyl Methyl Ether  
 tBA = tert-Butanol  
 TPHg = Total petroleum hydrocarbons as gasoline  
<sup>(2)</sup> = Sample collected using 18" split-spoon sampler.

**Table 1**  
**Soil Analytical Results - Post Remediation**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Hwy., Morgan Hill, California**

Sample Identification	Sample Depth (feet)	Sample Date	EPA Method 8260B													
			GRO	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	Ethanol	EDB	EDC	
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>1.0</b>	<b>0.005</b>	<b>0.005</b>	
CB-1@5'	5	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050	
CB-1@10'	10	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	<b>0.056</b>	ND<1.0	ND<0.0050	ND<0.0050
CB-1@12'	12	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-1@15'	15	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-1@20'	20	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-1@25'	25	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-1@30'	30	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	<b>0.080</b>	ND<1.0	ND<0.0050	ND<0.0050
CB-1@35'	35	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-1@40'	40	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-1@45'	45	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-1@50'	50	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-1@55'	55	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-2@5'	5	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-2@10'	10	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-2@13'	13	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-2@15'	15	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-2@20'	20	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-2@25'	25	11/6/2012	<b>8.9</b>	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-2@30'	30	11/6/2012	<b>1.5</b>	ND<0.0020	ND<0.0020	<b>0.0046</b>	<b>0.0060</b>	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-2@35'	35	11/6/2012	<b>0.77</b>	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-2@37'	37	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-2@40'	40	11/6/2012	<b>0.89</b>	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-2@45'	45	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-2@50'	50	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-2@55'	55	11/6/2012	<b>4.1</b>	ND<0.0020	ND<0.0020	<b>0.024</b>	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	<b>0.060</b>	ND<1.0	ND<0.0050	ND<0.0050	



**Table 1**  
**Soil Analytical Results - Post Remediation**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Hwy., Morgan Hill, California**

Sample Identification	Sample Depth (feet)	Sample Date	EPA Method 8260B												
			GRO	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	Ethanol	EDB	EDC
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>1.0</b>	<b>0.005</b>	<b>0.005</b>
CB-3@5'	5	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-3@10'	10	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-3@13'	13	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-3@15'	15	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-3@20'	20	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-3@25'	25	11/5/2012	0.94	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-3@30'	30	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-3@35'	35	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-3@40'	40	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-3@45'	45	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-3@50'	50	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-3@55'	55	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-4@5'	5	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-4@10'	10	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-4@15'	15	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-4@20'	20	11/5/2012	1,000	ND<0.10	ND<0.10	4.0	6.7	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<1.0	ND<50	ND<0.25	ND<0.25
CB-4@25'	25	11/5/2012	180	0.0079	0.0033	0.29	0.2941	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	0.11	ND<1.0	ND<0.0050	ND<0.0050
CB-4@30'	30	11/5/2012	1.7	ND<0.0020	ND<0.0020	0.0073	0.0088	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-4@35'	35	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-4@40'	40	11/5/2012	160	ND<0.0020	ND<0.0020	0.025	0.0075	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-4@45'	45	11/5/2012	4.1	ND<0.0020	ND<0.0020	0.022	0.0059	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-4@50'	50	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-4@55'	55	11/5/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-5@8'	8	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-5@10'	10	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-5@15'	15	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-5@20'	20	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-5@25'	25	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-5@30'	30	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-5@35'	35	11/6/2012	0.81	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-5@40'	40	11/6/2012	5.6	ND<0.0020	ND<0.0020	ND<0.0020	0.0030	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	0.030	ND<1.0	ND<0.0050	ND<0.0050

**Table 1**  
**Soil Analytical Results - Post Remediation**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Hwy., Morgan Hill, California**

Sample Identification	Sample Depth (feet)	Sample Date	EPA Method 8260B												
			GRO	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	Ethanol	EDB	EDC
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>1.0</b>	<b>0.005</b>	<b>0.005</b>
CB-5@45'	45	11/6/2012	150	ND<0.10	ND<0.10	ND<0.10	0.12	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<1.0	ND<50	ND<0.25	ND<0.25
CB-5@50'	50	11/6/2012	60	ND<0.10	ND<0.10	ND<0.10	ND<0.20	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<1.0	ND<50	ND<0.25	ND<0.25
CB-5@55'	55	11/6/2012	2.8	ND<0.0020	ND<0.0020	ND<0.0020	0.0297	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@5'	5	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@10'	10	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@12'	12	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@15'	15	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@20'	20	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@22'	22	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@25'	25	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@30'	30	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@32'	32	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@35'	35	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@37'	37	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@40'	40	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@45'	45	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@50'	50	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-6@52'	52	11/6/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-7@5'	5	11/7/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-7@10'	10	11/7/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-7@15'	15	11/7/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-7@20'	20	11/7/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-7@25'	25	11/7/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-7@30'	30	11/7/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-7@35'	35	11/7/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-7@40'	40	11/7/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-7@45'	45	11/7/2012	43	ND<0.10	ND<0.10	ND<0.10	0.11	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<1.0	ND<50	ND<0.25	ND<0.25



**Table 1**  
**Soil Analytical Results - Post Remediation**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Hwy., Morgan Hill, California**

Sample Identification	Sample Depth (feet)	Sample Date	EPA Method 8260B												
			GRO	Benzene	Toluene	Ethyl-Benzene	Xylenes	MtBE	DIPE	EtBE	tAME	tBA	Ethanol	EDB	EDC
<b>Method Detection Limits:</b>			<b>0.5</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.002</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.02</b>	<b>1.0</b>	<b>0.005</b>	<b>0.005</b>
CB-7@50'	50	11/7/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050
CB-7@55'	55	11/7/2012	ND<0.50	ND<0.0020	ND<0.0020	ND<0.0020	ND<0.0040	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.0050	ND<0.020	ND<1.0	ND<0.0050	ND<0.0050

**Notes:**

All analytical results presented in milligrams per kilogram (mg/kg).

8015M and for BTEX and MtBE by EPA Method 8020.

ND = Not detected above the laboratory method detection limit.

ND<0.0050 = Not detected above limit shown.

GRO = Gasoline range organics

EtBE = Ethyl tert-Butyl Ether

tAME = tert-Amyl Methyl Ether

tBA = tert-Butanol

MtBE = Methyl tert-Butyl Ether

DIPE = Di-isopropyl Ether

EDC = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	XYLENES 8020 (8260B)	8020 (8260B)	(µg/L)	(µg/L)						(µg/L)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
E-1	05/25/94	--	--	--	--	--	--	--	--	9.7	--	324.12	333.82	--	
E-1	08/10/94	--	--	--	--	--	--	--	--	14.05	--	319.77	333.82	--	
E-1	11/22/94	--	--	--	--	--	--	--	--	14.60	--	319.22	333.82	--	
E-1	03/02/95	--	--	--	--	--	--	--	--			Well Inaccessible		--	
E-1	05/24/95	--	--	--	--	--	--	--	--			Well Inaccessible		--	
E-1	08/09/95	--	--	--	--	--	--	--	--			Well Inaccessible		--	
E-1	11/09/95	--	--	--	--	--	--	--	--	14.85	--	318.97	333.82	--	
E-1	02/08/96	--	--	--	--	--	--	--	--	8.07	--	325.75	333.82	--	
E-1	05/01/96	--	--	--	--	--	--	--	--	8.53	--	325.29	333.82	--	
E-1	08/31/96	--	--	--	--	--	--	--	--	--	--	--	--	--	
E-1	12/04/96	--	--	--	--	--	--	--	--	--	--	--	--	--	
E-1	03/11/97	--	--	--	--	--	--	--	--	3.61	--	330.21	333.82	--	
E-1	06/05/97	1,500	42	18	24	50	550	--	--	6.07	--	327.75	333.82	--	
E-1	09/04/97	ND	ND	ND	ND	ND	110	--	--	NA	--	NA	333.82	--	
E-1	11/15/97				Well Inaccessible			--	--			Well Inaccessible		--	
E-1	06/09/98	590	6.6	8.9	2.9	2.62	3,500	--	--			Could Not Obtain Measurement		--	
E-1	09/30/98	1,410	17	0.8	12	36	3,800	--	--			Could Not Obtain Measurement		--	
E-1	12/08/98				Well Not Sampled			--	--			Could Not Obtain Measurement		--	
E-1	05/11/99				Well Not Sampled			--	--	NM	--	NC	333.01	NM	
E-1	08/04/99				Well Not Sampled			--	--	NM	--	NC	333.01	NM	
E-1	11/15/99				Well Not Sampled due to pump in well			--	--	NM	--	NC	333.01	NM	
E-1	02/08/00				Well Not Sampled due to pump in well			--	--	NM	--	NC	333.01	NM	
E-1	05/08/00	1,100	14	2.5	4.8	3.0	20	--	--	7.50	0.00	325.51	333.01	33.10	
E-1	08/03/00	1,300	(3.1)	(ND<0.5)	(2.8)	(2.7)	(12)	(ND<0.5)	(ND<0.5)	10.31	0.00	322.70	333.01	33.12	
E-1	11/13/00				Not Sampled - Pump in well			--	--	16.25	0.00	316.76	333.01	33.15	
E-1	02/09/01	110	(0.74)	(ND<0.5)	(1.1)	(1.6)	(4.2)	(ND<0.5)	(ND<0.5)	19.13	0.00	313.88	333.01	33.15	
E-1	05/04/01	ND<100	(2.0)	(ND<0.5)	(1.0)	(3.5)	(4.4)	(ND<0.5)	(ND<0.5)	13.87	0.00	319.14	333.01	33.15	
E-1 (2)	09/27/01	5,900	(460)	(90)	(110)	(388)	(35)	(ND<0.5)	(ND<0.5)	32.24	0.00	300.77	333.01	33.15	
E-1	11/09/01	2,100	(180)	(27)	(52)	(115)	(30)	(ND<0.5)	--	18.01	0.00	315.00	333.01	33.15	
E-1	01/25/02(2)	(400)	(12)	(2.6)	(14)	(21.3)	(2.1)	--	--	13.66	0.00	319.28	332.94	33.15	
E-1	05/08/02	(790)	(9.7)	(2)	(8.4)	(10.79)	(2.8)	--	--	14.33	0.00	318.61	332.94	28.97	
E-1	07/29/02				Well Not Sampled - Pump Not Running Due to Insufficient Recharge			--	--	23.82	0.00	309.12	332.94	NM	
E-1	11/20/02(2)	(1,600)	(73)	(7.6)	(44)	(61.1)	(3.3)	(ND<0.5)	(ND<0.5)	15.29	0.00	317.65	332.94	29.97	
E-1	01/13/03(2)	(750)	(29)	(6.0)	(32)	(31)	(3.1)	(ND<0.5)	(ND<0.5)	13.20	0.00	319.74	332.94	33.60	
E-1	04/29/03(2)	(650)	(21)	(4.4)	(2.5)	(9)	(ND<2)	(ND<0.5)	(ND<0.5)	10.83	0.00	322.11	332.94	53.35(5)	
E-1	7/16/03(2)	(680)	(6.3)	(1.6)	(1.6)	(7.67)	(2.4)	(ND<0.5)	(ND<0.5)	16.21	0.00	316.73	332.94	26.61	
E-1	10/13/03(2)	(2,200)	(52)	(5.1)	(27)	(10.1)	(2.4)	(ND<0.5)	(ND<0.5)	18.19	0.00	314.75	332.94	26.61	
E-1	01/26/04(2)	(440)	(8.0)	(1.2)	(2.0)	(4.0)	(ND<2)	--	(ND<0.5)	12.71	0.00	320.23	332.94	33.71	
E-1	05/18/04				Not Sampled due to Sampling Reduction Plan					9.66	0.00	323.28	332.94	14.87	
E-1	08/30/04				Not Sampled due to Sampling Reduction Plan					18.11	0.00	314.83	332.94	NM	



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	(8260B)					
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)
		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
E-1	11/30/04	Not Sampled due to Sampling Reduction Plan								15.88	0.00	317.26	332.94	NM
E-1	03/01/05 <sup>(2)</sup>	(1,100)	(15)	(2.8)	(8.5)	(12.4)	(ND<2)	(ND<0.5)	(ND<0.5)	6.16	0.00	326.78	332.94	32.06
E-1	05/16/05	Not Sampled due to Sampling Reduction Plan								5.88	0.00	327.06	332.94	NM
E-1	08/30/05	(180)	(1.0)	(ND<0.5)	(0.55)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.63	0.00	324.31	332.94	34.03
E-1	11/30/05	Not Sampled due to Sampling Reduction Plan								11.48	0.00	321.46	332.94	34.05
E-1	03/03/06	(370)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	6.18	0.00	326.76	332.94	32.02
E-1	06/07/06	Not Sampled due to Sampling Reduction Plan								6.45	0.00	326.49	332.94	33.81
E-1	08/29/06	(740)	(0.90)	(ND<0.5)	(1.2)	(1.2)	(ND<2)	(ND<0.5)	(ND<0.5)	8.14	0.00	324.80	332.94	33.70
E-1	11/28/06	Not Sampled due to Sampling Reduction Plan								10.22	0.00	322.72	332.94	33.74
E-1	02/22/07	(580)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.56	0.00	325.38	332.94	34.00
E-1	05/07/07	Not Sampled due to Sampling Reduction Plan								7.96	0.00	324.98	332.94	33.79
E-1	08/08/07	(5,000)	(6.0)	(0.52)	(3.4)	(2.2)	(ND<2)	(ND<0.5)	(ND<0.5)	14.19	0.00	318.75	332.94	33.80
E-1	10/29/07	Not Sampled due to Sampling Reduction Plan								17.20	0.00	315.74	332.94	33.84
E-1	02/27/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	6.15	0.00	326.79	332.94	33.67
E-1	06/09/08	Not Sampled due to Sampling Reduction Plan								11.47	0.00	321.47	332.94	33.84
E-1	09/09/08	(930)	(23)	(1.5)	(6.8)	(4.4)	(2.1)	(ND<0.5)	(ND<0.5)	23.31	0.00	309.63	332.94	33.81
E-1	12/08/08	Not Sampled due to Sampling Reduction Plan								24.78	0.00	308.16	332.94	33.65
E-1	03/25/09	(270)	(20)	(0.81)	(3.7)	(14.8)	(ND<2)	(ND<0.5)	(ND<0.5)	7.36	0.00	325.58	332.94	33.84
E-1	06/30/09	Not Sampled due to Sampling Reduction Plan								NM	NC	NC	332.94	NM
E-1	07/07/09	(230)	(0.71)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.43	0.00	321.51	332.94	33.84
E-1	03/24/10	(100)	(0.89)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	5.76	0.00	327.18	332.94	33.85
E-1	09/22/10	(150)	(2.1)	(ND<0.50)	(0.89)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	7.44	0.00	325.50	332.94	33.85
E-1	02/10/11	(260)	(1.3)	(ND<0.50)	(0.63)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	6.68	0.00	326.26	332.94	33.85
E-2	05/25/94	--	--	--	--	--	--	--	--	9.23	--	324.24	333.47	--
E-2	08/10/94	--	--	--	--	--	--	--	--	13.62	--	319.85	333.47	--
E-2	11/22/94	--	--	--	--	--	--	--	--	14.33	--	319.14	333.47	--
E-2	03/02/95	--	--	--	--	--	--	--	--	Well Inaccessible			--	
E-2	08/09/95	--	--	--	--	--	--	--	--	Well Inaccessible			--	
E-2	11/09/95	--	--	--	--	--	--	--	--	24.44	--	309.03	333.47	--
E-2	02/08/96	--	--	--	--	--	--	--	--	8.45	--	325.02	333.47	--
E-2	05/01/96	--	--	--	--	--	--	--	--	8.15	--	325.32	333.47	--
E-2	08/31/96	--	--	--	--	--	--	--	--	--	--	--	--	--
E-2	12/04/96	--	--	--	--	--	--	--	--	--	--	--	--	--
E-2	03/11/97	--	--	--	--	--	--	--	--	3.29	--	330.18	333.47	--
E-2	06/05/97	10,000	190	78	250	700	2,600	--	--	6.08	--	327.39	333.47	--
E-2	09/04/97	2,600	1.7	37	1.9	30	600	--	--	17.05	--	327.39	333.47	--
E-2	11/15/97	Well Inaccessible								--	--	--	--	--
E-2	06/09/98	3,800	110	41	32	41.8	3,000	--	--	4.82	--	326.65	333.47	--
E-2	09/30/98	1,080	1.0	ND	ND	ND	3,930	--	--	8.86	--	324.51	333.47	--

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	(µg/L)					
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
E-2	12/08/98	Well Not Sampled						-	-	8.54	-	324.93	333.47	-
E-2	05/11/99	Well Not Sampled						-	-	NM	-	NM	332.68	NM
E-2	08/04/99	Well Not Sampled						-	-	NM	-	NC	332.68	NM
E-2	11/15/99	Well Not Sampled due to pump in well						-	-	NM	-	NC	332.68	NM
E-2	02/08/00	Well Not Sampled due to pump in well						-	-	NM	-	NC	332.68	NM
E-2	05/08/00	16,000	320	26	290	230	640/(590)	-	-	7.10	0.00	325.58	332.68	27.17
E-2	08/03/00	13,000	(240)	(9.2)	(170)	(104.6)	(450)	(ND<0.5)	(ND<0.5)	10.25	0.00	322.43	332.68	27.21
E-2	11/13/00	Not Sampled - Pump in well						-	-	22.30	0.00	310.38	332.68	27.20
E-2	02/09/01	4,400	(240)	(26)	(160)	(302)	(780)	(ND<0.5)	(ND<0.5)	15.39	0.00	317.29	332.68	27.20
E-2	05/04/01	2,800	(44)	(8.5)	(41)	(104)	(220)	(ND<5)	(ND<5)	13.78	0.00	318.90	332.68	27.20
E-2 (2)	09/27/01	7,300	(230)	(18)	(210)	(242)	(52)	(ND<5)	(ND<5)	28.00	0.00	306.68	332.68	27.20
E-2	11/09/01	2,300	(86)	(6.6)	(13)	(50.9)	(31)	(0.52)	-	17.38	0.00	315.30	332.68	27.20
E-2	01/25/02(2)	(2,200)	(150)	(18)	(170)	(230)	(44)	-	-	15.33	0.00	317.29	332.62	27.20
E-2	05/08/02	(4,400)	(96)	(12)	(90)	(101)	(14)	-	-	17.57	0.00	315.05	332.62	25.96
E-2	07/29/02	Well Not Sampled - Pump Not Running Due to Insufficient Recharge						-	-	27.12	0.00	305.50	332.62	NM
E-2	11/20/02(2)	(8,800)	(290)	(42)	(300)	(321)	(20)	(ND<5)	(ND<5)	19.68	0.00	312.94	332.62	26.85
E-2	01/13/03(2)	(8,900)	(220)	(21)	(270)	(248)	(1,600)	(ND<1)	(ND<1)	18.33	0.00	314.29	332.62	NM
E-2	04/29/03(2)	(4,300)	(120)	(12)	(150)	(96)	(29)	(ND<2.5)	(ND<2.5)	13.34	0.00	319.28	332.62	NM
E-2	7/16/03(2)	(4,400)	(100)	(13)	(120)	(83.1)	(23)	(ND<0.5)	(ND<0.5)	20.70	0.00	311.92	332.62	26.95
E-2	10/13/03(2)	(5,000)	(87)	(8.5)	(73)	(30.3)	(9.4)	(ND<0.5)	(ND<0.5)	NM	0.00	NC	332.62	NM
E-2	01/28/04(2)	(4,100)	(80)	(6.8)	(77)	(28)	(37)	(ND<0.5)	(ND<0.5)	NM	0.00	NC	332.62	NM
E-2	05/18/04	Not Sampled due to Sampling Reduction Plan						-	-	19.57	0.00	313.05	332.62	NM
E-2	08/30/04	Not Sampled due to Sampling Reduction Plan						-	-	18.71	0.00	313.91	332.62	NM
E-2	11/30/04	Not Sampled due to Sampling Reduction Plan						-	-	16.05	0.00	316.57	332.62	NM
E-2	03/01/05(2)	(2,000)	(11)	(3.6)	(13)	(18.5)	(2.5)	(ND<0.5)	(ND<0.5)	6.40	0.00	326.22	332.62	28.90
E-2	05/16/05	Not Sampled due to Sampling Reduction Plan						-	-	6.00	0.00	326.62	332.62	NM
E-2	08/30/05	(580)	(7.3)	(0.68)	(0.78)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.65	0.00	323.97	332.62	28.92
E-2	11/30/05	Not Sampled due to Sampling Reduction Plan						-	-	11.50	0.00	321.12	332.62	28.92
E-2	03/03/06	(450)	(5.4)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	6.25	0.00	326.37	332.62	28.85
E-2	06/07/06	Not Sampled due to Sampling Reduction Plan						-	-	6.52	0.00	326.10	332.62	28.71
E-2	08/29/06	(1,300)	(53)	(2.2)	(14)	(18.2)	(2.3)	(ND<0.5)	(ND<0.5)	8.17	0.00	324.45	332.62	28.48
E-2	11/28/06	Not Sampled due to Sampling Reduction Plan						-	-	10.35	0.00	322.27	332.62	28.59
E-2	02/22/07	(2,900)	(60)	(3.1)	(12)	(14.5)	(2.8)	(ND<0.5)	(ND<0.5)	7.60	0.00	325.02	332.62	28.92
E-2	05/07/07	Not Sampled due to Sampling Reduction Plan						-	-	7.94	0.00	324.68	332.62	28.68
E-2	08/08/07	(2,800)	(32)	(2.1)	(6.1)	(8.6)	(ND<2)	(ND<0.5)	(ND<0.5)	14.28	0.00	318.34	332.62	28.60
E-2	10/29/07	Not Sampled due to Sampling Reduction Plan						-	-	16.46	0.00	316.16	332.62	28.62
E-2	02/27/08	(ND<100)	(6.8)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	6.07	0.00	326.55	332.62	28.42
E-2	06/09/08	Not Sampled due to Sampling Reduction Plan						-	-	11.29	0.00	321.33	332.62	28.61
E-2	09/09/08	(2,200)	(38)	(4.2)	(6.8)	(6.2)	(3.2)	(ND<0.5)	(ND<0.5)	22.20	0.00	310.42	332.62	28.70
E-2	12/08/08	Not Sampled due to Sampling Reduction Plan						-	-	24.42	0.00	308.20	332.62	28.50



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8260B) (µg/L)	BENZENE 8020 (8260B) (µg/L)	TOLUENE 8020 (8260B) (µg/L)	ETHYL- BENZENE 8020 (8260B) (µg/L)	TOTAL XYLENES 8020 (8260B) (µg/L)	MTBE 8020 (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	EDB (8260B) (µg/L)	DEPTH TO LIQUID (feet-TOC)	HYDRO- CARBON THICKNESS (feet)	GROUND- WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
E-2	03/25/09	(ND<100)	(0.75)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.92	0.00	324.70	332.62	28.87
E-2	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----												
E-2	07/07/09	(490)	(13)	(0.53)	(2.8)	(1.2)	(ND<2)	(ND<0.5)	(ND<0.5)	11.33	0.00	321.29	332.62	28.70
E-2	03/24/10	(130)	(4.6)	(ND<0.50)	(2.4)	(12.5)	(ND<2.0)	(ND<0.50)	(ND<0.50)	5.63	0.00	326.99	332.62	28.84
E-2	09/22/10	(280)	(3.9)	(ND<0.50)	(1.1)	(2.4)	(ND<2.0)	(ND<0.50)	(ND<0.50)	7.34	0.00	325.28	332.62	28.87
E-2	02/10/11	(720)	(4.6)	(ND<0.50)	(2.7)	(5.6)	(ND<2.0)	(ND<0.50)	(ND<0.50)	6.61	0.00	326.01	332.62	28.89
MW-1	02/01/86	44,000	3,000	3,800	-	9,000	-	-	-	-	-	-	-	-
MW-1	05/01/86	28,000	2,000	1,500	-	4,500	-	-	-	-	-	-	-	-
MW-1	07/01/86	7,300	730	300	-	2,400	-	-	-	-	-	-	-	-
MW-1	05/22/87	29,000	810	890	-	2,300	-	-	-	-	-	317.62	-	-
MW-1	11/16/87	----- Separate-Phase Hydrocarbons -----												
MW-1	12/23/87	----- Separate-Phase Hydrocarbons -----												
MW-1	01/20/88	----- Separate-Phase Hydrocarbons -----												
MW-1	02/17/88	----- Separate-Phase Hydrocarbons -----												
MW-1	05/19/88	----- Well Abandoned <sup>(3)</sup> -----												
MW-2	02/01/86	120,000	7,900	17,000	-	23,000	-	-	-	-	-	-	333.00	-
MW-2	05/01/86	79,000	5,400	9,400	-	12,000	-	-	-	-	-	-	333.00	-
MW-2	07/01/86	31,000	4,800	8,500	-	15,000	-	-	-	-	-	-	333.00	-
MW-2	05/22/87	390,000	3,100	5,900	-	13,000	-	-	-	-	-	318.02	333.00	-
MW-2	11/16/87	----- Separate-Phase Hydrocarbons -----												
MW-2	12/23/87	----- Separate-Phase Hydrocarbons -----												
MW-2	01/20/88	----- Separate-Phase Hydrocarbons -----												
MW-2	02/17/88	----- Separate-Phase Hydrocarbons -----												
MW-2	05/19/88	----- Well Abandoned <sup>(3)</sup> -----												
MW-3	05/01/86	300	46	2.0	-	8.0	-	-	-	-	-	-	333.00	-
MW-3	07/01/86	ND	ND	ND	-	ND	-	-	-	-	-	-	333.00	-
MW-3	05/19/87	100	150	13	-	18	-	-	-	-	-	317.67	333.00	-
MW-3	11/16/87	-	-	-	-	-	-	-	-	-	-	-	333.00	-
MW-3	12/23/87	19,000	2,500	2,000	-	1,200	-	-	-	-	-	311.34	333.00	-
MW-3	01/20/88	17,000	1,900	1,200	-	700	-	-	-	-	-	312.26	333.00	-
MW-3	02/17/88	ND	400	ND	-	ND	-	-	-	-	-	306.68	333.00	-
MW-3	03/31/89	2,200	28	66	44	140	-	-	-	24.28	-	-	333.00	-
MW-3	06/21/89	1,300	60	36	5.0	960	-	-	-	15.28	-	-	333.00	-
MW-3	09/06/89	----- Well Dry -----												
MW-3	12/20/89	----- Well Dry -----												
MW-3	03/30/90	----- Well Dry -----												
MW-3	06/29/90	2,500	26	9.0	9.0	8.0	-	-	-	24.46	-	-	333.13	-

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	(µg/L)						(µg/L)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
MW-3	09/20/80	480	10	5.0	3.0	5.0	-	-	-	20.38	-	312.75	333.13	-	
MW-3	12/20/80	2,500	45	52	18	86	-	-	-	20.95	-	312.18	333.13	-	
MW-3	03/21/91	4,000	280	29	130	120	-	-	-	17.94	-	315.19	333.13	-	
MW-3	07/11/91	-	-	-	-	-	-	-	-	-	-	-	333.13	-	
MW-3	11/01/91	860	71	51	23.4	5.0	-	-	-	27.96	-	305.17	333.13	-	
MW-3	04/07/92	240	2.2	1.4	1.4	10	-	-	-	17.10	-	316.03	333.13	-	
MW-3	06/22/92	600	4.5	4.5	ND	6.5	-	-	-	23.55	-	309.58	333.13	-	
MW-3	09/02/92	400	2.4	ND	ND	ND	-	-	-	24.26	-	308.87	333.13	-	
MW-3	12/03/92	-	-	-	-	-	-	-	-	27.34	-	305.79	333.13	-	
MW-3	04/28/93	ND	ND	ND	ND	ND	-	-	-	9.58**	-	324.85	334.43**	-	
MW-3	06/22/93	93	2.9	2.7	1.6	6.9	-	-	-	9.64**	-	324.79	334.43**	-	
MW-3	09/28/93	180	12	1.5	11	8.5	-	-	-	12.24**	-	322.19	334.43**	-	
MW-3	12/29/93	ND	ND	ND	ND	ND	-	-	-	12.10**	-	322.33	334.43**	-	
MW-3	03/29/94	ND	ND	ND	ND	ND	-	-	-	10.52**	-	323.91	334.43**	-	
MW-3	05/25/94	ND	ND	ND	ND	ND	-	-	-	9.47	-	324.36	333.83	-	
MW-3	08/11/94	ND	0.4	ND	ND	ND	-	-	-	14.09	-	319.74	333.83	-	
MW-3	11/22/94	2,629	ND*	ND	ND	77.2	-	-	-	15.61	-	318.22	333.83	-	
MW-3	03/02/95	ND	ND	ND	ND	ND	-	-	-	7.56	-	326.27	333.83	28.00	
MW-3	05/24/95	Well Inaccessible						-	-	-	Well Inaccessible			28.00	
MW-3	08/09/95	77	5.1	1.4	1.6	3.2	-	-	-	12.38	-	321.45	333.83	28.00	
MW-3	11/09/95	ND	ND	ND	ND	ND	-	-	-	14.80	-	319.03	333.83	28.00	
MW-3	02/08/96	ND	ND	ND	ND	ND	ND	-	-	6.38	-	327.45	333.83	28.00	
MW-3	05/01/96	ND	ND	ND	ND	ND	ND	-	-	7.64	-	326.19	333.83	28.00	
MW-3	08/31/96	ND	ND	ND	ND	ND	ND	-	-	14.50	-	319.33	333.83	28.00	
MW-3	12/04/96	ND	ND	ND	ND	ND	ND	-	-	11.48	-	322.35	333.83	28.00	
MW-3	03/11/97	ND	ND	ND	ND	ND	ND	(ND)	(ND)	4.43	-	329.40	333.83	28.00	
MW-3	06/05/97	ND	ND	ND	ND	ND	ND	-	-	6.90	-	326.93	333.83	28.00	
MW-3	09/04/97	ND	ND	ND	ND	ND	ND	-	-	11.48	-	322.35	333.83	28.00	
MW-3	11/15/97	ND	ND	ND	ND	ND	ND	-	-	11.18	-	322.65	333.83	28.00	
MW-3	03/23/98	ND	ND	ND	ND	ND	83	-	-	3.75	-	330.08	333.83	28.00	
MW-3	06/09/98	ND	ND	ND	ND	ND	29	-	-	5.85	-	327.98	333.83	28.00	
MW-3	09/30/98	ND	ND	ND	ND	ND	14	-	-	9.79	-	324.04	333.83	28.00	
MW-3	12/08/98	ND	ND	ND	ND	ND	ND	-	-	9.26	-	324.57	333.83	28.00	
MW-3	03/11/99	Well Not Sampled						-	-	-	8.39	-	325.44	333.83	27.65
MW-3	05/11/99	Well Not Sampled						-	-	-	9.89	-	324.09	333.98	27.63
MW-3	08/04/99	Well Not Sampled						-	-	-	9.47	-	324.51	333.98	27.61
MW-3	11/15/99	100	ND (<0.3)	2.3	0.52	0.7	110	-	-	21.25	0.00	312.73	333.98	27.65	
MW-3	02/08/00	Well Not Sampled due to sampling reduction program						-	-	-	9.88	0.00	324.10	333.98	27.33
MW-3	05/08/00	Well Not Sampled due to sampling reduction program						-	-	-	10.04	0.00	323.94	333.98	27.30
MW-3	08/03/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<5)	(ND<0.5)	(ND<0.5)	11.21	0.00	322.77	333.98	27.32	



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
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WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	XYLENES 8020 (8260B)	8020 (8260B)	8020 (8260B)	(8260B)					
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)
MW-3	11/13/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.85	0.00	321.13	333.98	27.30
MW-3	02/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.42	0.00	321.56	333.98	27.28
MW-3	05/04/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.52	0.00	323.46	333.98	27.28
MW-3	09/27/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.53	0.00	314.45	333.98	27.28
MW-3	11/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	-	18.65	0.00	315.33	333.98	27.28
MW-3	01/25/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.91	0.00	322.91	333.82	27.28
MW-3	05/08/02	(210)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.83	0.00	323.19	333.82	27.30
MW-3	07/30/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	-	-	19.89	0.00	313.93	333.82	27.30
MW-3	11/18/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.03	0.00	316.79	333.82	27.35
MW-3	01/11/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.91	0.00	324.91	333.82	27.35
MW-3	05/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.40	0.00	324.42	333.82	27.36
MW-3	07/16/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.12	0.00	320.70	333.82	27.39
MW-3	10/14/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.35	0.00	315.47	333.82	27.39
MW-3	01/27/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.26	0.00	322.56	333.82	27.30
MW-3	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----								9.76	0.00	324.06	333.82	27.38
MW-3	08/30/04	----- Not Sampled due to Sampling Reduction Plan -----								18.12	0.00	315.70	333.82	27.26
MW-3	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----								16.76	0.00	317.06	333.82	27.33
MW-3	03/02/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.03	0.00	326.79	333.82	27.29
MW-3	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----								6.87	0.00	326.95	333.82	NM
MW-3	08/29/05	----- Not Sampled due to Sampling Reduction Plan -----								9.81	0.00	324.21	333.82	27.52
MW-3	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----								12.41	0.00	321.41	333.82	27.52
MW-3	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.24	0.00	326.58	333.82	27.27
MW-3	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----								7.38	0.00	326.44	333.82	27.34
MW-3	08/29/06	----- Not Sampled due to Sampling Reduction Plan -----								9.11	0.00	324.71	333.82	27.32
MW-3	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----								11.21	0.00	322.61	333.82	27.20
MW-3	02/22/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.59	0.00	325.23	333.82	27.27
MW-3	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----								8.94	0.00	324.88	333.82	27.28
MW-3	08/06/07	----- Not Sampled due to Sampling Reduction Plan -----								14.99	0.00	318.83	333.82	27.28
MW-3	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----								17.89	0.00	315.93	333.82	27.27
MW-3	02/26/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	6.96	0.00	326.86	333.82	27.07
MW-3	08/09/08	----- Not Sampled due to Sampling Reduction Plan -----								12.38	0.00	321.44	333.82	27.27
MW-3	09/08/08	----- Not Sampled due to Sampling Reduction Plan -----								24.71	0.00	309.11	333.82	27.35
MW-3	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----								23.79	0.00	310.03	333.82	26.97
MW-3	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.19	0.00	325.63	333.82	27.21
MW-3	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	333.82	NM
MW-3	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	333.82	NM
MW-3	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	6.63	0.00	327.19	333.82	27.25
MW-3	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	333.82	NM
MW-3	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	7.60	0.00	326.22	333.82	27.35

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
		8015M (8260B)	8020 (8260B)	8020 (8260B)	BENZENE 8020 (8260B)	XYLENES 8020 (8260B)	8020 (8260B)	(µg/L)	(µg/L)					
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
MW-4	05/01/86	400	ND	ND	-	14	-	-	-	-	-	-	332.00	-
MW-4	07/01/86	ND	ND	ND	-	ND	-	-	-	-	-	-	332.00	-
MW-4	05/19/87	61,000	2,500	1,100	-	2,600	-	-	-	-	-	319.79	332.00	-
MW-4	11/16/87	-	-	-	-	-	-	-	-	-	-	-	332.00	-
MW-4	12/23/87	43000	5,900	3,200	-	5,800	-	-	-	-	-	311.64	332.00	-
MW-4	01/20/88	66,000	5,500	5,700	-	2,800	-	-	-	-	-	314.60	332.00	-
MW-4	02/17/88	37,500	1,900	500	1,000	4,800	-	-	-	-	-	307.62	332.00	-
MW-4	09/21/88	Well Abandoned						-	-	Well Abandoned			-	-
MW-4	11/15/87	Well Abandoned						-	-	Well Abandoned			-	-
MW-5	05/01/86	400	ND	ND	-	14	-	-	-	-	-	-	333.00	-
MW-5	07/01/86	ND	ND	ND	-	ND	-	-	-	-	-	-	333.00	-
MW-5	05/19/87	ND	ND	ND	-	ND	-	-	-	-	-	319.33	333.00	-
MW-5	11/24/87	1,000	48	12	-	34	-	-	-	-	-	307.22	333.00	-
MW-5	12/23/87	ND	ND	ND	-	ND	-	-	-	-	-	312.92	333.00	-
MW-5	01/20/88	ND	ND	ND	-	ND	-	-	-	-	-	317.96	333.00	-
MW-5	02/17/88	ND	ND	ND	-	ND	-	-	-	-	-	307.98	333.00	-
MW-5	09/21/88	Well Abandoned						-	-	Well Abandoned			-	-
MW-6	05/01/86	31,000	230	1,800	-	2,400	-	-	-	-	-	-	-	-
MW-6	07/01/86	6,300	ND	ND	-	130	-	-	-	-	-	-	-	-
MW-6	05/19/87	ND	ND	ND	-	1.0	-	-	-	-	-	320.33	-	-
MW-6	11/16/87	1,400	220	18	-	96	-	-	-	-	-	308.08	-	-
MW-6	12/23/87	ND	ND	ND	-	ND	-	-	-	-	-	313.22	-	-
MW-6	01/19/88	ND	ND	ND	-	ND	-	-	-	-	-	317.40	-	-
MW-6	02/16/88	3,500	ND	ND	ND	ND	-	-	-	-	-	308.77	-	-
MW-6	09/21/88	Well Abandoned <sup>(3)</sup>						-	-	Well Abandoned			-	-
MW-7	07/01/86	ND	ND	ND	-	ND	-	-	-	-	-	-	333.00	-
MW-7	05/29/87	ND	ND	ND	-	ND	-	-	-	-	-	316.98	333.00	-
MW-7	11/16/87	ND	ND	ND	-	ND	-	-	-	-	-	308.66	333.00	-
MW-7	12/22/87	ND	ND	ND	-	ND	-	-	-	-	-	306.92	333.00	-
MW-7	01/19/88	ND	ND	ND	-	ND	-	-	-	-	-	306.91	333.00	-
MW-7	02/16/88	ND	ND	ND	ND	ND	-	-	-	-	-	303.31	333.00	-
MW-7	03/31/89	470	ND	ND	ND	ND	-	-	-	-	-	-	333.00	-
MW-7	06/21/89	ND	ND	1.0	ND	ND	-	-	-	-	-	-	333.00	-
MW-7	09/06/89	Well Dry						-	-	Well Dry			-	-
MW-7	12/20/89	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	03/30/90	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	06/28/90	-	-	-	-	-	-	-	-	-	-	-	-	-



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)					
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)
MW-7	09/20/90	ND	ND	ND	ND	ND	ND	ND	ND	33.20	ND	299.66	332.86	ND
MW-7	12/20/90	ND	ND	ND	ND	ND	ND	ND	ND	23.94	ND	308.92	332.86	ND
MW-7	03/21/91	ND	ND	ND	ND	ND	ND	ND	ND	29.53	ND	303.33	332.86	ND
MW-7	07/11/91	ND	1.3	1.5	ND	0.51	ND	ND	ND	35.60	ND	297.26	332.86	ND
MW-7	11/01/91	ND	ND	ND	ND	ND	ND	(ND<0.5)	(ND<0.5)	20.51	ND	312.35	332.86	ND
MW-7	04/07/92	ND	ND	ND	ND	4.8	ND	ND	ND	26.33	ND	306.53	332.86	ND
MW-7	06/22/92	ND	ND	ND	ND	3.0	ND	ND	ND	28.86	ND	303.90	332.86	ND
MW-7	09/02/92	ND	ND	ND	ND	ND	ND	ND	ND	30.53	ND	302.33	332.86	ND
MW-7	12/03/92	ND	ND	ND	ND	ND	ND	ND	ND	9.89**	ND	324.60	334.49**	ND
MW-7	04/28/93	ND	ND	ND	ND	ND	ND	ND	ND	9.69**	ND	324.80	334.49**	ND
MW-7	09/22/93	ND	ND	ND	ND	ND	ND	ND	ND	14.43**	ND	320.06	334.49**	ND
MW-7	09/28/93	ND	ND	ND	ND	ND	ND	ND	ND	13.14**	ND	321.35	334.49**	ND
MW-7	12/28/93	ND	ND	ND	ND	ND	ND	ND	ND	11.30**	ND	323.19	334.49**	ND
MW-7	03/28/94	ND	ND	ND	ND	ND	ND	ND	ND	9.91	ND	323.64	333.55	ND
MW-7	05/25/94	ND	ND	ND	ND	ND	ND	ND	ND	16.62	ND	316.93	333.55	ND
MW-7	08/11/94	ND	ND	ND	ND	ND	ND	ND	ND	16.05	ND	317.50	333.55	ND
MW-7	11/22/94	3,841	ND*	ND	ND	82	ND	ND	ND	7.50	ND	326.05	333.55	37.40
MW-7	03/02/95	ND	ND	ND	ND	ND	ND	ND	ND	7.11	ND	328.44	333.55	37.40
MW-7	05/24/95	ND	ND	ND	ND	ND	ND	ND	ND	11.90	ND	321.65	333.55	37.40
MW-7	08/09/95	ND	ND	ND	ND	ND	ND	ND	ND	13.45	ND	320.10	333.55	37.40
MW-7	11/09/95	ND	ND	ND	ND	ND	ND	ND	ND	6.36	ND	327.19	333.55	37.40
MW-7	02/08/96	ND	ND	ND	ND	ND	ND	ND	ND	5.45	ND	328.10	333.55	37.40
MW-7	05/01/96	ND	ND	ND	ND	ND	ND	ND	ND	14.50	ND	319.05	333.55	37.40
MW-7	08/31/96	ND	ND	ND	ND	ND	ND	ND	ND	10.82	ND	322.73	333.55	37.40
MW-7	12/04/96	ND	ND	ND	ND	ND	ND	ND	ND	4.52	ND	329.03	333.55	37.40
MW-7	03/11/97	ND	ND	ND	ND	ND	6.2	(ND)	(ND)	7.01	ND	326.54	333.55	37.40
MW-7	06/05/97	ND	ND	ND	ND	ND	ND	ND	ND	12.03	ND	321.52	333.55	37.40
MW-7	09/04/97	ND	ND	ND	ND	ND	ND	ND	ND	12.30	ND	321.22	333.55	37.40
MW-7	11/15/97	ND	ND	ND	ND	ND	ND	(ND)	(ND)	3.43	ND	330.12	333.55	37.40
MW-7	03/23/98	74	ND	ND	ND	ND	103	ND	ND	5.59	ND	327.96	333.55	37.40
MW-7	06/09/98	ND	ND	ND	ND	ND	16	ND	ND	10.72	ND	322.83	333.55	37.40
MW-7	09/30/98	ND	ND	ND	ND	ND	5.2	ND	ND	9.82	ND	323.73	333.55	37.40
MW-7	12/08/98	ND	ND	ND	ND	ND	ND	ND	ND	8.81	ND	324.74	333.55	36.71
MW-7	03/11/99	ND	ND	ND	ND	ND	ND	ND	ND	10.92	ND	322.69	333.61	36.70
MW-7	05/11/99	ND	ND	ND	ND	ND	ND	ND	ND	10.90	ND	322.71	333.61	36.70
MW-7	08/04/99	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	ND	ND	20.86	0.00	312.65	333.61	36.83
MW-7	11/15/99	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	ND	ND	10.90	0.00	322.71	333.61	36.49
MW-7	02/08/00	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	ND	ND	8.66	0.00	324.95	333.61	36.51
MW-7	05/08/00	ND<100	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND<5	ND	ND	13.87	0.00	319.74	333.61	36.50
MW-7	08/03/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<5)	ND	ND					

