PHASE I ENVIRONMENTAL SITE ASSESSMENT

Subject Property Address

2110 Old Middlefield Road

Mountain View, CA 94043

Odic Project Number

6374868ESAI

Report Date

1/3/2022

Prepared for

Amin Salkhi

Grand Salkhi Properties LLC

605 Contra Costa Boulevard

Concord, CA 94523

Odic Environmental

Environmental Consulting and Real Estate Due Diligence
407 W. Imperial Hwy Suite H #303, Brea, CA92821
213.380.0090

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Grand Salkhi Properties LLC
605 Contra Costa Boulevard
Concord CA 94523

Attached please find our PHASE I ENVIRONMENTAL SITE ASSESSMENT, ("the Report") for the above-mentioned Subject Property. This report has been prepared by Odic for the Client under the professional supervision of the principal and/or senior staff whose seal(s) and signatures appear hereon. Neither Odic, nor any staff member assigned to this investigation has any interest or contemplated interest, financial or otherwise, in the subject or surrounding properties, or in any entity which owns, leases, or occupies the subject or surrounding properties, and has no personal bias with respect to the parties involved.

The assessment was conducted in a manner consistent with the level of care and skill ordinarily exercised by members of the profession, and in accordance with generally accepted practices of other consultants currently practicing in the same locality under similar conditions. No other representation, expressed or implied, and no warranty or guarantee is included or intended. The Report speaks only as of its date, in the absence of a specific written update of the Report, signed and delivered by Odic.

There are no intended or unintended third party beneficiaries to this Report, unless specifically named. Odic is an independent contractor, not an employee of either the issuer or the borrower, and its compensation was not based on the findings or recommendations made in the Report or on the closing of any business transaction. Thank you for the opportunity to prepare this Report, and assist you with this project. Please call us if you have any questions or if we may be of further assistance.

By signing below, Odic declares that, to the best of our professional knowledge and belief, the undersigned meet the definition of an Environmental Professional as defined in §312.10 of 40 CFR 312 and have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Subject Property. Odic has developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Respectfully Submitted,

Mike Miller
Senior Consultant per §312.10 of 40 CFR 312

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY): 10/15/2021

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER
Van Oppen & Co. 2, Inc.
VOCO 2 Insurance & Risk Control Services
P.O. Box 793
Teton Village WY 83025

CONTACT NAME: Brenda Todd
PHONE (A/C, No, Ext): 800-746-0048 FAX (A/C, No):
E-MAIL ADDRESS: service@vanoppenco2.com

INSURED ODICE-1
ODIC Environmental, Inc.
407 W Imperial Hwy Ste H#303
Brea CA 92821

INSURER(S) AFFORDING COVERAGE	NAIC #
INSURER A : State Compensation Insurance Fund of California	35076
INSURER B : Crum & Forster Specialty Insurance Company	44520
INSURER C :	
INSURER D :	
INSURER E :	
INSURER F :	

COVERAGES **CERTIFICATE NUMBER:** 1785968886 **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS	
B	X **COMMERCIAL GENERAL LIABILITY**	Y	Y	EPK-137429	10/21/2021	10/21/2022	EACH OCCURRENCE	$ 1,000,000
	CLAIMS-MADE X OCCUR						DAMAGE TO RENTED PREMISES (Ea occurrence)	$ 100,000
	X CPL(Pollution)						MED EXP (Any one person)	$ 10,000
							PERSONAL & ADV INJURY	$ 1,000,000
	GEN'L AGGREGATE LIMIT APPLIES PER:						GENERAL AGGREGATE	$ 2,000,000
	X POLICY PRO-JECT LOC						PRODUCTS - COMP/OP AGG	$ 2,000,000
	OTHER:							$
B	**AUTOMOBILE LIABILITY**	Y	Y	EPK-137429	10/21/2021	10/21/2022	COMBINED SINGLE LIMIT (Ea accident)	$ 1,000,000
	ANY AUTO						BODILY INJURY (Per person)	$
	OWNED AUTOS ONLY / SCHEDULED AUTOS						BODILY INJURY (Per accident)	$
	X HIRED AUTOS ONLY / X NON-OWNED AUTOS ONLY						PROPERTY DAMAGE (Per accident)	$
								$
B	**UMBRELLA LIAB** X OCCUR	Y	Y	EFX-119059	10/21/2021	10/21/2022	EACH OCCURRENCE	$ 4,000,000
	X **EXCESS LIAB** X CLAIMS-MADE						AGGREGATE	$ 4,000,000
	DED X RETENTION $ 0						XS GL/CPL/E&O/AL/EL	$
A	**WORKERS COMPENSATION AND EMPLOYERS' LIABILITY** Y / N	N / A	Y	9095492-21	4/1/2021	4/1/2022	X PER STATUTE / OTH-ER	
	ANYPROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? **(Mandatory in NH)** If yes, describe under DESCRIPTION OF OPERATIONS below						E.L. EACH ACCIDENT	$ 1,000,000
							E.L. DISEASE - EA EMPLOYEE	$ 1,000,000
							E.L. DISEASE - POLICY LIMIT	$ 1,000,000
B	Professional Liability "Claims Made" $5,000 per claim Ded			EPK-137429	10/21/2021	10/21/2022	Each Claim Aggregate Subject to GL Agg	1,000,000 2,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)
General Information Only

CERTIFICATE HOLDER

General Information Only

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

TABLE OF CONTENTS

EXECUTIVE SUMMARY

ODIC Environmental (hereinafter referred to as ODIC) performed a *Phase I Environmental Site Assessment* (hereinafter *Phase I ESA* or *Report*) of the subject property (hereinafter referred to as the Property) in conformance with the scope and limitations of ASTM Standard Practice E1527-13. Any exceptions to or deletions from this practice are described in the individual sections of this Report. A summary of findings is provided below:

SUMMARY OF FINDINGS
CURRENT PROPERTY ADDRESS(ES)
The Property address is 2110 Old Middlefield Way, Mountain View, Santa Clara County, CA 94043.
PROPERTY DESCRIPTION
The Property is a 0.32-acre rectangular-shaped unpaved vacant lot. The Property was formerly occupied by a gas station and an automotive repair shop until 2008 when all improvements including the fueling system features were removed.
SUMMARY OF PROPERTY RECONNAISSANCE
The Property is an unpaved vacant lot. Site reconnaissance revealed no evidence of underground storage tanks, clarifiers, sumps, hazardous materials, or other environmental concerns.
HISTORICAL USE OF THE PROPERTY AND VICINITY
Property History Summary: Per historical aerial photographs it appears that the Property was developed with a gas station by 1939. An apparent canopy was visible on the southeastern portion of the site, a building was on the western portion, and a smaller building may have also been on the northern portion at that time. These improvements remained until at least 1960. By 1963 the Property had been redeveloped; the aforementioned canopy was no longer visible and at least one building and possible canopies were on the western and northern portions. By 1980 additions were made to the building and a concrete patch was visible on the southeastern portion of the site, indicative of the location of underground storage tanks (USTs). The facility operated as an ARCO-branded gas station and included an automotive repair shop on the central / northwestern portion. In August and September 2008, all improvements and fueling system features were removed. The Property has remained as an unpaved vacant lot since that time. Closed Leaking Underground Storage Tank (LUST) Case: On May 12, 1986, a Leaking Underground Storage Tank (LUST) case was opened due to a release of fuel from the gas station. Extensive soil and groundwater investigations and remediation activities were conducted at the Property from 1986 until 2016. In May 1989, three gasoline USTs (two 10,000-gallon tanks and one 8,000-gallon tank) were removed from the southeastern portion of the Property and were replaced with three 12,000-gallon gasoline USTs. A 280-gallon waste oil UST was also discovered and removed at that time. Approximately 700 cubic yards of soil, 150 cubic yards of pea gravel, and 14,400 gallons of groundwater were removed and disposed of during the UST replacement activities. In 1992, an oil-water separator was removed from within the former automotive repair shop building; elevated levels of petroleum hydrocarbons were detected in soil samples collected at that time. From August 1989 to August 2004, site investigation and remediation were conducted at the Property which included soil vapor extraction (SVE), dual phase extraction (DPE), and in-situ Submerged Oxygen Curtain (iSOC). In January 2002, 20,595 gallons of hydrocarbon-impacted groundwater were extracted. In October 2002 dispensers and fuel piping were removed and replaced during upgrade activities. From June 2003 to August 2004, the iSOC system was implemented. In August and September 2008 fuel

dispensing operations ceased and the improvements and fueling system features were removed, including the removal of the three 12,000-gallon USTs, one 550-gallon waste oil UST, four dispensers, two hydraulic lifts, product piping, two overhead canopies, and an automotive repair shop building. In a 2014 Low-Threat Underground Storage Tank Case Closure Report, the rationale was detailed for Low-Threat UST Case Closure qualifications including the Low-Threat Closure Policy (LTCP) for Vapor Intrusion to Indoor Air. Per a letter issued by the County of Santa Clara Department of Environmental Health (SCEH) on August 26, 2015, no additional work to assess potential vapor intrusion was required. In 2016 groundwater samples were collected down-gradient (to the northwest) to further delineate the methyl tertiary-butyl ether (MTBE), tertiary-butyl alcohol (TBA), and 1,2-dichloroethane (1,2-DCA) groundwater contaminant plumes. The analytical results were non-detectable to low levels of these contaminants (the detected concentrations were below the established Environmental Screening Levels (ESLs)). Since the contaminant plume was adequately delineated and contaminant concentrations were found to be stable to decreasing, the County of Santa Clara Department of Environmental Health (SCEH) issued a "No Further Action" closure letter for the LUST case on September 7, 2017 under Site Management Requirements for remaining residual soil and groundwater contamination.

The Santa Clara County Department of Environmental Health Local Oversight Program (SCEH – LOP) provided the following Site Management Requirements in a Case Closure Summary dated February 3, 2017:

> *The site is currently an undeveloped vacant lot. Residual contamination both in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as, but not limited to, site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. DEH (Department of Environmental Health) and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.*

The following additional Site Management Requirements were stated in a September 7, 2017 "No Further Action" letter from the County of Santa Clara Department of Environmental Health (SCEH):

> *Residual contamination in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. The County and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time. It should be noted that any additional or previously unidentified contamination at this site may require further investigation or cleanup.*

<u>Vicinity History Summary:</u>

The vicinity was primarily vacant and/or agricultural land with sparse residential development until increased residential and commercial development began sometime 1943 and 1948. Increased development took place thereafter. By 1963, the vicinity was primarily commercially developed. Greatly increased commercial development has taken place since that time.

FEDERAL, STATE, AND LOCAL AGENCY RECORDS RESEARCH
The Property was identified on the following researched environmental databases: Facility Index System (FINDS), California Environmental Reporting System (CERS), Underground Storage Tank (UST), Statewide Environmental Evaluation and Planning System – Underground Storage Tank (SWEEPS UST), Historical Underground Storage Tank (HIST UST), California Facility Inventory Database Underground Storage Tank (CA FID UST), Leaking Underground Storage Tank (LUST), Recovered Government Archive Leaking Underground Storage Tank (RGA LUST), Historical Leaking Underground Storage Tank (HIST LUST), Cortese, Historical Cortese (HIST CORTESE), CA CUPA Listings, Emergency Response Notification System (ERNS), Hazardous Waste Information System (HAZNET), Hazardous Waste Tracking System (HWTS), and on the EDR Hist Auto Stations proprietary database. These database listings pertain to the operation of the Property as a gas station and an automotive repair shop, as well as a closed LUST case. Records were available on the California State Water Resources Control Board (SWRCB) online GeoTracker database in association with the LUST case. The subsurface of the Property and vicinity (primarily to the north) has been extensively investigated and characterized. The LUST case was opened on May 21, 1986 and closed on September 7, 2017. Refer to Section 4.1 for further details regarding investigations associated with the LUST case. Numerous records were available from the City of Mountain View Fire Department (MVFD) that are associated with the historical operation of the Property as a gas station and the aforementioned closed LUST case. Records obtained from the County of Santa Clara Department of Environmental Health (SCEH) pertained to the operation of the Property as a gas station and an automotive repair shop. The records consisted of inspection reports, hazardous waste generator permit applications, a waste inventory, and a hazardous waste manifest. A 500-gallon waste oil UST, used motor oil (500 gallons generated annually), used anti-freeze (50 gallons generated annually), and used “solvent” (15 gallons generated annually) were reported. Records obtained from the Bay Area Air Quality Management District (BAAQMD) pertained to permitting for the former gas station. It was reported that the gas station was demolished in September 2008.
POTENTIAL OFF-SITE CONCERNS
No properties within the specified search distances were identified that are assessed to pose significant environmental risk to the Property.
NON-SCOPE ITEMS
Unless the *Client* contracted ODIC to investigate specific Non-Scope or Non-CERCLA items, evaluation of Non-Scope or Non-CERCLA items, including those addressed in Section 3.5 of this Report, is not required nor relevant for compliance with the AAI Rule or ASTM Standard Practice E1527-13.
INACCESSIBLE OR UN-SURVEYED PORTIONS OF THE PROPERTY
Full access to the entire Property was provided to ODIC, and there were no notable portions of the Property excluded from the survey and field inspection.
SIGNIFICANT DATA GAP
None

FINDINGS AND RECOMMENDATIONS

SUMMARY OF FINDINGS
CONCLUSIONS AND FINDINGS
ODIC Environmental (ODIC) performed a Phase I Environmental Site Assessment of the Property in conformance with the scope and limitations of ASTM Standard Practice E1527-13. ASTM Standard Practice E1527-13 defines a *Recognized Environmental Condition (REC)* as the presence or likely presence of any *hazardous substances* or *petroleum products* in, on, or at a *Property*: (*1*) due to *release* to the *environment*; (*2*) under conditions indicative of a *release* to the *environment*; or (*3*) under conditions that pose a *material threat* of a future *release* to the *environment*. Conditions determined to be *de minimis* generally do not present a threat to human health or the *environment* and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be *de minimis* conditions are not *Recognized Environmental Conditions*. • This environmental assessment has revealed no RECs in connection with the Property. A *Historical Recognized Environmental Condition (HREC)* is *a* past *release* of any *hazardous substances* or *petroleum products* that has occurred in connection with the *Property* and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the *Property* to any required controls (for example, *Property use restrictions*, *activity and use limitations*, *institutional controls*, or *engineering controls*). • This environmental assessment has revealed no HRECs in connection with the Property. A *Controlled Recognized Environmental Condition (CREC)* is a *Recognized Environmental Condition* resulting from a past *release* of *hazardous substances* or *petroleum products* that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with *hazardous substances* or *petroleum products* allowed to remain in place subject to the implementation of required controls (for example, *Property* use restrictions, *activity and use limitations*, *institutional controls*, or *engineering controls*). The following CREC was identified in connection with the Property: As summarized above, a closed LUST case is associated with the Property. Residual contamination was permitted to remain in place by regulatory authorities at the time of case closure. This is a CREC. See Section 4.1 for details.
RECOMMENDATIONS AND OPINIONS
ODIC performed a Phase I Environmental Site Assessment of the Property in conformance with the scope and limitations of ASTM Standard Practice E1527-13. • ODIC recommends that the Property Owner / Operator continue to abide by the above-cited Site Management Requirements, as well as any additional requirements as may be imposed by oversight agencies. Otherwise, ODIC recommends No Further Investigation at this time.

1.0 INTRODUCTION

ODIC Environmental (ODIC) performed a *Phase I Environmental Site Assessment Report* (hereinafter referred as "*Phase I ESA" or "Report"*) of the Property in conformance with the scope and limitations of the *ASTM International*, formerly known as the *American Society for Testing and Materials (ASTM), Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, ASTM Designation E1527-13.*

This *Report* documents the methods and findings of the *Phase I ESA* performed in general conformance with the scope and limitations of ASTM Standard Practice E1527-13 and the Environmental Protection Agency Standards and Practices for All Appropriate Inquiries (40 CFR Part 312) for the Property.

This *Report* has been prepared by ODIC for the *Client* under the professional supervision of the principal and/or senior staff whose seal(s) and signature(s) appear hereon. Neither ODIC, nor any staff member assigned to this investigation has any interest or contemplated interest, financial or otherwise, in the subject or surrounding properties, or in any entity which owns, leases, or occupies the subject or surrounding properties or which may be responsible for environmental issues identified during the course of this investigation, and has no personal bias with respect to the parties involved.

PURPOSE AND OBJECTIVE

The purpose of this practice is to define good commercial and customary practice for conducting an *environmental site assessment* of a parcel(s) of *commercial real estate* with respect to the range of contaminants within the scope of Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) (42 U.S.C. §9601) and *petroleum products*. As such, this practice is intended to permit a *User (Client, Purchaser, Lender, Owner)* to satisfy one of the requirements to qualify for the *innocent landowner*, *contiguous property owner*, or *bona fide prospective purchaser* limitations on CERCLA liability (hereinafter, the "*landowner liability protections*," or "*LLPs*"): that is, the practice that constitutes "*all appropriate inquiry* into the previous ownership and uses of the *Property* consistent with good commercial or customary practice" as defined at 42 U.S.C. §9601(35)(B).

Another purpose of this *Phase I ESA* is to assist the *Client* in its underwriting of a proposed mortgage loan on the Property, if this *Report* is prepared as a part of a pre-financing environmental due diligence, and to identify *Recognized Environmental Conditions (RECs)* in connection with the Property described in this *Report*.

ASTM Standard Practice E1527-13 defines *a Recognized Environmental Condition (REC)* as the presence or likely presence of any *hazardous substances* or *petroleum products* in, on, or at a *property*: (*1*) due to *release to the environment*; (*2*) under conditions indicative of a *release* to the *environment*; or (*3*) under conditions that pose a *material threat* of a future *release* to the *environment*. Conditions determined to be *de minimis* generally do not present a threat to human health or the *environment* and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be *de minimis conditions* are not *Recognized Environmental Conditions* or *Controlled Recognized Environmental Conditions*.

A C*ontrolled Recognized Environmental Condition (CREC)* is a *Recognized Environmental Condition* resulting from a past *release* of *hazardous substances* or *petroleum products* that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with *hazardous substances* or *petroleum products* allowed to remain in place subject to the implementation of required controls (for example, *property use restrictions*, *activity and use limitations*, *institutional controls*, or *engineering controls*).

A *Historical Recognized Environmental Condition (HREC)* is *a* past *release* of any *hazardous substances* or *petroleum products* that has occurred in connection with the *Property* and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the *Property* to any required controls (for example, property use restrictions, *activity and use limitations*, *institutional controls*, or *engineering controls*).

Referenced Documents for ASTM Standard Practice E1527-13:

- *ASTM E2091 Guide for Use of Activity and Use Limitations, Including Institutional and Engineering Controls*
- *ASTM E2600 Guide for Vapor Encroachment Screening on Property Involved in Real Estate Transactions*
- *Comprehensive Environmental Response, Compensation, and Liability Act of 1980 ("CERCLA" or "Superfund"), as amended by Superfund Amendments and Reauthorization*
- *Act of 1986 ("SARA") and Small Business Liability Relief and Brownfields Revitalization Act of 2002 ("Brownfields Amendments"), 42 U.S.C. §§9601 et seq.*
- *Emergency Planning and Community Right-To-Know Act of 1986 ("EPCRA"), 42 U.S.C. §§11001 et seq.*
- *Freedom of Information Act, 5 U.S.C. §552, as amended by Public Law No. 104-231, 110 Stat. 3048*
- *Resource Conservation and Recovery Act (also referred to as the Solid Waste Disposal Act), as amended ("RCRA"), 42*
- *U.S.C §6901 et seq.*
- *"All Appropriate Inquiries" Final Rule, 40 C.F.R. Part 312 Chapter 1 EPA, Subchapter J-Superfund, Emergency*
- *Planning, and Community Right-To-Know Programs, 40 C.F.R Parts 300-399 National Oil and Hazardous Substances Pollution Contingency Plan, 40 C.F.R. Part 300*
- *OSHA Hazard Communication Regulation, 29 C.F.R. §1910.1200*

SCOPE OF WORK

This *Report* was prepared for the exclusive use of the *Client or User of this Report*. The information reported was obtained through sources deemed reasonably ascertainable, as defined in ASTM Standard Practice E1527-13; a visual survey of areas readily observable, easily accessible or made accessible by the Property contact, and interviews with owners, agents, occupants, or other appropriate persons involved with the Property. Municipal information was obtained through file reviews of reasonably ascertainable standard government record sources, and interviews with the authorities having jurisdiction over the Property. Findings, conclusions, and recommendations included in the *Report* are based on our visual observations in the field, the municipal information reasonably obtained, information provided by the *Client (or User)*, and/or a review of readily available and supplied documents.

The scope of work for this *Phase I ESA* is in general accordance with the requirements of ASTM Standard Practice E 1527-13. This assessment included: 1) Property and adjacent site reconnaissance; 2) interviews with key personnel; 3) a review of standard historical sources; 4) a review of standard regulatory agency records; and 5) a review of a regulatory database report provided by a third-party company such as Environmental Data Resources (EDR).

LIMITATIONS AND EXCEPTIONS

ODIC renders no opinion as to the Property condition at un-surveyed and/or inaccessible portions of the Property, which are described below. ODIC relies completely on the information, whether written, graphic or verbal, provided by the Property contact or as shown on any documents reviewed or received from the Property contact, owner or agent, or municipal source, and assumes that information to be true and correct. The observations in this *Report* are valid on the date of the survey. Where access to portions of

the Property or to structures on the Property was unavailable or limited, ODIC renders no opinion as to the presence of petroleum products or hazardous substances in that portion of the Property or structure. In addition, ODIC renders no opinion as to the presence of, or indirect evidence relating to, petroleum products or hazardous substances where direct observation of the interior walls, floor, or ceiling of a structure was obstructed by objects or coverings on or over these surfaces.

The conclusions provided by ODIC are based on the information obtained by visual survey of the Property, and information provided by agents representing the Property, or agents of the owner. In addition, ODIC has relied on certain information provided by state and other referenced parties, and on information contained in the files of federal, state and/or local agencies available to ODIC at the time of the assessment. Although there may have been some degree of overlap in the information provided by these various sources, ODIC did not attempt to independently verify the accuracy or completeness of all information reviewed or received during the course of these Environmental Services.

CERCLA Requirements Other Than *All Appropriate Inquiry* (ASTM Standard Practice E1527-13 1.1.3) - This practice does not address whether requirements in addition to *All Appropriate Inquiries* have been met in order to qualify for the *LLPs* (specified in 42 U.S.C. §9607(b)(3)(a) and (b) including the continuing obligation not to impede the integrity and effectiveness of *Activity and Use Limitations*), or the duty to take reasonable steps to prevent releases, or the duty to comply with legally required release reporting obligations).

It is acknowledged that ODIC'S judgments shall not be based on scientific or technical tests or procedures beyond the Scope of Services or beyond the time and budgetary constraints imposed by the *Client*. It is acknowledged further that ODIC'S conclusions shall not rest on pure science but on such considerations as economic feasibility and available alternatives. The *Client* also acknowledges that, because geologic and soil formations are inherently random, variable, and indeterminate in nature, the conclusions and opinion of this *Report* are not guaranteed to be a representation of actual conditions on the Property, which are also subject to change with time as a result of natural or man-made processes, including water permeation.

In performing the Services, ODIC shall use that the degree of care and skill ordinarily exercised by environmental consultants or engineers performing similar services in the same or similar locality. The standard of care shall be determined solely at the time the Services are rendered and not according to standards utilized or in effect at a later date. The Services shall be rendered without any other warranty, expressed or implied, including, without limitation, the warranty of merchantability and the warranty of fitness for a particular purpose.

It should be noted that certain conditions may not have been reasonably identifiable or ascertainable from the available information during the course of this *Report*. ODIC assumes that information obtained from the records review and the interviews concerning the Property is reliable. However, ODIC cannot and does not warrant or guarantee that the information provided by these or other sources is accurate or correct.

Some of the information provided in this *Report* is based upon personal interviews, and research of available documents, records, and maps held by the appropriate government and private agencies. This *Report* is subject to the limitations of historical documentation, availability, and accuracy of the pertinent records, and the personal recollections of those persons contacted. This practice does not address requirements of any state or local laws or of any federal laws other than the all appropriate inquiry provisions of the LLPs. Furthermore, this *Report* does not intend to address health and safety concerns, if any, associated with the Property.

The *Phase I ESA* was conducted in a manner consistent with the level of care and skill ordinarily exercised by members of the profession, and in accordance with generally accepted practices of other consultants currently practicing in the same locality under similar conditions. No other representation,

expressed or implied, and no warranty or guarantee is included or intended. The *Report* speaks only as of its date, in the absence of a specific written update of the *Report*, signed and delivered by ODIC.

Controlled substances are not included within the scope of this standard. Persons conducting an *environmental site assessment* as part of an EPA Brownfields Assessment and Characterization Grant awarded under CERCLA 42 U.S.C. §9604(k)(2)(B) must include controlled substances as defined in the Controlled Substances Act (21 U.S.C. §802) within the scope of the assessment investigations to the extent directed in the terms and conditions of the specific grant or cooperative agreement. Additionally, an evaluation of *business environmental risk* associated with a parcel of *commercial real estate* may necessitate investigation beyond those identified in this practice.

SIGNIFICANT ASSUMPTIONS AND LIMITING CONDITIONS

The objective of ASTM Standard Practice E1527-13 is to help *Users* qualify for one of the CERCLA Landowner Liability Protections (LLPs). *Users* should be aware that there are other federal, state, and local environmental laws and regulations that can impose liabilities and obligations on owners and operators of real property that are outside the scope of this practice. This practice does not address all possible environmental liabilities that a *User* may need to consider in the context of a commercial real estate transaction. Therefore, *Users* may desire to expand the scope of pre-purchase or pre-finance due diligence to assess other business environmental risks that exist beyond CERCLA liability associated with the Property.

Business Environmental Risk (BER) is a risk which can have a material environmental or environmentally-driven impact on the business associated with the current or planned use of commercial real estate, and is not an issue required to be investigated under this practice. A BER may include one or more of the non-scope issues contained in Non-Scope Considerations. Evaluation of Non-Scope or Non-CERCLA items, including those addressed in this *Report*, is not required nor relevant for compliance with the AAI Rule or ASTM Standard Practice E1527-13. Inclusion of any non-scope item in a Phase I Environmental Site Assessment report is entirely within the discretion of the *User* based on its own risk tolerance. Non-Scope Consideration should not be construed as requiring the inclusion of any non-scope issues in a Phase I Environmental Site Assessment report.

Any additional services contracted for between the *User* and ODIC including a broader scope of assessment, more detailed conclusions, liability/risk evaluations, recommendation for Phase II testing or other assessment activities, remediation techniques, etc., are beyond the scope of ASTM Standard Practice E1527-13, not part of this *Report*, and should only be included in the *Report* if so specified in the terms of engagement between the *User* and ODIC. Such additional services may include *business environmental risk* issues not included within the scope of this practice (ASTM Standard Practice E1527-13).

ASTM Standard Practice E1527-13 does not encompass analytical testing to evaluate Asbestos Containing Materials (ACM), radon, lead-based paint (LBP), drinking water quality, lead in drinking water, wetlands, regulatory compliance, cultural and historical resources, industrial hygiene, health and safety, ecological resources, endangered species, indoor air quality, biological agents, mold, stored chemicals, debris, fill materials, surface water, or subsurface samples (soil and groundwater) as part of a Phase I ESA. Such additional information regarding non-ASTM Standard Practice E1527-13 issues may be provided merely for the *User's* convenience, and cannot be used to bind this *Report* as a whole to the compliance and conformance with ASTM Standard Practice E1527-13. No disassembly of systems or building components or physical or invasive testing is to be performed unless the *Client* specifically calls for such testing as an additional scope of work.

ODIC has performed this *Phase I ESA* in conformance with the scope and limitations of ASTM Standard Practice E1527-13. This *Report* may not include all environmental conditions which can materially impact the Property other than those defined as RECs in ASTM Standard Practice E1527-13.

ODIC is not contracted to perform *Environmental Liens* and *Activity and Use Limitations (AULs)* searches via title records, and such is beyond the scope of services included in this *Report*. Information pertaining to deed restrictions and environmental liens, Activity/Use Limitations, title search/report was requested from the *Report User*. This information may or may not be provided to ODIC at the time of the assessment. See pertinent sections of this *Report* for further discussion.

Interviews with past or current owners, operators and occupants may not be reasonably ascertainable and can constitute a data gap. Based on information obtained from other historical sources (as discussed in Section 4.0), this data gap may or may not be expected to alter the findings of this assessment.

Adjoining sites, neighboring sites, or surrounding properties mentioned in this *Report* are defined only up to one parcel immediately next to the Property, and ODIC will only evaluate immediately adjoining properties to identify historical use of the surrounding areas via historical sources or data available for adjoining properties, and/or walk-through visual inspection along the Property's perimeters to identify obvious signs of environmental concerns.

It is often not possible (under the "*reasonably ascertainable*" clause of the ASTM Standard Practice E1527-13) to identify every single historical business tenant or occupant of the Property. ODIC cannot be liable for not identifying all such past tenants or occupants of the Property.

This ESA did not necessarily comply with the ASTM Standard Practice E2600-15 "Standard Guide for Vapor Encroachment Screening on Property Involved in Real Estate Transactions." For assessment of potential "vapor encroachment conditions" (VECs) and to determine if a "vapor intrusion condition" (VIC) exists on-site, additional investigation beyond ASTM Standard Practice E1527-13 is required.

For the purposes of ASTM Standard Practice E1527-13, "migrate" and "migration" refers to the movement of *hazardous substances* or *petroleum products* in any form, including, for example, solid and liquid at the surface or subsurface, and vapor in the subsurface. Vapor migration in the subsurface is described in ASTM Standard Practice E2600-15; however, nothing in this practice (ASTM Standard Practice E1527-13) should be construed to require application of ASTM Standard Practice E2600-15 standard to achieve compliance with all appropriate inquiries.

USER RELIANCE

This investigation was conducted in accordance with the *Client's* Environmental Site Assessment scope of work for the use and benefit of the *Client* and assignees. It is based, in part, upon documents, writings, and information owned, possessed, or secured by the *Client*. Neither this *Report*, nor any information contained herein, shall be used or relied upon for any purpose by any other person or entity without the express written permission of the *Client*.

All reports, both verbal and written, are for the sole use and benefit of the *Client*. Either verbally or in writing, third parties may come into possession of this *Report* or all or part of the information generated as a result of this work. In the absence of a written agreement with ODIC granting such rights, no third parties shall have rights of recourse or recovery whatsoever under any course of action against ODIC, its officers, employees, vendors, successors or assigns. Any such unauthorized user shall be responsible to protect, indemnify and hold ODIC, the *Client* and their respective officers, employees, vendors, successors and assigns harmless from any and all claims, damages, losses, liabilities, expenses (including reasonable attorneys' fees) and costs attributable to such use. Unauthorized use of this *Report* shall constitute acceptance of and commitment to these responsibilities, which shall be irrevocable and shall apply regardless of the cause of action or legal theory pled or asserted. Additional legal penalties may apply.

INDEPENDENT CONTRACTOR STATUS / PROFESSIONAL RESPONSIBILITY

In performing Services under the mutually agreed contractual agreement and engagement, ODIC operates as, and has the status of, an independent contractor. Subject to any limitations established by the *Client* as to the degree of care and amount of time and expenses to be incurred and any other limitations contained in the mutually agreed contractual agreement and engagement, ODIC performs the Services consistent with the level of care and skill ordinarily exercised by other professional consultants under similar circumstances at the time the Services are performed. *Client* hereby acknowledges that whenever a Project involves hazardous or toxic materials there are certain inherent risk factors involved (such as limitations on laboratory analytical methods, variations in subsurface conditions, economic loss to *Client* or Property owner, a potential obligation for disclosure to regulatory agencies, a potential for a decrease in market value of real property, and the like) that may adversely affect the results of the Project, even though the Services are performed with such skill and care. No other representation, warranty, or guarantee, express or implied, is included or intended by the mutually agreed contractual agreement and engagement.

QUALIFICATION STATEMENT OF ENVIRONMENTAL PROFESSIONAL

ODIC states that this ESA was performed under *Environmental Professional (EP)'s* direct supervision, that he/she has prepared and/or reviewed and approved the *Report*, and that the methods and procedures utilized in the development of this *Report* conform at least to minimum industry standards using both the *ASTM International*, formerly known as the *American Society for Testing and Materials (ASTM)*, Standard Practice E1527-13 and the United States – Environmental Protection Agency Standards and Practices for All Appropriate Inquiries (40 CFR Part 312) as guidelines. ODIC certifies that ODIC's *Environmental Professionals* and *Subcontractors* are properly licensed, qualified, and/or certified to conduct *Phase I Environmental Site Assessments*.

ODIC's EP declares that, to the best of his/her professional knowledge and belief, he/she meets the definition of *Environmental Professional* as defined in 40 CFR Part 312. ODIC's EP who prepared this assessment possesses the specific qualifications based upon education, training and experience to assess a property of the nature, history, and setting of the Property. ODIC has performed the "*All Appropriate Inquiries*" in accordance with the standards and practices as defined in 40 CFR Part 312.

2.0 PROPERTY DESCRIPTION

2.1 PROJECT INFORMATION

Project Information	
ITEM	
Project Number	6374868-ESAI
Property Address(es)	The Property address is 2110 Old Middlefield Way, Mountain View, Santa Clara County, CA 94043.
Historical/Alternate Property Address(es)	None were identified.
	Source: Not applicable.
Tax Assessor's Parcel Number	147-07-048
Property Inspection Date	December 11, 2021
Weather Condition	Sunny, approximately 70 degrees Fahrenheit
Site Visit Conducted by	Richard Kim, Senior Environmental Consultant
Report Author	Haley Shivers, Environmental Consultant
QA/QC Environmental Professional	Michael A, Miller, M.S., Senior Environmental Consultant
Property Location	The Property is located at the northwest corner of the intersection of Old Middlefield Way and North Rengstorff Avenue.
General Setting	The general setting is mixed-use: commercial and residential.

2.2 PROPERTY IMPROVEMENTS

Property Improvements & Building / Land Description	
ITEM	
Property Description	The Property is a 0.32-acre rectangular-shaped unpaved vacant lot. The Property was formerly occupied by a gas station and an automotive repair shop until 2008 when all improvements including the fueling system features were removed.
	Data Source(s) for Parcel Size: TitlePro 247 property profile
	Data Source(s) for Building Size(s): Not applicable; there are no improvements on the Property.
Estimated Year of Construction	Not applicable; there are no improvements on the Property.
	Data Source(s): Not applicable.
Improvement Description	Not applicable; there are no improvements on the Property.
	See Property Description above for additional details. See also appended photographs and site plot plan.
Other Improvements & Features (including description of unimproved areas)	The perimeter of the Property is fenced.

2.3 PROPERTY OCCUPANTS & USE

Property Occupants & Use

ITEM	
Present Occupant(s) and Detailed Description of Business Operation(s)	The Property consists of an unpaved vacant lot. It was formerly occupied by a gas station and an automotive repair shop until 2008 when the improvements including the fueling system features were removed.

2.4 MUNICIPAL SERVICES & UTILITIES

Municipal Services & Utilities	
ITEM	
Potable Water Supply	None currently
Natural Gas Utility Provider	None currently
Electrical Utility Provider	None currently
Sewage Disposal System	None currently
Solid Waste Disposal	None currently
Any Septic System, Cesspool, Seepage Pits	None were identified.
Private Water Well	None were identified.
Heating/Cooling System	None currently

2.5 PHYSICAL SETTING

TOPOGRAPHY

The Property's physical location was researched employing a United States Geological Survey (USGS) 7.5 Minute Topographic Quadrangle (Quad) Map relevant to the Property. The USGS 7.5 Minute Quad Map has an approximate scale of 1 inch to 2,000 feet, and may show physical features with environmental significance such as wetlands, water bodies, roadways, mines, and buildings. The elevation of the Property is approximately 20 feet above mean sea level. There is a regional downslope to the north.

GEOLOGY AND HYDROGEOLOGY

Geologic and hydrogeologic information was obtained from site assessment documents prepared for the Property:

> *Based on previous investigations, lithology beneath the Site is predominantly composed of alluvial deposits with alternating fine- and coarse-grained soil types. Silt, silty clay, and clay are the primary soils ranging from roughly near surface to beneath 8 and 14 feet below ground surface (bgs), however some boring logs identify fine grained soils extending to 17 feet bgs. These sediments are underlain by a coarse-grained unit consisting of clayey sands through silty gravels that varies in thickness extending from between 8 and 20 feet bgs. Fine grained soils are again the predominant soil type from approximately 20 to 44 feet bgs, the depth to which the majority of soil borings have been advanced. A small lens of silty to well graded sand was reported between approximately 34 and 36 feet bgs, but appears to be discontinuous. Lithologic information provided by an off-site boring, indicates that large lenses of coarse and fine-grained soils alternate at this location in the following order: silty sand, gravelly sand, and sandy gravel from approximately 27 to 45 feet bgs, clay from approximately 45 to 54 feet bgs, gravelly sand from approximately 54 to 95 feet bgs, silty to sandy clay from approximately 95 to 123 feet bgs, and a dense clay unit from 125 to 172*

feet bgs. Gravelly sand zones approximately two feet thick were identified at 123 and 152 feet bgs and a sandy gravel horizon was identified at approximately 172 feet bgs to the total depth explored of 177 feet bgs.

The Site is located in the Santa Clara Subbasin of the Santa Clara Valley Groundwater Basin. The Santa Clara Subbasin occupies a structural trough parallel to the northwest trending Coast Ranges and is bounded on the east by the Diablo Range and on the west by the Santa Cruz Mountains. The water bearing formation include Pliocene to Holocene age deposits of unconsolidated to semi-consolidated gravel, sand, silt, and clay. Historically, groundwater levels decreased in the subbasin due to local pumping, which caused degradation of the aquifer adjacent to the San Francisco Bay from salt-water intrusion. Artificial recharge is currently conducted within the subbasin.

Two water-bearing zones were encountered in an off-site deep boring, from approximately 10 to 45 feet bgs and from 54 to 95 feet bgs, with a moderately dense clay unit separating the two zones. Beneath the second permeable zone, two thick dense, fine-grained (predominantly clay) units were encountered at approximately 95 and 127 feet bgs. A deeper water bearing zone was reported at approximately 172 feet bgs and artesian conditions were encountered at 173 feet bgs.

Per a 2015 Groundwater Monitoring Report, the depth to water was between 6.6 to 8.78 feet below top of casing. The groundwater flow direction was toward the northwest at a gradient of 0.004.

Sources:

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500170
https://documents.geotracker.waterboards.ca.gov/regulators/deliverable_documents/6098269402/SCM_R_2012-07-05.pdf
https://documents.geotracker.waterboards.ca.gov/esi/uploads/geo_report/1256135940/T0608500170.PDF

While groundwater flow direction at the Property cannot be confirmed without survey measurement of static groundwater level at triangulated points, it is expected to flow in the direction of surface topographical contour, or toward the wetland or nearest water body or discharge basin (percolation channel).

It is important to note that groundwater flow direction can be influenced locally and regionally by the presence of local wetland features, surface topography, recharge and discharge areas, horizontal and vertical inconsistencies in the types and location of subsurface soils, and proximity to water pumping wells. Depth and gradient of the water table can change seasonally in response to variation in precipitation and recharge, and over time, in response to urban development such as storm water controls, impervious surfaces, pumping wells, cleanup activities, dewatering, seawater intrusion barrier projects near the coast, and other factors.

3.0 PROPERTY RECONNAISSANCE

3.1 LIMITING CONDITIONS

The information reported herein was obtained through sources deemed reliable, a visual site survey of areas readily observable, easily accessible or made accessible by the Property contact, and interviews with owners, agents, occupants, or other appropriate persons involved with the Property.

No disassembly of systems or building components or physical or invasive testing was performed. ODIC renders no opinion as to the Property condition at un-surveyed and/or inaccessible portions of the Property. ODIC relies completely on the information, whether written, graphic or verbal, provided by the Property contact or as shown on any documents reviewed or received from the Property contact, owner or agent, or municipal source, and assumes that information to be true and correct. The observations in this *Report* are valid on the date of the survey. Note: Typically lenders have environmental policies where due diligence reports are valid for one year from the report date. However, such policies and standards can vary from each lender or *User*. For CERCLA landowner liability protection, Phase I ESA reports are valid for 180 days, per ASTM Standard Practice E1527-13.

3.2 PROPERTY RECONNAISSANCE

ODIC conducted interior and exterior observations of the Property with the intent to identify *releases* or *material threat* of future *releases* of *hazardous substances* or *petroleum products* to the *environment*. The site reconnaissance table below lists items *visually and/or physically observed*.

PROPERTY RECONNAISSANCE
Processes involving Petroleum Products or Hazardous Substances
None were observed.
Underground Storage Tanks (USTs)
None were observed. The Property was formerly occupied by a gas station. All USTs were removed in 2008. Refer to Section 4.1 for details.
Aboveground Storage Tanks (ASTs)
None were observed.
Fuel Islands / Dispensers, or any type of Fueling System/Operation
None were observed.
Containers or Drums of Hazardous Materials and/or Petroleum Products related to the Property's operations/processes
None were observed.
Unidentified Substance Containers: Other containers of suspect hazardous materials in drums, barrels, or other storage, or unlabeled/unidentified containers on site
None were observed.
Stained or Corroded Surfaces / Stained Soil (paved or unpaved)
None were observed.
Unusual Areas of Asphalt/Cement Patch or Surface Depressions including any possible boring locations
None were observed.
Stockpiled Soils, Fill Materials, or Soil Piles

None were observed.
Stressed Vegetation
None were observed.
Any type of Heavy Equipment or Machinery of environmental concern
None were observed.
Electrical or Hydraulic Equipment or Machinery of environmental concern
None were observed.
Drains for machinery/equipment cleaning or flushing
None were observed.
Drains, sumps, wastewater treatment units, oil/water separators, clarifiers, catch basins, drip pads, or sumps
None were observed.
Evidence of Onsite Surface Water Impoundment, Pits, Dry Wells or Sensitive Surface Water features such as lagoons, ponds, and other water bodies
None were observed.
Any Regulated Surface-Water Discharges, Illegal Dumping, Unauthorized Surface Runoff or Discharge to potentially impact water bodies
None were observed.
Stormwater or Surface Water Drainage System having any abnormal accumulation of petroleum or chemical run-off or foreign materials, any unusual blockage of the stormwater control systems
None were observed.
Pools of Liquid such as standing surface water, pools, or sumps containing liquids likely to be hazardous substances or petroleum products
None were observed.
Odors (strong, pungent, or noxious odors and their sources)
None were observed.
Septic Systems, Cesspools, Seepage Pits
None were observed.
Wells (private water wells, irrigation wells, injection wells, abandoned wells, groundwater-monitoring wells, dry wells, septic wells, oil wells, gas wells, domestic water wells, vapor recovery wells or other monitoring wells)
None were observed. Former monitoring well locations at the adjacent sites and in the street were observed.
Railroad Tracks or Spurs
None were observed.
Visual Evidence of Improper Handling/Disposal of Solid Wastes
None were observed.

3.3 DETAILED DESCRIPTION OF SITE RECONNAISSANCE AND ENVIRONMENTAL CONDITIONS

The Property is an unpaved vacant lot. Site reconnaissance revealed no evidence of underground storage tanks, clarifiers, sumps, hazardous materials, or other environmental concerns.

3.4 CURRENT USES OF ADJACENT PROPERTIES

For the scope of this assessment, properties are defined and categorized based upon their physical proximity to the Property. An adjoining property is defined as any real property or properties in which the border is contiguous or partially contiguous with that of the Property, or that would be contiguous or partially contiguous with that of the Property but for a street, road, or other public thoroughfare separating them.

Adjacent Properties	
ITEM	
North	North of the Property is Driven Auto Care, an automotive repair shop at 826 North Rengstorff Avenue. T
Northeast	Northeast of the Property is North Rengstorff Avenue followed by Studio 819, a mixed-use commercial and residential building at 819 North Rengstorff Avenue. Papas & Eggs restaurant is located within this building to the east at 2070 Old Middlefield Way.
East	East of the Property is North Rengstorff Avenue followed by Studio 819 Avenue and Papas & Eggs at 819 North Rengstorff and 2070 Old Middlefield Way.
Southeast	Southeast of the Property is the intersection of Old Middlefield Way and North Rengstorff Avenue followed by Dennis Kobza & Associates architecture at 2083 Old Middlefield Way.
South	South of the Property is Old Middlefield Way followed by a retail strip mall at 2105 Old Middlefield Way. It is occupied by INdGO Indian Restaurant, Los Altos Taqueria, Donut Basket, The Don's Deli, and the Art School of SF Bay.
Southwest	Southwest of the Property is Old Middlefield Way followed by O'Malley's Sports Pub at 2135 Old Middlefield Way.
West	West of the Property is Public Storage at 830 North Rengstorff Avenue.
Northwest	Northwest of the Property is Public Storage at 830 North Rengstorff Avenue.

3.5 NON-SCOPE (NON-ASTM) CONSIDERATIONS

Evaluation of Non-Scope or Non-CERCLA items, including those addressed in Section 3.4 of this *Report*, is not required nor relevant for compliance with the AAI Rule or ASTM Standard Practice E1527-13. Inclusion of any non-scope item in a Phase I Environmental Site Assessment report is entirely within the discretion of the *User* based on its own risk tolerance. Non-Scope Consideration should not be construed as requiring the inclusion of any non-scope issues in a Phase I Environmental Site Assessment report.

Any additional services contracted for between the *User* and ODIC Environmental including a broader scope of assessment, more detailed conclusions, liability/risk evaluations, recommendation for Phase II testing or other assessment activities, remediation techniques, etc., are beyond the scope of Standard Practice E1527-13, are not part of this *Report*, and should only be included in the *Report* if so specified in the terms of engagement between the *User* and ODIC. Such additional services may include *business environmental risk* issues not included within the scope of this practice (ASTM Standard Practice E1527-13). No implication is intended as to the relative importance of inquiry into such non-scope considerations, and this list of non-scope considerations is not intended to be all-inclusive.

There may be environmental issues or conditions at a *Property* that parties may wish to assess in connection with *commercial real estate* that are outside the scope of this practice (the non-scope considerations). As noted by the legal analysis in Appendix X1 of ASTM Standard Practice E1527-13, some substances may be present on the Property in quantities and under conditions that may lead to contamination of the *Property* or of nearby properties but are not included in CERCLA's definition of *hazardous substances* (42 U.S.C. §9601(14)) or do not otherwise present potential CERCLA liability. In any case, they are beyond the scope of this practice.

Whether or not a *User* elects to inquire into non-scope considerations in connection with this practice or any other *environmental site assessment*, no assessment of such non-scope considerations is required for appropriate inquiry as defined by this practice.

NON-SCOPE, NON-CERCLA ITEMS	
ITEM	
Suspect asbestos-containing building materials (ACBM) in damaged condition if the structure is built prior to 1978	Not applicable; there are no improvements on the Property.
Suspect lead-based paint (LBP) in damaged condition if the structure is residential and was built prior to 1978	Not applicable; there are no improvements on the Property.
Lead in drinking water (LIW)	Not applicable; there are no improvements on the Property.
Radon	Since a radon survey is not included in the scope of services for this Phase I ESA, ODIC did not test for radon at the Property. Radon is a naturally-occurring, odorless, invisible gas. Natural radon levels vary and are closely related to geologic formations. Radon may enter buildings through basement sumps or other openings. A review of the EPA's Map of Radon Zones indicates that Santa Clara County falls within Zone 2, a zone of moderate radon potential. Counties located within Zone 2 have a predicted average indoor radon screening level of 2 to 4 picocuries per liter (pCi/L), generally below EPA's radon action level of 4 pCi/L for residential structures. A radon survey was not included in the current scope of services. *Source: https://www.epa.gov/sites/default/files/2014-08/documents/california.pdf* It should be noted that site-specific radon levels vary greatly within the EPA radon zones and on-site radon measurements would need to be collected in order to determine the Property radon levels.
Urea Formaldehyde	Not applicable; there are no improvements on the Property.
Suspect PCB-oil concern with hydraulic equipment, ballasts, transformers, etc.	Since a PCB survey is not included in the scope of services for this Phase I ESA, ODIC did not test for PCBs at the Property.

NON-SCOPE, NON-CERCLA ITEMS	
ITEM	
Wetlands, creeks, swale, pits, ponds, lagoons, or any other water bodies	A wetland is defined as areas inundated or saturated by surface or groundwater at a frequency and duration sufficient to support, and that under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions. Wetlands provide a number of economically and environmentally important functions such as flood control, water quality protection, groundwater recharge, spawning areas for commercially important fish, and wildlife habitat. Wetlands are evaluated using three indicators: hydrology, hydrophytic vegetation, and hydric soils. Section 404 of the Clean Water Act requires a permit before dredged or fill material may be discharged into regulated wetlands (known as Jurisdictional Wetlands). The Army Corps of Engineers has primary responsibility for making wetlands jurisdictional determinations and issuing wetlands permits. A number of activities are authorized through the use of nationwide permits. A wetland study or survey is not included in the current scope of services for this Phase I ESA. However, based on a review of the EDR Radius Map Report, the site is not within a mapped National Wetland Inventory location.
Visual evidence of mold problems from wet areas, roof leaks, moisture around air conditioning or plumbing units	Not applicable; there are no improvements on the Property.
Indoor air quality unrelated to *releases* of *hazardous substances* or *petroleum products* into the *environment* (unusual smells, noxious odors, or visual emissions, air emission stacks), excluding impacts to indoor air from releases of hazardous substances into the environment	Not applicable; there are no improvements on the Property.
Flood Zone	The Federal Emergency Management Agency Flood Insurance Rate Map is typically used to determine if the Property is located within a flood zone. Such evaluation is not included in the scope of work for this Phase I ESA. However, based on a review of a flood zone map contained in an EDR Radius Map Report, a small portion of the Property may be within a 500-year flood zone.

NON-SCOPE, NON-CERCLA ITEMS	
ITEM	
Methane Gas	Since a methane gas survey is not included in the scope of services for this Phase I ESA, ODIC did not test for methane gas at the Property. In response to concern regarding the potential for methane accumulation beneath buildings, and potential methane intrusion into buildings, some cities or regulatory oversight agencies have established methane zones and/or methane buffer zones based on the proximity to oil wells, landfills, or naturally occurring methane deposits. A methane risk assessment is not included in the scope of work for this Phase I ESA.
Other non-scope considerations discussed in Appendix X1 and Appendix X5 of ASTM Standard Practice E1527-13	No implication is intended as to the relative importance of inquiry into such non-scope considerations, and this list of non-scope considerations is not intended to be all-inclusive. These items are not included in the current scope of services for this Phase I ESA. *Endangered Species Act*—Under the Endangered Species Act (ESA), the government protects endangered and threatened plants and animals (listed species) and their habitats. The presence of listed species can restrict use of the Property to ensure that the proposed activities do not adversely affect endangered or threatened species as well as their critical habitats. This includes *Biological agents, Cultural and historical resources, and* Ecological resources. *Compliance with AULs*—Parties who wish to qualify for one of the *LLPs* will need to know whether they are in compliance with AULs, including land use restrictions that were relied upon in connection with a response action. A determination of compliance with AULs is beyond the scope of ASTM Standard Practice E1527-13. *Regulatory Compliance (Includes Health and Safety and Industrial Hygiene)*—Properties used for industrial, commercial and even residential purposes are frequently subject to a panoply of environmental laws and regulations that relate to many aspects of operations conducted at the Property. In the context of a property transaction, noncompliance with environmental laws and regulations may create a material risk of financial loss for both building operators and owners of the properties. *Potential Effects of Noncompliance*—Depending on the circumstances, noncompliance with various regulatory requirements could result in material costs to owners and operators of industrial, commercial or residential properties, including fines or other monetary penalties, injunctions or other equitable relief that slows or eliminates productivity, and could result in increased transaction costs associated with defending claims of noncompliance. Furthermore, even in the absence of administrative or legal enforcement proceedings, the costs to bring facilities into compliance with applicable regulatory requirements could be material in some circumstances.

4.0 PROPERTY AND VICINITY HISTORY

The objective of consulting historical sources is to develop a history of the previous uses of the Property and surrounding area, in order to help identify the likelihood of past uses having led to Recognized Environmental Conditions (RECs), Controlled Recognized Environmental Conditions (CRECs), or Historical Recognized Environmental Conditions (HRECs) in connection with the Property. ODIC exercises professional judgment and consider the possible *releases* that might have occurred at a Property in light of the historical uses and, in concert with other relevant information gathered as part of the Phase I process, to use this information to assist in identifying RECs, CRECs, and/or HRECs in connection with the Property. Historical Records Search was conducted for the Property in conformance with the scope and limitations of ASTM Standard Practice E1527-13.

4.1 PREVIOUS ENVIRONMENTAL REPORTS

The Property is associated with a closed Leaking Underground Storage Tank (LUST) case under the name ARCO #2010 (Global ID# T0608500170). The LUST case was opened on May 21, 1986 due to impacted “other groundwater (uses other than drinking water)” as the result of a gasoline release. Case closure was granted on September 7, 2017.

The above information, as well as numerous previous environmental reports and associated records, are available for review on the State Water Resources Control Board (SWRCB) online GeoTracker database accessible via the following link:

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500170

Numerous records were also obtained from the City of Mountain View Fire Department (MVFD). The most recent and pertinent environmental reports and associated records are summarized below. Additional associated records are summarized in Section 5.2.

<u>August 1992, Report of Oil-Water Separator / Clarifier Investigation, ARCO Facility No. 2010, 2110 Old Middlefield Way, by EA Engineering, Science, and Technology (EA)</u>

EA stated that a clarifier was removed from the former building on the Property, in the vicinity of service bays. Soil samples were collected at that time. The following table depicts the soil analytical results:

TABLE 1 CONCENTRATIONS (ppm) OF ANALYTES IN CONCRETE AND SOIL SAMPLES, ARCO FACILITY NO. 2010, MOUNTAIN VIEW, CALIFORNIA, 13 MAY 1992

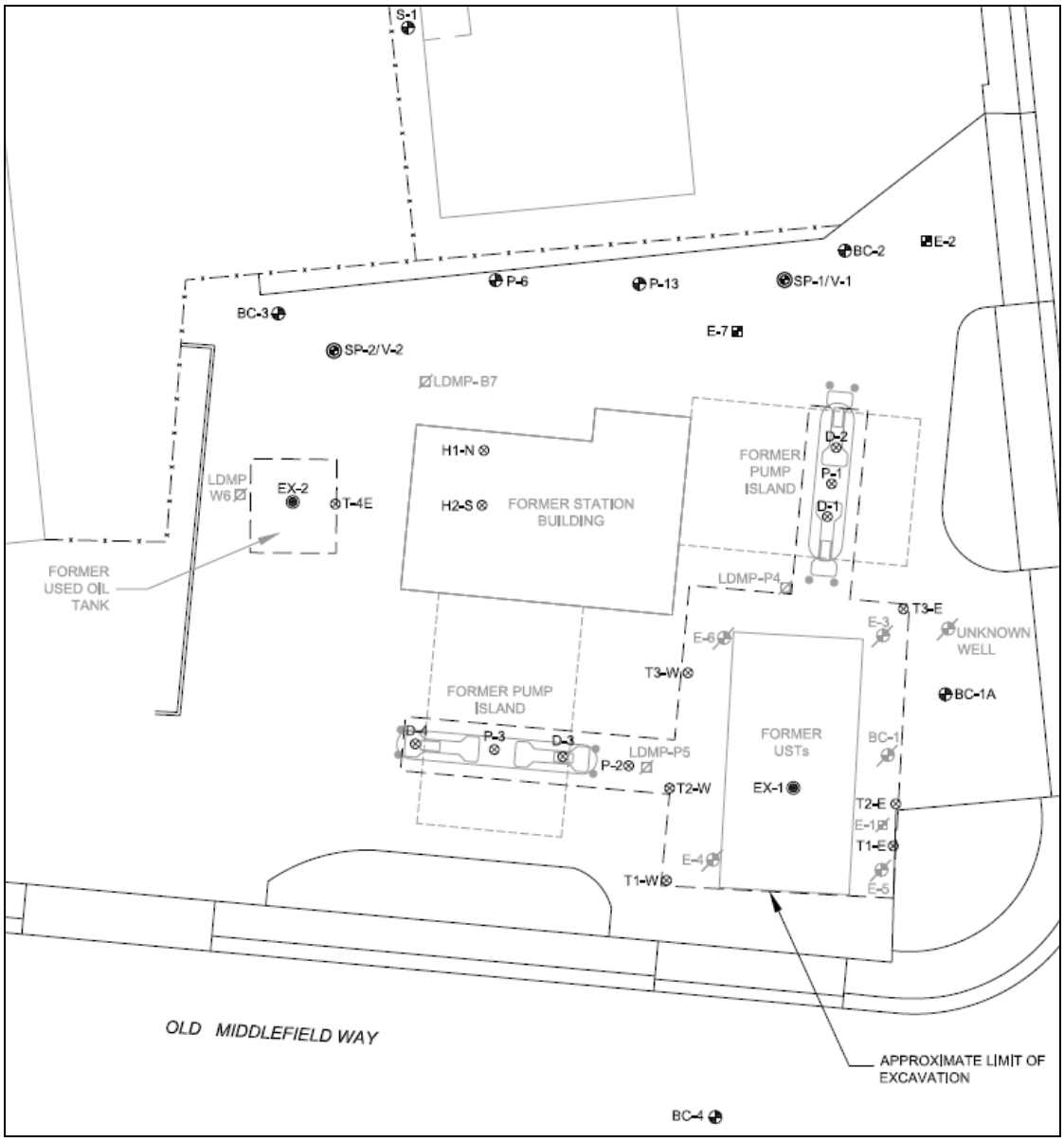
Analyte	Concrete Sample	Soil Sample SB1-0	Soil Sample SB1-2
Total Recoverable Petroleum Hydrocarbons	260	1,300	5,600
VOCs:			
Benzene	<0.10	0.83	<0.5
Ethylbenzene	<0.10	0.47	1.3
Toluene	<0.10	0.32	<0.5
Xylenes	0.35	2.7	4.1
Total Petroleum Hydrocarbons as gasoline	NA	330	NA
Total Petroleum Hydrocarbons as diesel	NA	370	NA
TCLP Metals	ND (Non-toxic)	ND (Non-toxic)	NA
TCLP Volatiles	ND (Non-toxic)	ND (Non-toxic)	NA
TCLP Semivolatiles	ND (Non-toxic)	ND (Non-toxic)	NA
PCBs	0.16 PCB-1242	ND	NA
CAM17 (Metals)	ND (Non-hazardous)	ND (Non-hazardous)	NA
96-hour Waste Bioassay	Non-hazardous	Non-hazardous	NA
Ignitability	>100°C	>100°C	NA

NA Not analyzed.
ND Not detected at concentrations greater than laboratory detection limits.

October 13, 2008, Well Destruction and Site Demolition Report, Former ARCO Service Station No. 2010, 2110 Old Middlefield Way, by Stantec Consulting Services, Inc. (Stantec)

Stantec observed and documented the removal / demolition of the former gas station at the Property. Activities included the removal of three 12,000-gallon fuel USTs, one 550-gallon waste oil UST, associated product piping, four fuel dispensers, and two hydraulic lifts; well destruction associated with the LUST case was also conducted. Soil and groundwater samples were collected at that time.

The following diagram illustrates the sampling locations and former gas station layout:



LEGEND:

- GROUNDWATER MONITORING WELL LOCATION
- GROUNDWATER EXTRACTION WELL LOCATION
- DUAL COMPLETION AIR SPARGE AND VAPOR EXTRACTION WELL
- GRAB GROUNDWATER SAMPLE LOCATION
- SOIL SAMPLE LOCATION
- DESTROYED LEAK DETECTION MONITORING PROBE
- DESTROYED MONITORING WELL
- AREA OF SOIL EXCAVATION

The following tables depict the analytical results:

Sample Name	Date	Sample Depth (ft bgs)	GRO (mg/kg)	DRO (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	1,2-DCA (mg/kg)	EDB (mg/kg)	Lead (mg/kg)
Product Line and Dispenser Compliance Samples																
P-1	9/11/2008	6	**910**	--	<0.0010	<0.0010	**0.19**	**0.062**	**0.0014**	**0.012**	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	**2.18**
P-2	9/11/2008	4	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	**1.84**
P-3	9/11/2008	4	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	**0.933**
D-1	9/11/2008	5	**580**	--	<0.10	<0.10	**0.64**	**0.67**	<0.10	<1.0	<0.20	<0.20	<0.20	<0.10	<0.10	**5.52**
D-2	9/11/2008	5	**260**	--	<0.0010	<0.0010	**0.0013**	**0.0054**	<0.0010	**0.031**	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	**2.64**
D-3	9/11/2008	4	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	**2.28**
D-4	9/11/2008	4	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	**2.29**
Gasoline UST Compliance Samples																
T-1W	9/11/2008	8	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	**0.700**
T-1E	9/11/2008	8	**1,700**	--	<0.20	<0.20	**1.7**	**0.93**	<0.20	<2.0	<0.40	<0.40	<0.40	<0.20	<0.20	**5.90**
T-2W	9/11/2008	8	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	**4.87**
T-2E	9/11/2008	8	**24**	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	**2.64**
T-3W	9/11/2008	8	**19**	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	**1.22**
T-3E	9/11/2008	8	**550**	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	**2.52**
Waste Oil UST Compliance Samples																
T-4E *	9/11/2008	8	**220**	--	<0.10	<0.10	<0.10	<0.10	<0.10	<1.0	<0.20	<0.20	<0.20	<0.10	<0.10	**2.65**
Hydraulic Lift Compliance Samples																
H-1N	9/11/2008	8	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.0050	<0.0050	**3.70**
H-2S	9/11/2008	8	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.0050	<0.0050	**3.58**

Notes:

GRO = Gasoline range organics
B = Benzene
T = Toluene
E = Ethylbenzene
X = Total xylenes
UST = Underground Storage Tank
<0.0010 = Not detected at or above the stated laboratory method reporting limit.

