

Notice of Exemption**- 1 -****To:**

Office of Planning and Research
 For U.S. Mail:
 P.O. Box 3044
 Sacramento, CA 95812-3044

From:

California Department of Fish and Wildlife (CDFW)
 Central Region
 1234 East Shaw Avenue
 Fresno, CA 93710

Street Address:

1400 Tenth Street
 Sacramento, CA 95814

State Clearinghouse Number: 2023030634

Project Title: Line 7055 Recoat and Anode Install Project (Project). California Endangered Species Act Incidental Take Permit No. 2081-2023-009-04 (ITP), Major Amendment No. 2.

Project Location: The Project is located near the community of Derby Acres within Kern County, California. The Project is comprised of one Work Area (the discrete zone within the Project Area where Covered Activities will actively occur for the Project). The eTS 38145 Work Area is located approximately 2 miles southeast of Derby Acres near SR 33, at latitude 35.231322°N, longitude -119.571417°W.

Project Description: The California Department of Fish and Wildlife (CDFW) has issued a California Endangered Species Act (CESA; Fish & G. Code, § 2050 et seq.) Incidental Take Permit (ITP) No. 2081-2023-009-04, to authorize Southern California Gas Company to incidentally San Joaquin antelope squirrel (*Ammospermophilus nelsoni*) which is listed as a threatened species under CESA, respectively (Fish & G. Code § 2050 et seq.; see Cal. Code Regs., tit. 14, § 670.5, subd. (a)(6)(C) and (b)(6)(B), respectively).

The ITP, as amended, authorizes the take of San Joaquin antelope squirrel (Covered Species) for activities associated with the Project which are necessary to prevent pipeline failure and distribute cathodic protection current to protect the integrity of the existing high-pressure natural gas Line 7055 at one location. The Project will include the installation of a deep well anode, rectifier, and remote monitoring unit. Temporary disturbance areas will be returned to pre-project conditions and allowed to revegetate naturally. The Project is expected to permanently disturb 0.00014 acre and temporarily disturb 0.35 acre of Covered Species habitat.

Major Amendment No. 2, adds additional Project activities to the Project description, extends the expiration date of the ITP by 6 months, expands the Work Area from 0.15 acre to 0.35 acre, and adds a 0.22-acre temporary parking area.

Public Agency Approving Project: CALIFORNIA DEPARTMENT OF FISH AND WILDLIFE

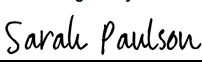
Person or Public Agency Carrying Out Project: Southern California Gas Company, 9400 Oakdale Avenue Chatsworth, CA 91311

Exempt Status:

- Statutory Exemption. California Code of Regulations, Title 14, section 15269, subdivision (c); Public Resources Code, section 21080, subdivision (b)(4)
 Categorical Exemption.

Reasons why project is exempt: See Attachment

CDFW Contact Person: Shaelyn Latronica (Environmental Scientist), 559-246-2584,
Shaelyn.Latronica@Wildlife.ca.gov

DocuSigned by:
 Signature:  Date: 5/24/2024
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 for Julie A. Vance
 Regional Manager, Central Region

Date received for filing at OPR: _____

Attachment to Notice of Exemption

California Endangered Species Act Incidental Take Permit No. 2081-2023-009-04 Southern California Gas Company Line 7055 Recoat and Anode Install Project

Approval of this Project is subject to the statutory exemption for “Specific actions necessary to prevent or mitigate an emergency” (Emergency Project; Pub. Resources Code, §21080, subd. (b)(4)) under the California Environmental Quality Act (CEQA; Pub. Resources Code, §21000 et seq.). “Emergency” is defined as “A sudden, unexpected occurrence, involving a clear and imminent danger, demanding immediate action to prevent or mitigate loss of, or damage to, life, health, property, or essential public services” (Pub. Resources Code, §21060.3).

The purpose of the Project is to prevent pipeline failure and distribute cathodic protection current to protect the integrity at one site along the existing high-pressure natural gas pipeline 7055 (Line 7055). Southern California Gas Company is required to prevent corrosion of metallic pipelines by maintaining minimum levels of cathodic protection (CP) and is required to take prompt remedial action to correct any deficiencies indicated by the monitoring of existing CP levels (49 CFR, Part 192, Subpart I). Line 7055 has been out of compliance for more than one year, requiring reporting regarding the status of this pipeline be sent regularly to the California Public Utilities Commission. Southern California Gas Company provided the following information regarding the urgent nature of this Project:

- Failure of Line 7055 (from MP 0.4 to 4.42) would impact local customers in the community of Derby Acres and surrounding areas which would require curtailment to non-core (i.e., gas supply to non-residential customers would be shut down until the pipeline is fixed); however, regional impacts are unlikely.

The Project includes drilling an anode well and installing a 10-inch diameter anode and associated wires within the well, new panelboard-mounted appurtenances, including a rectifier, junction box, RMU, meter, safety disconnect box, and a new electrical distribution pole. Temporary disturbance areas will be returned to pre-project conditions and allowed to revegetate naturally. The total Project area will be approximately 0.35 acre, of which 0.29 acre is existing disturbed/developed areas and/or roadways and 0.06 acre is annual grassland and saltbush scrub habitat land cover types, and a 0.22-acre asphalt parking area. The Project is expected to permanently disturb 0.00014 acre and temporarily disturb 0.35 acre of Covered Species habitat.

Impacts will be minimized and fully mitigated through the implementation of measures required by Incidental Take Permit No. 2081-2023-009-04. Measures include: 1) Monthly Compliance Reports; 2) establishment of avoidance zones; 3) worker education; 4) species relocation; and 5) permanent habitat protection.