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8260B)	BENZENE 8020 (8260B)	TOLUENE 8020 (8260B)	ETHYL- BENZENE 8020 (8260B)	TOTAL XYLENES 8020 (8260B)	MTBE 8020 (8260B)	1,2-DCA (8260B)	EDB (8260B)	DEPTH TO LIQUID	HYDRO- CARBON THICKNESS	GROUND- WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL	
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)	
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
MW-7	11/13/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.38	0.00	321.23	333.61	36.48	
MW-7	02/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.21	0.00	322.40	333.61	36.49	
MW-7	05/04/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.43	0.00	323.18	333.61	36.49	
MW-7	09/27/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.45	0.00	312.16	333.61	36.49	
MW-7	11/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	-	20.91	0.00	312.70	333.61	36.49	
MW-7	01/25/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.84	0.00	322.73	333.57	36.49	
MW-7	05/08/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.02	0.00	321.55	333.57	36.89	
MW-7	07/30/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	-	-	23.91	0.00	309.66	333.57	36.89	
MW-7	11/19/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.54	0.00	315.03	333.57	36.72	
MW-7	01/12/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.74	0.00	325.83	333.57	36.45	
MW-7	04/30/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.74	0.00	324.83	333.57	36.70	
MW-7	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.11	0.00	318.46	333.57	36.45	
MW-7	10/14/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.19	0.00	313.38	333.57	36.70	
MW-7	01/28/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.36	0.00	323.21	333.57	36.40	
MW-7	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----									11.32	0.00	322.25	333.57	36.71
MW-7	08/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.58	0.00	310.99	333.57	36.83	
MW-7	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----									19.81	0.00	313.76	333.57	36.35
MW-7	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	6.95	0.00	326.62	333.57	36.88	
MW-7	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----									6.88	0.00	326.69	333.57	NM
MW-7	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.15	0.00	322.42	333.57	36.85	
MW-7	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----									13.80	0.00	319.77	333.57	36.85
MW-7	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.20	0.00	326.37	333.57	36.66	
MW-7	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----									7.51	0.00	326.06	333.57	36.65
MW-7	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.98	0.00	323.59	333.57	36.65	
MW-7	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----									12.27	0.00	321.30	333.57	36.58
MW-7	02/22/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.52	0.00	325.05	333.57	36.66	
MW-7	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----									9.21	0.00	324.36	333.57	36.35
MW-7	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.01	0.00	316.56	333.57	36.62	
MW-7	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----									18.81	0.00	314.76	333.57	36.65
MW-7	02/28/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.95	0.00	325.62	333.57	36.50	
MW-7	06/09/08	----- Not Sampled due to Sampling Reduction Plan -----									14.20	0.00	319.37	333.57	36.64
MW-7	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.06	0.00	308.51	333.57	36.65	
MW-7	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----									26.01	0.00	307.56	333.57	36.26
MW-7	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.48	0.00	324.09	333.57	36.64	
MW-7	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	333.57	NM
MW-7	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	333.57	NM
MW-7	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	6.38	0.00	327.19	333.57	36.66	
MW-7	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	333.57	NM	
MW-7	-	----- Well Destroyed April 8, 2010 -----									NA	NA	NA	NA	NA



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	XYLENES 8020 (8260B)	8020 (8260B)							
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
MW-8	07/01/86	6,800	ND	ND	-	290	-	-	-	-	-	-	-	-
MW-8	05/15/87	130	ND	ND	-	5.0	-	-	-	-	-	323.37	-	-
MW-8	11/16/87	Well Paved Over							-	-	Well Paved Over			-
MW-9	07/01/86	ND	ND	ND	-	ND	-	-	-	-	-	-	333.00	-
MW-9	05/15/87	ND	ND	ND	-	ND	-	-	-	-	-	323.83	333.00	-
MW-9	11/16/87	-	-	-	-	-	-	-	-	-	-	-	333.00	-
MW-9	12/22/87	ND	ND	ND	-	ND	-	-	-	-	-	317.02	333.00	-
MW-9	01/19/88	ND	ND	ND	-	ND	-	-	-	-	-	322.86	333.00	-
MW-9	02/17/88	-	-	-	-	-	-	-	-	-	-	-	333.00	-
MW-9	03/31/89	ND	ND	ND	-	ND	-	-	-	15.35	-	-	333.00	-
MW-9	08/21/89	ND	ND	ND	ND	ND	-	-	-	15.50	-	-	333.00	-
MW-9	09/08/89	-	-	-	-	-	-	-	-	-	-	-	333.00	-
MW-9	12/20/89	-	-	-	-	-	-	-	-	27.85	-	-	333.00	-
MW-9	03/30/90	-	-	-	-	-	-	-	-	24.23	-	-	333.00	-
MW-9	08/29/90	-	-	-	-	-	-	-	-	26.10	-	-	333.00	-
MW-9	09/20/90	-	-	-	-	-	-	-	-	31.50	-	301.36	332.86	-
MW-9	12/20/90	ND	ND	ND	ND	ND	-	-	-	16.15	-	316.71	332.86	-
MW-9	03/21/91	ND	ND	ND	ND	ND	-	-	-	9.55	-	323.31	332.86	-
MW-9	07/11/91	-	-	-	-	-	-	-	-	21.70	-	311.16	332.86	-
MW-9	11/01/91	-	-	-	-	-	-	-	-	-	-	-	332.86	-
MW-9	04/07/92	ND	ND	ND	ND	3.4	-	-	-	11.45	-	321.41	332.86	-
MW-9	08/22/92	-	-	-	-	-	-	-	-	17.83	-	315.03	332.86	-
MW-9	09/02/92	Well Dry							-	-	Well Dry			-
MW-9	12/03/92	ND	ND	ND	ND	ND	-	-	-	13.12	-	319.74	332.86	-
MW-9	04/28/93	ND	ND	ND	ND	ND	-	-	-	7.52**	-	326.34	333.86**	-
MW-9	06/21/93	ND	ND	ND	ND	ND	-	-	-	7.76**	-	326.10	333.86**	-
MW-9	09/28/93	ND	ND	ND	ND	ND	-	-	-	10.21**	-	323.65	333.86**	-
MW-9	12/28/93	ND	ND	ND	ND	ND	-	-	-	10.15**	-	323.71	333.86**	-
MW-9	03/29/94	ND	ND	ND	ND	ND	-	-	-	8.35**	-	325.51	333.86**	-
MW-9	05/26/94	ND	ND	ND	ND	ND	-	-	-	8.16	-	325.41	333.57	-
MW-9	08/11/94	ND	ND	ND	ND	ND	-	-	-	12.30	-	321.27	333.57	-
MW-9	11/22/94	ND	ND	ND	ND	ND	-	-	-	12.28	-	321.29	333.57	-
MW-9	03/02/95	ND	ND	ND	ND	ND	-	-	-	6.53	-	327.04	333.57	37.60
MW-9	05/24/95	ND	ND	ND	ND	ND	-	-	-	6.04	-	327.53	333.57	37.60
MW-9	08/09/95	ND	ND	ND	ND	ND	-	-	-	8.30	-	325.27	333.57	37.60
MW-9	11/09/95	ND	ND	ND	ND	ND	-	-	-	10.16	-	323.41	333.57	37.60
MW-9	02/08/96	ND	ND	ND	ND	ND	ND	-	-	5.26	-	328.31	333.57	37.60
MW-9	05/01/96	ND	ND	ND	ND	ND	ND	-	-	6.20	-	327.37	333.57	37.60
MW-9	08/31/96	ND	ND	ND	ND	ND	ND	-	-	9.70	-	323.87	333.57	37.60

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	XYLENES 8020 (8260B)	8020 (8260B)	8020 (8260B)	(8260B)					
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)
MW-9	12/04/96	ND	ND	ND	ND	ND	ND	-	-	8.33	-	325.24	333.57	37.60
MW-9	03/11/97	ND	ND	ND	ND	ND	ND	(ND)	(ND)	4.51	-	329.06	333.57	37.60
MW-9	08/05/97	ND	ND	ND	ND	ND	17	-	-	6.12	-	327.45	333.57	37.60
MW-9	09/04/97	ND	ND	ND	ND	ND	ND	-	-	8.70	-	324.87	333.57	37.60
MW-9	11/15/97	ND	ND	ND	ND	ND	ND	-	-	9.42	-	324.15	333.57	37.60
MW-9	03/23/98	ND	ND	ND	ND	ND	ND	-	-	4.16	-	329.41	333.57	37.60
MW-9	06/09/98	ND	ND	ND	ND	ND	94	-	-	5.53	-	326.04	333.57	37.60
MW-9	09/30/98	ND	ND	ND	ND	ND	43	-	-	8.22	-	325.35	333.57	37.60
MW-9	12/08/98	ND	ND	ND	ND	ND	ND	-	-	7.52	-	326.05	333.57	37.60
MW-9	03/11/99	ND	ND	ND	ND	ND	ND	-	-	6.55	-	327.02	333.57	35.91
MW-9	05/11/99	ND	ND	ND	ND	ND	ND	-	-	7.80	-	325.81	333.61	35.90
MW-9	08/04/99	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	-	-	7.67	-	325.94	333.61	35.96
MW-9	11/15/99	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	-	-	15.53	0.00	318.08	333.61	35.92
MW-9	02/08/00	ND<100	1.9	ND<0.3	ND<0.3	ND<0.6	470	-	-	7.69	0.00	325.92	333.61	35.32
MW-9	05/08/00	ND<100	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND<5	-	-	6.87	0.00	326.74	333.61	35.34
MW-9	08/03/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<5)	(ND<0.5)	(ND<0.5)	9.84	0.00	323.77	333.61	35.36
MW-9	11/13/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.48	0.00	324.13	333.61	35.38
MW-9	02/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.77	0.00	324.84	333.61	35.38
MW-9	05/04/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.72	0.00	325.89	333.61	35.38
MW-9	09/27/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.05	0.00	318.56	333.61	35.38
MW-9	11/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	-	14.89	0.00	318.92	333.61	35.38
MW-9	01/25/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.71	0.00	325.86	333.57	35.38
MW-9	05/08/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.1)	(ND<0.5)	(ND<0.5)	8.35	0.00	325.22	333.57	37.95
MW-9	07/30/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	-	-	15.75	0.00	317.82	333.57	37.95
MW-9	11/18/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.55	0.00	322.02	333.57	37.95
MW-9	01/12/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.83	0.00	324.74	333.57	37.47
MW-9	05/01/03	(ND<100)	(4.4)	(3.4)	(1.1)	(4.3)	(ND<2)	(ND<0.5)	(ND<0.5)	6.89	0.00	326.68	333.57	37.79
MW-9	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.70	0.00	323.87	333.57	37.27
MW-9	10/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.09	0.00	319.48	333.57	37.50
MW-9	01/28/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.20	0.00	326.37	333.57	36.45
MW-9	05/20/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.73	0.00	324.84	333.57	35.75
MW-9	08/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.00	0.00	317.57	333.57	35.57
MW-9	11/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.91	0.00	320.66	333.57	37.45
MW-9	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	5.60	0.00	327.97	333.57	37.74
MW-9	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	6.28	0.00	327.29	333.57	NM
MW-9	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.89	0.00	324.88	333.57	37.80
MW-9	11/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.55	0.00	324.02	333.57	37.49
MW-9	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	6.07	0.00	327.50	333.57	37.70
MW-9	06/07/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	6.52	0.00	327.05	333.57	37.60
MW-9	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.54	0.00	326.03	333.57	37.37



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	XYLENES 8020 (8260B)	8020 (8260B)	8020 (8260B)	(8260B)					
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)
MW-9	11/28/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.36	0.00	323.21	333.57	37.04
MW-9	02/22/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.17	0.00	326.40	333.57	37.75
MW-9	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.05	0.00	325.52	333.57	37.50
MW-9	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.57	0.00	319.00	333.57	37.25
MW-9	10/30/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.35	0.00	317.22	333.57	37.40
MW-9	02/26/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	5.80	0.00	327.77	333.57	37.45
MW-9	06/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.98	0.00	321.59	333.57	37.41
MW-9	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.07	0.00	309.50	333.57	37.59
MW-9	12/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.71	0.00	308.86	333.57	37.32
MW-9	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	6.50	0.00	327.07	333.57	37.78
MW-9	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	333.57	NM
MW-9	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	333.57	NM
MW-9	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	6.09	0.00	327.48	333.57	37.69
MW-9	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	333.57	NM
MW-9	02/09/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	6.72	0.00	326.85	333.57	37.86
MW-10	07/01/88	26,000	2,000	980	--	7,700	--	--	--	--	--	--	--	--
MW-10	05/15/87	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-10	11/16/87	----- Well Dry -----								--	--	--	--	--
MW-10	12/23/87	86,000	7,100	3,600	--	9,600	--	--	--	--	--	311.28	--	--
MW-10	01/20/88	84,000	3,500	1,200	--	5,400	--	--	--	--	--	317.77	--	--
MW-10	02/17/88	102,700	3,300	2,400	2,000	16,900	--	--	--	--	--	306.57	--	--
MW-10	09/20/88	----- Well Abandoned(3) -----								--	--	----- Well Abandoned -----		--
MW-11	07/01/88	10,000	2,000	400	--	2,300	--	--	--	--	--	--	333.00	--
MW-11	05/15/87	--	--	--	--	--	--	--	--	--	--	--	333.00	--
MW-11	11/16/87	----- Well Dry -----								--	--	----- Well Dry -----		--
MW-11	12/23/87	44,000	5,900	1,700	--	2,100	--	--	--	--	--	304.33	333.00	--
MW-11	01/20/88	59,000	3,800	3,100	--	2,700	--	--	--	--	--	310.96	333.00	--
MW-11	02/17/88	84,700	4,500	1,900	1,200	8,600	--	--	--	--	--	301.50	333.00	--
MW-11	03/13/89	74,000	5,700	3,700	2,300	4,700	--	--	--	31.85	--	--	333.00	--
MW-11	06/21/89	29,000	2,000	520	480	2,000	--	--	--	17.52	--	--	333.00	--
MW-11	09/06/89	----- Well Dry -----								--	--	----- Well Dry -----		--
MW-11	12/20/89	----- Well Dry -----								--	--	----- Well Dry -----		--
MW-11	03/30/90	260,000	12,000	5,000	6,100	21,000	--	--	--	33.58	--	--	333.00	--
MW-11	06/29/90	----- Well Dry -----								--	--	----- Well Dry -----		--
MW-11	09/20/90	----- Well Dry -----								--	--	----- Well Dry -----		--
MW-11	12/20/90	----- Well Dry -----								--	--	----- Well Dry -----		--
MW-11	03/21/91	31,000	3,000	250	1,500	2,000	--	--	--	20.20	--	312.87	333.07	--
MW-11	07/11/91	----- Well Dry -----								--	--	----- Well Dry -----		--

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)						8020 (8260B)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
MW-11	11/01/91	-	-	-	-	-	-	-	-	-	-	-	333.07	-	
MW-11	04/07/92	9,900	1,790	130	85	570	-	-	-	18.80	-	314.27	333.07	-	
MW-11	08/22/92	24,200	1,878	820	492	2,328	-	-	-	32.36	-	300.71	333.07	-	
MW-11	09/02/92	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-11	12/03/92	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-11	04/28/93	12,000	420	33	600	510	-	-	-	10.07**	-	323.92	333.99**	-	
MW-11	06/21/93	7,700	240	19	410	330	-	-	-	10.07**	-	323.92	333.99**	-	
MW-11	09/28/93	7,800	190	6.0	320	190	-	-	-	12.23**	-	321.76	333.99**	-	
MW-11	12/28/93	5,800	220	32	350	220	-	-	-	12.04**	-	321.95	333.99**	-	
MW-11	03/28/94	6,100	200	29	270	160	-	-	-	10.79**	-	323.20	333.99**	-	
MW-11	05/26/94	3,100	128.4	34.3	189	106.9	-	-	-	-	-	-	333.72	-	
MW-11	08/11/94	4,500	101.9	33.1	206	109.9	-	-	-	14.39	-	318.33	333.72	-	
MW-11	11/22/94	3,814	249*	14.3	128	101.2	-	-	-	16.36	-	317.36	333.72	-	
MW-11	03/02/95	4,162	89.6	19.6	172	76.3	-	-	-	8.16	-	325.56	333.72	36.45	
MW-11	05/24/95	4,463	93.8	12.8	184	88.3	-	-	-	6.45	-	327.27	333.72	36.45	
MW-11	08/09/95	1,400	19	9.7	10	5.5	-	-	-	13.29	-	320.43	333.72	36.45	
MW-11	11/09/95	2,700	29	20	35	9.1	-	-	-	19.43	-	318.05	337.48	36.45	
MW-11	02/08/96	3,000	34	24	56	21	ND	-	-	10.39	-	327.09	337.48	36.45	
MW-11	05/01/96	170	3.4	2.7	1.2	1.5	34	-	-	11.44	-	326.04	337.48	36.45	
MW-11	08/31/96	1,100	2.3	7.9	1.0	2.2	ND	-	-	18.90	-	318.58	337.48	36.45	
MW-11	12/04/96	330	ND	7.3	0.8	2	59	-	-	16.03	-	321.45	337.48	36.45	
MW-11	03/11/97	ND	ND	ND	ND	ND	13	(ND)	(ND)	8.13	-	329.35	337.48	36.45	
MW-11	06/05/97	2,100	ND	18	ND	5.3	ND	-	-	11.22	-	326.26	327.48	36.45	
MW-11	09/04/97	ND	ND	ND	ND	ND	ND	-	-	16.35	-	321.13	337.48	36.45	
MW-11	11/15/97	1,200	2	22	ND	5.6	56	-	-	15.64	-	321.84	337.48	36.45	
MW-11	03/23/98	ND	ND	ND	ND	0.87	35	-	-	7.31	-	330.17	337.48	36.45	
MW-11	08/09/98	1,400	3.5	20	ND	5.1	110	-	-	10.05	-	327.43	337.48	36.45	
MW-11	09/30/98	232	ND	ND	ND	ND	776	-	-	14.50	-	322.98	337.48	36.45	
MW-11	12/08/98	1,220	ND	ND	ND	2.7	2,150	-	-	14.15	-	323.33	337.48	36.45	
MW-11	03/11/99	850	10.5	ND<2.5	ND<2.5	ND<2.5	157	-	-	13.38	-	324.10	337.48	39.45	
MW-11	05/11/99	525	5.95	1.68	1.71	ND	118	-	-	14.52	-	323.09	337.61	39.41	
MW-11	08/04/99	4,300	38	12	19	14	1,100/(940)	-	-	14.51	-	323.10	337.61	39.40	
MW-11	11/15/99	3,200	22	13	21	20	420	-	-	30.44	0.00	307.17	337.61	39.54	
MW-11	02/08/00	2,400	27	8.3	18	13	270	-	-	14.70	0.00	322.91	337.61	39.23	
MW-11	05/08/00	1,700	12	3.3	23	8.7	94	-	-	12.74	0.00	324.87	337.61	39.27	
MW-11	08/03/00	1,200	(7.0)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(110)	(ND<0.5)	(ND<0.5)	15.81	0.00	322.00	337.61	39.27	
MW-11	11/13/00	980	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(63)	(ND<0.5)	(ND<0.5)	16.55	0.00	321.06	337.61	39.30	
MW-11	02/08/01	800	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(17)	(ND<0.5)	(ND<0.5)	15.83	0.00	321.78	337.61	39.29	
MW-11	05/04/01	650	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(17)	(ND<0.5)	(ND<0.5)	15.24	0.00	322.37	337.61	39.24	
MW-11	09/27/01	1,600	(5.6)	(1.3)	(1.9)	(2.3)	(77)	(ND<0.5)	(ND<0.5)	25.34	0.00	312.27	337.61	40.21	



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPH <sub>g</sub> (8260B) (µg/L)	BENZENE 8020 (8260B) (µg/L)	TOLUENE 8020 (8260B) (µg/L)	ETHYL- BENZENE 8020 (8260B) (µg/L)	TOTAL XYLENES 8020 (8260B) (µg/L)	MTBE 8020 (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	EDB (8260B) (µg/L)	DEPTH TO LIQUID (feet-TOC)	HYDRO- CARBON THICKNESS (feet)	GROUND- WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL
Detection Limits:														
MVA-11	11/09/01	3,600	(23)	(3.7)	(17)	(17.1)	(57)	(0.77)	--	24.65	0.00	312.86	337.61	40.21
MVA-11	01/25/02	(900)	(0.76)	(0.62)	(0.65)	(ND<1.5)	(21)	(ND<0.5)	(ND<0.5)	15.35	0.00	322.16	337.51	40.21
MVA-11	05/08/02	(700)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(5.9)	(ND<0.5)	(ND<0.5)	15.40	0.00	322.11	337.51	40.38
MVA-11	07/30/02	(1,000)	(0.89)	(0.50)	(1.6)	(4.5)	(4.5)	--	--	25.47	0.00	312.04	337.51	40.38
MVA-11	11/19/02	(330)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.3)	(ND<0.5)	(ND<0.5)	22.05	0.00	315.46	337.51	40.30
MVA-11	01/11/03	(1,300)	(2.7)	(1.7)	(5.8)	(2.3)	(14)	(ND<0.5)	(ND<0.5)	13.55	0.00	323.86	337.51	46.29
MVA-11	04/30/03	(770)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(3.3)	(ND<0.5)	(ND<0.5)	14.65	0.00	322.86	337.51	40.27
MVA-11	07/18/03	(580)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.4)	(ND<0.5)	(ND<0.5)	18.65	0.00	318.86	337.51	40.16
MVA-11	10/18/03	(1,400)	(ND<0.5)	(ND<0.5)	(1.4)	(1.9)	(6.9)	(ND<0.5)	(ND<0.5)	25.38	0.00	312.13	337.51	40.20
MVA-11	01/28/04	(260)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(3.8)	(ND<0.5)	(ND<0.5)	16.28	0.00	321.23	337.51	40.14
MVA-11	05/20/04	(260)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.97	0.00	322.54	337.51	40.03
MVA-11	08/31/04	(750)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.86	0.00	312.65	337.51	39.87
MVA-11	12/01/04	(1,200)	(2.8)	(0.54)	(2.2)	(3.6)	(4.1)	(0.66)	(ND<0.5)	22.81	0.00	314.60	337.51	39.86
MVA-11	03/02/05	(650)	(ND<0.5)	(ND<0.5)	(1.1)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.16	0.00	325.35	337.51	39.87
MVA-11	05/18/05	(840)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.98	0.00	326.53	337.51	NM
MVA-11	08/30/05	(450)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.73	0.00	322.78	337.51	39.75
MVA-11	11/30/05	(710)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.21	0.00	320.30	337.51	39.52
MVA-11	12/20/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.81	0.00	322.70	337.51	39.40
MVA-11	03/03/06	(480)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.40	0.00	325.11	337.51	39.85
MVA-11	08/09/06	(330)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.38	0.00	325.13	337.51	39.49
MVA-11	11/29/06	(210)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.17	0.00	323.34	337.51	39.50
MVA-11	08/29/06	(770)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.91	0.00	321.60	337.51	39.35
MVA-11	02/23/07	(440)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.49	0.00	324.02	337.51	39.39
MVA-11	05/09/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.73	0.00	323.78	337.51	39.48
MVA-11	08/09/07	(670)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.75	0.00	317.76	337.51	39.45
MVA-11	10/31/07	(200)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.95	0.00	314.56	337.51	39.50
MVA-11	02/27/08	(400)	(ND<0.5)	(ND<0.5)	(0.74)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.87	0.00	325.64	337.51	39.48
MVA-11	06/10/08	(620)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.32	0.00	320.19	337.51	39.50
MVA-11	08/10/08	(480)	(0.88)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.20	0.00	311.31	337.51	39.48
MVA-11	12/08/08	(770)	(0.88)	(ND<0.5)	(1.8)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	38.87	0.00	NC	337.51	39.17
MVA-11	03/25/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.52	0.00	323.99	337.51	39.23
MVA-11	06/30/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	NM	NC	NC	337.51	NM
MVA-11	07/07/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	NM	NC	NC	337.51	NM
MVA-11	03/24/10	NS	NS	NS	NS	NS	NS	(ND<0.5)	(ND<0.5)	11.36	0.00	326.15	337.51	39.40
MVA-11	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	337.51	NM
MVA-11	02/11/11	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2.0)	(ND<0.5)	(ND<0.5)	12.71	0.00	324.80	337.51	39.28
MVA-12	07/01/86	ND	ND	ND	--	ND	--	--	--	--	--	--	332.00	--
MVA-12	05/15/87	62	ND	ND	--	5.0	--	--	--	--	--	318.76	332.00	--
MVA-12	11/16/87	--	--	--	--	--	--	--	--	--	--	--	332.00	--

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	(8260B)						(8260B)
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)	
		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
MW-12	12/22/87	13,000	1,600	600	—	1,000	—	—	—	—	—	311.05	332.00	—	
MW-12	01/20/88	ND	ND	ND	—	ND	—	—	—	—	—	313.68	332.00	—	
MW-12	02/17/88	19,000	ND	800	ND	2,000	—	—	—	—	—	304.11	332.00	—	
MW-12	03/13/89	7,400	130	44	88	110	—	—	—	22.01	—	—	332.00	—	
MW-12	08/21/89	4,000	28	13	3.0	5.0	—	—	—	15.19	—	—	332.00	—	
MW-12	09/08/89	Well Dry							—	—	Well Dry			—	
MW-12	12/20/89	Well Dry							—	—	Well Dry			—	
MW-12	03/30/90	2,600	230	300	190	680	—	—	—	31.52	—	—	332.00	—	
MW-12	08/28/90	27,000	590	540	570	1,100	—	—	—	35.06	—	—	332.00	—	
MW-12	09/20/90	Well Dry							—	—	Well Dry			—	
MW-12	12/20/90	Well Dry							—	—	Well Dry			—	
MW-12	03/21/91	3,300	87	15	18	13	—	—	—	16.40	—	315.97	332.37	—	
MW-12	07/11/91	19,000	330	720	540	1,550	—	—	—	34.67	—	297.70	332.37	—	
MW-12	11/01/91	—	—	—	—	—	—	—	—	—	—	—	332.37	—	
MW-12	04/07/92	6,540	ND	ND	ND	20	—	—	—	16.45	—	315.92	332.37	—	
MW-12	06/22/92	8,800	88	63	93	226	—	—	—	26.11	—	306.26	332.37	—	
MW-12	09/02/92	21,000	490	360	310	610	—	—	—	36.68	—	295.69	332.37	—	
MW-12	12/03/92	—	—	—	—	—	—	—	—	36.71	—	295.66	332.37	—	
MW-12	04/28/93	1,300	15	6.0	9.0	6.5	—	—	—	9.20**	—	324.06	333.26**	—	
MW-12	08/22/93	1,600	20	7.3	14	14	—	—	—	9.22**	—	324.04	333.26**	—	
MW-12	09/28/93	1,200	17	17	9.0	47	—	—	—	11.36**	—	321.90	333.26**	—	
MW-12	12/29/93	960	8.6	6.1	5.0	6.3	—	—	—	11.32**	—	321.94	333.26**	—	
MW-12	03/29/94	1,600	24	2.8	6.0	11	—	—	—	10.05**	—	323.21	333.26**	—	
MW-12	05/26/94	900	4.9	18.6	6.0	6.4	—	—	—	9.45	—	323.63	333.08	—	
MW-12	08/11/94	600	1.4	11.8	3.0	4.2	—	—	—	13.32	—	319.76	333.08	—	
MW-12	11/22/94	2,851	ND*	1.6	ND	33.9	—	—	—	15.26	—	317.82	333.08	—	
MW-12	03/02/95	Well Inaccessible							—	—	Well Inaccessible			—	
MW-12	05/24/95	Well Inaccessible							—	—	Well Inaccessible			—	
MW-12	08/09/95	1,300	92	11	4.0	2.4	—	—	—	12.16	—	320.92	333.08	—	
MW-12	11/09/95	Well Inaccessible							—	—	Well Inaccessible			—	
MW-12	02/08/96	230***	ND***	ND***	ND***	ND***	40***	—	—	9.85***	—	323.23***	333.08***	—	
MW-12	05/01/96	ND***	ND***	ND***	ND***	ND***	19***	—	—	10.85***	—	322.23***	333.08***	—	
MW-12	08/30/96	Well Damaged							—	—	Well Damaged			—	
MW-12	12/04/96	Well Damaged							—	—	Well Damaged			—	
MW-12	03/11/97	Well Damaged							—	—	Well Dry or Damaged			—	
MW-12	08/05/97	Well Damaged							—	—	Well Dry or Damaged			—	
MW-12	09/04/97	Well Damaged							—	—	Well Dry or Damaged			—	
MW-12	12/08/98	Well Damaged							—	—	Well Dry or Damaged			—	
MW-12	05/11/99	Well Damaged							—	—	NM	—	NM	336.91	NM
MW-12	08/04/99	Well Destroyed 9/23/99							—	—	Well Destroyed			—	



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL- BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	(µg/L)	(µg/L)					
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
MW-13	10/01/86	ND	ND	ND	--	ND	--	--	--	--	--	--	333.00	--
MW-13	05/22/87	ND	ND	ND	--	ND	--	--	--	--	--	--	333.00	--
MW-13	11/16/87	Well Dry						--	--	Well Dry			--	--
MW-13	12/22/87	ND	ND	ND	--	ND	--	--	--	30.73	--	--	333.00	--
MW-13	01/19/88	ND	ND	ND	--	ND	--	--	--	25.18	--	--	333.00	--
MW-13	02/16/88	ND	ND	ND	--	ND	--	--	--	33.58	--	--	333.00	--
MW-13	03/31/89	ND	ND	ND	ND	ND	--	--	--	29.73	--	--	333.00	--
MW-13	06/21/89	Well Dry						--	--	Well Dry			--	--
MW-13	09/08/89	Well Dry						--	--	Well Dry			--	--
MW-13	12/20/89	ND	ND	ND	ND	ND	--	--	--	17.72	--	--	333.00	--
MW-13	03/30/90	ND	ND	ND	ND	ND	--	--	--	29.90	--	--	333.00	--
MW-13	06/29/90	Well Dry						--	--	Well Dry			--	--
MW-13	09/20/90	Well Dry						--	--	Well Dry			--	--
MW-13	12/20/90	Well Dry						--	--	Well Dry			--	--
MW-13	03/21/91	ND	ND	ND	ND	ND	--	--	--	23.05	--	309.89	332.94	--
MW-13	07/11/91	Well Dry						--	--	Well Dry			--	--
MW-13	11/01/91	--	--	--	--	--	--	--	--	--	--	--	332.94	--
MW-13	04/07/92	ND	ND	ND	ND	2.0	--	--	--	26.14	--	306.80	332.94	--
MW-13	06/22/92	--	--	--	--	--	--	--	--	31.36	--	301.58	332.94	--
MW-13	09/02/92	--	--	--	--	--	--	--	--	Well Dry			--	--
MW-13	12/03/92	ND	ND	ND	ND	ND	--	--	--	28.57	--	304.37	332.94	--
MW-13	04/28/93	ND	ND	ND	ND	ND	--	--	--	12.00**	--	322.56	334.56**	--
MW-13	06/21/93	ND	ND	ND	ND	ND	--	--	--	12.42**	--	322.14	334.56**	--
MW-13	09/28/93	ND	ND	ND	ND	ND	--	--	--	14.93**	--	319.63	334.56**	--
MW-13	12/28/93	ND	ND	ND	ND	ND	--	--	--	14.47**	--	320.09	334.56**	--
MW-13	03/28/94	ND	ND	ND	ND	ND	--	--	--	13.24**	--	321.32	334.56**	--
MW-13	05/26/94	ND	ND	ND	ND	ND	--	--	--	11.61	--	322.03	333.64	--
MW-13	08/11/94	ND	ND	ND	ND	ND	--	--	--	15.97	--	317.67	333.64	--
MW-13	11/22/94	377	ND	ND	ND	ND	--	--	--	15.06	--	318.58	333.64	--
MW-13	03/02/95	ND	ND	ND	ND	ND	--	--	--	8.57	--	325.07	333.64	32.50
MW-13	05/24/95	ND	ND	ND	ND	ND	--	--	--	6.00	--	327.64	333.64	32.50
MW-13	08/08/95	ND	ND	ND	ND	ND	--	--	--	11.39	--	322.25	333.64	32.50
MW-13	11/09/95	ND	ND	ND	ND	ND	--	--	--	13.62	--	320.02	333.64	32.50
MW-13	02/08/96	ND	ND	ND	ND	ND	ND	--	--	6.04	--	327.60	333.64	32.50
MW-13	05/01/96	ND	ND	ND	ND	ND	ND	--	--	6.59	--	327.05	333.64	32.50
MW-13	08/31/96	ND	ND	ND	ND	ND	ND	--	--	14.80	--	318.84	333.64	32.50
MW-13	12/04/96	ND	ND	ND	ND	ND	ND	--	--	12.51	--	321.13	333.64	32.50
MW-13	03/11/97	ND	ND	ND	ND	ND	ND	(ND)	(ND)	3.85	--	329.79	333.64	32.50
MW-13	06/05/97	ND	ND	ND	ND	ND	ND	--	--	7.29	--	326.35	333.64	32.50

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	(µg/L)	(µg/L)						
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
MW-13	09/04/97	ND	ND	ND	ND	ND	ND	-	-	13.29	-	320.35	333.64	32.50	
MW-13	11/15/97	ND	ND	ND	ND	ND	ND	-	-	13.52	-	320.12	333.64	32.50	
MW-13	03/23/98	ND	ND	ND	ND	ND	ND	-	-	3.40	-	330.24	333.64	32.50	
MW-13	06/09/98	Well Not Sampled						-	-	5.85	-	327.79	333.64	32.50	
MW-13	09/30/98	Well Not Sampled						-	-	12.33	-	321.31	333.64	32.50	
MW-13	12/08/98	Well Not Sampled						-	-	12.33	-	321.31	333.64	32.50	
MW-13	03/11/99	Well Not Sampled						-	-	11.45	-	322.19	333.64	31.83	
MW-13	05/11/99	Well Not Sampled						-	-	13.81	-	318.88	333.69	31.80	
MW-13	08/04/99	Well Not Sampled						-	-	13.75	-	319.94	333.69	31.79	
MW-13	11/15/99	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	-	-	23.98	0.00	309.73	333.69	31.83	
MW-13	02/08/00	Well not sampled due to sampling reduction program						-	-	12.83	0.00	320.86	333.69	31.83	
MW-13	05/08/00	Well not sampled due to sampling reduction program						-	-	9.38	0.00	324.31	333.69	31.91	
MW-13	08/03/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<5)	(ND<0.5)	(ND<0.5)	14.37	0.00	319.32	333.69	31.89	
MW-13	11/13/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.10	0.00	320.59	333.69	31.90	
MW-13	02/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.40	0.00	321.29	333.69	31.90	
MW-13	05/04/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.73	0.00	321.96	333.69	31.90	
MW-13	09/27/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.77	0.00	310.92	333.69	32.22	
MW-13	11/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	-	22.13	0.00	311.58	333.69	32.22	
MW-13	01/25/02	(ND<100)	(ND<0.5)	(0.54)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.17	0.00	320.96	334.13	32.22	
MW-13	05/08/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.37	0.00	319.76	334.13	32.92	
MW-13	07/30/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	-	-	27.20	0.00	306.93	334.13	32.92	
MW-13	11/17/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.33	0.00	309.80	334.13	32.76	
MW-13	01/11/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.1)	(ND<0.5)	(ND<0.5)	8.50	0.00	325.63	334.13	32.55	
MW-13	05/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.45	0.00	322.68	334.13	32.79	
MW-13	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.5)	(ND<0.5)	(ND<0.5)	16.82	0.00	317.31	334.13	32.57	
MW-13	10/14/03	(39 <sup>h</sup> )	(1.9)	(1.9)	(1.7)	(5.2)	(1.6 <sup>h</sup> )	(ND<0.5)	(1.5)	22.73	0.00	311.40	334.13	32.80	
MW-13	01/27/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.85	0.00	321.48	334.13	32.55	
MW-13	05/18/04	Not Sampled due to Well Paved Over									NM	NC	NC	334.13	NM
MW-13	08/31/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.85	0.00	312.28	334.13	32.78	
MW-13	11/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.94	0.00	312.19	334.13	32.78	
MW-13	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.61	0.00	325.52	334.13	32.78	
MW-13	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.98	0.00	326.15	334.13	NM	
MW-13	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.95	0.00	319.18	334.13	33.00	
MW-13	12/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.88	0.00	319.25	334.13	32.78	
MW-13	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.43	0.00	323.70	334.13	32.75	
MW-13	06/07/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.00	0.00	324.13	334.13	32.80	
MW-13	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.17	0.00	323.96	334.13	32.77	
MW-13	11/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.00	0.00	321.13	334.13	32.70	
MW-13	02/23/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.61	0.00	322.52	334.13	32.75	
MW-13	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.81	0.00	321.32	334.13	32.76	



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8260B) (µg/L)	BENZENE 8020 (8260B) (µg/L)	TOLUENE 8020 (8260B) (µg/L)	ETHYL- BENZENE 8020 (8260B) (µg/L)	TOTAL XYLENES 8020 (8260B) (µg/L)	MTBE 8020 (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	EDB (8260B) (µg/L)	DEPTH TO LIQUID (feet-TOC)	HYDRO- CARBON THICKNESS (feet)	GROUND- WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
MW-13	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.18	0.00	313.95	334.13	32.75	
MW-13	10/30/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.11	0.00	311.02	334.13	32.80	
MW-13	02/26/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.95	0.00	326.18	334.13	32.62	
MW-13	06/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.40	0.00	314.73	334.13	32.80	
MW-13	09/08/08	----- Not Sampled - Well Dry -----									DRY	NC	NC	334.13	32.80
MW-13	12/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.21	0.00	306.92	334.13	32.49	
MW-13	03/24/09	(120)	(1.5)	(9.4)	(3.3)	(17.4)	(ND<2)	(ND<0.5)	(ND<0.5)	9.46	0.00	324.67	334.13	32.64	
MW-13	06/30/09	----- Well Not Sampled -----									NM	NC	NC	334.13	NM
MW-13	07/07/09	----- Well Not Sampled -----									NM	NC	NC	334.13	NM
MW-13	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	7.89	0.00	326.24	334.13	32.71	
MW-13	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	334.13	NM	
MW-13	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	10.01	0.00	324.12	334.13	32.55	
MW-14	10/01/86	ND	ND	ND	--	ND	--	--	--	--	--	--	334.00	--	
MW-14	05/29/87	ND	ND	ND	--	ND	--	--	--	--	--	--	334.00	--	
MW-14	11/16/87	----- Well Dry -----													
MW-14	12/23/87	ND	ND	ND	--	ND	--	--	--	33.25	--	--	334.00	--	
MW-14	01/19/88	ND	ND	ND	--	ND	--	--	--	31.89	--	--	334.00	--	
MW-14	02/17/88	ND	ND	ND	--	ND	--	--	--	30.69	--	--	334.00	--	
MW-14	03/31/89	ND	ND	ND	ND	ND	--	--	--	33.99	--	--	334.00	--	
MW-14	06/21/89	--	--	--	--	--	--	--	--	34.29	--	--	334.00	--	
MW-14	09/08/89	----- Well Dry -----													
MW-14	12/20/89	----- Well Dry -----													
MW-14	03/30/90	----- Well Dry -----													
MW-14	06/29/90	----- Well Dry -----													
MW-14	09/20/90	----- Well Dry -----													
MW-14	12/20/90	----- Well Dry -----													
MW-14	03/21/91	ND	ND	ND	ND	ND	--	--	--	31.94	--	301.78	333.72	--	
MW-14	07/11/91	----- Well Dry -----									34.54	--	299.18	333.72	--
MW-14	11/01/91	--	--	--	--	--	--	--	--	--	--	--	333.72	--	
MW-14	04/07/92	ND	ND	ND	ND	ND	--	--	--	35.42	--	298.30	333.72	--	
MW-14	06/22/92	--	--	--	--	--	--	--	--	35.17	--	298.55	333.72	--	
MW-14	09/02/92	--	--	--	--	--	--	--	--	35.25	--	298.47	333.72	--	
MW-14	12/03/92	ND	ND	ND	ND	ND	--	--	--	16.92	--	316.80	333.72	--	
MW-14	04/28/93	ND	ND	ND	ND	ND	--	--	--	16.49**	--	318.78	335.27**	--	
MW-14	06/21/93	ND	ND	ND	ND	ND	--	--	--	16.31**	--	318.96	335.27**	--	
MW-14	09/28/93	ND	ND	ND	ND	ND	--	--	--	19.09**	--	316.18	335.27**	--	
MW-14	12/28/93	ND	ND	ND	ND	ND	--	--	--	19.68**	--	315.59	335.27**	--	
MW-14	03/29/94	ND	ND	ND	ND	ND	--	--	--	17.9**	--	317.37	335.27**	--	
MW-14	05/26/94	ND	ND	ND	ND	ND	--	--	--	16.63	--	317.79	334.42	--	

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)						(8260B)
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)	
MW-14	08/11/94	ND	ND	ND	ND	ND	-	-	-	19.63	-	314.79	334.42	-	
MW-14	11/22/94	81	ND	ND	ND	ND	-	-	-	21.00	-	313.42	334.42	-	
MW-14	03/02/95	ND	ND	ND	ND	ND	-	-	-	10.77	-	323.85	334.42	34.80	
MW-14	05/24/95	ND	ND	ND	ND	ND	-	-	-	7.23	-	327.19	334.42	34.80	
MW-14	08/09/95	ND	ND	ND	ND	ND	-	-	-	14.09	-	320.33	334.42	34.80	
MW-14	11/09/95	ND	ND	ND	ND	ND	-	-	-	17.92	-	316.50	334.42	34.80	
MW-14	02/08/96	ND	ND	ND	ND	ND	ND	-	-	8.70	-	325.72	334.42	34.80	
MW-14	05/01/96	ND	ND	ND	ND	ND	ND	-	-	7.96	-	326.46	334.42	34.80	
MW-14	08/31/96	ND	ND	ND	ND	ND	ND	-	-	17.80	-	316.62	334.42	34.80	
MW-14	12/18/96	ND	ND	ND	ND	ND	ND	-	-	15.93	-	318.49	334.42	34.80	
MW-14	03/11/97	ND	ND	ND	ND	ND	ND	(ND)	(ND)	4.87	-	328.55	334.42	34.80	
MW-14	06/05/97	ND	ND	ND	ND	ND	ND	-	-	8.76	-	325.66	334.42	34.80	
MW-14	09/04/97	ND	ND	ND	ND	ND	ND	-	-	15.29	-	319.13	334.42	34.80	
MW-14	11/15/97	ND	ND	ND	ND	ND	ND	-	-	14.84	-	319.58	334.42	34.80	
MW-14	03/23/98	ND	ND	ND	ND	ND	ND	-	-	4.11	-	330.31	334.42	34.80	
MW-14	06/09/98	Well Not Sampled						-	-	-	7.32	-	327.10	334.42	34.80
MW-14	09/30/98	Well Not Sampled						-	-	-	15.06	-	319.36	334.42	34.80
MW-14	12/08/98	Well Not Sampled						-	-	-	15.06	-	319.36	334.42	34.80
MW-14	03/11/99	Well Not Sampled						-	-	-	16.31	-	318.11	334.42	34.42
MW-14	05/11/99	Well Not Sampled						-	-	-	19.50	-	314.97	334.47	34.41
MW-14	08/04/99	Well Not Sampled						-	-	-	19.43	-	315.04	334.47	34.37
MW-14	11/15/99	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	-	-	23.59	0.00	310.88	334.47	34.40	
MW-14	02/08/00	Well not sampled due to sampling reduction program						-	-	-	15.79	0.00	318.68	334.47	34.42
MW-14	05/08/00	Well not sampled due to sampling reduction program						-	-	-	12.74	0.00	321.73	334.47	34.46
MW-14	08/03/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<5)	(ND<0.5)	(ND<0.5)	18.46	0.00	316.01	334.47	34.45	
MW-14	11/13/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.11	0.00	317.36	334.47	34.47	
MW-14	02/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.27	0.00	318.20	334.47	34.47	
MW-14	05/04/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.28	0.00	319.19	334.47	34.47	
MW-14	09/27/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.35	0.00	308.12	334.47	34.45	
MW-14	11/09/01	ND<100	(ND<0.5)	(0.51)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	-	27.06	0.00	307.41	334.47	34.45	
MW-14	01/25/02	(ND<100)	(ND<0.5)	(0.51)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.02	0.00	315.99	335.01	34.45	
MW-14	05/08/02	(480)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.73	0.00	314.28	335.01	34.87	
MW-14	07/30/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	-	-	32.87	0.00	302.14	335.01	34.87	
MW-14	11/17/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.47	0.00	309.54	335.01	34.95	
MW-14	01/11/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.2)	(ND<0.5)	(ND<0.5)	11.05	0.00	323.96	335.01	34.71	
MW-14	04/30/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.06	0.00	319.95	335.01	35.94	
MW-14	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.06	0.00	312.95	335.01	34.71	
MW-14	10/14/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.52	0.00	310.49	335.01	34.74	
MW-14	01/27/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.32	0.00	316.69	335.01	34.75	
MW-14	05/19/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.36	0.00	314.65	335.01	35.06	