MTBE = Methyl tert-butyl ether by EPA Method 8020 / 8260
TBA = Tert-butyl alcohol
DIPE = Di-isopropyl ether
ETBE = Ethyl tert-butyl ether
TAME = Tert-amyl methyl ether
ft bgs = feet below ground surface
* = Lab Note - Reporting limits elevated due to matrix interferences.

DRO = Diesel range organics
1,2-DCA = 1,2 Dichloroethane
EDB = 1,2-Dibromoethane
µg/L = Micrograms per liter
mg/kg = Milligrams per kilogram
-- = Constituent Not Analyzed

Sample Name	Date	Sample Depth (ft bgs)	O&G (mg/kg)	VOCs (mg/kg)	SVOCs (mg/kg)	Lead (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)	PCBs (mg/kg)
Product Line and Dispenser Compliance Samples											
P-1	9/11/2008	6	--	--	--	2.18	--	--	--	--	--
P-2	9/11/2008	4	--	--	--	1.84	--	--	--	--	--
P-3	9/11/2008	4	--	--	--	0.933	--	--	--	--	--
D-1	9/11/2008	5	--	--	--	5.52	--	--	--	--	--
D-2	9/11/2008	5	--	--	--	2.64	--	--	--	--	--
D-3	9/11/2008	4	--	--	--	2.28	--	--	--	--	--
D-4	9/11/2008	4	--	--	--	2.29	--	--	--	--	--
Gasoline UST Compliance Samples											
T-1W	9/11/2008	8	--	--	--	0.700	--	--	--	--	--
T-1E	9/11/2008	8	--	--	--	5.90	--	--	--	--	--
T-2W	9/11/2008	8	--	--	--	4.87	--	--	--	--	--
T-2E	9/11/2008	8	--	--	--	2.64	--	--	--	--	--
T-3W	9/11/2008	8	--	--	--	1.22	--	--	--	--	--
T-3E	9/11/2008	8	--	--	--	2.52	--	--	--	--	--
Waste Oil UST Compliance Samples											
T-4E *	9/11/2008	8	--	--	--	2.65	--	--	--	--	--
Hydraulic Lift Compliance Samples											
H-1N	9/11/2008	8	34	ND	ND	3.70	0.727	56.0	48.9	36.8	<0.050
H-2S	9/11/2008	8	43	ND	ND	3.58	0.795	60.3	52.1	38.9	<0.050

Notes:

ft bgs = feet below ground surface
DRO = Diesel range organics
1,2-DCA = 1,2 Dichloroethane
EDB = 1,2-Dibromoethane
UST = Underground Storage Tank
<0.0010 = Not detected at or above the stated laboratory method reporting limit.
-- = Constituent Not Analyzed
µg/L = Micrograms per liter
mg/kg = Milligrams per kilogram

O&G = Oil and Grease
VOCs = Volatile organic compounds
SVOCs = Semi-Volatile organic compounds
PCBs = Polychloro-biphenols
ND = Not detected at or above various reporting limits (see lab report)

Sample Name	Date	Sample Depth (ft bgs)	GRO (µg/L)	DRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Lead (µg/L)
Gasoline UST Excavation Water Sample																
EX-1	9/11/2008	8	760	--	19	37	1.1	130	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	19.7
Waste Oil UST Excavation Water Sample																
EX-2	9/11/2008	8	240,000	2,200 *	<50	<50	580	1,700	<50	<1,000	<50	<50	<50	<50	<50	13.2

Notes:
GRO = Gasoline range organics
B = Benzene
T = Toluene
E = Ethylbenzene
X = Total xylenes
ft bgs = feet below ground surface

MTBE = Methyl tert-butyl ether
TBA = Tert-butyl alcohol
DIPE = Di-isopropyl ether
ETBE = Ethyl tert-butyl ether
TAME = Tert-amyl methyl ether
-- = Constituent not analyzed

1,2-DCA = 1,2 Dichloroethane
EDB = 1,2-Dibromoethane
µg/L = Micrograms per liter
DRO = Diesel range organics
* = Lab Note - Quantitation of unknown hydrocarbon(s) in sample based on diesel.

Sample Name	Date	Sample Depth (ft bgs)	Oil and Grease	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	n-Butylbenzene	Isopropylbenzene	n-Propylbenzene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Lead	Cadmium	Chromium	Nickel	Zinc	PCBs
			(µg/L)														
Waste Oil UST Excavation Water Sample																	
EX-2	9/11/2008	8	<1.0	260 / 340	200	110	160	150	550	1,100	340	13.2	<5.00	46.9	43.6	60.6	<1.0

Notes:

ft bgs = feet below ground surface
<5.00 = Not detected at or above the stated laboratory method reporting limit.
-- = Constituent Not Analyzed
µg/L = Micrograms per liter

VOCs = Volatile organic compounds by EPA Method 8260B (All other analytes not listed were reported as not detected at or above various reporting limits - see lab report)
SVOCs = Semi-Volatile organic compounds by EPA Method 8270C (All other analytes not listed were reported as not detected at or above various reporting limits - see lab report)
PCBs = Polychloro-biphenols (Aroclor compounds)
Naphthalene (260 / 340 µg/L) Analyzed by EPA Methods 8270C / 8260B
EPA = Environmental Protection Agency

Stantec provided the following discussion of analytical results:

> *Low concentrations of lead were reported in all soil samples collected. Concentrations of lead, cadmium, chromium, nickel, and zinc were also reported in the hydraulic lift soil samples and waste oil UST groundwater sample. The concentrations of metals are within the range of background soil concentrations presented in the Kearney Foundation March 1996, Background Concentrations of Trace and Major Elements in California Soils and, therefore, do not appear to be associated with the former automotive service station and retail fueling operations at the site. The concentration of GRO reported in grab groundwater sample EX-2 appears higher than recent and historical groundwater concentrations reported in groundwater samples collected from groundwater monitoring wells at the site. The higher GRO concentration in the grab groundwater sample collected may be expected considering the soil disturbance activities conducted during the waste oil UST excavation and removal. The action of disturbing residual petroleum hydrocarbons present within the waste oil UST excavation and collecting a grab sample from the groundwater surface would likely result in higher hydrocarbon concentrations. Hydrocarbon concentrations reported in groundwater samples from the existing monitoring wells appear more indicative of actual groundwater quality at the site.*

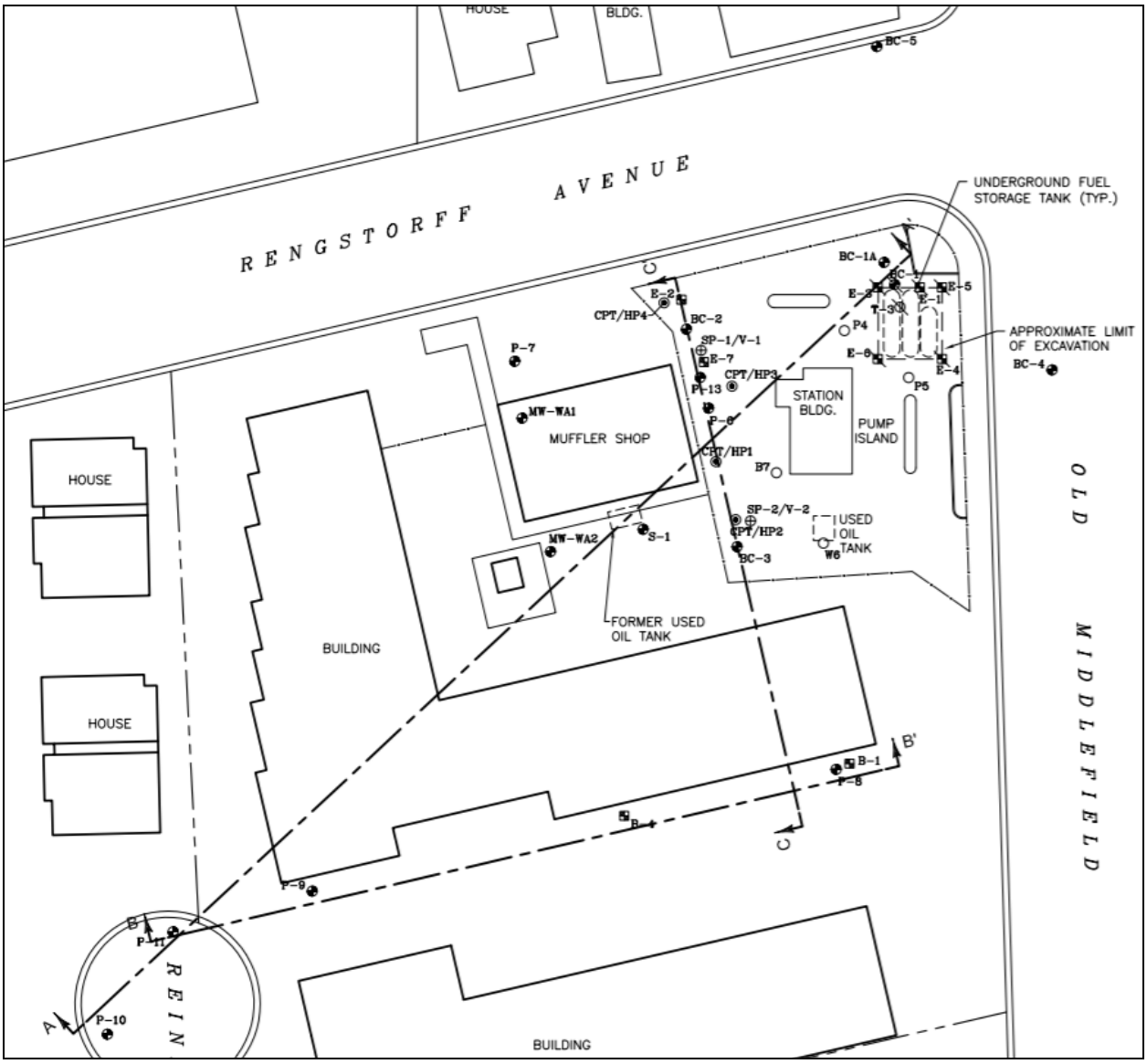
Stantec provided the following summary of findings:

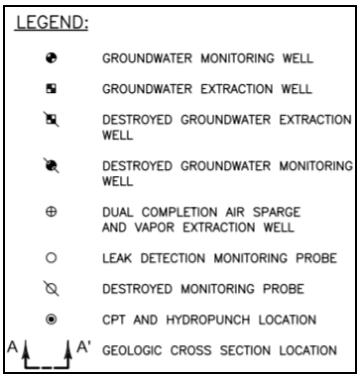
> *Prior to UST and facility removal operations, six monitoring/observation wells and four LDMPs were properly destroyed under SCVWD inspection. Musco successfully removed and disposed of three 12,000-gallon double walled fiberglass USTs, one 550-gallon single walled fiberglass waste oil UST, two hydraulic lifts, four fuel dispensers, and associated product piping from the site. The UST removal and collection of compliance soil and groundwater samples was completed under the direction of Mr. Chris Steck of the CMVFD. Soil compaction test results indicate that the former gasoline and waste oil UST excavations were backfilled and compacted to at least 90%. Laboratory analysis of soil and groundwater samples collected during facility removal operations indicated the presence of impacts to the subsurface. Since the site is the subject of ongoing environmental monitoring and remediation work, no further investigation is recommended at this time.*

<u>July 5, 2012, Conceptual Site Model, Former ARCO Service Station No. 2010, 2110 Old Middlefield Way, by Closure Solutions, Inc. (Closure Solutions)</u>

Closure Solutions prepared the Conceptual Site Model to address requirements by the SCEH for an evaluation of methyl tertiary butyl ether (MTBE) plume stability, updated site maps, geologic cross-sections, and an evaluation of the potential need for additional assessment.

At the time of Closure Solutions site inspection, the Property was a vacant lot. In 2008, all former gas station and automotive repair shop improvements were removed. The following diagram illustrates the former sampling locations and former gas station layout:





Closure Solutions provided the following conclusions and recommendations:

> *An evaluation of MTBE plume stability indicates that while it is clear that MTBE impacted groundwater has migrated off-Site, the concentrations are likely o have reached Water Quality Objectives. Given that the Santa Clara Valley Water District has confirmed that there are no water supply wells in the down-gradient direction (northeast) and that the closest water supply well is approximately 350 feet up-gradient from the Site, it is unlikely that these wells are threatened by the concentrations remaining at the Site. Closure Solutions recommends and ARC formally requests that No Further Action status be granted for the environmental case at 2110 Old Middlefield Way at this time.*

June 12, 2014, Low-Threat Underground Storage Tank Case Closure, Former ARCO Service Station No. 2010, 2110 Old Middlefield Way, by Stantec Consulting Services, Inc. (Stantec)

Stantec discussed previous environmental investigations and remedial activities conducted at the Property and vicinity and detailed rationale for Low-Threat UST Case Closure qualifications. Stantec stated that the Property met conditions of the Low-Threat Closure Policy (LTCP) for Vapor Intrusion to Indoor Air and provided the following discussion:

> *As of fourth quarter 2013 (4Q13), benzene concentrations in groundwater are less than 100 µg/L in all site monitoring wells, with one localized exception (V-1) where benzene concentration was 160 µg/L. Although this well exceeds the criteria set forth in "Scenario 3" of the LTCP, it meets the criteria of "Scenario 3" that limits benzene concentrations to 100 µg/L - 1,000 µg/L, provided that a bioattenuation zone of 10 ft is present. In 4Q13, depth to groundwater (dtw) at the site was approximately 7-8 ft bgs, historical soil boring logs indicate that the water table lies approximately 10 ft below a confining clay layer. This provides the required 10 ft bioattenuation zone overlying groundwater with benzene concentrations in the range of 100 µg/L - 1,000 µg/L, as specified in " Scenario 3" of the LTCP.*
>
> *Actual groundwater benzene concentrations at the site as of 4Q13 were less than 0.50 µg/L in 14 of nineteen site wells, and benzene concentrations in four of the five remaining wells (P-7, S-1, SP-2, V-2) ranged from 0.82 to 6.0 µg/L. One site well (V-1) contained 160 µg/L benzene.*
>
> *Soil TPH concentrations in the areas of the site that fall into "Scenario 3" (requiring a 5 ft bioattenuation zone) are less than 100 mg/kg in 26 of 30 soil samples taken in the 0-5 ft depth. Of the four samples that exceed this criteria, one of them (D-8 at 2' bgs) that was sampled in 2002 was subsequently excavated in September 2008, and therefore not representative of current soil conditions, and two of them (D-1 and D-2, both sampled at 5 ft bgs in September 2008) were sampled during 2008 site demolition activities, from the base of the excavation trench below the former dispenser islands located to the north of*

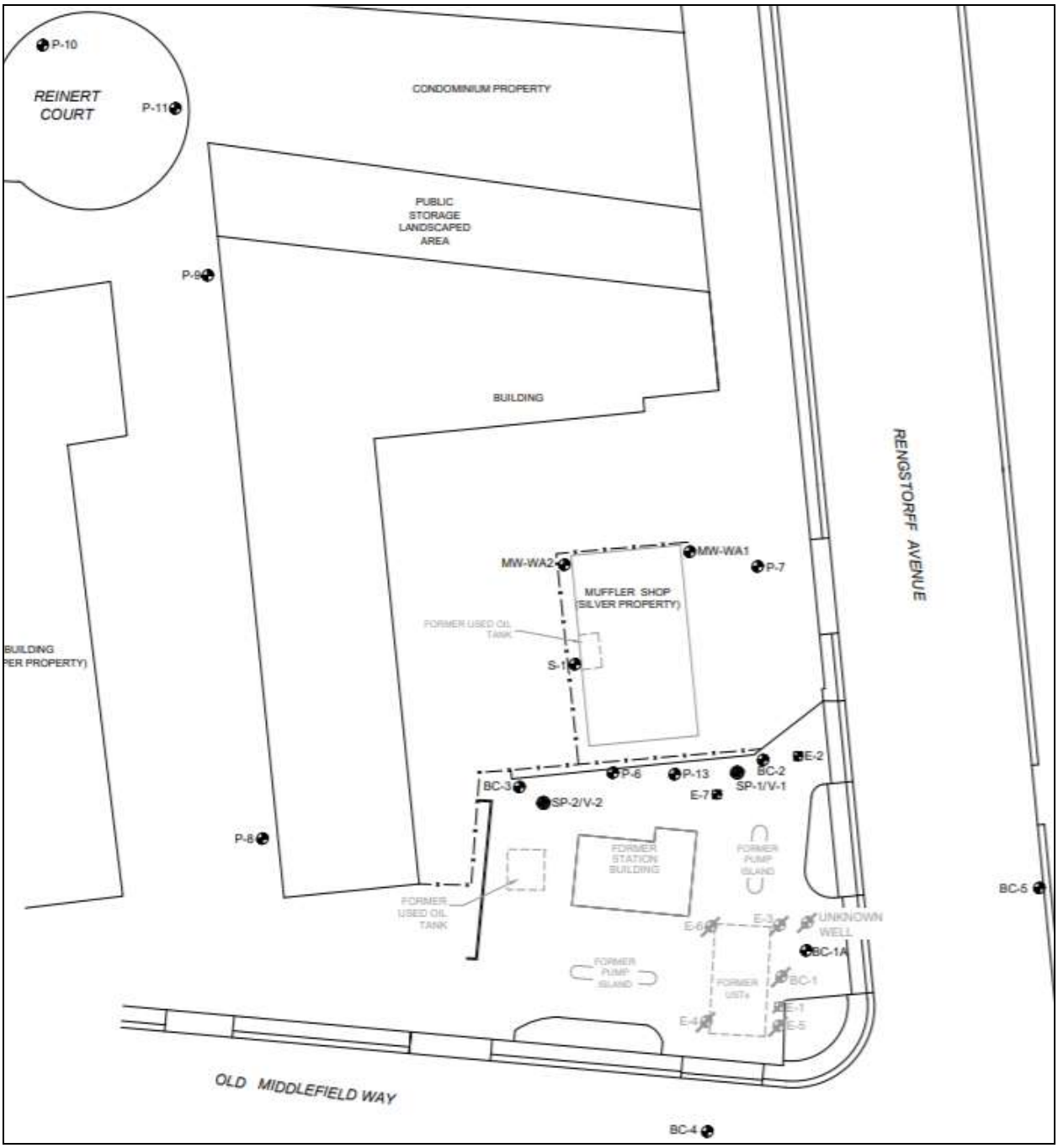
the site, and therefore do not represent the TPH concentration from the 0-5 ft interval above the sample. In the area of the site that falls under "Scenario 3" (V-1), the required bioattenuation zone is nearly 10 ft deep. In this location, TPH concentration at 9.5 ft bgs was 730 mg/kg, however, in shallower samples (5.5 ft bgs) taken from the same location, TPH concentration was only 4.7 mg/kg, indicating that the TPH concentration throughout most of the required bioattenuation zone is within the specified limits. Additionally, it would be reasonable to assume that concentrations in this area have attenuated significantly since the sample was collected in 1993 due to active remediation and natural attenuation over the past 21 years, including direct exposure to oxygen in air since 2008 when the site was demolished and left as a dirt lot.

Stantec believes that due to the very localized nature and extent of any remaining impacted material that the site meets this criteria.

Note: A letter issued by the County of Santa Clara Department of Environmental Health (SCEH) dated August 26, 2015 stated that no additional work to assess potential vapor intrusion was required.

<u>January 28, 2016, Groundwater Monitoring Report, 2110 Old Middlefield Way, by Stantec Consulting Services, Inc. (Stantec)</u>

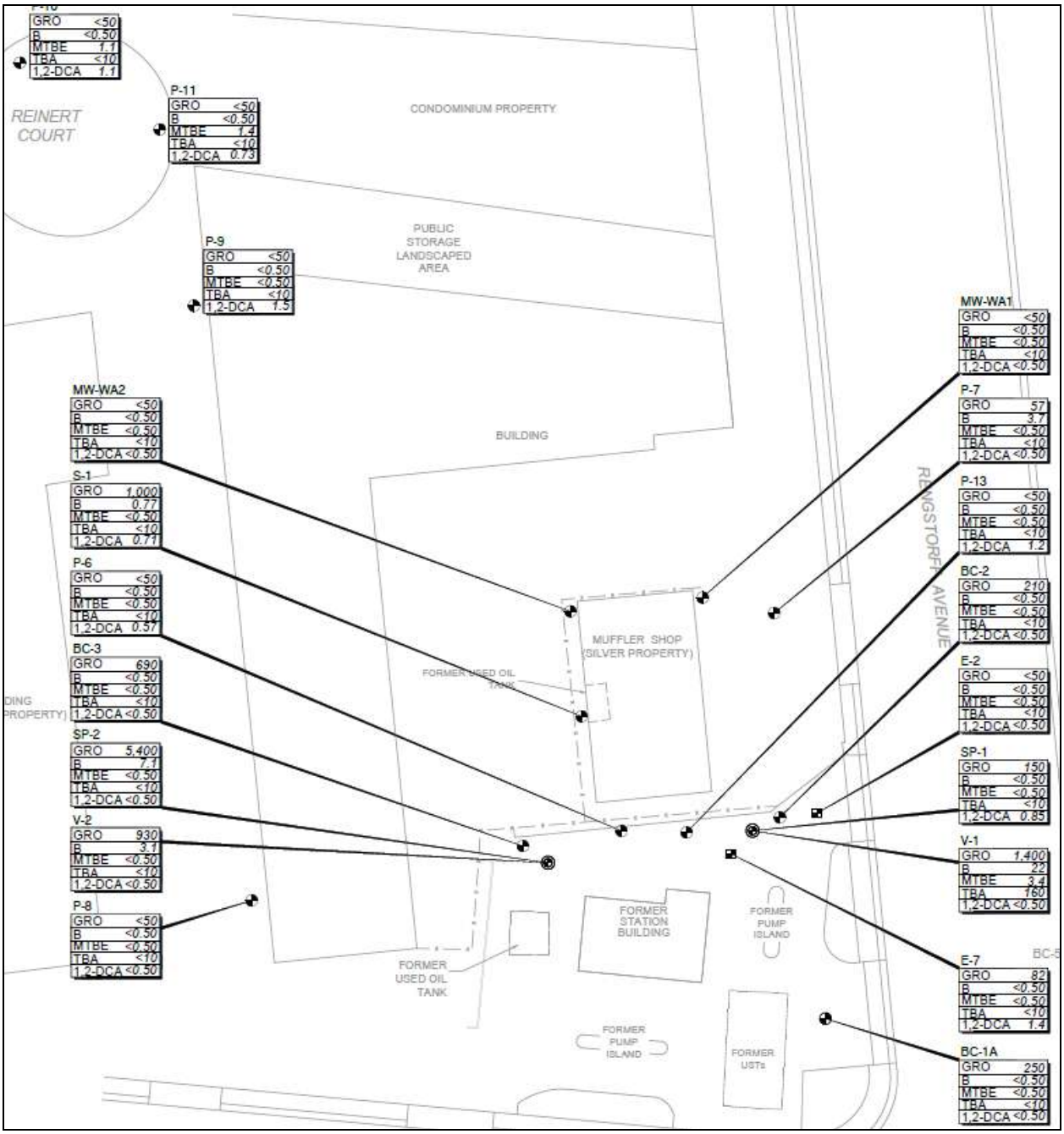
At the time of Stantec's site inspection the Property was a vacant lot. The Property was formerly occupied by a gas station; the fueling system consisted of three 12,000-gallon USTs containing gasoline, one 550-gallon UST containing waste oil, and associated product lines and dispensers. The following diagram illustrates the sampling locations at the Property and locations of former improvements on the Property:



LEGEND:

- GROUNDWATER MONITORING WELL LOCATION
- GROUNDWATER EXTRACTION WELL LOCATION
- DUAL COMPLETION AIR SPARGE AND VAPOR EXTRACTION WELL
- DESTROYED MONITORING WELL
- DESTROYED GROUNDWATER EXTRACTION WELL

The following diagram illustrates the groundwater sampling locations and associated analytical results:



LEGEND:

- GROUNDWATER MONITORING WELL LOCATION
- GROUNDWATER EXTRACTION WELL LOCATION
- DUAL COMPLETION AIR SPARGE AND VAPOR EXTRACTION WELL

CHEMICAL ANALYTICAL RESULTS:

ANALYTE

GRO	250
B	<0.50
MTBE	<0.50
TBA	<10
1,2-DCA	<0.50

CONCENTRATION (µg/L)

µg/L — MICROGRAMS PER LITER

ANALYTES:

GRO — GASOLINE RANGE ORGANICS
B — BENZENE
MTBE — METHYL TERT-BUTYL ETHER
TBA — TERT-BUTYL ALCOHOL
1,2-DCA — 1,2-DICHLOROETHANE

The following table depicts the groundwater analytical data:

Well No.	Date	Notes	TOC Elevation (feet)	Depth to Water (feet)	Measured SPH Thickness (feet)	Calc. GW Elev. (feet)	GRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	D.O. (mg/L)
BC-1A	12/01/15		18.34	7.07	0.00	11.27	-	-	-	-	-	-	-	-	-	-	-	-	0.65
	12/02/15			-	-	-	**250**	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-
BC-2	12/01/15		18.35	7.25	0.00	11.10	-	-	-	-	-	-	-	-	-	-	-	-	0.66
	12/02/15			-	-	-	**210**	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-
BC-3	12/01/15		19.60	8.58	0.00	11.02	-	-	-	-	-	-	-	-	-	-	-	-	0.81
	12/02/15			-	-	-	**690**	<0.50	<0.50	**0.67**	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-
E-2	12/01/15		18.03	6.78	0.00	11.25	-	-	-	-	-	-	-	-	-	-	-	-	0.57
	12/02/15			-	-	-	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-
E-7	12/01/15		19.14	7.77	0.00	11.37	-	-	-	-	-	-	-	-	-	-	-	-	0.54
	12/02/15			-	-	-	**82**	<0.50	<0.50	**2.6**	<1.0	<0.50	<10	<0.50	<0.50	<0.50	**1.4**	<0.50	-
MW-WA1	12/01/15	SUB	18.38	7.40	0.00	10.98	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	0.88
MW-WA2	12/01/15	SUB	18.23	7.26	0.00	10.97	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	2.95
P-6	12/01/15		19.30	8.25	0.00	11.05	-	-	-	-	-	-	-	-	-	-	-	-	3.29
	12/02/15			-	-	-	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	**0.57**	<0.50	-
P-7	12/01/15		17.58	6.60	0.00	10.98	**57**	**3.7**	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	0.70
P-8	12/01/15		19.25	8.17	0.00	11.08	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	1.19
P-9	12/01/15		18.70	8.64	0.00	10.06	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	**1.5**	<0.50	1.02
P-10	12/01/15		16.78	7.05	0.00	9.73	<50	<0.50	<0.50	<0.50	<1.0	**1.1**	<10	<0.50	<0.50	<0.50	**1.1**	<0.50	0.98
P-11	12/01/15		17.43	7.61	0.00	9.82	<50	<0.50	<0.50	<0.50	<1.0	**1.4**	<10	<0.50	<0.50	<0.50	**0.73**	<0.50	0.97
P-13	12/01/15		18.88	7.75	0.00	11.13	-	-	-	-	-	-	-	-	-	-	-	-	1.23
	12/02/15			-	-	-	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	**1.2**	<0.50	-
S-1	12/01/15		18.13	7.15	0.00	10.98	**1,000**	**0.77**	<0.50	**3.3**	**14**	<0.50	<10	<0.50	<0.50	<0.50	**0.71**	<0.50	1.77
SP-1	12/01/15	SUB	18.69	7.18	0.00	11.51	-	-	-	-	-	-	-	-	-	-	-	-	0.58
	12/02/15			-	-	-	**150**	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	**0.85**	<0.50	-
SP-2	12/01/15	SUB	19.87	8.59	0.00	11.28	-	-	-	-	-	-	-	-	-	-	-	-	0.58
	12/02/15			-	-	-	**5,400**	**7.1**	**20**	**150**	**830**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-
V-1	12/01/15		18.73	7.59	0.00	11.14	-	-	-	-	-	-	-	-	-	-	-	-	0.47
	12/02/15			-	-	-	**1,400**	**22**	**2.1**	**18**	**5.2**	**3.4**	**160**	<0.50	<0.50	<0.50	<0.50	<0.50	-
V-2	12/01/15		19.71	8.78	0.00	10.93	-	-	-	-	-	-	-	-	-	-	-	-	0.52
	12/02/15			-	-	-	**930**	**3.1**	**1.8**	**3.2**	**10**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-

Notes:
GRO = Gasoline range organics
B = Benzene
T = Toluene
E = Ethylbenzene
X = Total xylenes
MTBE = Methyl tert-butyl ether
TBA = Tert-butyl alcohol
DIPE = Di-isopropyl ether
ETBE = Ethyl tert-butyl ether
TAME = Tert-amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
D.O. = Dissolved Oxygen
SPH = Separate-phase hydrocarbons
TOC = Top of casing (surveyed)
Calc. GW Elev. = Calculated groundwater elevation = TOC - Depth to Water + 0.75*(Measured SPH Thickness); assuming a specific gravity of 0.75 for SPH
ft-MSL = feet above mean sea level
mg/L = Milligrams per liter
µg/L = Micrograms per liter
< = Analyte was not detected above the specified method reporting limit
- = Not measured or analyzed
SUB = Screen submerged

Additional historical analytical results can be reviewed via the following link (beginning on page 26 of the report):

https://geotracker.waterboards.ca.gov/esi/uploads/geo_report/1256135940/T0608500170.PDF

Stantec provided the following conclusions and recommendations:

> *Current groundwater concentrations continue to meet closure criteria of the State Water Resources Control Board Low-Threat Underground Storage Tank Case Closure Policy (LTCP). Stantec recommends terminating groundwater monitoring and sampling at the Site as it is no longer warranted.*

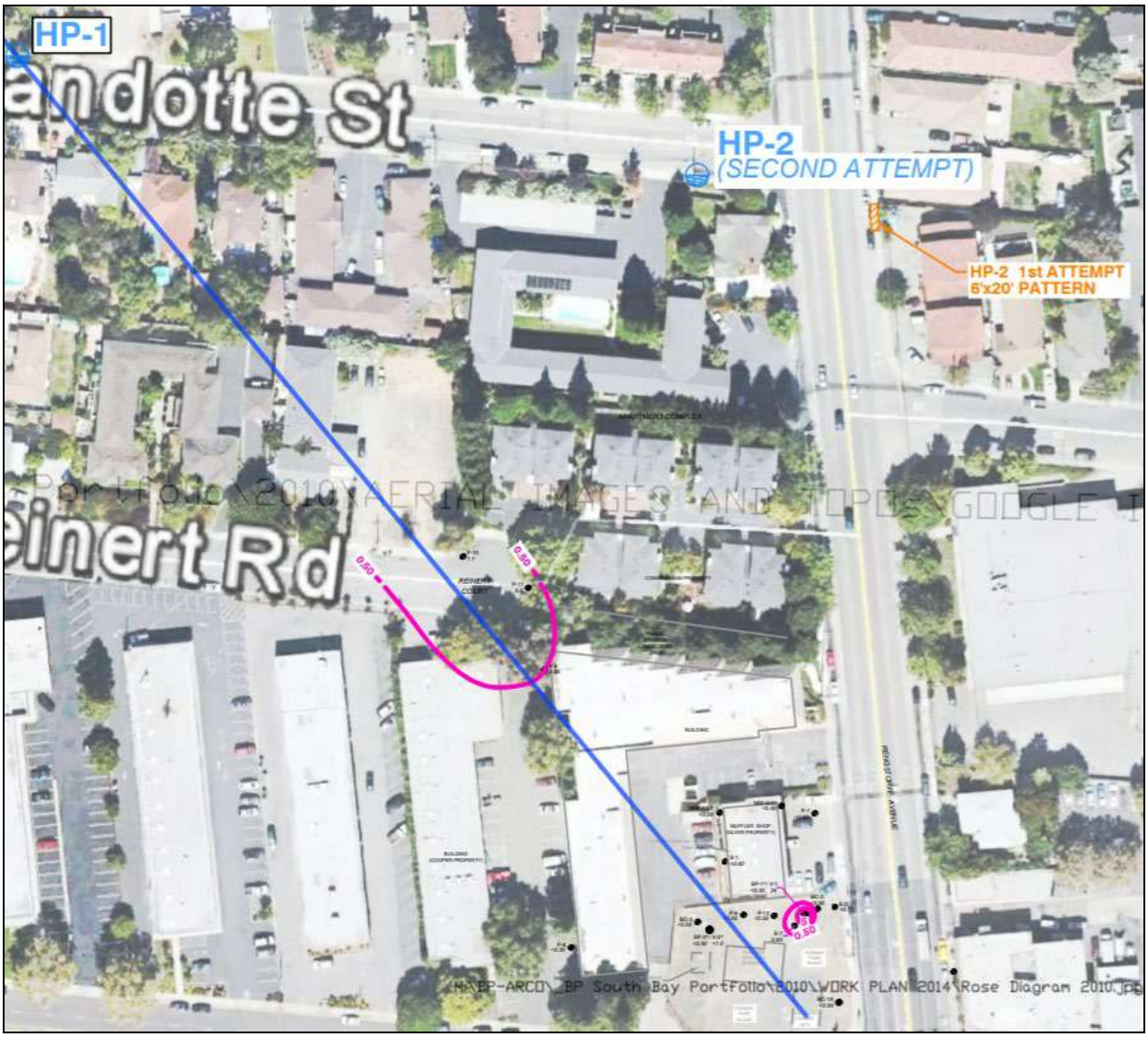
May 26, 2016, Additional Site Assessment Report, ARCO Service Station No. 2010, 2110 Old Middlefield Way, by Stantec Consulting Services, Inc. (Stantec)

Stantec stated that soil and groundwater investigations, source removal, and remedial activities had been conducted at the Property since hydrocarbon impacts were initially detected at the Property in 1986. Investigations have included the installation of groundwater monitoring wells, soil vapor extraction (SVE) wells, and soil borings. The groundwater monitoring program was initiated in 1987.

In May 1989 three gasoline USTs were removed from the southeastern portion of the Property and were replaced with three 12,000-gallon gasoline USTs. Soil was removed from the Property and groundwater extraction was conducted at that time. In August 1989, approximately 14,400 gallons of groundwater was extracted and properly disposed of. Stantec further reported that a remedial feasibility study via dual-phase extraction (DPE) and groundwater extraction (GWE) was conducted at the Property (via well E-7). A total of 20,595.6 gallons of hydrocarbon-impacted groundwater was extracted from well E-7. In October 2002, dispensers and related piping were removed and replaced during upgrade activities. From June 2003 to August 2004, an in-situ Submerged Oxygen Curtain (iSOC) system was operated at the Property. In August and September 2008, gasoline dispensing operations ceased and the improvements and fueling system features were removed. Soil and groundwater samples were collected at that time.

In 2016, Stantec conducted an investigation to further delineate a dissolved MTBE groundwater plume that migrated down-gradient (to the northwest). As part of the investigation, two soil borings (HP-1 and HP-2) were advanced further north and northwest.

The following diagram illustrates the sampling locations:



LEGEND:	
	HYDRO PUNCH LOCATION
0.50	MTBE ISOCONCENTRATION CONTOUR
MTBE	METHYL TERTIARY-BUTYL ETHER
1.1	MTBE CONCENTRATION (µg/L)
µg/L	MICROGRAMS PER LITER

The following table depicts the groundwater analytical results:

Summary of Groundwater Analytical Results

Sample ID	Date Collected	MTBE (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)
HP-1	3/3/2016	0.57	<10	3.7
HP-2	5/12/16	< 0.50	<10	< 0.50
SFBRWQCB ESL	N/A	5.0	12	5.0

Notes:
MTBE – methyl tertiary-butyl ether.
N/A – Not applicable.
SFBRWQCB ESL – San Francisco Bay Regional Water Quality Control Board Environmental Screening Level.
TBA – tertiary-butyl alcohol.
1,2-DCA – 1,2-dichloroethane.
'<' – Less than; indicates that analyte was not detected above the listed laboratory reporting limit.
µg/L – micrograms per liter.

Stantec provided the following conclusions and recommendations:

> *Two soil borings (HP-1 and HP-2) were advanced in order to obtain depth-discrete groundwater samples for plume delineation of MTBE, TBA, and 1,2-DCA.*
>
> *• Only one groundwater sample (HP-1) contained detectable levels of MTBE (0.57 µg/L) and 1,2-DCA (3.7 µg/L). Groundwater collected from HP-2 did not contain detectable levels of MTBE, TBA, or 1,2-DCA, and HP-1 did not contain detectable levels of TBA.*
>
> *• Detected concentrations of MTBE and 1,2-DCA in HP-1 are both lower than the SFBRWQCB established ESLs.*
>
> *• Further delineation of the detached MTBE, TBA and 1,2-DCA plumes was the only remaining impediment to Site closure under the LTCP. Results presented herein demonstrate that the MTBE, TBA and 1,2-DCA plumes are defined and therefore Stantec respectfully recommends closure of the Site under the LTCP.*

<u>February 3, 2017, Case Closure Summary Report, Former Arco Service Station No. 2010, 2110 Old Middlefield way, Santa Clara County Department of Environmental Health Local Oversight Program (SCEH – LOP)</u>

The SCEH – LOP stated that six leak detection and monitoring probes were installed at the Property in March 1986. In May 1989 three steel gasoline USTs (two 10,000-gallon tanks and one 8,000-gallon tank) were removed and replaced with three 12,000-gallon fiberglass double-walled gasoline USTs. The SCEH – LOP stated that one 280-gallon waste oil UST was also discovered and removed.

From August 1989 to August 2004, site investigation and remediation were conducted at the Property which included soil vapor extraction testing, dual phase extraction, and in-situ Submerged Oxygen Curtain (iSOC). In August 2008, all improvements and fueling system features were removed. The following USTs were reported:

Tank #	Size in Gallons	Contents	Closed in Place/Removed	Date
1	10,000	Gasoline	Removed	05/1989
2	10,000	Gasoline	Removed	05/1989
3	8,000	Gasoline	Removed	05/1989
4	280	Waste Oil	Removed	05/1989
5	12,000	Gasoline	Removed	09/2008
6	12,000	Gasoline	Removed	09/2008
7	12,000	Gasoline	Removed	09/2008
8	550	Waste Oil	Removed	09/2008

The following waste treatment and disposal actions were reported:

Material	Amount (Include Units)	Action (Treatment or Disposal Method)	Date
Tank	2-10,000 gallon gasoline, 1-8,000 gallon gasoline, 1-280 gallon waste oil	Disposed (location not listed)	05/1989
Piping	–	Disposed (location not listed)	05/1989
Pea gravel	150 cubic yards	Disposed (location not listed)	05/1989
Soil	700 cubic yards	Disposed (location not listed)	05/1989
Groundwater	14,400 gallons	Disposed (location not listed)	08/1989
Groundwater	16,000 gallons	Disposed (location not listed)	06/2001
Groundwater	20,595 gallons	Disposed (location not listed)	01/2002
Soil	130 tons	Disposed (location not listed)	10/2002
Tank	3-12,000 gallon gasoline, 1-550 waste oil	Disposed (Potrero Hills Landfill, Suisun City)	09/11/2008
Piping	–	Disposed (Clean Harbors Inc., Buttonwillow)	09/11/2008
Groundwater	150 gallons	Disposed (location not listed)	09/2008

Historical soil and groundwater analytical results can be reviewed via the following link (beginning on page 18 of the report):

https://geotracker.waterboards.ca.gov/regulators/deliverable_documents/8861374378/06S2W16D01f.pdf

The SCEH – LOP provided the following Site Management Requirements:

> *The site is currently an undeveloped vacant lot. Residual contamination both in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as, but not limited to, site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. DEH and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.*

<u>September 7, 2017, “No Further Action” Letter, Fuel Leak Investigation, Arco Service Station No. 2010, 2110 Old Middlefield Way, County of Santa Clara Department of Environmental Health (SCEH)</u>

The SCEH confirmed completion of site investigation and corrective action for the USTs formerly at the Property. The SCEH stated that “no further action” related to the petroleum release(s) was required. The SCEH provided the following Site Management Requirements:

> *Residual contamination in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. The County and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with*

> *time. It should be noted that any additional or previously unidentified contamination at this site may require further investigation or cleanup.*

November 19, 2019, Transaction Screen Assessment, 2110 Old Middlefield Way, by Odic environmental (ODIC)

At the time of ODIC's site inspection, the Property was a vacant lot. ODIC indicated that the Property was formerly occupied by a gas station and an automotive repair shop until 2008 when the improvements including the fueling system features were removed.

ODIC stated that the Property was developed with a gas station by 1948 and had been redeveloped by 1968. Additions were made to the building in 1980. The facility operated as an ARCO-branded gas station and included an automotive repair shop on the central / northwestern portion of the site. In August and September 2008 all improvements and fueling system features were removed. ODIC stated that the Property remained an unpaved vacant lot since that time.

ODIC discussed the closed LUST case associated with the Property and summarized previous environmental reports and associated records. The Property was identified on several environmental database listings in association with the former gas station and automotive repair shop, as well as the associated LUST case. Numerous records were obtained from the City of Mountain View Fire Department (MVFD) which were associated with the former gas station and closed LUST case. ODIC also summarized County of Santa Clara Department of Environmental Health (SCEH) records which pertained to the former gas station and automotive repair shop.

ODIC reported that Site Management Requirements were placed on the Property at the time of LUST case closure which was granted on September 7, 2017. ODIC stated the following regarding an identified Potential Environmental Concern (PEC) in connection with the Property:

> *As indicated above, soil and groundwater contamination remained at the Property at the time of regulatory LUST case closure. This is a PEC pursuant to ASTM Standard Practice E1528-14.*

ODIC provided the following recommendations:

> *ODIC recommends that the Property Owner / Operator abide by the above Site Management Requirements, as well as any additional requirements as may be imposed by oversight agencies. Otherwise, ODIC recommends No Further Investigation at this time.*

4.2 SANBORN MAP COMPANY FIRE INSURANCE MAPS

Sanborn Map Company maps were created for insurance underwriters from 1867 to present, and often contain information regarding the uses of individual structures, and the locations of fuel and/or chemical storage tanks that may have been on a particular property. In 1996, the entire Sanborn Map Company collection was acquired by Environmental Data Resources, Inc. (EDR). ODIC subcontracted with EDR to provide copies of Sanborn Map Company maps, if available, for the Property and vicinity.

EDR responded that Sanborn Map Company fire insurance maps were not available for the Property or vicinity.

4.3 HISTORICAL AERIAL PHOTOGRAPHS

ODIC reviewed historical aerial photographs supplied by the EDR Aerial Photo Decade Package. A summary of observations is provided below:

Historical Aerial Photographs	
YEAR	DESCRIPTION
1939	**Property**: It appears that the Property is occupied by a gas station. An apparent canopy is on the southeast portion and a building is on the western portion. A smaller building may also be on the northern portion.
	Adjacent North: Vacant and/or agricultural land is north.
	Adjacent South: A road is south, followed by vacant and/or agricultural land and a residence. An intersection is southeast, followed by vacant and/or agricultural land.
	Adjacent West: Vacant and/or agricultural land is west.
	Adjacent East: A road is east, followed by vacant and/or agricultural land.
1943	The general setting and configuration of the Property and adjacent sites appear similar to the previous photograph.
1948	**Property**: The Property appears similar to the previous photograph.
	Adjacent North: The property appears similar to the previous photograph.
	Adjacent South: A road is south, followed by residences and vacant land. The site may also include approximately two commercial buildings. An intersection is southeast, followed by vacant land and a sparse number of residences and/or commercial buildings.
	Adjacent West: Approximately two commercial buildings and/or residences are west.
	Adjacent East: A road is east, followed by vacant land and approximately two apparent commercial buildings.
1950	An additional commercial building is east of the Property. Otherwise, although resolution of the photograph is poor, the general setting and configuration of the Property and adjacent sites appear similar to the previous photograph.
1956	Although resolution of the photograph is poor, the general setting and configuration of the Property and adjacent sites appear similar to the previous photograph.
1963	**Property**: It appears that the Property has been redeveloped; the aforementioned canopy is no longer visible and at least one building and possible canopies are on the western and northern portions.
	Adjacent North: The current commercial building is north.
	Adjacent South: A road is south, followed by an apparent gas station, residences, and commercial buildings. An intersection is southeast, followed by an apparent gas station.
	Adjacent West: A residence or commercial building and a yard area are west.
	Adjacent East: A road is east, followed by approximately three apparent commercial buildings.
1968	The general setting and configuration of the Property and adjacent sites appear similar to the previous photograph.
1974	The general setting and configuration of the Property and adjacent sites appear similar to the previous photograph.
1982	The general setting and configuration of the Property and adjacent sites appear similar to the previous photograph. Note: An apparent concrete patch is visible at the southeast portion of the Property, indicative of the location of USTs.
1991	**Property**: The Property appears similar to the previous photograph.
	Adjacent North: The property appears similar to the previous photograph.
	Adjacent South: A road is south, followed by the current commercial development. An intersection is southeast, followed by apparent commercial buildings.
	Adjacent West: Commercial buildings are west.
	Adjacent East: A road is east, followed by apparent commercial buildings.
1998	The general setting and configuration of the Property and adjacent sites appear similar to the previous photograph.

Historical Aerial Photographs	
YEAR	DESCRIPTION
2006	Although resolution of the photograph is poor, the general setting and configuration of the Property and adjacent sites appear similar to the previous photograph.
2009	The Property is vacant land. The general setting and configuration of the adjacent sites appear similar to the previous photograph.
2012	The general setting and configuration of the Property and adjacent sites appear similar to the previous photograph.
2016	A current commercial building is east of the Property. Otherwise, the general setting and configuration of the Property and adjacent sites appear similar to the previous photograph.

4.4 LOCAL STREET DIRECTORIES / HISTORICAL CITY DIRECTORIES

ODIC reviewed Historical City Directories provided by EDR for the years spanning 1922-2017. A summary of listings for the Property is provided below:

Historical City Directories Property Address: 2110 Old Middlefield Way	
YEAR	LISTINGS
1975	Harris ARCO Service Station
1982	Teds ARCO
1986	Teds ARCO
1991	Teds ARCO
1994	Teds ARCO
1999	Teds ARCO
2001	Gardner James Tedsarc
2004	Teds ARCO

For discussion of nearby properties of environmental concern, if any, refer to Sections 5.3 and 5.4.

4.5 CITY/COUNTY BUILDING DEPARTMENT, ZONING/LAND USE, PROPERTY TAX RECORDS, PROFILES

Building Department Records:

A written request was made to the Mountain View Building Department to review public records pertaining to the Property. As of the drafting of this report the Mountain View Building Department had not responded to the request. If information is subsequently received from this agency which alters the conclusions of this assessment, a report addendum will be provided to the *Client*.

Property Profile:

ODIC obtained the following Property information from one or more title company property profiles:

- Current Property Owner(s): Grand Salkhi Properties LLC
- Assessor Parcel Number(s): 147-07-048
- Lot Size: 14,000 square feet / 0.32 acres
- Building Size: 0
- Construction Date: Information not provided.
- Site Use / Use Code: Vacant Land (General)

4.6 HISTORICAL TOPOGRAPHIC MAPS

Development history of the Property and surrounding area was researched using historical 7.5 minute USGS topographic maps provided by EDR. No environmental concerns were identified.

4.7 OIL & GAS MAPS

ODIC reviewed the Geologic Energy Management Division's (CalGEM, formerly DOGGR) online mapping application Well Finder maps for the Property and immediate vicinity via the CalGEM Online Mapping System. No active or abandoned oil and/or gas wells were identified on the Property or in the immediate vicinity.

Source: https://www.conservation.ca.gov/calgem/Pages/WellFinder.aspx

4.8 OTHER HISTORICAL RECORDS

This category includes, but is not limited to: maps, newspaper archives, internet sites, community organizations, local libraries, historical societies, and/or other sources.

An internet search of the Property address(es) was conducted to identify additional former Property occupants and/or uses that may not have been identified via other sources. None were identified.

5.0 STANDARD ENVIRONMENTAL RECORDS RESEARCH

5.1 PROCEDURE

The most current databases sources maintained by state and federal offices were provided by governmental record search database suppliers, such as Environmental Data Resources (EDR). For definitions of database acronyms, review the database report in Appendix C and/or refer to ASTM Standard Practice E1527-13, Sections 3.3 and 8.2.

Database sources maintained by local offices were obtained via records requests. Databases were searched for properties with reported environmental listings within distances specified by ASTM Standard Practice E1527-13, either by using geocoding information that identified the coordinates of the properties in the databases or by checking the street addresses of practically reviewable non-geocoded "orphan" properties within the same zip code. The database report is included as an appendix to this *Report*. The database report may identify certain "orphan sites" which are those facilities that could not be mapped or geocoded due to inadequate address information. ODIC cannot be held liable for not correctly locating these orphan sites to determine their impact to the Property.

ASTM Standard Practice E1527-13 Sections 3.3 and 8.2 use terminology such as Leaking Storage Tank and Registered Storage Tank to refer to both Leaking Underground/Aboveground Storage Tanks and Underground/Aboveground Storage Tanks. For the purposes of this assessment, ODIC has used state-specific terminology to refer to Leaking Storage Tanks and/or other Registered Storage Tanks as generally defined by the state in which the Property is located.

5.2 PROPERTY LISTING(S)

FEDERAL AGENCY LISTINGS		STATE AGENCY LISTINGS	
DATABASE	**PROPERTY LISTED**	**DATABASE**	**PROPERTY LISTED**
NPL	No	State/Tribal Equivalent NPL	No
De-listed NPL	No	State/Tribal Equivalent CERCLIS	No
CERCLIS/SEMS	No	State/Tribal SWLF	No
CERCLIS-NFRAP/SEMS-ARCHIVE	No	State/Tribal Voluntary Cleanup Sites	No
RCRA-CORRACTS	No	State/Tribal Brownfield Sites	No
RCRA-TSDF	No	State/Tribal Leaking Storage Tank	Yes
RCRA-Generator	No	State/Tribal CPS / SLIC	No
ERNS	No	State/Tribal Registered Storage Tank	Yes
Federal IC/EC Registries	No	State/Tribal IC/EC Registries	No
Other Federal List	Yes	Other State List	Yes

LOCAL ENVIRONMENTAL AGENCY LISTINGS

AGENCY	RECORDS ON FILE FOR THE PROPERTY
State Environmental Agency(ies) with Local/Regional Offices	
California State Water Resources Control Board (SWRCB) – GeoTracker database	Yes
San Francisco County Regional Water Quality Control Board (SF-RWQCB)	Yes
CA Department of Toxic Substances Control (DTSC) – ENVIROSTOR database	No
CA Environmental Protection Agency (EPA) site portal database	Yes
DTSC – Hazardous Waste Tracking System (HWTS) database	Yes
DTSC Local Office	Agency response pending
County/City Environmental Agency(ies)	
City of Mountain View Fire Department (MVFD)	Yes
County of Santa Clara Department of Environmental Health (SCEH)	Yes
Air Quality Management District	
Bay Area Air Quality Management District (BAAQMD)	Yes
See below for a discussion of agency records, if any, for the Property.	

The Property was identified on the following researched environmental databases: Facility Index System (FINDS), California Environmental Reporting System (CERS), Underground Storage Tank (UST), Statewide Environmental Evaluation and Planning System – Underground Storage Tank (SWEEPS UST), Historical Underground Storage Tank (HIST UST), California Facility Inventory Database Underground Storage Tank (CA FID UST), Leaking Underground Storage Tank (LUST), Recovered Government Archive Leaking Underground Storage Tank (RGA LUST), Historical Leaking Underground Storage Tank (HIST LUST), Cortese, Historical Cortese (HIST CORTESE), CA CUPA Listings, Emergency Response Notification System (ERNS), Hazardous Waste Information System (HAZNET), Hazardous Waste Tracking System (HWTS), and on the EDR Hist Auto Stations proprietary database.

CA EPA Site Portal Database

The Property is identified on the online CA EPA Site Portal Database under the name “ARCO #2010” in association with a closed LUST case. Refer to Section 4.1 for details.

Source: https://siteportal.calepa.ca.gov/nsite/map/results/detail/242017/ei

California State Water Resources Control Board (SWRCB)

The Property is identified on the SWRCB online GeoTracker database in association with a closed Leaking Underground Storage Tank (LUST) case under the name ARCO #2010 (Global ID# T0608500170). The LUST case was opened on May 21, 1986 due to impacted “other groundwater (uses other than drinking water)” as the result of a gasoline release. Case closure was granted on September 7, 2017. Refer to Section 4.1 for further details.

Source: https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500170

Department of Toxic Substances Control – Hazardous Waste Tracking System (HWTS) Database

The Property is identified on the HWTS database under the following names:

Atlantic Richfield Company: No hazardous waste generation was reported.

Source: https://hwts.dtsc.ca.gov/hwts_Reports/ReportPages/Report03.aspx?epaid=CAC000171957

<u>BP West Coat Products LLC:</u> The inactive dates are January 1, 2002 and June 30, 2011.

The following hazardous waste generation was reported:

Results for California Waste Codes, as a Generator, for EPA-ID: CAL000013213

Calif. Waste Code	Description	1993	2003	2004
	AQ SOL (2 < PH < 12.5) W ORG RESIDUES <			
134	10%	0.336	0	0
221	WASTE OIL AND MIXED OIL	0.76	0	0
352	OTHER ORGANIC SOLIDS	0	0.1475	0
	Grand Totals	0.019	1.096	0.1475

No results for California Waste Codes, as a Transporter 1, for EPA-ID: CAL000013213
No results for California Waste Codes, as a Transporter 2, for EPA-ID: CAL000013213
No results for California Waste Codes, as a TSDF, for EPA-ID: CAL000013213
No results for California Waste Codes, as a Alternate TSDF, for EPA-ID: CAL000013213
Results for RCRA, as a Generator, for EPA-ID: CAL000013213

RCRA	Description	1993	2003	2004
	Blank/Unknown	1.096	0	0
D001	Ignitable	0	0.1475	0
	Grand Totals	0.019	-5.28736E+23	2.28735E+19

No results for RCRA, as a Transporter 1, for EPA-ID: CAL000013213
No results for RCRA, as a Transporter 2, for EPA-ID: CAL000013213
No results for RCRA, as a TSDF, for EPA-ID: CAL000013213
No results for RCRA, as a Alternate TSDF, for EPA-ID: CAL000013213

Results for California Waste Codes, as a Generator, for EPA-ID: CAL000244210

Calif. Waste Code	Description	2003	2004	2005	2006	2007	2008
	AQ SOL (2 < PH < 12.5) W ORG RESIDUES						
134	< 10%	0.25	1.26	0.147	2.646	0	0
331	OFF-SPEC, AGED, OR SURPLUS ORGANICS	0	0	0	0.0495	0	0
352	OTHER ORGANIC SOLIDS	0	0.02	0	0	0	0
	OTHER EMPTY CONTAINERS >= 30						
512	GALLONS	0	0	0	0.1	0	0
	Grand Totals	0.27	0.356	0.252	-1.8447E+14	0	0

No results for California Waste Codes, as a Transporter 1, for EPA-ID: CAL000244210
No results for California Waste Codes, as a Transporter 2, for EPA-ID: CAL000244210
No results for California Waste Codes, as a TSDF, for EPA-ID: CAL000244210
No results for California Waste Codes, as a Alternate TSDF, for EPA-ID: CAL000244210
Results for RCRA, as a Generator, for EPA-ID: CAL000244210

RCRA	Description	2003	2004	2005	2006	2007	2008
	Blank/Unknown	0.27	1.26	0.147	2.7955	0	0
D018	Benzene	0	0.02	0	0	0	0
EXEM	Blank/Unknown	0.25	0	0	0	0	0
	Grand Totals	0.27	-5.4189E+23	2.2873E+19	-5.1335E+23	3.0949E+21	-133.0381

No results for RCRA, as a Transporter 1, for EPA-ID: CAL000244210
No results for RCRA, as a Transporter 2, for EPA-ID: CAL000244210
No results for RCRA, as a TSDF, for EPA-ID: CAL000244210
No results for RCRA, as a Alternate TSDF, for EPA-ID: CAL000244210

Sources:

https://hwts.dtsc.ca.gov/hwts_Reports/ReportPages/Report03.aspx?epaid=CAL000013213
https://hwts.dtsc.ca.gov/hwts_Reports/ReportPages/Report03.aspx?epaid=CAL000244210

<u>ARCO Service Station #2010:</u> The inactive date is June 30, 1998.

The following hazardous waste generation was reported:

Results for California Waste Codes, as a Generator, for EPA-ID: CAL000077696

Calif. Waste Code	Description	1999
	Blank/Unknown	0
343	UNSPECIFIED ORGANIC LIQUID MIXTURE	0.0034
	Grand Total	0.0034

No results for California Waste Codes, as a Transporter 1, for EPA-ID: CAL000077696
No results for California Waste Codes, as a Transporter 2, for EPA-ID: CAL000077696
No results for California Waste Codes, as a TSDF, for EPA-ID: CAL000077696
No results for California Waste Codes, as a Alternate TSDF, for EPA-ID: CAL000077696
Results for RCRA, as a Generator, for EPA-ID: CAL000077696

RCRA	Description	1999
	Blank/Unknown	0.0034
	Grand Total	0.0034

No results for RCRA, as a Transporter 1, for EPA-ID: CAL000077696
No results for RCRA, as a Transporter 2, for EPA-ID: CAL000077696
No results for RCRA, as a TSDF, for EPA-ID: CAL000077696
No results for RCRA, as a Alternate TSDF, for EPA-ID: CAL000077696

Source: https://hwts.dtsc.ca.gov/hwts_Reports/ReportPages/Report03.aspx?epaid=CAL000077696

Ted's ARCO: No hazardous waste generation was reported.

Source: https://hwts.dtsc.ca.gov/hwts_Reports/ReportPages/Report03.aspx?epaid=CAL000298593

The HWTS database listings pertain to the operation of the Property as a gas station.

HAZNET (Hazardous Waste Information System)

The Property is identified on the HAZNET database under the following names:

BP West Coast Products LLC 2010: Wastes categorized as "aqueous solution with total organic residues less than 10 percent," "off-specification, aged, or surplus organics," and "other empty containers 30 gallons or more" were reported.

ARCO Service Station #2010: In 1999, 0.0034 tons of waste categorized as "unspecified organic liquid mixture" was generated and disposed of under a hazardous waste manifest.

BP West Coast Products LLC: Wastes categorized as "aqueous solution with total organic residues less than 10 percent," "waste oil and mixed oil," "other organic solids," "contaminated soil from site clean-up," and "other empty containers 30 gallons or more" were reported.

RGA LUST (Recovered Government Archive Leaking Underground Storage Tank)

The Property is identified on the RGA LUST database under the name of ARCO. These listings pertain to a closed LUST case. Refer to Section 4.1 for further details.

LUST (Leaking Underground Storage Tank)

The Property is associated with a closed LUST case under the name ARCO #2010 (Global ID# T0608500170). The LUST case was opened on May 21, 1986 due to impacted "other groundwater (uses other than drinking water)" as the result of a gasoline release. Case closure was granted on September 7, 2017. Refer to Section 4.1 for further details.

HIST LUST (Historical Leaking Underground Storage Tank)

The Property is identified on the HIST LUST database under the name ARCO. The date listed is January 1, 1987. This listing pertains to a closed LUST case. Refer to Section 4.1 for further details.