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	(µg/L)						(µg/L)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
MW-14	08/31/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	28.80	0.00	308.41	335.01	34.97	
MW-14	11/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.48	0.00	308.53	335.01	35.00	
MW-14	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.89	0.00	321.12	335.01	35.00	
MW-14	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.25	0.00	324.76	335.01	NM	
MW-14	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.21	0.00	313.80	335.01	35.21	
MW-14	12/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.51	0.00	314.50	335.01	35.00	
MW-14	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.66	0.00	320.35	335.01	35.00	
MW-14	06/07/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.15	0.00	322.86	335.01	35.02	
MW-14	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.22	0.00	317.79	335.01	35.01	
MW-14	11/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.86	0.00	316.15	335.01	34.91	
MW-14	02/23/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.08	0.00	316.93	335.01	34.86	
MW-14	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.43	0.00	316.58	335.01	35.00	
MW-14	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.36	0.00	310.65	335.01	35.07	
MW-14	10/30/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	31.80	0.00	303.41	335.01	35.02	
MW-14	02/28/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.19	0.00	318.82	335.01	34.85	
MW-14	06/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.47	0.00	307.54	335.01	34.83	
MW-14	09/08/08	----- Not Sampled - Well Dry -----									DRY	0.00	NC	335.01	35.02
MW-14	12/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	30.40	0.00	304.61	335.01	34.80	
MW-14	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.39	0.00	318.62	335.01	35.01	
MW-14	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	335.01	NM
MW-14	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	335.01	NM
MW-14	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	10.76	0.00	324.25	335.01	35.02	
MW-14	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	335.01	NM	
MW-14	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	13.93	0.00	321.08	335.01	35.00	
MW-15	03/13/89	11,000	1,100	480	320	900	--	--	--	46.16	--	--	--	--	
MW-15	06/21/89	60,000	2,200	3,100	1,900	6,800	--	--	--	17.37	--	--	--	--	
MW-15	09/08/89	15,000	580	300	280	830	--	--	--	49.60	--	--	--	--	
MW-15	12/20/89	14,000	5,400	580	930	1,700	--	--	--	50.45	--	--	--	--	
MW-15	03/30/90	15,000	4,300	830	1,100	2,900	--	--	--	47.62	--	--	--	--	
MW-15	06/29/90	29,000	2,600	450	960	1,800	--	--	--	48.77	--	--	--	--	
MW-15	09/20/90	19,000	2,700	280	940	910	--	--	--	51.09	--	281.28	332.37	--	
MW-15	12/20/90	18,000	2,300	340	580	940	--	--	--	39.30	--	293.07	332.37	--	
MW-15	03/21/91	36,000	2,400	1,400	1,400	4,600	--	--	--	16.20	--	316.17	332.37	--	
MW-15	07/11/91	14,000	580	170	510	851	--	--	--	42.24	--	290.13	332.37	--	
MW-15	11/01/91	15,000	2,900	280	850	630	--	--	--	44.51	--	287.86	332.37	--	
MW-15	04/07/92	20,000	3,850	2,130	810	5,870	--	--	--	16.23	--	316.14	332.37	--	
MW-15	06/22/92	20,500	1,755	575	320	1,650	--	--	--	37.79	--	294.58	332.37	--	
MW-15	09/02/92	20,000	1,200	250	340	880	--	--	--	43.88	--	288.49	332.37	--	
MW-15	12/03/92	19,000	1,160	104	308	438	--	--	--	43.92	--	288.45	332.37	--	
MW-15	04/28/93	53,000	2,300	1,500	1,800	7,300	--	--	--	8.92**	--	324.53	333.45**	--	

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	XYLENES 8020 (8260B)	8020 (8260B)	8020 (8260B)	(8260B)						(8260B)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
MW-15	08/22/93	29,000	2,200	1,500	1,700	6,700	--	--	--	8.90**	--	324.55	333.45**	--	
MW-15	09/28/93	42,000	1,700	920	1,500	5,200	--	--	--	11.53**	--	321.92	333.45**	--	
MW-15	12/29/93	15,000	1,600	480	1,700	4,200	--	--	--	11.30**	--	322.15	333.45**	--	
MW-15	03/29/94	34,000	1,700	890	1,500	5,200	--	--	--	9.75**	--	323.70	333.45**	--	
MW-15	05/26/94	30,600	2,214	1,242	1,762	6,987	--	--	--	9.04	--	324.03	333.07	--	
MW-15	08/11/94	15,800	885.5	337.1	1,006	2,655	--	--	--	13.36	--	319.71	333.07	--	
MW-15	11/22/94	2,989	44*	19.4	40	106.3	--	--	--	14.73	--	318.34	333.07	--	
MW-15	03/02/95	24,900	2,160	782	1,452	4,709	--	--	--	6.97	--	326.10	333.07	52.00	
MW-15	05/24/95	75,846	11,029	3,030	2,178	6,997	--	--	--	5.58	--	327.49	333.07	52.00	
MW-15	08/09/95	12,000	1,400	310	740	1,600	--	--	--	12.81	--	320.26	333.07	52.00	
MW-15	11/09/95	11,000	550	130	650	960	--	--	--	14.86	--	318.21	333.07	52.00	
MW-15	02/08/96	27,000	1,600	410	1,200	2,400	ND	--	--	6.14	--	326.93	333.07	52.00	
MW-15	05/01/96	9,200	840	190	560	1,300	180	--	--	7.38	--	325.69	333.07	52.00	
MW-15	08/31/96	17,000	470	83	430	860	ND	--	--	13.20	--	319.87	333.07	52.00	
MW-15	12/04/96	19,000	950	430	800	2,100	930	--	--	11.41	--	321.66	333.07	52.00	
MW-15	03/11/97	16,000	950	340	480	2,200	2,800	(ND)	(ND)	3.83	--	329.24	333.07	52.00	
MW-15	06/05/97	28,000	1,500	300	840	2,300	2,500	--	--	6.93	--	326.14	333.07	52.00	
MW-15	09/04/97	18,000	110	200	720	1,700	1,200	--	--	11.59	--	321.48	333.07	52.00	
MW-15	11/15/97	15,000	1,000	130	460	870	950	--	--	10.82	--	322.25	333.07	52.00	
MW-15	03/23/98	20,000	750	210	530	1,400	1,700	--	--	3.71	--	329.36	333.07	52.00	
MW-15	06/09/98	19,000	1,700	230	1,000	2,500	3,100	--	--	5.55	--	327.52	333.07	52.00	
MW-15	09/30/98	7,910	743	56	375	859	2,500	--	--	9.59	--	323.48	333.07	52.00	
MW-15	12/08/98	12,000	757	51	488	978	5,860	--	--	9.14	--	323.93	333.07	52.00	
MW-15	03/11/99	Well Not Sampled						--	--	--	8.44	--	324.63	333.07	51.95
MW-15	05/11/99	Well Not Sampled						--	--	--	9.56	--	323.58	333.14	51.95
MW-15	08/04/99	Well Not Sampled						--	--	--	9.44	--	323.70	333.14	51.97
MW-15	11/15/99	17,000	920	110	620	920	600/(720)	--	--	19.70	0.00	313.44	333.14	52.02	
MW-15	02/08/00	Well not sampled due to sampling reduction program						--	--	--	12.82	0.00	320.52	333.14	52.06
MW-15	05/08/00	Well not sampled due to sampling reduction program						--	--	--	10.59	0.00	322.55	333.14	52.08
MW-15	08/03/00	9,200	(760)	(32)	(480)	(477)	(270)	(ND<5)	(ND<5)	10.77	0.00	322.37	333.14	51.84	
MW-15	11/13/00	13,000	(470)	(38)	(590)	(798)	(ND<10)	(ND<2.5)	(ND<2.5)	12.85	0.00	320.29	333.14	51.92	
MW-15	02/09/01	9,900	(760)	(44)	(510)	(441)	(70)	(ND<1)	(ND<1)	11.97	0.00	321.17	333.14	51.90	
MW-15	05/04/01	17,000	(840)	(66)	(830)	(1,027)	(67)	(ND<5)	(ND<5)	10.46	0.00	322.68	333.14	51.90	
MW-15	09/27/01	12,000	(890)	(66)	(910)	(1,449)	(41)	(ND<5)	(ND<5)	18.81	0.00	314.33	333.14	51.88	
MW-15	11/09/01	16,000	(670)	(60)	(970)	(999)	(52)	(ND<2.5)	--	17.38	0.00	315.76	333.14	51.88	
MW-15	01/25/02	(9,000)	(470)	(58)	(560)	(923)	(25)	(ND<2.5)	(ND<2.5)	10.82	0.00	322.37	332.99	51.88	
MW-15	05/08/02	(20,000)	(560)	(92)	(690)	(1,110)	(25)	(ND<5)	(ND<5)	10.89	0.00	322.30	332.99	52.11	
MW-15	07/30/02	(8,200)	(880)	(98)	(670)	(777)	(30)	--	--	19.06	0.00	313.93	332.99	52.11	
MW-15	11/20/02	(13,000)	(690)	(95)	(980)	(1,570)	(ND<20)	(ND<5)	(ND<5)	15.90	0.00	317.09	332.99	52.04	
MW-15	01/11/03	(28,000)	(920)	(140)	(1,200)	(1,500)	(ND<40)	(ND<10)	(ND<10)	8.76	0.00	324.23	332.99	52.03	



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8260B)	BENZENE 8020 (8260B)	TOLUENE 8020 (8260B)	ETHYL- BENZENE 8020 (8260B)	TOTAL XYLENES 8020 (8260B)	MTBE 8020 (8260B)	1,2-DCA (8260B)	EDB (8260B)	DEPTH TO LIQUID	HYDRO- CARBON THICKNESS	GROUND- WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL	
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)	
MW-15 <sup>(9)</sup>	04/18/03	-----Not Sampled/Gauged due to Bolt Stripped-----							--	--	NM	NC	NC	332.99	NM
MW-15	07/18/03	(11,000)	(330)	(40)	(500)	(329)	(5.2)	(ND<1)	(ND<1)	13.80	0.00	319.39	332.99	52.10	
MW-15	10/15/03	(12,000)	(790)	(81)	(800)	(778)	(18)	(ND<2.5)	(ND<2.5)	19.28	0.00	313.73	332.99	52.10	
MW-15	01/29/04	(8,200)	(540)	(70)	(380)	(870)	(22)	(ND<5)	(ND<5)	11.71	0.00	321.28	332.99	52.00	
MW-15	05/20/04	(15,000)	(330)	(89)	(450)	(990)	(ND<20)	(ND<5)	(ND<5)	9.29	0.00	323.70	332.99	52.18	
MW-15	08/31/04	(8,000)	(450)	(80)	(880)	(953)	(ND<20)	(ND<5)	(ND<5)	19.14	0.00	313.85	332.99	52.03	
MW-15	12/01/04	(8,000)	(300)	(22)	(430)	(198.1)	(ND<10)	(ND<2.5)	(ND<2.5)	16.17	0.00	316.82	332.99	52.04	
MW-15	03/02/05	(8,000)	(410)	(46)	(400)	(760)	(ND<20)	(ND<5)	(ND<5)	7.15	0.00	325.84	332.99	52.06	
MW-15	05/18/05	(8,000)	(480)	(30)	(280)	(281)	(ND<10)	(ND<2.5)	(ND<2.5)	6.55	0.00	326.44	332.99	NM	
MW-15	08/30/05	(980)	(27)	(1.7)	(0.85)	(4.31)	(ND<2)	(ND<0.5)	(ND<0.5)	9.21	0.00	323.78	332.99	52.27	
MW-15	12/01/05	(1,500)	(28)	(1.5)	(2.8)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.59	0.00	321.40	332.99	52.02	
MW-15	03/03/06	(4,800)	(260)	(14)	(64)	(29)	(3.4)	(0.58)	(ND<0.5)	6.70	0.00	326.29	332.99	52.04	
MW-15	06/08/06	(7,000)	(490)	(25)	(230)	(239.6)	(ND<10)	(0.58)	(ND<0.5)	7.02	0.00	325.97	332.99	52.07	
MW-15	08/29/06	(5,300)	(520)	(20)	(200)	(206.5)	(ND<10)	(ND<2.5)	(ND<2.5)	8.55	0.00	324.44	332.99	52.04	
MW-15	11/29/06	(10,000)	(350)	(18)	(150)	(135.1)	(ND<2)	(ND<0.5)	(ND<0.5)	10.49	0.00	322.50	332.99	51.94	
MW-15	02/22/07	(12,000)	(350)	(17)	(140)	(153.7)	(ND<10)	(ND<0.5)	(ND<0.5)	7.91	0.00	325.08	332.99	52.04	
MW-15	05/09/07	(13,000)	(330)	(15)	(170)	(140)	(ND<20)	(ND<0.5)	(ND<0.5)	8.29	0.00	324.70	332.99	52.04	
MW-15	08/08/07	(4,700)	(110)	(8.3)	(45)	(47)	(ND<10)	(ND<0.5)	(ND<0.5)	14.24	0.00	318.75	332.99	52.03	
MW-15	10/31/07	(5,200)	(320)	(14)	(70)	(105.7)	(ND<10)	(ND<0.5)	(ND<0.5)	16.77	0.00	316.22	332.99	52.03	
MW-15	02/27/08	(7,500)	(390)	(25)	(170)	(105)	(ND<10)	(ND<2.5)	(ND<2.5)	6.46	0.00	326.53	332.99	51.98	
MW-15	06/10/08	(7,800)	(220)	(12)	(150)	(132.8)	(ND<10)	(ND<2.5)	(ND<2.5)	11.72	0.00	321.27	332.99	52.03	
MW-15	09/08/08	(10,000)	(740)	(42)	(320)	(561)	(10)	(ND<2.5)	(ND<2.5)	23.14	0.00	309.85	332.99	52.06	
MW-15	12/10/08	(16,000)	(680)	(60)	(520)	(1,400)	(10)	(ND<2.5)	(ND<2.5)	28.40	0.00	304.59	332.99	51.90	
MW-15	03/25/09	(7,800)	(360)	(20)	(200)	(242)	(ND<20)	(ND<5)	(ND<5)	7.72	0.00	325.27	332.99	52.09	
MW-15	06/30/09	-----Not Sampled due to Sampling Reduction Plan-----							--	--	NM	NC	NC	332.99	NM
MW-15	07/07/09	(8,200)	(270)	(14)	(200)	(226.4)	(ND<10)	(ND<2.5)	(ND<2.5)	11.99	0.00	321.00	332.99	52.10	
MW-15	03/24/10	(2,700)	(150)	(16)	(120)	(137.3)	(ND<2.0)	(0.61)	(ND<0.50)	5.83	0.00	327.16	332.99	51.84	
MW-15	09/22/10	(2,800)	(170)	(10)	(87)	(73)	(ND<10)	(ND<2.5)	(ND<2.5)	7.69	0.00	325.30	332.99	51.88	
MW-15	02/10/11	(1,800)	(79)	(5.8)	(44)	(74.2)	(ND<2.0)	(ND<0.50)	(ND<0.50)	7.00	0.00	325.99	332.99	51.86	
MW-15	11/20/12	(2,400)	(83)	(5.2)	(14)	(25.2)	ND<2.0	(ND<0.50)	(ND<0.50)	16.31	0.00	316.68	332.99	50.18	
MW-16	03/13/89	5,000	21	100	93	110	--	--	--	48.67	--	--	333.00	--	
MW-16	09/21/89	34,000	1,600	830	1,100	2,600	--	--	--	27.19	--	--	333.00	--	
MW-16	09/08/89	Well Dry							--	--	Well Dry		--	--	
MW-16	12/20/89	4,000	2,500	51	360	130	--	--	--	51.76	--	--	333.00	--	
MW-16	03/30/90	9,400	3,600	190	980	1,600	--	--	--	52.17	--	--	333.00	--	
MW-16	06/29/90	8,700	1,800	61	580	380	--	--	--	51.53	--	--	333.00	--	
MW-16	09/20/90	5,800	1,000	33	240	86	--	--	--	51.32	--	281.64	332.98	--	
MW-16	12/20/90	6,800	1,800	18	250	57	--	--	--	50.75	--	282.21	332.98	--	
MW-16	03/21/91	22,000	2,000	440	1,500	3,400	--	--	--	26.34	--	306.62	332.98	--	

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)						(µg/L)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
MW-16	07/11/91	18,000	1,100	880	400	1,780	-	-	-	37.89	-	295.27	332.98	-	
MW-16	11/01/91	46,000	7,200	5,800	10,900	1,900	-	-	-	45.64	-	287.32	332.98	-	
MW-16	04/07/92	-	-	-	-	-	-	-	-	21.11	-	311.85	332.98	-	
MW-16	06/22/92	-	-	-	-	-	-	-	-	30.24	-	302.72	332.98	-	
MW-16	09/02/92	49,000	3,600	1,500	940	4,600	-	-	-	37.93	-	295.03	332.98	-	
MW-16	12/03/92	-	-	-	-	-	-	-	-	44.46	-	288.50	332.98	-	
MW-16	04/28/93	35,000	3,200	1,300	1,100	2,900	-	-	-	10.64**	-	323.44	334.08**	-	
MW-16	06/22/93	22,000	3,900	1,800	1,200	4,200	-	-	-	10.34**	-	323.74	334.08**	-	
MW-16	09/28/93	1,000	13	5.5	20	68	-	-	-	13.45**	-	320.63	334.08**	-	
MW-16	12/29/93	27,000	1,300	720	1,400	3,800	-	-	-	12.69**	-	321.39	334.08**	-	
MW-16	03/29/94	50,000	1,200	880	1,100	2,800	-	-	-	10.78**	-	323.30	334.08**	-	
MW-16	05/25/94	21,700	1,651	841	1,175	2,819	-	-	-	9.98	-	323.70	333.68	-	
MW-16	08/11/94	754,800	1,216	1,324	3,617	7,090	-	-	-	14.72	-	318.96	333.68	-	
MW-16	11/22/94	3,105	101*	13.3	20	48.2	-	-	-	16.07	-	317.61	333.68	-	
MW-16	03/02/95	Separate-Phase Hydrocarbons						-	-	-	7.96	-	325.72	333.68	-
MW-16	05/24/95	Separate-Phase Hydrocarbons						-	-	-	8.44	-	325.23	333.68	-
MW-16	08/09/95	8,700	490	140	390	460	-	-	-	16.90	-	316.78	333.68	53.20	
MW-16	11/09/95	15,000	650	200	400	560	-	-	-	14.94	-	318.74	333.68	53.20	
MW-16	02/08/96	2,100	16	17	78	70	43	-	-	7.86	-	325.82	333.68	53.20	
MW-16	05/01/96	5,600	270	75	230	230	120	-	-	9.65	-	324.03	333.68	53.20	
MW-16	08/31/96	14,000	91	41	ND	100	ND	-	-	13.20	-	320.48	333.68	53.20	
MW-16	12/04/96	9,500	31	33	110	170	130	-	-	11.52	-	322.16	333.68	53.20	
MW-16	03/11/97	9,700	120	43	280	180	1,000	(1.1)	(ND)	4.83	-	328.65	333.68	53.20	
MW-16	06/05/97	9,500	45	26	160	94	600	-	-	8.31	-	325.37	333.68	53.20	
MW-16	09/04/97	5,000	18	23	15	28	410	-	-	12.48	-	321.20	333.68	53.20	
MW-16	11/15/97	5,700	15	27	23	20	140	-	-	11.87	-	321.81	333.68	53.20	
MW-16	03/23/98	5,000	63	39	140	47	2,700	-	-	3.72	-	326.96	333.68	53.20	
MW-16	06/09/98	5,200	38	27	100	34	1,900	-	-	4.97	-	328.71	333.68	53.20	
MW-16	09/30/98	5,090	17	7.7	28	12	543	-	-	10.85	-	322.83	333.68	53.20	
MW-16	12/08/98	145	ND	ND	ND	ND	246	-	-	10.55	-	323.13	333.68	53.20	
MW-16	03/11/99	550	12.3	ND<2.5	7.65	2.54	137	-	-	10.27	-	323.41	333.68	53.13	
MW-16	05/11/99	4,800	110	33.6	ND<20	ND<20	355/(111)	-	-	10.92	-	322.82	333.74	53.13	
MW-16	08/04/99	8,800	69	56	150	63	440	-	-	10.87	-	322.87	333.74	53.16	
MW-16	11/15/99	1,000	6.2	3.2	20	9.1	ND<10	-	-	21.62	0.00	312.12	333.74	53.20	
MW-16	02/08/00	14,500	23	43	360	160	18	-	-	15.49	0.00	318.25	333.74	53.17	
MW-16	05/08/00	6,200	35	13	130	65	91	-	-	9.84	0.00	323.90	333.74	53.09	
MW-16	08/03/00	2,500	(13)	(2.0)	(32)	(ND<1.5)	(54)	(ND<0.5)	(ND<0.5)	11.97	0.00	321.77	333.74	53.19	
MW-16	11/13/00	4,400	(7.8)	(2.3)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.99	0.00	315.75	333.74	53.22	
MW-16	02/09/01	3,500	(11)	(3.2)	(41)	(6.8)	(6.6)	(ND<0.5)	(ND<0.5)	13.38	0.00	320.36	333.74	53.21	
MW-16	05/04/01	6,000	(11)	(1.9)	(27)	(7.1)	(5.3)	(ND<0.5)	(ND<0.5)	12.19	0.00	321.55	333.74	53.21	



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)						8020 (8260B)
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)						
MW-16	09/27/01	6,000	(120)	(18)	(150)	(90.5)	(45)	(ND<0.5)	(ND<0.5)	23.54	0.00	310.20	333.74	53.21	
MW-16	11/09/01	6,900	(120)	(19)	(180)	(79.1)	(32)	(0.72)	-	19.89	0.00	314.05	333.74	53.21	
MW-16	01/25/02	(10,000)	(78)	(19)	(140)	(81.6)	(15)	(4.0)	(ND<2.5)	12.38	0.00	321.29	333.67	53.21	
MW-16	05/08/02	(6,800)	(8.7)	(4.4)	(55)	(15)	(ND<2)	(ND<1)	(ND<1)	12.45	0.00	321.22	333.67	53.42	
MW-16	07/30/02	(8,000)	(6.8)	(5.3)	(130)	(13)	(ND<2)	-	-	27.67	0.00	308.00	333.67	53.42	
MW-16	11/20/02	(5,300)	(89)	(13)	(130)	(40.4)	(5.9)	(ND<0.5)	(ND<0.5)	17.08	0.00	316.59	333.67	53.42	
MW-16	01/11/03	(6,800)	(11)	(5.3)	(71)	(22)	(ND<4)	(ND<1)	(ND<1)	10.44	0.00	323.23	333.67	53.33	
MW-16 <sup>(6)</sup>	05/15/03	(3,600)	(18)	(ND<0.5)	(82)	(26.1)	(2.3)	(ND<1)	(ND<1)	9.20	0.00	324.47	333.67	52.06	
MW-16	07/18/03	(3,500)	(69)	(30)	(35)	(55.9)	(4.8)	(ND<0.5)	(ND<0.5)	14.68	0.00	318.99	333.67	53.40	
MW-16	10/15/03	(2,900)	(45)	(13)	(87)	(40.4)	(2.6)	(ND<0.5)	(ND<0.5)	18.80	0.00	314.87	333.67	53.40	
MW-16	01/29/04	(2,800)	(14)	(3.3)	(25)	(7.81)	(ND<2)	(ND<0.5)	(ND<0.5)	12.34	0.00	321.33	333.67	53.36	
MW-16	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----									10.89	0.00	322.98	333.67	53.48
MW-16	08/30/04	----- Not Sampled due to Sampling Reduction Plan -----									19.37	0.00	314.30	333.67	53.33
MW-16	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----									17.90	0.00	315.77	333.67	53.34
MW-16	03/02/05	(4,000)	(11)	(3.7)	(24)	(8.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.50	0.00	324.17	333.67	53.38	
MW-16	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----									8.14	0.00	325.53	333.67	NM
MW-16	08/29/05	----- Not Sampled due to Sampling Reduction Plan -----									9.69	0.00	323.98	333.67	53.57
MW-16	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----									12.44	0.00	321.23	333.67	53.55
MW-16	03/03/06	(2,100)	(2.5)	(0.97)	(2.0)	(1.8)	(ND<2)	(0.61)	(ND<0.5)	7.82	0.00	325.85	333.67	53.35	
MW-16	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----									7.26	0.00	326.41	333.67	53.38
MW-16	08/28/06	----- Not Sampled due to Sampling Reduction Plan -----									9.33	0.00	324.34	333.67	53.63
MW-16	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----									11.64	0.00	322.03	333.67	53.26
MW-16	02/22/07	(4,600)	(33)	(5.3)	(40)	(18.6)	(ND<2)	(ND<0.5)	(ND<0.5)	9.51	0.00	324.16	333.67	53.35	
MW-16	05/08/07	----- Not Sampled due to Sampling Reduction Plan -----									9.72	0.00	323.95	333.67	53.36
MW-16	08/08/07	----- Not Sampled due to Sampling Reduction Plan -----									15.82	0.00	317.85	333.67	53.35
MW-16	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----									18.54	0.00	315.13	333.67	53.37
MW-16	02/27/08	(2,700)	(8.5)	(2.1)	(5.7)	(4.48)	(ND<2)	(ND<0.5)	(ND<0.5)	8.42	0.00	325.25	333.67	53.15	
MW-16	08/09/08	----- Not Sampled due to Sampling Reduction Plan -----									12.97	0.00	320.70	333.67	53.38
MW-16	09/08/08	----- Not Sampled due to Sampling Reduction Plan -----									25.39	0.00	308.28	333.67	53.38
MW-16	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----									27.21	0.00	308.46	333.67	53.10
MW-16	03/25/09	(4,700)	(42)	(6.3)	(20)	(17.6)	(ND<2)	(ND<0.5)	(ND<0.5)	10.01	0.00	323.66	333.67	53.33	
MW-16	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	333.67	NM
MW-16	07/07/09	(2,800)	(46)	(7.2)	(19)	(11.8)	(ND<4)	(ND<1)	(ND<1)	13.12	0.00	320.55	333.67	53.38	
MW-16	03/24/10	(920)	(10)	(2.4)	(13)	(12.4)	(ND<2.0)	(ND<0.50)	(ND<0.50)	6.81	0.00	326.86	333.67	53.37	
MW-16	09/22/10	(910)	(6.3)	(1.3)	(4.9)	(4.03)	(ND<2.0)	(ND<0.50)	(ND<0.50)	9.21	0.00	324.46	333.67	53.50	
MW-16	02/10/11	(520)	(3.7)	(0.97)	(2.6)	(2.4)	(ND<2.0)	(ND<0.50)	(ND<0.50)	8.07	0.00	325.60	333.67	53.50	
MW-17	03/13/89	8,900	720	470	180	790	-	-	-	43.11	-	-	-	-	
MW-17	08/21/89	52,000	130	150	17	120	-	-	-	17.47	-	-	-	-	
MW-17	09/08/89	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-17	12/20/89	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-17	03/30/90	-	-	-	-	-	-	-	-	-	-	-	-	-	

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	BENZENE 8020 (8260B)	XYLENES 8020 (8260B)	8020 (8260B)	(µg/L)	(µg/L)						(µg/L)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)	
MW-17	06/29/80	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-17	09/20/80	-	-	-	-	-	-	-	-	-	-	-	332.45	-	
MW-17	12/21/80	58,000	6,900	610	1,700	6,300	-	-	-	47.75	-	284.70	332.45	-	
MW-17	03/21/91	75,000	8,900	6,300	1,700	10,000	-	-	-	18.49	-	313.96	332.45	-	
MW-17	07/11/91	-	-	-	-	-	-	-	-	-	-	-	332.45	-	
MW-17	11/01/91	-	-	-	-	-	-	-	-	-	-	-	332.45	-	
MW-17	04/07/92	3,800	1,670	ND	140	ND	-	-	-	17.75	-	314.70	332.45	-	
MW-17	06/22/92	17,000	3,460	325	705	4,445	-	-	-	46.20	-	286.25	332.45	-	
MW-17	09/02/92	-	-	-	-	-	-	-	-	49.37	-	283.08	332.45	-	
MW-17	12/03/92	28,700	3,940	162	1,180	2,924	-	-	-	47.78	-	284.67	332.45	-	
MW-17	04/28/93	140,000	10,000	7,900	3,400	17,000	-	-	-	9.86**	-	323.87	333.73**	-	
MW-17	06/22/93	43,000	4,800	4,600	1,900	10,000	-	-	-	9.27**	-	324.46	333.73**	-	
MW-17	09/28/93	140,000	13,000	17,000	3,000	17,000	-	-	-	11.74**	-	321.99	333.73**	-	
MW-17	12/28/93	Well Inaccessible						-	-	-	-	Well Inaccessible		-	-
MW-17	03/29/94	60,000	4,000	3,700	2,300	13,000	-	-	-	-	Well Inaccessible		-	-	
MW-17	05/26/94	74,000	10,339	11,440	3,525	19,236	-	-	-	9.46	-	323.70	333.16	-	
MW-17	08/11/94	51,400	7,287	2,342	3,887	14,991	-	-	-	14.14	-	319.02	333.16	-	
MW-17	11/22/94	4,932	238*	101.4	25	333	-	-	-	15.47	-	317.69	333.16	-	
MW-17	03/02/95	Well Inaccessible						-	-	-	-	Well Inaccessible		-	-
MW-17	03/02/95	Well Inaccessible						-	-	-	-	Well Inaccessible		-	-
MW-17	03/02/95	Well Inaccessible						-	-	-	-	Well Inaccessible		-	-
MW-17	03/02/95	Well Inaccessible						-	-	-	-	Well Inaccessible		-	-
MW-17	03/02/95	Well Inaccessible						-	-	-	-	Well Inaccessible		-	-
MW-17	03/02/95	Well Inaccessible						-	-	-	-	Well Inaccessible		-	-
MW-17	03/02/95	Well Inaccessible						-	-	-	-	Well Inaccessible		-	-
MW-17	03/02/95	Well Inaccessible						-	-	-	-	Well Inaccessible		-	-
MW-17	03/02/95	Well Inaccessible						-	-	-	-	Well Inaccessible		-	-
MW-17	03/02/95	Well Inaccessible						-	-	-	-	Well Inaccessible		-	-
MW-17	03/02/95	Well Inaccessible						-	-	-	-	Well Inaccessible		-	-
MW-17	12/08/98	60,800	3,920	1,250	2,450	12,100	1,530	-	-	9.80	-	323.36	333.16	-	
MW-17	03/11/99	47,600	2,920	3,660	2,380	8,420	1,070(1,780)	-	-	9.20	-	323.36	333.16	49.78	
MW-17	05/11/99	65,000	3,770	3,130	2,110	8,250	ND<2,500	-	-	10.21	-	323.36	333.58	49.77	
MW-17	08/04/99	Well not sampled - Free product found when bailing						-	-	-	10.17	-	323.36	333.58	49.79
MW-17	11/15/99	Well not sampled - Free product						-	-	-	20.09	0.24	NC	333.58	NM
MW-17	02/08/00	Well not sampled - Free product						-	-	-	9.87	0.01	NC	333.58	NM
MW-17	05/08/00	75,000	2,400	1,900	2,100	7,800	<500	-	-	7.95	0.00	325.63	333.58	49.85	
MW-17	08/03/00	66,000	(3,300)	(2,500)	(3,200)	(12,700)	(ND<500)	(ND<50)	(ND<50)	11.24	0.00	322.34	333.58	49.77	
MW-17	11/13/00	53,000	(1,700)	(1,400)	(2,700)	(9,800)	(ND<40)	(ND<10)	(ND<10)	13.05	0.00	320.53	333.58	49.80	
MW-17	02/09/01	140,000	(4,700)	(2,400)	(3,300)	(10,200)	(140)	(ND<10)	(ND<10)	12.71	0.00	320.87	333.58	49.83	
MW-17	05/04/01	75,000	(2,900)	(1,800)	(2,000)	(6,800)	(ND<200)	(ND<50)	(ND<50)	10.42	0.00	323.16	333.58	49.83	
MW-17	09/27/01	Well Destroyed July 12, 2001						-	-	-	-	-	-	Well Destroyed July 12, 2001	



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	BENZENE 8020 (8260B)	XYLENES 8020 (8260B)	8020 (8260B)	(8260B)	(8260B)						(8260B)
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)	
		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
MW-18	09/20/90	Well Dry							--	--	--	--	--	--	--
MW-18	12/20/90	Well Dry							--	--	--	Well Dry	--	--	
MW-18	03/21/91	22,000	1,400	600	170	1,300	--	--	--	34.75	--	--	--	--	
MW-18	07/11/91	4,000	310	100	45	231	--	--	--	41.82	--	--	--	--	
MW-18	11/01/91	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-18	04/07/92	1,800	400	32	16	92	--	--	--	23.66	--	--	--	--	
MW-18	06/22/92	8,800	494	182	38	577	--	--	--	43.13	--	--	--	--	
MW-18	09/02/92	5,700	680	34	19	91	--	--	--	47.40	--	--	--	--	
MW-18	12/03/92	Well Dry							--	--	--	Well Dry	--	--	
MW-18	04/28/93	1,100	97	4.6	28	12	--	--	--	14.19**	--	322.36	336.55**	--	
MW-18	06/21/93	1,900	130	8.9	53	29	--	--	--	14.18**	--	322.37	336.55**	--	
MW-18	09/28/93	1,600	56	4.4	20	13	--	--	--	16.23**	--	320.32	336.55**	--	
MW-18	12/28/93	1,200	36	7.4	13	12	--	--	--	15.97**	--	320.58	336.55**	--	
MW-18	03/29/94	1,200	31	10	14	13	--	--	--	14.92**	--	321.63	336.55**	--	
MW-18	05/25/94	700	22.8	4.1	11	8.5	--	--	--	14.05	--	321.93	335.98	--	
MW-18	08/11/94	600	3.3	4.4	5.0	5.4	--	--	--	17.78	--	318.20	335.98	--	
MW-18	11/22/94	2,326	127*	1.8	8.0	6.7	--	--	--	20.62	--	315.36	335.98	--	
MW-18	03/02/95	ND	5.6	7.1	4.0	4.4	--	--	--	11.57	--	324.41	335.98	--	
MW-18	05/24/95	ND	ND	ND	ND	ND	--	--	--	9.06	--	326.92	335.98	--	
MW-18	08/09/95	160	0.6	1.3	ND	ND	--	--	--	15.86	--	320.12	335.98	--	
MW-18	11/09/95	270	0.62	3.1	3.0	ND	--	--	--	18.47	--	317.51	335.98	--	
MW-18	02/08/96	72	ND	ND	ND	ND	11	--	--	9.59	--	326.39	335.98	--	
MW-18	05/01/96	ND	ND	ND	ND	ND	ND	--	--	9.95	--	326.03	335.98	--	
MW-18	08/31/96	210	ND	2.5	ND	0.59	35	--	--	17.90	--	318.08	335.98	--	
MW-18	12/04/96	280	1.2	4.4	0.87	1.2	61	--	--	15.47	--	320.51	335.98	--	
MW-18	03/11/97	ND	ND	ND	ND	ND	ND	(ND)	(ND)	6.64	--	329.34	335.98	--	
MW-18	06/05/97	72	ND	1.3	ND	ND	21	--	--	10.41	--	325.57	335.98	--	
MW-18	09/04/97	70	ND	ND	ND	ND	35	--	--	15.83	--	320.15	335.98	--	
MW-18	11/15/97	130	ND	ND	ND	ND	49	--	--	15.33	--	320.65	335.98	--	
MW-18	03/23/98	ND	ND	ND	ND	ND	ND	--	--	5.78	--	330.20	335.98	--	
MW-18	06/09/98	ND	ND	3.0	ND	ND	170	--	--	9.00	--	326.98	335.98	--	
MW-18	09/30/98	301	ND	ND	ND	ND	644	--	--	14.56	--	321.42	335.98	--	
MW-18	12/08/98	619	ND	ND	ND	0.6	1,690	--	--	14.29	--	321.69	335.98	--	
MW-18	03/11/99	Well Not Sampled							--	--	13.76	--	322.22	335.98	48.15
MW-18	05/11/99	Well Not Sampled							--	--	14.73	--	321.47	336.20	48.13
MW-18	08/04/99	Well Not Sampled							--	--	14.53	--	321.67	336.20	48.16
MW-18	11/15/99	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	--	--	31.46	0.00	304.74	336.20	48.20	
MW-18	02/08/00	100	ND<0.3	0.8	0.5	ND<0.6	170	--	--	15.23	0.00	320.97	336.20	47.53	
MW-18	05/08/00	520	0.99	1.9	1.2	ND (<1.0)	280	--	--	13.23	0.00	322.97	336.20	47.55	

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)						(µg/L)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
MW-18	08/03/00	140	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(300)	(ND<0.5)	(ND<0.5)	15.46	0.00	320.74	336.20	47.53	
MW-18	11/13/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(82)	(ND<0.5)	(ND<0.5)	15.65	0.00	320.55	336.20	47.51	
MW-18	02/09/01	-	-	-	-	-	-	-	-	16.27	0.00	319.93	336.20	47.50	
MW-18	02/16/01	140	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(110)	(ND<0.5)	(ND<0.5)	14.84	0.00	321.36	336.20	47.50	
MW-18	05/04/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(95)	(ND<0.5)	(ND<0.5)	14.83	0.00	321.37	336.20	47.50	
MW-18	09/27/01	280	(0.80)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(57)	(ND<0.5)	(ND<0.5)	26.80	0.00	309.40	336.20	47.53	
MW-18	11/09/01	290	(1.0)	(0.56)	(0.50)	(ND<1.5)	(78)	(ND<0.5)	-	29.76	0.00	306.44	336.20	47.53	
MW-18	01/25/02	(120)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(51)	(ND<0.5)	(ND<0.5)	15.17	0.00	320.81	335.98	47.53	
MW-18	05/08/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(37)	(ND<0.5)	(ND<0.5)	15.37	0.00	320.81	335.98	47.65	
MW-18	07/30/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(13)	-	-	30.35	0.00	305.63	335.98	47.85	
MW-18	11/19/02	(890)	(0.94)	(ND<0.5)	(1.2)	(1.7)	(14)	(ND<0.5)	(ND<0.5)	27.95	0.00	308.03	335.98	47.61	
MW-18	01/11/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(4.3)	(ND<0.5)	(ND<0.5)	12.35	0.00	323.63	335.98	47.35	
MW-18	04/29/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(15)	(ND<0.5)	(ND<0.5)	14.40	0.00	321.58	335.98	47.64	
MW-18	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(14)	(ND<0.5)	(ND<0.5)	18.51	0.00	317.47	335.98	47.36	
MW-18	10/14/03	(130)	(0.88)	(ND<0.5)	(ND<0.5)	(0.63 <sup>+</sup> )	(10)	(ND<0.5)	(ND<0.5)	28.25	0.00	306.73	335.98	47.62	
MW-18	01/26/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(6.8)	(ND<0.5)	(ND<0.5)	15.95	0.00	320.03	335.98	47.40	
MW-18	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----									15.25	0.00	320.73	335.98	47.72
MW-18	08/30/04	----- Not Sampled due to Sampling Reduction Plan -----									30.95	0.00	305.03	335.98	47.92
MW-18	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----									29.25	0.00	306.73	335.98	47.60
MW-18	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(4.3)	(ND<0.5)	(ND<0.5)	12.54	0.00	323.44	335.98	47.61	
MW-18	05/17/05	----- Not Sampled due to Sampling Reduction Plan -----									11.08	0.00	324.90	335.98	NM
MW-18	08/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.15	0.00	320.83	335.98	47.83	
MW-18	12/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.62	0.00	318.36	335.98	47.61	
MW-18	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.10	0.00	322.88	335.98	47.59	
MW-18	06/08/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.36	0.00	323.62	335.98	47.62	
MW-18	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.59	0.00	321.39	335.98	47.64	
MW-18	11/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.02	0.00	319.96	335.98	47.51	
MW-18	02/23/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.02	0.00	321.96	335.98	47.59	
MW-18	05/09/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.41	0.00	321.57	335.98	47.59	
MW-18	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.51	0.00	314.47	335.98	47.60	
MW-18	10/30/07	(3,600)	(5)	(2.3)	(3.5)	(4.45)	(ND<2)	(ND<0.5)	(ND<0.5)	31.54	0.00	304.44	335.98	47.63	
MW-18	02/26/08	(120)	(0.86)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.78	0.00	323.20	335.98	47.50	
MW-18	-	----- Well Destroyed May 1, 2008 -----									NA	NA	NA	NA	NA
MW-19	09/20/90	----- Well Dry -----							-	-	-	-	-	-	-
MW-19	12/20/90	----- Well Dry -----							-	-	-	-	-	-	-
MW-19	03/21/91	----- Well Dry -----							-	-	-	-	-	-	-
MW-19	07/11/91	760	16	2.0	4.0	5.0	-	-	-	48.40	-	-	-	-	
MW-19	11/01/91	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-19	04/07/92	70	2.4	3.6	5.0	35.8	-	-	-	41.25	-	-	-	-	

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8260B)	BENZENE 8020 (8260B)	TOLUENE 8020 (8260B)	ETHYL- BENZENE 8020 (8260B)	TOTAL XYLENES 8020 (8260B)	MTBE 8020 (8260B)	1,2-DCA (8260B)	EDB (8260B)	DEPTH TO LIQUID	HYDRO- CARBON THICKNESS	GROUND- WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)
MW-19	06/22/92	-	-	-	-	-	-	-	-	48.85	-	-	-	-
MW-19	09/02/92	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-19	12/03/92	Well Dry							-	-	-	-	-	-
MW-19	04/28/93	ND	ND	ND	ND	ND	-	-	-	15.32**	-	318.79	334.11**	-
MW-19	06/22/93	ND	ND	ND	ND	ND	-	-	-	17.81**	-	316.30	334.11**	-
MW-19	09/28/93	ND	ND	ND	ND	ND	-	-	-	23.08**	-	311.03	334.11**	-
MW-19	12/29/93	ND	ND	ND	ND	ND	-	-	-	18.7**	-	315.41	334.11**	-
MW-19	03/29/94	ND	ND	ND	ND	ND	-	-	-	20.26**	-	313.85	334.11**	-
MW-19	05/26/94	ND	ND	ND	ND	ND	-	-	-	19.90	-	313.80	333.70	-
MW-19	08/11/94	ND	2.5	ND	0	1.0	-	-	-	25.45	-	308.25	333.70	-
MW-19	11/22/94	1,034	ND*	ND	ND	20.6	-	-	-	22.99	-	310.71	333.70	-
MW-19	03/02/95	ND	ND	ND	ND	ND	-	-	-	13.81	-	318.89	333.70	50.25
MW-19	05/24/95	ND	ND	ND	ND	ND	-	-	-	12.03	-	321.67	333.70	50.25
MW-19	08/09/95	ND	ND	0.6	ND	1.5	-	-	-	20.77	-	312.93	333.70	50.25
MW-19	11/09/95	ND	ND	ND	ND	ND	-	-	-	20.30	-	313.40	333.70	50.25
MW-19	02/08/96	ND	ND	ND	ND	ND	-	-	-	12.79	-	320.91	333.70	50.25
MW-19	05/01/96	ND	ND	ND	ND	ND	-	-	-	10.50	-	323.20	333.70	50.25
MW-19	08/31/96	ND	ND	ND	ND	ND	-	-	-	23.30	-	310.40	333.70	50.25
MW-19	12/04/96	ND	ND	ND	ND	ND	-	-	-	16.31	-	317.39	333.70	50.25
MW-19	03/11/97	ND	ND	ND	ND	ND	-	(ND)	(ND)	6.11	-	327.59	333.70	50.25
MW-19	06/05/97	ND	ND	ND	ND	ND	-	-	-	11.00	-	325.66	338.66	50.25
MW-19	09/04/97	ND	ND	ND	ND	ND	-	-	-	19.20	-	314.50	333.70	50.25
MW-19	11/15/97	ND	ND	ND	ND	ND	-	-	-	18.66	-	315.04	333.70	50.25
MW-19	03/23/98	ND	ND	ND	ND	ND	-	-	-	4.71	-	328.99	333.70	50.25
MW-19	06/09/98	ND	ND	ND	ND	ND	-	-	-	7.37	-	326.33	333.70	50.25
MW-19	09/30/98	ND	ND	ND	ND	ND	-	-	-	9.69	-	324.01	333.70	50.25
MW-19	12/08/98	ND	ND	ND	ND	ND	-	-	-	18.96	-	314.74	333.70	50.25
MW-19	03/11/99	ND	ND	ND	ND	ND	-	-	-	21.59	-	312.11	333.70	50.28
MW-19	05/11/99	ND	ND	ND	ND	ND	-	-	-	22.50	-	311.31	333.81	50.24
MW-19	08/04/99	2,800	7.0	3.2	1.3	1.8	70	-	-	22.19	-	311.62	333.81	50.24
MW-19	11/15/99	1,600	0.62	1.6	ND<0.3	ND<0.6	21	-	-	25.73	0.00	308.08	333.81	50.25
MW-19	02/08/00	110	ND<0.3	ND<0.3	0.4	ND<0.6	ND<10	-	-	14.92	0.00	318.89	333.81	50.21
MW-19	05/08/00	ND<100	ND<0.5	ND<0.5	ND<0.5	ND<1.0	7.3	-	-	19.59	0.00	314.22	333.81	50.19
MW-19	08/03/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<5)	(ND<0.5)	(ND<0.5)	21.91	0.00	311.90	333.81	50.17
MW-19	11/13/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.07	0.00	314.74	333.81	50.22
MW-19	02/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.92	0.00	314.89	333.81	50.22
MW-19	05/04/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.21	0.00	314.60	333.81	50.22
MW-19	09/27/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	31.03	0.00	302.78	333.81	50.30
MW-19	11/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(0.71)	-	29.99	0.00	303.82	333.81	50.30
MW-19	01/25/02	(ND<100)	(210)	(ND<0.5)	(0.59)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.45	0.00	314.27	333.72	50.30



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

DATE	WELL ID	Detection Limits:	TPHg	BENZENE 8020	BENZENE 8020	TOLUENE 8020	BENZENE 8020	ETHYL-BENZENE 8020	TOTAL XYLENES 8020	MTBE 8020	1,2-DCA (260B)	EDB (260B)	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
05/08/02	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	23.59	0.00	310.13	333.72	50.43	
07/30/02	MW-19	(3.300)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	39.30	0.00	294.42	333.72	50.43	
11/18/02	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	28.74	0.00	304.88	333.72	50.90	
01/11/03	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	14.00	0.00	319.72	333.72	50.15	
05/01/03	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	18.97	0.00	314.75	333.72	50.35	
07/11/03	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	29.06	0.00	304.88	333.72	50.13	
10/14/03	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	34.35	0.00	299.37	333.72	50.40	
01/27/04	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	20.81	0.00	312.81	333.72	50.08	
05/20/04	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	26.54	0.00	307.18	333.72	50.35	
08/30/04	MW-19	(600)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	40.23	0.00	293.49	333.72	50.32	
11/30/04	MW-19	(4.200)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	34.55	0.00	299.17	333.72	50.37	
03/01/05	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	13.85	0.00	319.77	333.72	50.40	
05/17/05	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	15.55	0.00	318.17	333.72	50.56	
08/31/05	MW-19	(1,000)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	25.62	0.00	308.10	333.72	50.56	
11/30/05	MW-19	(4,400)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	27.96	0.00	305.76	333.72	50.37	
03/02/06	MW-19	(1,000)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	17.22	0.00	316.50	333.72	50.38	
08/07/06	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	16.08	0.00	317.64	333.72	50.38	
08/29/06	MW-19	(470)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	23.03	0.00	310.89	333.72	50.37	
11/28/06	MW-19	(13,000)	(8.4)	(0.84)	(1.0)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<0.5)	24.68	0.00	309.04	333.72	50.23	
02/22/07	MW-19	(310)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	18.65	0.00	315.07	333.72	50.38	
05/08/07	MW-19	(2,500)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	20.48	0.00	313.24	333.72	50.34	
08/07/07	MW-19	(3,100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	30.12	0.00	303.60	333.72	50.35	
10/30/07	MW-19	(3,000)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	31.11	0.00	302.61	333.72	50.37	
02/28/08	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	13.75	0.00	319.87	333.72	50.25	
06/11/08	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	24.36	0.00	308.36	333.72	50.37	
08/08/08	MW-19	(2,600)	(6.1)	(0.75)	(1.4)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	44.67	0.00	289.05	333.72	50.38	
12/09/08	MW-19	(1,200)	(7.1)	(1.8)	(6.0)	(5.4)	(ND<0.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	44.44	0.00	289.28	333.72	50.18	
03/24/09	MW-19	(ND<100)	(0.75)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<0.5)	17.45	0.00	316.27	333.72	50.41	
06/30/09	MW-19	Not Sampled due to Sampling Reduction Plan															
07/07/09	MW-19	(3,300)	(8.2)	(3.1)	(3.2)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	26.48	0.00	307.24	333.72	50.41	
03/23/10	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	11.33	0.00	322.39	333.72	50.42	
09/22/10	MW-19	(1,500)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	16.64	0.00	317.08	333.72	50.41	
02/09/11	MW-19	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<1.5)	(ND<2)	(ND<0.5)	15.11	0.00	318.61	333.72	50.44	
09/20/90	MW-20	Well Dry															
12/20/90	MW-20	Well Dry															
03/21/91	MW-20	Well Dry															
07/11/91	MW-20																
11/01/91	MW-20																
04/07/92	MW-20																

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
		8015M (8260B)	8020 (8260B)	8020 (8260B)	BENZENE 8020 (8260B)	XYLENES 8020 (8260B)	8020 (8260B)	(µg/L)	(µg/L)					
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
MW-20	08/22/92	--	--	--	--	--	--	--	--				Well Dry	--
MW-20	09/02/92	--	--	--	--	--	--	--	--				Well Dry	--
MW-20	12/03/92												Well Dry	--
MW-20	04/28/93	2,900	62	16	110	200	--	--	--	16.44**	--	320.49	336.93**	--
MW-20	06/21/93	11,000	180	180	890	2,000	--	--	--	16.10**	--	320.83	336.93**	--
MW-20	09/28/93	12,000	110	97	870	1,200	--	--	--	20.33**	--	316.60	336.93**	--
MW-20	12/28/93	6,500	340	50	320	580	--	--	--	18.74**	--	318.19	336.93**	--
MW-20	03/29/94	2,500	110	11	51	74	--	--	--	18.20**	--	318.73	336.93**	--
MW-20	05/25/94	1,300	53	8.4	77	124.5	--	--	--	16.73	--	319.93	336.66	--
MW-20	08/11/94	3,900	117	15	221	263.3	--	--	--	21.70	--	314.96	336.66	--
MW-20	11/22/94	2,505	127*	1.5	14	10	--	--	--	23.70	--	312.96	336.66	--
MW-20	03/02/95	ND	ND	ND	ND	ND	--	--	--	13.81	--	322.85	336.66	37.45
MW-20	05/24/95	68	0.4	ND	1.0	3.9	--	--	--	11.55	--	325.11	336.66	37.45
MW-20	08/09/95	280	3.7	0.7	ND	5.8	--	--	--	16.79	--	319.87	336.66	37.45
MW-20	11/09/95	260	0.91	0.86	2.0	7.4	--	--	--	18.55	--	318.11	336.66	37.45
MW-20	02/08/96	ND	ND	ND	ND	ND	ND	--	--	9.95	--	326.71	336.66	37.45
MW-20	05/01/96	ND	ND	ND	ND	ND	ND	--	--	10.47	--	328.19	336.66	37.45
MW-20	08/31/96	560	ND	2.2	ND	1.4	ND	--	--	17.70	--	318.96	336.66	37.45
MW-20	12/04/96	ND	ND	ND	ND	ND	ND	--	--	16.18	--	320.48	336.66	37.45
MW-20	03/11/97	ND	ND	ND	ND	ND	ND	(ND)	(ND)	7.29	--	329.37	336.66	37.45
MW-20	08/05/97	ND	ND	ND	ND	ND	ND	--	--	11.00	--	325.66	336.66	--
MW-20	09/04/97	ND	ND	ND	ND	ND	ND	--	--	16.35	--	320.31	336.66	37.45
MW-20	11/15/97	ND	ND	ND	ND	ND	ND	--	--	16.88	--	319.78	336.66	37.45
MW-20	03/23/98	ND	ND	ND	ND	ND	ND	--	--	6.47	--	330.19	336.66	37.45
MW-20	06/09/98	ND	ND	ND	ND	ND	ND	--	--	9.57	--	327.09	336.66	37.45
MW-20	09/30/98	ND	ND	ND	ND	ND	ND	--	--	15.97	--	320.69	336.66	37.45
MW-20	12/08/98	197	ND	ND	ND	1.5	ND	--	--	15.89	--	320.77	336.66	37.45
MW-20	03/11/99	ND	ND	ND	ND	ND	ND	--	--	15.38	--	321.28	336.66	37.45
MW-20	05/11/99	ND	0.528	ND	ND	ND	ND	--	--	16.35	--	320.43	336.78	37.44
MW-20	08/04/99	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	--	--	16.41	--	320.37	336.78	37.46
MW-20	11/15/99	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	--	--	30.77	0.00	306.01	336.78	37.53
MW-20	02/08/00	230	0.4	0.6	1.1	3.8	ND<10	--	--	19.28	0.00	317.50	336.78	37.60
MW-20	05/08/00	ND<100	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND<5	--	--	14.18	0.00	322.60	336.78	37.64
MW-20	08/03/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<5)	(ND<0.5)	(ND<0.5)	17.23	0.00	319.55	336.78	37.63
MW-20	11/13/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.65	0.00	320.13	336.78	37.61
MW-20	02/09/01	--	--	--	--	--	--	--	--	17.43	0.00	319.35	336.78	37.60
MW-20	02/16/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.83	0.00	320.95	336.78	37.35
MW-20	05/04/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.84	0.00	320.94	336.78	37.60
MW-20	09/27/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	29.09	0.00	307.69	336.78	37.35
MW-20	11/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	--	31.20	0.00	305.58	336.78	37.35

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8260B) (µg/L)	BENZENE 8020 (8260B) (µg/L)	TOLUENE 8020 (8260B) (µg/L)	ETHYL- BENZENE 8020 (8260B) (µg/L)	TOTAL XYLENES 8020 (8260B) (µg/L)	MTBE 8020 (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	EDB (8260B) (µg/L)	DEPTH TO LIQUID (feet-TOC)	HYDRO- CARBON THICKNESS (feet)	GROUND- WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
<b>Detection Limits:</b>		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
MW-20	01/25/02	(ND<100)	(ND<0.5)	(0.54)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.32	0.00	320.34	338.66	37.35
MW-20	05/08/02	(310)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.91	0.00	319.75	338.66	37.47
MW-20	07/30/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	-	-	34.21	0.00	302.45	338.66	37.47
MW-20	11/19/02	(580)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(4.5)	(ND<2)	(ND<0.5)	(ND<0.5)	28.07	0.00	308.59	338.66	37.50
MW-20	01/11/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.41	0.00	324.25	338.66	37.26
MW-20	04/29/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.45	0.00	321.21	338.66	37.51
MW-20	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.65	0.00	317.01	338.66	37.28
MW-20	10/14/03	(26 <sup>4</sup> )	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	32.89	0.00	303.97	338.66	37.30
MW-20	01/26/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.66	0.00	320.00	338.66	37.30
MW-20	05/19/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.07	0.00	319.59	338.66	37.85
MW-20	08/31/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	34.95	0.00	301.71	338.66	37.52
MW-20	11/30/04	----- Not Sampled Due to Insufficient Water -----								37.03	0.00	299.63	338.66	37.46
MW-20	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.35	0.00	323.31	338.66	37.45
MW-20	05/24/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.63	0.00	325.03	338.66	NM
MW-20	08/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.15	0.00	319.51	338.66	37.65
MW-20	12/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.45	0.00	317.21	338.66	37.45
MW-20	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.71	0.00	321.95	338.66	37.43
MW-20	06/08/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.33	0.00	323.33	338.66	37.44
MW-20	08/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.10	0.00	320.56	338.66	37.45
MW-20	11/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.46	0.00	319.20	338.66	37.35
MW-20	02/23/07	(ND<100)	(0.59)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.58	0.00	321.08	338.66	37.42
MW-20	05/09/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.83	0.00	320.83	338.66	37.45
MW-20	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.11	0.00	311.55	338.66	37.44
MW-20	10/30/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	33.74	0.00	302.92	338.66	37.47
MW-20	02/26/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.22	0.00	322.44	338.66	37.32
MW-20	-	----- Well Destroyed May 1, 2008 -----								NA	NA	NA	NA	NA
MW-21	09/20/80	Well Dry							-	-	-	-	-	-
MW-21	12/20/80	Well Dry							-	-	-	Well Dry	-	-
MW-21	03/21/81	Well Dry							-	-	-	Well Dry	-	-
MW-21	07/11/81	Well Dry							-	-	-	Well Dry	-	-
MW-21	11/01/81	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-21	04/07/82	ND	ND	2.0	3.0	18	-	-	-	41.75	-	-	-	-
MW-21	06/22/82	-	-	-	-	-	-	-	-	49.18	-	-	-	-
MW-21	09/02/82	-	-	-	-	-	-	-	-	-	-	Well Dry	-	-
MW-21	12/03/82	Well Dry							-	-	-	Well Dry	-	-
MW-21	04/28/83	ND	ND	ND	ND	ND	-	-	-	13.34**	-	320.70	334.04**	-
MW-21	06/21/83	ND	ND	ND	ND	ND	-	-	-	14.00**	-	320.04	334.04**	-
MW-21	09/28/83	ND	ND	ND	ND	ND	-	-	-	16.07**	-	317.97	334.04**	-
MW-21	12/29/83	ND	ND	0.6	ND	0.7	-	-	-	11.84**	-	322.20	334.04**	-



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)					
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
MW-21	03/29/94	ND	ND	0.8	ND	1.6	--	--	--	12.10**	--	321.94	334.04**	--
MW-21	05/26/94	ND	ND	ND	ND	ND	--	--	--	10.86	--	322.55	333.41	--
MW-21	08/11/94	ND	ND	ND	ND	ND	--	--	--	15.38	--	318.05	333.41	--
MW-21	11/22/94	3.601	ND*	1.0	ND	0.7	--	--	--	15.23	--	318.18	333.41	--
MW-21	03/02/95	ND	ND	ND	ND	ND	--	--	--	7.22	--	326.19	333.41	49.25
MW-21	05/24/95	ND	ND	ND	ND	ND	--	--	--	5.93	--	327.48	333.41	49.25
MW-21	08/09/95	ND	ND	ND	ND	ND	--	--	--	10.50	--	322.91	333.41	49.25
MW-21	11/09/95	ND	ND	ND	ND	ND	--	--	--	13.62	--	319.79	333.41	49.25
MW-21	02/08/96	ND	ND	ND	ND	ND	ND	--	--	6.05	--	327.36	333.41	49.25
MW-21	05/01/96	ND	ND	ND	ND	ND	ND	--	--	7.28	--	326.13	333.41	49.25
MW-21	08/31/96	ND	ND	ND	ND	ND	ND	--	--	14.00	--	319.41	333.41	49.25
MW-21	12/04/96	ND	ND	ND	ND	ND	ND	--	--	10.88	--	322.55	333.41	49.25
MW-21	03/11/97	ND	ND	ND	ND	ND	ND	(ND)	(ND)	3.88	--	329.53	333.41	49.25
MW-21	06/05/97	ND	ND	ND	ND	ND	ND	--	--	6.38	--	327.03	333.41	49.25
MW-21	09/04/97	ND	ND	ND	ND	ND	ND	--	--	10.95	--	322.46	333.41	49.25
MW-21	11/15/97	ND	ND	ND	ND	ND	ND	--	--	10.74	--	322.67	333.41	49.25
MW-21	03/23/98	ND	ND	ND	ND	ND	ND	--	--	3.31	--	330.10	333.41	49.25
MW-21	06/09/98	ND	ND	ND	ND	ND	ND	--	--	5.20	--	326.21	333.41	49.25
MW-21	09/30/98	ND	ND	ND	ND	ND	ND	--	--	9.49	--	323.92	333.41	49.25
MW-21	12/08/98	ND	ND	ND	ND	ND	ND	--	--	9.22	--	324.19	333.41	49.25
MW-21	03/11/99	Well Not Sampled						--	--	8.24	--	325.17	333.41	48.42
MW-21	05/11/99	Well Not Sampled						--	--	8.63	--	324.95	333.58	48.41
MW-21	08/04/99	Well Not Sampled						--	--	8.39	--	325.19	333.58	48.39
MW-21	11/15/99	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	--	--	21.19	0.00	312.39	333.58	48.44
MW-21	02/08/00	Well Not Sampled						--	--	9.03	0.00	324.55	333.58	48.55
MW-21	05/08/00	Well Not Sampled						--	--	9.17	0.00	324.41	333.58	48.55
MW-21	08/03/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<5)	(ND<0.5)	(ND<0.5)	10.38	0.00	323.20	333.58	48.55
MW-21	11/13/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.82	0.00	322.76	333.58	48.53
MW-21	02/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(8.9)	(ND<0.5)	(ND<0.5)	10.84	0.00	322.74	333.58	48.58
MW-21	05/04/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.19	0.00	324.39	333.58	48.58
MW-21	09/27/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.30	0.00	310.28	333.58	48.58
MW-21	11/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	--	19.21	0.00	314.37	333.58	48.58
MW-21	01/25/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.12	0.00	324.30	333.42	48.58
MW-21	05/08/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.45	0.00	323.97	333.42	45.17
MW-21	07/30/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	--	--	25.77	0.00	307.65	333.42	45.17
MW-21	11/18/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.78	0.00	318.64	333.42	49.22
MW-21	01/12/03	(ND<100)	(4.0)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.10	0.00	326.32	333.42	49.00
MW-21	05/01/03	(ND<100)	(5.0)	(3.6)	(0.87)	(4.3)	(ND<2)	(ND<0.5)	(ND<0.5)	8.10	0.00	325.32	333.42	49.29
MW-21	07/18/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.16	0.00	321.26	333.42	49.03
MW-21	10/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.82	0.00	317.60	333.42	49.30



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
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**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	(µg/L)	(µg/L)						(µg/L)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
MW-22	12/20/80	Well Dry							-	-		Well Dry			-
MW-22	03/21/91	29,000	2,700	630	990	2,400	-	-	-	21.85	-	311.37	333.22	-	
MW-22	07/11/91	-	-	-	-	-	-	-	-	-	-	-	333.22	-	
MW-22	11/01/91	-	-	-	-	-	-	-	-	-	-	-	333.22	-	
MW-22	04/07/92	-	-	-	-	-	-	-	-	-	-	-	333.22	-	
MW-22	06/22/92	-	-	-	-	-	-	-	-	-	-	-	333.22	-	
MW-22	09/02/92	-	-	-	-	-	-	-	-	-	-	-	333.22	-	
MW-22	12/03/92	-	-	-	-	-	-	-	-	-	-	-	333.22	-	
MW-22	04/28/93	15,000	790	110	600	810	-	-	-	10.03**	-	324.07	334.10**	-	
MW-22	06/22/93	7,700	610	80	660	710	-	-	-	10.00**	-	324.10	334.10**	-	
MW-22	09/28/93	12,000	380	27	530	460	-	-	-	12.76**	-	321.34	334.10**	-	
MW-22	12/29/93	11,000	730	120	960	960	-	-	-	12.41**	-	321.69	334.10**	-	
MW-22	03/29/94	980	46	6.4	52	45	-	-	-	11.10**	-	323.00	334.10**	-	
MW-22	05/28/94	6,600	457.8	65.3	564	416.4	-	-	-	10.36	-	323.57	333.93	-	
MW-22	08/11/94	9,300	382	74	668	448.7	-	-	-	15.00	-	318.93	333.93	-	
MW-22	11/22/94	1,168	57*	5.6	44	47.5	-	-	-	15.23	-	318.70	333.93	-	
MW-22	03/02/95	Well Inaccessible							-	-		Well Inaccessible			47.55
MW-22	05/24/95	Well Inaccessible							-	-	5.48	-	328.45	333.93	47.55
MW-22	08/09/95	9,800	500	160	260	380	-	-	-	31.18	-	302.75	333.93	47.55	
MW-22	11/09/95	7,000	180	65	170	170	-	-	-	31.48	-	302.45	333.93	47.55	
MW-22	02/08/96	640	3.2	0.79	6.9	7.8	110	-	-	5.78	-	328.15	333.93	47.55	
MW-22	05/01/96	51	0.91	2.4	ND	ND	8.8	-	-	5.79	-	328.14	333.93	47.55	
MW-22	08/31/96	11,000	340	190	140	190	ND	-	-	-	-	-	333.93	47.55	
MW-22	12/04/96	8,700	27	22	160	220	186	-	-	-	-	-	-	47.55	
MW-22	03/11/97	4,200	160	57	27	210	1,400	(ND)	(ND)	3.36	-	330.57	333.93	47.55	
MW-22	06/05/97	3,900	42	17	12	84	310	-	-	-	-	-	-	-	
MW-22	09/04/97	8,000	340	120	43	180	150	-	-	-	-	-	-	47.55	
MW-22	11/15/97	Well Inaccessible							-	-	-	-	-	-	
MW-22	06/09/98	2,100	29	20	8.7	11	37	-	-	-	-	-	-	-	
MW-22	09/30/98	896	ND	ND	ND	ND	3,200	-	-	-	-	-	-	-	
MW-22	12/08/98	Well Not Sampled							-	-	-	-	-	-	
MW-22	05/11/99	Well Not Sampled							-	-	NM	-	NM	332.84	NM
MW-22	08/04/99	Well Not Sampled							-	-	NM	-	NM	332.84	NM
MW-22	11/15/99	Well Not Sampled due to pump in well							-	-	NM	-	NM	332.84	NM
MW-22	02/08/00	Well Not Sampled due to pump in well							-	-	NM	-	NM	332.84	NM
MW-22	05/08/00	1,700	11	3.1	9.3	2.6	270	-	-	7.90	0.00	324.94	332.84	47.85	
MW-22	08/03/00	1,800	(38)	(4.2)	(53)	(29.5)	(320)	(ND<0.5)	(ND<0.5)	10.81	0.00	322.03	332.84	48.06	
MW-22	11/13/00	Not Sampled - Pump In well							-	-	11.85	0.00	320.99	332.84	48.08
MW-22	02/09/01	3,200	(140)	(40)	(30)	(68.6)	(110)	(ND<0.5)	(ND<0.5)	10.02	0.00	322.82	332.84	48.06	
MW-22	05/04/01	3,200	(170)	(29)	(18)	(70.6)	(100)	(ND<0.5)	(ND<0.5)	NM	-	NM	332.84	NM	



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)		
		8015M (8280B)	8020 (8280B)	8020 (8280B)	8020 (8280B)	8020 (8280B)	8020 (8280B)	8020 (8280B)	8020 (8280B)						8020 (8280B)	8020 (8280B)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0							
MW-22 <sup>(2)</sup>	09/27/01	4,800	(50)	(6.3)	(32)	(28.2)	(63)	(ND<0.5)	(ND<0.5)		— Could Not Obtain Measurement—					
MW-22	11/09/01	8,200	(40)	(6.7)	(4.7)	(24.1)	(43)	(ND<0.5)	—	20.24	0.00	312.60	332.84	42.65		
MW-22	01/25/02 <sup>(2)</sup>	(1,800)	(59)	(9.9)	(66)	(115)	(14)	(ND<0.5)	(ND<0.5)	10.66	0.00	322.03	332.69	NM		
MW-22	05/08/02 <sup>(2)</sup>	(2,300)	(43)	(6.5)	(41)	(47.8)	(5.8)	(ND<0.5)	(ND<0.5)	11.01	0.00	321.68	332.69	NM		
MW-22	07/30/02 <sup>(2)</sup>	(5,500)	(120)	(12)	(140)	(86.0)	(14)	—	—	22.40	0.00	310.29	332.69	NM		
MW-22	11/20/02 <sup>(2)</sup>	(1,200)	(8.8)	(1.7)	(7.6)	(8.84)	(9.0)	(ND<0.5)	(ND<0.5)	40.50	0.00	292.19	332.69	NM		
MW-22	01/13/03 <sup>(2)</sup>	(1,400)	(28)	(6.4)	(ND<0.5)	(41.2)	(20)	(ND<0.5)	(ND<0.5)	35.85	0.00	296.84	332.69	NM		
MW-22	04/29/03 <sup>(2)</sup>	(4,300)	(160)	(45)	(27)	(127)	(30)	(ND<0.5)	(ND<0.5)	28.50	0.00	304.19	332.69	NM		
MW-22	07/16/03	(6,100)	(93)	(36)	(94)	(122)	(30)	(ND<0.5)	(ND<0.5)	42.41	0.00	290.28	332.69	47.20		
MW-22	10/13/03 <sup>(2)</sup>	(16,000)	(75)	(15)	(82)	(89.4)	(14)	(ND<0.5)	(ND<0.5)	NM	0.00	NC	332.69	NM		
MW-22	01/28/04 <sup>(2)</sup>	(5,800)	(160)	(44)	(96)	(152)	(40)	(ND<0.5)	(ND<0.5)	NM	0.00	NC	332.69	NM		
MW-22	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----								10.31	0.00	322.38	332.69	22.65		
MW-22	09/30/04	----- Not Sampled due to Sampling Reduction Plan -----								BP	0.00	NC	332.69	42.70 <sup>(8)</sup>		
MW-22	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----								20.01	0.00	312.68	332.69	48.18		
MW-22	03/01/05 <sup>(2)</sup>	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.60	0.00	325.09	332.69	37.54		
MW-22	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----								6.93	0.00	325.76	332.69	NM		
MW-22	08/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	6.93	0.00	325.76	332.69	37.66		
MW-22	11/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.75	0.00	319.94	332.69	48.24		
MW-22	12/20/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.18	0.00	323.51	332.69	40.26		
MW-22	03/03/06	(410)	(0.68)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.54	0.00	325.15	332.69	48.32		
MW-22	08/07/06	----- Not Sampled due to Sampling Reduction Plan -----								7.66	0.00	325.03	332.69	48.40		
MW-22	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.03	0.00	323.66	332.69	48.36		
MW-22	11/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.95	0.00	321.74	332.69	48.16		
MW-22	02/23/07	(630)	(1.8)	(ND<0.5)	(0.50)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.48	0.00	324.21	332.69	37.50		
MW-22	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----								8.79	0.00	323.90	332.69	48.32		
MW-22	08/08/07	(370)	(ND<0.5)	(ND<0.5)	(11)	(26)	(ND<2)	(ND<0.5)	(ND<0.5)	15.07	0.00	317.62	332.69	48.35		
MW-22	10/31/07	(110)	(1.8)	(ND<0.5)	(0.63)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.56	0.00	314.13	332.69	48.37		
MW-22	02/27/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	6.90	0.00	325.79	332.69	48.25		
MW-22	06/09/08	----- Not Sampled due to Sampling Reduction Plan -----								12.25	0.00	320.44	332.69	48.37		
MW-22	09/10/08	(460)	(0.72)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.66	0.00	310.03	332.69	48.39		
MW-22	12/10/08	(870)	(5.8)	(1.4)	(1.3)	(3.92)	(ND<2)	(ND<0.5)	(ND<0.5)	33.92	0.00	298.77	332.69	48.20		
MW-22	03/25/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.26	0.00	324.43	332.69	47.28		
MW-22	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	332.69	NM		
MW-22	07/07/09	(640)	(3.4)	(0.85)	(3.6)	(4.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.65	0.00	320.04	332.69	48.38		
MW-22	03/24/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	6.71	0.00	325.98	332.69	48.54		
MW-22	09/22/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	8.38	0.00	324.31	332.69	47.33		
MW-22	02/10/11	(890)	(ND<0.50)	(ND<0.50)	(0.85)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	7.81	0.00	324.88	332.69	48.31		
MW-23	06/23/93	ND	ND	ND	ND	ND	—	—	—	17.82**	—	318.12	335.94**	—		
MW-23	09/28/93	ND	ND	0.3	ND	ND	—	—	—	20.04**	—	315.90	335.94**	—		

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	(8260B)					
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)					
MW-23	12/28/93	Well Inaccessible												
MW-23	03/29/94	ND	ND	ND	ND	ND	—	—	—	19.45**	—	316.49	335.94**	—
MW-23	05/26/94	ND	ND	ND	ND	ND	—	—	—	19.07	—	316.66	335.73	—
MW-23	08/11/94	ND	ND	ND	ND	ND	—	—	—	20.90	—	314.83	335.73	—
MW-23	11/22/94	301	ND	ND	ND	ND	—	—	—	22.83	—	312.90	335.73	—
MW-23	03/02/95	ND	ND	ND	ND	ND	—	—	—	13.10	—	322.63	335.73	29.95
MW-23	05/24/95	ND	ND	ND	ND	ND	—	—	—	10.20	—	325.53	335.73	29.95
MW-23	08/09/95	—	—	—	—	—	—	—	—	16.42	—	319.31	335.73	29.95
MW-23	11/09/95	ND	ND	ND	ND	ND	—	—	—	20.35	—	315.38	335.73	29.95
MW-23	02/08/96	ND	ND	ND	ND	ND	ND	—	—	11.71	—	324.02	335.73	29.95
MW-23	05/01/96	ND	ND	ND	ND	ND	ND	—	—	11.28	—	324.45	335.73	29.95
MW-23	08/31/96	ND	ND	ND	ND	ND	ND	—	—	19.50	—	316.23	335.73	29.95
MW-23	12/16/96	ND	ND	ND	ND	ND	ND	—	—	18.00	—	317.73	335.73	29.95
MW-23	03/11/97	ND	ND	ND	ND	ND	ND	(ND)	(ND)	6.89	—	328.84	335.73	29.95
MW-23	08/05/97	ND	ND	ND	ND	ND	ND	—	—	11.11	—	324.62	335.73	29.95
MW-23	09/04/97	530	0.62	13	2.7	2.0	44	—	—	16.73	—	319.00	335.73	29.95
MW-23	11/15/97	ND	ND	ND	ND	ND	ND	—	—	16.86	—	318.87	335.73	29.95
MW-23	03/23/98	ND	ND	ND	ND	ND	ND	—	—	5.94	—	329.79	335.73	29.95
MW-23	06/09/98	ND	ND	ND	ND	ND	ND	—	—	9.75	—	325.98	335.73	29.95
MW-23	09/30/98	ND	ND	ND	ND	ND	8.6	—	—	17.19	—	318.54	335.73	29.95
MW-23	12/08/98	249	ND	ND	ND	ND	626	—	—	18.78	—	316.95	335.73	29.95
MW-23	03/11/99	ND	ND	ND	ND	ND	33.8	—	—	18.61	—	317.12	335.73	29.71
MW-23	05/11/99	ND	ND	ND	ND	ND	ND	—	—	20.02	—	313.81	333.83	29.70
MW-23	08/04/99	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	—	—	20.10	—	313.73	333.83	29.71
MW-23	11/15/99	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	—	—	26.40	0.00	307.43	333.83	29.69
MW-23	02/08/00	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	ND<10	—	—	20.18	0.00	313.65	333.83	29.90
MW-23	05/08/00	ND<100	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND<5	—	—	15.04	0.00	318.79	333.83	29.94
MW-23	08/03/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<5)	(ND<0.5)	(ND<0.5)	20.39	0.00	313.44	333.83	29.88
MW-23	11/13/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.90	0.00	313.93	333.83	29.80
MW-23	02/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.83	0.00	315.00	333.83	29.80
MW-23	05/04/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.49	0.00	316.34	333.83	29.80
MW-23	08/27/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.15	0.00	307.68	333.83	29.75
MW-23	11/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	—	27.46	0.00	306.37	333.83	29.75
MW-23	01/25/02	(530)	(1.0)	(0.62)	(0.53)	(0.98)	(ND<2)	(ND<0.5)	(ND<0.5)	20.34	0.00	315.35	335.69	29.75
MW-23	05/08/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.12	0.00	312.57	335.69	29.86
MW-23	07/30/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	—	—	28.15	0.00	307.54	335.69	29.86
MW-23	11/18/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.07	0.00	309.62	335.69	29.90
MW-23	01/12/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.53	0.00	322.16	335.69	29.62
MW-23	05/01/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.88	0.00	318.81	335.69	29.87
MW-23	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.58	0.00	312.11	335.69	29.62

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)					
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)
MW-23	10/14/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	28.20	0.00	307.49	335.69	29.87
MW-23	01/27/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.19	0.00	313.50	335.69	29.62
MW-23	05/19/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.41	0.00	313.28	335.69	29.95
MW-23	08/30/04	----- Not Sampled due to Insufficient Water -----								29.60	0.00	306.09	335.69	29.85
MW-23	11/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.27	0.00	308.42	335.69	29.88
MW-23	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.71	0.00	318.98	335.69	29.90
MW-23	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.12	0.00	323.57	335.69	NM
MW-23	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.24	0.00	313.45	335.69	30.09
MW-23	12/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.11	0.00	309.58	335.69	29.88
MW-23	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.46	0.00	319.23	335.69	29.90
MW-23	06/07/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.62	0.00	322.07	335.69	29.90
MW-23	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.77	0.00	315.92	335.69	29.88
MW-23	11/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.50	0.00	312.19	335.69	29.81
MW-23	02/23/07	(ND<100)	(1.4)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.13	0.00	315.56	335.69	29.88
MW-23	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.72	0.00	315.97	335.69	29.87
MW-23	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.37	0.00	308.32	335.69	29.88
MW-23	10/29/07	----- Not Sampled - Well Dry -----								DRY	NC	NC	335.69	29.90
MW-23	02/28/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.97	0.00	316.72	335.69	29.75
MW-23	08/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.12	0.00	310.57	335.69	30.73
MW-23	09/08/08	----- Not Sampled - Well Dry -----								DRY	NC	NC	335.69	29.90
MW-23	12/08/08	----- Not Sampled due to Insufficient Water -----								28.30	0.00	307.39	335.69	29.66
MW-23	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.70	0.00	315.99	335.69	29.90
MW-23	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	335.69	NM
MW-23	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	335.69	NM
MW-23	03/23/10	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.76	0.00	322.93	335.69	29.89
MW-23	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	335.69	NM
MW-23	02/10/11	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.64	0.00	320.05	335.69	29.86
MW-24	11/15/99	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	70	-	-	29.57	0.00	NC	NS	52.77
MW-24	02/08/00	ND<100	ND<0.3	ND<0.3	ND<0.3	ND<0.6	21	-	-	19.66	0.00	NC	NS	52.89
MW-24	05/08/00	ND<100	ND<0.5	ND<0.5	ND<0.5	ND<1.0	27	-	-	16.88	0.00	NC	NS	52.90
MW-24	08/03/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(55)	(ND<0.5)	(ND<0.5)	23.57	0.00	NC	NS	52.75
MW-24	11/13/00	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(5.9)	(ND<0.5)	(ND<0.5)	18.50	0.00	NC	NS	52.74
MW-24	02/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(11)	(ND<0.5)	(ND<0.5)	18.84	0.00	NC	NS	52.70
MW-24	05/04/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(10)	(ND<0.5)	(ND<0.5)	18.84	0.00	NC	NS	52.70
MW-24	09/27/01	780	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(6.1)	(ND<0.5)	(ND<0.5)	30.01	0.00	NC	NS	52.62
MW-24	11/09/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(1.70)	(6.1)	(ND<0.5)	-	28.95	0.00	NC	NS	52.62
MW-24	01/25/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.43	0.00	318.88	336.31	52.62
MW-24	05/08/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(4.2)	(ND<0.5)	(ND<0.5)	23.55	0.00	312.76	336.31	52.88
MW-24	07/30/02	(6,900)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(3.2)	-	-	35.60	0.00	300.71	336.31	52.88



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)		
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)						(µg/L)	(µg/L)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0							
MW-24	11/15/02	(180)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<1.5)	(ND<0.5)	(ND<0.5)	30.88	0.00	305.63	336.31	52.85		
MW-24	01/11/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.6)	(ND<0.5)	(ND<0.5)	16.95	0.00	319.38	336.31	52.87		
MW-24	05/16/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.6)	(ND<0.5)	(ND<0.5)	16.82	0.00	319.49	336.31	52.86		
MW-24	07/18/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.03	0.00	311.28	336.31	52.91		
MW-24	10/17/03	(3,100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	32.25	0.00	304.06	336.31	52.90		
MW-24	01/28/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.18	0.00	317.13	336.31	52.90		
MW-24	05/20/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.85	0.00	315.46	336.31	54.16		
MW-24	08/31/04	(11,000)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	35.82	0.00	300.49	336.31	52.86		
MW-24	12/01/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	31.37	0.00	304.94	336.31	52.85		
MW-24	03/02/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.85	0.00	322.46	336.31	52.86		
MW-24	05/18/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.58	0.00	323.73	336.31	NM		
MW-24	08/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.12	0.00	317.19	336.31	53.08		
MW-24	11/30/05	(420)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.96	0.00	315.35	336.31	52.88		
MW-24	12/20/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.91	0.00	318.40	336.31	52.89		
MW-24	03/03/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.23	0.00	324.08	336.31	52.84		
MW-24	06/08/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.99	0.00	319.32	336.31	22.89		
MW-24	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.82	0.00	316.89	336.31	52.88		
MW-24	11/29/06	(2,700)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.33	0.00	314.98	336.31	52.78		
MW-24	02/23/07	(180)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.00	0.00	318.31	336.31	52.82		
MW-24	05/09/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.43	0.00	316.88	336.31	52.85		
MW-24	08/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.37	0.00	311.94	336.31	52.85		
MW-24	10/31/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	31.15	0.00	305.16	336.31	52.68		
MW-24	02/27/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.55	0.00	319.76	336.31	52.51		
MW-24	06/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.50	0.00	312.81	336.31	52.69		
MW-24	09/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	41.58	0.00	294.73	336.31	52.89		
MW-24	12/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	42.40	0.00	293.91	336.31	52.67		
MW-24	03/25/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.44	0.00	316.87	336.31	52.87		
MW-24	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----										NM	NC	NC	336.31	NM
MW-24	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----										NM	NC	NC	336.31	NM
MW-24	03/24/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	13.94	0.00	322.37	336.31	52.86		
MW-24	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	336.31	NM		
MW-24	02/11/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	18.04	0.00	318.27	336.31	52.91		
TSG-MW-25A	08/20/01	4,800	140	17	140	120	(10)	(ND<0.5)	(ND<0.5)	14.71	0.00	NC	NS	32.98		
TSG-MW-25A	09/27/01	----- -On-line Extraction Well - Not Sampled-----										17.85	0.00	NC	NS	30.75
TSG-MW-25A	11/09/01	-	-	-	-	-	-	-	-	16.49	0.00	NC	NS	30.75		
TSG-MW-25A	01/25/02 <sup>(2)</sup>	(550)	(98)	(5.1)	(21)	(31.4)	(4.2)	(ND<0.5)	(ND<0.5)	9.78	0.00	322.52	332.30	30.75		
TSG-MW-25A	05/08/02 <sup>(2)</sup>	(1,100)	(130)	(9.1)	(ND<0.5)	(76)	(3.2)	(ND<0.5)	(ND<0.5)	9.80	0.00	322.50	332.30	25.02		
TSG-MW-25A	07/29/02 <sup>(2)</sup>	----- -Well Not Sampled - Pump Not Running Due to Insufficient Recharge-----										18.12	0.00	314.18	332.30	25.02
TSG-MW-25A	11/20/02 <sup>(2)</sup>	(5,100)	(240)	(36)	(280)	(320)	(2.4)	(ND<0.5)	(ND<0.5)	14.81	0.00	317.49	332.30	25.02		