HIST CORTESE

The Property is identified on the HIST CORTESE database under the name ARCO. This listing is associated with a closed LUST case at the Property. Refer to Section 4.1 for further details.

CA CUPA Listings

The Property is identified on the CA CUPA Listings database under the names ARCO Facility #2010 and Ted's ARCO. The program description is "generates 100 kg per year to less than 5 tons per year."

CERS (California Environmental Reporting System)

The Property is identified on the CERS database under the name ARCO Service Station #2010 as a LUST cleanup site. Refer to Section 4.1 for further details.

FINDS (Facility Index System)

The Property is identified on the FINDS database under the name ARCOC #2010. The FINDS database is a "pointer" database which identifies other database listings. The FINDS database listings pertain to the former operation of the Property as a gas station.

CA UST (California Underground Storage Tank)

The Property is identified on the CA UST database under the name ARCO Smog Pros Store #02010. The listing refers to former USTs.

ERNS (Emergency Response Notification System)

The Property is identified on the ERNS database under the name 2110 Old Middlefield Way. It was reported that the piping line between two USTs leaked gasoline during leak detector testing in 1987. It was indicated that the tanks were shut-down pending investigation, and that soil removal was pending. The Property has been adequately assessed in association with a closed LUST case. Refer to Section 4.1 for further details.

SWEEPS UST (Statewide Environmental Evaluation and Planning System – Underground Storage Tank)

The Property is identified on the SWEEPS UST database under the name ARCO. Three 12,000-gallon USTs and one 550-gallon waste oil UST were reported. Refer to Section 4.1 for further details.

CA FID UST (California Facility Inventory Database Underground Storage Tank)

The Property is identified on the CA FID UST database under the name ARCO with an active status. This listing is associated with the former USTs.

HIST UST (Historical Underground Storage Tank)

The Property is identified on the HIST UST database under the name Taghi Lavassani in association with former USTs. Two 10,000-gallon USTs, an 8,000-gallon UST, and a 250-gallon UST were installed in 1979. Refer to Section 4.1 for further details.

Source: https://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002CDFC.pdf

Other Non-ASTM List - EDR Historical Auto Stations

The Property is identified on the EDR Hist Auto proprietary database under the names "Doris Richfield Service" in 1969 and 1970, and "Teds ARCO" from 1986 to 2008 as a gas station.

City of Mountain View Fire Department (MVFD)

Numerous records were obtained from the MVFD that are associated with the historical operation of the Property as a gas station and an associated LUST case. Refer to Section 4.1 for details.

County of Santa Clara Department of Environmental Health (SCEH)

Records obtained from the SCEH pertain to the former onsite gas station and automotive repair shop. The records included inspection reports, hazardous waste generator permit applications, a waste inventory, and a hazardous waste manifest. A 500-gallon waste oil UST, used motor oil (500 gallons generated annually), used anti-freeze (50 gallons generated annually), and used "solvent" (15 gallons generated annually) were reported.

Bay Area Air Quality Management District (BAAQMD)

Records obtained from the BAAQMD pertained to permitting for the former gas station. It was reported that the gas station was demolished in September 2008. The following additional information was reported:

Application No.	Legacy Plant/GDF No.	Application Submission Date	Application Name	Current Status	Current Status Date	Application Engineer
6003	3680	7/29/2002	GDF - Modification (3x12K, 8 tpn, bal, EVR)	Approved	8/16/2002	Madhav Patil
22247	3680	6/4/1990	GDF - Modification	Approved	6/12/1990	Pleasant McNeel
21979	3680	11/13/1989	GDF-Cancel per RHL	Canceled	12/7/1989	Luna Salaver
21663	3680	4/13/1989	GDF - tank replace	Approved	4/28/1989	Luna Salaver

Department of Toxic Substances Control (DTSC)

A written request was made to the DTSC to review public records pertaining to the Property. As of the drafting of this report the DTSC had not responded to the request. If information is subsequently received from this agency which alters the conclusions of this assessment, a report addendum will be provided to the *Client*.

5.3 SURROUNDING SITES: FEDERAL AGENCY LISTINGS

FEDERAL AGENCY LISTING(S)		
DATABASE	**MINIMUM SEARCH DISTANCE (MILES)**	**PROPERTIES IDENTIFIED WITHIN SEARCH DISTANCE**
NPL	1.0	3
De-listed NPL	0.5	0
CERCLIS/SEMS	0.5	3
CERCLIS-NFRAP/SEMS-ARCHIVE	0.5	0
RCRA-CORRACTS	1.0	2
RCRA-TSDF	0.5	0
RCRA-Generator	Adjoining Sites	1

NPL (National Priority List):

LISTING	ADDRESS	DISTANCE
PRINTEX CORPORATION	PLYMOUTH & COLONY STREETS	NE 1/8 - 1/4
TELEDYNE SEMICONDUCTOR	1300 TERRA BELLA AVENUE	E 1/4 - 1/2
SPECTRA-PHYSICS INC.	1250 WEST MIDDLEFIELD WAY	SE 1/2 - 1

PRINTEX CORPORATION: This NPL site is located approximately 1,200 feet northeast of the Property. It is identified on the online EPA cumulis database under the name CTS Printex, Inc. The site is also identified on the online ENVIROSTOR and GeoTracker databases in association with a RESPONSE case and an “Information Item” CPS (Cleanup Program Sites) case, respectively. The CPS case is associated with the address of 1911 Plymouth Street. The following was reported on the online EPA cumulis database:

> *The CTS Printex, Inc. site (site) is located in Mountain View, California. CTS Printex operated a printed circuit board manufacturing facility within a 5.5-acre portion of the area bounded by Plymouth, Colony, and Sierra Vista Streets from 1966 to 1985. Metals and volatile organic compounds (VOCs), including trichloroethene (TCE), were discharged to site soils and groundwater as a result of waste management practices during CTS Printex’s manufacturing operations. EPA added the site to the Superfund National Priorities List (NPL) in 1990. The site includes the former facility property and an area of impacted groundwater extending beyond the facility boundary.*
>
> *Environmental cleanup activities began in 1985, when CTS Printex initiated site closure activities in cooperation with the Regional Water Board. This work included the removal of contaminated soil, and the construction, operation, and maintenance of a groundwater extraction system.*
>
> *Active groundwater extraction occurred from 1987 to 1996, resulting in successful removal of approximately 100 pounds of TCE and more than 106 million gallons of contaminated groundwater. In 1996, it was determined that the groundwater extraction system was no longer an efficient way to remove contaminants, and the Regional Water Board disconnected the system. However, VOC concentrations in groundwater remained above cleanup goals.*

> *In 2011, EPA became the lead agency for the site and issued a Record of Decision Amendment with updated remedies for both groundwater and vapor intrusion. The vapor intrusion remedy relies on institutional controls, monitoring, and installation of mitigation measures at specific properties and/or during site redevelopment. The new groundwater remedy includes enhanced anaerobic bioremediation (EAB) to speed up cleanup of remaining VOC contamination, monitored natural attenuation, and institutional controls restricting groundwater use. EAB is a treatment technology that uses naturally occurring microorganisms below the surface to clean up the groundwater contamination.*
>
> *EPA has conducted four Five-Year Reviews (FYR) to evaluate if the remedy is working as intended and protective of human health and the environment. The 2015 FYR concluded that the remedy continues to be protective of human health and the environment.*
>
> *Soil cleanup is complete and groundwater cleanup is ongoing. Vapor intrusion mitigation measures have been successfully implemented at new developments to address potential vapor intrusion concerns. Vapor intrusion mitigation measures will be implemented as needed for future construction and redevelopment on or near the Site.*
>
> *CTS Printex completed the Remedial Design investigation for the new groundwater remedy selected in the 2011 Record of Decision Amendment. The new groundwater remedy is anticipated to begin in 2019.*

The following conclusions and recommendations were provided in a 2017 Groundwater Monitoring Report for the CTS Printex Superfund Site:

> *The results of the 2017 annual groundwater monitoring indicate that the plume is relatively stable, and concentrations are consistent with a general decreasing trend over time. The remedy defined in the ROD Amendment remains protective of human health and the environment.*

Per the 2017 Annual Groundwater Monitoring Report and a 2020 Fifth Five-Year Review Report for the CTS Printex Superfund Site, it appears that contamination at the CTS Printex site has not impacted the Property. Further, the CTS Printex site is not assessed to be indicative of environmental concern to the Property based on its horizontal distance from the Property.

Sources:

https://cumulis.epa.gov/supercpad/cursites/csitinfo.cfm?id=0901206

https://semspub.epa.gov/work/09/100011035.pdf

https://semspub.epa.gov/work/09/100021558.pdf

https://geotracker.waterboards.ca.gov/profile_report?global_id=SL720991217

https://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=43360083

<u>TELEDYNE SEMICONDUCTOR</u>: The westernmost boundary of the Teledyne Semiconductor NPL site is located approximately 2,000 feet east of the Property. It is also identified on the ENVIROSTOR and GeoTracker databases in association with a RESPONSE case and an open CPS case, respectively. The CPS case is associated with the address of 1300 Terra Bella Avenue. The Teledyne Semiconductor NPL site is also associated with the Spectra-Physics, Inc. NPL site. Investigations pertain to both cases.

The following was reported on the online EPA cumulis database:

Teledyne Semiconductor has operated as a semiconductor manufacturer at this 1-acre site since 1962. In 1982, Teledyne reported to the California Regional Water Quality Control Board (CRWQCB) that soil and groundwater were contaminated with solvents from an underground solvent storage tank. The State inspected the site and found that contaminants had migrated north of the site and affected approximately 50 private domestic wells. Furthermore, contaminated groundwater that migrated north from another NPL site, Spectra-Physics, Inc., merged with the contaminated plume of the Teledyne site. The two firms are cleaning up the sites jointly. These sites are among the 28 sites in the South Bay Area of San Francisco. Facilities at these sites have used a variety of toxic chemicals, primarily chlorinated organic solvents, which have contaminated a common groundwater basin. Although the sites are listed separately on the NPL, the EPA intends to combine cleanup activities at some of the sites as part of an area-wide approach to the contamination. The site is located in a densely populated, urban area. Approximately 189,000 people live within a 3-mile radius of the site. The distance from the site to the nearest residence is 200 feet.

The parties responsible for the environmental cleanup (Potentially Responsible Parties) have been conducting soil and groundwater cleanup activities for over 30 years. Groundwater extraction and soil vapor extraction have removed thousands of pounds of VOCs from both groundwater and soil. Over the last several years, a new cleanup method was tested and evaluated to speed up the groundwater cleanup. This evaluation is known as a Revised Focused Feasibility Study (Revised FFS), and is a major milestone for the Site. EPA and the Regional Water Board are close to completing their approval of the FFS, pending public comments. Approving the Revised FFS will pave the way to officially changing the cleanup plan for the Site from groundwater extraction to the bioremediation remedy. The new method uses bioremediation - a process whereby microorganisms found naturally underground are stimulated with nutrients to clean up the contamination groundwater. This new cleanup method has greatly improved groundwater quality across the former Teledyne property and has the potential to greatly reduce the time it will take to reach the cleanup goals in the impacted areas. We will issue a public comment fact sheet to invite your comments within the next few months.

EPA has conducted several five-year reviews of the site's remedy. These reviews ensure that the remedies put in place protect public health and the environment, and function as intended by site decision documents. The most recent review concluded that EPA could not determine the protectiveness of the remedy until it conducts a vapor intrusion assessment.

Additionally, the most recent five-year review (reviews that ensure that the remedies put in place protect public health and the environment) concluded that EPA could not determine human health protectiveness of the remedy until it conducts a vapor intrusion assessment. There is some limited potential for VOCs in groundwater to move as vapors through soil under a building, pass through cracks and other openings in the foundation or flooring, and then enter the indoor air. This process is known as vapor intrusion. To determine if vapor intrusion is occurring at levels unacceptable to the EPA, the EPA and Regional Water Board have been working with the Potentially Responsible Parties to conduct indoor air testing in homes and businesses over the TCE plume from the Site that might be affected. The process for testing TCE in indoor air is not disruptive and involves placing a small sampling device inside a home (such as on a shelf) and underneath the building in the crawlspace and left untouched for one to two weeks. There is no cost to owners or tenants for the sampling.

The Fourth Five-Year Review was completed in Sept. 2014, concluding that the vapor intrusion indoor air investigation needs to be completed before a "protectiveness

determination" can be made. The following issues and recommendations were identified in the report:

- *The performance of the selected remedy in the Record of Decision, groundwater extraction and treatment, has declined and new remedial actions are being investigated.*

Recommendation – Complete a Record of Decision Amendment or prepare an Explanation of Significant Differences selecting new remedial actions and including updated institutional controls.

- *The Five-Year Review vapor intrusion evaluation indicated that the subsurface-to-indoor air pathway is a concern at the site.*

Recommendation – Continue to monitor and provide mitigation for vapor intrusion, including step-outs to lower concentration areas of the shallow TCE groundwater plume.

The Five-Year Review further stated the following:

A protectiveness determination of the remedy at the Teledyne Semiconductor and Spectra-Physics, Inc. Joint Superfund Sites cannot be made at this time until further information is obtained. Additional vapor intrusion assessments must be conducted to determine if indoor air pathways are complete. When unacceptable levels are encountered in a particular building, mitigation plans are developed and implemented to ensure that levels of volatile organic compounds (VOCs) in indoor air are protective. It is expected that these actions will take approximately two years to complete, at which time a protectiveness determination can be made. To be protective in the long-run, a new remedy should be selected due to the declining effectiveness of the existing remedy.

Per previous environmental reports, contamination at the Teledyne Semiconductor site has not impacted the Property. Further, the Teledyne Semiconductor site is not assessed to be indicative of environmental concern to the Property based on its horizontal distance from the Property.

Sources:

https://cumulis.epa.gov/supercpad/SiteProfiles/index.cfm?fuseaction=second.Cleanup&id=0901134#bkground

https://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=43360082

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=SL721281224

https://geotracker.waterboards.ca.gov/esi/uploads/geo_report/4573040902/SL721281224.PDF

<u>SPECTRA-PHYSICS INC.:</u> This NPL site is associated with the Teledyne Semiconductor site above.

The following site history was reported on the GeoTracker database for the Spectra-Physics, Inc. site:

The former Spectraphysics property is part of a 2-property Federal Superfund site along with the adjacent Teledyne property.

Within the last ten years, Responsible Parties (RPs) for the Teledyne/Spectra-Physics site completed a Monitored Natural Attenuation (MNA) study in the off-property area north of and down-gradient of the site. The MNA study concluded that natural breakdown

of the chlorinated volatile organic compounds of concern is occurring naturally and at the same rate as groundwater extraction. As a result, only a few of the off-property down-gradient extraction wells are operating mainly to maintain hydraulic control of the plume. The RPs completed an extended pilot study to test the feasiblity of enhanced reductive de-chlorination (ERD) and concluded that ERD is feasible with bioaugmentation of the Shallow Zone.

Within the last several years, the RPs detected on-property groundwater-CVOCs and higher than expected levels but under 1,000 parts per billion and are about to impelment an on-property ERD treatability study with the same recirculation technology as the the neighboring Teledyne property. When sub-slab depressurizationv (SSD) systems have been installed under the potentially impacted buildings, the RPs will move forward on the ERD treatability study.

Within the last seven years however, IA VI was evaluated in several of the on-property commercial buildings to find that IA-CVOCs were over ESLs. The RPs installed SSD systems at several of the buildings. The RPs also assertiively evaluated potential IA VI in the off-property commercial North Bayshore and residential Spring Street areas to conclude that IA VI is occurring in one of the off-property commercial area buildings and in several homes in the residential area. The RPs were in the process of installing a sub-slab depressurization system in the commercial building and offered the affected residents crawl space fans to address the issue.

Based on its horizontal distance from the Property and a review of previous environmental reports (as discussed in the Teledyne Semiconductor section above), the Spectra-Physics, Inc. site is not assessed to be indicative of environmental concern to the Property.

Sources:

https://cumulis.epa.gov/supercpad/cursites/csitinfo.cfm?id=0900252

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=SL721201221

https://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=43360084

https://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=80001604

SEMS (Superfund Enterprise Management System):

LISTING	ADDRESS	DISTANCE
PRINTEX CORPORATION	PLYMOUTH & COLONY STREETS	NE 1/8 - 1/4
TELEDYNE SEMICONDUCTOR	1300 TERRA BELLA AVENUE	E 1/4 - 1/2
SIERRA VISTA PROPERTIES	465 SIERRA VISTA WAY	SSE 1/4 - 1/2

PRINTEX CORPORATION: This site is discussed in the NPL section above.

TELEDYNE SEMICONDUCTOR: This site is discussed in the NPL section above.

SIERRA VISTA PROPERTIES: This site is located approximately 2,500 feet south-southeast of the Property.

The following site history was reported on the ENVIROSTOR database:

> *From 1963 to 1985, property owner operated pest control company out of a residence on this site. Improper storage and handling of pesticides resulted in soil contamination. Contaminated soil was consolidated and capped beneath driveway areas of the property. The site has been redeveloped into townhomes.*

The Sierra Vista Properties site is not assessed to be indicative of environmental concern to the Property based on its horizontal distance from the Property and the lack of reported groundwater impact.

Sources:

https://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=43010004

https://www.envirostor.dtsc.ca.gov/public/deliverable_documents/7353498697/final%20calwest%205%20year%20review.pdf

https://www.envirostor.dtsc.ca.gov/public/deliverable_documents/8090777337/Calwest%20Properties%20%28Sierra%20Vista%29-5YR-Final-signed.pdf

RCRA-CORRACTS (Corrective Action Tracking System):

LISTING	ADDRESS	DISTANCE
TELEDYNE SEMICONDUCTOR	1300 TERRA BELLA AVENUE	E 1/4 - 1/2
SPECTRA-PHYSICS INC.	1250 WEST MIDDLEFIELD WAY	SE 1/2 - 1

These sites are discussed in the NPL section above.

RCRA NonGen / NLR (Resource Conservation and Recovery Act – Non-Generator):

LISTING	ADDRESS	DISTANCE/DIRECTION
DRIVEN AUTO CARE, INC.	826 NORTH RENGSTORFF AVENUE	NNE 0 - 1/8

DRIVEN AUTO CARE, INC.: This site adjoins the Property to the north. It is identified on the GeoTracker database in association with a closed LUST case under the name Alvin Silver Prop. The LUST case was opened in 1987 due to impacted “other groundwater (uses other than drinking water)” as the result of a waste oil (motor oil, hydraulic oil, and/or lubricating oil) release. Case closure was granted on March 23, 2009.

In 1987, a 550-gallon waste oil tank was removed from the Driven Auto Care, Inc. site. At the time of case closure, soil and groundwater contamination remained at the site. However, it was reported that the release from the waste oil tank did not appear to impact shallow groundwater. The groundwater contamination at the site was determined to be a result of the former fuel release at the Property. Previous groundwater monitoring wells at the Driven Auto care, Inc. site were incorporated into the groundwater monitoring program for the LUST case at the Property. In January 1997, a settlement agreement was completed between the Property (ARCO) and the north-adjacent site (Alvin Silver Prop); it was determined that ARCO would assume all corrective action and remediation at the Property and north-adjacent site. The investigations associated with the Property LUST case included areas within the Property boundaries and vicinity (primarily to the north-northwest). Refer to Section 4.1 for details regarding the LUST case at the Property which included investigations at the north-adjacent vicinity.

Based on the above, it appears that the release from the former waste oil tank at the north-adjacent site did not contribute to the contaminant plume that was associated with the fuel release at the Property. Further, groundwater flows toward the northwest, away from the Property and case closure was granted

for the Driven Auto Care, Inc. site in 2009. As such, the Driven Auto Care, Inc. / Alvin Silver Prop site is not assessed to be indicative of environmental concern to the Property.

Sources:

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500131

https://geotracker.waterboards.ca.gov/regulators/deliverable_documents/3188581168/CLOS_L_2009-03-23.pdf

5.4 SURROUNDING SITES: STATE AGENCY LISTINGS

STATE ENVIRONMENTAL AGENCY LISTING(S)		
DATABASE	**MINIMUM SEARCH DISTANCE (MILES)**	**PROPERTIES IDENTIFIED WITHIN SEARCH DISTANCE**
State/Tribal Equivalent NPL	1.0	6
State/Tribal Equivalent CERCLIS	0.5	4
State/Tribal SWLF	0.5	0
State/Tribal Leaking Storage Tank	0.5	32 (may include duplicate listings)
State/Tribal Registered Storage Tank	Adjoining Sites	1
State/Tribal IC/EC Registries	Adjoining Sites	0
State/Tribal Voluntary Cleanup Sites	0.5	1
State/Tribal Brownfield Sites	0.5	1
State/Tribal CPS / SLIC (CA only)	0.5	11
Other State List	Adjoining Sites	2
Other Non-ASTM Listings	Adjoining Sites	3

State/Tribal Equivalent NPL - RESPONSE:

Listed below are the five nearest RESPONSE sites to the Property. For a complete listing, refer to the EDR Radius Map Report appended to this report.

LISTING	ADDRESS	DISTANCE
TRW/VIDAR	77 ORTEGA AVENUE	SW 1/2 - 1
PLESSEY #3	2256 MORA DRIVE	SSW 1/2 - 1
DTSC FORMER PLESSEY	2274 MORA DRIVE	SSW 1/2 - 1
PLESSEY #2	2251, 2257, 2283 and 2287 MORA DRIVE	SSW 1/2 - 1
SYMTRON CORP MOUNTAIN VIEW DIV	2235 MORA DRIVE	SSW 1/2 - 1

TRW/VIDAR: This RESPONSE site is located approximately 4,800 feet southwest of the Property. It is not assessed to be indicative of environmental concern to the Property based on its horizontal distance.

The remaining RESPONSE sites are not assessed to be indicative of environmental concern to the Property based on their horizontal distances. Further, with the exception of the DTSC Former Plessey site, the remaining RESPONSE sites have “No Further Action” cleanup statuses.

State/Tribal Equivalent CERCLIS - ENVIROSTOR:

LISTING	ADDRESS	DISTANCE/DIRECTION
PRINTEX CORPORATION	PLYMOUTH & COLONY STREETS	NE 1/8 - 1/4
RAMLOR SILKSCREENING	918 INDEPENDENCE AVENUE	NW 1/4 - 1/2

MT. VIEW JONES HALL USAR	1776 OLD MIDDLE FIELD WAY	E 1/4 - 1/2
CALWEST PROPERTIES (SIERRA VISTA)	465 SIERRA VISTA AVENUE	SSE 1/4 - 1/2

PRINTEX CORPORATION: This site is discussed in the NPL section above.

CALWEST PROPERTIES (SIERRA VISTA): This site is discussed in the SEMS section above.

The remaining ENVIROSTOR sites are not assessed to be indicative of environmental concern to the Property based on their horizontal distances from the Property. Further, the Ramlor Silkscreening site has a "No Further Action" cleanup status and it is at a down / cross-gradient location with respect to the groundwater flow direction.

State/Tribal LST (Leaking Storage Tank) – LUST (Leaking Underground Storage Tank):

Listed below are the five nearest LUST sites to the Property. For a complete listing, refer to the EDR Radius Map Report appended to this report.

LISTING	ADDRESS	DISTANCE/DIRECTION
DRIVEN AUTO CARE, INC.	826 NORTH RENGSTORFF AVENUE	NNE 0 - 1/8
SHELL	2105 OLD MIDDLEFIELD WAY	S 0 - 1/8
AWARD SERVICES/CV MOUNTAIN VIEW	827 NORTH RENGSTORFF AVENUE	NNE 0 - 1/8
MADLEM MECHANICAL, INC.	1990 OLD MIDDLEFIELD WAY	E 0 - 1/8
RICH'S TIRE SERVICE	1950 OLD MIDDLEFIELD WAY	E 1/8 - 1/4

DRIVEN AUTO CARE, INC.: This site is discussed in the RCRA-NonGen / NLR section above.

SHELL: This site adjoins the Property to the south (approximately 80 feet south). The LUST case was opened on March 2, 1987 due to impacted "other groundwater (uses other than drinking water)" as the result of a gasoline release. Case closure was granted on June 24, 1996. Based on a review of previous environmental reports available on the GeoTracker database, contamination from this site has not impacted the Property. Further, case closure was granted in 1996, indicating that the identified contamination was mitigated to a degree that the applicable governing agency no longer believed this site posed an apparent threat to the subsurface environment. As such, this site is not assessed to be indicative of environmental concern to the Property.

Note: This site is also identified on the EDR Historical Cleaner database as a dry-cleaning business from 1992 to 1997. No hazardous waste generation was reported on the HWTS database. This site is not assessed to be indicative of environmental concern to the Property in connection with the potential operation as a dry-cleaning business based on the lack of a reported release of hazardous substances to the environment at the site with regards to chlorinated solvents. Further, this site does not immediately adjoin the Property (it is separated by Old Middlefield Way).

Sources:

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608501274

https://geotracker.waterboards.ca.gov/regulators/deliverable_documents/8628132700/CLOS_L_1996-06-24.pdf

AWARD SERVICES/CV MOUNTAIN VIEW: This case-closed LUST site is located approximately 140 feet northeast of the Property. The LUST case was opened in 1987 due to impacted "other groundwater (uses

other than drinking water)" as the result of a gasoline release. Case closure was granted on November 2, 2012. The following site history was reported on the GeoTracker database:

> *Leak detection monitoring wells installed in 1986 indicated groundwater contamination. The USTs were coated with fiberglass in 1988 and subsequently tested tight. 3 months later, the USTs were removed. During removal, some product sheen was observed in the tank pit. However dissolved concentrations declined in the wells after the tanks were recoated and removed, indicating that the source of contamination had been removed. The fuel leak case was closed on 5/25/95.*
>
> *In February 2012, a subsurface investigation was conducted for a possible real estate transaction. Soil and grab groundwater samples reported the presence of petroleum hydrocarbons. The responsible party choose to conduct additional soil removal at the site to reduce the residual contamination onsite. The case was re-opened in April 2012.*
>
> *Soil was excavated and groundwater was extracted from the pits onsite. Excavations were backfilled with imported fill.*

Per review of a 2012 Groundwater Verification Sampling Report for the Award Services / CV Mountain View site, contamination from this site has not impacted the Property. Further, case closure was granted in 2012, indicating that identified contamination was mitigated to a degree that the applicable governing agency no longer believed this site posed an apparent threat to the subsurface environment of the surrounding vicinity. As such, this site is not assessed to be indicative of environmental concern to the Property.

Sources:

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500203

https://geotracker.waterboards.ca.gov/regulators/deliverable_documents/8921370565/Mountain%20View%20Two%20-%20SMP%20Findings%20Report.pdf

https://geotracker.waterboards.ca.gov/esi/uploads/geo_report/2595288872/T0608500203.PDF

<u>MADLEM MECHANICAL, INC.:</u> This case-closed LUST site is located approximately 500 feet east of the Property. The LUST case was opened in 1987 due to impacted "other groundwater (uses other than drinking water)" as the result of a gasoline release. Per review of previous environmental reports available on the GeoTracker database for the Madlem Mechanical, Inc. site, contamination from this site has not impacted the Property. Further, case closure was granted in 2000, indicating that identified contamination was mitigated to a degree that the applicable governing agency no longer believed this site posed an apparent threat to the subsurface environment of the surrounding vicinity. As such, this site is not assessed to be indicative of environmental concern to the Property.

Sources:

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500860

https://geotracker.waterboards.ca.gov/regulators/deliverable_documents/9510884165/CLOS_L_2000-03-20.pdf

<u>RICH'S TIRE SERVICE:</u> This site is located approximately 900 feet east of the Property. It is not assessed to be indicative of environmental concern to the Property based on its horizontal distance from the Property and its case closed regulatory status.

Source: https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608501103

The remaining LUST sites are not assessed to be indicative of environmental concern to the Property based on their horizontal distances from the Property and their case closed regulatory statuses. Further, several of the sites are at a down / cross-gradient location with respect to the groundwater flow direction.

State/Tribal List – CPS-SLIC: Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites)

Listed below are the five nearest CPS sites to the Property. For a complete listing, refer to the EDR Radius Map Report appended to this report.

LISTING	ADDRESS	DISTANCE/DIRECTION
1957 OLD MIDDLEFIELD WAY	1957 OLD MIDDLEFIELD WAY	ESE 1/8 - 1/4
PRINTEX CONCRETE	827 INDEPENDENCE AVENUE	WNW 1/8 - 1/4
CTS PRINTEX, MOUNTAIN VIEW	1911 PLYMOUTH STREET	NE 1/8 - 1/4
MIDDLEFIELD PLAZA	2454 OLD MIDDLEFIELD WAY	SW 1/4 - 1/2
TEXACO	1036 RENGSTORFF AVENUE	N 1/4 - 1/2

1957 OLD MIDDLEFIELD WAY: This case-closed CPS site is located approximately 850 feet southeast of the Property. It is not assessed to be indicative of environmental concern to the Property based on its horizontal distance from the Property and its case closed regulatory status.

CTS PRINTEX, MOUNTAIN VIEW: This site is discussed in the NPL section above.

The remaining CPS sites are not assessed to be indicative of environmental concern to the Property based on their horizontal distances from the Property. Further, several of the CPS/SLIC sites have case-closed regulatory statuses and several of the sites are at a down / cross-gradient location with respect to the groundwater flow direction.

VCP (Voluntary Cleanup Program):

LISTING	ADDRESS	DISTANCE
CALWEST PROPERTIES (SIERRA VISTA)	465 SIERRA VISTA WAY	SSE 1/4 - 1/2

CALWEST PROPERTIES (SIERRA VISTA): This site is discussed in the SEMS section above.

State/Tribal Brownfields:

LISTING	ADDRESS	DISTANCE
MIDDLEFIELD PLAZA	2454 MIDDLEFIELD WAY	SW 1/4 - 1/2

MIDDLEFIELD PLAZA: This site is not assessed to be indicative of environmental concern to the Property based on its horizontal distance. In addition, it is identified on the CPS/SLIC database with a case-closed regulatory status.

State/Tribal RST (Registered Storage Tank) – HIST UST (Historical Underground Storage Tank) / SWEEPS UST (Statewide Environmental Evaluation and Planning System – Underground Storage Tank) / CA FID UST (California Facility Inventory Database Underground Storage Tank):

LISTING	ADDRESS	DISTANCE
SAMUEL SHELL SERVICE	2105 OLD MIDDLEFIELD WAY	S 0 - 1/8

This site is discussed in the LUST section above.

Other State Listings:

LISTING	ADDRESS	DISTANCE/DIRECTION
DRIVEN AUTO CARE, INC. PRECISION TUNE AUTO CARE ALVIN SILVER PROPERTIES	826 NORTH RENGSTORFF AVENUE	NNE 0 - 1/8
SHELL	2105 OLD MIDDLEFIELD WAY	S 0 - 1/8

DRIVEN AUTO CARE, INC. / PRECISION TUNE AUTO CARE / ALVIN SILVER PROPERTIES: This site is discussed in the RCRA-NonGen / NLR section above.

SHELL: This site is discussed in the LUST section above.

Other Non-ASTM List - EDR Hist Auto:

LISTING	ADDRESS	DISTANCE
LEMONS AMERICAN OIL SERVICE	799 NORTH RENGSTORFF AVENUE	SE 0 - 1/8
SALMONS SHELL SERVICE	2105 OLD MIDDLEFIELD WAY	S 0 - 1/8

LEMONS AMERICAN OIL SERVICE: The specific location of this site is unknown since it plots to North Rengstorff Avenue (approximately 200 feet southeast of the Property). This listing may pertain to the south- or southeast-adjacent site. This site is identified on the EDR Hist Auto proprietary database from 1969 to 1983 as a gas station under the names Lemon's American Oil Service and Francines Service Center. It is not identified on the HWTS database. This site is not assessed to be indicative of environmental concern to the Property based on the lack of a reported release of hazardous substances to the environment. Further, this site may not adjoin the Property and based on previous environmental reports available on the GeoTracker database for the south-adjacent case-closed LUST site, contamination from this site has not impacted the Property. Based on the foregoing, the Lemons American Oil Service site is not assessed to be indicative of environmental concern to the Property.

SALMONS SHELL SERVICE: This site is discussed in the LUST section above.

Other Non-ASTM List - EDR Historical Cleaner:

LISTING	ADDRESS	DISTANCE
SWAN CLEANERS	2105 OLD MIDDLEFIELD WAY	S 0 - 1/8
SPARKLE CLEAN CLEANERS	2065 OLD MIDDLEFIELD WAY	ESE 0 - 1/8

SWAN CLEANERS: This site is discussed in the LUST section above.

SPARKLE CLEAN CLEANERS: This site plots to approximately 250 feet southeast of the Property. The specific location of this site is unknown; the site may adjoin the Property to the east or southeast. It is identified on the EDR Historical Cleaner database under as a dry-cleaning business in 1976. It is not identified on the HWTS database. This site is not assessed to be indicative of environmental concern to the Property based on the lack of a reported release of hazardous substances to the environment at the site. Further, this site does not immediately adjoin the Property.

Note: Although this business was identified at 2065 Old Middlefield Road on the EDR Radius Map Report, the correct address is 2065 Old Middlefield Way.

5.5 VAPOR ENCROACHMENT CONDITION

ODIC performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Standard Practice E1527-13 of the Property. It should be noted that ASTM Standard Practice E1527-13 does not necessarily comply with the ASTM Standard Practice E2600-15 "Standard Guide for Vapor Encroachment Screening on Property Involved in Real Estate Transactions." For assessment of potential "vapor encroachment conditions" (VECs) and to determine if a "vapor intrusion condition" (VIC) exists on-site, additional investigation beyond ASTM Standard Practice E1527-13 is required.

For the purposes of ASTM Standard Practice E1527-13, "migrate" and "migration" refers to the movement of *hazardous substances* or *petroleum products* in any form, including, for example, solid and liquid at the surface or subsurface, and vapor in the subsurface. Vapor migration in the subsurface is described in ASTM Standard Practice E2600; however, nothing in this practice (ASTM Standard Practice E1527-13) should be construed to require application of the ASTM Standard Practice E2600-15 "Standard Guide for Vapor Encroachment Screening" to achieve compliance with all appropriate inquiries.

The purpose of ASTM Standard Practice E2600-15 is to provide practical guidance and a useful process for conducting a *vapor encroachment screen (VES)* on a property parcel involved in a *real estate transaction* in the United States of America with respect to *chemicals of concern (COC)* that may migrate as vapors onto a property as a result of contaminated soil and groundwater on or near the property.

A vapor encroachment condition (VEC) is the presence or likely presence of chemicals of concern (COCs) vapors in the vadose zone of the Property caused by the release of vapors from contaminated soil and/or groundwater either on or near the Property. A VEC may exist in connection with the Property due to areas of concern (AOCs) from current or historical uses of the Property and/or vicinity properties.

A VEC may exist from migration of COCs through subsurface conduits such as pipelines, utility lines, and sewer and storm-water lines from offsite source of contamination.

In defining a standard of good commercial and customary practice for determining a VEC on a parcel of property, the goal of the process established by this practice is to identify whether or not a VEC exists or is likely to exist on the property. The term VEC means the presence or likely presence of any COC in the indoor air environment of existing or planned structures on a property caused by the release of vapor from contaminated soil and/or groundwater either on the property or within close proximity to the property, at a concentration that presents or may present an unacceptable health risk to occupants. The term is not intended to include *de minimis* conditions that do not normally represent an unacceptable health risk to occupants that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. A condition determined to be *de minimis* does not represent a VEC.

Minimum search distances surrounding the Property to identify the Area of Concern (AOC)		
STANDARD ENVIRONMENTAL RECORD SOURCES	**MINIMUM SEARCH DISTANCE (MILES) CHEMICALS OF CONCERN**	**MINIMUM SEARCH DISTANCE (MILES) PETROLEUM HYDROCARBON CHEMICALS OF CONCERN**
Federal NPL	1/3	1/10
Federal CERCLIS	1/3	1/10
Federal RCRA-CORRACTS	1/3	1/10
Federal RCRA-TSDF	1/3	1/10
Federal RCRA-Generator	Property only	Property only
Federal IC/EC Registries	Property only	Property only
Federal ERNS	Property only	Property only
State/Tribal Equivalent	1/3	1/10

Minimum search distances surrounding the Property to identify the Area of Concern (AOC)		
STANDARD ENVIRONMENTAL RECORD SOURCES	**MINIMUM SEARCH DISTANCE (MILES) CHEMICALS OF CONCERN**	**MINIMUM SEARCH DISTANCE (MILES) PETROLEUM HYDROCARBON CHEMICALS OF CONCERN**
NPL		
State/Tribal Equivalent CERCLIS	1/3	1/10
State/Tribal SWLF	1/3	1/10
State/Tribal Leaking Storage Tank	1/3	1/10
State/Tribal Registered Storage Tank	Property only	Property only
State/Tribal IC/EC Registries	Property only	Property only
State/Tribal Voluntary Cleanup Sites	1/3	1/10
State/Tribal Brownfield Sites	1/3	1/10

The screening involves a two tiered approach to assessing VEC risk as described below.

VES TIER I - Search Distance Test

The search distance test involves a review of the regulatory database report (see Sections 5.2 through 5.4 of this Report) and available historical records to determine if any *known or suspect potentially contaminated* properties exist within the Area of Concern (AOC). Sites of potential Vapor Encroachment Condition (pVEC) are typically former and current gas stations (using petroleum hydrocarbons), dry cleaners (using chlorinated volatile organic compounds), manufactured gas plants (using volatile and semi-volatile organic compounds) and industrial manufacturing facilities using volatile organic compounds from parts-cleaning, degreasing, etc.),

The AOC is defined as any up-gradient sites within the ASTM Standard Practice E1527-13 standard search distances and any cross- or down-gradient sites within 1/3 mile for solvents and petroleum products.

If the contamination at the known or potentially contaminated site within the AOC consists of Contaminants of Concern (COCs), then a potential Vapor Encroachment Condition (pVEC) exists and Tier II screening is recommended. If no known or potentially contaminated sites with COCs exist within the AOC, no further inquiry is deemed necessary.

Releases of COCs may have occurred from the sites in the vicinity of the Property, but if (1) the medium affected is the soil only, (2) the sites within AOC are beyond the critical distance of 100-feet, and (3) the site location and/or plume of contamination is excess of the critical distance of 100-feet from the Property, the sites may not pose a significant threat or an unacceptable health risk via vapor intrusion pathway to the Property.

The Property is associated with a closed LUST case. Extensive soil and groundwater investigations and remedial activities have been conducted at the Property and vicinity. Per a 2014 Low-Threat Underground Storage Tank Case Closure Report prepared for the Property rationale was detailed for Low-Threat UST Case Closure qualifications including Low-Threat Closure Policy (LTCP) for Vapor Intrusion to Indoor Air. Per a letter from the County of Santa Clara Department of Environmental Health (SCEH) dated August 26, 2015, it was indicated that no additional work to assess potential vapor intrusion was required. Refer to Section 4.1 for details.

Based on the foregoing, a significant vapor intrusion risk was not identified in connection with the Property.

VES TIER II - Plume Test

The Plume Test assesses whether or not a plume is close enough to the Property to result in a VEC, based on the following:

1. Critical Distance Determination – Determined by the distance from the Property to edge of a contaminant plume in any direction (vertical, horizontal, lateral).

2. A VEC exists if there is a plume of volatile organic compounds (VOCs), semi-volatile organic compounds (SVOCs), volatile inorganic compounds (VICs), or free petroleum product that has accumulated above a water table within 100 feet of the Property, or if a plume of dissolved volatile petroleum hydrocarbons is present within 30 feet of the Property.

The sites were manually mapped to determine the location of the Property and any potential plumes of contamination relative to the Property and the groundwater gradient. In addition, the case information for each site was reviewed.

As discussed above, the SCEH confirmed that no additional work was required with regards to potential vapor intrusion at the Property. Based on the soil and groundwater analytical results for the Property and vicinity, there was no indication that a significant vapor intrusion risk exists for the Property.

6.0 USER PROVIDED INFORMATION

6.1 USER PROVIDED INFORMATION

The United States Environmental Protection Agency (USEPA) All Appropriate Inquiry (AAI) and ASTM Standard Practice E1527-13 Phase I Standards require that the *Report User* conduct independent research and consider certain information before purchasing a property.

The purpose of this section is to describe tasks to be performed by the *User*. The "All Appropriate Inquiries" Final Rule (40 CFR Part 312) requires that these tasks be performed by or on behalf of a party seeking to qualify for an *landowner liability protections (LLP)* to CERCLA liability. While such information is not required to be provided to the *environmental professional*, the *environmental professional* shall request that the *User* provide the results of these tasks as such information can assist the *environmental professional* in identifying Recognized Environmental Conditions.

Per ASTM Standard Practice E1527-13, the "*User*" is defined as follows:

> *User—the party seeking to use Practice E 1527-13 to complete an environmental site assessment of the property. A User may include, without limitation, a potential purchaser of property, a potential tenant of property, an owner of property, a lender, or a property manager.*

In order to qualify for one of the *Landowner Liability Protections (LLPs)* offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the "*Brownfields Amendments*"), the *User* must conduct the following inquiries required by 40 CFR 312.25, 312.28, 312.29, 312.30, and 312.31. These inquiries must also be conducted by EPA Brownfield Assessment and Characterization grantees. The *User* should provide the following information to the *environmental professional*. Failure to conduct these inquiries could result in a determination that "*all appropriate inquiries*" is not complete.

USER/CUSTOMER QUESTIONNAIRE	
QUESTION	**USER/CUSTOMER TO ANSWER**
(1.) Environmental cleanup liens that are filed or recorded against the site (40 CFR 312.25). *Reasonably Ascertainable Title and Judicial Records for Environmental Liens and Activity and Use Limitations*. Are you aware of any environmental cleanup liens against the *Property* that are filed or recorded under federal, tribal, state or local law?	The *User* has not informed ODIC of any knowledge of cleanup liens filed or recorded against the Property. An environmental cleanup lien/AUL search is not required from ODIC as part of this Phase I ESA. An Environmental Lien Search was not requested by the *User* of this *Report*; however, based on our review of the California Department of Toxic Substances Control (DTSC) EnviroStor Database, no Environmental Liens or Activity of Use Limitations enforced by the DTSC against the Property were identified. *Source: http://www.envirostor.dtsc.ca.gov/public/deed_restrictions.asp*

(2.) Activity and land use limitations (AULs) that are in place on the site or that have been filed or recorded in a registry (40 CFR 312.26). *Reasonably Ascertainable Title and Judicial Records for Environmental Liens and Activity and Use Limitations*. Are you aware of any AULs, such as *engineering controls*, land use restrictions or *institutional controls* that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state or local law?	The *User* has not informed ODIC of any knowledge of activity or land use limitations associated with the Property. An environmental cleanup lien/AUL search is not required from ODIC as part of this Phase I ESA. An Environmental Lien Search was not requested by the *User* of this *Report*; however, based on our review of the California Department of Toxic Substances Control (DTSC) EnviroStor Database, no Environmental Liens or Activity of Use Limitations enforced by the DTSC against the Property were identified. *Source:* *http://www.envirostor.dtsc.ca.gov/public/deed_restrictions.asp*
(3.) Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28). As the *User* of this *ESA* do you have any specialized knowledge or experience related to the *Property* or nearby properties? For example, are you involved in the same line of business as the current or former *occupants* of the *Property* or an adjoining *property* so that you would have specialized knowledge of the chemicals and processes used by this type of business?	The *User* has not informed ODIC of any specialized knowledge or experience related to the Property or nearby properties.
(4.) Relationship of the purchase price to the fair market value of the *Property* if it were not contaminated (40 CFR 312.29). Does the purchase price being paid for this *Property* reasonably reflect the fair market value of the *Property*? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the *Property*?	The *User* has not informed ODIC of any information pertaining to the purchase price with respect to the fair market value of the Property.
(5.) Commonly known or *reasonably ascertainable* information about the *Property* (40 CFR 312.30). Are you aware of commonly known or *reasonably ascertainable* information about the *Property* that would help the *Environmental Professional(EP)* to identify conditions indicative of releases or threatened releases? For example, as *User*, (a.) Do you know the past uses of the *Property*? (b.) Do you know of specific chemicals that are present or once were present at the *Property*? (c.) Do you know of spills or other chemical releases that have taken place at the *Property*? (d.) Do you know of any environmental cleanups that have taken place at the *Property*?	The *User* has not informed ODIC of any commonly known or reasonably ascertainable information about the Property that would identify conditions indicative of releases or threatened releases, other than as described in Section 6.3 (Interviews), if applicable.

(6.) The degree of obviousness of the presence of likely presence of contamination at the *Property*, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31). As the *User* of this *ESA*, based on your knowledge and experience related to the *Property* are there any *obvious* indicators that point to the presence or likely presence of contamination at the *Property*?	The *User* has not informed ODIC of any obvious indicators that point to the presence or likely presence of contamination at the Property, other than as described in Section 6.3 (Interviews), if applicable.

6.2 PRELIMINARY TITLE REPORT OR LAND TITLE RECORDS

No preliminary title reports, recorded land title records, or historical chain of title was reviewed during this ESA. ODIC's scope of investigation as well as the contractual agreement between ODIC and the *Client* does not include obtaining and/or reviewing preliminary title reports, recorded land title records, or a historical chain of title.

6.3 INTERVIEWS

Interview with Property Owner	
	INTERVIEW DETAILS
Name	Mr. Amin Salkhi
Title	Owner
Contact Information	510-331-8405
Summary	Mr. Salkhi stated that he purchased the Property in 2017. He confirmed that the Property has been a vacant lot for over ten years and that it was historically occupied by an ARCO gas station. He said that the site is being temporarily used by PG&E for storage (a backhoe was temporarily stored on the Property).

Interview with Past Owners, Operators, and Occupants	
	INTERVIEW DETAILS
Reason for No Interview	Past owners, operators, and occupants were not available for interview by ODIC.

Interview with State and/or Local Government Officials
Interview Details
ASTM E1527-13 Section 10.3 states that questions to be asked pursuant to this section may be asked in person, by telephone, or in writing, in the discretion of the *environmental professional*. See Section 5.2 for summary of regulatory agencies contacted for records under the Freedom of Information Act.

7.0 REFERENCES

During the preparation of this *Report*, a number of sources were contacted, individuals were interviewed, and various federal, state, county or local municipal agencies were consulted. Documentation applicable to the Property in those departments and agencies was requested and reviewed when and where reasonably ascertainable, as detailed in ASTM Standard Practice E1527-13. Individuals listed without phone numbers were contacted in person or by e-mail. Reference sources for site-specific information, hydrogeologic setting, technical data, historical research data, environmental reports and other records used are identified throughout this *Report* in corresponding sections. Any additional reference sources not cited in each applicable section of this *Report*, if applicable, are disclosed in this section.

- *ASTM Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, ASTM Designation E1527-13*
- *EDR Radius Map Report*
- *EDR Historical City Directories*
- *EDR Historical Sanborn Fire Insurance Maps*
- *EDR Historical Aerial Photographs*
- *EDR Historical Topographic Maps*
- *USGS 7.5 Minute Topographic Maps*
- *Google Earth*
  http://earth.google.com/
- *United States Environmental Protection Agency, EPA Map of Radon Zones (Document EPA-402-R-93-071)*
  https://www.epa.gov/radon/find-information-about-local-radon-zones-and-state-contact-information#radonmap
- *California Water Resources Control Board GeoTracker online database*
  http://geotracker.waterboards.ca.gov/default.asp
- *Department of Toxic Substances Control ENVIROSTOR online database*
  http://www.envirostor.dtsc.ca.gov/public/Default.asp
- *Department of Toxic Substances Control Hazardous Waste Tracking System online database*
  http://hwts.dtsc.ca.gov/report_search.cfm?id=5
- *TitlePro 247 property profile*
- *City of Mountain View Fire Department (MVFD)*
- *County of Santa Clara Department of Environmental Health (SCEH)*
- *Bay Area Air Quality Management District (BAAQMD)*
- *November 19, 2019, Transaction Screen Assessment, 2110 Old Middlefield Way, by Odic environmental (ODIC)*

APPENDIX A
PROPERTY LOCATION MAP / PLOT PLAN

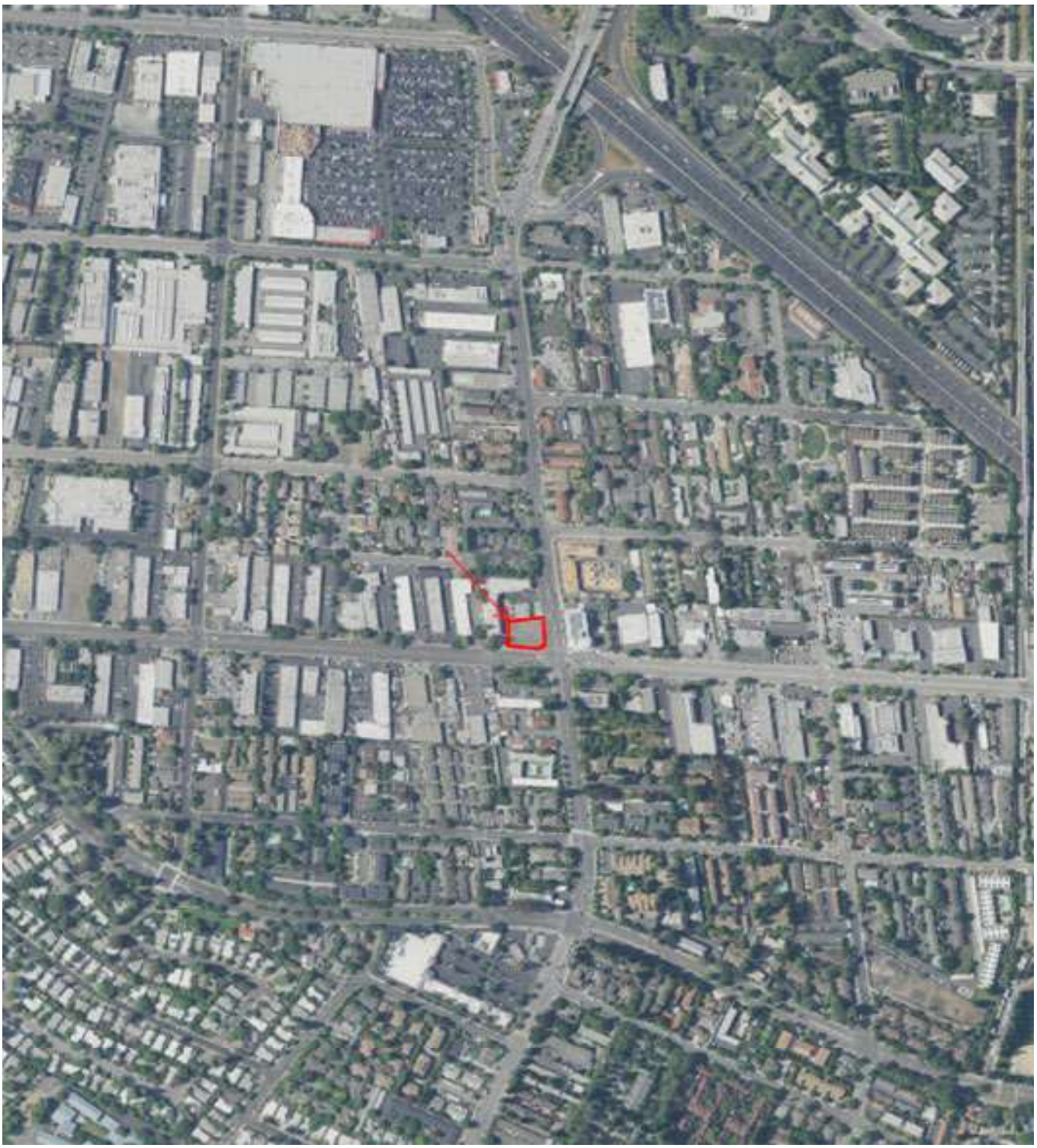


FIGURE 1	Site Location Map

ODIC Environmental

407 West Imperial Suite H #303
Brea CA 92821
Main: 213-380-0090

N
W E
S

No Scale

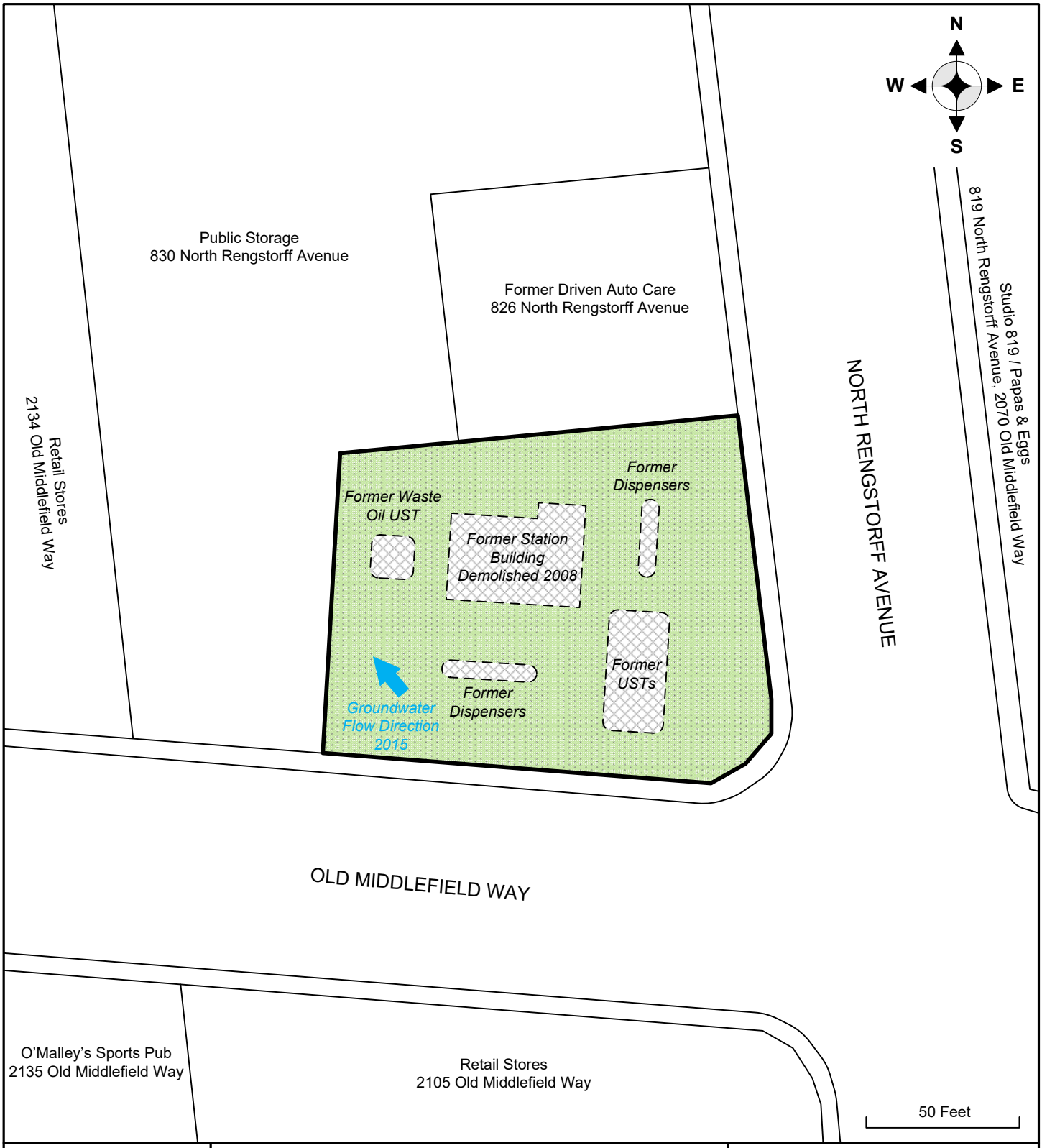
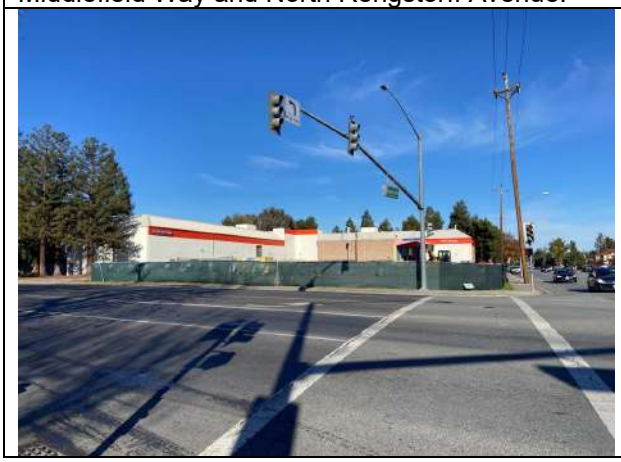


FIGURE 2	**Site Plot Plan**	**ODIC** Environmental
SITE ADDRESS:	Vacant Lot (Former ARCO Gas Station) 2110 Old Middlefield Way, Mountain View, CA 94043	3255 Wilshire Blvd. #1510 Los Angeles, CA 90010 Tel: 213-380-0090 Fax: 213-380-0505

APPENDIX B
PROPERTY & VICINITY PHOTOGRAPHS

The Property, viewed from the intersection of Old Middlefield Way and North Rengstorff Avenue.	The Property, viewed from North Rengstorff Avenue.
	

Southeast view of the Property.	The Property, viewed from Old Middlefield Way.
	

Western view of the Property.	Eastern view of the Property.
	

Center of the Property.	Backhoe at the northeast portion of the site.
	

Former monitoring well P-7 located at Driven Auto Care.	Former monitoring well BC-4 within Old Middlefield Way.
	

Public Storage to the northwest and west at 830 North Rengstorff Avenue.	Former Driven Auto Care to the north at 826 North Rengstorff Avenue.
	

Dennis Kobza & Associates architecture office to the southeast at 2083 Old Middlefield Way.	Studio 819 and Papas & Eggs to the northeast and east at 819 North Rengstorff Avenue and Old Middlefield Way.
	

Retail stores to the south at 2105 Old Middlefield Way.	O'Malley's Sports Pub to the southwest at 2135 Old Middlefield Way.
	