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8260B)	BENZENE 8020 (8260B)	TOLUENE 8020 (8260B)	ETHYL- BENZENE 8020 (8260B)	TOTAL XYLENES 8020 (8260B)	MTBE 8020 (8260B)	1,2-DCA (8260B)	EDB (8260B)	DEPTH TO LIQUID	HYDRO- CARBON THICKNESS	GROUND- WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)
TSG-MW-25A	01/13/03 <sup>(2)</sup>	(1,500)	(170)	(16)	(91)	(100)	(5.0)	(ND<1)	(ND<1)	7.70	0.00	324.60	332.30	NM
TSG-MW-25A <sup>(6)</sup>	04/29/03 <sup>(2)</sup>	(1,700)	(200)	(13)	(75)	(94.7)	(2.1)	(ND<0.5)	(ND<0.5)	NM	0.00	NC	332.30	NM
TSG-MW-25A***	07/16/03	(830)	(100)	(10)	(38)	(57.3)	(2.4)	(ND<0.5)	(ND<0.5)	NM	0.00	NC	332.30	NM
TSG-MW-25A	10/13/03 <sup>(2)</sup>	(2,700)	(63)	(9.3)	(53)	(55)	(1.3 <sup>4</sup> )	(ND<0.5)	(ND<0.5)	NM	0.00	NC	332.30	NM
TSG-MW-25A	01/26/04 <sup>(2)</sup>	(4,900)	(150)	(39)	(130)	(306)	(7.6)	(ND<0.5)	(ND<0.5)	NM	0.00	NC	332.30	NM
TSG-MW-25A	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----								8.35	0.00	323.95	332.30	12.74
TSG-MW-25A	08/30/04	----- Not Sampled due to Sampling Reduction Plan -----								24.30	0.00	308.00	332.30	NM <sup>(7)</sup>
TSG-MW-25A	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----								15.01	0.00	317.29	332.30	NM
TSG-MW-25A	03/01/05 <sup>(2)</sup>	(3,900)	(93)	(28)	(140)	(204)	(ND<10)	(ND<2.5)	(ND<2.5)	11.46	0.00	320.84	332.30	30.20
TSG-MW-25A	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----								10.22	0.00	322.08	332.30	NM
TSG-MW-25A	08/30/05	(270)	(3.1)	(ND<0.5)	(2.9)	(1.2)	(ND<2)	(ND<0.5)	(ND<0.5)	7.98	0.00	324.32	332.30	32.72
TSG-MW-25A	11/30/05	(320)	(0.93)	(ND<0.5)	(0.83)	(0.76)	(ND<2)	(ND<0.5)	(ND<0.5)	10.98	0.00	321.32	332.30	30.26
TSG-MW-25A	12/20/05	(790)	(7.5)	(1.0)	(1.6)	(3.7)	(ND<2)	(ND<0.5)	(ND<0.5)	7.72	0.00	324.58	332.30	30.23
TSG-MW-25A	03/02/06	(1,400)	(9.8)	(ND<0.5)	(4.2)	(3.2)	(ND<2)	(ND<0.5)	(ND<0.5)	5.72	0.00	326.58	332.30	30.22
TSG-MW-25A	08/07/06	----- Not Sampled due to Sampling Reduction Plan -----								5.82	0.00	326.48	332.30	32.51
TSG-MW-25A	08/29/06	(1,400)	(41)	(1.5)	(4.1)	(3.3)	(ND<2)	(ND<0.5)	(ND<0.5)	7.53	0.00	324.77	332.30	32.52
TSG-MW-25A	11/29/06	(850)	(3.7)	(0.83)	(0.87)	(2.4)	(ND<2)	(ND<0.5)	(ND<0.5)	10.10	0.00	322.20	332.30	32.44
TSG-MW-25A	02/22/07	(4,700)	(91)	(ND<0.5)	(9.1)	(14.1)	(ND<2)	(ND<0.5)	(ND<0.5)	6.90	0.00	325.40	332.30	30.22
TSG-MW-25A	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----								7.28	0.00	325.02	332.30	32.37
TSG-MW-25A	08/08/07	(4,000)	(85)	(5.8)	(16)	(43.1)	(ND<2)	(ND<0.5)	(ND<0.5)	14.00	0.00	318.30	332.30	32.70
TSG-MW-25A	10/31/07	(150)	(11)	(ND<0.5)	(1.6)	(1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.53	0.00	318.77	332.30	32.85
TSG-MW-25A	02/27/08	(1,300)	(94)	(5.4)	(26)	(18.8)	(ND<2)	(ND<0.5)	(ND<0.5)	5.92	0.00	326.38	332.30	32.70
TSG-MW-25A	06/09/08	----- Not Sampled due to Sampling Reduction Plan -----								10.95	0.00	321.35	332.30	32.85
TSG-MW-25A	09/09/08	(5,800)	(590)	(40)	(95)	(187)	(ND<2)	(ND<0.5)	(ND<0.5)	21.60	0.00	310.70	332.30	32.51
TSG-MW-25A	12/10/08	(6,800)	(640)	(50)	(300)	(542)	(ND<10)	(ND<0.5)	(ND<0.5)	23.78	0.00	308.52	332.30	32.64
TSG-MW-25A	03/25/09	(1,800)	(82)	(5.2)	(32)	(27)	(ND<2)	(ND<0.5)	(ND<0.5)	7.19	0.00	325.11	332.30	32.85
TSG-MW-25A	08/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	332.30	NM
TSG-MW-25A	07/07/09	(970)	(40)	(1.9)	(11)	(8.56)	(ND<2)	(ND<0.5)	(ND<0.5)	10.96	0.00	321.34	332.30	32.85
TSG-MW-25A	03/24/10	(1,700)	(100)	(6.0)	(23)	(16.6)	(ND<2.0)	(ND<0.50)	(ND<0.50)	5.37	0.00	326.93	332.30	32.86
TSG-MW-25A	09/22/10	(750)	(25)	(1.6)	(5.8)	(4.0)	(ND<2.0)	(ND<0.50)	(ND<0.50)	7.11	0.00	325.19	332.30	32.86
TSG-MW-25A	02/10/11	(1,400)	(43)	(2.3)	(7.7)	(7.92)	(ND<2.0)	(ND<0.50)	(ND<0.50)	6.70	0.00	325.60	332.30	32.95
TSG-MW25A	11/20/12	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	15.37	0.00	316.93	332.30	32.61
TSG-MW-25B	08/20/01	1,000	34	1.1	4.2	3.2	(160)	(ND<0.5)	(ND<0.5)	30.26	0.00	NC	NS	49.88
TSG-MW-25B <sup>(1)</sup>	09/27/01	1,400	(4.5)	(ND<0.5)	(1.3)	(ND<1.5)	(210)	(ND<0.5)	(ND<0.5)	31.93	0.00	NC	NS	50.00
TSG-MW-25B	11/09/01	--	--	--	--	--	--	--	--	31.92	0.00	NC	NS	50.00
TSG-MW-25B	01/25/02	(1,800)	(2.3)	(1.0)	(0.86)	(2.3)	(110)	(ND<0.5)	(ND<0.5)	22.31	0.00	310.30	332.61	50.00
TSG-MW-25B	05/08/02	(920)	(2.6)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(62)	(ND<0.5)	(ND<0.5)	26.02	0.00	306.59	332.61	49.83
TSG-MW-25B	07/29/02	(4,300)	(3.5)	(4.9)	(1.3)	(8.9)	(60)	--	--	40.12	0.00	292.49	332.61	49.83
TSG-MW-25B	11/19/02	(230)	(5.8)	(2.4)	(1.3)	(2.99)	(44)	(ND<0.5)	(ND<0.5)	31.31	0.00	301.30	332.61	50.00

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	(8260B)					
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)					
		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
TSG-MW-25B	01/11/03	(3,000)	(7.5)	(1.6)	(1.1)	(1.5)	(29)	(ND<0.5)	(ND<0.5)	16.40	0.01	316.21	332.61	49.90
TSG-MW-25B	05/15/03	(2,900)	(14)	(1.2)	(0.86)	(3.7)	(27)	(ND<0.5)	(ND<0.5)	19.62	0.00	312.99	332.61	49.87
TSG-MW-25B	07/18/03	(2,800)	(16)	(1.1)	(0.84)	(3.1)	(18)	(ND<0.5)	(ND<0.5)	32.00	0.00	300.61	332.61	49.35
TSG-MW-25B	10/16/03	(1,700)	(5.3)	(ND<0.5)	(ND<0.5)	(0.86 <sup>1</sup> )	(16)	(ND<0.5)	(ND<0.5)	36.05	0.00	296.56	332.61	49.87
TSG-MW-25B	01/29/04	(5,800)	(8.3)	(0.80)	(ND<0.5)	(1.3)	(20)	(ND<0.5)	(ND<0.5)	22.12	0.00	310.49	332.61	49.86
TSG-MW-25B	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----								28.58	0.00	304.03	332.61	49.19
TSG-MW-25B	08/31/04	(5,500)	(3.8)	(1.2)	(0.73)	(1.8)	(ND<2)	(ND<0.5)	(ND<0.5)	42.58	0.00	290.03	332.61	50.03
TSG-MW-25B	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----								37.49	0.00	295.12	332.61	NM
TSG-MW-25B	03/02/05	(7,500)	(14)	(2.2)	(1.8)	(3.63)	(ND<2)	(ND<0.5)	(ND<0.5)	15.51	0.00	317.10	332.61	50.05
TSG-MW-25B	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----								13.22	0.00	319.39	332.61	NM
TSG-MW-25B	08/30/05	(11,000)	(12)	(6.1)	(2.2)	(9.5)	(4.9)	(ND<0.5)	(ND<0.5)	30.23	0.00	302.38	332.61	50.11
TSG-MW-25B	11/30/05	(9,300)	(18)	(ND<2.5)	(ND<2.5)	(0.78)	(ND<10)	(ND<2.5)	(ND<2.5)	33.02	0.00	299.59	332.61	50.10
TSG-MW-25B	12/20/05	(4,000)	(6.1)	(1.7)	(ND<0.5)	(3.8)	(ND<2)	(ND<0.5)	(ND<0.5)	26.98	0.00	305.63	332.61	50.08
TSG-MW-25B	03/03/06	(5,500)	(5.0)	(2.7)	(3.0)	(5.3)	(4.2)	(ND<0.5)	(ND<0.5)	16.28	0.00	316.33	332.61	50.03
TSG-MW-25B	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----								21.48	0.00	311.13	332.61	50.06
TSG-MW-25B	08/29/06	(4,400)	(12)	(ND<2.5)	(ND<2.5)	(ND<7.5)	(ND<10)	(ND<2.5)	(ND<2.5)	28.58	0.00	304.03	332.61	49.94
TSG-MW-25B	11/29/06	(4,300)	(17)	(2.9)	(1.0)	(6.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.71	0.00	307.90	332.61	50.10
TSG-MW-25B	02/22/07	(4,200)	(9.5)	(0.72)	(ND<0.5)	(2.0)	(3.4)	(ND<0.5)	(ND<0.5)	22.58	0.00	310.03	332.61	50.08
TSG-MW-25B	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----								23.82	0.00	308.79	332.61	50.04
TSG-MW-25B	08/08/07	(4,800)	(10)	(0.80)	(ND<0.5)	(1.6)	(2.2)	(ND<0.5)	(ND<0.5)	35.74	0.00	296.87	332.61	49.95
TSG-MW-25B	10/31/07	(970)	(5.1)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	36.11	0.00	296.50	332.61	50.00
TSG-MW-25B	02/27/08	(2,800)	(2.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.95	0.00	309.66	332.61	49.92
TSG-MW-25B	06/09/08	----- Not Sampled due to Sampling Reduction Plan -----								34.15	0.00	298.46	332.61	50.01
TSG-MW-25B	09/08/08	----- Not Sampled - Well Dry -----								DRY	NC	NC	332.61	50.04
TSG-MW-25B	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----								45.90	0.00	286.71	332.61	49.90
TSG-MW-25B	03/25/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.95	0.00	308.66	332.61	49.99
TSG-MW-25B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	332.61	NM
TSG-MW-25B	07/07/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	31.82	0.00	300.99	332.61	50.00
TSG-MW-25B	03/24/10	(240)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	14.12	0.00	318.49	332.61	49.86
TSG-MW-25B	09/22/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(4.3)	(ND<0.50)	(ND<0.50)	42.28	0.00	290.33	332.61	49.05
TSG-MW-25B	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	17.35	0.00	315.26	332.61	49.83
TSG-MW-25C	08/20/01	700	8.1	0.59	5.2	3.7	(470)	(ND<0.5)	(ND<0.5)	31.01	0.00	NC	NS	67.77
TSG-MW-25C <sup>(1)</sup>	09/27/01	590	(ND<0.5)	(0.65)	(7.2)	(5.5)	(290)	(ND<0.5)	(ND<0.5)	32.30	0.00	NC	NS	67.95
TSG-MW-25C	11/09/01	-	-	-	-	-	-	-	-	31.33	0.00	NC	NS	67.95
TSG-MW-25C	01/25/02	(990)	(0.77)	(0.72)	(6.6)	(6.1)	(390)	(ND<0.5)	(ND<0.5)	23.23	0.00	309.41	332.64	67.95
TSG-MW-25C	05/08/02	(1,500)	(1)	(ND<0.5)	(ND<1)	(3.5)	(260)	(ND<1)	(ND<1)	27.11	0.00	305.53	332.64	68.13
TSG-MW-25C	07/29/02	(780)	(ND<0.5)	(ND<0.5)	(2.7)	(1.3)	(400)	-	-	40.83	0.00	291.81	332.64	68.13
TSG-MW-25C	11/19/02	(460)	(ND<0.5)	(ND<0.5)	-	(2.94)	(260)	(ND<0.5)	(ND<0.5)	31.70	0.00	300.94	332.64	65.75
TSG-MW-25C	01/11/03	(990)	(ND<1)	(ND<1)	(ND<1)	(ND<3)	(240)	(ND<1)	(ND<1)	17.11	0.00	315.53	332.64	65.34



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)						8020 (8260B)
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)						
TSG-MW-25C	05/15/03	(520)	(ND<1)	(ND<1)	(2.3)	(ND<3)	(240)	(ND<1)	(ND<1)	23.02	0.00	309.62	332.64	68.05	
TSG-MW-25C	07/18/03	(1,500)	(0.59)	(ND<0.5)	(5.3)	(5)	(190)	(ND<0.5)	(ND<0.5)	33.00	0.00	299.64	332.64	67.38	
TSG-MW-25C	10/16/03	(960)	(ND<0.5)	(ND<0.5)	(3.4)	(1.9)	(200)	(ND<0.5)	(ND<0.5)	36.85	0.00	295.99	332.64	67.35	
TSG-MW-25C	01/29/04	(1,400)	(0.76)	(ND<0.5)	(3.1)	(1.9)	(360)	(ND<0.5)	(ND<0.5)	21.42	0.00	311.22	332.64	62.71	
TSG-MW-25C	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----									29.27	0.00	303.37	332.64	67.86
TSG-MW-25C	08/31/04	(1,200)	(ND<0.5)	(ND<0.5)	(2.9)	(1.7)	(140)	(ND<0.5)	(ND<0.5)	43.18	0.00	289.46	332.64	67.96	
TSG-MW-25C	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----									38.07	0.00	294.57	332.64	NM
TSG-MW-25C	03/02/05	(780)	(ND<0.5)	(ND<0.5)	(3.2)	(2.85)	(89)	(ND<0.5)	(ND<0.5)	16.45	0.00	316.19	332.64	67.98	
TSG-MW-25C	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----									13.65	0.00	318.99	332.64	NM
TSG-MW-25C	08/30/05	(860)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(140)	(ND<0.5)	(ND<0.5)	32.45	0.00	300.19	332.64	68.04	
TSG-MW-25C	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----									35.36	0.00	297.28	332.64	67.99
TSG-MW-25C	03/03/06	(1,400)	(0.58)	(0.67)	(ND<0.5)	(ND<1.5)	(120)	(ND<0.5)	(ND<0.5)	16.78	0.00	315.86	332.64	67.94	
TSG-MW-25C	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----									25.92	0.00	306.72	332.64	67.96
TSG-MW-25C	08/29/06	(460)	(ND<0.5)	(ND<0.5)	(1.5)	(ND<1.5)	(46)	(ND<0.5)	(ND<0.5)	29.96	0.00	302.68	332.64	67.85	
TSG-MW-25C	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----									25.88	0.00	306.76	332.64	68.00
TSG-MW-25C	02/22/07	(620)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(38)	(ND<0.5)	(ND<0.5)	22.90	0.00	309.74	332.64	68.00	
TSG-MW-25C	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----									23.57	0.00	309.07	332.64	67.93
TSG-MW-25C	08/08/07	(730)	(ND<0.5)	(ND<0.5)	(0.95)	(ND<1.5)	(32)	(ND<0.5)	(ND<0.5)	37.61	0.00	295.03	332.64	67.85	
TSG-MW-25C	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----									37.46	0.00	295.18	332.64	67.49
TSG-MW-25C	02/27/08	(510)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(24)	(ND<0.5)	(ND<0.5)	24.34	0.00	308.30	332.64	67.46	
TSG-MW-25C	08/09/08	----- Not Sampled due to Sampling Reduction Plan -----									38.83	0.00	293.81	332.64	67.49
TSG-MW-25C	09/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(11)	(ND<0.5)	(ND<0.5)	54.45	0.00	278.19	332.64	67.93	
TSG-MW-25C	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----									47.15	0.00	285.49	332.64	67.80
TSG-MW-25C	03/25/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(3.2)	(ND<0.5)	(ND<0.5)	62.85	0.00	269.99	332.64	68.01	
TSG-MW-25C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	332.64	NM
TSG-MW-25C	07/07/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	32.18	0.00	300.46	332.64	67.95	
TSG-MW-25C	03/24/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(2.1)	(ND<0.50)	(ND<0.50)	13.66	0.00	318.98	332.64	67.46	
TSG-MW-25C	09/22/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(5.5)	(ND<0.50)	(ND<0.50)	25.95	0.00	306.69	332.64	67.66	
TSG-MW-25C	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	17.44	0.00	315.20	332.64	59.89	
TSG-MW-26A	08/20/01	2,100	29	5.8	19	12	(ND<2)	(ND<0.5)	(ND<0.5)	13.33	0.00	NC	NS	31.16	
TSG-MW-26A	09/27/01	2,800	(6.2)	(1.6)	(16)	(6.2)	(ND<2)	(ND<0.5)	(ND<0.5)	15.85	0.00	NC	NS	31.98	
TSG-MW-26A	11/09/01	-	-	-	-	-	-	-	-	15.63	0.00	NC	NS	31.98	
TSG-MW-26A	01/25/02	(1,500)	(0.93)	(2.2)	(4.7)	(3.46)	(4.1)	(ND<0.5)	(ND<0.5)	8.26	0.00	324.43	332.69	31.98	
TSG-MW-26A	05/08/02	(210)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.71	0.00	323.98	332.69	29.33	
TSG-MW-26A	07/29/02	(180)	(ND<0.5)	(ND<0.5)	(1.8)	(ND<1.5)	(ND<2)	-	-	16.47	0.00	316.22	332.69	29.33	
TSG-MW-26A	11/19/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.31	0.00	318.38	332.69	29.33	
TSG-MW-26A	01/13/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.33	0.00	325.36	332.69	29.45	
TSG-MW-26A	05/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.66	0.00	325.03	332.69	29.47	
TSG-MW-26A	07/19/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.66	0.00	322.03	332.69	29.50	

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)					
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
TSG-MW-26A	10/16/03	(16 <sup>3</sup> )	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(19)	(ND<0.5)	(ND<0.5)	15.20	0.00	317.49	332.69	29.50
TSG-MW-26A	01/29/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.81	0.00	323.08	332.69	29.50
TSG-MW-26A	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----								8.94	0.00	323.75	332.69	29.63
TSG-MW-26A	08/31/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.41	0.00	316.28	332.69	29.47
TSG-MW-26A	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----								14.94	0.00	317.75	332.69	NM
TSG-MW-26A	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.85	0.00	323.84	332.69	29.49
TSG-MW-26A	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----								6.05	0.00	326.64	332.69	NM
TSG-MW-26A	08/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.68	0.00	325.01	332.69	29.55
TSG-MW-26A	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----								10.43	0.00	322.26	332.69	29.53
TSG-MW-26A	03/03/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.82	0.00	317.87	332.69	29.50
TSG-MW-26A	08/07/06	----- Not Sampled due to Sampling Reduction Plan -----								7.17	0.00	325.52	332.69	29.49
TSG-MW-26A	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.69	0.00	325.00	332.69	29.47
TSG-MW-26A	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----								9.88	0.00	323.01	332.69	29.52
TSG-MW-26A	02/22/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.53	0.00	324.16	332.69	29.51
TSG-MW-26A	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----								7.38	0.00	325.31	332.69	29.46
TSG-MW-26A	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.80	0.00	318.89	332.69	29.47
TSG-MW-26A	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----								16.17	0.00	316.52	332.69	29.48
TSG-MW-26A	02/28/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	6.08	0.00	326.63	332.69	29.40
TSG-MW-26A	08/09/08	----- Not Sampled due to Sampling Reduction Plan -----								11.32	0.00	321.37	332.69	29.50
TSG-MW-26A	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.10	0.00	308.59	332.69	29.49
TSG-MW-26A	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----								26.37	0.00	308.32	332.69	29.30
TSG-MW-26A	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.24	0.00	325.45	332.69	29.48
TSG-MW-26A	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	332.69	NM
TSG-MW-26A	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	332.69	NM
TSG-MW-26A	03/24/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	5.49	0.00	327.20	332.69	29.48
TSG-MW-26A	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	332.69	NM
TSG-MW-26A	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	7.03	0.00	325.66	332.69	29.50
TSG-MW-26B	08/20/01	1,500	19	4.4	3.0	8.8	(6.2)	(ND<0.5)	(ND<0.5)	28.53	0.00	NC	NS	47.31
TSG-MW-26B	09/27/01	1,000	(0.95)	(0.85)	(ND<0.5)	(4.8)	(17)	(ND<0.5)	(ND<0.5)	30.87	0.00	NC	NS	48.55
TSG-MW-26B	11/09/01	-	-	-	-	-	-	-	-	30.05	0.00	NC	NS	48.55
TSG-MW-26B	01/25/02	(430)	(8.3)	(2.2)	(1.7)	(6.5)	(22)	(ND<0.5)	(ND<0.5)	21.54	0.00	311.35	332.69	48.55
TSG-MW-26B	05/08/02	(110)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(26)	(ND<0.5)	(ND<0.5)	25.65	0.00	307.24	332.69	48.59
TSG-MW-26B	07/29/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(26)	-	-	37.91	0.00	294.98	332.69	48.59
TSG-MW-26B	11/19/02	(180)	(15)	(21)	(11)	(46)	(14)	(ND<0.5)	(0.95)	30.05	0.00	302.84	332.69	49.00
TSG-MW-26B	01/13/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(21)	(ND<0.5)	(ND<0.5)	16.51	0.00	316.38	332.69	49.00
TSG-MW-26B	05/15/03	(ND<100)	(9.1)	(7.2)	(1.9)	(8.8)	(22)	(ND<0.5)	(ND<0.5)	16.28	0.00	316.61	332.69	48.91
TSG-MW-26B	07/19/03	(ND<100)	(2.0)	(ND<0.5)	(ND<0.5)	(0.88)	(15)	(ND<0.5)	(0.65)	29.82	0.00	303.07	332.69	48.94
TSG-MW-26B	10/16/03	(20 <sup>4</sup> )	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(23)	(ND<0.5)	(0.65)	32.59	0.00	300.30	332.69	48.91
TSG-MW-26B	01/29/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(22)	(ND<0.5)	(ND<0.5)	20.45	0.00	312.44	332.69	49.00

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)					
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)					
TSG-MW-26B	05/18/04	Not Sampled due to Sampling Reduction Plan							28.04	0.00	306.85	332.89	52.17	
TSG-MW-26B	08/31/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(9.1)	(ND<0.5)	(ND<0.5)	37.77	0.00	295.12	332.89	48.93
TSG-MW-26B	11/30/04	Not Sampled due to Sampling Reduction Plan							36.30	0.00	298.59	332.89	48.93	
TSG-MW-26B	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(6.0)	(ND<0.5)	(ND<0.5)	14.77	0.00	318.12	332.89	48.94
TSG-MW-26B	05/16/05	Not Sampled due to Sampling Reduction Plan							12.30	0.00	320.59	332.89	NM	
TSG-MW-26B	08/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(20)	(ND<0.5)	(ND<0.5)	24.10	0.00	308.79	332.89	49.15
TSG-MW-26B	11/30/05	Not Sampled due to Sampling Reduction Plan							26.95	0.00	305.94	332.89	49.13	
TSG-MW-26B	03/03/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.42	0.00	316.47	332.89	48.90
TSG-MW-26B	06/07/06	Not Sampled due to Sampling Reduction Plan							12.81	0.00	320.28	332.89	48.90	
TSG-MW-26B	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.74	0.00	310.15	332.89	49.00
TSG-MW-26B	11/28/06	Not Sampled due to Sampling Reduction Plan							22.42	0.00	310.47	332.89	48.86	
TSG-MW-26B	02/22/07	(1,000)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.09	0.00	314.80	332.89	48.98
TSG-MW-26B	05/07/07	Not Sampled due to Sampling Reduction Plan							21.02	0.00	311.87	332.89	48.92	
TSG-MW-26B	08/07/07	(130)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	32.27	0.00	300.62	332.89	49.04
TSG-MW-26B	10/29/07	Not Sampled due to Sampling Reduction Plan							32.85	0.00	300.04	332.89	48.95	
TSG-MW-26B	02/28/08	(210)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.43	0.00	311.46	332.89	48.80
TSG-MW-26B	06/09/08	Not Sampled due to Sampling Reduction Plan							32.29	0.00	300.60	332.89	48.95	
TSG-MW-26B	09/09/08	(150)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	40.57	0.00	292.32	332.89	48.91
TSG-MW-26B	12/08/08	Not Sampled due to Sampling Reduction Plan							40.61	0.00	292.28	332.89	48.75	
TSG-MW-26B	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.00	0.00	311.89	332.89	48.94
TSG-MW-26B	06/30/09	Not Sampled due to Sampling Reduction Plan							NM	NC	NC	332.89	NM	
TSG-MW-26B	07/07/09	Not Sampled due to Sampling Reduction Plan							NM	NC	NC	332.89	NM	
TSG-MW-26B	03/24/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	12.49	0.00	320.40	332.89	48.96
TSG-MW-26B	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	332.89	NM
TSG-MW-26B	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	15.98	0.00	316.91	332.89	49.00
TSG-MW-26C	08/20/01	3,300	31	12	2.5	11	(15)	(5.2)	(ND<0.5)	30.94	0.00	NC	NS	19.46
TSG-MW-26C	09/27/01	630	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(19)	(5.7)	(ND<0.5)	32.53	0.00	NC	NS	69.82
TSG-MW-26C	11/09/01	-	-	-	-	-	-	-	-	31.70	0.00	NC	NS	69.82
TSG-MW-26C	01/25/02	(ND<100)	(0.80)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(18)	(ND<0.5)	(ND<0.5)	23.47	0.00	309.29	332.76	69.82
TSG-MW-26C	05/08/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(22)	(ND<0.5)	(ND<0.5)	28.70	0.00	304.08	332.76	69.76
TSG-MW-26C	07/29/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(18)	-	-	41.13	0.00	291.63	332.76	69.76
TSG-MW-26C	11/19/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(13)	(2.8)	(ND<0.5)	32.81	0.00	299.95	332.76	69.76
TSG-MW-26C	01/13/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.18	0.00	315.58	332.76	69.64
TSG-MW-26C	05/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(17)	(ND<0.5)	(ND<0.5)	20.09	0.00	312.87	332.76	69.68
TSG-MW-26C	07/19/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	33.15	0.00	299.81	332.76	69.69
TSG-MW-26C	10/16/03	(17)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(20)	(ND<0.5)	(ND<0.5)	36.75	0.00	296.01	332.76	69.65
TSG-MW-26C	01/29/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(29)	(ND<0.5)	(ND<0.5)	23.45	0.00	309.31	332.76	69.70
TSG-MW-26C	05/18/04	Not Sampled due to Sampling Reduction Plan							27.77	0.00	304.89	332.76	70.41	
TSG-MW-26C	08/31/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(16)	(2.8)	(ND<0.5)	43.56	0.00	289.20	332.76	69.64



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8260B) (µg/L)	BENZENE 8020 (8260B) (µg/L)	TOLUENE 8020 (8260B) (µg/L)	ETHYL- BENZENE 8020 (8260B) (µg/L)	TOTAL XYLENES 8020 (8260B) (µg/L)	MTBE 8020 (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	EDB (8260B) (µg/L)	DEPTH TO LIQUID (feet-TOC)	HYDRO- CARBON THICKNESS (feet)	GROUND- WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
<b>Detection Limits:</b>		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
TSG-MW-26C	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----									38.28	0.00	294.50	332.76	NM
TSG-MW-26C	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(15)	(1.6)	(ND<0.5)	16.84	0.00	315.92	332.76	69.67	
TSG-MW-26C	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----									14.58	0.00	318.18	332.76	NM
TSG-MW-26C	08/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	31.32	0.00	301.44	332.76	69.80	
TSG-MW-26C	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----									33.77	0.00	298.99	332.76	69.71
TSG-MW-26C	03/03/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(6.6)	(ND<0.5)	(ND<0.5)	17.25	0.00	315.51	332.76	69.65	
TSG-MW-26C	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----									25.11	0.00	307.65	332.76	69.69
TSG-MW-26C	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(4.8)	(2.0)	(ND<0.5)	29.95	0.00	302.81	332.76	69.68	
TSG-MW-26C	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----									26.52	0.00	306.24	332.76	69.70
TSG-MW-26C	02/22/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(7.4)	(1.8)	(ND<0.5)	22.68	0.00	310.08	332.76	69.70	
TSG-MW-26C	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----									28.50	0.00	304.26	332.76	69.66
TSG-MW-26C	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(7.0)	(1.7)	(ND<0.5)	37.93	0.00	294.83	332.76	69.69	
TSG-MW-26C	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----									37.65	0.00	295.11	332.76	69.68
TSG-MW-26C	02/26/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(5.6)	(1.5)	(ND<0.5)	24.74	0.00	308.02	332.76	69.64	
TSG-MW-26C	08/08/08	----- Not Sampled due to Sampling Reduction Plan -----									39.10	0.00	293.66	332.76	69.69
TSG-MW-26C	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(6.2)	(ND<0.5)	(ND<0.5)	54.80	0.00	277.96	332.76	69.70	
TSG-MW-26C	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----									46.18	0.00	286.58	332.76	62.85
TSG-MW-26C	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(4.8)	(ND<0.5)	(ND<0.5)	23.77	0.00	308.99	332.76	69.63	
TSG-MW-26C	08/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	332.76	NM
TSG-MW-26C	07/07/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(3.2)	(ND<0.5)	(ND<0.5)	34.08	0.00	298.68	332.76	69.70	
TSG-MW-26C	03/24/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(2.4)	(ND<0.50)	(ND<0.50)	13.75	0.00	319.01	332.76	69.66	
TSG-MW-26C	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	332.76	NM	
TSG-MW-26C	02/10/11	(ND<100)	(ND<0.50)	(0.88)	(ND<0.50)	(ND<1.50)	(2.1)	(ND<0.50)	(ND<0.50)	23.71	0.00	309.05	332.76	79.71	
TSG-MW-27A	08/20/01	ND<100	ND<0.5	ND<0.5	ND<0.5	ND<1	(4.5)	(ND<0.5)	(ND<0.5)	15.23	0.00	NC	NS	27.02	
TSG-MW-27A	09/27/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(4.2)	(ND<0.5)	(ND<0.5)	21.60	0.00	NC	NS	30.46	
TSG-MW-27A	11/09/01	-	-	-	-	-	-	-	-	26.17	0.00	NC	NS	30.46	
TSG-MW-27A	01/25/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.35	0.00	321.39	335.74	30.46	
TSG-MW-27A	05/08/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.62	0.00	321.12	335.74	30.49	
TSG-MW-27A	07/29/02	-----Well Not Sampled - Insufficient Recharge-----									22.72	0.00	313.02	335.74	30.49
TSG-MW-27A	11/15/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.15	0.00	316.59	335.74	30.64	
TSG-MW-27A	01/13/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.20	0.00	324.54	335.74	26.42	
TSG-MW-27A	05/16/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.79	0.00	322.95	335.74	30.15	
TSG-MW-27A	07/19/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.91	0.00	319.83	335.74	26.44	
TSG-MW-27A	10/16/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.78	0.00	313.96	335.74	26.45	
TSG-MW-27A	01/28/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.77	0.00	320.97	335.74	NM	
TSG-MW-27A	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----									13.94	0.00	321.80	335.74	30.02
TSG-MW-27A	08/31/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.57	0.00	313.17	335.74	30.36	
TSG-MW-27A	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----									20.41	0.00	315.33	335.74	NM
TSG-MW-27A	03/02/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.39	0.00	325.35	335.74	30.38	

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)						8020 (8260B) (µg/L)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
TSG-MW-27A	05/18/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.33	0.00	325.41	335.74	NM	
TSG-MW-27A	08/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.38	0.00	321.36	335.74	30.42	
TSG-MW-27A	11/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.75	0.00	317.99	335.74	30.42	
TSG-MW-27A	12/20/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.02	0.00	324.72	335.74	30.40	
TSG-MW-27A	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.52	0.00	325.22	335.74	30.36	
TSG-MW-27A	08/07/06	----- Not Sampled due to Sampling Reduction Plan -----									11.81	0.00	324.13	335.74	30.37
TSG-MW-27A	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.89	0.00	321.85	335.74	30.37	
TSG-MW-27A	11/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.85	0.00	319.89	335.74	30.43	
TSG-MW-27A	02/23/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.85	0.00	322.89	335.74	30.40	
TSG-MW-27A	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----									12.81	0.00	323.13	335.74	30.36
TSG-MW-27A	08/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.03	0.00	317.71	335.74	30.37	
TSG-MW-27A	10/31/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.05	0.00	313.69	335.74	30.39	
TSG-MW-27A	02/27/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.87	0.00	326.07	335.74	30.30	
TSG-MW-27A	06/09/08	----- Not Sampled due to Sampling Reduction Plan -----									16.70	0.00	319.04	335.74	30.39
TSG-MW-27A	09/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.00	0.00	312.74	335.74	30.38	
TSG-MW-27A	12/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.05	0.00	309.69	335.74	30.23	
TSG-MW-27A	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.46	0.00	323.28	335.74	30.36	
TSG-MW-27A	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	335.74	NM
TSG-MW-27A	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	335.74	NM
TSG-MW-27A	03/24/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	10.20	0.00	325.54	335.74	30.34	
TSG-MW-27A	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	335.74	NM	
TSG-MW-27A	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	12.87	0.00	322.87	335.74	30.37	
TSG-MW-27B	08/20/01	ND<100	ND<0.5	ND<0.5	ND<0.5	ND<1	(19)	(ND<0.5)	(ND<0.5)	24.74	0.00	NC	NS	45.51	
TSG-MW-27B	09/27/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(34)	(ND<0.5)	(ND<0.5)	31.15	0.00	NC	NS	48.88	
TSG-MW-27B	11/09/01	-	-	-	-	-	-	-	-	31.45	0.00	NC	NS	48.88	
TSG-MW-27B	01/25/02	(ND<100)	(0.50)	(0.50)	(ND<0.5)	(1.1)	(22)	(ND<0.5)	(ND<0.5)	21.01	0.00	314.85	335.86	48.88	
TSG-MW-27B	05/08/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(25)	(ND<0.5)	(ND<0.5)	24.04	0.00	311.82	335.86	48.82	
TSG-MW-27B	07/29/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(17)	-	-	37.40	0.00	298.46	335.86	48.82	
TSG-MW-27B	11/15/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(11)	(ND<0.5)	(ND<0.5)	32.21	0.00	303.65	335.86	48.92	
TSG-MW-27B	01/13/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(15)	(ND<0.5)	(ND<0.5)	16.12	0.00	319.74	335.86	48.05	
TSG-MW-27B	05/16/03	(ND<100)	(5.8)	(ND<0.5)	(0.78)	(1.87)	(20)	(ND<0.5)	(ND<0.5)	18.20	0.00	317.66	335.86	49.02	
TSG-MW-27B	07/18/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(21)	(ND<0.5)	(ND<0.5)	28.11	0.00	307.75	335.86	48.06	
TSG-MW-27B	10/18/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(8.8)	(ND<0.5)	(ND<0.5)	34.58	0.00	301.28	335.86	49.20	
TSG-MW-27B	01/28/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(12)	(ND<0.5)	(ND<0.5)	21.97	0.00	313.89	335.86	49.30	
TSG-MW-27B	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----									24.41	0.00	311.45	335.86	49.19
TSG-MW-27B	08/31/04	(330)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(6.2)	(ND<0.5)	(ND<0.5)	38.86	0.00	296.90	335.86	49.14	
TSG-MW-27B	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----									36.52	0.00	299.34	335.86	49.38
TSG-MW-27B	03/02/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.79	0.00	320.07	335.86	49.40	
TSG-MW-27B	05/18/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.0)	(ND<0.5)	(ND<0.5)	13.05	0.00	322.81	335.86	NM	

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)						8020 (8260B)
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)						
TSG-MW-27B	08/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.98	0.00	307.88	335.86	49.57	
TSG-MW-27B	11/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	32.31	0.00	303.55	335.86	49.20	
TSG-MW-27B	12/20/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.31	0.00	308.55	335.86	49.45	
TSG-MW-27B	03/03/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.10	0.00	317.76	335.86	49.38	
TSG-MW-27B	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----									19.31	0.00	316.55	335.86	49.21
TSG-MW-27B	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.68	0.00	310.18	335.86	49.26	
TSG-MW-27B	11/29/06	(1,800)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.25	0.00	309.61	335.86	49.28	
TSG-MW-27B	02/23/07	(1,100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.71	0.00	313.15	335.86	49.44	
TSG-MW-27B	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----									23.64	0.00	312.22	335.86	49.38
TSG-MW-27B	08/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	35.92	0.00	299.94	335.86	49.37	
TSG-MW-27B	10/31/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	38.33	0.00	297.53	335.86	49.32	
TSG-MW-27B	02/26/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.78	0.00	312.08	335.86	49.00	
TSG-MW-27B	06/09/08	----- Not Sampled due to Sampling Reduction Plan -----									36.49	0.00	299.37	335.86	49.32
TSG-MW-27B	09/08/08	----- Not Sampled - Well Dry -----									DRY	NC	NC	335.86	49.20
TSG-MW-27B	12/08/08	----- Not Sampled due to Insufficient Water -----									48.70	0.00	NC	335.86	48.90
TSG-MW-27B	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.59	0.00	312.27	335.86	49.05	
TSG-MW-27B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	335.86	NM
TSG-MW-27B	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	335.86	NM
TSG-MW-27B	03/24/10	(180)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	14.48	0.00	321.38	335.86	49.16	
TSG-MW-27B	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	335.86	NM	
TSG-MW-27B	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	18.66	0.00	317.20	335.86	49.42	
TSG-MW-27C	08/20/01	ND<100	ND<0.5	ND<0.5	ND<0.5	ND<1	(36)	(ND<0.5)	(ND<0.5)	29.12	0.00	NC	NS	69.76	
TSG-MW-27C	09/27/01	ND<100	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(36)	(ND<0.5)	(ND<0.5)	34.38	0.00	NC	NS	73.00	
TSG-MW-27C	11/09/01	-	-	-	-	-	-	-	-	33.88	0.00	NC	NS	73.00	
TSG-MW-27C	01/25/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.00	0.00	310.74	335.74	73.00	
TSG-MW-27C	05/08/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(37)	(ND<0.5)	(ND<0.5)	30.19	0.00	305.55	335.74	73.59	
TSG-MW-27C	07/29/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(23)	-	-	42.35	0.00	293.39	335.74	73.59	
TSG-MW-27C	11/15/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(20)	(ND<0.5)	(ND<0.5)	37.32	0.00	298.42	335.74	73.20	
TSG-MW-27C	01/13/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.95	0.00	316.79	335.74	67.15	
TSG-MW-27C	05/16/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(25)	(ND<0.5)	(ND<0.5)	23.21	0.00	312.53	335.74	73.11	
TSG-MW-27C	07/19/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	33.97	0.00	301.77	335.74	67.87	
TSG-MW-27C	10/16/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(21)	(ND<0.5)	(ND<0.5)	38.65	0.00	297.09	335.74	67.70	
TSG-MW-27C	01/28/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(23)	(ND<0.5)	(ND<0.5)	25.00	0.00	310.74	335.74	62.28	
TSG-MW-27C	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----									30.80	0.00	305.14	335.74	68.31
TSG-MW-27C	08/31/04	(ND<100)	(ND<0.5)	(0.67)	(ND<0.5)	(1.9)	(14)	(ND<0.5)	(ND<0.5)	44.57	0.00	291.17	335.74	73.23	
TSG-MW-27C	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----									40.05	0.00	295.69	335.74	NM
TSG-MW-27C	03/02/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(18)	(ND<0.5)	(ND<0.5)	18.38	0.00	317.38	335.74	73.25	
TSG-MW-27C	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----									16.98	0.00	318.78	335.74	NM
TSG-MW-27C	08/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	31.73	0.00	304.01	335.74	73.34	



Historical Groundwater Analytical and Elevation Data  
 Station No. 52  
 World Oil Marketing Company  
 16720 Monterey Highway at San Pedro Avenue  
 Morgan Hill, California

Table 3

DATE	WELL ID	Detection Limits:	50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	0.5 (2)	0.5	5.0	DEPTH TO EDB 1,2-DCA MTBE TOTAL ETHYL- BENZENE 8020 TOLUENE 8020 BENZENE 8020 TPH		
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet)	DEPTH TO LIQUID CARBON THICKNESS GROUND- WATER ELEVATION TOC WELL ELEVATION WELL DEPTH OF		
11/20/05	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	33.83	301.81	335.74	73.30
03/03/06	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	19.78	315.88	335.74	73.25
08/07/08	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	26.81	308.13	335.74	73.26
08/29/08	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	32.22	303.52	335.74	73.24
11/28/08	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	28.43	307.31	335.74	73.30
02/23/07	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	24.77	310.87	335.74	73.28
05/07/07	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	26.43	309.31	335.74	73.23
08/07/07	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	39.25	298.49	335.74	73.25
10/29/07	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	40.51	285.23	335.74	72.15
02/28/08	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	26.10	309.64	335.74	72.08
08/08/08	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	40.31	285.43	335.74	72.14
08/08/08	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	54.76	280.88	335.74	73.22
12/08/08	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	50.10	285.64	335.74	70.92
03/24/08	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	26.04	308.70	335.74	73.24
08/30/09	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	335.74	NM
07/07/09	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	335.74	NM
03/24/10	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	16.39	319.35	335.74	73.28
08/22/10	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	NM	NC	335.74	NM
02/10/11	TSG-MWV-27C	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	(ND<100)	23.61	312.13	335.74	73.41
08/20/01	TSG-MWV-28A	(3.500)	(330)	(9.0)	(190)	(118)	(24)	(2.0)	(ND<0.5)	NM	NC	NS	NM
08/27/01	TSG-MWV-28A	(3.000)	(880)	(240)	(580)	(1.200)	(ND<2)	(ND<5)	(ND<5)	18.36	314.82	333.28	30.45
01/11/03	TSG-MWV-28A	(7.800)	(180)	(21)	(100)	(66.6)	(ND<20)	(ND<5)	(ND<5)	8.76	324.52	333.28	29.40
05/15/03	TSG-MWV-28A	(900)	(7.8)	(0.74)	(8.2)	(4.4)	(ND<2)	(ND<5)	(ND<5)	9.75	323.53	333.28	29.30
07/18/03	TSG-MWV-28A	(4.700)	(140)	(22)	(7.8)	(1.47)	(ND<2)	(ND<5)	(ND<5)	14.43	318.85	333.28	29.07
10/16/03	TSG-MWV-28A	(52)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	23.27	310.01	333.28	29.10
01/29/04	TSG-MWV-28A	(1.800)	(96)	(6.8)	(30)	(26)	(ND<2)	(ND<0.5)	(ND<0.5)	11.80	321.48	333.28	29.10
05/20/04	TSG-MWV-28A	(820)	(6.6)	(1.4)	(6.1)	(4.9)	(ND<2)	(ND<0.5)	(ND<0.5)	10.22	323.06	333.28	29.10
08/10/04	TSG-MWV-28A	(7.300)	(200)	(38)	(100)	(118.8)	(ND<2)	(ND<0.5)	(ND<0.5)	25.32	307.98	333.28	30.04
12/01/04	TSG-MWV-28A	(5.600)	(720)	(160)	(280)	(442)	(ND<2)	(ND<0.5)	(ND<0.5)	20.80	312.88	333.28	30.04
03/02/05	TSG-MWV-28A	(1.500)	(23)	(2.7)	(26)	(13.66)	(ND<2)	(ND<0.5)	(ND<0.5)	7.30	325.88	333.28	30.04
05/18/05	TSG-MWV-28A	(1.200)	(21)	(3.3)	(24)	(10.34)	(ND<2)	(ND<0.5)	(ND<0.5)	6.91	326.37	333.28	NM
08/20/05	TSG-MWV-28A	(1.100)	(ND<0.5)	(ND<0.5)	(0.50)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	9.24	324.04	333.28	30.10
12/01/05	TSG-MWV-28A	(160)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.44	320.84	333.28	30.08
03/03/06	TSG-MWV-28A	(260)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	7.25	326.03	333.28	30.02

-----Not Accessible Due to On-Going Construction-----  
 (2.0) (24) (118) (190) (9.0) (330) (3.500)  
 -----Well Not Sampled - Insufficient Water Volume-----  
 (ND<5) (ND<2) (1.200) (580) (240) (880) (3.000)  
 (ND<5) (ND<2) (100) (66.6) (ND<20) (ND<5) (ND<5)  
 (ND<5) (ND<2) (4.4) (8.2) (4.4) (ND<2) (ND<5) (ND<5)  
 (ND<5) (ND<2) (7.8) (0.74) (8.2) (ND<2) (ND<5) (ND<5)  
 (ND<5) (ND<2) (14.43) (7.8) (1.47) (ND<2) (ND<5) (ND<5)  
 (ND<5) (ND<2) (23.27) (6.1) (32) (ND<2) (ND<5) (ND<5)  
 (ND<5) (ND<2) (11.80) (26) (30) (ND<2) (ND<0.5) (ND<0.5)  
 (ND<5) (ND<2) (10.22) (4.9) (6.1) (ND<2) (ND<0.5) (ND<0.5)  
 (ND<5) (ND<2) (25.32) (118.8) (100) (ND<2) (ND<0.5) (ND<0.5)  
 (ND<5) (ND<2) (20.80) (442) (280) (ND<2) (ND<0.5) (ND<0.5)  
 (ND<5) (ND<2) (7.30) (13.66) (26) (ND<2) (ND<0.5) (ND<0.5)  
 (ND<5) (ND<2) (9.24) (10.34) (24) (ND<2) (ND<0.5) (ND<0.5)  
 (ND<5) (ND<2) (12.44) (ND<1.5) (ND<2) (ND<0.5) (ND<0.5)  
 (ND<5) (ND<2) (3.500) (330) (9.0) (190) (118) (24) (2.0) (ND<0.5)

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8260B)	BENZENE 8020 (8260B)	TOLUENE 8020 (8260B)	ETHYL- BENZENE 8020 (8260B)	TOTAL XYLENES 8020 (8260B)	MTBE 8020 (8260B)	1,2-DCA (8260B)	EDB (8260B)	DEPTH TO LIQUID	HYDRO- CARBON THICKNESS	GROUND- WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL	
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)	
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
TSG-MW-28A	08/08/06	(1,000)	(2.1)	(ND<0.5)	(1.2)	(ND<1.5)	(ND< 2)	(ND<0.5)	(ND<0.5)	8.42	0.00	324.86	333.28	30.03	
TSG-MW-28A	08/29/06	(360)	(0.89)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND< 2)	(ND<0.5)	(ND<0.5)	10.54	0.00	322.74	333.28	30.02	
TSG-MW-28A	11/29/06	(1,400)	(0.66)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND< 2)	(ND<0.5)	(ND<0.5)	11.30	0.00	321.98	333.28	30.08	
TSG-MW-28A	02/22/07	(6,700)	(47)	(4.2)	(27)	(13)	(ND< 2)	(ND<0.5)	(ND<0.5)	8.69	0.00	324.59	333.28	30.08	
TSG-MW-28A	05/09/07	(3,300)	(6.9)	(0.90)	(2.7)	(1.7)	(ND< 2)	(ND<0.5)	(ND<0.5)	9.54	0.00	323.74	333.28	30.01	
TSG-MW-28A	08/07/07	(1,900)	(28)	(8.9)	(18)	(13.1)	(ND< 2)	(ND<0.5)	(ND<0.5)	15.32	0.00	317.96	333.28	30.06	
TSG-MW-28A	10/30/07	(5,400)	(360)	(65)	(150)	(189.8)	(ND< 2)	(ND<0.5)	(ND<0.5)	21.26	0.00	312.02	333.28	29.80	
TSG-MW-28A	02/27/08	(7,100)	(180)	(50)	(180)	(178.2)	(ND< 10)	(ND<2.5)	(ND<2.5)	7.48	0.00	325.80	333.28	29.71	
TSG-MW-28A	08/10/08	(5,200)	(38)	(8.8)	(55)	(35)	(ND< 10)	(ND<2.5)	(ND<2.5)	12.60	0.00	320.68	333.28	28.81	
TSG-MW-28A	09/08/08	----- Not Sampled - Well Dry -----									Dry	NC	NC	333.28	30.01
TSG-MW-28A	12/08/08	----- Not Sampled due to insufficient Water -----									29.38	0.00	303.90	333.28	29.90
TSG-MW-28A	03/25/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	8.23	0.00	325.05	333.28	29.74	
TSG-MW-28A	08/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	333.28	NM
TSG-MW-28A	07/07/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.88	0.00	321.40	333.28	30.04	
TSG-MW-28A	03/24/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	6.82	0.00	326.66	333.28	29.08	
TSG-MW-28A	09/22/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	8.35	0.00	324.93	333.28	29.09	
TSG-MW-28A	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	9.34	0.00	323.94	333.28	28.38	
TSG-MW-28B	08/20/01	2,800	410	21	37	43	(140)	(1.7)	(ND<0.5)	31.32	0.00	NC	NS	52.02	
TSG-MW-28B	09/27/01	(1,700)	(350)	(17)	(17)	(24)	(270)	(2.6)	(ND<0.5)	33.05	0.00	NC	NS	52.22	
TSG-MW-28B	11/09/01	--	--	--	--	--	--	--	--	31.82	0.00	NC	NS	52.22	
TSG-MW-28B	01/25/02	(8,600)	(1,000)	(36)	(81)	(51)	(260)	(ND<0.5)	(ND<0.5)	23.33	0.00	310.19	333.52	52.52	
TSG-MW-28B	05/08/02	(5,000)	(370)	(26)	(ND<10)	(41)	(370)	(ND<0.5)	(ND<0.5)	28.30	0.00	305.22	333.52	51.81	
TSG-MW-28B	07/29/02	(3,700)	(290)	(17)	(25)	(28)	(220)	--	--	42.33	0.00	291.19	333.52	51.81	
TSG-MW-28B	11/19/02	(510)	(150)	(12)	(8.1)	(25.1)	(250)	(1.4)	(ND<0.5)	31.58	0.00	301.94	333.52	52.05	
TSG-MW-28B	01/12/03	(9,700)	(990)	(ND<5)	(ND<5)	(ND<15)	(180)	(ND<5)	(ND<5)	17.48	0.00	316.04	333.52	52.15	
TSG-MW-28B	05/15/03	(5,500)	(680)	(61)	(93)	(91)	(200)	(ND<5)	(ND<5)	19.82	0.00	313.90	333.52	52.10	
TSG-MW-28B	07/16/03	(10,000)	(1,800)	(110)	(52)	(192)	(180)	(ND<0.5)	(ND<0.5)	33.21	0.00	300.31	333.52	52.05	
TSG-MW-28B	10/17/03	(7,100)	(960)	(53)	(53)	(95)	(200)	(ND<0.5)	(ND<0.5)	37.00	0.00	296.52	333.52	52.05	
TSG-MW-28B	01/28/04	(7,000)	(1,300)	(27)	(52)	(41)	(240)	(ND<0.5)	(ND<0.5)	22.85	0.00	310.67	333.52	52.10	
TSG-MW-28B	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----									29.19	0.00	304.33	333.52	53.62
TSG-MW-28B	08/31/04	(5,200)	(530)	(9.4)	(5.2)	(8.6)	(160)	(ND<0.5)	(ND<0.5)	43.63	0.00	289.89	333.52	52.17	
TSG-MW-28B	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----									38.39	0.00	295.13	333.52	52.15
TSG-MW-28B	03/02/05	(11,000)	(1,200)	(29)	(84)	(69)	(180)	(ND<10)	(ND<10)	16.16	0.00	317.36	333.52	52.16	
TSG-MW-28B	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----									13.93	0.00	319.59	333.52	NM
TSG-MW-28B	08/30/05	(14,000)	(1,000)	(45)	(60)	(95)	(72)	(ND<5)	(ND<5)	31.88	0.00	301.64	333.52	52.40	
TSG-MW-28B	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----									34.33	0.00	299.19	333.52	52.42
TSG-MW-28B	03/03/06	(8,900)	(540)	(35)	(52)	(72)	(79)	(ND<10)	(ND<10)	17.13	0.00	316.39	333.52	52.15	
TSG-MW-28B	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----									20.12	0.00	313.40	333.52	52.19
TSG-MW-28B	08/29/06	(4,200)	(440)	(17)	(24)	(35.9)	(34)	(ND<5)	(ND<5)	27.87	0.00	305.85	333.52	52.18	

**Table 3**  
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**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	BENZENE 8020 (8260B)	XYLENES 8020 (8260B)	8020 (8260B)	8020 (8260B)	(8260B)						(8260B)
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)	
TSG-MW-28B	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----									25.70	0.00	307.82	333.52	52.07
TSG-MW-28B	02/22/07	(2,800)	(56)	(2.3)	(1.0)	(4.5)	(41)	(ND<0.5)	(ND<0.5)	23.36	0.00	310.16	333.52	52.20	
TSG-MW-28B	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----									25.19	0.00	308.33	333.52	52.17
TSG-MW-28B	08/07/07	(5,300)	(340)	(29)	(8.0)	(40.4)	(29)	(ND<0.5)	(ND<0.5)	38.22	0.00	295.30	333.52	52.16	
TSG-MW-28B	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----									38.68	0.00	294.84	333.52	52.20
TSG-MW-28B	02/27/08	(4,200)	(370)	(18)	(19)	(31)	(31)	(ND<2.5)	(ND<2.5)	24.52	0.00	309.00	333.52	52.05	
TSG-MW-28B	08/09/08	----- Not Sampled due to Sampling Reduction Plan -----									38.73	0.00	294.79	333.52	52.20
TSG-MW-28B	09/08/08	----- Not Sampled due to Insufficient Water -----									51.92	0.00	281.80	333.52	52.19
TSG-MW-28B	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----									46.24	0.00	287.28	333.52	51.70
TSG-MW-28B	03/24/09	(3,800)	(290)	(17)	(19)	(63)	(42)	(ND<0.5)	(0.57)	23.11	0.00	310.41	333.52	52.20	
TSG-MW-28B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	333.52	NM
TSG-MW-28B	07/07/09	(750)	(77)	(2.5)	(0.77)	(9)	(25)	(ND<0.5)	(ND<0.5)	30.34	0.00	303.18	333.52	52.21	
TSG-MW-28B	03/24/10	(310)	(43)	(1.6)	(1.7)	(3.14)	(9.9)	(ND<0.50)	(ND<0.50)	13.60	0.00	319.92	333.52	52.19	
TSG-MW-28B	09/22/10	(350)	(21)	(0.64)	(0.54)	(ND<1.50)	(13)	(ND<0.50)	(ND<0.50)	24.06	0.00	309.46	333.52	52.23	
TSG-MW-28B	02/10/11	(170)	(18)	(0.58)	(1.3)	(2.0)	(6.0)	(ND<0.50)	(ND<0.50)	17.77	0.00	315.75	333.52	52.21	
TSG-MW-28C	08/20/01	----- Not Accessible Due to On-Going Construction -----									NM	NC	NC	NS	NM
TSG-MW-28C	09/27/01****	ND<100	(1.1)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(4.5)	(ND<0.5)	33.13	0.00	NC	NS	69.46	
TSG-MW-28C	11/09/01	--	--	--	--	--	--	--	--	21.06	0.00	NC	NS	28.25	
TSG-MW-28C	01/25/02	(820)	(330)	(8.7)	(78)	(18.1)	(7.8)	(ND<0.5)	(ND<0.5)	24.10	0.00	309.23	333.33	68.46	
TSG-MW-28C	05/08/02	(ND<100)	(4.1)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(27)	(ND<0.5)	(ND<0.5)	29.73	0.00	303.60	333.33	68.11	
TSG-MW-28C	07/29/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(32)	--	--	11.63	0.00	321.70	333.33	68.11	
TSG-MW-28C	11/19/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(17)	(1.7)	(ND<0.5)	33.02	0.00	300.31	333.33	69.60	
TSG-MW-28C	01/11/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(3.3)	(ND<0.5)	(ND<0.5)	17.35	0.00	315.98	333.33	67.80	
TSG-MW-28C	05/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(45)	(ND<0.5)	(ND<0.5)	22.12	0.00	311.21	333.33	68.82	
TSG-MW-28C	07/18/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(59)	(3.8)	(ND<0.5)	33.89	0.00	299.44	333.33	68.28	
TSG-MW-28C	10/16/03	(44 <sup>+</sup> )	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(40)	(2.4)	(ND<0.5)	37.37	0.00	295.96	333.33	68.24	
TSG-MW-28C	01/29/04	(120)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(72)	(ND<0.5)	(ND<0.5)	24.10	0.00	309.23	333.33	62.40	
TSG-MW-28C	01/29/04	----- Not Sampled due to Sampling Reduction Plan -----									30.16	0.00	303.17	333.33	67.16
TSG-MW-28C	08/31/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(75)	(3.6)	(ND<0.5)	44.03	0.00	289.30	333.33	69.51	
TSG-MW-28C	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----									38.58	0.00	294.75	333.33	NM
TSG-MW-28C	03/02/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(74)	(3.5)	(ND<0.5)	16.81	0.00	316.52	333.33	69.50	
TSG-MW-28C	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----									14.27	0.00	319.06	333.33	NM
TSG-MW-28C	08/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	32.92	0.00	300.41	333.33	69.58	
TSG-MW-28C	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----									34.95	0.00	298.38	333.33	69.56
TSG-MW-28C	03/03/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.31	0.00	316.02	333.33	69.48	
TSG-MW-28C	08/07/06	----- Not Sampled due to Sampling Reduction Plan -----									23.67	0.00	309.66	333.33	69.42
TSG-MW-28C	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(70)	(3.2)	(ND<0.5)	30.83	0.00	302.70	333.33	69.37	
TSG-MW-28C	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----									26.14	0.00	307.19	333.33	69.54
TSG-MW-28C	02/22/07	(170)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(98)	(ND<0.5)	(ND<0.5)	23.15	0.00	310.18	333.33	69.52	



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8260B) (µg/L)	BENZENE 8020 (8260B) (µg/L)	TOLUENE 8020 (8260B) (µg/L)	ETHYL- BENZENE 8020 (8260B) (µg/L)	TOTAL XYLENES 8020 (8260B) (µg/L)	MTBE 8020 (8260B) (µg/L)	1,2-DCA (8260B) (µg/L)	EDB (8260B) (µg/L)	DEPTH TO LIQUID (feet-TOC)	HYDRO- CARBON THICKNESS (feet)	GROUND- WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
<b>Detection Limits:</b>		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
TSG-MW-28C	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----									24.87	0.00	308.46	333.33	69.45
TSG-MW-28C	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(44)	(ND<0.5)	(ND<0.5)	38.43	0.00	294.90	333.33	69.39	
TSG-MW-28C	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----									38.05	0.00	295.28	333.33	68.90
TSG-MW-28C	02/26/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(48)	(3.1)	(ND<0.5)	24.70	0.00	308.63	333.33	68.88	
TSG-MW-28C	06/09/08	----- Not Sampled due to Sampling Reduction Plan -----									39.52	0.00	293.81	333.33	68.91
TSG-MW-28C	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(4.6)	(ND<0.5)	(ND<0.5)	55.32	0.00	278.01	333.33	69.40	
TSG-MW-28C	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----									46.19	0.00	287.14	333.33	68.15
TSG-MW-28C	03/25/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.03	0.00	309.30	333.33	68.15	
TSG-MW-28C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	333.33	NM
TSG-MW-28C	07/07/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	33.48	0.00	299.85	333.33	69.30	
TSG-MW-28C	03/24/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	14.21	0.00	319.12	333.33	68.45	
TSG-MW-28C	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	333.33	NM	
TSG-MW-28C	02/10/11	(ND<100)	(33)	(ND<0.50)	(ND<0.50)	(2.5)	(ND<2.0)	(ND<0.50)	(ND<0.50)	16.86	0.00	316.67	333.33	68.45	
TSG-MW-29B	08/20/01	24,000	1,600	5,700	750	4,900	(880)	(ND<50)	(ND<50)	26.44	0.00	NC	NS	47.70	
TSG-MW-29B	09/27/01	(50,000)	(1,100)	(5,700)	(880)	(7,900)	(820)	(ND<50)	(ND<50)	37.20	0.00	NC	NS	51.55	
TSG-MW-29B	11/09/01	-	-	-	-	-	-	-	-	33.03	0.00	NC	NS	51.55	
TSG-MW-29B	01/25/02	(24,000)	(1,200)	(6,500)	(1,200)	(7,300)	(560)	(ND<10)	(ND<10)	22.80	0.00	315.21	338.01	51.55	
TSG-MW-29B	05/08/02	(81,000)	(830)	(4,200)	(840)	(6,200)	(ND<200)	(ND<50)	(ND<50)	26.37	0.00	311.64	338.01	51.08	
TSG-MW-29B	07/29/02	-----Well Not Sampled - Separate-Phase Hydrocarbons Found During Purging-----									41.00	0.00	NC	338.01	51.08
TSG-MW-29B	11/15/02	-----Well Not Sampled - Separate-Phase Hydrocarbons Found During Purging-----									37.01	0.20	NC	338.01	NM
TSG-MW-29B	01/10/03	-----Well Not Sampled Due to Presence of Free Product-----									23.02	2.02	NC	338.01	49.00
TSG-MW-29B	04/30/03	(57,000)	(1,100)	(5,100)	(1,200)	(8,200)	(350)	(ND<25)	(ND<25)	25.40	1.49	NC	338.01	51.18	
TSG-MW-29B	07/16/03	-----Well Not Sampled due to Presence of Free Product-----									33.88	1.22	NC	338.01	45.21
TSG-MW-29B	10/13/03	-----Well Not Sampled due to Presence of Free Product-----									39.49	0.77	NC	338.01	45.24
TSG-MW-29B	01/26/04	-----Well Not Sampled due to Presence of Free Product-----									24.91	0.90	NC	338.01	51.00
TSG-MW-29B	05/18/04	-----Well Not Sampled due to Presence of Free Product-----									25.51	0.24	NC	338.01	NM
TSG-MW-29B	08/30/04	-----Well Not Sampled due to Presence of Free Product-----									43.26	0.50	NC	338.01	NM
TSG-MW-29B	11/30/04	-----Well Not Sampled due to Presence of Free Product-----									35.03	Sheen	NC	338.01	NM
TSG-MW-29B	03/02/05	(120,000)	(350)	(2,300)	(1,700)	(8,500)	(ND<200)	ND<50	ND<50	16.51	Sheen	321.50	338.01	52.00	
TSG-MW-29B	05/18/05	(26,000)	(300)	(1,600)	(790)	(3,610)	(ND<200)	ND<50	ND<50	15.62	0.00	322.39	338.01	NM	
TSG-MW-29B	08/29/05	-----Well Not Sampled due to Presence of Free Product-----									29.04	0.16	NC	338.01	NM
TSG-MW-29B	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----									34.12	0.00	303.89	338.01	52.00
TSG-MW-29B	03/02/06	-----Well Not Sampled due to Presence of Free Product-----									19.34	0.09	NC	338.01	NM
TSG-MW-29B	08/07/06	-----Well Not Sampled due to Presence of Free Product-----									24.06	0.01	NC	338.01	NM
TSG-MW-29B	08/28/06	-----Well Not Sampled due to Presence of Free Product-----									25.31	0.07	NC	338.01	NM
TSG-MW-29B	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----									27.56	0.00	310.45	338.01	52.08
TSG-MW-29B	02/23/07	(24,000)	(20)	(200)	(45)	(ND<7.5)	(18)	(ND<0.5)	(ND<0.5)	24.24	0.00	313.77	338.01	52.04	
TSG-MW-29B	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----									24.70	0.00	313.31	338.01	51.96
TSG-MW-29B	08/08/07	(30,000)	(44)	(63)	(730)	(1,860)	(71)	(ND<0.5)	(ND<0.5)	34.74	0.00	303.27	338.01	52.93	

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)						8020 (8260B) (µg/L)
<b>Detection Limits:</b>		<b>50 (100)</b>	<b>0.5 (0.5)</b>	<b>0.5 (0.5)</b>	<b>0.5 (0.5)</b>	<b>0.5 (1.5)</b>	<b>5 (2)</b>	<b>0.5</b>	<b>5.0</b>						
TSG-MW-29B	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----									33.94	0.00	304.07	338.01	52.00
TSG-MW-29B	02/27/08	(14,000)	(13)	(33)	(7.8)	(2,400)	(22)	(ND<5)	(ND<5)	28.74	0.00	309.27	338.01	52.01	
TSG-MW-29B	06/09/08	----- Not Sampled due to Sampling Reduction Plan -----									31.95	0.00	306.06	338.01	52.02
TSG-MW-29B	09/10/08	(700)	(5.5)	(2.6)	(3.7)	(17.7)	(3.1)	(ND<0.5)	(ND<0.5)	50.27	0.00	287.74	338.01	52.00	
TSG-MW-29B	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----									46.85	0.00	291.16	338.01	51.83
TSG-MW-29B	03/25/09	(540)	(0.74)	(0.51)	(2.3)	(22.4)	(8.6)	(ND<0.5)	(ND<0.5)	42.89	0.00	295.12	338.01	47.17	
TSG-MW-29B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	338.01	NM
TSG-MW-29B	07/07/09	----- Not Sampled - Well Dry -----									DRY	NC	NC	338.01	46.57
TSG-MW-29B	03/24/10	(300)	(1.8)	(0.54)	(ND<0.50)	(14)	(ND<2.0)	(ND<0.50)	(ND<0.50)	17.71	0.00	320.30	338.01	46.61	
TSG-MW-29B	09/22/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(4.6)	(ND<2.0)	(ND<0.50)	(ND<0.50)	44.09	0.00	293.92	338.01	45.45	
TSG-MW-29B	02/09/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(4.6)	(ND<2.0)	(ND<0.50)	(ND<0.50)	44.09	0.00	293.92	338.01	45.45	
TSG-MW-29C	08/20/01	6,000	2,400	100	96	110	(2,000)	(ND<5)	(ND<5)	31.11	0.00	NC	NS	70.31	
TSG-MW-29C	09/27/01	-	-	-	-	-	-	-	-	37.45	0.00	NC	NS	72.55	
TSG-MW-29C	10/02/01	(8,900)	(2,800)	(66)	(85)	(59)	(950)	(ND<5)	(ND<5)	38.87	0.00	NC	NS	72.55	
TSG-MW-29C	11/09/01	-	-	-	-	-	-	-	-	36.03	0.00	NC	NS	72.55	
TSG-MW-29C	01/25/02	(3,300)	(2,700)	(170)	(140)	(230)	(1,200)	(16)	(ND<5)	26.74	2.02	311.27	338.01	72.55	
TSG-MW-29C	05/08/02	(18,000)	(1,900)	(170)	(110)	(250)	(690)	(ND<25)	(ND<25)	32.91	2.02	305.10	338.01	73.21	
TSG-MW-29C	07/30/02	(2,000)	(740)	(87)	(58)	(154)	(770)	-	-	44.97	0.00	293.04	338.01	73.21	
TSG-MW-29C	11/20/02	(9,200)	(680)	(23)	(77)	(81)	(690)	(ND<5)	(ND<5)	39.82	0.00	298.19	338.01	73.80	
TSG-MW-29C	01/13/03	(3,800)	(610)	(20)	(50)	(52)	(450)	(ND<2.5)	(ND<2.5)	22.27	0.01	315.74	338.01	73.15	
TSG-MW-29C	05/16/03	(2,600)	(1,000)	(18)	(45)	(47)	(920)	(ND<0.5)	(ND<0.5)	29.22	0.00	308.79	338.01	73.11	
TSG-MW-29C	07/19/03	(5,000)	(560)	(17)	(61)	(37.6)	(710)	(ND<2.5)	(ND<2.5)	37.67	0.00	300.34	338.01	56.37 <sup>(5)</sup>	
TSG-MW-29C	10/16/03	(5,800)	(830)	(12)	(47)	(8.0 <sup>5</sup> )	(620)	(ND<5)	(ND<5)	41.73	0.00	296.28	338.01	59.40 <sup>(5)</sup>	
TSG-MW-29C	01/28/04	(2,200)	(640)	(5.7)	(26)	(ND<7.5)	(570)	(ND<2.5)	(ND<2.5)	33.32	0.00	304.69	338.01	75.00	
TSG-MW-29C	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----									32.42	0.00	305.59	338.01	75.46
TSG-MW-29C	08/31/04	(2,300)	(570)	(2.6)	(8.0)	(1.5)	(640)	(ND<0.5)	(ND<0.5)	48.13	0.00	289.88	338.01	75.12	
TSG-MW-29C	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----									41.45	0.00	296.56	338.01	NM
TSG-MW-29C	03/02/05	(3,800)	(750)	(12)	(28)	(ND<15)	(530)	(ND<5)	(ND<5)	20.10	0.00	317.91	338.01	73.85	
TSG-MW-29C	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----									18.64	0.00	319.37	338.01	NM
TSG-MW-29C	08/30/05	(950)	(200)	(ND<2.5)	(ND<2.5)	(ND<7.5)	(400)	(ND<2.5)	(ND<2.5)	34.39	0.00	303.62	338.01	73.91	
TSG-MW-29C	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----									33.63	0.00	304.38	338.01	73.90
TSG-MW-29C	03/03/06	(4,400)	(76)	(4.8)	(0.58)	(6.3)	(90)	(0.80)	(ND<0.5)	23.42	0.00	314.59	338.01	73.80	
TSG-MW-29C	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----									30.72	0.00	307.29	338.01	74.00
TSG-MW-29C	08/29/06	(3,800)	(200)	(ND<0.5)	(7.2)	(13.6)	(130)	(2.0)	(ND<0.5)	36.53	0.00	301.48	338.01	74.00	
TSG-MW-29C	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----									30.95	0.00	307.06	338.01	73.90
TSG-MW-29C	02/23/07	(1,500)	(20)	(14)	(2.5)	(142)	(100)	(ND<0.5)	(ND<0.5)	27.82	0.00	310.39	338.01	73.88	
TSG-MW-29C	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----									29.28	0.00	308.73	338.01	74.00
TSG-MW-29C	08/08/07	(3,400)	(37)	(1.2)	(1.0)	(11.1)	(100)	(ND<0.5)	(ND<0.5)	42.76	0.00	295.25	338.01	74.02	
TSG-MW-29C	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----									45.53	0.00	292.48	338.01	74.03

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8280B)	BENZENE 8020 (8280B)	TOLUENE 8020 (8280B)	ETHYL- BENZENE 8020 (8280B)	TOTAL XYLENES 8020 (8280B)	MTBE 8020 (8280B)	1,2-DCA (8280B)	EDB (8280B)	DEPTH TO LIQUID	HYDRO- CARBON THICKNESS	GROUND- WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)
<b>Detection Limits:</b>		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
TSG-MW-28C	02/27/08	(3,100)	(20)	(4.5)	(3.4)	(58)	(24)	(ND<0.5)	(ND<0.5)	33.88	0.00	304.33	338.01	73.93
TSG-MW-28C	08/09/08	----- Not Sampled due to Sampling Reduction Plan -----								43.60	0.00	294.41	338.01	74.03
TSG-MW-28C	09/10/08	(210)	(3.4)	(ND<0.5)	(ND<0.5)	(2.2)	(36)	(ND<0.5)	(ND<0.5)	59.36	0.00	278.65	338.01	74.01
TSG-MW-28C	12/09/08	----- Not Sampled due to Sampling Reduction Plan -----								53.80	0.00	284.21	338.01	73.45
TSG-MW-28C	03/25/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(12)	(ND<0.5)	(ND<0.5)	37.78	0.00	300.23	338.01	64.95
TSG-MW-28C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	338.01	NM
TSG-MW-28C	07/07/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(1.9)	(3.7)	(ND<0.5)	(ND<0.5)	45.52	0.00	292.49	338.01	65.90
TSG-MW-28C	03/24/10	(ND<100)	(0.85)	(ND<0.50)	(0.74)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	17.83	0.00	320.38	338.01	64.94
TSG-MW-28C	09/22/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(3.8)	(ND<0.50)	(ND<0.50)	40.40	0.00	297.61	338.01	64.91
TSG-MW-28C	02/11/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	21.86	0.00	316.05	338.01	64.46
ET-MW-30A	08/28/02	----- Well Dry -----								DRY	NC	NC	335.06	32.93
ET-MW-30A	11/15/02	----- Well Dry -----								DRY	NC	NC	335.06	32.95
ET-MW-30A	01/11/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.1)	(ND<0.5)	(ND<0.5)	11.91	0.00	323.15	335.06	32.70
ET-MW-30A	04/30/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.70	0.00	319.36	335.06	32.95
ET-MW-30A	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.32	0.00	308.74	335.06	32.72
ET-MW-30A	10/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	30.85	0.00	304.21	335.06	32.80
ET-MW-30A	01/27/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.64	0.00	315.42	335.06	32.72
ET-MW-30A	05/19/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.47	0.00	312.59	335.06	29.81
ET-MW-30A	08/30/04	----- Not Sampled - Insufficient Water -----								32.63	0.00	302.43	335.06	32.96
ET-MW-30A	11/30/04	----- Not Sampled - Insufficient Water -----								32.65	0.00	302.41	335.06	32.96
ET-MW-30A	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.85	0.00	320.21	335.06	32.97
ET-MW-30A	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	10.77	0.00	324.29	335.06	NM
ET-MW-30A	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.29	0.00	312.77	335.06	33.02
ET-MW-30A	12/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.72	0.00	311.34	335.06	33.00
ET-MW-30A	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.00	0.00	320.06	335.06	32.96
ET-MW-30A	08/07/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.90	0.00	322.16	335.06	32.97
ET-MW-30A	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.09	0.00	315.97	335.06	32.96
ET-MW-30A	11/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.82	0.00	313.44	335.06	33.00
ET-MW-30A	02/23/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.82	0.00	316.24	335.06	33.00
ET-MW-30A	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.02	0.00	316.04	335.06	32.93
ET-MW-30A	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.14	0.00	308.92	335.06	32.96
ET-MW-30A	10/29/07	----- Not Sampled due to Insufficient Water -----								32.38	0.00	302.70	335.06	33.00
ET-MW-30A	02/26/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.92	0.00	317.14	335.06	33.00
ET-MW-30A	08/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	28.59	0.00	308.47	335.06	33.00
ET-MW-30A	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	28.00	0.00	307.06	335.06	32.98
ET-MW-30A	12/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.30	0.00	307.76	335.06	32.77
ET-MW-30A	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.13	0.00	316.93	335.06	32.99
ET-MW-30A	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	335.06	NM
ET-MW-30A	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	335.06	NM



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8280B)	BENZENE 8020 (8260B)	TOLUENE 8020 (8260B)	ETHYL- BENZENE 8020 (8260B)	TOTAL XYLENES 8020 (8260B)	MTBE 8020 (8260B)	1,2-DCA (8260B)	EDB (8260B)	DEPTH TO LIQUID	HYDRO- CARBON THICKNESS	GROUND- WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
ET-MWV-30A	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	11.18	0.00	323.88	335.06	32.96
ET-MWV-30A	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	335.06	NM
ET-MWV-30A	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	14.81	0.00	320.45	335.06	33.00
ET-MWV-30B	08/28/02	(130)	(0.98)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(0.98)	36.25	0.00	298.75	335.00	51.84
ET-MWV-30B	11/17/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	34.34	0.00	300.68	335.00	52.15
ET-MWV-30B	01/11/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.00	0.00	319.00	335.00	52.70
ET-MWV-30B	04/30/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.85	0.00	316.15	335.00	51.05
ET-MWV-30B	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.14	0.00	307.86	335.00	50.84
ET-MWV-30B	10/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	31.86	0.00	303.14	335.00	50.85
ET-MWV-30B	01/27/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	31.86	0.00	303.14	335.00	50.85
ET-MWV-30B	05/18/04	Not Sampled due to Pump Tubing Stuck in Well								NA	NC	NC	335.00	NM
ET-MWV-30B	08/31/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	34.75	0.00	300.25	335.00	52.64
ET-MWV-30B	11/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	36.11	0.00	298.89	335.00	52.64
ET-MWV-30B	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.90	0.00	317.10	335.00	52.44
ET-MWV-30B	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.09	0.00	320.91	335.00	NM
ET-MWV-30B	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.51	0.00	310.49	335.00	52.65
ET-MWV-30B	12/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.71	0.00	307.29	335.00	52.48
ET-MWV-30B	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.15	0.00	317.85	335.00	52.42
ET-MWV-30B	06/07/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.10	0.00	315.90	335.00	51.80
ET-MWV-30B	08/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.58	0.00	310.42	335.00	51.80
ET-MWV-30B	11/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.51	0.00	311.49	335.00	52.47
ET-MWV-30B	02/23/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.89	0.00	314.11	335.00	52.46
ET-MWV-30B	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.47	0.00	314.53	335.00	52.55
ET-MWV-30B	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	30.22	0.00	304.78	335.00	51.81
ET-MWV-30B	10/30/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	33.25	0.00	301.75	335.00	51.70
ET-MWV-30B	02/28/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.40	0.00	313.60	335.00	57.58
ET-MWV-30B	06/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	30.28	0.00	304.72	335.00	51.71
ET-MWV-30B	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	41.93	0.00	293.07	335.00	51.79
ET-MWV-30B	12/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	42.25	0.00	292.75	335.00	51.07
ET-MWV-30B	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.76	0.00	313.24	335.00	51.20
ET-MWV-30B	06/30/09	Not Sampled due to Sampling Reduction Plan								NM	NC	NC	335.00	NM
ET-MWV-30B	07/07/09	Not Sampled due to Sampling Reduction Plan								NM	NC	NC	335.00	NM
ET-MWV-30B	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	12.98	0.00	322.02	335.00	51.30
ET-MWV-30B	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	335.00	NM
ET-MWV-30B	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	19.47	0.00	315.53	335.00	51.41
ET-MWV-30C	08/28/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	44.70	0.00	290.20	334.90	68.93
ET-MWV-30C	11/17/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	34.29	0.00	300.81	334.90	70.40
ET-MWV-30C	01/11/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.18	0.00	315.72	334.90	69.50

**Table 3**  
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**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8260B)	BENZENE 8020 (8260B)	TOLUENE 8020 (8260B)	ETHYL- BENZENE 8020 (8260B)	TOTAL XYLENES 8020 (8260B)	MTBE 8020 (8260B)	1,2-DCA (8260B)	EDB (8260B)	DEPTH TO LIQUID	HYDRO- CARBON THICKNESS	GROUND- WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL	
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)	
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
ET-MW-30C	04/30/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.14	0.00	311.76	334.90	70.10	
ET-MW-30C	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	36.30	0.00	298.60	334.90	69.48	
ET-MW-30C	10/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	39.72	0.00	295.18	334.90	69.30	
ET-MW-30C	01/27/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.33	0.00	309.57	334.90	69.61	
ET-MW-30C	05/19/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	31.62	0.00	303.28	334.90	69.92	
ET-MW-30C	08/31/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	46.74	0.00	288.16	334.90	69.96	
ET-MW-30C	11/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	41.72	0.00	293.18	334.90	69.96	
ET-MW-30C	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.00	0.00	315.90	334.90	69.82	
ET-MW-30C	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.42	0.00	317.48	334.90	NM	
ET-MW-30C	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	34.68	0.00	300.22	334.90	69.96	
ET-MW-30C	12/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	38.03	0.00	296.87	334.90	69.86	
ET-MW-30C	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.52	0.00	315.38	334.90	69.80	
ET-MW-30C	06/07/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.85	0.00	309.05	334.90	69.91	
ET-MW-30C	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	33.42	0.00	301.48	334.90	69.93	
ET-MW-30C	11/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	28.75	0.00	308.15	334.90	69.85	
ET-MW-30C	02/23/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.71	0.00	310.19	334.90	69.84	
ET-MW-30C	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.82	0.00	308.08	334.90	69.91	
ET-MW-30C	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	40.58	0.00	294.32	334.90	69.93	
ET-MW-30C	10/30/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	40.52	0.00	294.38	334.90	70.00	
ET-MW-30C	02/28/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.95	0.00	307.95	334.90	70.02	
ET-MW-30C	08/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	41.72	0.00	293.18	334.90	69.99	
ET-MW-30C	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	57.52	0.00	277.38	334.90	69.92	
ET-MW-30C	12/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	48.60	0.00	286.30	334.90	69.69	
ET-MW-30C	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.31	0.00	308.59	334.90	69.82	
ET-MW-30C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	334.90	NM
ET-MW-30C	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	334.90	NM
ET-MW-30C	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	16.35	0.00	318.55	334.90	69.80	
ET-MW-30C	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	334.90	NM	
ET-MW-30C	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	24.38	0.00	310.52	334.90	69.86	
ET-MW-30D	11/17/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	34.34	0.00	300.55	334.89	66.25	
ET-MW-30D	08/26/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	44.91	0.00	289.98	334.89	66.88	
ET-MW-30D	01/11/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.46	0.00	315.43	334.89	95.53	
ET-MW-30D	04/30/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.68	0.00	312.21	334.89	98.82	
ET-MW-30D	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	36.24	0.00	288.65	334.89	99.59	
ET-MW-30D	10/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	46.35	0.00	288.54	334.89	99.20	
ET-MW-30D	01/27/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.91	0.00	308.98	334.89	98.82	
ET-MW-30D	05/19/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	31.74	0.00	303.15	334.89	99.80	
ET-MW-30D	08/31/04	(100)	(1.8)	(1.8)	(2.3)	(7.4)	(3.8)	(2.4)	(4.3)	47.19	0.00	287.70	334.89	99.17	
ET-MW-30D	11/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	42.55	0.00	292.34	334.89	99.17	

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)					
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)					
ET-MW-30D	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.22	0.00	315.67	334.89	99.25
ET-MW-30D	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.10	0.00	318.79	334.89	NM
ET-MW-30D	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	36.08	0.00	298.83	334.89	99.44
ET-MW-30D	12/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	38.72	0.00	296.17	334.89	99.30
ET-MW-30D	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.80	0.00	315.09	334.89	99.23
ET-MW-30D	06/07/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.80	0.00	307.09	334.89	99.22
ET-MW-30D	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	34.74	0.00	300.15	334.89	99.20
ET-MW-30D	11/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	29.40	0.00	305.49	334.89	99.27
ET-MW-30D	02/23/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.81	0.00	310.08	334.89	99.22
ET-MW-30D	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.80	0.00	308.09	334.89	99.25
ET-MW-30D	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	41.11	0.00	293.78	334.89	99.22
ET-MW-30D	10/30/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	40.48	0.00	294.41	334.89	98.04
ET-MW-30D	02/26/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.40	0.00	313.49	334.89	97.92
ET-MW-30D	06/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	41.80	0.00	293.29	334.89	98.03
ET-MW-30D	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	58.41	0.00	276.48	334.89	99.20
ET-MW-30D	12/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	48.47	0.00	288.42	334.89	96.52
ET-MW-30D	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.33	0.00	308.56	334.89	99.09
ET-MW-30D	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	334.89	NM
ET-MW-30D	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	334.89	NM
ET-MW-30D	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	17.04	0.00	317.85	334.89	99.18
ET-MW-30D	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	334.89	NM
ET-MW-30D	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	25.25	0.00	309.64	334.89	99.24
ET-MW-31A	08/28/02	----- Well Dry -----								DRY	NC	NC	335.66	32.31
ET-MW-31A	11/15/02	----- Well Dry -----								DRY	NC	NC	335.66	32.15
ET-MW-31A	01/12/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.02	0.00	321.64	335.66	32.10
ET-MW-31A	04/30/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.41	0.00	318.25	335.66	32.46
ET-MW-31A	07/16/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.96	0.00	310.70	335.66	32.12
ET-MW-31A	10/13/03	----- Not Sampled due to Insufficient Water -----								32.08	0.00	303.58	335.66	32.40
ET-MW-31A	01/27/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.10	0.00	313.56	335.66	32.10
ET-MW-31A	05/18/04	----- Not Sampled due to Pump Tubing Stuck in Well -----								NM	NC	NC	335.66	NM
ET-MW-31A	08/30/04	----- Not Sampled due to Insufficient Water -----								32.05	0.00	303.61	335.66	32.38
ET-MW-31A	08/30/04	----- Not Sampled due to Insufficient Water -----								32.05	0.00	303.61	335.66	32.38
ET-MW-31A	08/30/04	----- Not Sampled due to Insufficient Water -----								32.11	0.00	303.55	335.66	32.38
ET-MW-31A	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.16	0.00	318.50	335.66	32.38
ET-MW-31A	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.38	0.00	323.28	335.66	NM
ET-MW-31A	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.29	0.00	312.37	335.66	32.56
ET-MW-31A	12/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	28.82	0.00	308.84	335.66	32.42
ET-MW-31A	03/02/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.95	0.00	318.71	335.66	32.36
ET-MW-31A	06/07/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.58	0.00	321.08	335.66	32.37



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)						8020 (8260B)
<b>Detection Limits:</b>		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
ET-MW-31A	08/29/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.94	0.00	314.72	335.66	32.37	
ET-MW-31A	11/28/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.23	0.00	312.43	335.66	32.40	
ET-MW-31A	02/23/07	(ND<100)	(1.4)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.55	0.00	315.11	335.66	32.40	
ET-MW-31A	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.19	0.00	315.47	335.66	32.37	
ET-MW-31A	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	30.16	0.00	305.50	335.66	32.38	
ET-MW-31A	10/29/07	----- Not Sampled due to Insufficient Water -----									32.07	0.00	303.59	335.66	32.40
ET-MW-31A	02/26/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.49	0.00	315.17	335.66	32.28	
ET-MW-31A	06/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	30.42	0.00	305.24	335.66	32.40	
ET-MW-31A	09/08/08	----- Not Sampled - Well Dry -----									DRY	NC	NC	335.66	32.38
ET-MW-31A	12/08/08	----- Not Sampled - Well Dry -----									DRY	NC	NC	335.66	32.15
ET-MW-31A	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.59	0.00	314.07	335.66	32.19	
ET-MW-31A	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	335.66	NM
ET-MW-31A	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	335.66	NM
ET-MW-31A	03/23/10	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.97	0.00	322.69	335.66	32.18	
ET-MW-31A	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	335.66	NM	
ET-MW-31A	02/10/11	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.05	0.00	319.61	335.66	32.38	
ET-MW-31B	08/28/02	(950)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(4.4)	(ND<0.5)	(ND<0.5)	37.14	0.00	298.47	335.61	54.91	
ET-MW-31B	11/17/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(14)	(ND<0.5)	(ND<0.5)	36.64	0.00	298.97	335.61	55.05	
ET-MW-31B	01/12/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.9)	(ND<0.5)	(ND<0.5)	16.32	0.00	319.29	335.61	54.70	
ET-MW-31B	04/30/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(11)	(ND<0.5)	(ND<0.5)	19.72	0.00	315.89	335.61	54.74	
ET-MW-31B	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.2)	(ND<0.5)	(ND<0.5)	28.96	0.00	306.85	335.61	54.63	
ET-MW-31B	10/14/03	(19')	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(22)	(ND<0.5)	(ND<0.5)	35.02	0.00	300.59	335.61	54.65	
ET-MW-31B	01/27/04	(110)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(28)	(ND<0.5)	(ND<0.5)	22.77	0.00	312.84	335.61	54.70	
ET-MW-31B	05/19/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(18)	(ND<0.5)	(ND<0.5)	25.77	0.00	309.84	335.61	54.78	
ET-MW-31B	08/31/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(18)	(ND<0.5)	(ND<0.5)	39.50	0.00	296.11	335.61	54.92	
ET-MW-31B	12/01/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(13)	(ND<0.5)	(ND<0.5)	40.35	0.00	295.26	335.61	54.92	
ET-MW-31B	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(25)	(ND<0.5)	(ND<0.5)	18.00	0.00	317.61	335.61	54.94	
ET-MW-31B	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(15)	(ND<0.5)	(ND<0.5)	14.65	0.00	320.96	335.61	NM	
ET-MW-31B	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.35	0.00	306.26	335.61	55.00	
ET-MW-31B	12/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(3.4)	(ND<0.5)	(ND<0.5)	31.69	0.00	303.92	335.61	54.99	
ET-MW-31B	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.18	0.00	317.43	335.61	54.95	
ET-MW-31B	06/07/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.7)	(ND<0.5)	(ND<0.5)	20.39	0.00	315.22	335.61	54.94	
ET-MW-31B	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.38	0.00	309.23	335.61	54.72	
ET-MW-31B	11/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.46	0.00	310.15	335.61	54.95	
ET-MW-31B	02/23/07	(ND<100)	(4.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.21	0.00	313.40	335.61	54.96	
ET-MW-31B	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(3.0)	(ND<0.5)	(ND<0.5)	22.82	0.00	312.79	335.61	54.90	
ET-MW-31B	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	34.99	0.00	300.62	335.61	54.74	
ET-MW-31B	10/30/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	38.90	0.00	296.71	335.61	54.94	
ET-MW-31B	02/26/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.18	0.00	312.43	335.61	54.89	