APPENDIX C
REGULATORY DATABASE REPORT

6374868-ESAI
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Inquiry Number: 6781785.2s
December 09, 2021

The EDR Radius Map™ Report with GeoCheck®

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

TABLE OF CONTENTS

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527-21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

COORDINATES

Latitude (North):	37.4147960 - 37ˆ 24' 53.26''
Longitude (West):	122.0931030 - 122ˆ 5' 35.17''
Universal Tranverse Mercator:	Zone 10
UTM X (Meters):	580254.6
UTM Y (Meters):	4141070.2
Elevation:	22 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	5641106 MOUNTAIN VIEW, CA
Version Date:	2012

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from:	20140608
Source:	USDA

MAPPED SITES SUMMARY

Target Property Address:
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	ARCO	2110 OLD MIDDLEFIELD	CA RGA LUST		TP
A2	1X ATLANTIC RICHFIEL	2110 OLD MIDDLEFIELD	CA HWTS		TP
A3	BP WEST COAST PRODUC	2110 OLD MIDDLEFIELD	CA HAZNET, CA HWTS		TP
A4	TAGHI LAVASSANI	2110 OLD MIDDLEFIELD	CA HIST UST		TP
A5	ARCO	2110 OLD MIDDLEFIELD	CA RGA LUST		TP
A6		2110 OLD MIDDLEFIELD	ERNS		TP
A7	ARCO #2010	2110 OLD MIDDLEFIELD	CA RGA LUST		TP
A8	ARCO #2010	2110 OLD MIDDLEFIELD	CA RGA LUST		TP
A9	ARCO	2110 OLD MIDDLEFIELD	CA LUST, CA HIST LUST, CA HIST CORTESE		TP
A10	ARCO #2010	2110 OLD MIDDLEFIELD	CA RGA LUST		TP
A11	ARCO SMOG PROS STORE	2110 OLD MIDDLEFIELD	CA UST		TP
A12	ARCO FACILITY #2010	2110 OLD MIDDLEFIELD	CA CUPA Listings		TP
A13	ARCO #2010	2110 OLD MIDDLEFIELD	FINDS		TP
A14	ARCO	2110 OLD MIDDLEFIELD	CA SWEEPS UST, CA FID UST		TP
A15	ARCO # 02010	2110 OLD MIDDLEFIELD	CA RGA LUST		TP
A16	TED'S ARCO	2110 OLD MIDDLEFIELD	CA CUPA Listings		TP
A17	ARCO SERVICE STATION	2110 OLD MIDDLEFIELD	CA LUST, CA Cortese, CA HAZNET, CA CERS, CA HWTS		TP
A18	BP WEST COAST PRODUC	2110 OLD MIDDLEFIELD	CA HAZNET, CA HWTS		TP
A19	DORIS RICHFIELD SERV	2110 MIDDLEFIELD RD	EDR Hist Auto		TP
A20	TEDS ARCO	2110 OLD MDDLFIELD W	EDR Hist Auto		TP
A21	TED'S ARCO	2110 OLD MIDDLEFIELD	CA HWTS		TP
Reg	TELEDYNE SEMICONDUCT	1300 TERRA BELLA AVE	NPL, SEMS, CORRACTS, US ENG CONTROLS, RCRA NonGen	Same	1692, 0.320, East
Reg	SPECTRA-PHYSICS INC	1250 W MIDDLEFIELD R	NPL, SEMS, CORRACTS, RCRA-SQG, US ENG CONTROLS,...	Same	3420, 0.648, SE
Reg	PRINTEX CORPORATION	PLYMOUTH & COLONY ST	NPL, SEMS, RCRA-SQG, US ENG CONTROLS, US INST...	Same	1246, 0.236, NE
A22	PRECISION TUNE AUTO	826 N RENGSTORFF AV	CA CUPA Listings	Higher	37, 0.007, NNE
A23	ALVIN SILVER PROP.	826 N. RENGSTORFF AV	CA LUST, CA HIST LUST, CA Cortese, CA CUPA...	Higher	37, 0.007, NNE
A24	DRIVEN AUTO CARE, IN	826 RENGSTORFF AVENU	CA CERS HAZ WASTE, CA CERS	Higher	37, 0.007, NNE
A25	DRIVEN AUTO CARE INC	826 N RENGSTORFF AVE	RCRA NonGen / NLR	Higher	37, 0.007, NNE
A26	ALVIN SILVER PROPERT	826 RENGSTORFF	CA HIST CORTESE	Higher	37, 0.007, NNE
A27	LEMONS AMERICAN OIL	799 N RENGSTORFF	EDR Hist Auto	Higher	88, 0.017, SE
A28	BRADLEY NAMEPLATE CO	2134 OLD MIDDLEFIELD	CA CUPA Listings	Higher	125, 0.024, West
A29	BURNETT BRITISH AUTO	2139 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	138, 0.026, SW
A30	RPM AUTO MACHINE	2139 B OLD MIDDLEFIE	CA CUPA Listings, CA HAZNET, CA HWTS	Higher	138, 0.026, SW
A31	PROMETHEUS LIGHTS	2139 OLD MIDDLEFIELD	CA CUPA Listings, CA HAZNET, CA HWTS	Higher	138, 0.026, SW
A32	RPM AUTO MACHINE	2139 OLD MIDDLEFIELD	CA CUPA Listings	Higher	138, 0.026, SW
A33	BURNETT BRITISH AUTO	2139 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	138, 0.026, SW
A34	KINCAID APPLIED RESE	2139 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	138, 0.026, SW
A35	TRACKSTAR RACING	2139 OLD MIDDLEFIELD	CA CUPA Listings	Higher	138, 0.026, SW
A36	SALMONS SHELL SERVIC	2105 OLD MIDDLEFIELD	EDR Hist Auto	Higher	155, 0.029, South

MAPPED SITES SUMMARY

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MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A37	SAMUEL SHELL SERVICE	2105 OLD MIDDLEFIELD	CA SWEEPS UST, CA HIST UST, CA FID UST	Higher	155, 0.029, South
A38	SWAN CLEANERS	2105 OLD MIDDLEFIELD	EDR Hist Cleaner	Higher	155, 0.029, South
A39	SHELL	2105 OLD MIDDLEFIELD	CA LUST, CA HIST LUST, CA Cortese, CA HIST...	Higher	155, 0.029, South
A40	SAMUEL SHELL SERVICE	2105 OLD MIDDLEFIELD	CA HIST UST	Higher	155, 0.029, South
B41	THE DENT DOCTOR	2145 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	210, 0.040, WSW
B42	ENRICO'S FOREIGN CAR	2145 OLD MIDDLEFIELD	CA CUPA Listings	Higher	210, 0.040, WSW
B43	THE DENT DOCTOR	2145 OLD MIDDLEFIELD	CA CUPA Listings	Higher	210, 0.040, WSW
B44	BEDFORD AUTO BODY	2145 OLD MIDDLEFIELD	CA CUPA Listings, CA EMI, CA CERS	Higher	210, 0.040, WSW
B45	DAVE'S BODY SHOP AUT	2145 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	210, 0.040, WSW
B46	THE DENT DOCTOR	2145 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS	Higher	210, 0.040, WSW
47	AWARD SERVICES/CV MO	827 N RENGSTORFF AVE	CA LUST, CA HIST LUST, CA Cortese, CA HIST...	Lower	221, 0.042, NNE
B48	GREAT PRINTING & COP	2158 OLD MIDDLEFIELD	CA CUPA Listings, CA HAZNET, CA HWTS	Higher	239, 0.045, West
B49	GRAPHIC EXPRESS	2150 OLD MIDDLEFIELD	RCRA-SQG, FINDS, ECHO, CA HAZNET, CA HWTS	Higher	239, 0.045, West
B50	G & J AUTO BODY	2171 OLD MIDDLEFIELD	RCRA-SQG, FINDS, ECHO	Higher	291, 0.055, WSW
B51	MAGNUSSEN'S CAR WEST	2171 OLD MIDDLEFIELD	CA CUPA Listings	Higher	291, 0.055, WSW
B52	SERVICE KING PAINT &	2171 OLD MIDDLE WAY	CA CUPA Listings, CA EMI, CA HAZNET, CA CERS, CA...	Higher	291, 0.055, WSW
C53	SPARKLE CLEAN CLEANE	2065 OLD MIDDLEFIELD	EDR Hist Cleaner	Higher	310, 0.059, ESE
B54	UNITED COLLISION CEN	2235 OLD MIDDLEFIELD	CA CUPA Listings	Higher	440, 0.083, West
C55	CALIBER COLLISION CE	2029 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	463, 0.088, ESE
C56	FCC COLLISION CENTER	2029 OLD MIDDLEFIELD	CA CUPA Listings	Higher	463, 0.088, ESE
C57	DEANS AUTOMOTIVE	2037 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	467, 0.088, ESE
C58	DEANG S AUTOMOTIVE	2037 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	467, 0.088, ESE
C59	DEAN'S AUTOMOTIVE IN	2037 OLD MIDDLEFIELD	CA CUPA Listings, CA HAZNET, CA HWTS	Higher	467, 0.088, ESE
C60	CALIBER COLLISION CE	2025 OLD MIDDLEFIELD	CA CUPA Listings	Higher	467, 0.088, ESE
C61	PALO ALTO TIRE & BRA	2037 OLD MIDDLEFIELD	CA CUPA Listings	Higher	467, 0.088, ESE
C62	CALIBER COLLISION CE	2025A,B/2029 OLD MID	CA CERS HAZ WASTE, CA CERS	Higher	469, 0.089, ESE
D63	AZTEC PRINTING	2224 OLD MIDDLEFIELD	CA CUPA Listings	Higher	470, 0.089, West
D64	CALLO SIGN CO	2224 OLD MIDDLEFIELD	CA CUPA Listings	Higher	470, 0.089, West
D65	NOWRX INC	2224 OLD MIDDLEFIELD	RCRA-VSQG	Higher	470, 0.089, West
D66	SUSPENSION PERFORMAN	2224 OLD MIDDLEFIELD	CA CUPA Listings	Higher	470, 0.089, West
D67	NOWRX INC DBA NOWRX	2224 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	470, 0.089, West
D68	EDGE MOTORWORKS, INC	2235 OLD MIDDLEFIELD	CA CUPA Listings	Higher	495, 0.094, WSW
D69	MERCEDES DOCTOR	2235 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	495, 0.094, WSW
D70	AUTOMAN LUBE & TUNE	2235 OLD MIDDLEFIELD	CA CUPA Listings	Higher	495, 0.094, WSW
D71	MERCEDES DOCTOR	2235 OLD MIDDLEFIELD	CA CUPA Listings	Higher	495, 0.094, WSW
D72	QUIK SMOG	2235 OLD MIDDLEFIELD	CA CUPA Listings	Higher	495, 0.094, WSW
D73	MERCEDES DOCTOR	2235 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	495, 0.094, WSW
D74	ALL TUNE & LUBE	2235 OLD MIDDLEFIELD	CA CUPA Listings	Higher	495, 0.094, WSW
D75	EDGE MOTORWORKS MV I	2235 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	495, 0.094, WSW

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D76	ALL TUNE AND LUBE	2235 OLD MIDDLEFIELD	CA CUPA Listings	Higher	495, 0.094, WSW
D77	CAR DOCTOR, THE	2235 OLD MIDDLEFIELD	CA CUPA Listings	Higher	495, 0.094, WSW
D78	WARREN MCCORD MOTORS	2235 OLD MIDDLEFIELD	CA CUPA Listings	Higher	495, 0.094, WSW
D79	UNITED COLLISION CEN	2235 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	536, 0.102, WSW
C80	WC MADLERN	1990 OLD MIDDLEFIELD	CA HIST UST	Higher	542, 0.103, East
C81	CORBY POOLS, INC.	1988 OLD MIDDLEFIELD	CA CUPA Listings	Higher	542, 0.103, East
C82	MADLEM MECHANICAL, I	1990 OLD MIDDLEFIELD	CA LUST, CA HIST CORTESE, CA CERS	Higher	542, 0.103, East
C83	MADLEM MECHANICAL, I	1990 OLD MIDDLEFIELD	CA LUST, CA HIST LUST, CA Cortese	Higher	542, 0.103, East
C84	CORBY POOLS, INC.	1988 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	542, 0.103, East
D85	CARBAHN AUTOWORKS	2232 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	595, 0.113, West
D86	BAVARIUM AUTOWORKS	2232 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	595, 0.113, West
D87	CARBAHN AUTOWORKS IN	2232 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	595, 0.113, West
D88	CARBAHN AUTOWORKS	2232 OLD MIDDLEFIELD	CA CUPA Listings	Higher	595, 0.113, West
D89	BRADLEY NAMEPLATE CO	2239 OLD MIDDLEFIELD	CA CUPA Listings	Higher	606, 0.115, West
D90	A FINAL TOUCH	2239 OLD MIDDLEFIELD	CA CUPA Listings	Higher	606, 0.115, West
D91	MANCAVE AUTOWERKS LL	2239 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	606, 0.115, West
D92	LASLO'S AUTO REPAIR	2239 OLD MIDDLEFIELD	CA CUPA Listings	Higher	606, 0.115, West
D93	X-FAB	2239 OLD MIDDLEFIELD	CA CUPA Listings	Higher	606, 0.115, West
D94	RESPONSE MOTORS LLC	2239 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	606, 0.115, West
D95	ALL VW SHOP	2239 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	606, 0.115, West
D96	LASLO'S AUTO REPAIR	2239 OLD MIDDLEFIELD	CA CUPA Listings	Higher	606, 0.115, West
D97	RESMO SERVICE LLC	2239 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	606, 0.115, West
D98	AMERICAN PRINTING &	2239 OLD MIDDLEFIELD	CA CUPA Listings	Higher	606, 0.115, West
D99	ISRAEL'S TIRE & ALIG	2239 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	606, 0.115, West
D100	AMERICAN PRINTING &	2239 B OLD MIDDLEFIE	CA CUPA Listings, CA HAZNET, CA HWTS	Higher	606, 0.115, West
D101	FOUR RINGS WORKSHOP	2239 OLD MIDDLEFIELD	CA CUPA Listings	Higher	606, 0.115, West
D102	EURO AUTO CENTER	2239 OLD MIDDLEFIELD	CA CUPA Listings	Higher	606, 0.115, West
D103	ISRAELG S TIRE & ALI	2239 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CUPA Listings, CA HAZNET, CA...	Higher	606, 0.115, West
D104	ALL VW SHOP & JAPANE	2239 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	606, 0.115, West
D105	RAMIREZ AUTO REPAIR	2239 OLD MIDDLEFIELD	CA CUPA Listings	Higher	606, 0.115, West
D106	AUTO SQUAD	2239 OLD MIDDLEFIELD	CA CUPA Listings	Higher	606, 0.115, West
D107	AUTO - MOBIL SERVICE	2239 OLD MIDDLEFIELD	CA CUPA Listings	Higher	606, 0.115, West
D108	J&M MOTORSPORTS LLC	2243 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	720, 0.136, West
D109	THE ROBOTS, INC.	2247 OLD MIDDLEFIELD	CA CUPA Listings	Higher	720, 0.136, West
D110	LOU'S AUTOMOTIVE	2247B OLD MIDDLEFIEL	RCRA NonGen / NLR	Higher	720, 0.136, West
D111	LOU'S AUTOMOTIVE	2247 OLD MIDDLEFIELD	CA CUPA Listings	Higher	720, 0.136, West
D112	J & M MOTORSPORTS	2243 OLD MIDDLEFIELD	CA CUPA Listings	Higher	720, 0.136, West
D113	WILBER PROPERTIES	2243 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	720, 0.136, West
E114	LAWRENCE PHELAN	701 N RENGSTORFF AVE	RCRA NonGen / NLR	Higher	747, 0.141, SSE

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E115	CHRIS BANTA	701 N. RENGSTORFF AV	RCRA NonGen / NLR	Higher	747, 0.141, SSE
F116	LEGEND COLONY LLC	1979 COLONY ST	RCRA NonGen / NLR	Higher	842, 0.159, ENE
G117	WATTEN PAINTING INC	2330 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	845, 0.160, West
G118	NSYMBIO, INC.	2330 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	845, 0.160, West
G119	MOON-LITH PRESS INC	2330 OLD MIDDLEFIELD	CA CUPA Listings	Higher	845, 0.160, West
G120	NSYMBIO INC	2330 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	845, 0.160, West
G121	NSYMBIO, INC.	2330 OLD MIDDLEFIELD	CA CUPA Listings	Higher	845, 0.160, West
G122	WATTEN PAINTING INC	2330 OLD MIDDLEFIELD	CA CUPA Listings	Higher	845, 0.160, West
G123	STANFORD PAINTING IN	2330 OLD MIDDLEFIELD	CA CUPA Listings	Higher	845, 0.160, West
G124	J&M MOTORSPORTS, LLC	2271 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA HWTS	Higher	845, 0.160, West
G125	PIXELMEDIA	2257 OLD MIDDLEFIELD	RCRA-SQG, FINDS, ECHO, CA HAZNET, CA HWTS	Higher	845, 0.160, West
H126	ELLISON'S TOWING	1957 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	901, 0.171, ESE
H127	PCS COMPANY	1957 OLD MIDDLEFIELD	CA CUPA Listings	Higher	901, 0.171, ESE
H128	ELLISON'S TOWING, IN	1957 OLD MIDDLEFIELD	CA CPS-SLIC, CA CUPA Listings, CA ENF, CA HAZNET,...	Higher	901, 0.171, ESE
H129	ELLISON'S TOWING	1957 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	901, 0.171, ESE
H130	ELLISON'S TOWING	1957 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	901, 0.171, ESE
H131	ELLISON'S TOWING, IN	1957 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	901, 0.171, ESE
H132	RICH'S TIRE SERVICE	1950 OLD MIDDLEFIELD	CA LUST, CA HIST LUST, CA Cortese, CA HIST CORTESE	Higher	922, 0.175, East
H133	RICH'S TIRES SERVICE	1950 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	922, 0.175, East
H134	RICHG S TIRES INC.	1950 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA HIST UST, CA CUPA Listings,...	Higher	922, 0.175, East
H135	RICHS TIRE SERVICE	1950 OLD MIDDLEFIELD	CA SWEEPS UST, CA HIST UST, CA FID UST	Higher	922, 0.175, East
F136	LEGEND COLONY LLC	1975 COLONY ST	RCRA NonGen / NLR	Higher	931, 0.176, ENE
F137	LEGEND COLONY LLC	828 SIERRA VISTA AVE	RCRA NonGen / NLR	Higher	947, 0.179, East
F138	LEGEND COLONY LLC	834 SIERRA VISTA AVE	RCRA NonGen / NLR	Higher	947, 0.179, East
F139	LEGEND COLONY LLC	836 SIERRA VISTA AVE	RCRA NonGen / NLR	Higher	949, 0.180, ENE
G140	TAKAHASHI AUTOMOTIVE	2362 OLD MIDDLEFIELD	CA CUPA Listings	Higher	965, 0.183, West
G141	FILLD, INC.	2362 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	965, 0.183, West
G142	GARAGE ONE SUBARU WO	2362 OLD MIDDLEFIELD	CA CUPA Listings	Higher	965, 0.183, West
G143	MB REPAIR LLC	2362 OLD MIDDLEFIELD	CA CUPA Listings, CA HAZNET, CA HWTS	Higher	965, 0.183, West
G144	TAKAHASHI AUTOMOTIVE	2362 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	965, 0.183, West
G145	TAKAHASHI AUTOMOTIVE	2362 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	965, 0.183, West
G146	MIDDLEFIELD AUTO SER	2362 OLD MIDDLEFIELD	CA CUPA Listings	Higher	965, 0.183, West
G147	HEYER PERFORMANCE	2362 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	965, 0.183, West
G148	HARE RACING	2362 OLD MIDDLEFIELD	CA CUPA Listings	Higher	965, 0.183, West
G149	AUTO REPAIR SPECIALI	2362 OLD MIDDLEFIELD	CA CUPA Listings	Higher	965, 0.183, West
G150	GARAGE ONE AUTO INC	2362 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	965, 0.183, West
G151	FILLD INC	2362 OLD MIDDLEFIELD	CA CERS HAZ WASTE	Higher	965, 0.183, West
G152	FILLD INC	2362 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	965, 0.183, West
G153	HEYER PERFORMANCE	2362 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	965, 0.183, West

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G154	MB REPAIR LLC	2362 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	965, 0.183, West
G155	HEYER PERFORMANCE	2362 OLD MIDDLEFIELD	CA CUPA Listings	Higher	965, 0.183, West
G156	DAVIS PORTER ENTERPR	2362 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	965, 0.183, West
I157	AMBRA EXCAVATION CO	901 NORTH RENGSTORFF	RCRA NonGen / NLR, FINDS, ECHO	Lower	966, 0.183, North
G158	MIRACLE AUTO PAINTIN	2319 OLD MIDDLEFIELD	RCRA-SQG, FINDS, ECHO, CA CUPA Listings, CA EMI,...	Higher	973, 0.184, West
G159	ANNEX TOYOTA OF PALO	2319 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	973, 0.184, West
G160	MIRACLE AUTO PAINTIN	2319 OLD MIDDLEFIELD	CA CUPA Listings	Higher	973, 0.184, West
G161	MAGNUSSEN TOYOTA OF	2319 OLD MIDDLEFIELD	CA AST	Higher	973, 0.184, West
G162	MAGNUSSEN TOYOTA OF	2319 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS TANKS, CA CERS	Higher	973, 0.184, West
163	KANNON DO MEDITATION	1972 ROCK STREET	RCRA NonGen / NLR	Higher	1047, 0.198, SE
J164	PAUL RYAN	858 SIERRA VISTA AVE	RCRA NonGen / NLR	Lower	1054, 0.200, NE
165	LORI NGUYEN	612 MIDROCK CORNERS	RCRA NonGen / NLR	Higher	1058, 0.200, SSW
H166	LAMEK INDUSTRIAL COR	740-F SIERRA VISTA	RCRA-SQG	Higher	1065, 0.202, ESE
I167	GOOGLE LLC - 918R	918 N RENGSTORFF AVE	CA CERS HAZ WASTE, CA CERS	Lower	1080, 0.205, North
I168	GOOGLE LLC	918 N RENGSTORFF AVE	RCRA NonGen / NLR	Lower	1080, 0.205, North
169	MV MARAVILLA 2019 LL	2310 ROCK STREET	RCRA NonGen / NLR	Higher	1083, 0.205, SW
K170	PRINTEX CONCRETE PRO	825 INDEPENDENCE AV	CA CUPA Listings	Lower	1087, 0.206, West
K171	J. G. TORRES CONCRET	825 INDEPENDENCE AVE	CA LUST, CA HIST LUST, CA Cortese, CA HIST...	Lower	1087, 0.206, West
172	CS SERVICES	1978 PLYMOUTH STREET	CA Notify 65	Lower	1102, 0.209, NE
F173	COLONY SIERRA HOMES	851/853 SIERRA VISTA	RCRA NonGen / NLR	Lower	1109, 0.210, ENE
K174	J.G. TORRES CONCRETE	827 INDEPENDENCE AV	CA CUPA Listings	Lower	1117, 0.212, WNW
K175	PRINTEX CONCRETE	827 INDEPENDENCE AVE	CA CPS-SLIC, CA CERS	Lower	1117, 0.212, WNW
K176	HOMAN TOUSSIMEHR	831 INDEPENDENCE AVE	RCRA NonGen / NLR	Lower	1134, 0.215, WNW
J177	PARK PERFORMANCE	1911 PLYMOUTH ST	CA CUPA Listings	Lower	1154, 0.219, NE
J178	CTS PRINTEX, MOUNTAI	1911 PLYMOUTH ST.	CA DEED, CA ENF, CA HIST CORTESE, CA CERS	Lower	1154, 0.219, NE
J179	RENWERKS	1911 PLYMOUTH ST	CA CUPA Listings	Lower	1154, 0.219, NE
J180	LENZ TECHNOLOGY INC	1911 B PLYMOUTH ST	CA Cortese, CA HAZNET, CA HWTS	Lower	1154, 0.219, NE
L181	MOUNTAIN VIEW BODY S	1932 OLD MIDDLEFIELD	RCRA NonGen / NLR	Higher	1156, 0.219, East
L182	FAR PERFORMANCE	1932 OLD MIDDLEFIELD	RCRA-SQG, FINDS, ECHO	Higher	1156, 0.219, East
L183	PRECISION AUTO CARE	1932 OLD MIDDLEFIELD	CA CUPA Listings	Higher	1156, 0.219, East
L184	MOUNTAIN VIEW BODY S	1932 OLD MIDDLEFIELD	CA LUST, CA HIST LUST, CA Cortese, CA CUPA...	Higher	1156, 0.219, East
L185	FAR PERFORMANCE SERV	1932 OLD MIDDLEFIELD	CA CUPA Listings	Higher	1156, 0.219, East
L186	MOUNTAIN VIEW BODY S	1932 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS	Higher	1156, 0.219, East
M187	TUBAN IND PRODUCTS C	2003 LEGHORN ST	CA CUPA Listings	Lower	1186, 0.225, NNE
N188	PICKERING LABORATORI	1951 COLONY ST S	CA CUPA Listings	Higher	1194, 0.226, ENE
N189	IA 081114 D P PRECIS	1951 COLONY ST X-W	CA CUPA Listings	Higher	1194, 0.226, ENE
O190	SALGA2 COMPLETE AUTO	584 RENGSTORFF AVENU	CA CERS HAZ WASTE, CA CERS TANKS, CA CERS	Higher	1205, 0.228, South
O191	MOUNTAIN VIEW EXXON	584 N RENGSTORFF AVE	CA HIST UST	Higher	1205, 0.228, South
O192	MOUNTAIN VIEW VALERO	584 RENGSTORFF AVENU	CA UST	Higher	1205, 0.228, South

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O193	SALGA2 COMPLETE AUTO	584 N RENGSTORFF AVE	RCRA NonGen / NLR	Higher	1205, 0.228, South
O194	EXXON #7-3542	584 N RENGSTORFF AVE	CA LUST, CA HIST LUST, CA Cortese	Higher	1205, 0.228, South
O195	EXXON RAS NO 73542	584 N RENGSTORFF	RCRA-SQG, CA LUST, CA SWEEPS UST, CA HIST UST, CA...	Higher	1205, 0.228, South
O196	CALI SMOG TECH	584 N RENGSTORFF AV	CA CUPA Listings	Higher	1205, 0.228, South
O197	MOUNTAIN VIEW VALERO	584 N RENGSTORFF AVE	CA UST	Higher	1205, 0.228, South
O198	VALERO STATION NO 38	584 N RENGSTORFF AVE	RCRA-SQG	Higher	1205, 0.228, South
P199	HIGGINS ANALYTICAL I	950 N RENGSTORFF AVE	RCRA NonGen / NLR	Lower	1217, 0.230, North
P200	HIGGINS ANALYTICAL I	950 N RENGSTORFF AVE	CA CUPA Listings, CA HAZNET, CA HWTS	Lower	1217, 0.230, North
P201	HIGGINS ANALYTICAL,	950 RENGSTORFF AVENU	CA CERS HAZ WASTE, CA CERS	Lower	1217, 0.230, North
Q202	MV CANTERA 2019 INC	2005 ROCK ST	RCRA NonGen / NLR	Higher	1224, 0.232, SSE
Q203	MV CANTERA 2019 INC	2005 ROCK ST	RCRA NonGen / NLR	Higher	1224, 0.232, SSE
K204	IA 081114 MT VIEW AU	828 INDEPENDENCE AV	CA CUPA Listings	Lower	1248, 0.236, WNW
L205	LARRYS AUTO WORKS	1931 OLD MIDDLEFIELD	RCRA-SQG, FINDS, ECHO	Higher	1248, 0.236, ESE
L206	JAGUAR PURRFORMANCE	1931 OLD MIDDLEFIELD	CA CUPA Listings	Higher	1248, 0.236, ESE
L207	PANASONIC ENERGY SOL	1931 OLD MIDDLEFIELD	CA CUPA Listings	Higher	1248, 0.236, ESE
L208	FAR PERFORMANCE	1931 OLD MIDDLEFEILD	RCRA-SQG, CA LUST, CA HIST LUST, CA Cortese, CA...	Higher	1248, 0.236, ESE
K209	SERVICE KING PAINT &	2400 OLD MIDDLEFIELD	RCRA NonGen / NLR	Lower	1253, 0.237, West
K210	CAR WEST COLLISION	2400 OLD MIDDLEFIELD	CA CUPA Listings, CA EMI, CA HAZNET, CA HWTS	Lower	1253, 0.237, West
K211	CAR WEST BODY WRKS,	2400 OLD MIDDLEFIELD	RCRA-SQG, FINDS, ECHO	Lower	1253, 0.237, West
K212	MAGNUSSEN CAR WEST A	2400 OLD MIDDLEFIELD	CA CUPA Listings	Lower	1253, 0.237, West
K213	MAGNUSSEN'S CARWEST	2400 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS	Lower	1253, 0.237, West
K214	CARWEST COLLISION LL	2400 OLD MIDDLEFIELD	RCRA NonGen / NLR	Lower	1253, 0.237, West
R215	ELLSWORTH MACHINE SH	2415 OLD MIDDLEFIELD	CA CUPA Listings	Higher	1257, 0.238, West
R216	INDEPENDENCE CAR SER	2415B OLD MIDDLEFIEL	RCRA NonGen / NLR	Higher	1257, 0.238, West
R217	INDEPENDENCE ACURA S	2415B OLD MIDDLEFIEL	CA CUPA Listings, CA HAZNET, CA HWTS	Higher	1257, 0.238, West
R218	INDEPENDENCE ACURA S	2415 OLD MIDDLEFIELD	RCRA-SQG, FINDS, ECHO	Higher	1257, 0.238, West
K219	PETE NUDING PHOTOGRA	838 INDEPENDENCE AV	CA CUPA Listings	Lower	1263, 0.239, WNW
K220	HERITAGE PAINTING	838 INDEPENDENCE AV	CA CUPA Listings	Lower	1263, 0.239, WNW
R221	EURO AUTO CENTER	2415 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS	Higher	1264, 0.239, West
R222	INDEPENDENCE CAR SER	2415 OLD MIDDLEFIELD	CA CERS HAZ WASTE, CA CERS	Higher	1264, 0.239, West
S223	SAFEWAY STORE #3403	580 NORTH RENGSTORFF	RCRA NonGen / NLR	Higher	1269, 0.240, SSW
S224	SAFEWAY 3403	580 N RENGSTORFF AVE	CA CERS HAZ WASTE, CA CERS	Higher	1269, 0.240, SSW
S225	SUTTER BAY MEDICAL F	580 N RENGSTORFF AVE	RCRA NonGen / NLR	Higher	1269, 0.240, SSW
S226	GREEN AND FRESH CLEA	580 RENGSTORFF AVENU	CA CERS HAZ WASTE, CA CERS	Higher	1269, 0.240, SSW
S227	ROIC PINOLE VISTA PL	580 N. RENGSTORFF AV	RCRA NonGen / NLR	Higher	1269, 0.240, SSW
S228	ONE HOUR CLEANERS	580 NORTH RENGSTORFF	CA CERS HAZ WASTE, CA CUPA Listings, CA CERS, CA...	Higher	1269, 0.240, SSW
S229	GREEN AND FRESH CLEA	580 N RENGSTORFF	RCRA NonGen / NLR	Higher	1269, 0.240, SSW
R230	INDEPENDENCE AUTO BO	750 INDEPENDENCE AVE	RCRA NonGen / NLR	Higher	1279, 0.242, WSW
R231	INDEPENDENCE AUTO BO	750 INDEPENDENCE AVE	CA CERS HAZ WASTE, FINDS, ECHO, CA EMI, CA CERS	Higher	1279, 0.242, WSW

MAPPED SITES SUMMARY

Target Property Address:
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
R232	INDEPENDENCE AUTO BO	750 INDEPENDENCE AV	CA CUPA Listings	Higher	1279, 0.242, WSW
233	PG AND E GTP - 2033	2033 W MIDDLEFIELD R	RCRA-LQG, FINDS, ECHO	Higher	1285, 0.243, SSE
R234	INDEPENDENCE CAR SER	2415 OLD MIDDLEFIELD	CA CUPA Listings	Higher	1299, 0.246, West
N235	BRADLEY NAME PLATE C	1950 COLONY ST	CA HIST UST, CA HAZNET, CA HWTS	Higher	1315, 0.249, ENE
N236	BRADLEY NAMEPLATE CO	1950 COLONY ST	CA CUPA Listings	Higher	1315, 0.249, ENE
N237	CTS PRINTEX CORPORAT	1950 COLONY STREET	CA BOND EXP. PLAN	Higher	1315, 0.249, ENE
T238	GOOGLE LLC	2189 LEGHORN ST	RCRA NonGen / NLR	Lower	1319, 0.250, NNW
T239	RCA-PICKER SIERRA SC	2189 LEGHORN ST	CA CERS HAZ WASTE, CA HAZNET, CA CERS, CA HWTS	Lower	1319, 0.250, NNW
T240	SIERRA SCIENTIFIC CO	2189 LEGHORN ST	RCRA-SQG, FINDS, ECHO	Lower	1319, 0.250, NNW
241	PRINTEX CONCRETE PRO	873 INDEPENDENCE	CA HIST CORTESE	Lower	1320, 0.250, NW
M242	LEGHORN, LLC	2019 LEGHORN ST.	CA CPS-SLIC, CA HAZNET, CA HWTS	Lower	1360, 0.258, North
R243	BUDGET RENT-A-CAR	2452 OLD MIDDLEFIELD	CA LUST, CA HIST LUST, CA Cortese, CA HIST...	Lower	1491, 0.282, West
T244	THOMAS TRANSFER & ST	2195 LEGHORN ST	CA LUST, CA HIST LUST, CA SWEEPS UST, CA HIST UST,...	Lower	1524, 0.289, NNW
245	MIDDLEFIELD PLAZA	2454 MIDDLEFIELD ROA	CA CPS-SLIC, CA BROWNFIELDS, CA CERS	Higher	1529, 0.290, SW
U246	TEXACO	1036 RENGSTORFF	CA CPS-SLIC, CA HIST CORTESE	Lower	1562, 0.296, North
U247	TEXACO (FORMER INDEP	1036 N RENGSTORFF AV	CA LUST, CA HIST LUST	Lower	1562, 0.296, North
U248	TEXACO (FORMER INDEP	1036 N RENGSTORFF AV	CA LUST, CA SWEEPS UST, CA FID UST, CA Cortese, CA...	Lower	1562, 0.296, North
249	LMTNV MOUNTAIN VIEW	1950 LEGHORN ST	CA CPS-SLIC, CA CERS	Lower	1602, 0.303, NNE
250	FORMER DOUGLAS OIL	2520 W MIDDLEFIELD R	CA LUST, CA HIST LUST, CA HIST UST, CA Cortese, CA...	Higher	1608, 0.305, WSW
V251	MOUNTAIN VIEW RADIAT	1905 OLD MIDDLEFIELD	CA CPS-SLIC, CA SWEEPS UST, CA FID UST, CA CUPA...	Higher	1631, 0.309, East
252	SOUTH BAY CONSTRUCTI	2443 WYANDOTTE ST	CA LUST, CA CERS HAZ WASTE, CA Cortese, CA CUPA...	Lower	1657, 0.314, WNW
W253	RAMLOR SILKSCREENING	918 INDEPENDENCE AVE	CA ENVIROSTOR	Lower	1768, 0.335, NW
V254	JONES HALL U.S. ARMY	1776 OLD MIDDLE FIEL	CA ENVIROSTOR, CA HIST Cal-Sites	Higher	1801, 0.341, East
255	V.K. FOREIGN CAR SER	2490 OLD MIDDLEFIELD	CA LUST, CA HIST LUST, CA Cortese, CA CUPA...	Lower	1846, 0.350, West
W256	CARDINAL ROOFING	2376 LEGHORN ST	CA LUST, CA HIST LUST, CA Cortese	Lower	1850, 0.350, NNW
W257	CARDINAL ROOFING CO	2376 LEGHORN STREET	CA LUST, CA HIST UST, CA HIST CORTESE, CA CERS	Lower	1850, 0.350, NNW
X258	ORBIT STATION	1001 RENGSTORFF	CA LUST, CA HIST CORTESE, CA CERS	Lower	1905, 0.361, North
X259	CMI/HOWARD J. WHITE,	1001 RENGSTORFF AVE	CA LUST, CA CPS-SLIC, CA HIST LUST, CA Cortese	Lower	1905, 0.361, North
W260	SASCO VALLEY ELECTRI	2425 LEGHORN ST	CA LUST, CA HIST LUST, CA Cortese, CA HIST...	Lower	1926, 0.365, NW
X261	COSTCO/ INDEPENDENCE	1000 - 1100 NORTH RE	CA CPS-SLIC, CA CERS	Lower	1934, 0.366, North
Y262	OGRADY PAVING INC	2513 WYANDOTTE ST	CA Cortese, CA HAZNET, CA HWTS	Lower	1954, 0.370, WNW
Y263	O'GRADY PAVING	2513 WYANDOTTE ST	CA LUST, CA HIST LUST	Lower	1954, 0.370, WNW
Y264	O'GRADY PAVING	2513 WYANDOTTE ST	CA LUST, CA HIST UST, CA HIST CORTESE	Lower	1954, 0.370, WNW
Y265	CARL HOLVICK CO.	2555 WYANDOTTE ST	CA LUST, CA HIST LUST, CA Cortese, CA HIST...	Lower	2153, 0.408, WNW
266	2171 LANDINGS DRIVE	2171 LANDINGS DRIVE	CA CPS-SLIC, CA CERS	Lower	2193, 0.415, NNE
267	BALKAN PRECISION	2587 WYANDOTTE ST	CA LUST, CA HIST LUST, CA Cortese, CA HAZNET, CA...	Lower	2332, 0.442, WNW
Z268	WHISMAN SD CRITTENDE	1701 ROCK ST	RCRA-SQG, CA LUST, CA HIST LUST, FINDS, ECHO, CA...	Higher	2341, 0.443, ESE
Z269	CRITTENDEN INTERMEDI	1701 ROCK ST	CA LUST, CA HIST CORTESE, CA CERS	Higher	2341, 0.443, ESE
Z270	MOUNTAIN VIEW WHISMA	1695 ROCK ST	CA HIST CORTESE, CA NPDES, CA WDS, CA CIWQS	Higher	2364, 0.448, ESE

MAPPED SITES SUMMARY

Target Property Address:
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
271	A.E. MULLIN CONSTRUC	950 ALTA AVE	CA LUST, CA HIST LUST, CA Cortese, CA HIST...	Lower	2489, 0.471, ENE
AA272	CALWEST PROPERTIES (	465 SIERRA VISTA AVE	CA ENVIROSTOR, CA VCP, CA DEED	Higher	2495, 0.473, SSE
AA273	SIERRA VISTA PROPERT	465 SIERRA VISTA WAY	SEMS	Higher	2495, 0.473, SSE
AB274	PENINSULA AUTOMOTIVE	2566 LEGHORN	CA CPS-SLIC, CA HAZNET, CA CERS, CA HWTS	Lower	2554, 0.484, NW
AB275	PENINSULA AUTOMOTIVE	2566 LEGHORN ST	CA CPS-SLIC	Lower	2554, 0.484, NW
276	TOYOTA OF PALO ALTO	690 SAN ANTONIO RD	RCRA-LQG, CA LUST, CA HIST LUST, CA CERS HAZ...	Lower	2581, 0.489, West
277	SYMTRON CORPORATION	2415 E CHARLESTON RD	CA LUST, CA HIST LUST, CA SWEEPS UST, CA HIST UST,...	Lower	2618, 0.496, NNW
278	ELEXSYS INTERNATIONA	1625 PLYMOUTH STREET	CA ENVIROSTOR, CA CPS-SLIC, CA EMI	Higher	2909, 0.551, East
AC279	JONES & BRIDGES, INC	812 SAN ANTONIO ROAD	CA Notify 65	Lower	3147, 0.596, NW
280	DAVILA INTERNATIONAL	2420 CHARLESTON ROAD	CA ENVIROSTOR	Lower	3243, 0.614, NNE
281	HAMMON PLATING CORP	890 COMMERCIAL ST	CA ENVIROSTOR, CA CERS HAZ WASTE, CA CUPA...	Lower	3330, 0.631, NW
282	SPECIFIC PLATING CO	936 INDUSTRIAL AVENU	RCRA-LQG, CA ENVIROSTOR, FINDS, ECHO	Lower	3359, 0.636, NNW
AC283	COMPUGRAPHICS USA, I	821 SAN ANTONIO RD	CA ENVIROSTOR, CA HAZNET, CA HWTS	Lower	3384, 0.641, NW
284	SUN MICROSYSTEMS	1500 SALADO DRIVE	CA ENVIROSTOR, CA EMI, CA CERS	Lower	3455, 0.654, North
AD285	TDY INDUSTRIES, INC	1300 TERRA BELLA AVE	CA ENVIROSTOR, CA CPS-SLIC, CA HIST Cal-Sites, CA...	Higher	3770, 0.714, ESE
AD286	MICROCHIP TECHNOLOGY	1300 TERRA BELLA AVE	CA HWP, CA WDS	Higher	3770, 0.714, ESE
287	844 EAST CHARLESTON	844 CHARLESTON	CA ENVIROSTOR, CA LUST, CA Cortese, CA ENF, CA...	Lower	3774, 0.715, NW
288	SHELL SERVICE STATIO	110 N RENGSTORFF	RCRA-SQG, CA LUST, CA HIST LUST, CA SWEEPS UST, CA...	Higher	4186, 0.793, SSW
289	SPECTRA PHYSICS, INC	1250 W MIDDLEFIELD R	CA ENVIROSTOR, CA HIST Cal-Sites, CA HWP	Higher	4477, 0.848, SE
290	FORD AEROSPACE	3939 FABIAN WY	CA ENVIROSTOR, CA LUST, CA Cortese, CA HIST...	Lower	4589, 0.869, NW
AE291	MORA DRIVE	2221-2291 MORA DRIVE	CA ENVIROSTOR, CA VCP, CA DEED	Higher	4722, 0.894, SSW
AF292	TRW/VIDAR	77 ORTEGA AVENUE	CA RESPONSE, CA ENVIROSTOR, CA DEED, CA CERS	Higher	4796, 0.908, SW
AE293	PLESSEY #3	2256 MORA DRIVE	CA RESPONSE, CA ENVIROSTOR, CA CERS	Higher	4796, 0.908, SSW
AG294	PLESSEY MICRO SCIENC	2296 MORA DR	SEMS-ARCHIVE, CA HIST Cal-Sites, RCRA NonGen /...	Higher	4802, 0.909, SSW
AG295	PLESSEY MICRO SCIENC	2274 MORA DRIVE	CA BOND EXP. PLAN	Higher	4802, 0.909, SSW
AG296	DTSC FORMER PLESSEY	2274 MORA DR	CA RESPONSE, CA ENVIROSTOR, CA Cortese, CA HAZNET,...	Higher	4802, 0.909, SSW
AG297	PLESSEY #2	2251, 2257, 2283 AND	CA RESPONSE, CA ENVIROSTOR, CA CERS	Higher	4892, 0.927, SSW
AE298	SYMTRON CORP MOUNTAI	2235 MORA DR	RCRA-SQG, CA RESPONSE, CA ENVIROSTOR, FINDS, ECHO,...	Higher	4946, 0.937, SSW
AF299	SYMTRON #2	111 ORTEGA AVENUE	CA RESPONSE, CA ENVIROSTOR, CA CERS	Higher	4987, 0.945, SSW
300	ARCO SERVICE STATION	790 NO. SHORELINE	CA LUST, CA DEED, CA Notify 65, CA CERS	Higher	5246, 0.994, SE

EXECUTIVE SUMMARY

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 9 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
ARCO 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA	CA RGA LUST	N/A
1X ATLANTIC RICHFIEL 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA 94043	CA HWTS	N/A
BP WEST COAST PRODUC 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA 94043	CA HAZNET GEPAID: CAL000013213 CA HWTS	N/A
TAGHI LAVASSANI 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA 94040	CA HIST UST Facility Id: 00000026977	N/A
ARCO 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA	CA RGA LUST	N/A
2110 OLD MIDDLEFIELD 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA	ERNS	N/A
ARCO #2010 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA	CA RGA LUST	N/A
ARCO #2010 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA	CA RGA LUST	N/A
ARCO 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA 94043	CA LUST Database: LUST REG 2, Date of Government Version: 09/30/2004 Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014 SCVWD ID: 06S2W16D01F Facility Status: Pollution Characterization CA HIST LUST SCVWD ID: 06S2W16D01 CA HIST CORTESE	N/A

EXECUTIVE SUMMARY

	Reg Id: 43-0102	
ARCO #2010 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA	CA RGA LUST	N/A
ARCO SMOG PROS STORE 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA 94043	CA UST Database: UST, Date of Government Version: 09/07/2021 Facility Id: 1632	N/A
ARCO FACILITY #2010 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA 94043	CA CUPA Listings Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021	N/A
ARCO #2010 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA 94043	FINDS Registry ID:: 110065103248	N/A
ARCO 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA 94040	CA SWEEPS UST Status: A Tank Status: A Comp Number: 26977 CA FID UST Facility Id: 43000342 Status: A	N/A
ARCO # 02010 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA	CA RGA LUST	N/A
TED'S ARCO 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA 94043	CA CUPA Listings Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021	N/A
ARCO SERVICE STATION 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA 94043	CA LUST Database: LUST, Date of Government Version: 09/07/2021 Global Id: T0608500170 Status: Completed - Case Closed CA Cortese Cleanup Status: COMPLETED - CASE CLOSED CA HAZNET GEPAID: CAL000077696 CA CERS CA HWTS	N/A

EXECUTIVE SUMMARY

BP WEST COAST PRODUC 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA 94043	CA HAZNET GEPAID: CAL000244210 CA HWTS	N/A
DORIS RICHFIELD SERV 2110 MIDDLEFIELD RD MOUNTAIN VIEW, CA 94040	EDR Hist Auto	N/A
TEDS ARCO 2110 OLD MDDLFIELD W MOUNTAIN VIEW, CA 94043	EDR Hist Auto	N/A
TED'S ARCO 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA 94043	CA HWTS	N/A

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

Proposed NPL..... Proposed National Priority List Sites
NPL LIENS..... Federal Superfund Liens

Lists of Federal Delisted NPL sites

Delisted NPL..... National Priority List Deletions

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY..... Federal Facility Site Information listing

Lists of Federal RCRA TSD facilities

RCRA-TSDF..... RCRA - Treatment, Storage and Disposal

Federal institutional controls / engineering controls registries

LUCIS..... Land Use Control Information System

Lists of state and tribal landfills and solid waste disposal facilities

CA SWF/LF..... Solid Waste Information System

EXECUTIVE SUMMARY

Lists of state and tribal leaking storage tanks

INDIAN LUST ..... Leaking Underground Storage Tanks on Indian Land

Lists of state and tribal registered storage tanks

FEMA UST ..... Underground Storage Tank Listing
INDIAN UST ..... Underground Storage Tanks on Indian Land

Lists of state and tribal voluntary cleanup sites

INDIAN VCP ..... Voluntary Cleanup Priority Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS ..... A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

CA WMUDS/SWAT ..... Waste Management Unit Database
CA SWRCY ..... Recycler Database
CA HAULERS ..... Registered Waste Tire Haulers Listing
INDIAN ODI ..... Report on the Status of Open Dumps on Indian Lands
DEBRIS REGION 9 ..... Torres Martinez Reservation Illegal Dump Site Locations
ODI ..... Open Dump Inventory
IHS OPEN DUMPS ..... Open Dumps on Indian Land

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL ..... Delisted National Clandestine Laboratory Register
CA SCH ..... School Property Evaluation Program
CA CDL ..... Clandestine Drug Labs
CA Toxic Pits ..... Toxic Pits Cleanup Act Sites
US CDL ..... National Clandestine Laboratory Register
CA PFAS ..... PFAS Contamination Site Location Listing
CA AQUEOUS FOAM ..... Former Fire Training Facility Assessments Listing

Local Land Records

CA LIENS ..... Environmental Liens Listing
LIENS 2 ..... CERCLA Lien Information

Records of Emergency Release Reports

HMIRS ..... Hazardous Materials Information Reporting System
CA CHMIRS ..... California Hazardous Material Incident Report System
CA LDS ..... Land Disposal Sites Listing
CA MCS ..... Military Cleanup Sites Listing
CA SPILLS 90 ..... SPILLS 90 data from FirstSearch

Other Ascertainable Records

FUDS ..... Formerly Used Defense Sites

EXECUTIVE SUMMARY

DOD	Department of Defense Sites
SCRD DRYCLEANERS	State Coalition for Remediation of Drycleaners Listing
US FIN ASSUR	Financial Assurance Information
EPA WATCH LIST	EPA WATCH LIST
2020 COR ACTION	2020 Corrective Action Program List
TSCA	Toxic Substances Control Act
TRIS	Toxic Chemical Release Inventory System
SSTS	Section 7 Tracking Systems
RMP	Risk Management Plans
RAATS	RCRA Administrative Action Tracking System
PADS	PCB Activity Database System
FTTS	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
MLTS	Material Licensing Tracking System
COAL ASH DOE	Steam-Electric Plant Operation Data
COAL ASH EPA	Coal Combustion Residues Surface Impoundments List
PCB TRANSFORMER	PCB Transformer Registration Database
RADINFO	Radiation Information Database
HIST FTTS	FIFRA/TSCA Tracking System Administrative Case Listing
DOT OPS	Incident and Accident Data
INDIAN RESERV	Indian Reservations
FUSRAP	Formerly Utilized Sites Remedial Action Program
UMTRA	Uranium Mill Tailings Sites
LEAD SMELTERS	Lead Smelter Sites
US AIRS	Aerometric Information Retrieval System Facility Subsystem
US MINES	Mines Master Index File
ABANDONED MINES	Abandoned Mines
UXO	Unexploded Ordnance Sites
DOCKET HWC	Hazardous Waste Compliance Docket Listing
FUELS PROGRAM	EPA Fuels Program Registered Listing
CA DRYCLEANERS	Cleaner Facilities
CA Financial Assurance	Financial Assurance Information Listing
CA ICE	ICE
CA HWT	Registered Hazardous Waste Transporter Database
CA MINES	Mines Site Location Listing
CA MWMP	Medical Waste Management Program Listing
CA PEST LIC	Pesticide Regulation Licenses Listing
CA PROC	Certified Processors Database
CA HAZMAT	Hazardous Material Facilities
CA UIC	UIC Listing
CA UIC GEO	UIC GEO (GEOTRACKER)
CA WASTEWATER PITS	Oil Wastewater Pits Listing
CA WIP	Well Investigation Program Case List
CA MILITARY PRIV SITES	MILITARY PRIV SITES (GEOTRACKER)
CA PROJECT	PROJECT (GEOTRACKER)
CA WDR	Waste Discharge Requirements Listing
CA NON-CASE INFO	NON-CASE INFO (GEOTRACKER)
CA OTHER OIL GAS	OTHER OIL & GAS (GEOTRACKER)
CA PROD WATER PONDS	PROD WATER PONDS (GEOTRACKER)
CA SAMPLING POINT	SAMPLING POINT (GEOTRACKER)
CA WELL STIM PROJ	Well Stimulation Project (GEOTRACKER)
MINES MRDS	Mineral Resources Data System

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP	EDR Proprietary Manufactured Gas Plants

EXECUTIVE SUMMARY

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

CA RGA LF..... Recovered Government Archive Solid Waste Facilities List

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.
Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL: Also known as Superfund, the National Priority List database is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund program. The source of this database is the U.S. EPA.

A review of the NPL list, as provided by EDR, and dated 10/20/2021 has revealed that there are 3 NPL sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
TELEDYNE SEMICONDUCT Cerclis ID:: 901134 EPA Id: CAD009111444	***1300 TERRA BELLA AVE***	***E 1/4 - 1/2 (0.320 mi.)***	***0***	***46***
SPECTRA-PHYSICS INC Cerclis ID:: 900252 EPA Id: CAD009138488	***1250 W MIDDLEFIELD R***	***SE 1/2 - 1 (0.648 mi.)***	***0***	***110***
PRINTEX CORPORATION Cerclis ID:: 901206 EPA Id: CAD009212838	***PLYMOUTH & COLONY ST***	***NE 1/8 - 1/4 (0.236 mi.)***	***0***	***129***

Lists of Federal sites subject to CERCLA removals and CERCLA orders

SEMS: SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains

data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

A review of the SEMS list, as provided by EDR, and dated 10/20/2021 has revealed that there are 3 SEMS sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
TELEDYNE SEMICONDUCT Site ID: 0901134 EPA Id: CAD009111444	***1300 TERRA BELLA AVE***	***E 1/4 - 1/2 (0.320 mi.)***	***0***	***46***
PRINTEX CORPORATION Site ID: 0901206 EPA Id: CAD009212838	***PLYMOUTH & COLONY ST***	***NE 1/8 - 1/4 (0.236 mi.)***	***0***	***129***
SIERRA VISTA PROPERT Site ID: 0900392 EPA Id: CAD982400285	465 SIERRA VISTA WAY	SSE 1/4 - 1/2 (0.473 mi.)	AA273	1005

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: CORRACTS is a list of handlers with RCRA Corrective Action Activity. This report shows which nationally-defined corrective action core events have occurred for every handler that has had corrective action activity.

A review of the CORRACTS list, as provided by EDR, and dated 09/13/2021 has revealed that there are 2 CORRACTS sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
TELEDYNE SEMICONDUCT EPA ID:: CAD009111444	***1300 TERRA BELLA AVE***	***E 1/4 - 1/2 (0.320 mi.)***	***0***	***46***
SPECTRA-PHYSICS INC EPA ID:: CAD009138488	***1250 W MIDDLEFIELD R***	***SE 1/2 - 1 (0.648 mi.)***	***0***	***110***

Lists of Federal RCRA generators

RCRA-LQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

A review of the RCRA-LQG list, as provided by EDR, and dated 09/13/2021 has revealed that there is 1 RCRA-LQG site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PG AND E GTP - 2033	***2033 W MIDDLEFIELD R***	***SSE 1/8 - 1/4 (0.243 mi.)***	***233***	***845***

EXECUTIVE SUMMARY

EPA ID:: CAP000252080

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 09/13/2021 has revealed that there are 14 RCRA-SQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PRINTEX CORPORATION EPA ID:: CAD009212838	***PLYMOUTH & COLONY ST***	***NE 1/8 - 1/4 (0.236 mi.)***	***0***	***129***
GRAPHIC EXPRESS EPA ID:: CA0000343871	***2150 OLD MIDDLEFIELD***	***W 0 - 1/8 (0.045 mi.)***	***B49***	***257***
G & J AUTO BODY EPA ID:: CAD982314999	***2171 OLD MIDDLEFIELD***	***WSW 0 - 1/8 (0.055 mi.)***	***B50***	***264***
PIXELMEDIA EPA ID:: CAD983649633	***2257 OLD MIDDLEFIELD***	***W 1/8 - 1/4 (0.160 mi.)***	***G125***	***423***
MIRACLE AUTO PAINTIN EPA ID:: CAD980893515	***2319 OLD MIDDLEFIELD***	***W 1/8 - 1/4 (0.184 mi.)***	***G158***	***514***
LAMEK INDUSTRIAL COR EPA ID:: CAD981998743	740-F SIERRA VISTA	ESE 1/8 - 1/4 (0.202 mi.)	H166	548
FAR PERFORMANCE EPA ID:: CAD983618315	***1932 OLD MIDDLEFIELD***	***E 1/8 - 1/4 (0.219 mi.)***	***L182***	***577***
EXXON RAS NO 73542 EPA ID:: CAD981411887	***584 N RENGSTORFF***	***S 1/8 - 1/4 (0.228 mi.)***	***O195***	***626***
VALERO STATION NO 38 EPA ID:: CAL000191562	584 N RENGSTORFF AVE	S 1/8 - 1/4 (0.228 mi.)	O198	638
LARRYS AUTO WORKS EPA ID:: CAD983589243	***1931 OLD MIDDLEFIELD***	***ESE 1/8 - 1/4 (0.236 mi.)***	***L205***	***658***
FAR PERFORMANCE EPA ID:: CAD028719441	***1931 OLD MIDDLEFEILD***	***ESE 1/8 - 1/4 (0.236 mi.)***	***L208***	***662***
INDEPENDENCE ACURA S EPA ID:: CA0000928382	***2415 OLD MIDDLEFIELD***	***W 1/8 - 1/4 (0.238 mi.)***	***R218***	***799***

Lower Elevation	Address	Direction / Distance	Map ID	Page
CAR WEST BODY WRKS, EPA ID:: CAD981376320	***2400 OLD MIDDLEFIELD***	***W 1/8 - 1/4 (0.237 mi.)***	***K211***	***711***
SIERRA SCIENTIFIC CO EPA ID:: CAT000611160	***2189 LEGHORN ST***	***NNW 1/8 - 1/4 (0.250 mi.)***	***T240***	***866***

RCRA-VSQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-VSQG list, as provided by EDR, and dated 09/13/2021 has revealed that there is 1 RCRA-VSQG site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
NOWRX INC	2224 OLD MIDDLEFIELD	W 0 - 1/8 (0.089 mi.)	D65	316

Federal institutional controls / engineering controls registries

US ENG CONTROLS: A listing of sites with engineering controls in place.