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-	TOTAL	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
		8015M (8280B)	8020 (8280B)	8020 (8280B)	8020 (8280B)	XYLENES 8020 (8280B)	8020 (8280B)	(8280B)	(8280B)					
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)
ET-MW-31B	08/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	35.29	0.00	300.32	335.61	54.94
ET-MW-31B	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	51.08	0.00	284.53	335.61	54.94
ET-MW-31B	12/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	47.18	0.00	288.43	335.61	54.46
ET-MW-31B	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.62	0.00	311.99	335.61	54.43
ET-MW-31B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	335.61	NM
ET-MW-31B	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	335.61	NM
ET-MW-31B	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	14.48	0.00	321.13	335.61	54.71
ET-MW-31B	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	335.61	NM
ET-MW-31B	02/10/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	21.34	0.00	314.27	335.61	54.93
ET-MW-31C	08/28/02	(670)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	45.18	0.00	280.43	335.61	69.55
ET-MW-31C	11/17/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	34.83	0.00	300.78	335.61	70.00
ET-MW-31C	01/12/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.06	0.00	315.55	335.61	69.95
ET-MW-31C	04/30/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.05	0.00	312.56	335.61	69.50
ET-MW-31C	07/19/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	37.52	0.00	298.09	335.61	69.44
ET-MW-31C	10/14/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	40.80	0.00	294.81	335.61	69.50
ET-MW-31C	01/27/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.84	0.00	309.77	335.61	69.15
ET-MW-31C	05/19/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	32.52	0.00	303.09	335.61	37.60
ET-MW-31C	08/31/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	47.06	0.00	288.55	335.61	69.49
ET-MW-31C	12/01/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	42.37	0.00	293.24	335.61	69.49
ET-MW-31C	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	19.81	0.00	315.80	335.61	69.48
ET-MW-31C	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(3.5)	(ND<0.5)	(ND<0.5)	18.37	0.00	317.24	335.61	NM
ET-MW-31C	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	35.10	0.00	300.51	335.61	69.80
ET-MW-31C	12/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	38.98	0.00	296.63	335.61	69.52
ET-MW-31C	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.32	0.00	315.29	335.61	69.50
ET-MW-31C	08/07/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.85	0.00	311.76	335.61	69.33
ET-MW-31C	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	30.49	0.00	305.12	335.61	69.47
ET-MW-31C	11/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(2.2)	(ND<0.5)	(ND<0.5)	29.48	0.00	306.13	335.61	69.50
ET-MW-31C	02/23/07	(ND<100)	(1.1)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.79	0.00	308.82	335.61	69.50
ET-MW-31C	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.52	0.00	308.09	335.61	69.40
ET-MW-31C	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	40.94	0.00	294.67	335.61	69.47
ET-MW-31C	10/30/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(3.3)	(ND<0.5)	(ND<0.5)	42.10	0.00	293.51	335.61	69.50
ET-MW-31C	02/26/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	28.00	0.00	307.61	335.61	69.45
ET-MW-31C	06/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	42.28	0.00	293.33	335.61	69.50
ET-MW-31C	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(4.3)	(ND<0.5)	(ND<0.5)	58.03	0.00	277.58	335.61	69.39
ET-MW-31C	12/09/08	(ND<100)	(0.53)	(0.77)	(0.84)	(2.2)	(2.6)	(ND<0.5)	(ND<0.5)	49.98	0.00	285.63	335.61	69.40
ET-MW-31C	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.54	0.00	308.07	335.61	69.36
ET-MW-31C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	335.61	NM
ET-MW-31C	07/07/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	35.62	0.00	299.99	335.61	69.58
ET-MW-31C	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	16.79	0.00	318.82	335.61	69.65

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	Detection Limits:									
		TPHg (µg/L)	BENZENE (µg/L)	BENZENE (µg/L)	ETHYL- BENZENE (µg/L)	TOTAL XYLENES (µg/L)	MTBE (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DEPTH TO LIQUID (feet)	HYDRO- CARBON THICKNESS (feet)
ET-MW-31C	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NC	335.61
ET-MW-31C	02/10/11	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	NM	NC	313.41
ET-MW-31D	08/28/02	(2,300)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	45.57	0.00	290.05
ET-MW-31D	11/18/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	35.89	0.00	299.73
ET-MW-31D	01/12/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.32	0.00	315.30
ET-MW-31D	04/30/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.03	0.00	311.59
ET-MW-31D	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	37.33	0.00	298.29
ET-MW-31D	10/14/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	40.86	0.00	294.76
ET-MW-31D	01/27/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.75	0.00	308.87
ET-MW-31D	05/19/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	32.63	0.00	302.89
ET-MW-31D	08/31/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	47.59	0.00	288.03
ET-MW-31D	12/01/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	42.79	0.00	292.83
ET-MW-31D	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.06	0.00	315.56
ET-MW-31D	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.46	0.00	317.16
ET-MW-31D	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	36.03	0.00	299.59
ET-MW-31D	12/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	39.07	0.00	296.55
ET-MW-31D	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.64	0.00	314.88
ET-MW-31D	06/07/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.40	0.00	308.22
ET-MW-31D	08/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	34.70	0.00	300.92
ET-MW-31D	11/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	30.45	0.00	305.17
ET-MW-31D	02/23/07	(ND<100)	(3,1)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.89	0.00	309.73
ET-MW-31D	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.62	0.00	308.00
ET-MW-31D	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	41.79	0.00	293.83
ET-MW-31D	10/30/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	41.73	0.00	293.89
ET-MW-31D	02/28/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	28.38	0.00	307.24
ET-MW-31D	06/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	43.10	0.00	292.52
ET-MW-31D	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	58.68	0.00	276.94
ET-MW-31D	12/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	49.62	0.00	286.00
ET-MW-31D	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	27.53	0.00	308.09
ET-MW-31D	06/30/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	NC	NC	335.62
ET-MW-31D	07/07/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	36.01	0.00	299.61
ET-MW-31D	03/23/10	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.80	0.00	318.72
ET-MW-31D	08/22/10	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	29.06	0.00	306.56
ET-MW-31D	02/10/11	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.34	0.00	309.28
ET-MW-32B	08/28/02	(410)	(0.59)	(ND<0.5)	(ND<1.5)	(3.5)	(ND<0.5)	(0.59)	37.89	0.00	295.64
ET-MW-32B	11/18/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	28.15	0.00	305.38
ET-MW-32B	01/12/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.92	0.00	318.61
ET-MW-32B	05/01/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	18.86	0.00	314.57
ET-MW-32B	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.00	0.00	307.53
ET-MW-32B	10/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(1.5)	(ND<0.5)	(ND<0.5)	32.82	0.00	300.71
ET-MW-32B	01/28/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.10	0.00	313.43

Not Sampled due to Sampling Reduction Plan



Table 3  
 Historical Groundwater Analytical and Elevation Data  
 World Oil Marketing Company  
 Station No. 52  
 16720 Monterey Highway at San Pedro Avenue  
 Morgan Hill, California

WELL ID	DATE	Detection Limits:		DEPTH TO	THICKNESS	GROUND-	ELEVATION	TOC	DEPTH OF
		(µg/L)	50 (100)	(feet)	(feet)	(feet-MSL)	(feet-MSL)	(feet-MSL)	(feet-TOC)
ET-MW-32B	05/20/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	308.21	308.21	333.53	54.82
ET-MW-32B	08/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	294.14	294.14	333.53	54.90
ET-MW-32B	01/30/04	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<0.5)	34.58	298.95	333.53	54.90
ET-MW-32B	03/01/05	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	14.75	318.78	333.53	54.71
ET-MW-32B	05/17/05	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	14.98	318.55	333.53	54.79
ET-MW-32B	08/31/05	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	27.35	308.18	333.53	54.79
ET-MW-32B	11/30/05	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	31.17	302.38	333.53	54.73
ET-MW-32B	03/02/06	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	16.04	317.49	333.53	54.69
ET-MW-32B	06/07/06	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	21.45	312.08	333.53	54.69
ET-MW-32B	08/29/06	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	26.92	306.61	333.53	54.70
ET-MW-32B	11/28/06	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	23.47	310.06	333.53	54.74
ET-MW-32B	02/22/07	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	19.94	313.59	333.53	54.73
ET-MW-32B	05/08/07	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	25.14	308.39	333.53	54.82
ET-MW-32B	10/30/07	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	35.06	288.47	333.53	54.55
ET-MW-32B	02/28/08	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	21.44	312.09	333.53	54.49
ET-MW-32B	06/10/08	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	33.47	300.06	333.53	54.54
ET-MW-32B	09/08/08	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	47.58	285.95	333.53	54.70
ET-MW-32B	12/09/08	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	44.60	288.93	333.53	54.45
ET-MW-32B	03/24/09	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	20.79	312.74	333.53	54.72
ET-MW-32B	06/30/09	-----	-----	-----	-----	NM	NC	333.53	NM
ET-MW-32B	07/07/09	-----	-----	-----	-----	NM	NC	333.53	NM
ET-MW-32B	09/23/10	(ND<100)	(ND<0.50)	(ND<2.0)	(ND<0.50)	12.73	320.80	333.53	54.69
ET-MW-32B	09/22/10	NS	NS	NS	NS	NM	NC	333.53	NM
ET-MW-32B	02/08/11	(ND<100)	(ND<0.50)	(ND<1.50)	(ND<0.50)	19.10	314.43	333.53	54.71
ET-MW-32C	08/26/02	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<0.5)	39.64	293.98	333.62	69.54
ET-MW-32C	11/18/02	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<0.5)	30.56	303.06	333.62	69.53
ET-MW-32C	01/12/03	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<0.5)	16.85	316.77	333.62	69.60
ET-MW-32C	05/01/03	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	20.57	313.05	333.62	69.68
ET-MW-32C	07/17/03	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	31.08	302.54	333.62	69.65
ET-MW-32C	10/15/03	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	34.50	298.12	333.62	69.30
ET-MW-32C	01/28/04	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	21.10	312.52	333.62	69.70
ET-MW-32C	05/20/04	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	26.66	306.96	333.62	70.71
ET-MW-32C	08/30/04	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	40.81	293.01	333.62	69.87
ET-MW-32C	11/30/04	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	36.40	297.22	333.62	69.87
ET-MW-32C	03/01/05	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	15.80	317.72	333.62	69.70
ET-MW-32C	05/17/05	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	14.19	319.43	333.62	NM
ET-MW-32C	08/31/05	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	29.06	304.56	333.62	69.80
ET-MW-32C	11/30/05	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	32.84	300.98	333.62	69.72
ET-MW-32C	03/02/06	(ND<100)	(ND<0.5)	(ND<2)	(ND<0.5)	16.45	317.17	333.62	69.69

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
		8015M (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)	8020 (8260B) (µg/L)					
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0					
ET-MW-32C	08/07/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.94	0.00	308.68	333.62	69.89
ET-MW-32C	08/29/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	30.19	0.00	303.43	333.62	69.89
ET-MW-32C	11/28/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.05	0.00	308.57	333.62	69.72
ET-MW-32C	02/22/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.18	0.00	312.44	333.62	69.68
ET-MW-32C	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	28.89	0.00	304.73	333.62	69.90
ET-MW-32C	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	35.35	0.00	298.27	333.62	69.89
ET-MW-32C	10/30/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	37.05	0.00	296.57	333.62	69.90
ET-MW-32C	02/28/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.24	0.00	311.38	333.62	69.79
ET-MW-32C	06/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	36.23	0.00	297.39	333.62	69.90
ET-MW-32C	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	51.62	0.00	282.00	333.62	69.90
ET-MW-32C	12/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	45.76	0.00	287.86	333.62	69.72
ET-MW-32C	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.91	0.00	311.71	333.62	69.69
ET-MW-32C	08/30/09	----- Not Sampled due to Sampling Reduction Plan -----							NM	NC	NC	333.62	NM	
ET-MW-32C	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----							NM	NC	NC	333.62	NM	
ET-MW-32C	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	13.49	0.00	320.13	333.62	69.87
ET-MW-32C	08/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	333.62	NM
ET-MW-32C	02/09/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	21.22	0.00	312.40	333.62	69.90
ET-MW-32D	08/26/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(21)	(ND<0.5)	(ND<0.5)	42.94	0.00	290.68	333.62	99.18
ET-MW-32D	11/18/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(18)	(ND<0.5)	(ND<0.5)	32.81	0.00	300.81	333.62	99.18 <sup>(4)</sup>
ET-MW-32D	01/12/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(17)	(ND<0.5)	(ND<0.5)	18.42	0.00	315.20	333.62	57.00 <sup>(5)</sup>
ET-MW-32D	05/01/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(23)	(ND<0.5)	(ND<0.5)	20.71	0.00	312.91	333.62	99.11
ET-MW-32D	07/17/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(29)	(ND<0.5)	(ND<0.5)	34.41	0.00	299.21	333.62	48.73 <sup>(5)</sup>
ET-MW-32D	10/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(15)	(ND<0.5)	(ND<0.5)	38.35	0.00	295.27	333.62	48.75 <sup>(5)</sup>
ET-MW-32D	01/28/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(22)	(ND<0.5)	(ND<0.5)	23.50	0.00	310.12	333.62	99.00
ET-MW-32D	05/20/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(28)	(ND<0.5)	(ND<0.5)	29.72	0.00	303.90	333.62	51.89
ET-MW-32D	08/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(19)	(ND<0.5)	(ND<0.5)	44.54	0.00	289.08	333.62	99.23
ET-MW-32D	11/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(21)	(ND<0.5)	(ND<0.5)	40.26	0.00	293.36	333.62	99.23
ET-MW-32D	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(27)	(ND<0.5)	(ND<0.5)	17.89	0.00	315.73	333.62	99.20
ET-MW-32D	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(28)	(ND<0.5)	(ND<0.5)	15.70	0.00	317.92	333.62	NM
ET-MW-32D	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	33.50	0.00	300.12	333.62	96.30
ET-MW-32D	11/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(20)	(ND<0.5)	(ND<0.5)	36.75	0.00	296.87	333.62	99.24
ET-MW-32D	03/02/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(3.8)	(ND<0.5)	(ND<0.5)	18.44	0.00	315.18	333.62	99.18
ET-MW-32D	08/07/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(13)	(ND<0.5)	(ND<0.5)	21.25	0.00	312.37	333.62	99.20
ET-MW-32D	08/29/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(12)	(ND<0.5)	(ND<0.5)	28.73	0.00	304.89	333.62	99.09
ET-MW-32D	11/28/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(23)	(ND<0.5)	(ND<0.5)	26.65	0.00	306.97	333.62	99.22
ET-MW-32D	02/22/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(23)	(ND<0.5)	(ND<0.5)	23.68	0.00	309.94	333.62	99.22
ET-MW-32D	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(29)	(ND<0.5)	(ND<0.5)	25.64	0.00	307.98	333.62	99.17
ET-MW-32D	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(18)	(ND<0.5)	(ND<0.5)	38.76	0.00	294.86	333.62	99.10
ET-MW-32D	10/30/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(23)	(ND<0.5)	(ND<0.5)	38.90	0.00	294.72	333.62	99.15

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)	
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	(µg/L)						(µg/L)
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
ET-MW-32D	02/28/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(19)	(ND<0.5)	(ND<0.5)	25.54	0.00	308.08	333.62	99.08	
ET-MW-32D	06/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(10)	(ND<0.5)	(ND<0.5)	39.83	0.00	293.79	333.62	99.14	
ET-MW-32D	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(11)	(ND<0.5)	(ND<0.5)	55.85	0.00	277.77	333.62	99.17	
ET-MW-32D	12/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(9.1)	(ND<0.5)	(ND<0.5)	47.22	0.00	286.40	333.62	98.75	
ET-MW-32D	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(13)	(ND<0.5)	(ND<0.5)	25.02	0.00	308.60	333.62	98.85	
ET-MW-32D	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	333.62	NM
ET-MW-32D	07/07/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(9.8)	(ND<0.5)	(ND<0.5)	33.82	0.00	299.80	333.62	98.98	
ET-MW-32D	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(5.4)	(ND<0.50)	(ND<0.50)	15.21	0.00	318.41	333.62	98.92	
ET-MW-32D	09/22/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(3.0)	(ND<0.50)	(ND<0.50)	26.62	0.00	307.00	333.62	98.82	
ET-MW-32D	02/09/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(5.0)	(ND<0.50)	(ND<0.50)	20.31	0.00	313.31	333.62	98.00	
ET-MW-33B	08/28/02	(4,000)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	41.38	0.00	292.46	333.84	50.18	
ET-MW-33B	11/18/02	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	31.17	0.00	302.67	333.84	50.00	
ET-MW-33B	01/12/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.44	0.00	316.40	333.84	49.30	
ET-MW-33B	05/01/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.58	0.00	313.28	333.84	49.87	
ET-MW-33B	07/18/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	33.28	0.00	300.56	333.84	49.80	
ET-MW-33B	10/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	36.75	0.00	297.09	333.84	49.80	
ET-MW-33B	01/28/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.26	0.00	310.58	333.84	50.00	
ET-MW-33B	05/20/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	28.17	0.00	305.67	333.84	49.46	
ET-MW-33B	08/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	43.27	0.00	290.57	333.84	50.23	
ET-MW-33B	11/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	37.21	0.00	296.63	333.84	50.23	
ET-MW-33B	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.74	0.00	318.10	333.84	50.03	
ET-MW-33B	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.62	0.00	318.22	333.84	NM	
ET-MW-33B	08/31/05	(320)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	32.06	0.00	301.78	333.84	50.10	
ET-MW-33B	11/30/05	(580)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	37.52	0.00	296.32	333.84	50.05	
ET-MW-33B	03/02/06	(670)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.55	0.00	316.29	333.84	50.01	
ET-MW-33B	06/07/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.03	0.00	310.81	333.84	50.20	
ET-MW-33B	08/29/06	(140)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	30.01	0.00	303.83	333.84	50.24	
ET-MW-33B	11/28/06	(1,300)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.55	0.00	308.29	333.84	50.05	
ET-MW-33B	02/22/07	(3,900)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	22.48	0.00	311.36	333.84	50.05	
ET-MW-33B	05/08/07	(820)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.49	0.00	309.35	333.84	50.22	
ET-MW-33B	08/07/07	(1,400)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	37.88	0.00	295.96	333.84	50.25	
ET-MW-33B	10/30/07	(250)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	37.19	0.00	296.65	333.84	50.24	
ET-MW-33B	02/26/08	(300)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.09	0.00	309.75	333.84	50.18	
ET-MW-33B	06/10/08	(540)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	36.29	0.00	297.55	333.84	50.24	
ET-MW-33B	09/08/08	----- Not Sampled - Well Dry -----									DRY	NC	NC	333.84	50.22
ET-MW-33B	12/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	43.62	0.00	290.22	333.84	49.52	
ET-MW-33B	03/24/09	(110)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.35	0.00	310.49	333.84	49.73	
ET-MW-33B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	333.84	NM
ET-MW-33B	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	333.84	NM



Table 3  
 Historical Groundwater Analytical and Elevation Data  
 World Oil Marketing Company  
 Station No. 52  
 16720 Monterey Highway at San Pedro Avenue  
 Morgan Hill, California

WELL ID	DATE	Detection Limits:	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)	DEPTH TO LIQUID (feet)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
ET-MW-338	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<0.50)	0.00	319.59	333.84	319.59	333.84	333.84	333.84	333.84	49.96
ET-MW-338	09/22/10	NS	NS	NS	NS	NS	NS	NS	0.00	NC	333.84	NC	333.84	333.84	333.84	333.84	50.10
ET-MW-338	02/09/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	0.00	19.83	314.01	0.00	314.01	333.84	333.84	333.84	70.15
ET-MW-33C	08/26/02	(1.300)	(ND<0.5)	(ND<1.5)	(ND<2)	(0.76)	(ND<0.5)	(ND<0.5)	0.00	41.98	291.38	0.00	291.38	333.36	333.36	333.36	70.15
ET-MW-33C	11/18/02	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	31.18	302.18	0.00	302.18	333.36	333.36	333.36	69.94
ET-MW-33C	01/12/03	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	17.27	316.09	0.00	316.09	333.36	333.36	333.36	69.70
ET-MW-33C	05/01/03	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	21.00	312.36	0.00	312.36	333.36	333.36	333.36	69.45
ET-MW-33C	07/18/03	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	33.23	300.13	0.00	300.13	333.36	333.36	333.36	69.29
ET-MW-33C	10/15/03	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	298.07	298.07	0.00	298.07	333.36	333.36	333.36	69.40
ET-MW-33C	01/28/04	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	23.33	310.03	0.00	310.03	333.36	333.36	333.36	69.33
ET-MW-33C	05/20/04	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	29.15	304.21	0.00	304.21	333.36	333.36	333.36	69.16
ET-MW-33C	08/30/04	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	43.56	289.80	0.00	289.80	333.36	333.36	333.36	70.15
ET-MW-33C	11/30/04	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	40.14	293.22	0.00	293.22	333.36	333.36	333.36	70.15
ET-MW-33C	03/01/05	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	17.08	316.28	0.00	316.28	333.36	333.36	333.36	69.96
ET-MW-33C	05/17/05	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	15.35	318.01	0.00	318.01	333.36	333.36	333.36	70.05
ET-MW-33C	08/31/05	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	32.95	300.41	0.00	300.41	333.36	333.36	333.36	70.05
ET-MW-33C	11/30/05	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	35.80	297.56	0.00	297.56	333.36	333.36	333.36	69.97
ET-MW-33C	03/02/06	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	18.35	315.01	0.00	315.01	333.36	333.36	333.36	69.94
ET-MW-33C	08/07/06	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	23.22	310.14	0.00	310.14	333.36	333.36	333.36	69.54
ET-MW-33C	08/29/06	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	32.44	300.92	0.00	300.92	333.36	333.36	333.36	69.95
ET-MW-33C	11/28/06	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	26.52	306.84	0.00	306.84	333.36	333.36	333.36	69.99
ET-MW-33C	05/08/07	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	23.66	309.70	0.00	309.70	333.36	333.36	333.36	70.14
ET-MW-33C	08/07/07	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	38.42	294.94	0.00	294.94	333.36	333.36	333.36	69.94
ET-MW-33C	10/30/07	(ND<100)	(ND<0.5)	(ND<1.5)	(3.5)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	38.86	294.50	0.00	294.50	333.36	333.36	333.36	70.14
ET-MW-33C	02/26/08	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	22.40	310.86	0.00	310.86	333.36	333.36	333.36	70.20
ET-MW-33C	08/10/08	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	36.90	296.46	0.00	296.46	333.36	333.36	333.36	70.13
ET-MW-33C	09/09/08	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	55.62	277.74	0.00	277.74	333.36	333.36	333.36	69.55
ET-MW-33C	12/08/08	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	47.34	286.02	0.00	286.02	333.36	333.36	333.36	69.92
ET-MW-33C	03/24/09	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	24.87	308.49	0.00	308.49	333.36	333.36	333.36	68.61
ET-MW-33C	08/30/09	Not Sampled due to Sampling Reduction Plan	Not Sampled due to Sampling Reduction Plan	Not Sampled due to Sampling Reduction Plan	Not Sampled due to Sampling Reduction Plan	Not Sampled due to Sampling Reduction Plan	Not Sampled due to Sampling Reduction Plan	Not Sampled due to Sampling Reduction Plan	0.00	NC	NC	NC	NC	333.36	333.36	333.36	NM
ET-MW-33C	07/07/09	(ND<100)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	(ND<0.50)	0.00	14.79	318.57	0.00	318.57	333.36	333.36	333.36	69.74
ET-MW-33C	09/22/10	(ND<100)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	(ND<0.50)	0.00	NC	NC	NC	NC	333.36	333.36	333.36	NM
ET-MW-33C	02/09/11	(ND<100)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	(ND<0.50)	0.00	21.11	312.25	0.00	312.25	333.36	333.36	333.36	69.26
ET-MW-33D	08/26/02	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	42.76	290.95	0.00	290.95	333.73	333.73	333.73	89.47
ET-MW-33D	11/18/02	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	31.86	301.87	0.00	301.87	333.73	333.73	333.73	100.10
ET-MW-33D	01/12/03	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	17.76	315.95	0.00	315.95	333.73	333.73	333.73	89.20
ET-MW-33D	05/01/03	(ND<100)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	(ND<0.5)	0.00	20.49	313.24	0.00	313.24	333.73	333.73	333.73	89.40

**Table 3**  
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**Station No. 52**  
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**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8260B)	BENZENE 8020 (8260B)	TOLUENE 8020 (8260B)	ETHYL- BENZENE 8020 (8260B)	TOTAL XYLENES 8020 (8260B)	MTBE 8020 (8260B)	1,2-DCA (8260B)	EDB (8260B)	DEPTH TO LIQUID	HYDRO- CARBON THICKNESS	GROUND- WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)
ET-MW-33D	07/18/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	34.31	0.00	299.42	333.73	99.14
ET-MW-33D	10/15/03	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	38.09	0.00	295.64	333.73	99.40
ET-MW-33D	01/28/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.28	0.00	310.45	333.73	99.15
ET-MW-33D	05/20/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	29.47	0.00	304.26	333.73	100.05
ET-MW-33D	08/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	44.42	0.00	289.31	333.73	99.33
ET-MW-33D	11/30/04	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	38.93	0.00	294.80	333.73	99.33
ET-MW-33D	03/01/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.05	0.00	316.68	333.73	99.36
ET-MW-33D	05/17/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.35	0.00	317.38	333.73	NM
ET-MW-33D	08/31/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	33.48	0.00	300.25	333.73	99.45
ET-MW-33D	11/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	35.55	0.00	298.18	333.73	99.38
ET-MW-33D	03/02/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.68	0.00	316.05	333.73	99.35
ET-MW-33D	06/07/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.16	0.00	312.57	333.73	99.40
ET-MW-33D	08/29/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	28.48	0.00	305.25	333.73	99.36
ET-MW-33D	11/28/08	(140)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	26.30	0.00	307.43	333.73	99.40
ET-MW-33D	02/22/07	(390)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	23.04	0.00	310.69	333.73	99.38
ET-MW-33D	05/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.74	0.00	308.99	333.73	99.56
ET-MW-33D	08/07/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	38.76	0.00	294.97	333.73	99.37
ET-MW-33D	10/30/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	38.22	0.00	295.51	333.73	99.55
ET-MW-33D	02/26/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.79	0.00	308.94	333.73	99.45
ET-MW-33D	06/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	39.40	0.00	294.33	333.73	99.56
ET-MW-33D	09/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	55.92	0.00	277.81	333.73	99.47
ET-MW-33D	12/09/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	46.25	0.00	287.48	333.73	99.17
ET-MW-33D	03/24/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.18	0.00	309.55	333.73	99.12
ET-MW-33D	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	333.73	NM
ET-MW-33D	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	333.73	NM
ET-MW-33D	03/23/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	14.46	0.00	319.27	333.73	99.31
ET-MW-33D	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	333.73	NM
ET-MW-33D	02/09/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	18.70	0.00	315.03	333.73	99.31
TSG-OW-1A	05/18/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.57	0.00	NC	NS	15.51
TSG-OW-1A	08/29/05	----- Not Sampled due to Insufficient Water -----								15.99	0.00	NC	NS	16.21
TSG-OW-1A	11/30/05	----- Not Sampled due to Insufficient Water -----								15.88	0.00	NC	NS	16.22
TSG-OW-1A	03/02/06	----- Not Sampled or Gauged -----								NM	NC	NC	NS	NM
TSG-OW-1A	06/08/06	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.31	0.00	NC	NS	16.28
TSG-OW-1A	08/28/06	----- Not Sampled due to Insufficient Water -----								14.08	0.00	NC	NS	16.22
TSG-OW-1A	11/28/06	----- Not Sampled due to Insufficient Water -----								14.81	0.00	NC	NS	16.24
TSG-OW-1A	02/23/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.37	0.00	NC	NS	16.23
TSG-OW-1A	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----								14.52	0.00	NC	NS	16.20
TSG-OW-1A	08/06/07	----- Not Sampled due to Insufficient Water -----								15.37	0.00	NC	NS	16.25
TSG-OW-1A	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----								DRY	NC	NC	NS	16.23
TSG-OW-1A	02/27/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.70	0.00	NC	NS	16.15
TSG-OW-1A	06/09/08	----- Not Sampled due to Sampling Reduction Plan -----								14.36	0.00	NC	NS	16.23
TSG-OW-1A	09/08/08	----- Not Sampled due to Insufficient Water -----								15.85	0.00	NC	NS	16.22
TSG-OW-1A	12/08/08	----- Not Sampled - Well Dry -----								DRY	NC	NC	NS	15.95
TSG-OW-1A	03/25/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.53	0.00	NC	NS	16.21

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID (feet-TOC)	HYDRO-CARBON THICKNESS (feet)	GROUND-WATER ELEVATION (feet-MSL)	WELL ELEVATION TOC (feet-MSL)	DEPTH OF WELL (feet-TOC)
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)					
Detection Limits:		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)					
TSG-OW-1A	08/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	NS	NM
TSG-OW-1A	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	NS	NM
TSG-OW-1A	03/24/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	12.58	NC	NC	NS	16.23
TSG-OW-1A	08/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	NS	NM
TSG-OW-1A	02/11/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	13.57	NC	NC	NS	16.23
TSG-OW-1B	05/18/05	(2.300)	(2.8)	(0.75)	(5.7)	(3.62)	(5.9)	(ND<0.5)	(ND<0.5)	12.01	0.00	NC	NS	28.20
TSG-OW-1B	08/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.95	0.00	NC	NS	28.42
TSG-OW-1B	11/30/05	(110)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	17.51	0.00	NC	NS	28.34
TSG-OW-1B	12/20/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.73	0.00	NC	NS	28.39
TSG-OW-1B	03/02/08	----- Not Sampled or Gauged -----								NM	NC	NC	NS	NM
TSG-OW-1B	08/08/08	(1,800)	(2.4)	(0.88)	(0.84)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.79	0.00	NC	NS	28.43
TSG-OW-1B	08/28/08	(1,000)	(0.89)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.39	0.00	NC	NS	28.50
TSG-OW-1B	11/29/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.42	0.00	NC	NS	28.82
TSG-OW-1B	02/23/07	(870)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(0.53)	(ND<2)	(ND<0.5)	(ND<0.5)	13.91	0.00	NC	NS	28.60
TSG-OW-1B	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----								16.31	0.00	NC	NS	29.01
TSG-OW-1B	08/08/07	(980)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	21.24	0.00	NC	NS	28.51
TSG-OW-1B	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----								23.57	0.00	NC	NS	29.00
TSG-OW-1B	02/27/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.00	0.00	NC	NS	28.91
TSG-OW-1B	08/08/08	----- Not Sampled due to Sampling Reduction Plan -----								18.18	0.00	NC	NS	29.00
TSG-OW-1B	09/10/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	25.40	0.00	NC	NS	29.06
TSG-OW-1B	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----								28.02	0.00	NC	NS	28.82
TSG-OW-1B	03/25/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.08	0.00	NC	NS	29.01
TSG-OW-1B	08/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	NS	NM
TSG-OW-1B	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	NS	NM
TSG-OW-1B	03/24/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	12.51	NC	NC	NS	29.06
TSG-OW-1B	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	NS	NM
TSG-OW-1B	02/11/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	14.78	NC	NC	NS	29.06
TSG-OW-2A	05/18/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.93	0.00	NC	NS	15.56
TSG-OW-2A	08/29/05	----- Not Sampled due to Insufficient Water -----								14.88	0.00	NC	NS	15.94
TSG-OW-2A	11/30/05	----- Not Sampled due to Insufficient Water -----								15.79	0.00	NC	NS	15.95
TSG-OW-2A	03/02/08	----- Not Sampled or Gauged -----								NM	NC	NC	NS	NM
TSG-OW-2A	08/08/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	12.70	0.00	NC	NS	16.01
TSG-OW-2A	08/28/08	----- Not Sampled due to Insufficient Water -----								14.05	0.00	NC	NS	16.09
TSG-OW-2A	11/28/08	----- Not Sampled due to Insufficient Water -----								15.31	0.00	NC	NS	15.97
TSG-OW-2A	02/23/07	(ND<100)	(0.50)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.56	0.00	NC	NS	15.95
TSG-OW-2A	05/07/07	----- Not Sampled Due to Sampling Reduction Plan -----								13.94	0.00	NC	NS	16.08
TSG-OW-2A	08/06/07	----- Not Sampled due to Insufficient Water -----								15.81	0.00	NC	NS	15.97
TSG-OW-2A	10/29/07	----- Not Sampled - Well Dry -----								DRY	NC	NC	NS	16.10
TSG-OW-2A	02/27/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	11.95	0.00	NC	NS	16.09
TSG-OW-2A	08/09/08	----- Not Sampled due to Sampling Reduction Plan -----								15.30	0.00	NC	NS	16.10
TSG-OW-2A	08/08/08	----- Not Sampled - Well Dry -----								DRY	NC	NC	NS	16.09
TSG-OW-2A	12/08/08	----- Not Sampled - Well Dry -----								DRY	NC	NC	NS	15.84
TSG-OW-2A	03/25/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.38	0.00	NC	NS	16.07
TSG-OW-2A	08/30/09	----- Not Sampled due to Sampling Reduction Plan -----								NM	NC	NC	NS	NM



**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg 8015M (8260B)	BENZENE 8020 (8260B)	TOLUENE 8020 (8260B)	ETHYL- BENZENE 8020 (8260B)	TOTAL XYLENES 8020 (8260B)	MTBE 8020 (8260B)	1,2-DCA (8260B)	EDB (8260B)	DEPTH TO LIQUID	HYDRO- CARBON THICKNESS	GROUND- WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL	
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)	
	Detection Limits:	50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0						
TSG-OW-2A	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	NS	NM
TSG-OW-2A	03/24/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	11.89	NC	NC	NS	16.09	
TSG-OW-2A	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	NS	NM	
TSG-OW-2A	02/11/11	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	13.00	NC	NC	NS	16.09	
TSG-OW-2B	05/18/05	(3,700)	(21)	(7.0)	(19)	(17.2)	(4.4)	(ND<0.5)	(ND<0.5)	11.33	0.00	NC	NS	26.32	
TSG-OW-2B	08/30/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.27	0.00	NC	NS	27.08	
TSG-OW-2B	11/30/05	(110)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	16.77	0.00	NC	NS	27.12	
TSG-OW-2B	12/20/05	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.94	0.00	NC	NS	27.28	
TSG-OW-2B	03/02/08	----- Not Sampled or Gauged -----									NM	NC	NC	NS	NM
TSG-OW-2B	08/08/08	(4,000)	(31)	(7.5)	(16)	(8.9)	(4.4)	(ND<0.5)	(ND<0.5)	12.04	0.00	NC	NS	27.29	
TSG-OW-2B	08/29/06	(1,100)	(0.88)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.63	0.00	NC	NS	27.75	
TSG-OW-2B	11/28/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	15.84	0.00	NC	NS	28.30	
TSG-OW-2B	02/23/07	(120)	(0.88)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.24	0.00	NC	NS	28.28	
TSG-OW-2B	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----									16.06	0.00	NC	NS	28.51
TSG-OW-2B	08/08/07	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	20.55	0.00	NC	NS	27.75	
TSG-OW-2B	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----									22.87	0.00	NC	NS	28.60
TSG-OW-2B	02/27/08	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	13.85	0.00	NC	NS	20.53	
TSG-OW-2B	08/09/08	----- Not Sampled due to Sampling Reduction Plan -----									16.81	0.00	NC	NS	28.60
TSG-OW-2B	09/10/08	(200)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	24.14	0.00	NC	NS	28.61	
TSG-OW-2B	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----									27.87	0.00	NC	NS	28.42
TSG-OW-2B	03/25/09	(ND<100)	(ND<0.5)	(ND<0.5)	(ND<0.5)	(ND<1.5)	(ND<2)	(ND<0.5)	(ND<0.5)	14.50	0.00	NC	NS	20.51	
TSG-OW-2B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	NS	NM
TSG-OW-2B	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----									NM	NC	NC	NS	NM
TSG-OW-2B	03/24/10	(ND<100)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	11.44	NC	NC	NS	28.66	
TSG-OW-2B	09/22/10	NS	NS	NS	NS	NS	NS	NS	NS	NM	NC	NC	NS	NM	
TSG-OW-2B	02/11/11	(910)	(ND<0.50)	(ND<0.50)	(ND<0.50)	(ND<1.50)	(ND<2.0)	(ND<0.50)	(ND<0.50)	13.90	NC	NC	NS	28.65	

**SEE NOTES ON NEXT PAGE:**

**Table 3**  
**Historical Groundwater Analytical and Elevation Data**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	MTBE	1,2-DCA	EDB	DEPTH TO LIQUID	HYDRO-CARBON THICKNESS	GROUND-WATER ELEVATION	WELL ELEVATION TOC	DEPTH OF WELL
		8015M (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)	8020 (8260B)					
Detection Limits:		50 (100)	0.5 (0.5)	0.5 (0.5)	0.5 (0.5)	0.5 (1.5)	5 (2)	0.5	5.0	(feet-TOC)	(feet)	(feet-MSL)	(feet-MSL)	(feet-TOC)

**NOTES:**

Data collected prior to September 1998 is as reported by previous consultants.

All results presented in micrograms per liter ( $\mu\text{g/L}$ )

NA = Not applicable

NC = Not calculated

ND = Not detected at or above detection limits.

ND<100 = Not detected at or above detection limits shown in parentheses.

NT = Not tested

NM = Not Measured

NS = Not Surveyed

- = Not available or Not analyzed

TPHg = Total Petroleum Hydrocarbons as gasoline (analysis by 8260B starting Quarter 1, 2002)

MTBE = Methyl Tertiary Butyl Ether

BP = Below Pump

(1) = Wells labeled as MW-25B and MW-25C respectively on laboratory report.

(2) = Extraction well on-line at time of sampling. Sample collected at sample port.

(3) = Although listed as "abandoned", well likely was properly destroyed.

(4) = Depth of well provided as measured on 07/29/02. Depth of well as measured on 11/18/02 (55.75 feet) appears to be erroneously recorded.

(5) = Data is suspect

(6) = Sampling contractor reports a likely mix up/transposition between wells MW-15, MW-16, and TSG-MW-25A. Stripped bolt is in TSG-MW-25A wellbox and this purging well sampled from port in compound; thus, analytical data from TSG-MW-25A is correct.

(7) = Not measured due to pump in well

(8) = Reported depth is top of pump

TBA = Tert-Butyl Alcohol

MSL = Mean sea level

TOC = Top of Casing

\* = Laboratory qualified benzene concentrations as estimates because of matrix interference in the laboratory.

\*\* = Data collected is measured from top of well box, wells resurveyed.

\*\*\* = Well damaged, data may not be representative.

\*\*\*\* = Samples mislabeled on laboratory report: sample TSG-MW-28A as TSG-MW-28C and vice versa.

Beginning 3rd Quarter 2000, BTEX & MTBE analyzed by EPA Method 8260B as shown in parentheses.