A review of the US ENG CONTROLS list, as provided by EDR, and dated 08/23/2021 has revealed that there are 2 US ENG CONTROLS sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
TELEDYNE SEMICONDUCT EPA ID:: CAD009111444 EPA ID:: CAD009111444	***1300 TERRA BELLA AVE***	***E 1/4 - 1/2 (0.320 mi.)***	***0***	***46***
PRINTEX CORPORATION EPA ID:: CAD009212838 EPA ID:: CAD009212838	***PLYMOUTH & COLONY ST***	***NE 1/8 - 1/4 (0.236 mi.)***	***0***	***129***

US INST CONTROLS: A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

A review of the US INST CONTROLS list, as provided by EDR, and dated 08/23/2021 has revealed that there is 1 US INST CONTROLS site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PRINTEX CORPORATION EPA ID:: CAD009212838	***PLYMOUTH & COLONY ST***	***NE 1/8 - 1/4 (0.236 mi.)***	***0***	***129***

Lists of state- and tribal (Superfund) equivalent sites

CA RESPONSE: Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

A review of the CA RESPONSE list, as provided by EDR, has revealed that there are 6 CA RESPONSE sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
TRW/VIDAR	***77 ORTEGA AVENUE***	***SW 1/2 - 1 (0.908 mi.)***	***AF292***	***1300***
Database: RESPONSE, Date of Government Version: 07/22/2021 Status: Certified O&M - Land Use Restrictions Only Facility Id: 43360128				
PLESSEY #3	***2256 MORA DRIVE***	***SSW 1/2 - 1 (0.908 mi.)***	***AE293***	***1309***
Database: RESPONSE, Date of Government Version: 07/22/2021 Status: No Further Action Facility Id: 43360135				
DTSC FORMER PLESSEY	***2274 MORA DR***	***SSW 1/2 - 1 (0.909 mi.)***	***AG296***	***1333***
Database: RESPONSE, Date of Government Version: 07/22/2021 Status: Certified / Operation & Maintenance Facility Id: 43360069				
PLESSEY #2	***2251, 2257, 2283 AND***	***SSW 1/2 - 1 (0.927 mi.)***	***AG297***	***1392***
Database: RESPONSE, Date of Government Version: 07/22/2021 Status: No Further Action Facility Id: 43360131				
SYMTRON CORP MOUNTAI	***2235 MORA DR***	***SSW 1/2 - 1 (0.937 mi.)***	***AE298***	***1394***
Database: RESPONSE, Date of Government Version: 07/22/2021 Status: No Further Action Facility Id: 43360124				
SYMTRON #2	***111 ORTEGA AVENUE***	***SSW 1/2 - 1 (0.945 mi.)***	***AF299***	***1403***
Database: RESPONSE, Date of Government Version: 07/22/2021 Status: No Further Action Facility Id: 43360130				

Lists of state- and tribal hazardous waste facilities

CA ENVIROSTOR: The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

A review of the CA ENVIROSTOR list, as provided by EDR, and dated 07/22/2021 has revealed that there are 21 CA ENVIROSTOR sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PRINTEX CORPORATION	***PLYMOUTH & COLONY ST***	***NE 1/8 - 1/4 (0.236 mi.)***	***0***	***129***
Facility Id: 43360083 Status: Refer: RWQCB				
JONES HALL U.S. ARMY	***1776 OLD MIDDLE FIEL***	***E 1/4 - 1/2 (0.341 mi.)***	***V254***	***922***
Facility Id: 43970003 Status: Refer: RWQCB				
CALWEST PROPERTIES (	***465 SIERRA VISTA AVE***	***SSE 1/4 - 1/2 (0.473 mi.)***	***AA272***	***990***

Facility Id: 43010004 Status: Certified O&M - Land Use Restrictions Only				
ELEXSYS INTERNATIONA Facility Id: 71002873 Status: Refer: RWQCB	***1625 PLYMOUTH STREET***	***E 1/2 - 1 (0.551 mi.)***	***278***	***1116***
TDY INDUSTRIES, INC Facility Id: 80001590 Facility Id: 71002253 Facility Id: 43360082 Status: Refer: RWQCB Status: Inactive - Needs Evaluation	***1300 TERRA BELLA AVE***	***ESE 1/2 - 1 (0.714 mi.)***	***AD285***	***1214***
SPECTRA PHYSICS, INC Facility Id: 80001604 Facility Id: 43360084 Status: Refer: RWQCB	***1250 W MIDDLEFIELD R***	***SE 1/2 - 1 (0.848 mi.)***	***289***	***1267***
MORA DRIVE Facility Id: 60002502 Status: Active	***2221-2291 MORA DRIVE***	***SSW 1/2 - 1 (0.894 mi.)***	***AE291***	***1277***
TRW/VIDAR Facility Id: 43360128 Status: Certified O&M - Land Use Restrictions Only	***77 ORTEGA AVENUE***	***SW 1/2 - 1 (0.908 mi.)***	***AF292***	***1300***
PLESSEY #3 Facility Id: 43360135 Status: No Further Action	***2256 MORA DRIVE***	***SSW 1/2 - 1 (0.908 mi.)***	***AE293***	***1309***
DTSC FORMER PLESSEY Facility Id: 43360069 Status: Certified / Operation & Maintenance	***2274 MORA DR***	***SSW 1/2 - 1 (0.909 mi.)***	***AG296***	***1333***
PLESSEY #2 Facility Id: 43360131 Status: No Further Action	***2251, 2257, 2283 AND***	***SSW 1/2 - 1 (0.927 mi.)***	***AG297***	***1392***
SYMTRON CORP MOUNTAI Facility Id: 43360124 Status: No Further Action	***2235 MORA DR***	***SSW 1/2 - 1 (0.937 mi.)***	***AE298***	***1394***
SYMTRON #2 Facility Id: 43360130 Status: No Further Action	***111 ORTEGA AVENUE***	***SSW 1/2 - 1 (0.945 mi.)***	***AF299***	***1403***

Lower Elevation	Address	Direction / Distance	Map ID	Page
RAMLOR SILKSCREENING Facility Id: 71002285 Status: No Further Action	918 INDEPENDENCE AVE	NW 1/4 - 1/2 (0.335 mi.)	W253	920
DAVILA INTERNATIONAL Facility Id: 43360120 Facility Id: 71002512 Status: Refer: RWQCB	2420 CHARLESTON ROAD	NNE 1/2 - 1 (0.614 mi.)	280	1119
HAMMON PLATING CORP Facility Id: 71002981 Status: Active	***890 COMMERCIAL ST***	***NW 1/2 - 1 (0.631 mi.)***	***281***	***1122***
SPECIFIC PLATING CO	***936 INDUSTRIAL AVENU***	***NNW 1/2 - 1 (0.636 mi.)***	***282***	***1163***

Facility Id: 71002628
Status: Inactive - Needs Evaluation

COMPUGRAPHICS USA, I	***821 SAN ANTONIO RD***	***NW 1/2 - 1 (0.641 mi.)***	***AC283***	***1176***
Facility Id: 60002937 Status: Active				
SUN MICROSYSTEMS	***1500 SALADO DRIVE***	***N 1/2 - 1 (0.654 mi.)***	***284***	***1208***
Facility Id: 43360098 Status: No Further Action				
844 EAST CHARLESTON	***844 CHARLESTON***	***NW 1/2 - 1 (0.715 mi.)***	***287***	***1243***
Facility Id: 41350025 Status: Refer: RWQCB				
FORD AEROSPACE	***3939 FABIAN WY***	***NW 1/2 - 1 (0.869 mi.)***	***290***	***1272***
Facility Id: 43360004 Status: Refer: RWQCB				

Lists of state and tribal leaking storage tanks

CA LUST: Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

A review of the CA LUST list, as provided by EDR, has revealed that there are 32 CA LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
ALVIN SILVER PROP.	***826 N. RENGSTORFF AV***	***NNE 0 - 1/8 (0.007 mi.)***	***A23***	***160***
Database: LUST REG 2, Date of Government Version: 09/30/2004 Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014 Database: LUST, Date of Government Version: 09/07/2021 Global Id: T0608500131 SCVWD ID: 06S2W16D03F Status: Completed - Case Closed Facility Status: Pollution Characterization Date Closed: 03/23/2009				
SHELL	***2105 OLD MIDDLEFIELD***	***S 0 - 1/8 (0.029 mi.)***	***A39***	***193***
Database: LUST REG 2, Date of Government Version: 09/30/2004 Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014 Database: LUST, Date of Government Version: 09/07/2021 Global Id: T0608501274 SCVWD ID: 06S2W16D02F date9: 6/24/1996 Status: Completed - Case Closed Facility Status: Case Closed Date Closed: 06/24/1996				
MADLEM MECHANICAL, I	***1990 OLD MIDDLEFIELD***	***E 0 - 1/8 (0.103 mi.)***	***C82***	***340***
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014 Database: LUST, Date of Government Version: 09/07/2021 Global Id: T0608500860 SCVWD ID: 06S2W16C03F Status: Completed - Case Closed				

Date Closed: 03/20/2000

MADLEM MECHANICAL, I ***1990 OLD MIDDLEFIELD*** ***E 0 - 1/8 (0.103 mi.)*** ***C83*** ***343***
Database: LUST REG 2, Date of Government Version: 09/30/2004
date9: 3/20/2000
Facility Status: Case Closed

RICH'S TIRE SERVICE ***1950 OLD MIDDLEFIELD*** ***E 1/8 - 1/4 (0.175 mi.)*** ***H132*** ***449***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608501103
SCVWD ID: 06S2W16C04F
date9: 3/11/1991
Status: Completed - Case Closed
Facility Status: Case Closed
Date Closed: 03/11/1991

MOUNTAIN VIEW BODY S ***1932 OLD MIDDLEFIELD*** ***E 1/8 - 1/4 (0.219 mi.)*** ***L184*** ***580***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608500666
SCVWD ID: 06S2W16C05F
date9: 6/19/1991
Status: Completed - Case Closed
Facility Status: Case Closed
Date Closed: 06/19/1991

EXXON #7-3542 ***584 N RENGSTORFF AVE*** ***S 1/8 - 1/4 (0.228 mi.)*** ***O194*** ***625***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Facility Status: Pollution Characterization

EXXON RAS NO 73542 ***584 N RENGSTORFF*** ***S 1/8 - 1/4 (0.228 mi.)*** ***O195*** ***626***
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608500581
SCVWD ID: 06S2W16E01F
Status: Completed - Case Closed
Date Closed: 11/03/2004

FAR PERFORMANCE ***1931 OLD MIDDLEFEILD*** ***ESE 1/8 - 1/4 (0.236 mi.)*** ***L208*** ***662***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608500602
SCVWD ID: 06S2W16C01F
date9: 1/27/2000
Status: Completed - Case Closed
Facility Status: Case Closed
Date Closed: 01/27/2000

FORMER DOUGLAS OIL ***2520 W MIDDLEFIELD R*** ***WSW 1/4 - 1/2 (0.305 mi.)*** ***250*** ***895***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608502384
SCVWD ID: 06S2W17A07F
date9: 12/3/2001
Status: Completed - Case Closed

Facility Status: Case Closed
Date Closed: 12/03/2001

WHISMAN SD CRITTENDE ***1701 ROCK ST*** ***ESE 1/4 - 1/2 (0.443 mi.)*** ***Z268*** ***974***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Facility Status: Post remedial action monitoring

CRITTENDEN INTERMEDI ***1701 ROCK ST*** ***ESE 1/4 - 1/2 (0.443 mi.)*** ***Z269*** ***977***
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608502058
SCVWD ID: 06S2W16G01F
Status: Completed - Case Closed
Date Closed: 01/25/2005

Lower Elevation	Address	Direction / Distance	Map ID	Page

AWARD SERVICES/CV MO ***827 N RENGSTORFF AVE*** ***NNE 0 - 1/8 (0.042 mi.)*** ***47*** ***248***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608500203
SCVWD ID: 06S2W16C02F
date9: 5/25/1995
Status: Completed - Case Closed
Facility Status: Case Closed
Date Closed: 11/02/2012

J. G. TORRES CONCRET ***825 INDEPENDENCE AVE*** ***W 1/8 - 1/4 (0.206 mi.)*** ***K171*** ***559***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608500762
SCVWD ID: 06S2W17A02F
date9: 6/19/1996
Status: Completed - Case Closed
Facility Status: Case Closed
Date Closed: 06/19/1996

BUDGET RENT-A-CAR ***2452 OLD MIDDLEFIELD*** ***W 1/4 - 1/2 (0.282 mi.)*** ***R243*** ***871***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608500270
SCVWD ID: 06S2W17A01F
date9: 6/23/1994
Status: Completed - Case Closed
Facility Status: Case Closed
Date Closed: 06/23/1994

THOMAS TRANSFER & ST ***2195 LEGHORN ST*** ***NNW 1/4 - 1/2 (0.289 mi.)*** ***T244*** ***874***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608501435
SCVWD ID: 06S2W09N04F
date9: 3/5/1999
Status: Completed - Case Closed

Facility Status: Case Closed
Date Closed: 03/05/1999

TEXACO (FORMER INDEP ***1036 N RENGSTORFF AV*** ***N 1/4 - 1/2 (0.296 mi.)*** ***U247*** ***887***
Database: LUST REG 2, Date of Government Version: 09/30/2004
date9: 6/27/2000
Facility Status: Case Closed

TEXACO (FORMER INDEP ***1036 N RENGSTORFF AV*** ***N 1/4 - 1/2 (0.296 mi.)*** ***U248*** ***888***
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608500964
SCVWD ID: 06S2W09N01F
Status: Completed - Case Closed
Date Closed: 06/27/2000

SOUTH BAY CONSTRUCTI ***2443 WYANDOTTE ST*** ***WNW 1/4 - 1/2 (0.314 mi.)*** ***252*** ***902***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608501711
date9: 6/16/1994
Status: Completed - Case Closed
Facility Id: 43-1782
Facility Status: Case Closed

V.K. FOREIGN CAR SER ***2490 OLD MIDDLEFIELD*** ***W 1/4 - 1/2 (0.350 mi.)*** ***255*** ***925***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608597627
Global Id: T0608501757
SCVWD ID: 06S2W17A03F
date9: 7/20/1994
Status: Completed - Case Closed
Facility Id: 43-1830
Facility Status: Case Closed
Date Closed: 07/20/1994

CARDINAL ROOFING ***2376 LEGHORN ST*** ***NNW 1/4 - 1/2 (0.350 mi.)*** ***W256*** ***931***
Database: LUST REG 2, Date of Government Version: 09/30/2004
date9: 9/6/1995
Facility Status: Case Closed

CARDINAL ROOFING CO ***2376 LEGHORN STREET*** ***NNW 1/4 - 1/2 (0.350 mi.)*** ***W257*** ***932***
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608500308
SCVWD ID: 06S2W09N06F
Status: Completed - Case Closed
Date Closed: 09/06/1995

ORBIT STATION ***1001 RENGSTORFF*** ***N 1/4 - 1/2 (0.361 mi.)*** ***X258*** ***936***
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608592654
SCVWD ID: 06S2W09N05F
Status: Completed - Case Closed
Date Closed: 08/17/1999

CMI/HOWARD J. WHITE, ***1001 RENGSTORFF AVE*** ***N 1/4 - 1/2 (0.361 mi.)*** ***X259*** ***938***
Database: LUST REG 2, Date of Government Version: 09/30/2004

date9: 8/17/1999
Facility Status: Case Closed

SASCO VALLEY ELECTRI ***2425 LEGHORN ST*** ***NW 1/4 - 1/2 (0.365 mi.)*** ***W260*** ***940***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608501204
SCVWD ID: 06S2W08R02F
date9: 10/3/1995
Status: Completed - Case Closed
Facility Status: Case Closed
Date Closed: 10/03/1995

O'GRADY PAVING ***2513 WYANDOTTE ST*** ***WNW 1/4 - 1/2 (0.370 mi.)*** ***Y263*** ***958***
Database: LUST REG 2, Date of Government Version: 09/30/2004
date9: 1/8/2002
Facility Status: Case Closed

O'GRADY PAVING ***2513 WYANDOTTE ST*** ***WNW 1/4 - 1/2 (0.370 mi.)*** ***Y264*** ***959***
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608500989
SCVWD ID: 06S2W17A04F
Status: Completed - Case Closed
Date Closed: 01/08/2002

CARL HOLVICK CO. ***2555 WYANDOTTE ST*** ***WNW 1/4 - 1/2 (0.408 mi.)*** ***Y265*** ***963***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608500310
SCVWD ID: 06S2W17A06F
date9: 3/20/1996
Status: Completed - Case Closed
Facility Status: Case Closed
Date Closed: 03/20/1996

BALKAN PRECISION ***2587 WYANDOTTE ST*** ***WNW 1/4 - 1/2 (0.442 mi.)*** ***267*** ***967***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608500210
SCVWD ID: 06S2W17A05F
date9: 6/5/1995
Status: Completed - Case Closed
Facility Status: Case Closed
Date Closed: 06/05/1995

A.E. MULLIN CONSTRUC ***950 ALTA AVE*** ***ENE 1/4 - 1/2 (0.471 mi.)*** ***271*** ***986***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608500084
SCVWD ID: 06S2W09Q02F
date9: 7/3/1997
Status: Completed - Case Closed
Facility Status: Case Closed
Date Closed: 07/03/1997

TOYOTA OF PALO ALTO ***690 SAN ANTONIO RD*** ***W 1/4 - 1/2 (0.489 mi.)*** ***276*** ***1012***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021

Global Id: T0608500976
SCVWD ID: 06S2W17B05F
date9: 8/31/1999
Status: Completed - Case Closed
Facility Status: Case Closed
Date Closed: 08/31/1999

SYMTRON CORPORATION ***2415 E CHARLESTON RD*** ***NNW 1/4 - 1/2 (0.496 mi.)*** ***277*** ***1112***
Database: LUST REG 2, Date of Government Version: 09/30/2004
Database: LUST SANTA CLARA, Date of Government Version: 03/03/2014
Database: LUST, Date of Government Version: 09/07/2021
Global Id: T0608501399
SCVWD ID: 06S2W08J05F
date9: 6/26/1996
Status: Completed - Case Closed
Facility Status: Case Closed
Date Closed: 06/26/1996

CA CPS-SLIC: Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

A review of the CA CPS-SLIC list, as provided by EDR, has revealed that there are 12 CA CPS-SLIC sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
ELLISON'S TOWING, IN	***1957 OLD MIDDLEFIELD***	***ESE 1/8 - 1/4 (0.171 mi.)***	***H128***	***437***
Database: SLIC REG 2, Date of Government Version: 09/30/2004 Database: CPS-SLIC, Date of Government Version: 09/07/2021 Global Id: SL608592715 Facility Id: 43S0979 Facility Status: Completed - Case Closed				
MIDDLEFIELD PLAZA	***2454 MIDDLEFIELD ROA***	***SW 1/4 - 1/2 (0.290 mi.)***	***245***	***885***
Database: CPS-SLIC, Date of Government Version: 09/07/2021 Global Id: T10000000079 Facility Status: Completed - Case Closed				
MOUNTAIN VIEW RADIAT	***1905 OLD MIDDLEFIELD***	***E 1/4 - 1/2 (0.309 mi.)***	***V251***	***900***
Database: CPS-SLIC, Date of Government Version: 09/07/2021 Global Id: T10000007331 Facility Status: Completed - Case Closed				

Lower Elevation	Address	Direction / Distance	Map ID	Page
PRINTEX CONCRETE	***827 INDEPENDENCE AVE***	***WNW 1/8 - 1/4 (0.212 mi.)***	***K175***	***566***
Database: CPS-SLIC, Date of Government Version: 09/07/2021 Global Id: T10000006088 Facility Status: Completed - Case Closed				
LEGHORN, LLC	***2019 LEGHORN ST.***	***N 1/4 - 1/2 (0.258 mi.)***	***M242***	***869***
Database: CPS-SLIC, Date of Government Version: 09/07/2021 Global Id: T10000015475 Facility Status: Open - Site Assessment				
TEXACO	***1036 RENGSTORFF***	***N 1/4 - 1/2 (0.296 mi.)***	***U246***	***887***
Database: SLIC REG 2, Date of Government Version: 09/30/2004				

Facility Id: SLT2O110116				
LMTNV MOUNTAIN VIEW	***1950 LEGHORN ST***	***NNE 1/4 - 1/2 (0.303 mi.)***	***249***	***894***
Database: CPS-SLIC, Date of Government Version: 09/07/2021 Global Id: T10000009251 Facility Status: Open - Inactive				
CMI/HOWARD J. WHITE,	***1001 RENGSTORFF AVE***	***N 1/4 - 1/2 (0.361 mi.)***	***X259***	***938***
Database: SLIC REG 2, Date of Government Version: 09/30/2004 Facility Id: SLT2O109115				
COSTCO/ INDEPENDENCE	***1000 - 1100 NORTH RE***	***N 1/4 - 1/2 (0.366 mi.)***	***X261***	***943***
Database: SLIC REG 2, Date of Government Version: 09/30/2004 Database: CPS-SLIC, Date of Government Version: 09/07/2021 Global Id: SL18224622 Facility Id: SL18224622 Facility Status: Open - Verification Monitoring				
2171 LANDINGS DRIVE	***2171 LANDINGS DRIVE***	***NNE 1/4 - 1/2 (0.415 mi.)***	***266***	***966***
Database: CPS-SLIC, Date of Government Version: 09/07/2021 Global Id: T10000003376 Facility Status: Completed - Case Closed				
PENINSULA AUTOMOTIVE	***2566 LEGHORN***	***NW 1/4 - 1/2 (0.484 mi.)***	***AB274***	***1007***
Database: CPS-SLIC, Date of Government Version: 09/07/2021 Global Id: T0608591639 Facility Status: Open - Long Term Management				
PENINSULA AUTOMOTIVE	2566 LEGHORN ST	NW 1/4 - 1/2 (0.484 mi.)	AB275	1011
Database: SLIC REG 2, Date of Government Version: 09/30/2004 Facility Id: 43S0398				

CA HIST LUST: A listing of open and closed leaking underground storage tanks. This listing is no longer updated by the county. Leaking underground storage tanks are now handled by the Department of Environmental Health.

A review of the CA HIST LUST list, as provided by EDR, and dated 03/29/2005 has revealed that there are 24 CA HIST LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
ALVIN SILVER PROP. SCVWD ID: 06S2W16D03	***826 N. RENGSTORFF AV***	***NNE 0 - 1/8 (0.007 mi.)***	***A23***	***160***
SHELL SCVWD ID: 06S2W16D02	***2105 OLD MIDDLEFIELD***	***S 0 - 1/8 (0.029 mi.)***	***A39***	***193***
MADLEM MECHANICAL, I SCVWD ID: 06S2W16C03	***1990 OLD MIDDLEFIELD***	***E 0 - 1/8 (0.103 mi.)***	***C83***	***343***
RICH'S TIRE SERVICE SCVWD ID: 06S2W16C04	***1950 OLD MIDDLEFIELD***	***E 1/8 - 1/4 (0.175 mi.)***	***H132***	***449***
MOUNTAIN VIEW BODY S SCVWD ID: 06S2W16C05	***1932 OLD MIDDLEFIELD***	***E 1/8 - 1/4 (0.219 mi.)***	***L184***	***580***
EXXON #7-3542 SCVWD ID: 06S2W16E01	***584 N RENGSTORFF AVE***	***S 1/8 - 1/4 (0.228 mi.)***	***O194***	***625***
FAR PERFORMANCE SCVWD ID: 06S2W16C01	***1931 OLD MIDDLEFEILD***	***ESE 1/8 - 1/4 (0.236 mi.)***	***L208***	***662***
FORMER DOUGLAS OIL	***2520 W MIDDLEFIELD R***	***WSW 1/4 - 1/2 (0.305 mi.)***	***250***	***895***

SCVWD ID: 06S2W17A07				
WHISMAN SD CRITTENDE SCVWD ID: 06S2W16G01	***1701 ROCK ST***	***ESE 1/4 - 1/2 (0.443 mi.)***	***Z268***	***974***

Lower Elevation	Address	Direction / Distance	Map ID	Page
AWARD SERVICES/CV MO SCVWD ID: 06S2W16C02	***827 N RENGSTORFF AVE***	***NNE 0 - 1/8 (0.042 mi.)***	***47***	***248***
J. G. TORRES CONCRET SCVWD ID: 06S2W17A02	***825 INDEPENDENCE AVE***	***W 1/8 - 1/4 (0.206 mi.)***	***K171***	***559***
BUDGET RENT-A-CAR SCVWD ID: 06S2W17A01	***2452 OLD MIDDLEFIELD***	***W 1/4 - 1/2 (0.282 mi.)***	***R243***	***871***
THOMAS TRANSFER & ST SCVWD ID: 06S2W09N04	***2195 LEGHORN ST***	***NNW 1/4 - 1/2 (0.289 mi.)***	***T244***	***874***
TEXACO (FORMER INDEP SCVWD ID: 06S2W09N01	***1036 N RENGSTORFF AV***	***N 1/4 - 1/2 (0.296 mi.)***	***U247***	***887***
V.K. FOREIGN CAR SER SCVWD ID: 06S2W17A03	***2490 OLD MIDDLEFIELD***	***W 1/4 - 1/2 (0.350 mi.)***	***255***	***925***
CARDINAL ROOFING SCVWD ID: 06S2W09N06	***2376 LEGHORN ST***	***NNW 1/4 - 1/2 (0.350 mi.)***	***W256***	***931***
CMI/HOWARD J. WHITE, SCVWD ID: 06S2W09N05	***1001 RENGSTORFF AVE***	***N 1/4 - 1/2 (0.361 mi.)***	***X259***	***938***
SASCO VALLEY ELECTRI SCVWD ID: 06S2W08R02	***2425 LEGHORN ST***	***NW 1/4 - 1/2 (0.365 mi.)***	***W260***	***940***
O'GRADY PAVING SCVWD ID: 06S2W17A04	***2513 WYANDOTTE ST***	***WNW 1/4 - 1/2 (0.370 mi.)***	***Y263***	***958***
CARL HOLVICK CO. SCVWD ID: 06S2W17A06	***2555 WYANDOTTE ST***	***WNW 1/4 - 1/2 (0.408 mi.)***	***Y265***	***963***
BALKAN PRECISION SCVWD ID: 06S2W17A05	***2587 WYANDOTTE ST***	***WNW 1/4 - 1/2 (0.442 mi.)***	***267***	***967***
A.E. MULLIN CONSTRUC SCVWD ID: 06S2W09Q02	***950 ALTA AVE***	***ENE 1/4 - 1/2 (0.471 mi.)***	***271***	***986***
TOYOTA OF PALO ALTO SCVWD ID: 06S2W17B05	***690 SAN ANTONIO RD***	***W 1/4 - 1/2 (0.489 mi.)***	***276***	***1012***
SYMTRON CORPORATION SCVWD ID: 06S2W08J05	***2415 E CHARLESTON RD***	***NNW 1/4 - 1/2 (0.496 mi.)***	***277***	***1112***

Lists of state and tribal registered storage tanks

CA UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the State Water Resources Control Board's Hazardous Substance Storage Container Database.

A review of the CA UST list, as provided by EDR, has revealed that there are 2 CA UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MOUNTAIN VIEW VALERO Database: UST, Date of Government Version: 09/07/2021	584 RENGSTORFF AVENU	S 1/8 - 1/4 (0.228 mi.)	O192	622

Facility Id: 1360

MOUNTAIN VIEW VALERO	584 N RENGSTORFF AVE	S 1/8 - 1/4 (0.228 mi.)	O197	638

Database: UST, Date of Government Version: 09/07/2021
Facility Id: 1635

CA AST: A listing of aboveground storage tank petroleum storage tank locations.

A review of the CA AST list, as provided by EDR, has revealed that there is 1 CA AST site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MAGNUSSEN TOYOTA OF	2319 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.184 mi.)	G161	527

Database: AST, Date of Government Version: 07/06/2016

Lists of state and tribal voluntary cleanup sites

CA VCP: Contains low threat level properties with either confirmed or unconfirmed releases and the project proponents have request that DTSC oversee investigation and/or cleanup activities and have agreed to provide coverage for DTSC's costs.

A review of the CA VCP list, as provided by EDR, and dated 07/22/2021 has revealed that there is 1 CA VCP site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CALWEST PROPERTIES (	***465 SIERRA VISTA AVE***	***SSE 1/4 - 1/2 (0.473 mi.)***	***AA272***	***990***

Status: Certified O&M - Land Use Restrictions Only
Facility Id: 43010004

Lists of state and tribal brownfield sites

CA BROWNFIELDS: A listing of sites the SWRCB considers to be Brownfields since these are sites have come to them through the MOA Process.

A review of the CA BROWNFIELDS list, as provided by EDR, and dated 09/20/2021 has revealed that there is 1 CA BROWNFIELDS site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MIDDLEFIELD PLAZA	***2454 MIDDLEFIELD ROA***	***SW 1/4 - 1/2 (0.290 mi.)***	***245***	***885***

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Hazardous waste / Contaminated Sites

EXECUTIVE SUMMARY

CA HIST Cal-Sites: Formerly known as ASPIS, this database contains both known and potential hazardous substance sites. The source is the California Department of Toxic Substance Control. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

A review of the CA HIST Cal-Sites list, as provided by EDR, and dated 08/08/2005 has revealed that there are 5 CA HIST Cal-Sites sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PRINTEX CORPORATION	*PLYMOUTH & COLONY ST*	*NE 1/8 - 1/4 (0.236 mi.)*	*0*	*129*
JONES HALL U.S. ARMY	*1776 OLD MIDDLE FIEL*	*E 1/4 - 1/2 (0.341 mi.)*	*V254*	*922*
TDY INDUSTRIES, INC	*1300 TERRA BELLA AVE*	*ESE 1/2 - 1 (0.714 mi.)*	*AD285*	*1214*
SPECTRA PHYSICS, INC	*1250 W MIDDLEFIELD R*	*SE 1/2 - 1 (0.848 mi.)*	*289*	*1267*
PLESSEY MICRO SCIENC	*2296 MORA DR*	*SSW 1/2 - 1 (0.909 mi.)*	*AG294*	*1312*

CA CERS HAZ WASTE: List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Hazardous Chemical Management, Hazardous Waste Onsite Treatment, Household Hazardous Waste Collection, Hazardous Waste Generator, and RCRA LQ HW Generator programs.

A review of the CA CERS HAZ WASTE list, as provided by EDR, and dated 07/15/2021 has revealed that there are 33 CA CERS HAZ WASTE sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
DRIVEN AUTO CARE, IN	*826 RENGSTORFF AVENU*	*NNE 0 - 1/8 (0.007 mi.)*	*A24*	*164*
BURNETT BRITISH AUTO	*2139 OLD MIDDLEFIELD*	*SW 0 - 1/8 (0.026 mi.)*	*A33*	*184*
DAVE'S BODY SHOP AUT	*2145 OLD MIDDLEFIELD*	*WSW 0 - 1/8 (0.040 mi.)*	*B45*	*205*
THE DENT DOCTOR	*2145 OLD MIDDLEFIELD*	*WSW 0 - 1/8 (0.040 mi.)*	*B46*	*208*
DEANG S AUTOMOTIVE	*2037 OLD MIDDLEFIELD*	*ESE 0 - 1/8 (0.088 mi.)*	*C58*	*291*
CALIBER COLLISION CE	*2025A,B/2029 OLD MID*	*ESE 0 - 1/8 (0.089 mi.)*	*C62*	*310*
MERCEDES DOCTOR	*2235 OLD MIDDLEFIELD*	*WSW 0 - 1/8 (0.094 mi.)*	*D73*	*326*
UNITED COLLISION CEN	*2235 OLD MIDDLEFIELD*	*WSW 0 - 1/8 (0.102 mi.)*	*D79*	*333*
CORBY POOLS, INC.	*1988 OLD MIDDLEFIELD*	*E 0 - 1/8 (0.103 mi.)*	*C84*	*344*
CARBAHN AUTOWORKS	*2232 OLD MIDDLEFIELD*	*W 0 - 1/8 (0.113 mi.)*	*D85*	*348*
ISRAELG S TIRE & ALI	*2239 OLD MIDDLEFIELD*	*W 0 - 1/8 (0.115 mi.)*	*D103*	*380*
ALL VW SHOP & JAPANE	*2239 OLD MIDDLEFIELD*	*W 0 - 1/8 (0.115 mi.)*	*D104*	*392*
NSYMBIO, INC.	*2330 OLD MIDDLEFIELD*	*W 1/8 - 1/4 (0.160 mi.)*	*G118*	*415*
J&M MOTORSPORTS, LLC	*2271 OLD MIDDLEFIELD*	*W 1/8 - 1/4 (0.160 mi.)*	*G124*	*422*
ELLISON'S TOWING, IN	*1957 OLD MIDDLEFIELD*	*ESE 1/8 - 1/4 (0.171 mi.)*	*H131*	*448*
RICHG S TIRES INC.	*1950 OLD MIDDLEFIELD*	*E 1/8 - 1/4 (0.175 mi.)*	*H134*	*455*
TAKAHASHI AUTOMOTIVE	*2362 OLD MIDDLEFIELD*	*W 1/8 - 1/4 (0.183 mi.)*	*G144*	*482*
HEYER PERFORMANCE	*2362 OLD MIDDLEFIELD*	*W 1/8 - 1/4 (0.183 mi.)*	*G147*	*491*
FILLD INC	2362 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.183 mi.)	G151	497
MB REPAIR LLC	*2362 OLD MIDDLEFIELD*	*W 1/8 - 1/4 (0.183 mi.)*	*G154*	*504*
MAGNUSSEN TOYOTA OF	*2319 OLD MIDDLEFIELD*	*W 1/8 - 1/4 (0.184 mi.)*	*G162*	*527*
MOUNTAIN VIEW BODY S	*1932 OLD MIDDLEFIELD*	*E 1/8 - 1/4 (0.219 mi.)*	*L186*	*584*
SALGA2 COMPLETE AUTO	*584 RENGSTORFF AVENU*	*S 1/8 - 1/4 (0.228 mi.)*	*O190*	*609*
EURO AUTO CENTER	*2415 OLD MIDDLEFIELD*	*W 1/8 - 1/4 (0.239 mi.)*	*R221*	*803*
INDEPENDENCE CAR SER	*2415 OLD MIDDLEFIELD*	*W 1/8 - 1/4 (0.239 mi.)*	*R222*	*807*
SAFEWAY 3403	*580 N RENGSTORFF AVE*	*SSW 1/8 - 1/4 (0.240 mi.)*	*S224*	*812*
GREEN AND FRESH CLEA	*580 RENGSTORFF AVENU*	*SSW 1/8 - 1/4 (0.240 mi.)*	*S226*	*817*
ONE HOUR CLEANERS	*580 NORTH RENGSTORFF*	*SSW 1/8 - 1/4 (0.240 mi.)*	*S228*	*822*
INDEPENDENCE AUTO BO	*750 INDEPENDENCE AVE*	*WSW 1/8 - 1/4 (0.242 mi.)*	*R231*	*829*

Lower Elevation	Address	Direction / Distance	Map ID	Page
GOOGLE LLC - 918R	*918 N RENGSTORFF AVE*	*N 1/8 - 1/4 (0.205 mi.)*	*I167*	*551*
HIGGINS ANALYTICAL,	*950 RENGSTORFF AVENU*	*N 1/8 - 1/4 (0.230 mi.)*	*P201*	*650*

EXECUTIVE SUMMARY

Lower Elevation	Address	Direction / Distance	Map ID	Page
MAGNUSSEN'S CARWEST	***2400 OLD MIDDLEFIELD***	***W 1/8 - 1/4 (0.237 mi.)***	***K213***	***714***
RCA-PICKER SIERRA SC	***2189 LEGHORN ST***	***NNW 1/8 - 1/4 (0.250 mi.)***	***T239***	***864***

Local Lists of Registered Storage Tanks

CA SWEEPS UST: Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

A review of the CA SWEEPS UST list, as provided by EDR, and dated 06/01/1994 has revealed that there are 3 CA SWEEPS UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SAMUEL SHELL SERVICE Comp Number: 9905	***2105 OLD MIDDLEFIELD***	***S 0 - 1/8 (0.029 mi.)***	***A37***	***190***
RICHS TIRE SERVICE Comp Number: 40364	***1950 OLD MIDDLEFIELD***	***E 1/8 - 1/4 (0.175 mi.)***	***H135***	***464***
EXXON RAS NO 73542 Status: A Tank Status: A Comp Number: 23980	***584 N RENGSTORFF***	***S 1/8 - 1/4 (0.228 mi.)***	***O195***	***626***

CA HIST UST: Historical UST Registered Database.

A review of the CA HIST UST list, as provided by EDR, and dated 10/15/1990 has revealed that there are 9 CA HIST UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PRINTEX CORPORATION Facility Id: 00000035466	***PLYMOUTH & COLONY ST***	***NE 1/8 - 1/4 (0.236 mi.)***	***0***	***129***
SAMUEL SHELL SERVICE	***2105 OLD MIDDLEFIELD***	***S 0 - 1/8 (0.029 mi.)***	***A37***	***190***
SAMUEL SHELL SERVICE Facility Id: 00000009905	2105 OLD MIDDLEFIELD	S 0 - 1/8 (0.029 mi.)	A40	196
WC MADLERN Facility Id: 00000045499	1990 OLD MIDDLEFIELD	E 0 - 1/8 (0.103 mi.)	C80	339
RICHG S TIRES INC. Facility Id: 00000040364	***1950 OLD MIDDLEFIELD***	***E 1/8 - 1/4 (0.175 mi.)***	***H134***	***455***
RICHS TIRE SERVICE	***1950 OLD MIDDLEFIELD***	***E 1/8 - 1/4 (0.175 mi.)***	***H135***	***464***
MOUNTAIN VIEW EXXON Facility Id: 00000058187	584 N RENGSTORFF AVE	S 1/8 - 1/4 (0.228 mi.)	O191	621
EXXON RAS NO 73542 Facility Id: 00000023980	***584 N RENGSTORFF***	***S 1/8 - 1/4 (0.228 mi.)***	***O195***	***626***
BRADLEY NAME PLATE C	***1950 COLONY ST***	***ENE 1/8 - 1/4 (0.249 mi.)***	***N235***	***850***

EXECUTIVE SUMMARY

CA FID UST: The Facility Inventory Database contains active and inactive underground storage tank locations. The source is the State Water Resource Control Board.

A review of the CA FID UST list, as provided by EDR, and dated 10/31/1994 has revealed that there are 3 CA FID UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SAMUEL SHELL SERVICE Facility Id: 43001312 Status: I	***2105 OLD MIDDLEFIELD***	***S 0 - 1/8 (0.029 mi.)***	***A37***	***190***
RICHS TIRE SERVICE Facility Id: 43011835 Status: I	***1950 OLD MIDDLEFIELD***	***E 1/8 - 1/4 (0.175 mi.)***	***H135***	***464***
EXXON RAS NO 73542 Facility Id: 43000697 Status: A	***584 N RENGSTORFF***	***S 1/8 - 1/4 (0.228 mi.)***	***O195***	***626***

CA CERS TANKS: List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Aboveground Petroleum Storage and Underground Storage Tank regulatory programs.

A review of the CA CERS TANKS list, as provided by EDR, and dated 07/15/2021 has revealed that there are 2 CA CERS TANKS sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MAGNUSSEN TOYOTA OF	***2319 OLD MIDDLEFIELD***	***W 1/8 - 1/4 (0.184 mi.)***	***G162***	***527***
SALGA2 COMPLETE AUTO	***584 RENGSTORFF AVENU***	***S 1/8 - 1/4 (0.228 mi.)***	***O190***	***609***

Local Land Records

CA DEED: The use of recorded land use restrictions is one of the methods the DTSC uses to protect the public from unsafe exposures to hazardous substances and wastes .

A review of the CA DEED list, as provided by EDR, and dated 08/30/2021 has revealed that there are 2 CA DEED sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CALWEST PROPERTIES (Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY Envirostor ID: 43010004	***465 SIERRA VISTA AVE***	***SSE 1/4 - 1/2 (0.473 mi.)***	***AA272***	***990***

Lower Elevation	Address	Direction / Distance	Map ID	Page
CTS PRINTEX, MOUNTAI Envirostor ID: SL720991217	***1911 PLYMOUTH ST.***	***NE 1/8 - 1/4 (0.219 mi.)***	***J178***	***569***

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 09/13/2021 has revealed that there are 61 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
DRIVEN AUTO CARE INC EPA ID:: CAL000318611	826 N RENGSTORFF AVE	NNE 0 - 1/8 (0.007 mi.)	A25	167
BURNETT BRITISH AUTO	2139 OLD MIDDLEFIELD	SW 0 - 1/8 (0.026 mi.)	A29	170
KINCAID APPLIED RESE EPA ID:: CAL000437382	2139 OLD MIDDLEFIELD	SW 0 - 1/8 (0.026 mi.)	A34	186
THE DENT DOCTOR EPA ID:: CAL000195636	2145 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.040 mi.)	B41	198
CALIBER COLLISION CE EPA ID:: CAL000401178	2029 OLD MIDDLEFIELD	ESE 0 - 1/8 (0.088 mi.)	C55	286
DEANS AUTOMOTIVE EPA ID:: CAL000391538	2037 OLD MIDDLEFIELD	ESE 0 - 1/8 (0.088 mi.)	C57	289
NOWRX INC DBA NOWRX	2224 OLD MIDDLEFIELD	W 0 - 1/8 (0.089 mi.)	D67	320
MERCEDES DOCTOR EPA ID:: CAL000404865	2235 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.094 mi.)	D69	323
EDGE MOTORWORKS MV I EPA ID:: CAL000434229	2235 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.094 mi.)	D75	330
BAVARIUM AUTOWORKS	2232 OLD MIDDLEFIELD	W 0 - 1/8 (0.113 mi.)	D86	356
CARBAHN AUTOWORKS IN EPA ID:: CAL000416964	2232 OLD MIDDLEFIELD	W 0 - 1/8 (0.113 mi.)	D87	358
MANCAVE AUTOWERKS LL EPA ID:: CAL000382100	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D91	363
RESPONSE MOTORS LLC EPA ID:: CAL000441102	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D94	366
ALL VW SHOP EPA ID:: CAL000319887	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D95	368
RESMO SERVICE LLC	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D97	371
ISRAEL'S TIRE & ALIG EPA ID:: CAL000293384	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D99	374
J&M MOTORSPORTS LLC EPA ID:: CAL000403024	2243 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.136 mi.)	D108	396
LOU'S AUTOMOTIVE EPA ID:: CAL912205125	2247B OLD MIDDLEFIEL	W 1/8 - 1/4 (0.136 mi.)	D110	399
WILBER PROPERTIES	2243 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.136 mi.)	D113	402
LAWRENCE PHELAN EPA ID:: CAC003053014	701 N RENGSTORFF AVE	SSE 1/8 - 1/4 (0.141 mi.)	E114	405
CHRIS BANTA EPA ID:: CAC003040330	701 N. RENGSTORFF AV	SSE 1/8 - 1/4 (0.141 mi.)	E115	407
LEGEND COLONY LLC	1979 COLONY ST	ENE 1/8 - 1/4 (0.159 mi.)	F116	410

EPA ID:: CAC003047096				
WATTEN PAINTING INC EPA ID:: CAL000308769	2330 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.160 mi.)	G117	412
NSYMBIO INC EPA ID:: CAL000262087	2330 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.160 mi.)	G120	418
ELLISON'S TOWING EPA ID:: CAC003023452	1957 OLD MIDDLEFIELD	ESE 1/8 - 1/4 (0.171 mi.)	H126	434
ELLISON'S TOWING EPA ID:: CAC003056584	1957 OLD MIDDLEFIELD	ESE 1/8 - 1/4 (0.171 mi.)	H129	443
ELLISON'S TOWING EPA ID:: CAC002983383	1957 OLD MIDDLEFIELD	ESE 1/8 - 1/4 (0.171 mi.)	H130	445
RICH'S TIRES SERVICE EPA ID:: CAL000313500	1950 OLD MIDDLEFIELD	E 1/8 - 1/4 (0.175 mi.)	H133	452
LEGEND COLONY LLC EPA ID:: CAC003047097	1975 COLONY ST	ENE 1/8 - 1/4 (0.176 mi.)	F136	466
LEGEND COLONY LLC EPA ID:: CAC003047101	828 SIERRA VISTA AVE	E 1/8 - 1/4 (0.179 mi.)	F137	469
LEGEND COLONY LLC EPA ID:: CAC003047099	834 SIERRA VISTA AVE	E 1/8 - 1/4 (0.179 mi.)	F138	471
LEGEND COLONY LLC EPA ID:: CAC003047098	836 SIERRA VISTA AVE	ENE 1/8 - 1/4 (0.180 mi.)	F139	474
FILLD, INC. EPA ID:: CAC002996830	2362 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.183 mi.)	G141	476
TAKAHASHI AUTOMOTIVE EPA ID:: CAL000350475	2362 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.183 mi.)	G145	488
GARAGE ONE AUTO INC EPA ID:: CAL000386944	2362 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.183 mi.)	G150	495
FILLD INC EPA ID:: CAL000446661	2362 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.183 mi.)	G152	499
HEYER PERFORMANCE EPA ID:: CAL000297170	2362 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.183 mi.)	G153	501
DAVIS PORTER ENTERPR	2362 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.183 mi.)	G156	509
ANNEX TOYOTA OF PALO EPA ID:: CAL000334876	2319 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.184 mi.)	G159	524
KANNON DO MEDITATION	1972 ROCK STREET	SE 1/8 - 1/4 (0.198 mi.)	163	541
LORI NGUYEN EPA ID:: CAC002967660	612 MIDROCK CORNERS	SSW 1/8 - 1/4 (0.200 mi.)	165	546
MV MARAVILLA 2019 LL EPA ID:: CAC003050514	2310 ROCK STREET	SW 1/8 - 1/4 (0.205 mi.)	169	556
MOUNTAIN VIEW BODY S EPA ID:: CAL000353137	1932 OLD MIDDLEFIELD	E 1/8 - 1/4 (0.219 mi.)	L181	574
SALGA2 COMPLETE AUTO EPA ID:: CAL000442741	584 N RENGSTORFF AVE	S 1/8 - 1/4 (0.228 mi.)	O193	623
MV CANTERA 2019 INC EPA ID:: CAC003043288	2005 ROCK ST	SSE 1/8 - 1/4 (0.232 mi.)	Q202	653
MV CANTERA 2019 INC EPA ID:: CAC003043278	2005 ROCK ST	SSE 1/8 - 1/4 (0.232 mi.)	Q203	656
INDEPENDENCE CAR SER	2415B OLD MIDDLEFIEL	W 1/8 - 1/4 (0.238 mi.)	R216	782

EPA ID:: CAL000209810				
SAFEWAY STORE #3403 EPA ID:: CAL000421944	580 NORTH RENGSTORFF	SSW 1/8 - 1/4 (0.240 mi.)	S223	810
SUTTER BAY MEDICAL F EPA ID:: CAL000438249	580 N RENGSTORFF AVE	SSW 1/8 - 1/4 (0.240 mi.)	S225	815
ROIC PINOLE VISTA PL EPA ID:: CAC002965084	580 N. RENGSTORFF AV	SSW 1/8 - 1/4 (0.240 mi.)	S227	820
GREEN AND FRESH CLEA EPA ID:: CAD981632219	580 N RENGSTORFF	SSW 1/8 - 1/4 (0.240 mi.)	S229	824
INDEPENDENCE AUTO BO EPA ID:: CAL000002044	750 INDEPENDENCE AVE	WSW 1/8 - 1/4 (0.242 mi.)	R230	827

Lower Elevation	Address	Direction / Distance	Map ID	Page
AMBRA EXCAVATION CO EPA ID:: CAD981437882	***901 NORTH RENGSTORFF***	***N 1/8 - 1/4 (0.183 mi.)***	***I157***	***511***
PAUL RYAN EPA ID:: CAC002989344	858 SIERRA VISTA AVE	NE 1/8 - 1/4 (0.200 mi.)	J164	543
GOOGLE LLC EPA ID:: CAL000439055	918 N RENGSTORFF AVE	N 1/8 - 1/4 (0.205 mi.)	I168	553
COLONY SIERRA HOMES	851/853 SIERRA VISTA	ENE 1/8 - 1/4 (0.210 mi.)	F173	563
HOMAN TOUSSIMEHR EPA ID:: CAC002988791	831 INDEPENDENCE AVE	WNW 1/8 - 1/4 (0.215 mi.)	K176	567
HIGGINS ANALYTICAL I EPA ID:: CAL000387215	950 N RENGSTORFF AVE	N 1/8 - 1/4 (0.230 mi.)	P199	641
SERVICE KING PAINT & EPA ID:: CAL000401001	2400 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.237 mi.)	K209	699
CARWEST COLLISION LL	2400 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.237 mi.)	K214	779
GOOGLE LLC	2189 LEGHORN ST	NNW 1/8 - 1/4 (0.250 mi.)	T238	862

ROD: Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid the cleanup.

A review of the ROD list, as provided by EDR, and dated 10/20/2021 has revealed that there are 3 ROD sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
TELEDYNE SEMICONDUCT EPA ID:: CAD009111444	***1300 TERRA BELLA AVE***	***E 1/4 - 1/2 (0.320 mi.)***	***0***	***46***
SPECTRA-PHYSICS INC EPA ID:: CAD009138488	***1250 W MIDDLEFIELD R***	***SE 1/2 - 1 (0.648 mi.)***	***0***	***110***
PRINTEX CORPORATION EPA ID:: CAD009212838	***PLYMOUTH & COLONY ST***	***NE 1/8 - 1/4 (0.236 mi.)***	***0***	***129***

EXECUTIVE SUMMARY

CONSENT: Major Legal settlements that establish responsibility and standards for cleanup at NPL (superfund) sites. Released periodically by U.S. District Courts after settlement by parties to litigation matters.

A review of the CONSENT list, as provided by EDR, and dated 06/30/2021 has revealed that there is 1 CONSENT site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PRINTEX CORPORATION	***PLYMOUTH & COLONY ST***	***NE 1/8 - 1/4 (0.236 mi.)***	***0***	***129***

CA BOND EXP. PLAN: Department of Health Services developed a site-specific expenditure plan as the basis for an appropriation of Hazardous Substance Cleanup Bond Act funds. It is not updated.

A review of the CA BOND EXP. PLAN list, as provided by EDR, and dated 01/01/1989 has revealed that there are 3 CA BOND EXP. PLAN sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CTS PRINTEX CORPORAT	1950 COLONY STREET	ENE 1/8 - 1/4 (0.249 mi.)	N237	861
TDY INDUSTRIES, INC	***1300 TERRA BELLA AVE***	***ESE 1/2 - 1 (0.714 mi.)***	***AD285***	***1214***
PLESSEY MICRO SCIENC	2274 MORA DRIVE	SSW 1/2 - 1 (0.909 mi.)	AG295	1332

CA Cortese: The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

A review of the CA Cortese list, as provided by EDR, and dated 09/20/2021 has revealed that there are 26 CA Cortese sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
ALVIN SILVER PROP.	***826 N. RENGSTORFF AV***	***NNE 0 - 1/8 (0.007 mi.)***	***A23***	***160***
Cleanup Status: COMPLETED - CASE CLOSED				
SHELL	***2105 OLD MIDDLEFIELD***	***S 0 - 1/8 (0.029 mi.)***	***A39***	***193***
Cleanup Status: COMPLETED - CASE CLOSED				
MADLEM MECHANICAL, I	***1990 OLD MIDDLEFIELD***	***E 0 - 1/8 (0.103 mi.)***	***C83***	***343***
Cleanup Status: COMPLETED - CASE CLOSED				
RICH'S TIRE SERVICE	***1950 OLD MIDDLEFIELD***	***E 1/8 - 1/4 (0.175 mi.)***	***H132***	***449***
Cleanup Status: COMPLETED - CASE CLOSED				
MOUNTAIN VIEW BODY S	***1932 OLD MIDDLEFIELD***	***E 1/8 - 1/4 (0.219 mi.)***	***L184***	***580***
Cleanup Status: COMPLETED - CASE CLOSED				
EXXON #7-3542	***584 N RENGSTORFF AVE***	***S 1/8 - 1/4 (0.228 mi.)***	***O194***	***625***
Cleanup Status: COMPLETED - CASE CLOSED				
FAR PERFORMANCE	***1931 OLD MIDDLEFEILD***	***ESE 1/8 - 1/4 (0.236 mi.)***	***L208***	***662***
Cleanup Status: COMPLETED - CASE CLOSED				
FORMER DOUGLAS OIL	***2520 W MIDDLEFIELD R***	***WSW 1/4 - 1/2 (0.305 mi.)***	***250***	***895***
Cleanup Status: COMPLETED - CASE CLOSED				
WHISMAN SD CRITTENDE	***1701 ROCK ST***	***ESE 1/4 - 1/2 (0.443 mi.)***	***Z268***	***974***
Cleanup Status: COMPLETED - CASE CLOSED				

Lower Elevation	Address	Direction / Distance	Map ID	Page
AWARD SERVICES/CV MO	***827 N RENGSTORFF AVE***	***NNE 0 - 1/8 (0.042 mi.)***	***47***	***248***

Cleanup Status: COMPLETED - CASE CLOSED				
J. G. TORRES CONCRET	***825 INDEPENDENCE AVE***	***W 1/8 - 1/4 (0.206 mi.)***	***K171***	***559***
Cleanup Status: COMPLETED - CASE CLOSED				
LENZ TECHNOLOGY INC	***1911 B PLYMOUTH ST***	***NE 1/8 - 1/4 (0.219 mi.)***	***J180***	***573***
BUDGET RENT-A-CAR	***2452 OLD MIDDLEFIELD***	***W 1/4 - 1/2 (0.282 mi.)***	***R243***	***871***
Cleanup Status: COMPLETED - CASE CLOSED				
THOMAS TRANSFER & ST	***2195 LEGHORN ST***	***NNW 1/4 - 1/2 (0.289 mi.)***	***T244***	***874***
Cleanup Status: COMPLETED - CASE CLOSED				
TEXACO (FORMER INDEP	***1036 N RENGSTORFF AV***	***N 1/4 - 1/2 (0.296 mi.)***	***U248***	***888***
Cleanup Status: COMPLETED - CASE CLOSED				
SOUTH BAY CONSTRUCTI	***2443 WYANDOTTE ST***	***WNW 1/4 - 1/2 (0.314 mi.)***	***252***	***902***
Cleanup Status: COMPLETED - CASE CLOSED				
V.K. FOREIGN CAR SER	***2490 OLD MIDDLEFIELD***	***W 1/4 - 1/2 (0.350 mi.)***	***255***	***925***
Cleanup Status: COMPLETED - CASE CLOSED				
CARDINAL ROOFING	***2376 LEGHORN ST***	***NNW 1/4 - 1/2 (0.350 mi.)***	***W256***	***931***
Cleanup Status: COMPLETED - CASE CLOSED				
CMI/HOWARD J. WHITE,	***1001 RENGSTORFF AVE***	***N 1/4 - 1/2 (0.361 mi.)***	***X259***	***938***
Cleanup Status: COMPLETED - CASE CLOSED				
SASCO VALLEY ELECTRI	***2425 LEGHORN ST***	***NW 1/4 - 1/2 (0.365 mi.)***	***W260***	***940***
Cleanup Status: COMPLETED - CASE CLOSED				
OGRADY PAVING INC	***2513 WYANDOTTE ST***	***WNW 1/4 - 1/2 (0.370 mi.)***	***Y262***	***945***
Cleanup Status: COMPLETED - CASE CLOSED				
CARL HOLVICK CO.	***2555 WYANDOTTE ST***	***WNW 1/4 - 1/2 (0.408 mi.)***	***Y265***	***963***
Cleanup Status: COMPLETED - CASE CLOSED				
BALKAN PRECISION	***2587 WYANDOTTE ST***	***WNW 1/4 - 1/2 (0.442 mi.)***	***267***	***967***
Cleanup Status: COMPLETED - CASE CLOSED				
A.E. MULLIN CONSTRUC	***950 ALTA AVE***	***ENE 1/4 - 1/2 (0.471 mi.)***	***271***	***986***
Cleanup Status: COMPLETED - CASE CLOSED				
TOYOTA OF PALO ALTO	***690 SAN ANTONIO RD***	***W 1/4 - 1/2 (0.489 mi.)***	***276***	***1012***
Cleanup Status: COMPLETED - CASE CLOSED				
SYMTRON CORPORATION	***2415 E CHARLESTON RD***	***NNW 1/4 - 1/2 (0.496 mi.)***	***277***	***1112***
Cleanup Status: COMPLETED - CASE CLOSED				

CA CUPA Listings: A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

A review of the CA CUPA Listings list, as provided by EDR, has revealed that there are 89 CA CUPA Listings sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PRECISION TUNE AUTO	826 N RENGSTORFF AV	NNE 0 - 1/8 (0.007 mi.)	A22	160
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
ALVIN SILVER PROP.	***826 N. RENGSTORFF AV***	***NNE 0 - 1/8 (0.007 mi.)***	***A23***	***160***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
BRADLEY NAMEPLATE CO	2134 OLD MIDDLEFIELD	W 0 - 1/8 (0.024 mi.)	A28	170
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				

EXECUTIVE SUMMARY

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
RPM AUTO MACHINE	***2139 B OLD MIDDLEFIE***	***SW 0 - 1/8 (0.026 mi.)***	***A30***	***173***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
PROMETHEUS LIGHTS	***2139 OLD MIDDLEFIELD***	***SW 0 - 1/8 (0.026 mi.)***	***A31***	***180***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
RPM AUTO MACHINE	2139 OLD MIDDLEFIELD	SW 0 - 1/8 (0.026 mi.)	A32	183
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
TRACKSTAR RACING	2139 OLD MIDDLEFIELD	SW 0 - 1/8 (0.026 mi.)	A35	189
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
ENRICO'S FOREIGN CAR	2145 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.040 mi.)	B42	200
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
THE DENT DOCTOR	2145 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.040 mi.)	B43	201
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
BEDFORD AUTO BODY	***2145 OLD MIDDLEFIELD***	***WSW 0 - 1/8 (0.040 mi.)***	***B44***	***201***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
GREAT PRINTING & COP	***2158 OLD MIDDLEFIELD***	***W 0 - 1/8 (0.045 mi.)***	***B48***	***253***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
MAGNUSSEN'S CAR WEST	2171 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.055 mi.)	B51	267
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
SERVICE KING PAINT &	***2171 OLD MIDDLE WAY***	***WSW 0 - 1/8 (0.055 mi.)***	***B52***	***267***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
UNITED COLLISION CEN	2235 OLD MIDDLEFIELD	W 0 - 1/8 (0.083 mi.)	B54	286
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
FCC COLLISION CENTER	2029 OLD MIDDLEFIELD	ESE 0 - 1/8 (0.088 mi.)	C56	289
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
DEAN'S AUTOMOTIVE IN	***2037 OLD MIDDLEFIELD***	***ESE 0 - 1/8 (0.088 mi.)***	***C59***	***297***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
CALIBER COLLISION CE	2025 OLD MIDDLEFIELD	ESE 0 - 1/8 (0.088 mi.)	C60	309
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
PALO ALTO TIRE & BRA	2037 OLD MIDDLEFIELD	ESE 0 - 1/8 (0.088 mi.)	C61	310
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
AZTEC PRINTING	2224 OLD MIDDLEFIELD	W 0 - 1/8 (0.089 mi.)	D63	315
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
CALLO SIGN CO	2224 OLD MIDDLEFIELD	W 0 - 1/8 (0.089 mi.)	D64	316
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
SUSPENSION PERFORMAN	2224 OLD MIDDLEFIELD	W 0 - 1/8 (0.089 mi.)	D66	320
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
EDGE MOTORWORKS, INC	2235 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.094 mi.)	D68	322
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
AUTOMAN LUBE & TUNE	2235 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.094 mi.)	D70	325
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
MERCEDES DOCTOR	2235 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.094 mi.)	D71	326
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
QUIK SMOG	2235 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.094 mi.)	D72	326
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
ALL TUNE & LUBE	2235 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.094 mi.)	D74	330
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				

EXECUTIVE SUMMARY

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
ALL TUNE AND LUBE	2235 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.094 mi.)	D76	332
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
CAR DOCTOR, THE	2235 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.094 mi.)	D77	333
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
WARREN MCCORD MOTORS	2235 OLD MIDDLEFIELD	WSW 0 - 1/8 (0.094 mi.)	D78	333
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
CORBY POOLS, INC.	1988 OLD MIDDLEFIELD	E 0 - 1/8 (0.103 mi.)	C81	340
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
CARBAHN AUTOWORKS	2232 OLD MIDDLEFIELD	W 0 - 1/8 (0.113 mi.)	D88	362
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
BRADLEY NAMEPLATE CO	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D89	362
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
A FINAL TOUCH	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D90	362
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
LASLO'S AUTO REPAIR	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D92	365
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
X-FAB	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D93	366
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
LASLO'S AUTO REPAIR	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D96	371
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
AMERICAN PRINTING &	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D98	374
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
AMERICAN PRINTING &	***2239 B OLD MIDDLEFIE***	***W 0 - 1/8 (0.115 mi.)***	***D100***	***377***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
FOUR RINGS WORKSHOP	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D101	379
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
EURO AUTO CENTER	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D102	380
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
ISRAELG S TIRE & ALI	***2239 OLD MIDDLEFIELD***	***W 0 - 1/8 (0.115 mi.)***	***D103***	***380***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
RAMIREZ AUTO REPAIR	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D105	395
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
AUTO SQUAD	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D106	395
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
AUTO - MOBIL SERVICE	2239 OLD MIDDLEFIELD	W 0 - 1/8 (0.115 mi.)	D107	396
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
THE ROBOTS, INC.	2247 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.136 mi.)	D109	399
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
LOU'S AUTOMOTIVE	2247 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.136 mi.)	D111	401
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
J & M MOTORSPORTS	2243 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.136 mi.)	D112	402
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
MOON-LITH PRESS INC	2330 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.160 mi.)	G119	418
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
NSYMBIO, INC.	2330 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.160 mi.)	G121	421
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				

EXECUTIVE SUMMARY

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
WATTEN PAINTING INC	2330 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.160 mi.)	G122	421
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
STANFORD PAINTING IN	2330 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.160 mi.)	G123	422
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
PCS COMPANY	1957 OLD MIDDLEFIELD	ESE 1/8 - 1/4 (0.171 mi.)	H127	437
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
ELLISON'S TOWING, IN	***1957 OLD MIDDLEFIELD***	***ESE 1/8 - 1/4 (0.171 mi.)***	***H128***	***437***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
RICHG S TIRES INC.	***1950 OLD MIDDLEFIELD***	***E 1/8 - 1/4 (0.175 mi.)***	***H134***	***455***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
TAKAHASHI AUTOMOTIVE	2362 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.183 mi.)	G140	476
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
GARAGE ONE SUBARU WO	2362 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.183 mi.)	G142	479
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
MB REPAIR LLC	***2362 OLD MIDDLEFIELD***	***W 1/8 - 1/4 (0.183 mi.)***	***G143***	***479***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
MIDDLEFIELD AUTO SER	2362 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.183 mi.)	G146	491
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
HARE RACING	2362 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.183 mi.)	G148	494
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
AUTO REPAIR SPECIALI	2362 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.183 mi.)	G149	494
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
HEYER PERFORMANCE	2362 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.183 mi.)	G155	508
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
MIRACLE AUTO PAINTIN	***2319 OLD MIDDLEFIELD***	***W 1/8 - 1/4 (0.184 mi.)***	***G158***	***514***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
MIRACLE AUTO PAINTIN	2319 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.184 mi.)	G160	526
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
PRECISION AUTO CARE	1932 OLD MIDDLEFIELD	E 1/8 - 1/4 (0.219 mi.)	L183	580
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
MOUNTAIN VIEW BODY S	***1932 OLD MIDDLEFIELD***	***E 1/8 - 1/4 (0.219 mi.)***	***L184***	***580***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
FAR PERFORMANCE SERV	1932 OLD MIDDLEFIELD	E 1/8 - 1/4 (0.219 mi.)	L185	584
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
PICKERING LABORATORI	1951 COLONY ST S	ENE 1/8 - 1/4 (0.226 mi.)	N188	609
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
IA 081114 D P PRECIS	1951 COLONY ST X-W	ENE 1/8 - 1/4 (0.226 mi.)	N189	609
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
EXXON RAS NO 73542	***584 N RENGSTORFF***	***S 1/8 - 1/4 (0.228 mi.)***	***O195***	***626***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
CALI SMOG TECH	584 N RENGSTORFF AV	S 1/8 - 1/4 (0.228 mi.)	O196	637
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
JAGUAR PURRFORMANCE	1931 OLD MIDDLEFIELD	ESE 1/8 - 1/4 (0.236 mi.)	L206	661
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
PANASONIC ENERGY SOL	1931 OLD MIDDLEFIELD	ESE 1/8 - 1/4 (0.236 mi.)	L207	662
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				

EXECUTIVE SUMMARY

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
ELLSWORTH MACHINE SH	2415 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.238 mi.)	R215	782
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
INDEPENDENCE ACURA S	***2415B OLD MIDDLEFIEL***	***W 1/8 - 1/4 (0.238 mi.)***	***R217***	***785***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
ONE HOUR CLEANERS	***580 NORTH RENGSTORFF***	***SSW 1/8 - 1/4 (0.240 mi.)***	***S228***	***822***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
INDEPENDENCE AUTO BO	750 INDEPENDENCE AV	WSW 1/8 - 1/4 (0.242 mi.)	R232	844
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
INDEPENDENCE CAR SER	2415 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.246 mi.)	R234	849
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
BRADLEY NAMEPLATE CO	1950 COLONY ST	ENE 1/8 - 1/4 (0.249 mi.)	N236	861
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				

Lower Elevation	Address	Direction / Distance	Map ID	Page
PRINTEX CONCRETE PRO	825 INDEPENDENCE AV	W 1/8 - 1/4 (0.206 mi.)	K170	558
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
J.G. TORRES CONCRETE	827 INDEPENDENCE AV	WNW 1/8 - 1/4 (0.212 mi.)	K174	565
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
PARK PERFORMANCE	1911 PLYMOUTH ST	NE 1/8 - 1/4 (0.219 mi.)	J177	569
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
RENWERKS	1911 PLYMOUTH ST	NE 1/8 - 1/4 (0.219 mi.)	J179	572
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
TUBAN IND PRODUCTS C	2003 LEGHORN ST	NNE 1/8 - 1/4 (0.225 mi.)	M187	608
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
HIGGINS ANALYTICAL I	***950 N RENGSTORFF AVE***	***N 1/8 - 1/4 (0.230 mi.)***	***P200***	***644***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
IA 081114 MT VIEW AU	828 INDEPENDENCE AV	WNW 1/8 - 1/4 (0.236 mi.)	K204	658
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
CAR WEST COLLISION	***2400 OLD MIDDLEFIELD***	***W 1/8 - 1/4 (0.237 mi.)***	***K210***	***702***
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
MAGNUSSEN CAR WEST A	2400 OLD MIDDLEFIELD	W 1/8 - 1/4 (0.237 mi.)	K212	714
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
PETE NUDING PHOTOGRA	838 INDEPENDENCE AV	WNW 1/8 - 1/4 (0.239 mi.)	K219	802
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				
HERITAGE PAINTING	838 INDEPENDENCE AV	WNW 1/8 - 1/4 (0.239 mi.)	K220	802
Database: CUPA SANTA CLARA, Date of Government Version: 08/04/2021				

CA HIST CORTESE: The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

A review of the CA HIST CORTESE list, as provided by EDR, and dated 04/01/2001 has revealed that there are 26 CA HIST CORTESE sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
ALVIN SILVER PROPERT	826 RENGSTORFF	NNE 0 - 1/8 (0.007 mi.)	A26	169

Reg Id: 43-0063				
SHELL	***2105 OLD MIDDLEFIELD***	***S 0 - 1/8 (0.029 mi.)***	***A39***	***193***
MADLEM MECHANICAL, I Reg Id: 43-0849	***1990 OLD MIDDLEFIELD***	***E 0 - 1/8 (0.103 mi.)***	***C82***	***340***
RICH'S TIRE SERVICE Reg Id: 43-1112	***1950 OLD MIDDLEFIELD***	***E 1/8 - 1/4 (0.175 mi.)***	***H132***	***449***
MOUNTAIN VIEW BODY S Reg Id: 43-0632	***1932 OLD MIDDLEFIELD***	***E 1/8 - 1/4 (0.219 mi.)***	***L184***	***580***
EXXON RAS NO 73542 Reg Id: 43-0539	***584 N RENGSTORFF***	***S 1/8 - 1/4 (0.228 mi.)***	***O195***	***626***
FAR PERFORMANCE Reg Id: 43-0562	***1931 OLD MIDDLEFEILD***	***ESE 1/8 - 1/4 (0.236 mi.)***	***L208***	***662***
CRITTENDEN INTERMEDI Reg Id: 43-2243	***1701 ROCK ST***	***ESE 1/4 - 1/2 (0.443 mi.)***	***Z269***	***977***
MOUNTAIN VIEW WHISMA Reg Id: 43-0422	***1695 ROCK ST***	***ESE 1/4 - 1/2 (0.448 mi.)***	***Z270***	***981***

Lower Elevation	Address	Direction / Distance	Map ID	Page
AWARD SERVICES/CV MO Reg Id: 43-0136	***827 N RENGSTORFF AVE***	***NNE 0 - 1/8 (0.042 mi.)***	***47***	***248***
J. G. TORRES CONCRET Reg Id: 43-0735	***825 INDEPENDENCE AVE***	***W 1/8 - 1/4 (0.206 mi.)***	***K171***	***559***
CTS PRINTEX, MOUNTAI Reg Id: 2 438186NO1	***1911 PLYMOUTH ST.***	***NE 1/8 - 1/4 (0.219 mi.)***	***J178***	***569***
PRINTEX CONCRETE PRO Reg Id: 43-1711	873 INDEPENDENCE	NW 1/8 - 1/4 (0.250 mi.)	241	869
BUDGET RENT-A-CAR Reg Id: 43-0210	***2452 OLD MIDDLEFIELD***	***W 1/4 - 1/2 (0.282 mi.)***	***R243***	***871***
THOMAS TRANSFER & ST Reg Id: 43-1465	***2195 LEGHORN ST***	***NNW 1/4 - 1/2 (0.289 mi.)***	***T244***	***874***
TEXACO Reg Id: 43-0960	***1036 RENGSTORFF***	***N 1/4 - 1/2 (0.296 mi.)***	***U246***	***887***
SOUTH BAY CONSTRUCTI Reg Id: 43-1782	***2443 WYANDOTTE ST***	***WNW 1/4 - 1/2 (0.314 mi.)***	***252***	***902***
V.K. FOREIGN CAR SER Reg Id: 43-1830	***2490 OLD MIDDLEFIELD***	***W 1/4 - 1/2 (0.350 mi.)***	***255***	***925***
CARDINAL ROOFING CO Reg Id: 43-0251	***2376 LEGHORN STREET***	***NNW 1/4 - 1/2 (0.350 mi.)***	***W257***	***932***
ORBIT STATION Reg Id: 43-1000	***1001 RENGSTORFF***	***N 1/4 - 1/2 (0.361 mi.)***	***X258***	***936***
SASCO VALLEY ELECTRI Reg Id: 43-1225	***2425 LEGHORN ST***	***NW 1/4 - 1/2 (0.365 mi.)***	***W260***	***940***
O'GRADY PAVING Reg Id: 43-0990	***2513 WYANDOTTE ST***	***WNW 1/4 - 1/2 (0.370 mi.)***	***Y264***	***959***
CARL HOLVICK CO. Reg Id: 43-0253	***2555 WYANDOTTE ST***	***WNW 1/4 - 1/2 (0.408 mi.)***	***Y265***	***963***
BALKAN PRECISION	***2587 WYANDOTTE ST***	***WNW 1/4 - 1/2 (0.442 mi.)***	***267***	***967***

Reg Id: 43-0144				
A.E. MULLIN CONSTRUC	***950 ALTA AVE***	***ENE 1/4 - 1/2 (0.471 mi.)***	***271***	***986***
Reg Id: 43-0012				
TOYOTA OF PALO ALTO	***690 SAN ANTONIO RD***	***W 1/4 - 1/2 (0.489 mi.)***	***276***	***1012***
Reg Id: 43-0977				

CA HWP: Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

A review of the CA HWP list, as provided by EDR, and dated 08/13/2021 has revealed that there are 2 CA HWP sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MICROCHIP TECHNOLOGY	***1300 TERRA BELLA AVE***	***ESE 1/2 - 1 (0.714 mi.)***	***AD286***	***1240***
EPA ID: CAD009111444				
Cleanup Status: CLOSED				
SPECTRA PHYSICS, INC	***1250 W MIDDLEFIELD R***	***SE 1/2 - 1 (0.848 mi.)***	***289***	***1267***
EPA ID: CAD009138488				
Cleanup Status: CLOSED				

CA Notify 65: Listings of all Proposition 65 incidents reported to counties by the State Water Resources Control Board and the Regional Water Quality Control Board. This database is no longer updated by the reporting agency.