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EiBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
E-1	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	11/13/00	----- Not Sampled - Pump in well for extraction system -----					
E-1	02/09/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	01/25/02 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	05/8/02 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	07/29/02	---Well Not Sampled - Pump Not Running due to Insufficient Recharge---					
E-1	11/20/02 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	01/13/03 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	04/29/03 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	07/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	10/13/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	01/26/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
E-1	08/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
E-1	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
E-1	03/01/05 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
E-1	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
E-1	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
E-1	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
E-1	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
E-1	08/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
E-1	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
E-1	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	40
E-1	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
E-1	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	17
E-1	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
E-1	07/07/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-1	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
E-1	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
E-1	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
E-2	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	120
E-2	11/13/00	----- Not Sampled - Pump in well for extraction system -----					
E-2	02/09/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	170
E-2	05/04/01	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
E-2	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	01/25/02 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	05/8/02 <sup>(1)</sup>	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
E-2	07/29/02	---Well Not Sampled - Pump Not Running Due to Insufficient Recharge---					
E-2	11/20/02 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	01/13/03 <sup>(1)</sup>	ND<4	ND <1	ND <1	ND<4	ND<4	380
E-2	04/29/03 <sup>(1)</sup>	ND<10	ND<2.5	ND<2.5	ND <10	ND<10	ND<50



**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
E-2	07/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	10/13/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	01/26/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
E-2	08/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
E-2	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
E-2	03/01/05 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
E-2	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
E-2	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
E-2	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
E-2	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
E-2	08/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
E-2	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
E-2	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
E-2	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
E-2	07/07/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
E-2	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
E-2	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
E-2	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-3	03/23/98	ND<2	—	—	ND<2	ND<2	ND<10
MW-3	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	11/13/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	02/09/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	11/09/01	—	—	ND<0.5	—	ND<2	ND<10
MW-3	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	07/30/02	ND<2	—	—	ND<2	ND<2	ND<10
MW-3	11/18/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	01/11/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	05/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	07/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	10/14/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	01/27/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	08/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	03/02/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	08/29/05	----- Not Sampled due to Sampling Reduction Plan -----					

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE	EDB	EDC	EtBE	tAME	tBA
		(8260B)	(8260B)	(8260B)	(8260B)	(8260B)	(8260B)
Method Reporting Limit:		2	0.5	0.5	2	2	10
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-3	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	08/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	08/06/07	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	09/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-3	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-3	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-3	09/22/10	NS	NS	NS	NS	NS	NS
MW-3	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-7	11/01/91	ND<2	—	—	ND<2	ND<2	ND<10
MW-7	03/23/98	ND<2	—	—	ND<2	ND<2	ND<10
MW-7	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	11/13/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	02/09/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	11/09/01	—	—	ND<0.5	—	ND<2	ND<10
MW-7	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	07/30/02	ND<2	—	—	ND<2	ND<2	ND<10
MW-7	11/18/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	04/30/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	10/14/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-7	08/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-7	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
MW-7	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
MW-7	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
MW-7	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
MW-7	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
MW-7	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
MW-7	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
MW-7	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	16
MW-7	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
MW-7	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
MW-7	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-7	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-7	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-7	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-7	09/22/10	NS	NS	NS	NS	NS	NS
MW-7	--	----- Well Destroyed April 8, 2010 -----					
MW-9	03/23/98	ND<2	—	—	ND<2	ND<2	ND<10
MW-9	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	11/13/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	02/09/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	11/09/01	—	—	ND<0.5	—	ND	ND
MW-9	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	07/30/02	ND<2	—	—	ND<2	ND<2	ND<10
MW-9	11/18/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	05/01/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	05/20/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	08/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-9	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10



**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
MW-9	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-9	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-9	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-9	09/22/10	NS	NS	NS	NS	NS	NS
MW-9	02/09/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-11	03/23/98	ND<2	—	—	ND<2	ND<2	ND<10
MW-11	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	11/13/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	02/09/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	11/09/01	—	—	0.77	—	ND<2	ND<10
MW-11	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	07/30/02	ND<2	—	—	ND<2	ND<2	ND<10
MW-11	11/19/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	01/11/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	21
MW-11	04/30/03	ND<2	ND<0.5	ND<0.5	3.3	ND<2	ND<10
MW-11	07/18/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	10/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	05/20/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	12/01/04	ND<2	ND<0.5	0.66	ND<2	ND<2	ND<10
MW-11	03/02/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	05/18/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	12/20/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	06/08/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	11/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	05/09/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	08/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	10/31/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	09/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	12/08/08	----- Not Sampled due to Insufficient Water -----					
MW-11	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-11	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-11	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-11	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-11	09/22/10	NS	NS	NS	NS	NS	NS
MW-11	02/11/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-13	03/23/98	—	—	—	—	—	ND<10
MW-13	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	11/13/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	02/09/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
MW-13	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	11/09/01	—	—	ND<0.5	—	ND<2	ND<10
MW-13	01/25/02	ND<2	ND<0.5	ND<0.5	ND<0.5	ND<2	ND<10
MW-13	05/08/02	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10
MW-13	07/30/02	ND<2	—	—	ND<0.5	ND<2	ND<10
MW-13	11/17/02	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10
MW-13	01/11/03	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10
MW-13	05/15/03	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10
MW-13	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	10/14/03	ND<2	1.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	01/27/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	05/18/04	----- Not Sampled Due to Well Paved Over -----					
MW-13	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	08/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	09/08/08	----- Not Sampled - Well Dry -----					
MW-13	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-13	03/24/09	ND<2	2.6	ND<0.5	ND<2	ND<2	ND<10
MW-13	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-13	07/07/09	----- Well Not Sampled -----					
MW-13	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-13	09/22/10	NS	NS	NS	NS	NS	NS
MW-13	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-14	03/23/98	ND<2	—	—	ND<0.5	ND<2	ND<10
MW-14	08/03/00	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10
MW-14	11/13/00	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10
MW-14	02/09/01	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10
MW-14	05/04/01	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10
MW-14	09/28/01	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10
MW-14	11/09/01	—	—	ND<0.5	—	ND<2	ND<10
MW-14	01/25/02	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10
MW-14	05/08/02	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10
MW-14	07/30/02	ND<2	—	—	ND<0.5	ND<2	ND<10
MW-14	11/17/02	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10
MW-14	01/11/03	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10
MW-14	04/30/03	ND<2	ND<0.5	ND<2	ND<0.5	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
MW-14	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	10/14/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	01/27/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	05/19/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	09/08/08	-----Not Sampled - Well Dry-----					
MW-14	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-14	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-14	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-14	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-14	09/22/10	NS	NS	NS	NS	NS	NS
MW-14	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-15	03/23/98	—	—	—	—	—	ND<10
MW-15	08/03/00	ND<50	ND <5	ND <5	ND<50	ND<50	ND<500
MW-15	11/13/00	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	02/09/01	ND<4	ND <1	ND <1	ND<4	15	26
MW-15	05/04/01	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
MW-15	09/28/01	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
MW-15	11/09/01	—	—	ND<2.5	—	ND<10	ND<50
MW-15	01/25/02	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-15	07/30/02	ND<20	—	—	ND<20	ND<20	ND<100
MW-15	11/20/02	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
MW-15	01/11/03	ND<40	ND<10	ND<10	ND<40	ND<40	ND<200
MW-15	04/18/03	-----Not Sampled/Gauged Due to Bolt Stripped-----					
MW-15	07/16/03	ND<4	ND <1	ND <1	ND<4	ND<4	ND<20
MW-15	10/15/03	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	01/29/04	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
MW-15	05/20/04	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
MW-15	08/31/04	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
MW-15	12/01/04	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	03/02/05	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
MW-15	05/18/05	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10

**Table 4  
Historical Additional Analytes  
World Oil Marketing Company  
Station No. 52  
16720 Monterey Highway at San Pedro Avenue  
Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
MW-15	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-15	03/03/06	ND<2	ND<0.5	0.58	ND<2	23	ND<10
MW-15	06/08/06	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	08/29/06	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	11/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-15	02/22/07	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	05/09/07	ND<20	ND <5.0	ND <5.0	ND<20	ND<20	ND<100
MW-15	08/08/07	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	10/31/07	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	02/27/08	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	06/10/08	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	09/09/08	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	12/10/08	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	03/25/09	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
MW-15	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-15	07/07/09	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	03/24/10	ND<10	ND<2.5	0.61	ND<10	ND<10	ND<50
MW-15	09/22/10	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
MW-15	02/10/11	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10
MW-15	11/20/12	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<10
MW-16	03/23/98	--	--	--	--	--	2,870
MW-16	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	11/13/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	02/09/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	11/09/01	--	--	0.72	--	ND	ND
MW-16	01/25/02	ND<10	ND<2.5	4.0	ND<10	ND<10	ND<50
MW-16	05/08/02	ND<4	ND <1	ND <1	ND<4	ND<4	ND<20
MW-16	07/30/02	ND<2	--	--	ND<2	ND<2	ND<10
MW-16	11/20/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	01/11/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	05/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	01/29/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	08/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	03/02/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	08/29/05	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	03/03/06	ND<2	ND<0.5	0.61	ND<2	ND<2	ND<10
MW-16	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	08/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	08/06/07	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					



**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
MW-16	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	09/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-16	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-16	07/07/09	ND<4	ND <1	ND <1	ND<4	ND<4	ND<20
MW-16	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-16	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-16	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-17	08/03/00	ND<500	ND<50	ND<50	ND<500	ND<500	ND <5,000
MW-17	11/13/00	ND<40	ND<10	ND<10	ND<40	ND<40	ND<200
MW-17	02/09/01	ND<40	ND<10	ND<10	ND<40	ND<40	ND<200
MW-17	05/04/01	ND<200	ND<50	ND<50	ND<200	ND<200	ND <1,000
MW-17	09/27/01	----- -Well Abandoned July 12, 2001-----					
MW-18	03/23/98	ND<2	—	—	ND<2	ND<2	ND<10
MW-18	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	11/13/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	02/16/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	11/09/01	—	—	ND<0.5	—	ND<2	ND<10
MW-18	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	07/30/02	ND<2	—	—	ND<2	ND<2	ND<10
MW-18	11/19/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	01/11/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	04/29/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	10/14/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	01/26/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-18	08/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-18	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-18	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
MW-18	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	06/08/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	11/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	05/09/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-18	—	----- Well Destroyed May 1, 2008 -----					
MW-19	03/23/98	ND<2	—	—	ND<2	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)	
Method Reporting Limit:		2	0.5	0.5	2	2	10	
MW-19	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	11/13/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	02/09/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	11/09/01	—	—	0.71	—	ND<2	ND<10	
MW-19	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	07/30/02	ND<2	—	—	ND<2	ND<2	31	
MW-19	11/18/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	01/11/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	05/01/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	10/14/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	01/27/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	05/20/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	08/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	52	
MW-19	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	15	
MW-19	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	09/09/08	ND<2	ND<0.5	0.61	ND<2	ND<2	50	
MW-19	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-19	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----						
MW-19	07/07/09	ND<4	ND<1	ND<1	ND<4	ND<4	ND<20	
MW-19	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10	
MW-19	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10	
MW-19	02/09/11	ND<2.0	ND<0.50	1.0	ND<2.0	ND<2.0	ND<10	
MW-20	03/23/98	ND<2	—	—	ND<2	ND<2	ND<10	
MW-20	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-20	11/13/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-20	02/16/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-20	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-20	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-20	11/09/01	—	—	ND<0.5	—	ND<2	ND<10	
MW-20	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-20	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-20	07/30/02	ND<2	—	—	ND<2	ND<2	ND<10	

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
MW-20	11/19/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	01/11/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	04/29/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	10/14/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	01/26/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	05/19/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	11/30/04	----- Not Sampled due to Insufficient Water -----					
MW-20	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	05/24/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	06/08/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	11/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	05/09/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-20	-	----- Well Destroyed May 1, 2008 -----					
MW-21	03/23/98	ND<2	—	—	ND<2	ND<2	ND<10
MW-21	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	11/13/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	02/09/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	11/09/01	—	—	ND<0.5	—	ND<2	ND<10
MW-21	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	07/30/02	ND<2	—	—	ND<2	ND<2	ND<10
MW-21	11/18/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	05/01/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	05/20/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	08/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE	EDB	EDC	EtBE	tAME	tBA
		(8260B)	(8260B)	(8260B)	(8260B)	(8260B)	(8260B)
Method Reporting Limit:		2	0.5	0.5	2	2	10
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-21	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	09/08/08	----- Not Sampled - Well Dry -----					
MW-21	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-21	08/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-21	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
MW-21	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-21	09/22/10	NS	NS	NS	NS	NS	NS
MW-21	02/09/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
MW-22	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	77
MW-22	11/13/00	----- Not Sampled - Pump in well for extraction system -----					
MW-22	02/09/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	18
MW-22	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	11/09/01	—	—	ND<0.5	—	ND<2	ND<10
MW-22	01/25/02 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	05/8/02 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	07/30/02	ND<2	—	—	ND<2	ND<2	ND<10
MW-22	11/20/02 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	01/13/03 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	04/29/03 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	07/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	10/13/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	01/26/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-22	08/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-22	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
MW-22	03/01/05 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
MW-22	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	12/20/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
MW-22	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	11/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
MW-22	08/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	10/31/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
MW-22	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
MW-22	09/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10



**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	IBA (8260B) (µg/L)	
Method Reporting Limit:		2	0.5	0.5	2	2	10	
MW-22	12/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-22	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-22	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----						
MW-22	07/07/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-22	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10	
MW-22	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10	
MW-22	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10	
MW-23	03/23/98	ND<2	—	—	ND<2	ND<2	ND<10	
MW-23	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	11/13/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	02/09/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	11/09/01	—	—	ND<0.5	—	ND<2	ND<10	
MW-23	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	07/30/02	ND<2	—	—	ND<2	ND<2	ND<10	
MW-23	11/18/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	05/01/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	10/14/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	01/27/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	05/19/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	08/30/04	----- Not Sampled due to Insufficient Water -----						
MW-23	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	05/16/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	10/29/07	----- Not Sampled - Well Dry -----						
MW-23	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	09/08/08	----- Not Sampled - Well Dry -----						
MW-23	12/08/08	----- Not Sampled due to Insufficient Water -----						
MW-23	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-23	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----						
MW-23	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----						
MW-23	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10	
MW-23	09/22/10	NS	NS	NS	NS	NS	NS	
MW-23	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10	
MW-24	08/03/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	11/13/00	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	02/09/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	05/04/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	

**Table 4**  
**Historical Additional Analytes**  
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**16720 Monterey Highway at San Pedro Avenue**  
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WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)	
Method Reporting Limit:		2	0.5	0.5	2	2	10	
MW-24	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	11/09/01	—	—	ND<0.5	—	ND<2	ND<10	
MW-24	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	07/30/02	ND<2	—	—	ND<2	ND<2	ND<10	
MW-24	11/15/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	01/11/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	05/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	07/18/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	10/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	05/20/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	12/01/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	03/02/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	05/16/05	-----Not Sampled - Gauged Only-----						
MW-24	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	12/20/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	15	
MW-24	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	06/08/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	11/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	05/09/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	08/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	10/31/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	09/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	12/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
MW-24	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----						
MW-24	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----						
MW-24	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10	
MW-24	09/22/10	NS	NS	NS	NS	NS	NS	
MW-24	02/11/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10	
TSG-MW-25A	08/21/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
TSG-MW-25A	09/28/01	-----On-line Extraction Well - Not Sampled-----						
TSG-MW-25A	01/25/02 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
TSG-MW-25A	05/8/02 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	84	ND<2	ND<10	
TSG-MW-25A	07/29/02	---Well Not Sampled - Pump Not Running Due to Insufficient Recharge---						
TSG-MW-25A	11/20/02 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
TSG-MW-25A	01/13/03 <sup>(1)</sup>	ND<4	ND <1	ND <1	ND<4	ND<4	ND<20	
TSG-MW-25A	04/29/03 <sup>(1)</sup>	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
TSG-MW-25A	07/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
TSG-MW-25A	10/13/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
TSG-MW-25A	01/26/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10	
TSG-MW-25A	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----						
TSG-MW-25A	08/30/04	----- Not Sampled due to Sampling Reduction Plan -----						

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
TSG-MW-25A	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25A	03/01/05 <sup>(1)</sup>	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
TSG-MW-25A	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25A	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25A	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25A	12/20/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25A	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25A	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25A	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25A	11/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25A	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25A	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25A	08/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25A	10/31/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25A	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25A	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25A	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25A	12/10/08	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
TSG-MW-25A	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25A	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25A	07/07/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25A	03/24/10	ND<2	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-25A	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-25A	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-25A	11/20/12	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-25B	08/21/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	55
TSG-MW-25B	09/28/01*	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	100
TSG-MW-25B	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	17
TSG-MW-25B	07/30/02	ND<2	—	—	ND<2	ND<2	29
TSG-MW-25B	11/19/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	01/11/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	05/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	22
TSG-MW-25B	07/18/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	10/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	01/29/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25B	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25B	03/02/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25B	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	11/30/05	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
TSG-MW-25B	12/20/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25B	08/29/06	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
TSG-MW-25B	11/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	19
TSG-MW-25B	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25B	08/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	11

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE	EDB	EDC	EtBE	tAME	tBA
		(8260B)	(8260B)	(8260B)	(8260B)	(8260B)	(8260B)
Method Reporting Limit:		2	0.5	0.5	2	2	10
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
TSG-MW-25B	10/31/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25B	09/08/08	----- Not Sampled - Well Dry -----					
TSG-MW-25B	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25B	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25B	07/07/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25B	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-25B	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-25B	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-25C	08/21/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	33
TSG-MW-25C	09/28/01*	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25C	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25C	05/08/02	ND<4	ND <1	ND <1	ND<4	ND<4	ND<20
TSG-MW-25C	07/29/02	ND<2	—	—	ND<2	ND<2	29
TSG-MW-25C	11/19/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25C	01/11/03	ND<4	ND <1	ND <1	ND<4	ND<4	ND<20
TSG-MW-25C	05/15/03	ND<4	ND <1	ND <1	ND<4	ND<4	ND<20
TSG-MW-25C	07/18/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25C	10/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25C	01/29/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25C	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25C	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25C	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25C	03/02/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25C	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25C	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25C	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25C	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	80
TSG-MW-25C	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25C	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	31
TSG-MW-25C	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25C	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	47
TSG-MW-25C	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25C	08/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25C	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25C	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	12
TSG-MW-25C	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25C	09/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25C	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25C	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-25C	07/07/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-25C	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-25C	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-25C	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-25C	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-26A	08/21/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	07/29/02	ND<2	—	—	ND<2	ND<2	ND<10



**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
TSG-MW-26A	11/19/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	01/13/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	05/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	07/19/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	10/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	01/29/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26A	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26A	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26A	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26A	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26A	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26A	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26A	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26A	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26A	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26A	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26A	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26A	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26A	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-26A	09/22/10	NS	NS	NS	NS	NS	NS
TSG-MW-26A	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-26B	08/21/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	07/29/02	ND<2	—	—	ND<2	ND<2	ND<10
TSG-MW-26B	11/19/02	ND<2	ND<0.5	0.95	ND<2	ND<2	ND<10
TSG-MW-26B	01/13/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	05/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	07/19/03	ND<2	ND<0.5	0.65	ND<2	ND<2	ND<10
TSG-MW-26B	10/16/03	ND<2	ND<0.5	0.65	ND<2	ND<2	ND<10
TSG-MW-26B	01/29/04	ND<2	ND<0.5	0.65	ND<2	ND<2	ND<10
TSG-MW-26B	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26B	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26B	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26B	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26B	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
TSG-MW-26B	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26B	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26B	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26B	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26B	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26B	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26B	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26B	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26B	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-26B	09/22/10	NS	NS	NS	NS	NS	NS
TSG-MW-26B	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-26C	08/21/01	ND<2	ND<0.5	5.2	ND<2	ND<2	ND<10
TSG-MW-26C	09/28/01	ND<2	ND<0.5	5.7	ND<2	ND<2	ND<10
TSG-MW-26C	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26C	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26C	07/29/02	ND<2	—	—	ND<2	ND<2	ND<10
TSG-MW-26C	11/19/02	ND<2	ND<0.5	2.8	ND<2	ND<2	ND<10
TSG-MW-26C	01/13/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26C	05/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26C	07/19/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26C	10/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26C	01/29/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26C	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26C	08/31/04	ND<2	ND<0.5	2.8	ND<2	ND<2	ND<10
TSG-MW-26C	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26C	03/01/05	ND<2	ND<0.5	1.6	ND<2	ND<2	ND<10
TSG-MW-26C	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26C	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26C	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26C	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26C	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26C	08/29/06	ND<2	ND<0.5	2.0	ND<2	ND<2	ND<10
TSG-MW-26C	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26C	02/22/07	ND<2	ND<0.5	1.8	ND<2	ND<2	ND<10
TSG-MW-26C	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26C	08/07/07	ND<2	ND<0.5	1.7	ND<2	ND<2	ND<10
TSG-MW-26C	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26C	02/26/08	ND<2	ND<0.5	1.5	ND<2	ND<2	ND<10
TSG-MW-26C	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26C	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26C	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26C	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-26C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-26C	07/07/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
TSG-MW-26C	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-26C	09/22/10	NS	NS	NS	NS	NS	NS
TSG-MW-26C	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-26C	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-27A	08/21/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	07/29/02	-----Well Not Sampled - Insufficient Recharge-----					
TSG-MW-27A	11/15/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	01/13/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	05/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	07/19/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	10/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27A	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27A	03/02/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	05/18/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	12/20/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27A	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	11/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27A	08/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	10/31/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27A	09/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	12/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27A	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27A	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27A	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-27A	09/22/10	NS	NS	NS	NS	NS	NS
TSG-MW-27A	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-27B	08/21/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	07/29/02	ND<2	—	—	ND<2	ND<2	ND<10
TSG-MW-27B	11/15/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	01/13/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	05/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	07/18/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	10/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
TSG-MW-27B	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27B	03/02/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	05/18/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	12/20/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27B	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	11/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	58
TSG-MW-27B	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27B	08/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	10/31/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27B	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27B	09/08/08	----- Not Sampled - Well Dry -----					
TSG-MW-27B	12/08/08	----- Not Sampled due to Insufficient Water -----					
TSG-MW-27B	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	23
TSG-MW-27B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27B	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27B	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-27B	09/22/10	NS	NS	NS	NS	NS	NS
TSG-MW-27B	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-27C	08/21/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	09/28/01	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	07/29/02	ND<2	—	—	ND<2	ND<2	ND<10
TSG-MW-27C	11/15/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	01/13/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	05/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	07/19/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	10/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27C	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27C	03/02/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27C	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27C	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27C	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27C	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27C	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10



**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE	EDB	EDC	EtBE	tAME	tBA
		(8260B)	(8260B)	(8260B)	(8260B)	(8260B)	(8260B)
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
TSG-MW-27C	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27C	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27C	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27C	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-27C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27C	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-27C	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-27C	09/22/10	NS	NS	NS	NS	NS	NS
TSG-MW-27C	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-28A	08/21/01	----- Not Accessible Due to On-Going Excavation -----					
TSG-MW-28A	09/28/01**	ND<2	ND<0.5	4.5	ND<2	ND<2	ND<10
TSG-MW-28A	01/25/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	07/29/02	----- Well Not Sampled - Insufficient Water Volume -----					
TSG-MW-28A	11/19/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	01/11/03	ND<20	ND<5	ND<5	ND<20	ND<20	ND<100
TSG-MW-28A	05/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	10/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	01/29/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	05/20/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	12/01/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	03/02/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	05/18/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	06/08/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	11/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	05/09/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	11
TSG-MW-28A	02/27/08	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
TSG-MW-28A	06/10/08	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
TSG-MW-28A	09/08/08	----- Not Sampled - Well Dry -----					
TSG-MW-28A	12/08/08	----- Well Not Sampled due to Insufficient Water -----					
TSG-MW-28A	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28A	07/07/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28A	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-28A	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-28A	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-28B	08/21/01	ND<2	ND<0.5	1.7	ND<2	ND<2	73
TSG-MW-28B	09/28/01	ND<2	ND<0.5	2.6	ND<2	ND<2	130
TSG-MW-28B	01/25/02	ND<2	ND<0.5	3.7	ND<2	ND<2	91
TSG-MW-28B	05/08/02	ND<40	ND<10	ND<10	ND<40	ND<40	ND<200
TSG-MW-28B	07/29/02	ND<10	—	—	ND<10	ND<10	110

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
TSG-MW-28B	11/19/02	ND<2	ND<0.5	1.4	ND<2	ND<2	ND<10
TSG-MW-28B	01/12/03	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
TSG-MW-28B	05/15/03	ND<20	ND <5	ND <5	ND<20	ND<20	190
TSG-MW-28B	07/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	140
TSG-MW-28B	10/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28B	01/29/04	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
TSG-MW-28B	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28B	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	180
TSG-MW-28B	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28B	03/02/05	ND<40	ND<10	ND<10	ND<40	ND<40	ND<200
TSG-MW-28B	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28B	08/30/05	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
TSG-MW-28B	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28B	03/03/06	ND<40	ND<10	ND<10	ND<40	ND<40	ND<200
TSG-MW-28B	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28B	08/29/06	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
TSG-MW-28B	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28B	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	290
TSG-MW-28B	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28B	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	54	59
TSG-MW-28B	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28B	02/27/08	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
TSG-MW-28B	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28B	09/08/08	----- Not Sampled - Insufficient Water -----					
TSG-MW-28B	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28B	03/24/09	ND<2	ND<0.5	0.57	ND<2	ND<2	120
TSG-MW-28B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28B	07/07/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	76
TSG-MW-28B	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	28
TSG-MW-28B	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	51
TSG-MW-28B	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND <10
TSG-MW-28C	08/21/01	----- -Not Accessible Due to On-Going Excavation-----					
TSG-MW-28C	09/28/01**	ND<2	ND<0.5	2.0	ND<2	ND<2	ND<10
TSG-MW-28C	01/25/02	ND<2	ND<0.5	0.80	ND<2	ND<2	ND<10
TSG-MW-28C	05/08/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28C	07/29/02	ND<2	—	—	ND<2	ND<2	ND<10
TSG-MW-28C	11/19/02	ND<2	ND<0.5	1.7	ND<2	ND<2	ND<10
TSG-MW-28C	01/11/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28C	05/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28C	07/17/03	ND<2	ND<0.5	3.8	ND<2	ND<2	ND<10
TSG-MW-28C	10/16/03	ND<2	ND<0.5	2.4	ND<2	ND<2	ND<10
TSG-MW-28C	01/29/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28C	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28C	08/31/04	ND<2	ND<0.5	3.6	ND<2	ND<2	ND<10
TSG-MW-28C	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28C	03/02/05	ND<2	ND<0.5	3.5	ND<2	ND<2	ND<10
TSG-MW-28C	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28C	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28C	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28C	03/03/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EiBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
TSG-MW-28C	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28C	08/29/06	ND<2	ND<0.5	3.2	ND<2	ND<2	ND<10
TSG-MW-28C	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28C	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28C	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28C	08/07/07	ND<2	ND<0.5	3.0	ND<2	ND<2	15
TSG-MW-28C	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28C	02/26/08	ND<2	ND<0.5	3.1	ND<2	ND<2	ND<10
TSG-MW-28C	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28C	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28C	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28C	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-28C	07/07/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-28C	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-28C	09/22/10	NS	NS	NS	NS	NS	NS
TSG-MW-28C	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-29B	08/21/01	ND<200	ND<50	ND<50	ND<200	ND<200	ND <1,000
TSG-MW-29B	09/28/01	ND<200	ND<50	ND<50	ND<200	ND<200	ND <1,000
TSG-MW-29B	01/25/02	ND<40	ND<10	ND<10	ND<40	ND<40	ND<200
TSG-MW-29B	05/08/02	ND<200	ND<50	ND<50	ND<200	ND<200	ND <1,000
TSG-MW-29B	07/29/02	--- -Well Not Sampled due to Presence of Free Product-----					
TSG-MW-29B	11/15/02	--- -Well Not Sampled due to Presence of Free Product-----					
TSG-MW-29B	01/10/03	--- -Well Not Sampled due to Presence of Free Product-----					
TSG-MW-29B	04/30/03	ND<100	ND<25	ND<25	ND<100	ND<100	ND<500
TSG-MW-29B	10/13/03	--- -Well Not Sampled due to Presence of Free Product-----					
TSG-MW-29B	01/26/04	--- -Well Not Sampled due to Presence of Free Product-----					
TSG-MW-29B	05/18/04	--- -Well Not Sampled due to Presence of Free Product-----					
TSG-MW-29B	08/30/04	--- -Well Not Sampled due to Presence of Free Product-----					
TSG-MW-29B	11/30/04	--- -Well Not Sampled due to Presence of Free Product-----					
TSG-MW-29B	03/02/05	ND<200	ND<50	ND<50	ND<200	ND<200	ND <1,000
TSG-MW-29B	05/18/05	ND<200	ND<50	ND<50	ND<200	ND<200	ND <1,000
TSG-MW-29B	08/29/05	--- -Well Not Sampled due to Presence of Free Product-----					
TSG-MW-29B	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29B	03/02/06	--- -Well Not Sampled due to Presence of Free Product-----					
TSG-MW-29B	06/07/06	--- -Well Not Sampled due to Presence of Free Product-----					
TSG-MW-29B	08/28/06	--- -Well Not Sampled due to Presence of Free Product-----					
TSG-MW-29B	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29B	02/23/07	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	89
TSG-MW-29B	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29B	08/08/07	ND<20	ND <5.0	ND <5.0	ND<20	ND<20	270
TSG-MW-29B	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29B	02/27/08	ND<20	ND <5.0	ND <5.0	ND<20	ND<20	ND<100
TSG-MW-29B	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29B	09/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	72
TSG-MW-29B	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29B	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-29B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29B	07/07/09	----- Not Sampled - Well Dry -----					
TSG-MW-29B	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-29B	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-29B	02/09/11	NS	NS	NS	NS	NS	NS

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
TSG-MW-29C	08/21/01	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
TSG-MW-29C	09/28/01	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
TSG-MW-29C	01/25/02	ND<20	ND <5	16	ND<20	ND<20	ND<100
TSG-MW-29C	05/08/02	ND<100	ND<25	ND<25	ND<100	ND<100	ND<500
TSG-MW-29C	07/29/02	ND<20	—	—	ND<20	ND<20	220
TSG-MW-29C	11/20/02	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
TSG-MW-29C	01/13/03	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	ND<50
TSG-MW-29C	05/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	240
TSG-MW-29C	07/19/03	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	240
TSG-MW-29C	10/16/03	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
TSG-MW-29C	01/28/04	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	170
TSG-MW-29C	05/18/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29C	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	230
TSG-MW-29C	11/30/04	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29C	03/02/05	ND<20	ND <5	ND <5	ND<20	ND<20	ND<100
TSG-MW-29C	05/16/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29C	08/30/05	ND<10	ND<2.5	ND<2.5	ND<10	ND<10	270
TSG-MW-29C	11/30/05	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29C	03/03/06	ND<2	ND<0.5	0.80	ND<2	ND<2	ND<10
TSG-MW-29C	06/07/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29C	08/29/06	ND<2	ND<0.5	2.0	ND<2	ND<2	190
TSG-MW-29C	11/28/06	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29C	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	270
TSG-MW-29C	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29C	08/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	280
TSG-MW-29C	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29C	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	120
TSG-MW-29C	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29C	09/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	54
TSG-MW-29C	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29C	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-29C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-MW-29C	07/07/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-MW-29C	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-29C	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-MW-29C	02/11/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-30A	08/26/02	-----Well Dry-----					
ET-MW-30A	11/15/02	-----Well Dry-----					
ET-MW-30A	01/11/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	04/30/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	01/27/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	05/19/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	08/30/04	----- Not Sampled due to Insufficient Water -----					
ET-MW-30A	11/30/04	----- Not Sampled due to Insufficient Water -----					
ET-MW-30A	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10



**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
ET-MW-30A	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	10/29/07	----- Not Sampled due to Insufficient Water -----					
ET-MW-30A	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30A	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	19
ET-MW-30A	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-30A	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-30A	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-30A	09/22/10	NS	NS	NS	NS	NS	NS
ET-MW-30A	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-30B	08/26/02	130	0.98	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	11/17/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	01/11/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	04/30/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	01/27/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	05/18/04	----- Not Sampled due to Pump Tubing Stuck in Well -----					
ET-MW-30B	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-30B	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-30B	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-30B	09/22/10	NS	NS	NS	NS	NS	NS
ET-MW-30B	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-30C	08/26/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	11/17/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
ET-MW-30C	01/11/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	04/30/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	01/27/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	05/19/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-30C	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-30C	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-30C	09/22/10	NS	NS	NS	NS	NS	NS
ET-MW-30C	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-30D	08/26/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	11/17/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	01/11/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	04/30/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	01/27/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	05/19/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	08/31/04	ND<2	4.3	2.4	ND<2	ND<2	ND<10
ET-MW-30D	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
ET-MW-30D	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-30D	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-30D	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-30D	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-30D	09/22/10	NS	NS	NS	NS	NS	NS
ET-MW-30D	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-31A	08/26/02	-----Well Dry-----					
ET-MW-31A	11/15/02	-----Well Dry-----					
ET-MW-31A	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	04/30/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	07/16/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	10/13/03	-----Not Sampled due to Insufficient Water-----					
ET-MW-31A	01/27/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	05/18/04	----- Not Sampled due to Pump Tubing Stuck in Well -----					
ET-MW-31A	08/30/04	-----Not Sampled due to Insufficient Water-----					
ET-MW-31A	11/30/04	-----Not Sampled due to Insufficient Water-----					
ET-MW-31A	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	10/29/07	-----Not Sampled due to Insufficient Water-----					
ET-MW-31A	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	09/08/08	----- Not Sampled - Well Dry-----					
ET-MW-31A	12/08/08	----- Not Sampled - Well Dry-----					
ET-MW-31A	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31A	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-31A	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-31A	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-31A	09/22/10	NS	NS	NS	NS	NS	NS
ET-MW-31A	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-31B	08/26/02	950	ND<0.5	ND<0.5	ND<2	ND<2	4.4
ET-MW-31B	11/17/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	04/30/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	10/14/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	01/27/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	05/19/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
ET-MW-31B	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	12/01/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	10/31/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	35
ET-MW-31B	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31B	08/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-31B	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-31B	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-31B	09/22/10	NS	NS	NS	NS	NS	NS
ET-MW-31B	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-31C	08/26/02	670	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	11/17/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	04/30/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	10/14/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	01/27/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	05/19/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	12/01/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10



**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
ET-MW-31C	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-31C	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-31C	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-31C	09/22/10	NS	NS	NS	NS	NS	NS
ET-MW-31C	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-31D	08/26/02	2,300	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	11/18/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	04/30/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	10/14/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	01/27/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	05/19/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	08/31/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	12/01/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	12/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-31D	07/07/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-31D	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-31D	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-31D	02/10/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-32B	08/26/02	410	0.59	ND	ND	ND	3.5
ET-MW-32B	11/18/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	05/01/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	05/20/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	08/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
ET-MW-32B	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-32B	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-32B	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-32B	09/22/10	NS	NS	NS	NS	NS	NS
ET-MW-32B	02/09/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-32C	08/26/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	11/18/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	05/01/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	05/20/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	08/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-32C	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-32C	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-32C	09/22/10	NS	NS	NS	NS	NS	NS
ET-MW-32C	02/09/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-32D	08/26/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	21
ET-MW-32D	11/18/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
ET-MW-32D	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	05/01/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	07/17/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	05/20/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	08/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-32D	07/07/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-32D	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-32D	09/22/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-32D	02/09/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-33B	08/26/02	4,000	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	11/18/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	05/01/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	07/18/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	05/20/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	08/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	IBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
ET-MW-33B	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	09/08/08	----- Not Sampled - Well Dry -----					
ET-MW-33B	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-33B	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-33B	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-33B	09/22/10	NS	NS	NS	NS	NS	NS
ET-MW-33B	02/09/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-33C	08/26/02	1,300	0.76	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	11/18/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	05/01/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	07/18/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	05/20/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	08/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	22
ET-MW-33C	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33C	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-33C	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-33C	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-33C	09/22/10	NS	NS	NS	NS	NS	NS
ET-MW-33C	02/09/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-33D	08/26/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	11/18/02	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	01/12/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	05/01/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	07/18/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	10/15/03	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10



**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
ET-MW-33D	01/28/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	05/20/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	08/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	11/30/04	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	03/01/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	05/17/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	08/31/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	03/02/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	06/07/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	11/28/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	02/22/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	05/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	08/07/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	10/30/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	02/26/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	06/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	09/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	46
ET-MW-33D	12/09/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	03/24/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
ET-MW-33D	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-33D	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
ET-MW-33D	03/23/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
ET-MW-33D	09/22/10	NS	NS	NS	NS	NS	NS
ET-MW-33D	02/09/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-OW-1A	05/18/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1A	08/29/05	----- Not Sampled due to Insufficient Water -----					
TSG-OW-1A	11/30/05	----- Not Sampled due to Insufficient Water -----					
TSG-OW-1A	03/02/06	----- Not Sampled or Gauged -----					
TSG-OW-1A	06/08/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1A	08/28/06	----- Not Sampled due to Insufficient Water -----					
TSG-OW-1A	11/28/06	----- Not Sampled due to Insufficient Water -----					
TSG-OW-1A	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1A	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-1A	08/08/07	----- Not Sampled due to Insufficient Water -----					
TSG-OW-1A	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-1A	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1A	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-1A	09/08/08	----- Not Sampled due to Insufficient Water -----					
TSG-OW-1A	12/08/08	----- Not Sampled - Well Dry-----					
TSG-OW-1A	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1A	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-1A	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-1A	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-OW-1A	09/22/10	NS	NS	NS	NS	NS	NS
TSG-OW-1A	02/11/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-OW-1B	05/18/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1B	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1B	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1B	12/20/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	50
TSG-OW-1B	03/02/06	----- Not Sampled or Gauged -----					

**Table 4  
Historical Additional Analytes  
World Oil Marketing Company  
Station No. 52  
16720 Monterey Highway at San Pedro Avenue  
Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
TSG-OW-1B	06/08/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1B	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1B	11/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1B	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1B	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-1B	08/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1B	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-1B	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1B	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-1B	09/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1B	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-1B	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-1B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-1B	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-1B	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-OW-1B	09/22/10	NS	NS	NS	NS	NS	NS
TSG-OW-1B	02/11/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-OW-2A	05/18/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2A	08/29/05	----- Not Sampled due to Insufficient Water -----					
TSG-OW-2A	11/30/05	----- Not Sampled due to Insufficient Water -----					
TSG-OW-2A	03/02/06	----- Not Sampled or Gauged -----					
TSG-OW-2A	06/08/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2A	08/28/06	----- Not Sampled due to Insufficient Water -----					
TSG-OW-2A	11/28/06	----- Not Sampled due to Insufficient Water -----					
TSG-OW-2A	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2A	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-2A	08/06/07	----- Not Sampled due to Insufficient Water -----					
TSG-OW-2A	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-2A	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2A	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-2A	09/08/08	----- Not Sampled - Well Dry-----					
TSG-OW-2A	12/08/08	----- Not Sampled - Well Dry-----					
TSG-OW-2A	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2A	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-2A	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-2A	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-OW-2A	09/22/10	NS	NS	NS	NS	NS	NS
TSG-OW-2A	02/11/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-OW-2B	05/18/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2B	08/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2B	11/30/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2B	12/20/05	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2B	03/02/06	----- Not Sampled or Gauged -----					
TSG-OW-2B	06/08/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2B	08/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2B	11/29/06	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2B	02/23/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2B	05/07/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-2B	08/08/07	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2B	10/29/07	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-2B	02/27/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2B	06/10/08	----- Not Sampled due to Sampling Reduction Plan -----					

**Table 4**  
**Historical Additional Analytes**  
**World Oil Marketing Company**  
**Station No. 52**  
**16720 Monterey Highway at San Pedro Avenue**  
**Morgan Hill, California**

WELL ID #	DATE	DIPE (8260B) (µg/L)	EDB (8260B) (µg/L)	EDC (8260B) (µg/L)	EtBE (8260B) (µg/L)	tAME (8260B) (µg/L)	tBA (8260B) (µg/L)
Method Reporting Limit:		2	0.5	0.5	2	2	10
TSG-OW-2B	09/10/08	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2B	12/08/08	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-2B	03/25/09	ND<2	ND<0.5	ND<0.5	ND<2	ND<2	ND<10
TSG-OW-2B	06/30/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-2B	07/07/09	----- Not Sampled due to Sampling Reduction Plan -----					
TSG-OW-2B	03/24/10	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10
TSG-OW-2B	09/22/10	NS	NS	NS	NS	NS	NS
TSG-OW-2B	02/11/11	ND<2.0	ND<0.50	ND<0.50	ND<2.0	ND<2.0	ND<10

**NOTES:**

All analytical results presented in micrograms per liter (µg/L)

ND<50 = Not detected at or above the method reporting limit shown.

EDB = 1,2-Dibromoethane

EDC = 1,2-Dichloroethane

DIPE = Di-Isopropyl

EtBE = Ethyl tert Butyl Ether

tAME = Tert Amyl Methyl Ether

tBA = Tert-Butanol

— = Data not available or not analyzed. DIPE, EtBE, and EDC not analyzed Quarter 4, 2001 due to prior non-detectable results for these analytes and per the proposed plan in TSG's prior quarterly reports.

\* = Mislabeled on laboratory report as MW-25B and MW-25C respectively

\*\* = Samples mislabeled on laboratory report: sample TSG-MW-28A as TSG-MW-28C and vice versa.

(1) = Extraction well on-line at time of sampling. Sample collected at sample port.

NS = Not sampled

LTCP Checklist

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**WORLD OIL #52** (T0608502184) - [MAP THIS SITE](#)

OPEN - ELIGIBLE FOR CLOSURE

16720 MONTEREY  
MORGAN HILL, CA 95037  
SANTA CLARA COUNTY

[ACTIVITIES REPORT](#)  
[PUBLIC WEBPAGE](#)

**CLEANUP OVERSIGHT AGENCIES**  
SANTA CLARA COUNTY LOP (LEAD) - CASE #: 09S3E28L011  
CASEWORKER: [AARON COSTA](#) - SUPERVISOR: LANI LEE  
CENTRAL COAST RWQCB (REGION 3) - CASE #: 3411

CUF Claim #: 2376 CUF Priority Assigned: C CUF Amount Paid: \$1,495,000

[VIEW PRINTABLE CASE SUMMARY FOR THIS SITE](#)

THIS PROJECT WAS LAST MODIFIED BY [AARON COSTA](#) ON 9/8/2014 7:43:21 AM - [HISTORY](#)

THIS SITE HAS SUBMITTALS. CLICK [HERE](#) TO OPEN A NEW WINDOW WITH THE SUBMITTAL APPROVAL PAGE FOR THIS SITE.

**CLOSURE POLICY**

THIS VERSION IS FINAL AS OF 9/8/2014

CHECKLIST INITIATED ON 2/11/2013

[CLOSURE POLICY HISTORY](#)

**General Criteria** - *The site satisfies the policy general criteria* - [CLEAR SECTION ANSWERS](#)

YES

a. Is the unauthorized release located within the service area of a public water system?

Name of Water System :

YES  NO

b. The unauthorized release consists only of petroleum [\(info\)](#).

YES  NO

c. The unauthorized ("primary") release from the UST system has been stopped.

YES  NO

d. Free product has been removed to the maximum extent practicable [\(info\)](#).

FP Not Encountered  YES  NO

e. A conceptual site model that assesses the nature, extent, and mobility of the release has been developed [\(info\)](#).

YES  NO

f. Secondary source has been removed to the extent practicable [\(info\)](#).

YES  NO

g. Soil or groundwater has been tested for MTBE and results reported in accordance with Health and Safety Code Section 25296.15.

Not Required  YES  NO

h. Does a nuisance exist, as defined by [Water Code section 13050](#).

YES  NO

**1. Media-Specific Criteria: Groundwater** - *The contaminant plume that exceeds water quality objectives is stable or decreasing in areal extent, and meets all of the additional characteristics of one of the five classes of sites listed below.* - [CLEAR SECTION ANSWERS](#)

YES

**EXEMPTION - Soil Only Case (Release has not Affected Groundwater - [Info](#))**

YES  NO

Does the site meet any of the Groundwater specific criteria scenarios?

YES  NO

1.1 - The contaminant plume that exceeds water quality objectives is <100 feet in length. There is no free product. The nearest existing water supply well or surface water body is >250 feet from the defined plume boundary.

YES  NO

**2. Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air** - *The site is considered low-threat for the vapor-intrusion-to-air pathway if site-specific conditions satisfy items 2a, 2b, or 2c* - [CLEAR SECTION ANSWERS](#)

YES

**EXEMPTION - Active Commercial Petroleum Fueling Facility**

YES  NO

**3. Media Specific Criteria: Direct Contact and Outdoor Air Exposure** - *The site is considered low-threat for direct contact and outdoor air exposure if it meets 1, 2, or 3 below.* - [CLEAR SECTION ANSWERS](#)

NO

**EXEMPTION - The upper 10 feet of soil is free of petroleum contamination**

YES  NO

Does the site meet any of the Direct Contact and Outdoor Air Exposure criteria scenarios?

YES  NO

**ADDITIONAL QUESTIONS** - Please indicate only those conditions that do not meet the policy criteria:

**Exposure Type :**

Residential  Commercial  Utility Worker

**Petroleum Constituents in Soil :**

≤ 5 Feet bgs  >5 Feet bgs and ≤10 Feet bgs  Unknown

**Soil Concentrations of Benzene :**

> 1.9 mg/kg and ≤ 2.8 mg/kg  > 2.8 mg/kg and ≤ 8.2 mg/kg  > 8.2 mg/kg and ≤ 12 mg/kg  > 12 mg/kg and ≤ 14 mg/kg  > 14 mg/kg  Unknown

**Soil Concentrations of EthylBenzene :**

> 21 mg/kg and ≤ 32 mg/kg  > 32 mg/kg and ≤ 89 mg/kg  > 89 mg/kg and ≤ 134 mg/kg  > 134 mg/kg and ≤ 314 mg/kg  > 314 mg/kg  Unknown

**Soil Concentrations of Naphthalene :**

> 9.7 mg/kg and ≤ 45 mg/kg  > 45 mg/kg and ≤ 219 mg/kg  > 219 mg/kg  Unknown

**Soil Concentrations of PAH :**

> 0.063 mg/kg and ≤ 0.68 mg/kg  > 0.68 mg/kg and ≤ 4.5 mg/kg  > 4.5 mg/kg  Unknown

**Area of Impacted Soil :**

Area of Impacted Soil > 82 by 82 Feet  Unknown

**Additional Information**

Should this case be closed in spite of NOT meeting policy criteria?

YES  NO

Explain:



In the UST Case Closure Review Summary Report (the Report) for the Pilapil ARCO site at 7470 Cerritos Ave., Stanton, CA (signed by Lisa Babcock, P.G., on 2/25/13 & adopted by the SRCB on 5/3/13), Ms. Babcock concludes that in certain cases naphthalene soil data is not required. The Report states that "...the relative concentration of naphthalene in soil can be conservatively estimated using published relative concentrations of naphthalene and benzene in gasoline. Taken from Potter and Simmons (1998), gasoline mixtures contain 2 percent benzene and 0.25 percent naphthalene. Therefore, benzene can be directly substituted for naphthalene concentrations with a safety factor of eight."

The DEH understands that the USTCUF position to not require naphthalene soil sampling has been accepted by the SWRCB and has set a precedent for other agencies who are implementing the policy. The DEH does not necessarily support this interpretation of the policy, however in the interest of consistent implementation the DEH believes this site meets the USTCUF criteria for sites which do not require naphthalene soil data.

Has this LTCP Checklist been updated for FY 14/15?

YES  NO

[SPELL CHECK](#)

Save Form as Partially Completed

Save Form as Complete

LOGGED IN AS ACOSTA

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## Attachment 6 Public Participation

In accordance with the DEH's Public Participation Plan and the State Water Resources Control Board's Low-Threat Underground Storage Tank Case Closure Policy, public notification was made to all identified interested parties on October 1, 2014. The DEH allowed 60 days for public comment. The DEH received no comments during the comment period.

The DEH believes the site meets the general and media specific criteria in the statewide policy and is eligible for case closure.