A review of the CA Notify 65 list, as provided by EDR, and dated 03/12/2021 has revealed that there are 4 CA Notify 65 sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SHELL SERVICE STATIO	***110 N RENGSTORFF***	***SSW 1/2 - 1 (0.793 mi.)***	***288***	***1252***
ARCO SERVICE STATION	***790 NO. SHORELINE***	***SE 1/2 - 1 (0.994 mi.)***	***300***	***1406***

Lower Elevation	Address	Direction / Distance	Map ID	Page
CS SERVICES	1978 PLYMOUTH STREET	NE 1/8 - 1/4 (0.209 mi.)	172	562
JONES & BRIDGES, INC	812 SAN ANTONIO ROAD	NW 1/2 - 1 (0.596 mi.)	AC279	1119

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR Hist Auto: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk

Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR Hist Auto list, as provided by EDR, has revealed that there are 2 EDR Hist Auto sites within approximately 0.125 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
LEMONS AMERICAN OIL	799 N RENGSTORFF	SE 0 - 1/8 (0.017 mi.)	A27	170
SALMONS SHELL SERVIC	2105 OLD MIDDLEFIELD	S 0 - 1/8 (0.029 mi.)	A36	189

EDR Hist Cleaner: EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR Hist Cleaner list, as provided by EDR, has revealed that there are 2 EDR Hist Cleaner sites within approximately 0.125 miles of the target property.

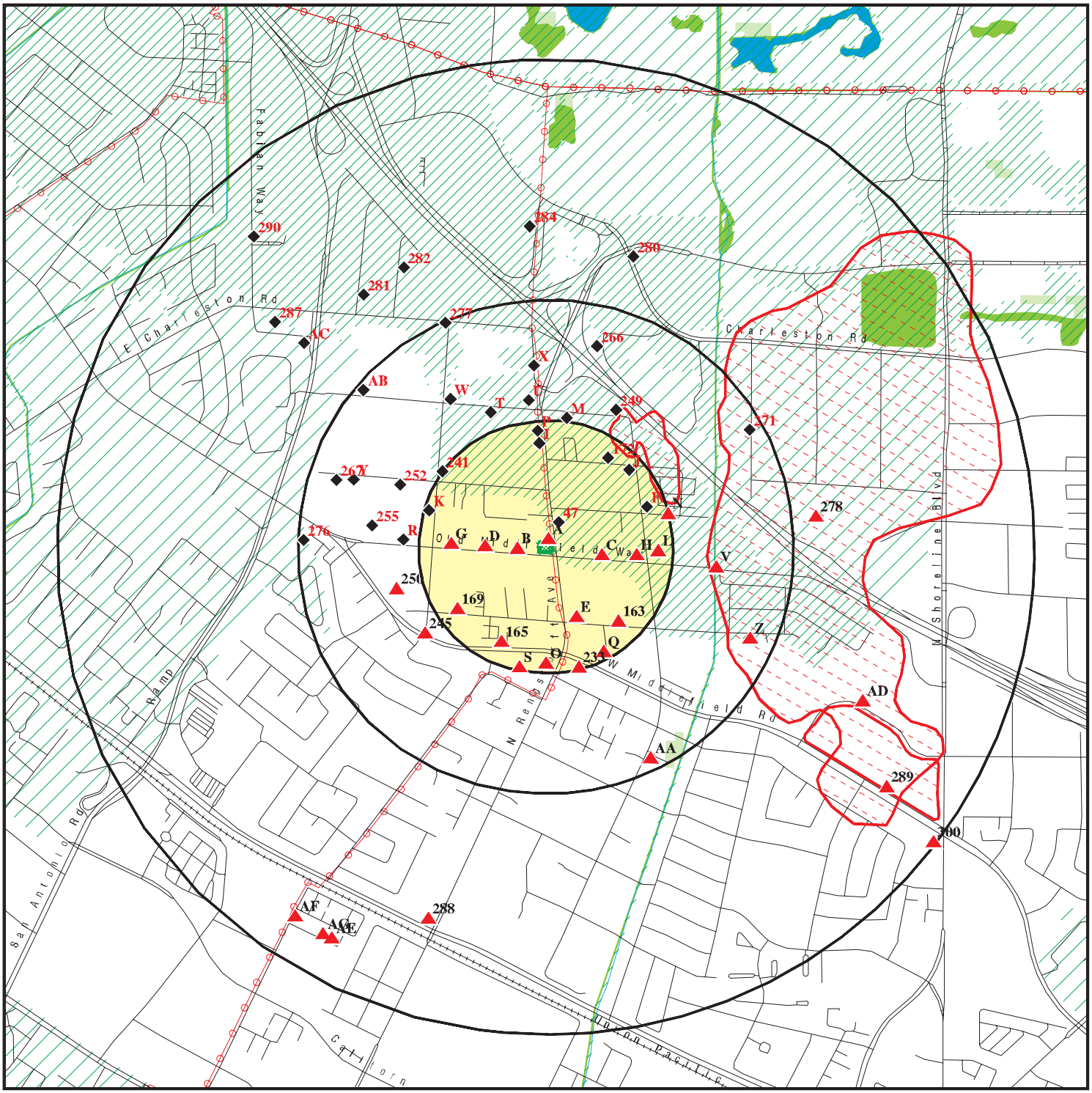
Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SWAN CLEANERS	2105 OLD MIDDLEFIELD	S 0 - 1/8 (0.029 mi.)	A38	193
SPARKLE CLEAN CLEANE	2065 OLD MIDDLEFIELD	ESE 0 - 1/8 (0.059 mi.)	C53	286

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped. Count: 2 records.

Site Name	Database(s)
ABBOTT VASCULAR, BVS	CA CERS HAZ WASTE
U.S. NAVY HOUSING PROJECT	CA LUST

OVERVIEW MAP - 6781785.2S



Target Property

Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

National Priority List Sites

Dept. Defense Sites

Indian Reservations BIA

Power transmission lines

100-year flood zone

500-year flood zone

National Wetland Inventory

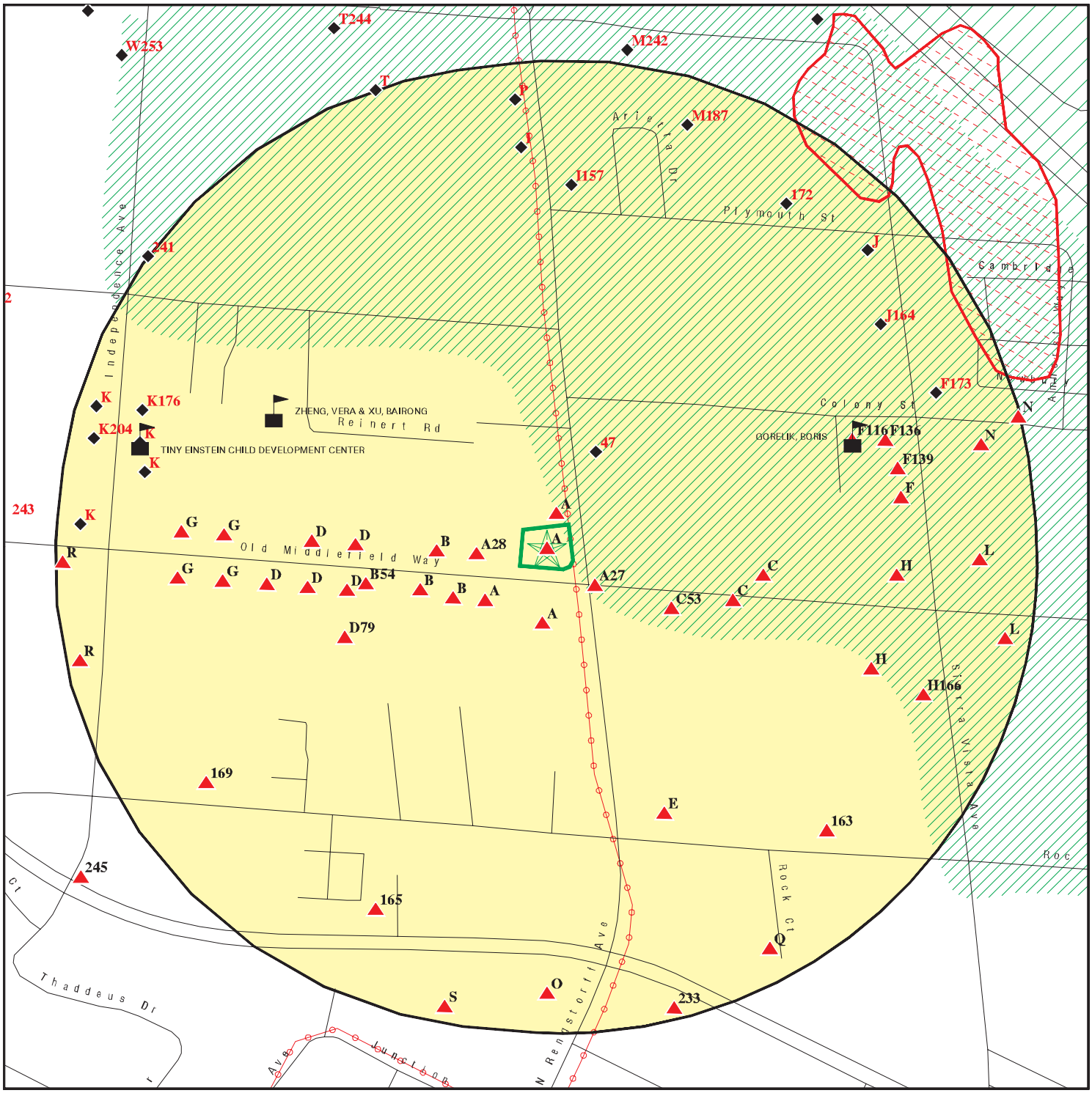
State Wetlands

Areas of Concern

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: 6374868-ESAI	CLIENT: ODIC Environmental
ADDRESS: 2110 OLD MIDDLEFIELD WAY MOUNTAIN VIEW CA 94043	CONTACT: Frank Trinidad
LAT/LONG: 37.414796 / 122.093103	INQUIRY #: 6781785.2s
	DATE: December 09, 2021 12:09 pm

DETAIL MAP - 6781785.2S



Target Property

Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

Sensitive Receptors

National Priority List Sites

Dept. Defense Sites

Indian Reservations BIA

Power transmission lines

100-year flood zone

500-year flood zone

Areas of Concern

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ADDRESS: 2110 OLD MIDDLEFIELD WAY MOUNTAIN VIEW CA 94043	CONTACT: Frank Trinidad
LAT/LONG: 37.414796 / 122.093103	INQUIRY #: 6781785.2s
	DATE: December 09, 2021 12:14 pm

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Lists of Federal NPL (Superfund) sites								
NPL	1.000		0	1	1	1	NR	3
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	1.000		0	0	0	0	NR	0
Lists of Federal Delisted NPL sites								
Delisted NPL	1.000		0	0	0	0	NR	0
Lists of Federal sites subject to CERCLA removals and CERCLA orders								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		0	1	2	NR	NR	3
Lists of Federal CERCLA sites with NFRAP								
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA facilities undergoing Corrective Action								
CORRACTS	1.000		0	0	1	1	NR	2
Lists of Federal RCRA TSD facilities								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA generators								
RCRA-LQG	0.250		0	1	NR	NR	NR	1
RCRA-SQG	0.250		2	12	NR	NR	NR	14
RCRA-VSQG	0.250		1	0	NR	NR	NR	1
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		0	1	1	NR	NR	2
US INST CONTROLS	0.500		0	1	0	NR	NR	1
Federal ERNS list								
ERNS	TP	1	NR	NR	NR	NR	NR	1
Lists of state- and tribal (Superfund) equivalent sites								
CA RESPONSE	1.000		0	0	0	6	NR	6
Lists of state- and tribal hazardous waste facilities								
CA ENVIROSTOR	1.000		0	1	3	17	NR	21
Lists of state and tribal landfills and solid waste disposal facilities								
CA SWF/LF	0.500		0	0	0	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
Lists of state and tribal leaking storage tanks								
CA LUST	0.500	2	5	6	21	NR	NR	34
INDIAN LUST	0.500		0	0	0	NR	NR	0
CA CPS-SLIC	0.500		0	2	10	NR	NR	12
CA HIST LUST	0.500	1	4	5	15	NR	NR	25
Lists of state and tribal registered storage tanks								
FEMA UST	0.250		0	0	NR	NR	NR	0
CA UST	0.250	1	0	2	NR	NR	NR	3
CA AST	0.250		0	1	NR	NR	NR	1
INDIAN UST	0.250		0	0	NR	NR	NR	0
Lists of state and tribal voluntary cleanup sites								
CA VCP	0.500		0	0	1	NR	NR	1
INDIAN VCP	0.500		0	0	0	NR	NR	0
Lists of state and tribal brownfield sites								
CA BROWNFIELDS	0.500		0	0	1	NR	NR	1
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
CA WMUDS/SWAT	0.500		0	0	0	NR	NR	0
CA SWRCY	0.500		0	0	0	NR	NR	0
CA HAULERS	TP		NR	NR	NR	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL	TP		NR	NR	NR	NR	NR	0
CA HIST Cal-Sites	1.000		0	1	1	3	NR	5
CA SCH	0.250		0	0	NR	NR	NR	0
CA CDL	TP		NR	NR	NR	NR	NR	0
CA Toxic Pits	1.000		0	0	0	0	NR	0
CA CERS HAZ WASTE	0.250		12	21	NR	NR	NR	33
US CDL	TP		NR	NR	NR	NR	NR	0
CA PFAS	0.500		0	0	0	NR	NR	0
CA AQUEOUS FOAM	TP		NR	NR	NR	NR	NR	0
Local Lists of Registered Storage Tanks								
CA SWEEPS UST	0.250	1	1	2	NR	NR	NR	4
CA HIST UST	0.250	1	3	6	NR	NR	NR	10

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
CA FID UST	0.250	1	1	2	NR	NR	NR	4
CA CERS TANKS	0.250		0	2	NR	NR	NR	2
Local Land Records								
CA LIENS	TP		NR	NR	NR	NR	NR	0
LIENS 2	TP		NR	NR	NR	NR	NR	0
CA DEED	0.500		0	1	1	NR	NR	2
Records of Emergency Release Reports								
HMIRS	TP		NR	NR	NR	NR	NR	0
CA CHMIRS	TP		NR	NR	NR	NR	NR	0
CA LDS	TP		NR	NR	NR	NR	NR	0
CA MCS	TP		NR	NR	NR	NR	NR	0
CA SPILLS 90	TP		NR	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		16	45	NR	NR	NR	61
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ROD	1.000		0	1	1	1	NR	3
RMP	TP		NR	NR	NR	NR	NR	0
RAATS	TP		NR	NR	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
DOT OPS	TP		NR	NR	NR	NR	NR	0
CONSENT	1.000		0	1	0	0	NR	1
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
US AIRS	TP		NR	NR	NR	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	TP	1	NR	NR	NR	NR	NR	1
UXO	1.000		0	0	0	0	NR	0
ECHO	TP		NR	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
DOCKET HWC	TP		NR	NR	NR	NR	NR	0
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
CA BOND EXP. PLAN	1.000		0	1	0	2	NR	3
CA Cortese	0.500	1	4	6	16	NR	NR	27
CA CUPA Listings	0.250	2	44	45	NR	NR	NR	91
CA DRYCLEANERS	0.250		0	0	NR	NR	NR	0
CA EMI	TP		NR	NR	NR	NR	NR	0
CA ENF	TP		NR	NR	NR	NR	NR	0
CA Financial Assurance	TP		NR	NR	NR	NR	NR	0
CA HAZNET	TP	3	NR	NR	NR	NR	NR	3
CA ICE	TP		NR	NR	NR	NR	NR	0
CA HIST CORTESE	0.500	1	4	7	15	NR	NR	27
CA HWP	1.000		0	0	0	2	NR	2
CA HWT	0.250		0	0	NR	NR	NR	0
NY MANIFEST	0.250		0	0	NR	NR	NR	0
CA MINES	0.250		0	0	NR	NR	NR	0
CA MWMP	0.250		0	0	NR	NR	NR	0
CA NPDES	TP		NR	NR	NR	NR	NR	0
CA PEST LIC	TP		NR	NR	NR	NR	NR	0
CA PROC	0.500		0	0	0	NR	NR	0
CA Notify 65	1.000		0	1	0	3	NR	4
CA HAZMAT	0.250		0	0	NR	NR	NR	0
CA UIC	TP		NR	NR	NR	NR	NR	0
CA UIC GEO	TP		NR	NR	NR	NR	NR	0
CA WASTEWATER PITS	0.500		0	0	0	NR	NR	0
CA WDS	TP		NR	NR	NR	NR	NR	0
CA WIP	0.250		0	0	NR	NR	NR	0
CA MILITARY PRIV SITES	TP		NR	NR	NR	NR	NR	0
CA PROJECT	TP		NR	NR	NR	NR	NR	0
CA WDR	TP		NR	NR	NR	NR	NR	0
CA CIWQS	TP		NR	NR	NR	NR	NR	0
CA CERS	TP	1	NR	NR	NR	NR	NR	1
CA NON-CASE INFO	TP		NR	NR	NR	NR	NR	0
CA OTHER OIL GAS	TP		NR	NR	NR	NR	NR	0
CA PROD WATER PONDS	TP		NR	NR	NR	NR	NR	0
CA SAMPLING POINT	TP		NR	NR	NR	NR	NR	0
CA WELL STIM PROJ	TP		NR	NR	NR	NR	NR	0
CA HWTS	TP	5	NR	NR	NR	NR	NR	5
MINES MRDS	TP		NR	NR	NR	NR	NR	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125	2	2	NR	NR	NR	NR	4
EDR Hist Cleaner	0.125		2	NR	NR	NR	NR	2
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
CA RGA LF	TP		NR	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
CA RGA LUST	TP	6	NR	NR	NR	NR	NR	6
- Totals --		30	101	176	90	36	0	433

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

A1 Target Property | **ARCO** | **CA RGA LUST** | **S114576648** | **N/A**
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA

Site 1 of 40 in cluster A

Actual: 22 ft.

RGA LUST:

Name:	ARCO
Address:	2110 OLD MIDDLEFIELD WAY
City:	MOUNTAIN VIEW
State:	MOUNTAIN VIEW
	1992 ARCO 2110 OLD MIDDLEFIELD WAY

A2 Target Property | **1X ATLANTIC RICHFIELD CO.** | **CA HWTS** | **S124526804** | **N/A**
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Site 2 of 40 in cluster A

Actual: 22 ft.

HWTS:

Name:	1X ATLANTIC RICHFIELD CO.
Address:	2110 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CAC000171957
Inactive Date:	10/25/2000
Create Date:	05/02/1989
Last Act Date:	10/25/2000
Mailing Name:	Not reported
Mailing Address:	2000 ALAMEDA DE LAS PULGAS
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SAN MATEO, CA 944020000
Owner Name:	ATLANTIC RICHFIELD CO.
Owner Address:	--
Owner Address 2:	Not reported
Owner City,State,Zip:	--, 99 --
Contact Name:	SUSAN ANDERSON, OFFICE MGR
Contact Address:	--
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

A3 Target Property | **BP WEST COAST PRODUCTS LLC** | **CA HAZNET** | **S113026117**
2110 OLD MIDDLEFIELD WAY | **CA HWTS** | **N/A**
MOUNTAIN VIEW, CA 94043

Site 3 of 40 in cluster A

Actual: 22 ft.

HAZNET:

Name:	BP WEST COAST PRODUCTS LLC
Address:	2110 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact:	WASTE SPECIALIST
Telephone:	7146703958
Mailing Name:	Not reported
Mailing Address:	PO BOX 80249
Year:	2004

BP WEST COAST PRODUCTS LLC (Continued) **S113026117**

Gepaid:	CAL000013213
TSD EPA ID:	NVD980895338
CA Waste Code:	352 - Other organic solids
Disposal Method:	-
Tons:	0.1475

Year:	2003
Gepaid:	CAL000013213
TSD EPA ID:	CAL000161743
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	R01 - Recycler
Tons:	0.76

Year:	2003
Gepaid:	CAL000013213
TSD EPA ID:	CAL000161743
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	R01 - Recycler
Tons:	0.336

Year:	1993
Gepaid:	CAL000013213
TSD EPA ID:	CAL000048571
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	R01 - Recycler
Tons:	0.019

Year:	1992
Gepaid:	CAL000013213
TSD EPA ID:	CAT080010101
CA Waste Code:	611 - Contaminated soil from site clean-up
Disposal Method:	H01 - Transfer Station
Tons:	0.0375

Year:	1992
Gepaid:	CAL000013213
TSD EPA ID:	CAD004771168
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	R01 - Recycler
Tons:	0.6463

Year:	1992
Gepaid:	CAL000013213
TSD EPA ID:	CAL000048571
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	01 -
Tons:	0.2085

Year:	1990
Gepaid:	CAL000013213
TSD EPA ID:	CAD004771168
CA Waste Code:	135 - Unspecified aqueous solution
Disposal Method:	R01 - Recycler
Tons:	0.1251

BP WEST COAST PRODUCTS LLC (Continued) **S113026117**

Year:	1990
Gepaid:	CAL000013213
TSD EPA ID:	CAD004771168
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	R01 - Recycler
Tons:	1.4178

Year:	1990
Gepaid:	CAL000013213
TSD EPA ID:	CAL000048571
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	R01 - Recycler
Tons:	0.2085

Click this hyperlink while viewing on your computer to access
5 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	1993
Gen EPA ID:	CAL000013213
Shipment Date:	19930503
Creation Date:	9/9/1995 0:00:00
Receipt Date:	19930503
Manifest ID:	92008718
Trans EPA ID:	CAL000027759
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000048571
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.019
Waste Quantity:	5
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2004
Gen EPA ID:	CAL000013213
Shipment Date:	20040518
Creation Date:	10/19/2004 8:50:57
Receipt Date:	Not reported
Manifest ID:	23374904
Trans EPA ID:	CA0000646497

BP WEST COAST PRODUCTS LLC (Continued) **S113026117**

Trans Name:	SHOP HAZARDS SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	NVD980895338
Trans Name:	21ST CENTURY EMI
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D001
Meth Code:	- Not reported
Quantity Tons:	0.1475
Waste Quantity:	295
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2003
Gen EPA ID:	CAL000013213
Shipment Date:	20030625
Creation Date:	7/22/2004 7:51:02
Receipt Date:	20030626
Manifest ID:	22710123
Trans EPA ID:	CAD981385149
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported
TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.76
Waste Quantity:	200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030625
Creation Date:	7/22/2004 7:51:02
Receipt Date:	20030626
Manifest ID:	22710123
Trans EPA ID:	CAD981385149
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported

BP WEST COAST PRODUCTS LLC (Continued) **S113026117**

TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.336
Waste Quantity:	80
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	BP WEST COAST PRODUCTS LLC
Address:	2110 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CAL000013213
Inactive Date:	01/01/2002
Create Date:	11/14/1989
Last Act Date:	09/30/2005
Mailing Name:	Not reported
Mailing Address:	PO BOX 80249
Mailing Address 2:	Not reported
Mailing City,State,Zip:	RCHO STA MARG, CA 926880000
Owner Name:	ATLANTIC RICHFIELD CORP
Owner Address:	PO BOX 6038
Owner Address 2:	Not reported
Owner City,State,Zip:	ARTESIA, CA 907026038
Contact Name:	WASTE SPECIALIST
Contact Address:	P BOX 6038
Contact Address 2:	Not reported
City,State,Zip:	ARTESIA, CA 907026038

A4 **TAGHI LAVASSANI** **CA HIST UST** **U001594338**
Target **2110 OLD MIDDLEFIELD WAY** **N/A**
Property **MOUNTAIN VIEW, CA 94040**

Site 4 of 40 in cluster A

Actual:
22 ft.

HIST UST:

Name:	TAGHI LAVASSANI
Address:	2110 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94040
File Number:	0002CDFC
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002CDFC.pdf
Region:	STATE
Facility ID:	00000026977
Facility Type:	Gas Station
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	0000000000
Owner Name:	ARCO PETROLEUM PRODUCTS CO.
Owner Address:	515 SOUTH FLOWER STREET
Owner City,St,Zip:	LOS ANGELES, CA 90071

TAGHI LAVASSANI (Continued) **U001594338**

Total Tanks: 0004

Tank Num: 001
Container Num: 0000000001
Year Installed: 1979
Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: 06
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor, 10

Tank Num: 002
Container Num: 0000000002
Year Installed: 1979
Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: 06
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor, 10

Tank Num: 003
Container Num: 0000000003
Year Installed: 1979
Tank Capacity: 00008000
Tank Used for: PRODUCT
Type of Fuel: 06
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor, 10

Tank Num: 004
Container Num: 0000000004
Year Installed: 1979
Tank Capacity: 00000250
Tank Used for: PRODUCT
Type of Fuel: WASTE OIL
Container Construction Thickness: 0000093
Leak Detection: Stock Inventor

Click here for Geo Tracker PDF:

A5 Target Property | **ARCO** | **CA RGA LUST** | **S114576649** **N/A**
2110 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA

Site 5 of 40 in cluster A

Actual: 22 ft.

RGA LUST:
Name: ARCO
Address: 2110 OLD MIDDLEFIELD WY
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
2001 ARCO 2110 OLD MIDDLEFIELD WY
Name: ARCO
Address: 2110 OLD MIDDLEFIELD WY
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
2000 ARCO 2110 OLD MIDDLEFIELD WY
Name: ARCO

ARCO (Continued) **S114576649**

Address: 2110 OLD MIDDLEFIELD WY
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
1998 ARCO 2110 OLD MIDDLEFIELD WY
Name: ARCO
Address: 2110 OLD MIDDLEFIELD WY
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
1997 ARCO 2110 OLD MIDDLEFIELD WY
Name: ARCO
Address: 2110 OLD MIDDLEFIELD WY
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
1996 ARCO 2110 OLD MIDDLEFIELD WY
Name: ARCO
Address: 2110 OLD MIDDLEFIELD WY
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
1995 ARCO 2110 OLD MIDDLEFIELD WY
Name: ARCO
Address: 2110 OLD MIDDLEFIELD WY
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
1994 ARCO 2110 OLD MIDDLEFIELD WY
Name: ARCO
Address: 2110 OLD MIDDLEFIELD WY
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
1993 ARCO 2110 OLD MIDDLEFIELD WY

A6 **ERNS** **8717586**
Target Property **2110 OLD MIDDLEFIELD** **N/A**
MOUNTAIN VIEW, CA

Site 6 of 40 in cluster A

Actual: 22 ft.

ERNS 1987-1989:

NRC Report #:	00017586
Envid:	8717586
Spill Date:	19871106
Spill Time:	1525
EPA Region:	09
EPA Region 2:	Not reported
County:	SANTA CLARA
Spill Address 1:	Not reported
Spill City:	MOUNTAIN VIEW
Spill State:	CA
Spill Zip:	Not reported
Number of Fatalities:	0
Number of Injured:	0
Number of Evacuees:	0
Damage Dollar Amount:	0.00
Initial Report:	True
Updated Report:	True
Damage:	False
EPA Notified:	False
Air:	False
Land:	True

(Continued) **8717586**

Water:	False
Groundwater:	False
Facility:	False
Other:	False
Notes:	SOIL AROUND PIPELINE
Transport Related:	False
Equipment Failure:	False
Operator Error:	False
Natural Phenomenon:	False
Dumping:	False
Other:	False
Unknown:	False
Cause Code:	Not reported
Source:	Not reported
Mode:	U
SRC:	N
Report Number:	14094
C.G. Unit:	Not reported
Type of Agency:	Not reported
Responding Agency:	Not reported
EPA Report Number:	Not reported
DC:	19921225
Discharger ID:	17586
Discharger DUNS:	Not reported
Discharger:	Not reported
Discharger Affiliation:	Not reported
Discharger Address:	Not reported
Discharger County:	Not reported
Discharger City:	Not reported
Discharger State:	Not reported
Discharger Zip:	Not reported
CID1:	830
Material Spilled 1:	GASOLINE
CC1:	GAT
Spill Total Quantity 1:	1.00
Units 1:	GAL
In Water 1:	0.00
Units in Water 1:	Not reported
Quantity Lbs 1:	6.10
CAS 1:	Not reported
DOT Number 1:	Not reported
CID2:	Not reported
Material Spilled 2:	Not reported
CC2:	Not reported
Spill Total Quantity 2:	Not reported
Units 2:	Not reported
In Water 2:	Not reported
Units in Water 2:	Not reported
Quantity Lbs 2:	Not reported
CAS 2:	Not reported
DOT Number 2:	Not reported
CID3:	Not reported
Material Spilled 3:	Not reported
CC3:	Not reported
Spill Total Quantity 3:	Not reported
Units 3:	Not reported
In Water 3:	Not reported

(Continued) **8717586**

Units in Water 3: Not reported
Quantity Lbs 3: Not reported
CAS 3: Not reported
DOT Number 3: Not reported
Description: 1.5" LINE BETWEEN TWO UNDERGROUND TANKS/ LEAKED DURIN G TEST OF LEAK DETECTOR
Site Location: 2110 OLD MIDDLEFIELD
Action: SHUT DOWN SUPREME TANKS PENDING INVESTIGATION SOIL REMOVAL PENDING
Comments: WILL CALL CA OES

A7 Target Property | **ARCO #2010** | **CA RGA LUST** | **S114573747**
2110 OLD MIDDLEFIELD | **N/A**
MOUNTAIN VIEW, CA

Site 7 of 40 in cluster A

Actual: 22 ft.

RGA LUST:
Name: ARCO #2010
Address: 2110 OLD MIDDLEFIELD
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
2008 ARCO #2010 2110 OLD MIDDLEFIELD
Name: ARCO #2010
Address: 2110 OLD MIDDLEFIELD
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
2007 ARCO #2010 2110 OLD MIDDLEFIELD

A8 Target Property | **ARCO #2010** | **CA RGA LUST** | **S114573744**
2110 OLD MIDDLEFIELD RD. | **N/A**
MOUNTAIN VIEW, CA

Site 8 of 40 in cluster A

Actual: 22 ft.

RGA LUST:
Name: ARCO #2010
Address: 2110 OLD MIDDLEFIELD RD.
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
2012 ARCO #2010 2110 OLD MIDDLEFIELD RD.
Name: ARCO #2010
Address: 2110 OLD MIDDLEFIELD RD.
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
2011 ARCO #2010 2110 OLD MIDDLEFIELD RD.
Name: ARCO #2010
Address: 2110 OLD MIDDLEFIELD RD.
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
2010 ARCO #2010 2110 OLD MIDDLEFIELD RD.
Name: ARCO #2010
Address: 2110 OLD MIDDLEFIELD RD.
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
2009 ARCO #2010 2110 OLD MIDDLEFIELD RD.

A9 Target Property | **ARCO 2110 OLD MIDDLEFIELD MOUNTAIN VIEW, CA 94043** | **CA LUST, CA HIST LUST, CA HIST CORTESE** | **S104577322 N/A**

Site 9 of 40 in cluster A

Actual: 22 ft.

LUST REG 2:

Region:	2
Facility Id:	Not reported
Facility Status:	Pollution Characterization
Case Number:	06S2W16D01f
How Discovered:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Date Leak Confirmed:	Not reported
Oversight Program:	LUST
Prelim. Site Assesment Wokplan Submitted:	Not reported
Preliminary Site Assesment Began:	9/2/1987
Pollution Characterization Began:	6/14/1988
Pollution Remediation Plan Submitted:	Not reported
Date Remediation Action Underway:	Not reported
Date Post Remedial Action Monitoring Began:	Not reported

LUST SANTA CLARA:

Name:	ARCO #2010
Address:	2110 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	SANTA CLARA
SCVWD ID:	06S2W16D01F
Date Closed:	Not reported
EDR Link ID:	06S2W16D01F

HIST LUST SANTA CLARA:

Name:	Arco #2010
Address:	2110 Old Middlefield Wy
City:	Mountain View
Region:	SANTA CLARA
Region Code:	2
SCVWD ID:	06S2W16D01
Oversite Agency:	SCCDEH
Date Listed:	1987-01-01 00:00:00
Closed Date:	Not reported

HIST CORTESE:

edr_fname:	ARCO
edr_fadd1:	2110 OLD MIDDLEFIELD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0102

A10 Target Property | **ARCO #2010**
2110 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA | **CA RGA LUST** | **S114573746**
N/A

Site 10 of 40 in cluster A

Actual: 22 ft.

RGA LUST:

Name:	ARCO #2010
Address:	2110 OLD MIDDLEFIELD WY
City:	MOUNTAIN VIEW
State:	MOUNTAIN VIEW
	2006 ARCO #2010 2110 OLD MIDDLEFIELD WY
Name:	ARCO #2010
Address:	2110 OLD MIDDLEFIELD WY
City:	MOUNTAIN VIEW
State:	MOUNTAIN VIEW
	2005 ARCO #2010 2110 OLD MIDDLEFIELD WY
Name:	ARCO #2010
Address:	2110 OLD MIDDLEFIELD WY
City:	MOUNTAIN VIEW
State:	MOUNTAIN VIEW
	2003 ARCO #2010 2110 OLD MIDDLEFIELD WY

A11 Target Property | **ARCO SMOG PROS STORE #02010**
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043 | **CA UST** | **U003779215**
N/A

Site 11 of 40 in cluster A

Actual: 22 ft.

UST:

Name:	ARCO SMOG PROS STORE #02010
Address:	2110 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility ID:	1632
Permitting Agency:	MOUNTAIN VIEW, CITY OF
CERSID:	Not reported
Latitude:	37.416145
Longitude:	-122.091754

A12 Target Property | **ARCO FACILITY #2010**
2110 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043 | **CA CUPA Listings** | **S121474034**
N/A

Site 12 of 40 in cluster A

Actual: 22 ft.

CUPA SANTA CLARA:

Name:	ARCO FACILITY #2010
Address:	2110 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414699
Longitude:	-122.093309
Record ID:	PR0384188
Facility ID:	FA0261968

A13 Target Property | **ARCO #2010**
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043 | **FINDS** | **1023223812**
N/A

Site 13 of 40 in cluster A

Actual: 22 ft.

FINDS:
Registry ID: 110065103248

Click Here:

Environmental Interest/Information System:
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

A14 Target Property | **ARCO**
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94040 | **CA SWEEPS UST**
CA FID UST | **S101594387**
N/A

Site 14 of 40 in cluster A

Actual: 22 ft.

SWEEPS UST:

Name:	ARCO
Address:	2110 OLD MIDDLEFIELD WAY
City:	MOUNTAIN VIEW
Status:	Active
Comp Number:	26977
Number:	9
Board Of Equalization:	44-000506
Referral Date:	05-04-92
Action Date:	05-04-92
Created Date:	10-13-88
Owner Tank Id:	1
SWRCB Tank Id:	43-005-026977-000001
Tank Status:	A
Capacity:	12000
Active Date:	01-16-90
Tank Use:	M.V. FUEL
STG:	P
Content:	REG UNLEADED
Number Of Tanks:	4

Name:	ARCO
Address:	2110 OLD MIDDLEFIELD WAY
City:	MOUNTAIN VIEW
Status:	Active
Comp Number:	26977
Number:	9
Board Of Equalization:	44-000506
Referral Date:	05-04-92
Action Date:	05-04-92
Created Date:	10-13-88
Owner Tank Id:	2
SWRCB Tank Id:	43-005-026977-000002
Tank Status:	A
Capacity:	12000
Active Date:	01-16-90
Tank Use:	M.V. FUEL
STG:	P

ARCO (Continued) **S101594387**

Content: REG UNLEADED
Number Of Tanks: Not reported

Name: ARCO
Address: 2110 OLD MIDDLEFIELD WAY
City: MOUNTAIN VIEW
Status: Active
Comp Number: 26977
Number: 9
Board Of Equalization: 44-000506
Referral Date: 05-04-92
Action Date: 05-04-92
Created Date: 10-13-88
Owner Tank Id: 3
SWRCB Tank Id: 43-005-026977-000003
Tank Status: A
Capacity: 12000
Active Date: 01-06-94
Tank Use: M.V. FUEL
STG: P
Content: SUPER UNLEAD
Number Of Tanks: Not reported

Name: ARCO
Address: 2110 OLD MIDDLEFIELD WAY
City: MOUNTAIN VIEW
Status: Active
Comp Number: 26977
Number: 9
Board Of Equalization: 44-000506
Referral Date: 05-04-92
Action Date: 05-04-92
Created Date: 10-13-88
Owner Tank Id: 4
SWRCB Tank Id: 43-005-026977-000004
Tank Status: A
Capacity: 550
Active Date: 01-06-94
Tank Use: OIL
STG: W
Content: WASTE OIL
Number Of Tanks: Not reported

CA FID UST:
Facility ID: 43000342
Regulated By: UTNKA
Regulated ID: 00026977
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: Not reported
Mail To: Not reported
Mailing Address: 2110 OLD MIDDLEFIELD WAY
Mailing Address 2: Not reported
Mailing City,St,Zip: MOUNTAIN VIEW 94040
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported

ARCO (Continued) **S101594387**

NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Active

A15 Target Property **ARCO # 02010** **CA RGA LUST** **S114572814**
2110 OLD MIDDLEFIELD WY **N/A**
MOUNTAIN VIEW, CA

Site 15 of 40 in cluster A

Actual: 22 ft.

RGA LUST:
Name: ARCO # 02010
Address: 2110 OLD MIDDLEFIELD WY
City: MOUNTAIN VIEW
State: MOUNTAIN VIEW
2002 ARCO # 02010 2110 OLD MIDDLEFIELD WY

A16 Target Property **TED'S ARCO** **CA CUPA Listings** **S121468965**
2110 OLD MIDDLEFIELD WY **N/A**
MOUNTAIN VIEW, CA 94043

Site 16 of 40 in cluster A

Actual: 22 ft.

CUPA SANTA CLARA:
Name: TED'S ARCO
Address: 2110 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.414699
Longitude: -122.093309
Record ID: PR0317796
Facility ID: FA0203742

A17 Target Property **ARCO SERVICE STATION #2010** **CA LUST** **S113051513**
2110 OLD MIDDLEFIELD **CA Cortese** **N/A**
MOUNTAIN VIEW, CA 94043 **CA HAZNET**
CA CERS
Site 17 of 40 in cluster A **CA HWTS**

Actual: 22 ft.

LUST:
Name: ARCO #2010
Address: 2110 OLD MIDDLEFIELD WAY
City,State,Zip: MOUNTAIN VIEW, CA 94043
Lead Agency: SANTA CLARA COUNTY LOP
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500170
Global Id: T0608500170
Latitude: 37.414699701
Longitude: -122.092944479
Status: Completed - Case Closed
Status Date: 09/07/2017

ARCO SERVICE STATION #2010 (Continued) **S113051513**

Case Worker: Not reported
RB Case Number: 03-050
Local Agency: Not reported
File Location: All Files are on GeoTracker or in the Local Agency Database
Local Case Number: 06S2W16D01f
Potential Media Affect: Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern: Gasoline
Site History: 5/20/86 URF filed by Mountain View Fire indicating that fuel hydrocarbons release was discovered by a crew drilling for the installation of a traffic signal. March 1986 6 leak detection and monitoring probes were installed onsite and monitoring of the wells began in August. July 1987 URF filed - free product found in monitoring probes. March 1989 - URF filed waste oil UST removed. September 1987, well BC1 northeast of the tank complex to 20 ft bgs. Feb. 1989 - well E1 installed. May 1989 - USTs were replaced. June 1989 3 new wells; November 1989 replace well BC1 and new well BC5. At this time highest concentrations in groundwater in well BC2 along the northern property boundary.

LUST:
Global Id: T0608500170
Contact Type: Regional Board Caseworker
Contact Name: Regional Water Board
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)
Address: 1515 CLAY ST SUITE 1400
City: OAKLAND
Email: Not reported
Phone Number: Not reported

LUST:
Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 08/06/2009
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 08/26/2011
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 12/08/2014
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 05/03/2017
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 10/15/2015
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT

ARCO SERVICE STATION #2010 (Continued) **S113051513**

Date: 02/03/2016
Action: Staff Letter

Global Id: T0608500170
Action Type: RESPONSE
Date: 04/19/2013
Action: Soil and Water Investigation Workplan

Global Id: T0608500170
Action Type: RESPONSE
Date: 09/27/1989
Action: Interim Remedial Action Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 11/08/1991
Action: Other Report / Document

Global Id: T0608500170
Action Type: RESPONSE
Date: 10/22/1990
Action: Soil and Water Investigation Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 12/16/1993
Action: CAP/RAP - Feasibility Study Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 11/28/1989
Action: Tank Removal Report / UST Sampling Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 07/23/1990
Action: Other Report / Document

Global Id: T0608500170
Action Type: RESPONSE
Date: 06/15/1989
Action: Well Installation Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 10/28/2005
Action: Remedial Progress Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 01/09/1990
Action: Site Assessment Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 12/10/1999
Action: Other Report / Document

ARCO SERVICE STATION #2010 (Continued) **S113051513**

Global Id: T0608500170
Action Type: RESPONSE
Date: 12/12/2002
Action: Other Report / Document

Global Id: T0608500170
Action Type: RESPONSE
Date: 05/03/1989
Action: Monitoring Report - Quarterly

Global Id: T0608500170
Action Type: RESPONSE
Date: 07/05/2012
Action: Conceptual Site Model

Global Id: T0608500170
Action Type: RESPONSE
Date: 05/21/1986
Action: Unauthorized Release Form

Global Id: T0608500170
Action Type: RESPONSE
Date: 04/29/1991
Action: Interim Remedial Action Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 07/24/1990
Action: Other Report / Document

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 02/12/2013
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 04/25/2012
Action: Notice of Responsibility

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 10/06/2016
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 09/07/2017
Action: Closure/No Further Action Letter

Global Id: T0608500170
Action Type: Other
Date: 05/01/1989
Action: Leak Stopped

Global Id: T0608500170
Action Type: RESPONSE

ARCO SERVICE STATION #2010 (Continued) **S113051513**

Date: 01/31/2010
Action: Monitoring Report - Semi-Annually

Global Id: T0608500170
Action Type: RESPONSE
Date: 07/31/2010
Action: Monitoring Report - Semi-Annually

Global Id: T0608500170
Action Type: RESPONSE
Date: 07/13/2012
Action: Conceptual Site Model

Global Id: T0608500170
Action Type: RESPONSE
Date: 07/13/2012
Action: Soil and Water Investigation Workplan

Global Id: T0608500170
Action Type: RESPONSE
Date: 04/30/2014
Action: Soil and Water Investigation Workplan

Global Id: T0608500170
Action Type: RESPONSE
Date: 07/30/2016
Action: Monitoring Report - Semi-Annually

Global Id: T0608500170
Action Type: RESPONSE
Date: 01/30/2017
Action: Monitoring Report - Semi-Annually

Global Id: T0608500170
Action Type: RESPONSE
Date: 07/30/2015
Action: Monitoring Report - Semi-Annually

Global Id: T0608500170
Action Type: RESPONSE
Date: 05/27/2016
Action: Site Assessment Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 01/01/1988
Action: Correspondence

Global Id: T0608500170
Action Type: RESPONSE
Date: 01/30/2009
Action: Monitoring Report - Quarterly

Global Id: T0608500170
Action Type: RESPONSE
Date: 06/29/1989
Action: NPDES / WDR Reports

ARCO SERVICE STATION #2010 (Continued) **S113051513**

Global Id: T0608500170
Action Type: RESPONSE
Date: 10/13/2008
Action: Well Destruction Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 09/06/2016
Action: Email Correspondence

Global Id: T0608500170
Action Type: RESPONSE
Date: 08/31/2017
Action: Well Destruction Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 01/17/2002
Action: Other Report / Document

Global Id: T0608500170
Action Type: RESPONSE
Date: 06/03/2005
Action: Other Report / Document

Global Id: T0608500170
Action Type: RESPONSE
Date: 01/29/1988
Action: Preliminary Site Assessment Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 04/26/2012
Action: Other Report / Document

Global Id: T0608500170
Action Type: RESPONSE
Date: 04/22/2004
Action: Monitoring Report - Quarterly

Global Id: T0608500170
Action Type: RESPONSE
Date: 02/11/2002
Action: Other Report / Document

Global Id: T0608500170
Action Type: RESPONSE
Date: 08/20/1987
Action: Other Workplan

Global Id: T0608500170
Action Type: RESPONSE
Date: 06/15/2011
Action: Request for Closure

Global Id: T0608500170
Action Type: ENFORCEMENT

ARCO SERVICE STATION #2010 (Continued) **S113051513**

Date: 08/19/2008
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 06/03/2005
Action: Other Report

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 07/09/2012
Action: Staff Letter

Global Id: T0608500170
Action Type: RESPONSE
Date: 07/31/2000
Action: Soil and Water Investigation Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 01/30/2001
Action: Soil and Water Investigation Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 10/25/1999
Action: Soil and Water Investigation Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 10/31/1999
Action: Remedial Progress Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 07/02/2002
Action: Other Report / Document

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 05/27/1996
Action: Staff Letter - #30525

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 09/10/1999
Action: Staff Letter - #30541

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 12/17/2000
Action: Staff Letter - #30550

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 10/09/2001
Action: Staff Letter - #30563

ARCO SERVICE STATION #2010 (Continued) **S113051513**

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 04/30/2002
Action: Staff Letter - #41147

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 02/20/2013
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 05/07/2015
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 05/06/2014
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 08/26/2015
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 03/04/2014
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 08/29/2017
Action: Email Correspondence

Global Id: T0608500170
Action Type: Other
Date: 05/21/1986
Action: Leak Discovery

Global Id: T0608500170
Action Type: RESPONSE
Date: 07/30/2003
Action: Interim Remedial Action Plan

Global Id: T0608500170
Action Type: RESPONSE
Date: 05/10/1999
Action: Soil and Water Investigation Workplan

Global Id: T0608500170
Action Type: RESPONSE
Date: 01/15/2002
Action: Monitoring Report - Quarterly

Global Id: T0608500170
Action Type: RESPONSE

ARCO SERVICE STATION #2010 (Continued) **S113051513**

Date: 01/16/2002
Action: Monitoring Report - Quarterly

Global Id: T0608500170
Action Type: RESPONSE
Date: 01/15/2002
Action: Other Report / Document

Global Id: T0608500170
Action Type: RESPONSE
Date: 05/28/1996
Action: Monitoring Report - Quarterly

Global Id: T0608500170
Action Type: RESPONSE
Date: 08/12/2011
Action: Monitoring Report - Semi-Annually

Global Id: T0608500170
Action Type: RESPONSE
Date: 01/31/2011
Action: Monitoring Report - Semi-Annually

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 06/08/1988
Action: Notice of Responsibility - #40201

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 03/12/1999
Action: Staff Letter - #30536

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 07/22/1999
Action: Staff Letter - #30539

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 04/20/2000
Action: Staff Letter - #30544

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 10/23/2000
Action: Staff Letter - #30552

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 05/09/2001
Action: Staff Letter - #30554

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 01/11/2002
Action: Staff Letter - #30561

ARCO SERVICE STATION #2010 (Continued) **S113051513**

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 01/15/2002
Action: Staff Letter - #30565

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 04/25/2003
Action: Staff Letter - #41150

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 04/20/2012
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 10/02/2013
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 03/27/2015
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 03/25/2016
Action: Staff Letter

Global Id: T0608500170
Action Type: ENFORCEMENT
Date: 02/13/2017
Action: Staff Letter

Global Id: T0608500170
Action Type: Other
Date: 05/21/1986
Action: Leak Reported

Global Id: T0608500170
Action Type: RESPONSE
Date: 08/06/2001
Action: Soil and Water Investigation Report

Global Id: T0608500170
Action Type: RESPONSE
Date: 01/31/2001
Action: Monitoring Report - Quarterly

Global Id: T0608500170
Action Type: RESPONSE
Date: 04/30/2014
Action: Soil and Water Investigation Workplan - Regulator Responded

Global Id: T0608500170
Action Type: RESPONSE

ARCO SERVICE STATION #2010 (Continued) **S113051513**

Date: 04/30/2014
Action: Soil and Water Investigation Workplan - Regulator Responded

Global Id: T0608500170
Action Type: RESPONSE
Date: 06/12/2014
Action: Request for Closure - Regulator Responded

Global Id: T0608500170
Action Type: RESPONSE
Date: 07/01/2015
Action: Soil and Water Investigation Workplan - Regulator Responded

Global Id: T0608500170
Action Type: RESPONSE
Date: 02/17/2017
Action: Correspondence - Regulator Responded

Global Id: T0608500170
Action Type: REMEDIATION
Date: 06/07/1989
Action: Excavation

Global Id: T0608500170
Action Type: REMEDIATION
Date: 06/29/1989
Action: Excavation

Global Id: T0608500170
Action Type: REMEDIATION
Date: 06/24/2003
Action: Ex Situ Physical/Chemical Treatment (other than P&T, SVE, or Excavation)

Global Id: T0608500170
Action Type: REMEDIATION
Date: 05/05/1989
Action: Excavation

LUST:
Global Id: T0608500170
Status: Open - Case Begin Date
Status Date: 05/21/1986

Global Id: T0608500170
Status: Open - Site Assessment
Status Date: 09/02/1987

Global Id: T0608500170
Status: Open - Site Assessment
Status Date: 06/14/1988

Global Id: T0608500170
Status: Open - Remediation
Status Date: 06/24/2003

Global Id: T0608500170
Status: Open - Verification Monitoring

ARCO SERVICE STATION #2010 (Continued) **S113051513**

Status Date: 10/25/2005

Global Id: T0608500170
Status: Open - Site Assessment
Status Date: 09/28/2016

Global Id: T0608500170
Status: Completed - Case Closed
Status Date: 09/07/2017

CORTESE:

Name:	ARCO #2010
Address:	2110 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608500170
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HAZNET:

Name:	ARCO SERVICE STATION #2010
Address:	2110 OLD MIDDLEFIELD
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact:	--
Telephone:	--
Mailing Name:	Not reported
Mailing Address:	515 S FLOWER ST
Year:	1999
Gepaid:	CAL000077696
TSD EPA ID:	CAL000082530
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	T01 - Treatment, Tank
Tons:	0.0034
Year:	1999
Gepaid:	CAL000077696

ARCO SERVICE STATION #2010 (Continued) **S113051513**

TSD EPA ID:	CAL000082530
CA Waste Code:	-
Disposal Method:	T01 - Treatment, Tank
Tons:	0

Additional Info:

Year:	1999
Gen EPA ID:	CAL000077696
Shipment Date:	19990316
Creation Date:	5/17/1999 0:00:00
Receipt Date:	19990316
Manifest ID:	98786315
Trans EPA ID:	CAL000082530
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000082530
Trans Name:	Not reported
TSDF Alt EPA ID:	CAL000082530
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0
Waste Quantity:	0
Quantity Unit:	Not reported
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990316
Creation Date:	5/17/1999 0:00:00
Receipt Date:	19990316
Manifest ID:	98786315
Trans EPA ID:	CAL000082530
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000082530
Trans Name:	Not reported
TSDF Alt EPA ID:	CAL000082530
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0
Waste Quantity:	0
Quantity Unit:	Not reported
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

ARCO SERVICE STATION #2010 (Continued) **S113051513**

Shipment Date:	19990316
Creation Date:	5/17/1999 0:00:00
Receipt Date:	19990316
Manifest ID:	98786315
Trans EPA ID:	CAL000082530
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000082530
Trans Name:	Not reported
TSDF Alt EPA ID:	CAL000082530
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.0034
Waste Quantity:	1
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	ARCO #2010
Address:	2110 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	242017
CERS ID:	T0608500170
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

HWTS:

Name:	ARCO SERVICE STATION #2010
Address:	2110 OLD MIDDLEFIELD
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CAL000077696
Inactive Date:	06/30/1998
Create Date:	05/07/1992
Last Act Date:	04/27/1999
Mailing Name:	Not reported
Mailing Address:	515 S FLOWER ST
Mailing Address 2:	Not reported
Mailing City,State,Zip:	LOS ANGELES, CA 900710000

ARCO SERVICE STATION #2010 (Continued) **S113051513**

Owner Name:	ATLANTIC RICHFIELD COMPANY
Owner Address:	--
Owner Address 2:	Not reported
Owner City,State,Zip:	--, 99 --
Contact Name:	--
Contact Address:	INACT PER 98VQ FINAL NOTICE
Contact Address 2:	- BATCH 4/27
City,State,Zip:	--, 99 --

A18 Target Property | **BP WEST COAST PRODUCTS LLC 2010** | **CA HAZNET** | **S123622432**
2110 OLD MIDDLEFIELD WAY | **CA HWTS** | **N/A**
MOUNTAIN VIEW, CA 94043

Site 18 of 40 in cluster A

Actual: 22 ft.

HAZNET:

Name:	BP WEST COAST PRODUCTS LLC 2010
Address:	2110 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432404
Contact:	WASTE SPECIALIST
Telephone:	5035246191
Mailing Name:	Not reported
Mailing Address:	PO BOX 80249
Year:	2008
Gepaid:	CAL000244210
TSD EPA ID:	CAT080013352
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	2.646
Year:	2008
Gepaid:	CAL000244210
TSD EPA ID:	CAD009466392
CA Waste Code:	512 - Other empty containers 30 gallons or more
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.1
Year:	2008
Gepaid:	CAL000244210
TSD EPA ID:	CAT080013352
CA Waste Code:	331 - Off-specification, aged or surplus organics
Disposal Method:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons:	0.0495
Year:	2007
Gepaid:	CAL000244210
TSD EPA ID:	CAT080013352
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.021

BP WEST COAST PRODUCTS LLC 2010 (Continued) **S123622432**

Year:	2007
Gepaid:	CAL000244210
TSD EPA ID:	CAT080013352
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Tons:	0.126

Year:	2006
Gepaid:	CAL000244210
TSD EPA ID:	CAT080013352
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	R01 - Recycler
Tons:	1.26

Year:	2005
Gepaid:	CAL000244210
TSD EPA ID:	CAT080013352
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	R01 - Recycler
Tons:	0.126

Year:	2004
Gepaid:	CAL000244210
TSD EPA ID:	CAT080013352
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	R01 - Recycler
Tons:	0.336

Year:	2004
Gepaid:	CAL000244210
TSD EPA ID:	CAD008302903
CA Waste Code:	352 - Other organic solids
Disposal Method:	H01 - Transfer Station
Tons:	0.02

Year:	2003
Gepaid:	CAL000244210
TSD EPA ID:	CAT080013352
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	R01 - Recycler
Tons:	0.273

Click this hyperlink while viewing on your computer to access additional CA HAZNET: detail in the EDR Site Report.

Additional Info:

Year:	2005
Gen EPA ID:	CAL000244210
Shipment Date:	20050316

BP WEST COAST PRODUCTS LLC 2010 (Continued) **S123622432**

Creation Date:	7/21/2005 18:31:13
Receipt Date:	20050318
Manifest ID:	24322576
Trans EPA ID:	CAD983584681
Trans Name:	BELSHIRE ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	EXEM
Meth Code:	R01 - Recycler
Quantity Tons:	0.126
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2003
Gen EPA ID:	CAL000244210
Shipment Date:	20030813
Creation Date:	7/29/2004 15:04:35
Receipt Date:	20030815
Manifest ID:	22850074
Trans EPA ID:	CAD983584681
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.21
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030529
Creation Date:	7/22/2004 7:51:02
Receipt Date:	20030602
Manifest ID:	22738043
Trans EPA ID:	CAD983584681
Trans Name:	Not reported

BP WEST COAST PRODUCTS LLC 2010 (Continued) **S123622432**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.063
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2008
Gen EPA ID:	CAL000244210
Shipment Date:	20081016
Creation Date:	12/16/2008 18:30:20
Receipt Date:	20081021
Manifest ID:	002156843FLE
Trans EPA ID:	CAR000183913
Trans Name:	BELSHIRE
Trans 2 EPA ID:	CAT080016116
Trans 2 Name:	NIETO & SONS TRUCKING
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0495
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080910
Creation Date:	11/3/2008 18:30:08
Receipt Date:	20080911
Manifest ID:	000802942FLE
Trans EPA ID:	CAT080016116
Trans Name:	NIETO AND SONS TRUCKING INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported

BP WEST COAST PRODUCTS LLC 2010 (Continued) **S123622432**

TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.89
Waste Quantity:	450
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080909
Creation Date:	11/3/2008 18:30:08
Receipt Date:	20080911
Manifest ID:	000802943FLE
Trans EPA ID:	CAT080016116
Trans Name:	NIETO AND SONS TRUCKING INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.63
Waste Quantity:	150
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080821
Creation Date:	10/13/2008 18:30:55
Receipt Date:	20080822
Manifest ID:	004090209JJK
Trans EPA ID:	CAD982030173
Trans Name:	ECOLOGY CONTROL INDUSTRIES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009466392
Trans Name:	ECOLOGY CONTROL INDUSTRIES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	512 - Other empty containers 30 gallons or more
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200

BP WEST COAST PRODUCTS LLC 2010 (Continued) **S123622432**

Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080528
Creation Date:	8/8/2008 18:30:16
Receipt Date:	20080602
Manifest ID:	000822050FLE
Trans EPA ID:	CAR000183913
Trans Name:	BELSHIRE
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.126
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2004
Gen EPA ID:	CAL000244210
Shipment Date:	20040618
Creation Date:	10/15/2004 15:16:06
Receipt Date:	20040623
Manifest ID:	23614781
Trans EPA ID:	CAD983584681
Trans Name:	BELSHIRE ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	ONYX ENVIRONMENTAL
TSDF Alt EPA ID:	CAD008302903
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D018
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.02
Waste Quantity:	40
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

BP WEST COAST PRODUCTS LLC 2010 (Continued) **S123622432**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040429
Creation Date:	10/15/2004 10:47:43
Receipt Date:	20040503
Manifest ID:	23391171
Trans EPA ID:	CAD983584681
Trans Name:	BELSHIRE ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.21
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040303
Creation Date:	8/23/2004 8:48:57
Receipt Date:	20040305
Manifest ID:	23390860
Trans EPA ID:	CAD983584681
Trans Name:	BELSHIRE ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.126
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2007
Gen EPA ID:	CAL000244210
Shipment Date:	20070828
Creation Date:	12/28/2007 18:30:46

BP WEST COAST PRODUCTS LLC 2010 (Continued) **S123622432**

Receipt Date:	20070906
Manifest ID:	000783192FLE
Trans EPA ID:	CAR000165175
Trans Name:	BELSHIRE ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.021
Waste Quantity:	5
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20070405
Creation Date:	8/23/2007 18:30:47
Receipt Date:	20070410
Manifest ID:	000768120FLE
Trans EPA ID:	CAR000165175
Trans Name:	BELSHIRE ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	0.126
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2006
Gen EPA ID:	CAL000244210

Shipment Date:	20060614
Creation Date:	9/8/2006 18:32:18
Receipt Date:	20060620
Manifest ID:	25171756
Trans EPA ID:	CAR000165175

BP WEST COAST PRODUCTS LLC 2010 (Continued) **S123622432**

Trans Name:	BELSHIRE ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	CAT080016116
Trans 2 Name:	NIETO SONS TRUCKING INC
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.26
Waste Quantity:	300
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	BP WEST COAST PRODUCTS LLC 2010
Address:	2110 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432404
EPA ID:	CAL000244210
Inactive Date:	06/30/2011
Create Date:	12/28/2001
Last Act Date:	03/15/2012
Mailing Name:	Not reported
Mailing Address:	PO BOX 80249
Mailing Address 2:	Not reported
Mailing City,State,Zip:	RCHO STA MARG, CA 926880000
Owner Name:	BP WEST COAST PRODUCTS LLC
Owner Address:	PO BOX 6038
Owner Address 2:	Not reported
Owner City,State,Zip:	ARTESIA, CA 907020000
Contact Name:	WASTE SPECIALIST
Contact Address:	PO BOX 6038
Contact Address 2:	Not reported
City,State,Zip:	ARTESIA, CA 907020000

NAICS:

EPA ID:	CAL000244210
Create Date:	2002-03-14 16:36:30.000
NAICS Code:	44719
NAICS Description:	Other Gasoline Stations
Issued EPA ID Date:	2001-12-28 00:00:00
Inactive Date:	2011-06-30 00:00:00
Facility Name:	BP WEST COAST PRODUCTS LLC 2010
Facility Address:	2110 OLD MIDDLEFIELD WAY
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940432404

A19 Target Property | **DORIS RICHFIELD SERVICE**
2110 MIDDLEFIELD RD
MOUNTAIN VIEW, CA 94040 | **EDR Hist Auto** | **1021455184**
N/A

Site 19 of 40 in cluster A

Actual: 22 ft.

EDR Hist Auto

Year:	Name:	Type:
1969	DORIS RICHFIELD SERVICE	Gasoline Service Stations
1970	DORIS RICHFIELD SERVICE	Gasoline Service Stations

A20 Target Property | **TEDS ARCO**
2110 OLD MDDLFIELD WAY LD
MOUNTAIN VIEW, CA 94043 | **EDR Hist Auto** | **1020139486**
N/A

Site 20 of 40 in cluster A

Actual: 22 ft.

EDR Hist Auto

Year:	Name:	Type:
1986	TEDS ARCO	Gasoline Service Stations
1987	TEDS ARCO	Gasoline Service Stations
1988	TEDS ARCO	Gasoline Service Stations
1989	TEDS ARCO	Gasoline Service Stations
1990	TEDS ARCO	Gasoline Service Stations
1995	TEDS ARCO	Gasoline Service Stations
1996	TEDS ARCO	Gasoline Service Stations
1997	TEDS ARCO	Gasoline Service Stations
1998	TEDS ARCO	Gasoline Service Stations
1999	TEDS ARCO	Gasoline Service Stations
2000	TEDS ARCO	Gasoline Service Stations
2001	TEDS ARCO	Gasoline Service Stations
2002	TEDS ARCO	Gasoline Service Stations
2003	TEDS ARCO	Gasoline Service Stations
2004	TEDS ARCO	Gasoline Service Stations
2005	TEDS ARCO	Gasoline Service Stations
2006	TEDS ARCO	Gasoline Service Stations
2007	TEDS ARCO	Gasoline Service Stations
2008	TEDS ARCO	Gasoline Service Stations

A21 Target Property | **TED'S ARCO**
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043 | **CA HWTS** | **S124856564**
N/A

Site 21 of 40 in cluster A

Actual: 22 ft.

HWTS:

Name:	TED'S ARCO
Address:	2110 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432404
EPA ID:	CAL000298593
Inactive Date:	06/30/2008
Create Date:	09/19/2005
Last Act Date:	04/23/2009
Mailing Name:	Not reported
Mailing Address:	2110 OLD MIDDLEFIELD WAY

TED'S ARCO (Continued) **S124856564**

Mailing Address 2: Not reported
Mailing City,State,Zip: MOUNTAIN VIEW, CA 940432404
Owner Name: TED'S ARCO
Owner Address: 2110 OLD MIDDLEFIELD WAY
Owner Address 2: Not reported
Owner City,State,Zip: MOUNTAIN VIEW, CA 940432404
Contact Name: TED LAVASSANI
Contact Address: 2110 OLD MIDDLEFIELD WAY
Contact Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, CA 940432404

NAICS:
EPA ID: CAL000298593
Create Date: 2006-11-27 18:30:15.000
NAICS Code: 44711
NAICS Description: Gasoline Stations with Convenience Stores
Issued EPA ID Date: 2005-09-19 15:32:44.53000
Inactive Date: 2008-06-30 00:00:00
Facility Name: TED'S ARCO
Facility Address: 2110 OLD MIDDLEFIELD WAY
Facility Address 2: Not reported
Facility City: MOUNTAIN VIEW
Facility County: Not reported
Facility State: CA
Facility Zip: 940432404

NPL **TELEDYNE SEMICONDUCTOR** **NPL** **1000201854**
Region **1300 TERRA BELLA AVE** **SEMS** **CAD009111444**
East **MOUNTAIN VIEW, CA 94043** **CORRACTS**
1/4-1/2 **US ENG CONTROLS**
1692 ft. **RCRA NonGen / NLR**
ROD
FINDS

NPL:
EPA Region: 9
EPA ID: CAD009111444
Site ID: 901134
Name: TELEDYNE SEMICONDUCTOR
Address: 1300 TERRA BELLA AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Federal: N
Final Date: 1987-07-22 00:00:00
Latitude: 37.4108
Longitude: -122.0797
Site Score: 35.350000000000001
NAI: Not reported
Native American Entity: Not reported

NPL:
NPL Status: Currently on the Final NPL
Substance ID: Not reported
CAS Number: Not reported
Substance: Not reported
Pathway: Not reported
Scoring: Not reported

NPL Status: Currently on the Final NPL

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Substance ID: A091
CAS Number: 76-13-1
Substance: 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U071
CAS Number: 541-73-1
Substance: DICHLOROBENZENE, 1,3-
Pathway: GROUND WATER PATHWAY
Scoring: 4

NPL Status: Currently on the Final NPL
Substance ID: U079
CAS Number: 156-60-5
Substance: TRANS-DICHLOROETHYLENE, 1,2-
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U210
CAS Number: 127-18-4
Substance: TETRACHLOROETHENE
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U228
CAS Number: 79-01-6
Substance: TRICHLOROETHYLENE (TCE)
Pathway: GROUND WATER PATHWAY
Scoring: 2

Summary Details:

Conditions at proposal October 15, 1984): Teledyne Semiconductor has manufactured semiconductors on a 1-acre site in Mountain View, Santa Clara County, California, since 1962. In December l982, Teledyne reported to the California Regional Water Quality Control Board CRWQCB) that soil and ground water near an underground storage tank were contaminated with solvents, including trichloroethylene. An investigation in June 1984 revealed that the contaminants had migrated to the northand affected approximately 50 private domestic wells. Local agencies and the company have provided alternative sources of drinking water for the affected residences. About 116,000 people depend on wells within 3 miles of the site as a source of drinking water. The company is working with CRWQCB to determine the extent of the contamination and to develop interim hydraulic controls to prevent further migration of the contaminants. The facility received Interim Status underSubtitle C of the Resource Conservation and Recovery Act RCRA) when the company filed Part A of a permit application. This is one of 19 sites in the South Bay Area of San Francisco. Facilities at these sites have used a variety of toxicchemicals, primarily chlorinated organic solvents, which contaminate a common ground water basin. Although these sites are listed separately, EPA intends to apply an area-wide approach to the problem as well as take specific action as necessary. Status February 1986): CRWQCB, in conjunction with EPA and the California Department of Health Services, is considering various response actions at the site. This site remains in

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

proposed status until EPA implements the appropriate elements of its final policy for placing RCRA-related sites on the NPL and then applies the policy to this site. Status July 22, 1987): Subsequent investigation revealed that this site is not subject to the Subtitle C permitting requirements of RCRA. Its score on the Ha ard Ranking System, which EPA uses to evaluate sites for the NPL, is above the cutoff point of 28.50, and EPA received no information that prevents placing the site on the NPL. Therefore, it is being placed on the NPL. Teledyne is planning on pumping the contaminated ground water in the upper aquifer to the surface for subsequent treatment.

NPL:

NPL Status:	Currently on the Final NPL
Category Description:	Depth To Aquifer-> 10 And <= 25 Feet
Category Value:	25
NPL Status:	Currently on the Final NPL
Category Description:	Distance To Nearest Population-> 0 And <= 1/4 Mile
Category Value:	10

NPL:

NPL Name:	TELEDYNE SEMICONDUCTOR

NPL:

EPA Region:	09
Site ID:	0901134
Site Status:	F
Federal Site:	N
Date Deleted:	Not reported
Date Finalized:	07/22/87
Date Proposed:	10/15/84

NPL:

Proposed Date:	10/15/1984
Final Date:	07/22/1987
Deleted Date:	Not reported
NPL Status:	Final

SEMS:

Site ID:	0901134
EPA ID:	CAD009111444
Name:	TELEDYNE SEMICONDUCTOR
Address:	1300 TERRA BELLA AVE
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Cong District:	14,18
FIPS Code:	06085
Latitude:	+37.410800
Longitude:	-122.079700
FF:	N
NPL:	Currently on the Final NPL
Non NPL Status:	Not reported

SEMS Detail:

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	4
Start Date:	2013-08-20 05:00:00
Finish Date:	9/23/2014 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	RS
Action Name:	RV ASSESS
SEQ:	1
Start Date:	1992-12-15 05:00:00
Finish Date:	12/15/1992 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	AR
Action Name:	ADMIN REC
SEQ:	1
Start Date:	1991-03-22 05:00:00
Finish Date:	3/22/1991 5:00:00 AM
Qual:	E
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	HR
Action Name:	HAZRANK
SEQ:	1
Start Date:	1984-08-01 05:00:00
Finish Date:	8/1/1984 5:00:00 AM

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	CM
Action Name:	PCOR
SEQ:	1
Start Date:	1992-03-31 05:00:00
Finish Date:	3/31/1992 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	1
Start Date:	1999-09-29 04:00:00
Finish Date:	9/29/1999 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	3
Start Date:	2009-09-30 04:00:00
Finish Date:	9/30/2009 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	NP
Action Name:	PROPOSED

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

SEQ:	1
Start Date:	1984-10-15 05:00:00
Finish Date:	10/15/1984 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	1984-07-01 05:00:00
Finish Date:	7/1/1984 5:00:00 AM
Qual:	H
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	01
Action Code:	RO
Action Name:	ROD
SEQ:	1
Start Date:	1991-03-22 05:00:00
Finish Date:	3/22/1991 5:00:00 AM
Qual:	R
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	RS
Action Name:	RV ASSESS
SEQ:	2
Start Date:	1990-06-18 04:00:00
Finish Date:	6/18/1990 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

OU:	00
Action Code:	SI
Action Name:	SI
SEQ:	1
Start Date:	1984-08-01 05:00:00
Finish Date:	8/1/1984 5:00:00 AM
Qual:	H
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	6
Start Date:	2018-11-15 06:00:00
Finish Date:	9/4/2019 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	NF
Action Name:	NPL FINL
SEQ:	1
Start Date:	1987-07-22 04:00:00
Finish Date:	7/22/1987 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	2
Start Date:	2003-12-31 05:00:00
Finish Date:	9/30/2004 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	CR
Action Name:	CI
SEQ:	1
Start Date:	2017-07-14 05:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	01
Action Code:	RO
Action Name:	ROD
SEQ:	2
Start Date:	2020-09-30 05:00:00
Finish Date:	9/30/2020 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	01
Action Code:	OM
Action Name:	OM
SEQ:	2
Start Date:	1992-03-31 05:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	01
Action Code:	OM
Action Name:	OM
SEQ:	1
Start Date:	1991-03-22 05:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	St Ovrsght

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	01
Action Code:	BD
Action Name:	PRP RI/FS
SEQ:	1
Start Date:	1989-01-19 05:00:00
Finish Date:	3/22/1991 5:00:00 AM
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	MA
Action Name:	ST COOP
SEQ:	1
Start Date:	1989-09-15 04:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	01
Action Code:	BF
Action Name:	PRP RA
SEQ:	1
Start Date:	1991-03-22 05:00:00
Finish Date:	3/22/1991 5:00:00 AM
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	01
Action Code:	BE
Action Name:	PRP RD
SEQ:	1
Start Date:	1991-03-22 05:00:00
Finish Date:	3/22/1991 5:00:00 AM

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	01
Action Code:	NA
Action Name:	PRP RI
SEQ:	1
Start Date:	2009-10-05 04:00:00
Finish Date:	9/30/2020 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Ovrsght

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	01
Action Code:	ED
Action Name:	R/H ASMT
SEQ:	1
Start Date:	1991-06-15 04:00:00
Finish Date:	6/15/1991 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Ovrsght

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	01
Action Code:	NK
Action Name:	PRP FS
SEQ:	1
Start Date:	2012-08-22 05:00:00
Finish Date:	9/30/2020 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Ovrsght

Region:	09
Site ID:	0901134
EPA ID:	CAD009111444
Site Name:	TELEDYNE SEMICONDUCTOR
NPL:	F
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

SEQ:	1
Start Date:	1980-08-01 04:00:00
Finish Date:	8/1/1980 4:00:00 AM
Qual:	Not reported
Current Action Lead:	St Perf

CORRACTS:

Name:	MICROCHIP TECHNOLOGY INC
Address:	1300 TERRA BELLA AVE
Address 2:	Not reported
EPA ID:	CAD009111444
Area Name:	ENTIRE FACILITY
Corrective Action:	INVESTIGATION WORKPLAN APPROVED
Actual Date:	19890501
Air Release Indicator:	Not reported
Groundwater Release Indicator:	Not reported
Soil Release Indicator:	Not reported
Surface Water Release Indicator:	Not reported

Name:	MICROCHIP TECHNOLOGY INC
Address:	1300 TERRA BELLA AVE
Address 2:	Not reported
EPA ID:	CAD009111444
Area Name:	ENTIRE FACILITY
Corrective Action:	INVESTIGATION COMPLETE
Actual Date:	19910222
Air Release Indicator:	Not reported
Groundwater Release Indicator:	Not reported
Soil Release Indicator:	Not reported
Surface Water Release Indicator:	Not reported

Name:	MICROCHIP TECHNOLOGY INC
Address:	1300 TERRA BELLA AVE
Address 2:	Not reported
EPA ID:	CAD009111444
Area Name:	ENTIRE FACILITY
Corrective Action:	CMS WORKPLAN APPROVED
Actual Date:	19890501
Air Release Indicator:	Not reported
Groundwater Release Indicator:	Not reported
Soil Release Indicator:	Not reported
Surface Water Release Indicator:	Not reported

Name:	MICROCHIP TECHNOLOGY INC
Address:	1300 TERRA BELLA AVE
Address 2:	Not reported
EPA ID:	CAD009111444
Area Name:	ENTIRE FACILITY
Corrective Action:	CMS COMPLETE
Actual Date:	19910222
Air Release Indicator:	Not reported
Groundwater Release Indicator:	Not reported
Soil Release Indicator:	Not reported
Surface Water Release Indicator:	Not reported

Name:	MICROCHIP TECHNOLOGY INC

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Address: 1300 TERRA BELLA AVE
Address 2: Not reported
EPA ID: CAD009111444
Area Name: ENTIRE FACILITY
Corrective Action: STABILIZATION/INTERIM MEASURES DECISION-GROUNDWATER EXTRACTION and TREATMENT
Actual Date: 19860219
Air Release Indicator: Not reported
Groundwater Release Indicator: Not reported
Soil Release Indicator: Not reported
Surface Water Release Indicator: Not reported

Name: MICROCHIP TECHNOLOGY INC
Address: 1300 TERRA BELLA AVE
Address 2: Not reported
EPA ID: CAD009111444
Area Name: ENTIRE FACILITY
Corrective Action: STABILIZATION/INTERIM MEASURES DECISION-PRIMARY MEAS IS SOURCE REMOVL and/OR TRT
Actual Date: 19860219
Air Release Indicator: Not reported
Groundwater Release Indicator: Not reported
Soil Release Indicator: Not reported
Surface Water Release Indicator: Not reported

Name: MICROCHIP TECHNOLOGY INC
Address: 1300 TERRA BELLA AVE
Address 2: Not reported
EPA ID: CAD009111444
Area Name: ENTIRE FACILITY
Corrective Action: HUMAN EXPOSURES CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE
Actual Date: 20001228
Air Release Indicator: Not reported
Groundwater Release Indicator: Not reported
Soil Release Indicator: Not reported
Surface Water Release Indicator: Not reported

Name: MICROCHIP TECHNOLOGY INC
Address: 1300 TERRA BELLA AVE
Address 2: Not reported
EPA ID: CAD009111444
Area Name: ENTIRE FACILITY
Corrective Action: RELEASE TO GW CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE
Actual Date: 20001228
Air Release Indicator: Not reported
Groundwater Release Indicator: Not reported
Soil Release Indicator: Not reported
Surface Water Release Indicator: Not reported

Name: MICROCHIP TECHNOLOGY INC
Address: 1300 TERRA BELLA AVE
Address 2: Not reported
EPA ID: CAD009111444
Area Name: ENTIRE FACILITY
Corrective Action: REMEDY DECISION
Actual Date: 19910222

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Air Release Indicator:	Not reported
Groundwater Release Indicator:	Not reported
Soil Release Indicator:	Not reported
Surface Water Release Indicator:	Not reported

Name:	MICROCHIP TECHNOLOGY INC
Address:	1300 TERRA BELLA AVE
Address 2:	Not reported
EPA ID:	CAD009111444
Area Name:	ENTIRE FACILITY
Corrective Action:	REMEDY CONSTRUCTION-REMEDY CONSTRUCTED
Actual Date:	19910401
Air Release Indicator:	Not reported
Groundwater Release Indicator:	Not reported
Soil Release Indicator:	Not reported
Surface Water Release Indicator:	Not reported

Click this hyperlink while viewing on your computer to access additional CORRACTS: detail in the EDR Site Report.

SIte:

Name:	TELEDYNE SEMICONDUCTOR
Address:	1300 TERRA BELLA AVE
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Event Code:	Not reported
Action Taken Date:	03/22/1991
EPA ID:	CAD009111444
Action Name:	Record of Decision
Action ID:	1
Operable Unit:	01
Contaminated Media:	Groundwater
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.410800
Longitude:	-122.079700

Media:

EPA ID:	CAD009111444
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	03/22/1991
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Latitude: +37.410800
Longitude: -122.079700

EPA ID: CAD009111444
Contaminated Media: Groundwater
Action ID: 1
Operable Unit: 01
Action Name: Record of Decision
Action Taken Date: 03/22/1991
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported
Federal Facility: N
Fiscal Year: 1991
NPL Status: Currently on the Final NPL
Superfund Alternative Agreement: N
Latitude: +37.410800
Longitude: -122.079700

EPA ID: CAD009111444
Contaminated Media: Groundwater
Action ID: 1
Operable Unit: 01
Action Name: Record of Decision
Action Taken Date: 03/22/1991
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported
Federal Facility: N
Fiscal Year: 1991
NPL Status: Currently on the Final NPL
Superfund Alternative Agreement: N
Latitude: +37.410800
Longitude: -122.079700

EPA ID: CAD009111444
Contaminated Media: Groundwater
Action ID: 1
Operable Unit: 01
Action Name: Record of Decision
Action Taken Date: 03/22/1991
Event Code: Not reported
Contact Name: Not reported
Contact Telephone: Not reported
Event: Not reported
Federal Facility: N
Fiscal Year: 1991
NPL Status: Currently on the Final NPL
Superfund Alternative Agreement: N
Latitude: +37.410800
Longitude: -122.079700

EPA ID: CAD009111444
Contaminated Media: Groundwater
Action ID: 1

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	03/22/1991
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.410800
Longitude:	-122.079700

RCRA NonGen / NLR:

Date Form Received by Agency:	20010403
Handler Name:	MICROCHIP TECHNOLOGY INC
Handler Address:	1300 TERRA BELLA AVE
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-1836
EPA ID:	CAD009111444
Contact Name:	ALAN P ABBOTT
Contact Address:	3400 GARRETT DR
Contact City,State,Zip:	SANTA CLARA, CA 95054
Contact Telephone:	480-792-7444
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Corrective Action Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	3400 GARRETT DR
Mailing City,State,Zip:	SANTA CLARA, CA 95054
Owner Name:	MICROCHIP TECHNOLOGY INC
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Storage, Treatment
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Storage, Treatment
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	Yes
Subject to Corrective Action Universe:	Yes
Non-TSDFs Where RCRA CA has Been Imposed Universe:	Yes
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	Yes
Groundwater Controls Indicator:	Yes
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20060821
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D002
Waste Description:	CORROSIVE WASTE
Waste Code:	D007
Waste Description:	CHROMIUM
Waste Code:	D008
Waste Description:	LEAD
Waste Code:	F003

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	TELEDYNE, INC.
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1901 AVENUE OF THE STARS
Owner/Operator City,State,Zip:	CITY NOT REPORTED, CA 99999
Owner/Operator Telephone:	213-277-3311
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MICROCHIP TECHNOLOGY INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2355 W CHANDLER BLVD
Owner/Operator City,State,Zip:	CHANDLER, AZ 85224
Owner/Operator Telephone:	480-792-7200
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19960901
Handler Name:	MICROCHIP TECHNOLOGY INC
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20010403
Handler Name:	MICROCHIP TECHNOLOGY INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19900330
Handler Name: TELEDYNE COMPONENTS	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19920221
Handler Name: TELEDYNE COMPONENTS	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	334413
NAICS Description:	SEMICONDUCTOR AND RELATED DEVICE MANUFACTURING

NAICS Code:	334516
NAICS Description:	ANALYTICAL LABORATORY INSTRUMENT MANUFACTURING

Facility Has Received Notices of Violation:

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Closure/Post-Closure
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19940209
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19920310
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19920309
Actual Return to Compliance Date: 19930624
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 19930402
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: R9
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	19891220
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19930402
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Tank System Standards
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19940209
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19930402
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Closure/Post-Closure
Date Violation was Determined: 19861210
Actual Return to Compliance Date: 19891220
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 19930402
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: R9
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19930624
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000
Paid Amount:	5000
Final Count:	1
Final Amount:	5000
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Manifest
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19930624
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: 5000
Paid Amount: 5000
Final Count: 1
Final Amount: 5000

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Financial Requirements
Date Violation was Determined: 19920309
Actual Return to Compliance Date: 19940209
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 19920310
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: R9
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Closure/Post-Closure
Date Violation was Determined:	19881221
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000
Paid Amount:	5000
Final Count:	1
Final Amount:	5000
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Closure/Post-Closure
Date Violation was Determined:	19881221
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19890315
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - General
Date Violation was Determined: 19881221
Actual Return to Compliance Date: 19940209
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 19890315
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: R9
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	19881221
Actual Return to Compliance Date:	19930517
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19890315
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: LDR - General
Date Violation was Determined: 19881221
Actual Return to Compliance Date: 19920128
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 19890315
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: R9
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General Facility Standards
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19940209
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000
Paid Amount:	5000
Final Count:	1
Final Amount:	5000
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Closure/Post-Closure
Date Violation was Determined:	19861210
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19871002
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Closure/Post-Closure
Date Violation was Determined: 19920309
Actual Return to Compliance Date: 19940209
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 19930402
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: R9
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	19891220
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000
Paid Amount:	5000
Final Count:	1
Final Amount:	5000
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	19891220
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000
Paid Amount:	5000
Final Count:	1
Final Amount:	5000

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19891220
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19930402
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Closure/Post-Closure
Date Violation was Determined:	19861210
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Manifest/Records/Reporting
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19940209
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19920310
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Tank System Standards
Date Violation was Determined: 19920309
Actual Return to Compliance Date: 19940209
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 19920310
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: R9
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Closure/Post-Closure
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19940209
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000
Paid Amount:	5000
Final Count:	1
Final Amount:	5000
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19881221
Actual Return to Compliance Date:	19940209
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000
Paid Amount:	5000
Final Count:	1
Final Amount:	5000

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	19881221
Actual Return to Compliance Date:	19920128
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	5000
Final Count:	1
Final Amount:	5000
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General Facility Standards
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19940209
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19920310
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Closure/Post-Closure
Date Violation was Determined:	19861210
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000
Paid Amount:	5000
Final Count:	1
Final Amount:	5000

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19891220
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	5000
Final Count:	1
Final Amount:	5000
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	19891220
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19930402
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Manifest/Records/Reporting
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19940209
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000
Paid Amount:	5000
Final Count:	1
Final Amount:	5000

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19861210
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	5000
Final Count:	1
Final Amount:	5000
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19861210
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19930402
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19861210
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19871002
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Manifest
Date Violation was Determined: 19920309
Actual Return to Compliance Date: 19930624
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 19920310
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: R9
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19930517
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19930402
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General Facility Standards
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19940209
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19930402
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD - Financial Requirements
Date Violation was Determined: 19920309
Actual Return to Compliance Date: 19940209
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 19940823
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: R9
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: 5000

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	5000
Final Count:	1
Final Amount:	5000
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19920309
Actual Return to Compliance Date: 19930624
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 19920310
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: R9
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Manifest
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19930624
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19930402
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Manifest/Records/Reporting
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19940209
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19930402
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	19881221
Actual Return to Compliance Date:	19930517
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	5000
Final Count:	1
Final Amount:	5000
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19861210
Actual Return to Compliance Date:	19891220
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	EPA
Violation Short Description:	TSD - Financial Requirements
Date Violation was Determined:	19920514
Actual Return to Compliance Date:	19930101
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	EPA
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: LDR - General
Date Violation was Determined: 19920309
Actual Return to Compliance Date: 19930517
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 19920310
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: R9
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Tank System Standards
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19940209
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19940823
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5000
Paid Amount:	5000
Final Count:	1
Final Amount:	5000
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - Financial Requirements
Date Violation was Determined:	19920309
Actual Return to Compliance Date:	19940209
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	001
Date of Enforcement Action:	19930402
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: INITIAL 3008(A) COMPLIANCE
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: LDR - General
Date Violation was Determined: 19920309
Actual Return to Compliance Date: 19930517
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 19940823
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: R9
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: FINAL 3008(A) COMPLIANCE ORDER
Enforcement Responsible Person: R9
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: 5000

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Paid Amount:	5000
Final Count:	1
Final Amount:	5000
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Evaluation Action Summary:

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19920128

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19930624
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19891220
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19861210
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Actual Return to Compliance Date:	19930624
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19930624
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19881221
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19881221
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Former Citation:	Not reported
Evaluation Date:	19881221
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19881221
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19930517
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19891208
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19881221
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19920128
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19861210
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19891220
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19891220
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19891220
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19861210
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19881221
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19881221
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19920128
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19861210
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19891220
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19891220
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19861210
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19861210
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19861210
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19930624
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19930517
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19920128
Evaluation Responsible Agency:	State

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19940209
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19881215
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19930624

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19930624
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19881221
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19930517
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19861210
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19891220
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Evaluation Date:	19920514
Evaluation Responsible Agency:	EPA Contractor/Grantee
Found Violation:	Yes
Evaluation Type Description:	FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	R9EPA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19930101
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19930517
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940209
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19920128
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19930517
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19960620
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

ROD:

Name:	TELEDYNE SEMICONDUCTOR
Address:	1300 TERRA BELLA AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD009111444
RG:	9
Site ID:	901134
Action:	GOVT ROD for PRP Remedy
Operable Unit Number:	TELEDYNE SEMICONDUCTOR
SEQ ID:	1
Action Completion:	1991-03-22 00:00:00
NPL Status:	Final
Non NPL Status:	Not reported

FINDS:

Registry ID: 110058354025

Click Here:

Environmental Interest/Information System:

AIR EMISSIONS CLASSIFICATION UNKNOWN

TELEDYNE SEMICONDUCTOR (Continued) **1000201854**

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

NPL Region SE 1/2-1 3420 ft.

SPECTRA-PHYSICS INC
1250 W MIDDLEFIELD ROAD
MOUNTAIN VIEW, CA 94042

NPL SEMS CORRACTS RCRA-SQG US ENG CONTROLS ROD NY MANIFEST

1000181197
CAD009138488

NPL:

EPA Region:	9
EPA ID:	CAD009138488
Site ID:	900252
Name:	SPECTRA-PHYSICS, INC.
Address:	1250 W MIDDLEFIELD RD
City,State,Zip:	MOUNTAIN VIEW, CA 94042
Federal:	N
Final Date:	1991-02-11 00:00:00
Latitude:	37.40805
Longitude:	-122.0786
Site Score:	37.200000000000003
NAI:	Not reported
Native American Entity:	Not reported

NPL:

NPL Status:	Currently on the Final NPL
Substance ID:	Not reported
CAS Number:	Not reported
Substance:	Not reported
Pathway:	Not reported
Scoring:	Not reported

NPL Status:	Currently on the Final NPL
Substance ID:	C321
CAS Number:	25323-89-1
Substance:	TRICHLOROETHANE
Pathway:	GROUND WATER PATHWAY
Scoring:	2

NPL Status:	Currently on the Final NPL
Substance ID:	U044
CAS Number:	67-66-3
Substance:	CHLOROFORM
Pathway:	GROUND WATER PATHWAY
Scoring:	3

NPL Status:	Currently on the Final NPL
Substance ID:	U079
CAS Number:	156-60-5
Substance:	TRANS-DICHLOROETHYLENE, 1,2-
Pathway:	GROUND WATER PATHWAY
Scoring:	2

NPL Status:	Currently on the Final NPL
Substance ID:	U210
CAS Number:	127-18-4

SPECTRA-PHYSICS INC (Continued) **1000181197**

Substance: TETRACHLOROETHENE
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U228
CAS Number: 79-01-6
Substance: TRICHLOROETHYLENE (TCE)
Pathway: GROUND WATER PATHWAY
Scoring: 2

Summary Details:

Conditions at proposal June 24, 1988): Spectra-Physics, Inc. SP) has manufactured electronic equipment and gas lasers on Terra Bella Boulevard and Middlefield Roads in Mountain View, Santa Clara County, California, since 1961. The 11.5-acre site consists of nine buildings in a light industrial complex. SP uses a variety of cleansers, degreasers, and lubricants in its manufacturing processes, including isopropyl alcohol, acetone, methyl alcohol, trichloroethylene TCE), Freon, 1,1,1-trichloroethane TCA), and Solvasol Solvent 360. In an inspection conducted in 1981, the California Regional Water Quality Control Board CRWQCB) found that areas where ha ardous wastes were stored had no dikes or systems to collect leachate; rusty barrels were also found on-site. Ground water investigations began at the SP facility in September 1984 after tests at Teledyne Semiconductor adjacent and downgradient of SP) indicated possible upgradient sources of contamination. The Teledyne site was placed on the NPL in July 1987.) Soil and ground water collected at SP contained TCE, TCA, and 1,2-dichloroethylene. SP s plume of contaminated ground water has merged with Teledyne s and migrated off-site. More than 200 private drinking water wells had been drilled into the 1-square-mile plume. Most wells have been closed; 47 were found contaminated above State Action Levels. The owners now obtain water from municipal water supplies. An estimated 189,000 people obtain drinking water from public and private wells within 3 miles of the site. Teledyne is operating two extraction wells on-site -- one in the shallow one and one in the intermediate one. The wells pump the water to the surface and discharge it to the sanitary sewer; the ground water is not treated before discharge. SP will evaluate the effectiveness of this system in preventing its on-site plume from migrating off-site. Both companies are jointly designing an off-site extraction system. San Francisco Bay 2.5 miles downstream of the site) is used for recreational activities. Permanente Creek is tidally influenced within 1 mile of the site. Several species of birds designated as endangered species by the U.S. Fish and Wildlife Service are found within the area of tidal influence. Status February 11, 1991):
In February 1990, SP installed a vapor extraction system to reduce concentrations of contaminants in soil. Underan order issued by CRWQCB, SP conducted a remedial investigation/feasibility study RI/FS) to determine the type and extent of contamination at the site and identify alternatives for remedial action. The RI/FS was completed in December 1990. In February 1991, CRWQCB will adopt a final cleanup and abatement order requiring SP to implement the best remedial alternative evaluated in the RI/FS. This alternative will include expanding the existing soil vapor extraction system and the ground water extraction system. In April 1991, EPA will complete a Record of Decision describing the selected remedy.

NPL:
NPL Status: Currently on the Final NPL

SPECTRA-PHYSICS INC (Continued) **1000181197**

Category Description: Depth To Aquifer-> 10 And <= 25 Feet
Category Value: 25

NPL Status: Currently on the Final NPL
Category Description: Distance To Nearest Population-> 0 And <= 1/4 Mile
Category Value: 10

NPL:
NPL Name: SPECTRA-PHYSICS, INC.

NPL:
EPA Region: 09
Site ID: 0900252
Site Status: F
Federal Site: N
Date Deleted: Not reported
Date Finalized: 02/11/91
Date Proposed: 06/24/88

NPL:
Proposed Date: 06/24/1988
Final Date: 02/11/1991
Deleted Date: Not reported
NPL Status: Final

SEMS:
Site ID: 0900252
EPA ID: CAD009138488
Name: SPECTRA-PHYSICS, INC.
Address: 1250 W MIDDLEFIELD RD
Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, CA 94042
Cong District: 14,18
FIPS Code: 06085
Latitude: +37.408050
Longitude: -122.078600
FF: N
NPL: Currently on the Final NPL
Non NPL Status: Not reported

SEMS Detail:
Region: 09
Site ID: 0900252
EPA ID: CAD009138488
Site Name: SPECTRA-PHYSICS, INC.
NPL: F
FF: N
OU: 00
Action Code: FE
Action Name: 5 YEAR
SEQ: 1
Start Date: 1999-09-29 04:00:00
Finish Date: 9/29/1999 4:00:00 AM
Qual: Not reported
Current Action Lead: EPA Perf

SPECTRA-PHYSICS INC (Continued) **1000181197**

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	3
Start Date:	2009-09-30 04:00:00
Finish Date:	9/30/2009 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	4
Start Date:	2013-08-30 05:00:00
Finish Date:	9/23/2014 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	HR
Action Name:	HAZRANK
SEQ:	1
Start Date:	1987-06-01 04:00:00
Finish Date:	6/1/1987 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	NF
Action Name:	NPL FINL
SEQ:	1
Start Date:	1991-02-11 05:00:00
Finish Date:	2/11/1991 5:00:00 AM

SPECTRA-PHYSICS INC (Continued) **1000181197**

Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	RS
Action Name:	RV ASSESS
SEQ:	1
Start Date:	1992-10-22 04:00:00
Finish Date:	10/22/1992 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	SI
Action Name:	SI
SEQ:	1
Start Date:	1987-06-01 04:00:00
Finish Date:	6/1/1987 4:00:00 AM
Qual:	H
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	RS
Action Name:	RV ASSESS
SEQ:	2
Start Date:	1990-06-18 04:00:00
Finish Date:	6/18/1990 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	CM
Action Name:	PCOR

SPECTRA-PHYSICS INC (Continued) **1000181197**

SEQ:	1
Start Date:	1992-09-16 04:00:00
Finish Date:	9/16/1992 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	RO
Action Name:	ROD
SEQ:	1
Start Date:	1991-03-22 05:00:00
Finish Date:	3/22/1991 5:00:00 AM
Qual:	R
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	6
Start Date:	2018-11-14 06:00:00
Finish Date:	9/4/2019 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	2
Start Date:	2003-12-31 05:00:00
Finish Date:	9/30/2004 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N

SPECTRA-PHYSICS INC (Continued) **1000181197**

OU:	00
Action Code:	AR
Action Name:	ADMIN REC
SEQ:	1
Start Date:	1991-03-22 05:00:00
Finish Date:	3/22/1991 5:00:00 AM
Qual:	E
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	NP
Action Name:	PROPOSED
SEQ:	1
Start Date:	1988-06-24 04:00:00
Finish Date:	6/24/1988 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	1987-04-01 05:00:00
Finish Date:	4/1/1987 5:00:00 AM
Qual:	H
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	CR
Action Name:	CI
SEQ:	1
Start Date:	2017-07-14 05:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488

SPECTRA-PHYSICS INC (Continued) **1000181197**

Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	RO
Action Name:	ROD
SEQ:	2
Start Date:	2020-09-30 05:00:00
Finish Date:	9/30/2020 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	MA
Action Name:	ST COOP
SEQ:	1
Start Date:	1989-09-15 04:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	OM
Action Name:	OM
SEQ:	1
Start Date:	1991-03-22 05:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	BD
Action Name:	PRP RI/FS
SEQ:	1
Start Date:	1989-01-18 05:00:00
Finish Date:	3/22/1991 5:00:00 AM
Qual:	Not reported
Current Action Lead:	St Ovrsght

SPECTRA-PHYSICS INC (Continued) **1000181197**

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	BE
Action Name:	PRP RD
SEQ:	1
Start Date:	1991-03-22 05:00:00
Finish Date:	3/22/1991 5:00:00 AM
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	BF
Action Name:	PRP RA
SEQ:	1
Start Date:	1991-03-22 05:00:00
Finish Date:	3/22/1991 5:00:00 AM
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	NK
Action Name:	PRP FS
SEQ:	1
Start Date:	2012-08-22 05:00:00
Finish Date:	7/31/2018 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Ovrsght

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	ED
Action Name:	R/H ASMT
SEQ:	1
Start Date:	1991-06-15 04:00:00
Finish Date:	6/15/1991 4:00:00 AM

SPECTRA-PHYSICS INC (Continued) **1000181197**

Qual:	Not reported
Current Action Lead:	EPA Ovrsght

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	NA
Action Name:	PRP RI
SEQ:	1
Start Date:	2009-10-05 04:00:00
Finish Date:	9/30/2020 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Ovrsght

Region:	09
Site ID:	0900252
EPA ID:	CAD009138488
Site Name:	SPECTRA-PHYSICS, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1988-04-01 05:00:00
Finish Date:	4/1/1988 5:00:00 AM
Qual:	Not reported
Current Action Lead:	St Perf

CORRACTS:

Name:	SPECTRA-PHYSICS INC
Address:	1250 W MIDDLEFIELD ROAD
Address 2:	Not reported
EPA ID:	CAD009138488
Area Name:	ENTIRE FACILITY
Corrective Action:	CA PRIORITIZATION-HIGH CA PRIORITY
Actual Date:	19870401
Air Release Indicator:	Not reported
Groundwater Release Indicator:	Not reported
Soil Release Indicator:	Not reported
Surface Water Release Indicator:	Not reported

RCRA-SQG:

Date Form Received by Agency:	19960901
Handler Name:	SPECTRA-PHYSICS INC
Handler Address:	1250 W MIDDLEFIELD ROAD
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94042
EPA ID:	CAD009138488
Contact Name:	Not reported
Contact Address:	Not reported
Contact City,State,Zip:	Not reported

SPECTRA-PHYSICS INC (Continued) **1000181197**

Contact Telephone:	Not reported
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	CA
State District:	2
Mailing Address:	1250 W MIDDLEFIELD ROAD
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94042
Owner Name:	Not reported
Owner Type:	Not reported
Operator Name:	SPECTRA-PHYSICS INC
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	High
Environmental Control Indicator:	No
Institutional Control Indicator:	No

SPECTRA-PHYSICS INC (Continued) **1000181197**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20060905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	SPECTRA-PHYSICS INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1250 W MIDDLEFIELD
Owner/Operator City,State,Zip:	CITY NOT REPORTED, CA 99999
Owner/Operator Telephone:	415-961-2550
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	SPECTRA-PHYSICS INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1250 W MIDDLEFIELD
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94042
Owner/Operator Telephone:	415-961-2550
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	SPECTRA-PHYSICS INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1250 W MIDDLEFIELD
Owner/Operator City,State,Zip:	CITY NOT REPORTED, CA 99999
Owner/Operator Telephone:	415-961-2550
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

SPECTRA-PHYSICS INC (Continued) **1000181197**

Historic Generators:

Receive Date:	19960901
Handler Name: SPECTRA-PHYSICS INC	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19960901
Handler Name: SPECTRA-PHYSICS INC	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19801113
Handler Name: SPECTRA-PHYSICS INC	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19900416
Handler Name: SPECTRA-PHYSICS INC	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19921027
Handler Name: SPECTRA-PHYSICS LASERS,INC.	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported

SPECTRA-PHYSICS INC (Continued) **1000181197**

Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	332999
NAICS Description:	ALL OTHER MISCELLANEOUS FABRICATED METAL PRODUCT MANUFACTURING
NAICS Code:	333314
NAICS Description:	OPTICAL INSTRUMENT AND LENS MANUFACTURING
NAICS Code:	334516
NAICS Description:	ANALYTICAL LABORATORY INSTRUMENT MANUFACTURING

Facility Has Received Notices of Violation:

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD - General
Date Violation was Determined:	19870225
Actual Return to Compliance Date:	19880930
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19870608
Enforcement Identifier:	001
Date of Enforcement Action:	19870429
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported

SPECTRA-PHYSICS INC (Continued) **1000181197**

Final Amount:	Not reported
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Evaluation Action Summary:

Evaluation Date:	19870225
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19880930
Scheduled Compliance Date:	19870608
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19880930
Evaluation Responsible Agency:	EPA
Found Violation:	No

SPECTRA-PHYSICS INC (Continued) **1000181197**

Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9EPA
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

SIte:

Name:	SPECTRA-PHYSICS, INC.
Address:	1250 W MIDDLEFIELD RD
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94042
Event Code:	Not reported
Action Taken Date:	03/22/1991
EPA ID:	CAD009138488
Action Name:	Record of Decision
Action ID:	1
Operable Unit:	01
Contaminated Media:	Groundwater
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.408050
Longitude:	-122.078600

Media:

EPA ID:	CAD009138488
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	03/22/1991
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.408050
Longitude:	-122.078600

EPA ID:	CAD009138488
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	03/22/1991

SPECTRA-PHYSICS INC (Continued) **1000181197**

Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.408050
Longitude:	-122.078600

EPA ID:	CAD009138488
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	03/22/1991
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.408050
Longitude:	-122.078600

EPA ID:	CAD009138488
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	03/22/1991
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.408050
Longitude:	-122.078600

EPA ID:	CAD009138488
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	03/22/1991
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991

SPECTRA-PHYSICS INC (Continued) **1000181197**

NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.408050
Longitude:	-122.078600

EPA ID:	CAD009138488
Contaminated Media:	Soil
Action ID:	1
Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	03/22/1991
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.408050
Longitude:	-122.078600

EPA ID:	CAD009138488
Contaminated Media:	Soil
Action ID:	1
Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	03/22/1991
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.408050
Longitude:	-122.078600

EPA ID:	CAD009138488
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	03/22/1991
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.408050
Longitude:	-122.078600

SPECTRA-PHYSICS INC (Continued) **1000181197**

ROD:

Name:	SPECTRA-PHYSICS, INC.
Address:	1250 W MIDDLEFIELD RD
City,State,Zip:	MOUNTAIN VIEW, CA 94042
EPA ID:	CAD009138488
RG:	9
Site ID:	900252
Action:	GOVT ROD for PRP Remedy
Operable Unit Number:	OVERALL SITE
SEQ ID:	1
Action Completion:	1991-03-22 00:00:00
NPL Status:	Final
Non NPL Status:	Not reported

NY MANIFEST:

Name:	SPECTRA PHYSICS
Address:	1250 W MIDDLEFIELD ROAD
City,State,Zip:	MOUNTAIN VIEW, CA 94042
Country:	USA
EPA ID:	CAD009138488
Facility Status:	Not reported
Location Address 1:	1335 TERRA BELLA BLDG 7
Code:	BP
Location Address 2:	Not reported
Total Tanks:	Not reported
Location City:	MOUNTAIN VIEW
Location State:	CA
Location Zip:	94039
Location Zip 4:	Not reported

NY MANIFEST:

EPAID:	CAD009138488
Mailing Name:	SPECTRA PHYSICS
Mailing Contact:	SPECTRA PHYSICS
Mailing Address 1:	1335 TERRA BELLA BLDG 7
Mailing Address 2:	Not reported
Mailing City:	MOUNTAIN VIEW
Mailing State:	CA
Mailing Zip:	94039
Mailing Zip 4:	Not reported
Mailing Country:	USA
Mailing Phone:	4159612550

NY MANIFEST:

Document ID:	NYA4161947
Manifest Status:	C
seq:	Not reported
Year:	1986
Trans1 State ID:	706348
Trans2 State ID:	X17593NY
Generator Ship Date:	09/17/1986
Trans1 Recv Date:	09/17/1986
Trans2 Recv Date:	/ /
TSD Site Recv Date:	09/26/1986
Part A Recv Date:	09/23/1986
Part B Recv Date:	10/02/1986

SPECTRA-PHYSICS INC (Continued) **1000181197**

Generator EPA ID:	CAD009138488
Trans1 EPA ID:	NYD980769947
Trans2 EPA ID:	Not reported
TSDF ID 1:	NYD000632372
TSDF ID 2:	Not reported
Manifest Tracking Number:	Not reported
Import Indicator:	Not reported
Export Indicator:	Not reported
Discr Quantity Indicator:	Not reported
Discr Type Indicator:	Not reported
Discr Residue Indicator:	Not reported
Discr Partial Reject Indicator:	Not reported
Discr Full Reject Indicator:	Not reported
Manifest Ref Number:	Not reported
Alt Facility RCRA ID:	Not reported
Alt Facility Sign Date:	Not reported
MGMT Method Type Code:	Not reported
Waste Code:	D003 - NON-LISTED REACTIVE WASTES
Waste Code:	Not reported
Waste Code:	Not reported
Waste Code:	Not reported
Waste Code:	Not reported
Waste Code:	Not reported
Quantity:	00008
Units:	P - Pounds
Number of Containers:	001
Container Type:	DM - Metal drums, barrels
Handling Method:	B Incineration, heat recovery, burning.
Specific Gravity:	100

NPL Region NE 1/8-1/4 1246 ft.

PRINTEX CORPORATION
PLYMOUTH & COLONY STS.
MOUNTAIN VIEW, CA 94043

NPL **1000128432**
SEMS **CAD009212838**
RCRA-SQG
US ENG CONTROLS
US INST CONTROLS
CA ENVIROSTOR
CA HIST Cal-Sites
CA HIST UST
ROD
PRP
ICIS
CONSENT
FINDS
ECHO

NPL:

EPA Region:	9
EPA ID:	CAD009212838
Site ID:	901206
Name:	CTS PRINTEX, INC.
Address:	PLYMOUTH & COLONY STS
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Federal:	N
Final Date:	1990-02-21 00:00:00
Latitude:	37.4165
Longitude:	-122.0872
Site Score:	33.619999999999997

PRINTEX CORPORATION (Continued) **1000128432**

NAI: Not reported
Native American Entity: Not reported

NPL:

NPL Status: Currently on the Final NPL
Substance ID: Not reported
CAS Number: Not reported
Substance: Not reported
Pathway: Not reported
Scoring: Not reported

NPL Status: Currently on the Final NPL
Substance ID: C178
CAS Number: Not reported
Substance: COPPER AND COMPOUNDS
Pathway: GROUND WATER PATHWAY
Scoring: 3

NPL Status: Currently on the Final NPL
Substance ID: C349
CAS Number: 1300-21-6
Substance: DICHLOROETHANE
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: D008
CAS Number: 7439-92-1
Substance: LEAD (PB)
Pathway: GROUND WATER PATHWAY
Scoring: 3

NPL Status: Currently on the Final NPL
Substance ID: U078
CAS Number: 75-35-4
Substance: DICHLOROETHENE, 1,1-
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U079
CAS Number: 156-60-5
Substance: TRANS-DICHLOROETHYLENE, 1,2-
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U226
CAS Number: 71-55-6
Substance: TRICHLOROETHANE, 1,1,1-
Pathway: GROUND WATER PATHWAY
Scoring: 2

NPL Status: Currently on the Final NPL
Substance ID: U228
CAS Number: 79-01-6
Substance: TRICHLOROETHYLENE (TCE)
Pathway: GROUND WATER PATHWAY

PRINTEX CORPORATION (Continued) **1000128432**

Scoring: 2

Summary Details:

Conditions at proposal June 24, 1988): CTS Printex, Inc., manufactured printed circuit boards on 5.6 acres in Mountain View, Santa Clara County, California, during 1966-85. Printex was incorporated in 1966 and acquired by CTS Corp. in 1981.In the wet-floor building at 1911 Plymouth Street, acid waste water containing copper, lead, and organic wastes containing trichloroethylene TCE) and other solvents drained to the floor, collected in a sump where they were neutrali ed withammonia, and discharged to the Mountain View sanitary sewer. Early in 1985, a consultant to CTS Corp. found high levels of copper and lead in soil near the wet-floor building and high levels of TCE, 1,1,1-trichloroethane, and 1,1-dichloroethylene in monitoring wells downgradient of the site. An estimated 189,000 people obtain drinking water from municipal wells within 3 miles of the site. Permanente Creek borders the site. Surface water drainage eventually discharges to San Francisco Bay 2.5 miles to the north. Late in 1985, the company excavated the sump area and filled it in, decontaminated the building, and transported waste materials to a ha ardous waste facility regulated under Subtitle C of the Resource Conservation and Recovery Act RCRA). In October 1986, the California Department of Health Services certified closure of the facility. In an attempt to stop migration of contaminated ground water off-site, the company is pumping the water and discharging it to Mountain View s sanitary sewer system under a city permit. The company continues to monitor to define the plume of contaminated ground water. In March 1987, the California Regional Water Quality Control BoardCRWQCB) issued a Cleanup and Abatement Order requiring the company to be more expeditious and thorough in its cleanup and set a schedule for various on- and off-site tasks. Status February 21, 1990): CTS Printex is conducting a remedialinvestigation/feasibility study RI/FS) to determine the type and extent of contamination at the site and identify alternatives for remedial action. In November 1989, CRWQCB received the first draft of the RI/FS for review. The final draft isscheduled to be submitted in late 1990.

NPL:

NPL Status:	Currently on the Final NPL
Category Description:	Depth To Aquifer-<= 10 Feet
Category Value:	8
NPL Status:	Currently on the Final NPL
Category Description:	Distance To Nearest Population-> 0 And <= 1/4 Mile
Category Value:	100

NPL:

NPL Name:	CTS PRINTEX, INC.

NPL:

EPA Region:	09
Site ID:	0901206
Site Status:	F
Federal Site:	N
Date Deleted:	Not reported
Date Finalized:	02/21/90
Date Proposed:	06/24/88

PRINTEX CORPORATION (Continued) **1000128432**

NPL:

Proposed Date:	06/24/1988
Final Date:	02/21/1990
Deleted Date:	Not reported
NPL Status:	Final

SEMS:

Site ID:	0901206
EPA ID:	CAD009212838
Name:	CTS PRINTEX, INC.
Address:	PLYMOUTH & COLONY STS
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Cong District:	14,18
FIPS Code:	06085
Latitude:	+37.416500
Longitude:	-122.087200
FF:	N
NPL:	Currently on the Final NPL
Non NPL Status:	Not reported

SEMS Detail:

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	4
Start Date:	2014-11-12 05:00:00
Finish Date:	9/22/2015 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf In-Hse

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	2
Start Date:	2005-09-30 04:00:00
Finish Date:	9/30/2005 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf In-Hse

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.

PRINTEX CORPORATION (Continued) **1000128432**

NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	3
Start Date:	2010-09-07 04:00:00
Finish Date:	9/7/2010 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf In-Hse

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	CM
Action Name:	PCOR
SEQ:	1
Start Date:	1992-03-31 05:00:00
Finish Date:	3/31/1992 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	1987-04-01 05:00:00
Finish Date:	4/1/1987 5:00:00 AM
Qual:	H
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	FS
Action Name:	FS
SEQ:	1
Start Date:	2009-09-10 04:00:00
Finish Date:	9/30/2011 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09

PRINTEX CORPORATION (Continued) **1000128432**

Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	FS
Action Name:	FS
SEQ:	2
Start Date:	2009-09-10 04:00:00
Finish Date:	9/30/2011 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	HR
Action Name:	HAZRANK
SEQ:	1
Start Date:	1987-06-01 04:00:00
Finish Date:	6/1/1987 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	RS
Action Name:	RV ASSESS
SEQ:	1
Start Date:	1992-12-29 05:00:00
Finish Date:	12/29/1992 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	NP
Action Name:	PROPOSED
SEQ:	1
Start Date:	1988-06-24 04:00:00
Finish Date:	6/24/1988 4:00:00 AM
Qual:	Not reported

PRINTEX CORPORATION (Continued) **1000128432**

Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	AR
Action Name:	ADMIN REC
SEQ:	1
Start Date:	1991-10-31 05:00:00
Finish Date:	11/4/1991 5:00:00 AM
Qual:	E
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	RS
Action Name:	RV ASSESS
SEQ:	3
Start Date:	1990-07-02 04:00:00
Finish Date:	7/2/1990 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	RO
Action Name:	ROD
SEQ:	1
Start Date:	1991-06-28 04:00:00
Finish Date:	6/28/1991 4:00:00 AM
Qual:	R
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	NF
Action Name:	NPL FINL
SEQ:	1

PRINTEX CORPORATION (Continued) **1000128432**

Start Date:	1990-02-21 05:00:00
Finish Date:	2/21/1990 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	CR
Action Name:	CI
SEQ:	1
Start Date:	2010-05-07 05:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1986-10-01 04:00:00
Finish Date:	10/1/1986 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	5
Start Date:	2019-10-02 05:00:00
Finish Date:	9/29/2020 5:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf
Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00

PRINTEX CORPORATION (Continued) **1000128432**

Action Code:	RS
Action Name:	RV ASSESS
SEQ:	2
Start Date:	1989-08-01 04:00:00
Finish Date:	8/1/1989 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	SI
Action Name:	SI
SEQ:	1
Start Date:	1987-06-01 04:00:00
Finish Date:	6/1/1987 4:00:00 AM
Qual:	H
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	BE
Action Name:	PRP RD
SEQ:	1
Start Date:	1991-06-28 04:00:00
Finish Date:	6/28/1991 4:00:00 AM
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	BD
Action Name:	PRP RI/FS
SEQ:	1
Start Date:	1989-04-19 04:00:00
Finish Date:	6/28/1991 4:00:00 AM
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.

PRINTEX CORPORATION (Continued) **1000128432**

NPL:	F
FF:	N
OU:	01
Action Code:	OM
Action Name:	OM
SEQ:	1
Start Date:	1992-03-31 05:00:00
Finish Date:	7/22/2020 5:00:00 AM
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	BF
Action Name:	PRP RA
SEQ:	1
Start Date:	1991-06-28 04:00:00
Finish Date:	3/31/1992 5:00:00 AM
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	MA
Action Name:	ST COOP
SEQ:	1
Start Date:	1989-09-15 04:00:00
Finish Date:	7/6/2006 4:00:00 AM
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	00
Action Code:	FE
Action Name:	5 YEAR
SEQ:	1
Start Date:	1999-11-10 05:00:00
Finish Date:	11/10/1999 5:00:00 AM
Qual:	Not reported
Current Action Lead:	St Ovrsght

Region:	09

PRINTEX CORPORATION (Continued) **1000128432**

Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	BF
Action Name:	PRP RA
SEQ:	2
Start Date:	2018-11-21 06:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	EPA Ovrsght

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	ED
Action Name:	R/H ASMT
SEQ:	1
Start Date:	1989-10-16 04:00:00
Finish Date:	10/16/1989 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Ovrsght

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	JF
Action Name:	ECO RISK
SEQ:	1
Start Date:	1989-10-16 04:00:00
Finish Date:	10/16/1989 4:00:00 AM
Qual:	Not reported
Current Action Lead:	EPA Ovrsght

Region:	09
Site ID:	0901206
EPA ID:	CAD009212838
Site Name:	CTS PRINTEX, INC.
NPL:	F
FF:	N
OU:	01
Action Code:	BE
Action Name:	PRP RD
SEQ:	2
Start Date:	2017-06-24 04:00:00
Finish Date:	11/21/2018 6:00:00 AM
Qual:	Not reported

PRINTEX CORPORATION (Continued) **1000128432**

Current Action Lead: EPA Ovrsght

RCRA-SQG:

Date Form Received by Agency:	19960901
Handler Name:	PRINTEX CORPORATION
Handler Address:	PLYMOUTH & COLONY STS.
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD009212838
Contact Name:	Not reported
Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Contact Telephone:	Not reported
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	CA
State District:	2
Mailing Address:	1950 COLONY STREET
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	Not reported
Owner Type:	Not reported
Operator Name:	PRINTEX CORPORATION
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported

PRINTEX CORPORATION (Continued) **1000128432**

Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	ADN CORPORATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	450 SAN ANTONIO RD.
Owner/Operator City,State,Zip:	PALO ALTO, CA 94306
Owner/Operator Telephone:	415-494-7313
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PRINTEX CORPORATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1950 COLONY STREET
Owner/Operator City,State,Zip:	CITY NOT REPORTED, CA 99999
Owner/Operator Telephone:	415-964-5000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

PRINTEX CORPORATION (Continued) **1000128432**

Historic Generators:

Receive Date:	19960901
Handler Name:	PRINTEX CORPORATION
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19800818
Handler Name:	PRINTEX CORPORATION
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	32739
NAICS Description:	OTHER CONCRETE PRODUCT MANUFACTURING

NAICS Code:	334419
NAICS Description:	OTHER ELECTRONIC COMPONENT MANUFACTURING

Facility Has Received Notices of Violation:

Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

PRINTEX CORPORATION (Continued) **1000128432**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

PRINTEX CORPORATION (Continued) **1000128432**

Violation Short Description:	Generators - General
Date Violation was Determined:	19840413
Actual Return to Compliance Date:	19840813
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	19841013
Enforcement Identifier:	001
Date of Enforcement Action:	19840413
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	R9
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	R9
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported

PRINTEX CORPORATION (Continued) **1000128432**

Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

PRINTEX CORPORATION (Continued) **1000128432**

Violation Short Description:	Generators - General
Date Violation was Determined:	19840926
Actual Return to Compliance Date:	19840926
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Evaluation Action Summary:

Evaluation Date:	19850107
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19860923
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	FOCUSED COMPLIANCE INSPECTION
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported

PRINTEX CORPORATION (Continued) **1000128432**

Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19840413
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19840813
Scheduled Compliance Date:	19841013
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19840928
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19840813
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE SCHEDULE EVALUATION
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19840926
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	NON-FINANCIAL RECORD REVIEW
Evaluation Responsible Person Identifier:	R9
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19840926
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

PRINTEX CORPORATION (Continued) **1000128432**

SIte:

Name:	CTS PRINTEX, INC.
Address:	PLYMOUTH & COLONY STS
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Event Code:	Not reported
Action Taken Date:	09/30/2011
EPA ID:	CAD009212838
Action Name:	ROD Amendment
Action ID:	1
Operable Unit:	01
Contaminated Media:	Groundwater
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

Media:

EPA ID:	CAD009212838
Contaminated Media:	Soil
Action ID:	1
Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	06/28/1991
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

EPA ID:	CAD009212838
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	06/28/1991
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

PRINTEX CORPORATION (Continued) **1000128432**

EPA ID:	CAD009212838
Contaminated Media:	Soil Gas
Action ID:	1
Operable Unit:	01
Action Name:	ROD Amendment
Action Taken Date:	09/30/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

EPA ID:	CAD009212838
Contaminated Media:	Soil Gas
Action ID:	1
Operable Unit:	01
Action Name:	ROD Amendment
Action Taken Date:	09/30/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

EPA ID:	CAD009212838
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	ROD Amendment
Action Taken Date:	09/30/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

EPA ID:	CAD009212838
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	ROD Amendment
Action Taken Date:	09/30/2011

PRINTEX CORPORATION (Continued) **1000128432**

Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

EPA ID:	CAD009212838
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	ROD Amendment
Action Taken Date:	09/30/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

EPA ID:	CAD009212838
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	ROD Amendment
Action Taken Date:	09/30/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

EPA ID:	CAD009212838
Contaminated Media:	Soil Gas
Action ID:	1
Operable Unit:	01
Action Name:	ROD Amendment
Action Taken Date:	09/30/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011

PRINTEX CORPORATION (Continued) **1000128432**

NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

EPA ID:	CAD009212838
Contaminated Media:	Soil Gas
Action ID:	1
Operable Unit:	01
Action Name:	ROD Amendment
Action Taken Date:	09/30/2011
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

EPA ID:	CAD009212838
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	06/28/1991
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

EPA ID:	CAD009212838
Contaminated Media:	Groundwater
Action ID:	1
Operable Unit:	01
Action Name:	Record of Decision
Action Taken Date:	06/28/1991
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	1991
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

PRINTEX CORPORATION (Continued) **1000128432**

US INST CONTROLS:

Name:	CTS PRINTEX, INC.
Address:	PLYMOUTH & COLONY STS
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD009212838
Action Name:	ROD Amendment
Action ID:	1
Operable Unit:	01
Actual Date:	09/30/2011
Contaminated Media:	Groundwater
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

Name:	CTS PRINTEX, INC.
Address:	PLYMOUTH & COLONY STS
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD009212838
Action Name:	ROD Amendment
Action ID:	1
Operable Unit:	01
Actual Date:	09/30/2011
Contaminated Media:	Soil Gas
Event Code:	Not reported
Contact Name:	Not reported
Contact Telephone:	Not reported
Event:	Not reported
Federal Facility:	N
Fiscal Year:	2011
NPL Status:	Currently on the Final NPL
Superfund Alternative Agreement:	N
Latitude:	+37.416500
Longitude:	-122.087200

ENVIROSTOR:

Name:	CTS PRINTEX
Address:	PLYMOUTH & COLONY STS
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility ID:	43360083
Status:	Refer: RWQCB
Status Date:	01/30/1989
Site Code:	200128
Site Type:	Federal Superfund
Site Type Detailed:	State Response or NPL
Acres:	Not reported
NPL:	YES
Regulatory Agencies:	RWQCB

PRINTEX CORPORATION (Continued) **1000128432**

Lead Agency: RWQCB
Program Manager: Not reported
Supervisor: Referred - Not Assigned
Division Branch: Cleanup Berkeley
Assembly: 24
Senate: 13
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 37.41612
Longitude: -122.0884
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CTS PRINTEX CORPORATION
Alias Type: Alternate Name
Alias Name: CTX PRINTEX INC.
Alias Type: Alternate Name
Alias Name: CAD009212838
Alias Type: EPA Identification Number
Alias Name: 110008260988
Alias Type: EPA (FRS #)
Alias Name: SL720991217
Alias Type: GeoTracker Global ID
Alias Name: P23087
Alias Type: PCode
Alias Name: 200128
Alias Type: Project Code (Site Code)
Alias Name: 43360083
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 11/26/2012
Comments: Letter from U.S. Environmental Protection Agency to the Department of Toxic Substances Control and Regional Water Quality Control Board providing notification of plans to send special notice letters to CTS Printex Corporation and ADN Corporation to initiate negotiations to conduct remedial design and remedial action work at site.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

Calsite:
Name: CTS PRINTEX

PRINTEX CORPORATION (Continued) **1000128432**

Address:	PLYMOUTH & COLONY STS
City:	MOUNTAIN VIEW
Region:	BERKELEY
Facility ID:	43360083
Facility Type:	NPRP
Type:	NPL SITE, RP-FUNDED
Branch:	NC
Branch Name:	NORTH COAST
File Name:	Not reported
State Senate District:	01301989
Status:	DOES NOT REQUIRE DTSC ACTION. REFERRED TO REGIONAL WATER QUALITY CONTROL BOARD (RWQCB) LEAD
Status Name:	PROPERTY/SITE REFERRED TO RWQCB
Lead Agency:	REGIONAL WATER QUALITY CONTROL BOARD
NPL:	Listed
SIC Code:	36
SIC Name:	MANU - ELECTRONIC & OTHER ELECTRIC EQUIP
Access:	Not reported
Cortese:	Not reported
Hazardous Ranking Score:	Not reported
Date Site Hazard Ranked:	Not reported
Groundwater Contamination:	Confirmed
Staff Member Responsible for Site:	Not reported
Supervisor Responsible for Site:	Not reported
Region Water Control Board:	Not reported
Region Water Control Board Name:	Not reported
Lat/Long Direction:	Not reported
Lat/Long (dms):	0 0 0 / 0 0 0
Lat/long Method:	Not reported
Lat/Long Description:	Not reported
State Assembly District Code:	Not reported
State Senate District Code:	Not reported
Facility ID:	Not reported
Activity:	Not reported
Activity Name:	Not reported
AWP Code:	Not reported
Proposed Budget:	Not reported
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	Not reported
Est Person-Yrs to complete:	Not reported
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	Not reported
Definition of Status:	Not reported
Liquids Removed (Gals):	Not reported
Liquids Treated (Gals):	Not reported
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	Not reported
For Industrial Reuse:	Not reported
For Residential Reuse:	Not reported
Unknown Type:	Not reported
Alternate Address:	1950 COLONY STREET

PRINTEX CORPORATION (Continued) **1000128432**

Alternate City,St,Zip: MOUNTAIN VIEW, CA 94043
Alternate Address: PLYMOUTH AND COLONY STREETS - CERCLIS
Alternate City,St,Zip: MOUNTAIN VIEW, CA
Alternate Address: 1950 COLONY STREET
Alternate City,St,Zip: MOUNTAIN VIEW, CA 94043
Alternate Address: PLYMOUTH & COLONY STS
Alternate City,St,Zip: MOUNTAIN VIEW, CA 94043
Background Info: Not reported
Comments Date: 01011989
Comments: This is the date the site was first listed AWP pursuant to
Comments Date: 01011989
Comments: Section 25356.
Comments Date: 01301989
Comments: Site has been referred to RWQCB; former BEP site.
Comments Date: 01301989
Comments: Groundwater on & off site contains VOCs and heavy metals
Comments Date: 01301989
Comments: including lead and copper. Soils on site are contaminated
Comments Date: 01301989
Comments: with lead and copper. People who occupy the "wet floor"
Comments Date: 01301989
Comments: building in the future could be exposed to hazardous
Comments Date: 01301989
Comments: chemicals if they inhale gases from the contaminated soils
Comments Date: 01301989
Comments: under it, especially if they are in a confined space.
ID Name: CALSTARS CODE
ID Value: 200128
ID Name: BEP DATABASE PCODE
ID Value: P23087
ID Name: EPA IDENTIFICATION NUMBER
ID Value: CAD009212838
Alternate Name: CTS PRINTEX CORPORATION
Alternate Name: CTS PRINTEX
Alternate Name: CTX PRINTEX INC.
Alternate Name: Not reported
Special Programs Code: Not reported
Special Programs Name: Not reported

HIST UST:
Name: CTS PRINTEX, INC.
Address: 1950 COLONY ST
City,State,Zip: MOUNTAIN VIEW, CA 94043
File Number: Not reported
URL: Not reported
Region: STATE
Facility ID: 00000035466
Facility Type: Other
Other Type: PRINTED CIRCUIT BOAR
Contact Name: NOEL L. BARNES, PRESIDENT
Telephone: 4159645000
Owner Name: CTS CORPORATION
Owner Address: 905 NORTH WEST BOULEVARD
Owner City,St,Zip: ELKHART, IN 46514
Total Tanks: 0001

Tank Num: 001

PRINTEX CORPORATION (Continued) **1000128432**

Container Num:	1
Year Installed:	1969
Tank Capacity:	00001130
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	54
Leak Detection:	Visual

ROD:

Name:	CTS PRINTEX, INC.
Address:	PLYMOUTH & COLONY STS
City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD009212838
RG:	9
Site ID:	901206
Action:	GOVT ROD Amendment for PRP Remedy
Operable Unit Number:	OVERALL SITE
SEQ ID:	1
Action Completion:	2011-09-30 00:00:00
NPL Status:	Final
Non NPL Status:	Not reported

Name:	CTS PRINTEX, INC.
Address:	PLYMOUTH & COLONY STS
City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD009212838
RG:	9
Site ID:	901206
Action:	GOVT ROD for PRP Remedy
Operable Unit Number:	OVERALL SITE
SEQ ID:	1
Action Completion:	1991-06-28 00:00:00
NPL Status:	Final
Non NPL Status:	Not reported

PRP:

PRP Name:	ADN CORPORATION
	ADN CORPORATION
	ADN CORPORATION
	CTS CORPORATION
	CTS PRINTEX, INC.
	CTS PRINTEX, INC.

ICIS:

Enforcement Action ID:	09-2014-2506
FRS ID:	110008260988
Action Name:	CTS Printex, Inc.
Facility Name:	PRINTEX CORPORATION
Facility Address:	PLYMOUTH & COLONY STS. MOUNTAIN VIEW, CA 94043
Enforcement Action Type:	Civil Judicial Action
Facility County:	SANTA CLARA
Program System Acronym:	CERCLIS
Enforcement Action Forum Desc:	Judicial
EA Type Code:	CIV
Facility SIC Code:	Not reported
Federal Facility ID:	Not reported

PRINTEX CORPORATION (Continued) **1000128432**

Latitude in Decimal Degrees:	37.4165
Longitude in Decimal Degrees:	-122.0872
Permit Type Desc:	Not reported
Program System Acronym:	CAD009212838
Facility NAICS Code:	Not reported
Tribal Land Code:	Not reported

Enforcement Action ID:	09-1992-0106
FRS ID:	110008260988
Action Name:	CTS PRINTEX, INC.
Facility Name:	PRINTEX CORPORATION
Facility Address:	PLYMOUTH & COLONY STS. MOUNTAIN VIEW, CA 94043
Enforcement Action Type:	Civil Judicial Action
Facility County:	SANTA CLARA
Program System Acronym:	ICIS
Enforcement Action Forum Desc:	Judicial
EA Type Code:	CIV
Facility SIC Code:	3679
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	37.4165
Longitude in Decimal Degrees:	-122.0872
Permit Type Desc:	Not reported
Program System Acronym:	38998
Facility NAICS Code:	Not reported
Tribal Land Code:	Not reported

Facility Name:	PRINTEX CORPORATION
Address:	PLYMOUTH & COLONY STS.
Tribal Indicator:	N
Fed Facility:	No
NAIC Code:	Not reported
SIC Code:	Not reported

Facility Name:	PRINTEX CORPORATION
Address:	PLYMOUTH & COLONY STS.
Tribal Indicator:	N
Fed Facility:	No
NAIC Code:	Not reported
SIC Code:	Not reported

Facility Name:	PRINTEX CORPORATION
Address:	PLYMOUTH & COLONY STS.
Tribal Indicator:	N
Fed Facility:	No
NAIC Code:	Not reported
SIC Code:	Not reported

Facility Name:	PRINTEX CORPORATION
Address:	PLYMOUTH & COLONY STS.
Tribal Indicator:	N
Fed Facility:	No
NAIC Code:	Not reported
SIC Code:	Not reported

Facility Name:	PRINTEX CORPORATION

PRINTEX CORPORATION (Continued) **1000128432**

Address: PLYMOUTH & COLONY STS.
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: 3272

Facility Name: PRINTEX CORPORATION
Address: PLYMOUTH & COLONY STS.
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: 3679

Facility Name: PRINTEX CORPORATION
Address: PLYMOUTH & COLONY STS.
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: 3272

Facility Name: PRINTEX CORPORATION
Address: PLYMOUTH & COLONY STS.
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: 3679

Facility Name: PRINTEX CORPORATION
Address: PLYMOUTH & COLONY STS.
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: 3272

Facility Name: PRINTEX CORPORATION
Address: PLYMOUTH & COLONY STS.
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: 3679

Facility Name: PRINTEX CORPORATION
Address: PLYMOUTH & COLONY STS.
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: 3272

Facility Name: PRINTEX CORPORATION
Address: PLYMOUTH & COLONY STS.
Tribal Indicator: N
Fed Facility: No
NAIC Code: Not reported
SIC Code: 3679

CONSENT:
EPA ID: CAD009212838

PRINTEX CORPORATION (Continued) **1000128432**

Site ID:	Not reported
Case Title:	U.S. V. CTS PRINTEX CORPORATION AND ADN CORPORATION
Court Num:	92-20665
District:	California, Nort
Entered Date:	19940525
Name:	CTS SITE
Name:	PRINTEX CORPORATION
Address:	PLYMOUTH & COLONY STS.
City,State,Zip:	MOUNTAIN VIEW, CA 94043
County:	Not reported

FINDS:
Registry ID: 110008260988

Click Here:

Environmental Interest/Information System:
California Department of Toxic Substances Control EnviroStor System (DTSC-EnviroStor) is an online search and Geographic Information System (GIS) tool for identifying sites that have known contamination or sites for which there may be reasons to investigate further. The EnviroStor database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites.
SUPERFUND NPL
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000128432
Registry ID:	110008260988
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110008260988
Name:	CTS PRINTEX, INC.
Address:	PLYMOUTH & COLONY STS.
City,State,Zip:	MOUNTAIN VIEW, CA 94043

A22 NNE < 1/8 0.007 mi. 37 ft. | **PRECISION TUNE AUTO CARE** | **CA CUPA Listings** | **S121472660** | **N/A**
826 N RENGSTORFF AV
MT VIEW, CA 94043

Site 22 of 40 in cluster A

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:

Name:	PRECISION TUNE AUTO CARE
Address:	826 N RENGSTORFF AV
City,State,Zip:	MT VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2201
Program Description:	GENERATES WASTE OIL ONLY
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.415258
Longitude:	-122.092992
Record ID:	PR0372599
Facility ID:	FA0255175

A23 NNE < 1/8 0.007 mi. 37 ft. | **ALVIN SILVER PROP.** | **CA LUST** | **S103880849** | **N/A**
826 N. RENGSTORFF AVE. | **CA HIST LUST**
MOUNTAIN VIEW, CA 94043 | **CA Cortese**
CA CUPA Listings
Site 23 of 40 in cluster A | **CA CERS**

Relative: Higher
Actual: 22 ft.

LUST:

Name:	ALVIN SILVER PROP.
Address:	826 N. RENGSTORFF AVE.
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500131
Global Id:	T0608500131
Latitude:	37.4150061437377
Longitude:	-122.093086838722
Status:	Completed - Case Closed
Status Date:	03/23/2009
Case Worker:	Not reported
RB Case Number:	Not reported
Local Agency:	Not reported
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	06S2W16D03f
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Waste Oil / Motor / Hydraulic / Lubricating
Site History:	1987 - 500-gal. waste oil UST removed. 108.2 ppm VOCs by 8020 in soil sample collected at 7 ft bgs - analytical report not found in file. No TOG or TPH analysis done. Additional 2 ft soil was removed from the tank pit and aerated onsite. Total volume of soil removed was not reported and disposition of tilled soil was not reported. 1991 - 1 well installed and 1 boring advanced. 1994 - two additional wells installed and 3 additional borings. Contamination appears to be gasoline. This property is located adjacent to and downgradient of Former Arco 2010, 2110 Old Middlefield Road, which is also a fuel leak case. January 1997 settlement agreement between Silver and Arco, who will take over all corrective action and remediation at both properties. Arco has been monitoring the site wells since 10/97.

LUST:

Global Id:	T0608500131
Contact Type:	Regional Board Caseworker

ALVIN SILVER PROP. (Continued) **S103880849**

Contact Name: Regional Water Board
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)
Address: 1515 CLAY ST SUITE 1400
City: OAKLAND
Email: Not reported
Phone Number: Not reported

LUST:

Global Id: T0608500131
Action Type: ENFORCEMENT
Date: 03/23/2009
Action: Closure/No Further Action Letter

Global Id: T0608500131
Action Type: RESPONSE
Date: 03/23/2009
Action: Other Report / Document

Global Id: T0608500131
Action Type: RESPONSE
Date: 01/01/1986
Action: Correspondence

Global Id: T0608500131
Action Type: RESPONSE
Date: 03/23/2009
Action: Other Report / Document

Global Id: T0608500131
Action Type: RESPONSE
Date: 01/05/1991
Action: Tank Removal Report / UST Sampling Report

Global Id: T0608500131
Action Type: RESPONSE
Date: 04/13/1994
Action: Other Report / Document

Global Id: T0608500131
Action Type: RESPONSE
Date: 07/28/1994
Action: Soil and Water Investigation Report

Global Id: T0608500131
Action Type: RESPONSE
Date: 08/15/1987
Action: Unauthorized Release Form

Global Id: T0608500131
Action Type: RESPONSE
Date: 02/20/1987
Action: Other Report / Document

Global Id: T0608500131
Action Type: RESPONSE
Date: 06/03/1991
Action: Other Workplan

ALVIN SILVER PROP. (Continued) **S103880849**

Global Id: T0608500131
Action Type: Other
Date: 03/31/1987
Action: Leak Stopped

Global Id: T0608500131
Action Type: ENFORCEMENT
Date: 04/13/1988
Action: Notice of Responsibility - #40203

Global Id: T0608500131
Action Type: ENFORCEMENT
Date: 03/23/2009
Action: Other Report

Global Id: T0608500131
Action Type: Other
Date: 03/31/1987
Action: Leak Discovery

Global Id: T0608500131
Action Type: Other
Date: 04/15/1987
Action: Leak Reported

Global Id: T0608500131
Action Type: REMEDIATION
Date: 03/31/1987
Action: Excavation

Global Id: T0608500131
Action Type: REMEDIATION
Date: 03/31/1987
Action: Excavation

LUST:
Global Id: T0608500131
Status: Open - Case Begin Date
Status Date: 03/31/1987

Global Id: T0608500131
Status: Open - Site Assessment
Status Date: 01/05/1991

Global Id: T0608500131
Status: Open - Site Assessment
Status Date: 02/28/1991

Global Id: T0608500131
Status: Completed - Case Closed
Status Date: 03/23/2009

LUST REG 2:
Region: 2
Facility Id: Not reported

ALVIN SILVER PROP. (Continued) **S103880849**

Facility Status: Pollution Characterization
Case Number: 06S2W16D03f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 1/5/1991
Pollution Characterization Began: 2/28/1991
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

LUST SANTA CLARA:
Name: ALVIN SILVER PROP.
Address: 826 N RENGSTORFF AVE
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W16D03F
Date Closed: 03/23/2009
EDR Link ID: 06S2W16D03F

HIST LUST SANTA CLARA:
Name: Alvin Silver Prop.
Address: 826 N Rengstorff Ave
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W16D03
Oversite Agency: SCCDEH
Date Listed: 1988-01-01 00:00:00
Closed Date: Not reported

CORTESE:
Name: ALVIN SILVER PROP.
Address: 826 N. RENGSTORFF AVE.
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0608500131
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported

ALVIN SILVER PROP. (Continued) **S103880849**

Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported
File Name: Active Open

CUPA SANTA CLARA:
Name: DRIVEN AUTO CARE, INC.
Address: 826 N RENGSTORFF AV
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.415258
Longitude: -122.092992
Record ID: PR0383649
Facility ID: FA0261613

CERS:
Name: ALVIN SILVER PROP.
Address: 826 N. RENGSTORFF AVE.
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 192995
CERS ID: T0608500131
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title: Not reported
Affiliation Address: 1515 CLAY ST SUITE 1400
Affiliation City: OAKLAND
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

A24 **DRIVEN AUTO CARE, INC.** **CA CERS HAZ WASTE** **S121739283**
NNE **826 RENGSTORFF AVENUE NORTH** **CA CERS** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.007 mi.
37 ft. **Site 24 of 40 in cluster A**

Relative:
Higher

Actual:
22 ft.

CERS HAZ WASTE:
Name: DRIVEN AUTO CARE, INC.
Address: 826 RENGSTORFF AVENUE NORTH
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 112745
CERS ID: 10355932
CERS Description: Hazardous Waste Generator

CERS:
Name: DRIVEN AUTO CARE, INC.
Address: 826 RENGSTORFF AVENUE NORTH
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 112745
CERS ID: 10355932

DRIVEN AUTO CARE, INC. (Continued) **S121739283**

CERS Description: Chemical Storage Facilities

Evaluation:

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-25-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations.
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-17-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Onsite for routine hazardous waste inspection, noted the following: -Storage containers are in good condition -Manifests available for review; AES -ER Plan posted -Emergency Equipment available -Training appears ok -Labels in good condition with dates No violations noted today, thank you.
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-08-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Affiliation:

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 826 N. Rengstorff Avenue
Affiliation City: Mountain View
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 94043
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Paul Jancis
Entity Title: Not reported
Affiliation Address: 22399 Creston Dr.
Affiliation City: Los Altos
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 94024
Affiliation Phone: (650) 967-3569

Affiliation Type Desc: Property Owner
Entity Name: Paul & Debbie Jancis

DRIVEN AUTO CARE, INC. (Continued) **S121739283**

Entity Title:	Not reported
Affiliation Address:	22399 Creston Dr.
Affiliation City:	Los Altos
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94024
Affiliation Phone:	(408) 245-4745

Affiliation Type Desc:	Document Preparer
Entity Name:	Paul Jancis
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Paul Jancis
Entity Title:	Not reported
Affiliation Address:	826 N. Rengstorff Avenue
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Paul Jancis
Entity Title:	President/CEO
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Driven Auto Care, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

DRIVEN AUTO CARE, INC. (Continued) **S121739283**

Affiliation Type Desc:	Operator
Entity Name:	Paul Jancis
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 967-3569

A25
NNE
< 1/8
0.007 mi.
37 ft.

DRIVEN AUTO CARE INC **RCRA NonGen / NLR** **1024816634**
826 N RENGSTORFF AVE **CAL000318611**
MOUNTAIN VIEW, CA 94043

Site 25 of 40 in cluster A

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20070413
Handler Name:	DRIVEN AUTO CARE INC	
Handler Address:		826 N RENGSTORFF AVE
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043-2414
EPA ID:		CAL000318611
Contact Name:		PAUL JANCIS
Contact Address:		22399 CRESTON DR
Contact City,State,Zip:		LOS ALTOS, CA 94024
Contact Telephone:		650-967-3569
Contact Fax:		650-967-3759
Contact Email:		PAUL_JANCIS@SBCGLOBAL.NET
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		22399 CRESTON DR
Mailing City,State,Zip:		LOS ALTOS, CA 94024-7422
Owner Name:		DRN AUTO CARE INC
Owner Type:		Other
Operator Name:		PAUL JANCIS
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No

DRIVEN AUTO CARE INC (Continued) **1024816634**

Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PAUL JANCIS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	22399 CRESTON DR
Owner/Operator City,State,Zip:	LOS ALTOS, CA 94024
Owner/Operator Telephone:	650-967-3569
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

DRIVEN AUTO CARE INC (Continued) **1024816634**

Owner/Operator Indicator:	Owner
Owner/Operator Name:	DRN AUTO CARE INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	826 N RENGSTORFF AVE
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-2414
Owner/Operator Telephone:	650-967-3569
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20070413
Handler Name: DRIVEN AUTO CARE INC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811111
NAICS Description:	GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

A26 **ALVIN SILVER PROPERTIES** **CA HIST CORTESE** **S103472938**
NNE **826 RENGSTORFF** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.007 mi.
37 ft. **Site 26 of 40 in cluster A**

Relative:
Higher

Actual:
22 ft.

HIST CORTESE:

edr_fname:	ALVIN SILVER PROPERTIES
edr_fadd1:	826 RENGSTORFF
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0063

A27
SE
< 1/8
0.017 mi.
88 ft.

LEMONS AMERICAN OIL SERVICE
799 N RENGSTORFF
MOUNTAIN VIEW, CA 94040

EDR Hist Auto **1020555729**
N/A

Site 27 of 40 in cluster A

Relative:
Higher

Actual:
23 ft.

EDR Hist Auto

Year:	Name:	Type:
1969	LEMONS AMERICAN OIL SERVICE	Gasoline Service Stations
1970	LEMONS AMERICAN OIL SERVICE	Gasoline Service Stations
1973	FRANCINES SERVICE CENTER	Gasoline Service Stations
1974	FRANCINES SERVICE CENTER	Gasoline Service Stations
1975	FRANCINES SERVICE CENTER	Gasoline Service Stations
1976	FRANCINES SERVICE CENTER	Gasoline Service Stations
1977	FRANCINES SERVICE CENTER	Gasoline Service Stations
1978	FRANCINES SERVICE CENTER	Gasoline Service Stations
1979	FRANCINES SERVICE CENTER	Gasoline Service Stations
1980	FRANCINES SERVICE CENTER	Gasoline Service Stations
1982	FRANCINES SERVICE CENTER	Gasoline Service Stations
1983	FRANCINES SERVICE CENTER	Gasoline Service Stations

A28
West
< 1/8
0.024 mi.
125 ft.

BRADLEY NAMEPLATE CORP
2134 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043

CA CUPA Listings **S121468966**
N/A

Site 28 of 40 in cluster A

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	BRADLEY NAMEPLATE CORP
Address:	2134 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414716
Longitude:	-122.093608
Record ID:	PR0330445
Facility ID:	FA0203747

A29
SW
< 1/8
0.026 mi.
138 ft.

BURNETT BRITISH AUTOMOTIVE
2139 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

RCRA NonGen / NLR **1026489951**
CAL000393749

Site 29 of 40 in cluster A

Relative:
Higher

Actual:
23 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20140131
Handler Name:	BURNETT BRITISH AUTOMOTIVE
Handler Address:	2139 OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-2477
EPA ID:	CAL000393749
Contact Name:	JEFF BURNETT
Contact Address:	2139 OLD MIDDLEFIELD WAY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-210-9553
Contact Fax:	000-000-0000

BURNETT BRITISH AUTOMOTIVE (Continued) **1026489951**

Contact Email:	SUEJEFFBURNETT@AOL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2139 OLD MIDDLEFIELD WAY, SUITE B
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-2477
Owner Name:	JEFFREY ROBERT BURNETT
Owner Type:	Other
Operator Name:	JEFF BURNETT
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A

BURNETT BRITISH AUTOMOTIVE (Continued) **1026489951**

Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200710
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JEFFREY ROBERT BURNETT
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2139 OLD MIDDLEFIELD WAY, SUITE B
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-2477
Owner/Operator Telephone:	650-210-9553
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JEFF BURNETT
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2139 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-210-9553
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20140131
Handler Name:	BURNETT BRITISH AUTOMOTIVE
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	Not reported
Recognized Trader Exporter:	Not reported
Spent Lead Acid Battery Importer:	Not reported
Spent Lead Acid Battery Exporter:	Not reported
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

BURNETT BRITISH AUTOMOTIVE (Continued) **1026489951**

List of NAICS Codes and Descriptions:
NAICS Code: 56299
NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

A30 **RPM AUTO MACHINE** **CA CUPA Listings** **S113025402**
SW **2139 B OLD MIDDLEFIELD WAY** **CA HAZNET** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043** **CA HWTS**
0.026 mi.
138 ft. **Site 30 of 40 in cluster A**

Relative:
Higher

Actual:
23 ft.

CUPA SANTA CLARA:
Name: BURNETT BRITISH AUTOMOTIVE
Address: 2139 OLD MIDDLEFIELD WY B
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2201
Program Description: GENERATES WASTE OIL ONLY
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.414781
Longitude: -122.094726
Record ID: PR0383260
Facility ID: FA0261360

HAZNET:
Name: RPM AUTO MACHINE
Address: 2139 B OLD MIDDLEFIELD WAY
Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, CA 940430000
Contact: JOHN GIFFIN/OWNER
Telephone: 6509603690
Mailing Name: Not reported
Mailing Address: 2139 OLD MIDDLEFIELD WAY STE B

Year: 2007
Gepaid: CAL000011103
TSD EPA ID: CAL000190816
CA Waste Code: 221 - Waste oil and mixed oil
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.57

Year: 2003
Gepaid: CAL000011103
TSD EPA ID: CAL000161743
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: R01 - Recycler
Tons: 0.834

Year: 2002

RPM AUTO MACHINE (Continued) **S113025402**

Gepaid:	CAL000011103
TSD EPA ID:	CAL000161743
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	R01 - Recycler
Tons:	0.834

Year:	2001
Gepaid:	CAL000011103
TSD EPA ID:	CAL000161743
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	R01 - Recycler
Tons:	0.7506

Year:	1999
Gepaid:	CAL000011103
TSD EPA ID:	CAL000161743
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H01 - Transfer Station
Tons:	0.6255

Year:	1998
Gepaid:	CAL000011103
TSD EPA ID:	CAL000161743
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H01 - Transfer Station
Tons:	0.4587

Year:	1994
Gepaid:	CAL000011103
TSD EPA ID:	CAD042345884
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	-
Tons:	0.3753

Year:	1994
Gepaid:	CAL000011103
TSD EPA ID:	CAD042345884
CA Waste Code:	352 - Other organic solids
Disposal Method:	-
Tons:	0

Year:	1994
Gepaid:	CAL000011103
TSD EPA ID:	CAD083166728
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	R01 - Recycler
Tons:	0.6255

Year:	1992
Gepaid:	CAL000011103
TSD EPA ID:	CAT080010101
CA Waste Code:	122 - Alkaline solution without metals pH >= 12.5
Disposal Method:	H01 - Transfer Station
Tons:	0.0417

RPM AUTO MACHINE (Continued) **S113025402**

Click this hyperlink while viewing on your computer to access
1 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	2007
Gen EPA ID:	CAL000011103
Shipment Date:	20070410
Creation Date:	8/28/2007 18:30:20
Receipt Date:	20070410
Manifest ID:	000555135FLE
Trans EPA ID:	CAL000827878
Trans Name:	AMERICAN VALLEY WASTE OIL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000190816
Trans Name:	RIVERBANK OIL TRANSFER
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.57
Waste Quantity:	150
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1999
Gen EPA ID:	CAL000011103
Shipment Date:	19991004
Creation Date:	11/18/1999 0:00:00
Receipt Date:	19991004
Manifest ID:	98645972
Trans EPA ID:	CAR000007013
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.6255
Waste Quantity:	150
Quantity Unit:	G
Additional Code 1:	Not reported

RPM AUTO MACHINE (Continued) **S113025402**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2001
Gen EPA ID:	CAL000011103
Shipment Date:	20010403
Creation Date:	5/31/2001 0:00:00
Receipt Date:	20010406
Manifest ID:	99643630
Trans EPA ID:	CAR000007013
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported
TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.7506
Waste Quantity:	180
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1994
Gen EPA ID:	CAL000011103
Shipment Date:	19941213
Creation Date:	10/19/1995 0:00:00
Receipt Date:	19941213
Manifest ID:	93606974
Trans EPA ID:	CAT080011059
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD083166728
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.6255
Waste Quantity:	150
Quantity Unit:	G
Additional Code 1:	Not reported

RPM AUTO MACHINE (Continued) **S113025402**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940214
Creation Date:	9/15/1995 0:00:00
Receipt Date:	19940223
Manifest ID:	92313510
Trans EPA ID:	CAD042345884
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD042345884
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD042345884
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.3753
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940214
Creation Date:	9/15/1995 0:00:00
Receipt Date:	19940223
Manifest ID:	92313510
Trans EPA ID:	CAD042345884
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD042345884
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD042345884
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0
Waste Quantity:	0
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940214
Creation Date:	9/15/1995 0:00:00
Receipt Date:	19940223
Manifest ID:	92313510

RPM AUTO MACHINE (Continued) **S113025402**

Trans EPA ID:	CAD042345884
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD042345884
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD042345884
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	- Not reported
Quantity Tons:	0
Waste Quantity:	0
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1998
Gen EPA ID:	CAL000011103
Shipment Date:	19980821
Creation Date:	10/20/1998 0:00:00
Receipt Date:	19980821
Manifest ID:	98197410
Trans EPA ID:	CAR000007013
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2002
Gen EPA ID:	CAL000011103
Shipment Date:	20020516
Creation Date:	7/29/2002 18:43:18
Receipt Date:	20020516
Manifest ID:	21084690

RPM AUTO MACHINE (Continued) **S113025402**

Trans EPA ID:	CAR000007013
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.834
Waste Quantity:	200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2003
Gen EPA ID:	CAL000011103
Shipment Date:	20030619
Creation Date:	7/20/2004 12:52:41
Receipt Date:	20030620
Manifest ID:	22394401
Trans EPA ID:	CAR000007013
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported
TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.834
Waste Quantity:	200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	RPM AUTO MACHINE
Address:	2139 B OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CAL000011103
Inactive Date:	06/30/2005
Create Date:	11/14/1989

RPM AUTO MACHINE (Continued) **S113025402**

Last Act Date:	04/23/2009
Mailing Name:	Not reported
Mailing Address:	2139 OLD MIDDLEFIELD WAY STE B
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Owner Name:	JOHN GIFFIN
Owner Address:	2139 OLD MIDDLEFIELD WAY STE B
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact Name:	JOHN GIFFIN/OWNER
Contact Address:	2139 OLD MIDDLEFIELD WAY
Contact Address 2:	4/10/01
City,State,Zip:	MTN VIEW, CA 940430000

NAICS:

EPA ID:	CAL000011103
Create Date:	2003-03-14 13:16:46.000
NAICS Code:	811118
NAICS Description:	Other Automotive Mechanical and Electrical Repair and Maintenance
Issued EPA ID Date:	1989-11-14 00:00:00
Inactive Date:	2005-06-30 10:01:00
Facility Name:	RPM AUTO MACHINE
Facility Address:	2139 B OLD MIDDLEFIELD WAY
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940430000

A31
SW
< 1/8
0.026 mi.
138 ft.

PROMETHEUS LIGHTS **CA CUPA Listings** **S113082013**
2139 OLD MIDDLEFIELD WY STE C **CA HAZNET** **N/A**
MOUNTAIN VIEW, CA 94043 **CA HWTS**

Site 31 of 40 in cluster A

Relative:
Higher

Actual:
23 ft.

CUPA SANTA CLARA:

Name:	PROMETHEUS LIGHTS
Address:	2139 OLD MIDDLEFIELD WY STE C
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2201
Program Description:	GENERATES WASTE OIL ONLY
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.4137658
Longitude:	-122.0937328
Record ID:	PR0435157
Facility ID:	FA0290168

HAZNET:

Name:	B & L AUTO REPAIR
Address:	2139 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact:	LARRY MERTL/OWNER
Telephone:	4159699798
Mailing Name:	Not reported
Mailing Address:	2139 OLD MIDDLEFIELD WAY UNIT C

PROMETHEUS LIGHTS (Continued) **S113082013**

Year:	1996
Gepaid:	CAL000148857
TSD EPA ID:	CAD980887418
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H01 - Transfer Station
Tons:	0.252

Year:	1995
Gepaid:	CAL000148857
TSD EPA ID:	CAD980887418
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H01 - Transfer Station
Tons:	0.42

Additional Info:

Year:	1996
Gen EPA ID:	CAL000148857
Shipment Date:	19960326
Creation Date:	10/16/1996 0:00:00
Receipt Date:	19960327
Manifest ID:	96234395
Trans EPA ID:	CAD982413262
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.252
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1995
Gen EPA ID:	CAL000148857
Shipment Date:	19950606
Creation Date:	10/24/1995 0:00:00
Receipt Date:	19950607
Manifest ID:	95338333
Trans EPA ID:	CAD980695761
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported

PROMETHEUS LIGHTS (Continued) **S113082013**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.21
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950222
Creation Date:	10/20/1995 0:00:00
Receipt Date:	19950222
Manifest ID:	93122383
Trans EPA ID:	CAD980695761
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.21
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	KINCAID APPLIED RESEARCH LLC DBA PROMETHEUS LIGHTS
Address:	2139 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000437382
Inactive Date:	Not reported
Create Date:	07/09/2018
Last Act Date:	08/21/2020
Mailing Name:	PROMETHEUS LIGHTS
Mailing Address:	2139 OLD MIDDLEFIELD WAY, UNIT C
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	JASON HUI
Owner Address:	2139 OLD MIDDLEFIELD WAY
Owner Address 2:	Not reported

PROMETHEUS LIGHTS (Continued) **S113082013**

Owner City,State,Zip: MOUNTAIN VIEW, CA 94043
Contact Name: JOY HULSENBERG
Contact Address: 2139 OLD MIDDLEFIELD WAY
Contact Address 2: UNIT C
City,State,Zip: MOUNTAIN VIEW, CA 94043

NAICS:
EPA ID: CAL000437382
Create Date: 2018-07-09 14:37:42.723
NAICS Code: 336399
NAICS Description: All Other Motor Vehicle Parts Manufacturing
Issued EPA ID Date: 2018-07-09 14:37:42.71000
Inactive Date: Not reported
Facility Name: KINCAID APPLIED RESEARCH LLC DBA PROMETHEUS LIGHTS
Facility Address: 2139 OLD MIDDLEFIELD WAY
Facility Address 2: Not reported
Facility City: MOUNTAIN VIEW
Facility County: Not reported
Facility State: CA
Facility Zip: 94043

Name: B & L AUTO REPAIR
Address: 2139 OLD MIDDLEFIELD WAY
Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, CA 940430000
EPA ID: CAL000148857
Inactive Date: 06/30/2002
Create Date: 02/21/1995
Last Act Date: 04/24/2003
Mailing Name: Not reported
Mailing Address: 2139 OLD MIDDLEFIELD WAY UNIT C
Mailing Address 2: Not reported
Mailing City,State,Zip: MOUNTAIN VIEW, CA 940432403
Owner Name: LARRY MERTL
Owner Address: 2139 OLD MIDDLEFIELD WAY #C
Owner Address 2: Not reported
Owner City,State,Zip: MT VIEW, CA 940430000
Contact Name: LARRY MERTL/OWNER
Contact Address: 2139 OLD MIDDLEFIELD WAY UNIT C
Contact Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, CA 940432403

A32 **RPM AUTO MACHINE** **CA CUPA Listings** **S121468967**
SW **2139 OLD MIDDLEFIELD WY B** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.026 mi.
138 ft. **Site 32 of 40 in cluster A**

Relative:
Higher

Actual:
23 ft.

CUPA SANTA CLARA:
Name: RPM AUTO MACHINE
Address: 2139 OLD MIDDLEFIELD WY B
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.414451

RPM AUTO MACHINE (Continued) **S121468967**

Longitude: -122.093682
Record ID: PR0313873
Facility ID: FA0203751

A33
SW
< 1/8
0.026 mi.
138 ft.

BURNETT BRITISH AUTOMOTIVE
2139 OLD MIDDLEFIELD WAY UNIT B
MOUNTAIN VIEW, CA 94043

CA CERS HAZ WASTE **S121736981**
CA CERS **N/A**

Site 33 of 40 in cluster A

Relative:
Higher

Actual:
23 ft.

CERS HAZ WASTE:
Name: BURNETT BRITISH AUTOMOTIVE
Address: 2139 OLD MIDDLEFIELD WAY UNIT B
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 100664
CERS ID: 10349299
CERS Description: Hazardous Waste Generator

CERS:
Name: BURNETT BRITISH AUTOMOTIVE
Address: 2139 OLD MIDDLEFIELD WAY UNIT B
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 100664
CERS ID: 10349299
CERS Description: Chemical Storage Facilities

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-04-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-18-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-23-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Onsite for routine inspection, noted the following: -Storage containers are in good condition; provided new labels today for updating 2 x 55 used oil drums -Manifests available for review onsite -Training and emergency planning appear adequate today No violations were noted today, thank you.
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

BURNETT BRITISH AUTOMOTIVE (Continued) **S121736981**

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	11-07-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	no violations
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	JEFF BURNETT
Entity Title:	Not reported
Affiliation Address:	2139 Old Middlefield Way, Unit B
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2139 Old Middlefield Way, Unit B
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	Jay Iten
Entity Title:	Not reported
Affiliation Address:	104 East Lodi Avenue
Affiliation City:	Lodi
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	95240
Affiliation Phone:	(209) 333-6060

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Operator
Entity Name:	JEFF BURNETT
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported

BURNETT BRITISH AUTOMOTIVE (Continued) **S121736981**

Affiliation Zip:	Not reported
Affiliation Phone:	(650) 387-9697
Affiliation Type Desc:	Identification Signer
Entity Name:	Jeffrey Burnett
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	JEFF BURNETT
Entity Title:	Not reported
Affiliation Address:	2139 Old Middlefield Way, Unit B
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 387-9697
Affiliation Type Desc:	Parent Corporation
Entity Name:	Burnett British Automotive
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

A34 **KINCAID APPLIED RESEARCH LLC DBA PROMETHEUS LIGHTS** **RCRA NonGen / NLR** **1024868776**
SW **2139 OLD MIDDLEFIELD WAY** **CAL000437382**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.026 mi.
138 ft. **Site 34 of 40 in cluster A**

Relative:
Higher

Actual:
23 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20180709
Handler Name:	KINCAID APPLIED RESEARCH LLC DBA PROMETHEUS LIGHTS
Handler Address:	2139 OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000437382
Contact Name:	JASON HUI
Contact Address:	2139 OLD MIDDLEFIELD WAY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	619-887-1678
Contact Fax:	Not reported
Contact Email:	JASON@DARKSUCKS.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported

KINCAID APPLIED RESEARCH LLC DBA PROMETHEUS LIGHTS (Continued) **1024868776**

Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2139 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	JASON HUI
Owner Type:	Other
Operator Name:	JASON HUI
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported

KINCAID APPLIED RESEARCH LLC DBA PROMETHEUS LIGHTS (Continued) **1024868776**

Handler Date of Last Change:	20180907
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JASON HUI
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2139 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	619-887-1678
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JASON HUI
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2139 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	619-887-1678
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20180709
Handler Name:	KINCAID APPLIED RESEARCH LLC DBA PROMETHEUS LIGHTS
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

KINCAID APPLIED RESEARCH LLC DBA PROMETHEUS LIGHTS (Continued) **1024868776**

Evaluation Action Summary:
Evaluations: No Evaluations Found

A35
SW
< 1/8
0.026 mi.
138 ft.

TRACKSTAR RACING
2139 OLD MIDDLEFIELD WY D
MOUNTAIN VIEW, CA 94043

CA CUPA Listings **S121473942**
N/A

Site 35 of 40 in cluster A

Relative:
Higher

Actual:
23 ft.

CUPA SANTA CLARA:

Name:	TRACKSTAR RACING
Address:	2139 OLD MIDDLEFIELD WY D
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414451
Longitude:	-122.093682
Record ID:	PR0383259
Facility ID:	FA0261359

A36
South
< 1/8
0.029 mi.
155 ft.

SALMONS SHELL SERVICE
2105 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

EDR Hist Auto **1020851113**
N/A

Site 36 of 40 in cluster A

Relative:
Higher

Actual:
23 ft.

EDR Hist Auto

Year:	Name:	Type:
1985	SAMUELS SHELL	Gasoline Service Stations
1985	DANIEL JOHN	Gasoline Service Stations
1985	SALMONS SHELL SVC	Gasoline Service Stations
1986	SAMUELS SHELL	Gasoline Service Stations
1986	DANIEL JOHN	Gasoline Service Stations
1986	SALMONS SHELL SVC	Gasoline Service Stations
1987	SALMONS SHELL SVC	Gasoline Service Stations
1987	DANIEL JOHN	Gasoline Service Stations
1987	SAMUELS SHELL	Gasoline Service Stations
1988	SAMUELS SHELL	Gasoline Service Stations
1988	SALMONS SHELL SVC	Gasoline Service Stations
1988	DANIEL JOHN	Gasoline Service Stations
1989	CIRCLE K CONVENIENCE STORES	Candy, Nut, And Confectionery Stores
1989	DANIEL JOHN	Gasoline Service Stations
1989	SALMONS SHELL SVC	Gasoline Service Stations
1989	SAMUELS SHELL	Gasoline Service Stations
1990	SALMONS SHELL SVC	Gasoline Service Stations
1990	SAMUELS SHELL	Gasoline Service Stations
1991	SALMONS SHELL SVC	Gasoline Service Stations
1992	SALMONS SHELL SERVICE	Gasoline Service Stations
1993	SALMONS SHELL SERVICE	Gasoline Service Stations

A37 South < 1/8 0.029 mi. 155 ft. | **SAMUEL SHELL SERVICE**
2105 OLD MIDDLEFIELD RD
MOUNTAIN VIEW, CA 94040 | **CA SWEEPS UST**
CA HIST UST
CA FID UST | **S101623011**
N/A

Site 37 of 40 in cluster A

Relative: Higher

Actual: 23 ft.

SWEEPS UST:

Name:	SAMUEL SHELL SERVICE
Address:	2105 OLD MIDDLEFIELD RD
City:	MOUNTAIN VIEW
Status:	Not reported
Comp Number:	9905
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	43-005-009905-000001
Tank Status:	Not reported
Capacity:	550
Active Date:	Not reported
Tank Use:	OIL
STG:	WASTE
Content:	WASTE OIL
Number Of Tanks:	6

Name:	SAMUEL SHELL SERVICE
Address:	2105 OLD MIDDLEFIELD RD
City:	MOUNTAIN VIEW
Status:	Not reported
Comp Number:	9905
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	43-005-009905-000002
Tank Status:	Not reported
Capacity:	8000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	REG UNLEADED
Number Of Tanks:	Not reported

Name:	SAMUEL SHELL SERVICE
Address:	2105 OLD MIDDLEFIELD RD
City:	MOUNTAIN VIEW
Status:	Not reported
Comp Number:	9905
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	43-005-009905-000003

SAMUEL SHELL SERVICE (Continued) **S101623011**

Tank Status:	Not reported
Capacity:	5000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	LEADED
Number Of Tanks:	Not reported

Name:	SAMUEL SHELL SERVICE
Address:	2105 OLD MIDDLEFIELD RD
City:	MOUNTAIN VIEW
Status:	Not reported
Comp Number:	9905
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	43-005-009905-000004
Tank Status:	Not reported
Capacity:	5000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	LEADED
Number Of Tanks:	Not reported

Name:	SAMUEL SHELL SERVICE
Address:	2105 OLD MIDDLEFIELD RD
City:	MOUNTAIN VIEW
Status:	Not reported
Comp Number:	9905
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	43-005-009905-000005
Tank Status:	Not reported
Capacity:	550
Active Date:	Not reported
Tank Use:	OIL
STG:	WASTE
Content:	WASTE OIL
Number Of Tanks:	Not reported

Name:	SAMUEL SHELL SERVICE
Address:	2105 OLD MIDDLEFIELD RD
City:	MOUNTAIN VIEW
Status:	Not reported
Comp Number:	9905
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported

SAMUEL SHELL SERVICE (Continued) **S101623011**

Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	43-005-009905-000006
Tank Status:	Not reported
Capacity:	8000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	REG UNLEADED
Number Of Tanks:	Not reported

HIST UST:

Name:	SAMUEL SHELL SERVICE
Address:	2105 OLD MIDDLEFIELD RD
City,State,Zip:	MOUNTAIN VIEW, CA 94040
File Number:	000208C0
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/000208C0.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

CA FID UST:

Facility ID:	43001312
Regulated By:	UTNKI
Regulated ID:	00009905
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	4159603625
Mail To:	Not reported
Mailing Address:	2105 OLD MIDDLEFIELD RD
Mailing Address 2:	Not reported
Mailing City,St,Zip:	MOUNTAIN VIEW 94040
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported

SAMUEL SHELL SERVICE (Continued) **S101623011**

Status: Inactive

A38 South < 1/8 0.029 mi. 155 ft. **SWAN CLEANERS** **EDR Hist Cleaner** **1020100535**
2105 OLD MIDDLEFIELD WAY **N/A**
MOUNTAIN VIEW, CA 94043

Site 38 of 40 in cluster A

Relative: Higher

Actual: 23 ft.

EDR Hist Cleaner

Year:	Name:	Type:
1992	SWAN CLEANERS	Drycleaning Plants, Except Rugs
1993	SWAN CLEANERS	Drycleaning Plants, Except Rugs
1994	SWAN CLEANERS	Drycleaning Plants, Except Rugs
1995	SWAN CLEANERS	Drycleaning Plants, Except Rugs
1996	SWAN CLEANERS	Drycleaning Plants, Except Rugs
1997	SWAN CLEANERS	Drycleaning Plants, Except Rugs

A39 South < 1/8 0.029 mi. 155 ft. **SHELL** **CA LUST** **S105126348**
2105 OLD MIDDLEFIELD WY **CA HIST LUST** **N/A**
MOUNTAIN VIEW, CA 94043 **CA Cortese**
CA HIST CORTESE
CA CERS

Site 39 of 40 in cluster A

Relative: Higher

Actual: 23 ft.

LUST:

Name:	SHELL
Address:	2105 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608501274
Global Id:	T0608501274
Latitude:	37.4142946003486
Longitude:	-122.093060016632
Status:	Completed - Case Closed
Status Date:	06/24/1996
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0608501274
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608501274
Contact Type:	Local Agency Caseworker

SHELL (Continued) **S105126348**

Contact Name: UST CASE WORKER
Organization Name: SANTA CLARA COUNTY LOP
Address: 1555 Berger Drive, Suite 300
City: SAN JOSE
Email: Not reported
Phone Number: 4089183400

LUST:
Global Id: T0608501274
Action Type: ENFORCEMENT
Date: 06/24/1996
Action: Closure/No Further Action Letter

Global Id: T0608501274
Action Type: ENFORCEMENT
Date: 04/20/1991
Action: Notice of Responsibility - #40202

Global Id: T0608501274
Action Type: RESPONSE
Date: 06/24/1996
Action: Other Report / Document

Global Id: T0608501274
Action Type: Other
Date: 03/02/1987
Action: Leak Reported

Global Id: T0608501274
Action Type: REMEDIATION
Date: 01/30/1987
Action: Excavation

LUST:
Global Id: T0608501274
Status: Open - Case Begin Date
Status Date: 03/02/1987

Global Id: T0608501274
Status: Open - Site Assessment
Status Date: 03/02/1987

Global Id: T0608501274
Status: Open - Site Assessment
Status Date: 04/15/1991

Global Id: T0608501274
Status: Completed - Case Closed
Status Date: 06/24/1996

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed
Case Number: 06S2W16D02f

SHELL (Continued) **S105126348**

How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 3/2/1987
Pollution Characterization Began: 4/15/1991
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

LUST SANTA CLARA:
Name: SHELL
Address: 2105 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W16D02F
Date Closed: 06/24/1996
EDR Link ID: 06S2W16D02F

HIST LUST SANTA CLARA:
Name: Shell
Address: 2105 Old Middlefield Wy
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W16D02
Oversite Agency: SCVWD
Date Listed: 1988-01-01 00:00:00
Closed Date: 1996-06-24 00:00:00

CORTESE:
Name: SHELL
Address: 2105 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0608501274
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported
Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported

SHELL (Continued) **S105126348**

File Name: Active Open

HIST CORTESE:

edr_fname:	SHELL
edr_fadd1:	2105 OLD MIDDLEFIELD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Facility County Code:	Not reported
Reg By:	Not reported
Reg Id:	Not reported

CERS:

Name:	SHELL
Address:	2105 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	189264
CERS ID:	T0608501274
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

A40 **SAMUEL SHELL SERVICE** **CA HIST UST** **U001594334**
South **2105 OLD MIDDLEFIELD WAY** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94040**
0.029 mi.
155 ft. **Site 40 of 40 in cluster A**

Relative:
Higher

Actual:
23 ft.

HIST UST:

Name:	SAMUEL SHELL SERVICE
Address:	2105 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94040
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000009905
Facility Type:	Gas Station
Other Type:	Not reported

SAMUEL SHELL SERVICE (Continued) **U001594334**

Contact Name:	GEORGE I. *:DANIEL
Telephone:	4159603625
Owner Name:	SHELL OIL COMPANY
Owner Address:	P. O. BOX 4848
Owner City,St,Zip:	ANAHEIM, CA 92803
Total Tanks:	0006
Tank Num:	001
Container Num:	1
Year Installed:	1962
Tank Capacity:	00000550
Tank Used for:	WASTE
Type of Fuel:	WASTE OIL
Container Construction Thickness:	12
Leak Detection:	Stock Inventor, 10
Tank Num:	002
Container Num:	2
Year Installed:	1962
Tank Capacity:	00008000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	1/4
Leak Detection:	Stock Inventor, 10
Tank Num:	003
Container Num:	3
Year Installed:	1962
Tank Capacity:	00005000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	1/4
Leak Detection:	Stock Inventor, 10
Tank Num:	004
Container Num:	4
Year Installed:	1962
Tank Capacity:	00005000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	1/4
Leak Detection:	Stock Inventor, 10
Tank Num:	005
Container Num:	5
Year Installed:	1964
Tank Capacity:	00000550
Tank Used for:	WASTE
Type of Fuel:	WASTE OIL
Container Construction Thickness:	12
Leak Detection:	Stock Inventor, 10
Tank Num:	006
Container Num:	6
Year Installed:	1971
Tank Capacity:	00008000
Tank Used for:	PRODUCT

SAMUEL SHELL SERVICE (Continued) **U001594334**

Type of Fuel:	PREMIUM
Container Construction Thickness:	1/4
Leak Detection:	Stock Inventor, 10

B41
WSW
< 1/8
0.040 mi.
210 ft.

THE DENT DOCTOR **RCRA NonGen / NLR** **1024798066**
2145 OLD MIDDLEFIELD WAY **CAL000195636**
MOUNTAIN VIEW, CA 94043

Site 1 of 12 in cluster B

Relative:
Higher

Actual:
23 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		19981117
Handler Name:	THE DENT DOCTOR	
Handler Address:		2145 OLD MIDDLEFIELD WAY
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043-2449
EPA ID:		CAL000195636
Contact Name:		GREG BEDFORD
Contact Address:		2145 OLD MIDDLEFIELD WAY
Contact City,State,Zip:		MOUNTAIN VIEW, CA 94043
Contact Telephone:		650-961-4100
Contact Fax:		650-903-4103
Contact Email:		BEDFORD99@AOL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		2145 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:		MOUNTAIN VIEW, CA 94043-0000
Owner Name:		GREG BEDFORD
Owner Type:		Other
Operator Name:		GREG BEDFORD
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported

THE DENT DOCTOR (Continued) **1024798066**

Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	GREG BEDFORD
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2145 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
Owner/Operator Telephone:	650-961-4100
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	GREG BEDFORD
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2145 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043

THE DENT DOCTOR (Continued) **1024798066**

Owner/Operator Telephone: 650-961-4100
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19981117
Handler Name: THE DENT DOCTOR
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811121
NAICS Description: AUTOMOTIVE BODY, PAINT, AND INTERIOR REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

B42 **ENRICO'S FOREIGN CAR SERVICE** **CA CUPA Listings** **S121468968**
WSW **2145 OLD MIDDLEFIELD WY** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.040 mi.
210 ft. **Site 2 of 12 in cluster B**

Relative:
Higher

Actual:
23 ft.

CUPA SANTA CLARA:
Name: ENRICO'S FOREIGN CAR SERVICE
Address: 2145 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.414455
Longitude: -122.093757
Record ID: PR0313876
Facility ID: FA0203754

B43 WSW < 1/8 0.040 mi. 210 ft. | **THE DENT DOCTOR**
2145 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043 | **CA CUPA Listings** | **S108204463**
N/A

Site 3 of 12 in cluster B

Relative: Higher
Actual: 23 ft.

CUPA SANTA CLARA:

Name:	THE DENT DOCTOR
Address:	2145 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2202
Program Description:	GENERATES < 100 KG/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414455
Longitude:	-122.093757
Record ID:	PR0365899
Facility ID:	FA0251717

B44 WSW < 1/8 0.040 mi. 210 ft. | **BEDFORD AUTO BODY**
2145 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043 | **CA CUPA Listings**
CA EMI
CA CERS | **S104582157**
N/A

Site 4 of 12 in cluster B

Relative: Higher
Actual: 23 ft.

CUPA SANTA CLARA:

Name:	DAVE'S BODY SHOP AUTO DETAILING
Address:	2145 OLD MIDDLEFIELD WAY UNIT A
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414455
Longitude:	-122.093757
Record ID:	PR0313875
Facility ID:	FA0203753

EMI:

Name:	BEDFORD AUTO BODY
Address:	2145 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940400000
Year:	2007
County Code:	43
Air Basin:	SF
Facility ID:	18698
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.345
Reactive Organic Gases Tons/Yr:	1.12831
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

BEDFORD AUTO BODY (Continued) **S104582157**

Name:	BEDFORD AUTO BODY
Address:	2145 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Year:	2008
County Code:	43
Air Basin:	SF
Facility ID:	18698
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.345
Reactive Organic Gases Tons/Yr:	1.12831
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	BEDFORD AUTO BODY
Address:	2145 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Year:	2009
County Code:	43
Air Basin:	SF
Facility ID:	18698
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.345
Reactive Organic Gases Tons/Yr:	1.1283099999999999
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	BEDFORD AUTO BODY
Address:	2145 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Year:	2010
County Code:	43
Air Basin:	SF
Facility ID:	18698
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.496
Reactive Organic Gases Tons/Yr:	0.41273260000000001
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0

BEDFORD AUTO BODY (Continued) **S104582157**

Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	BEDFORD AUTO BODY
Address:	2145 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Year:	2011
County Code:	43
Air Basin:	SF
Facility ID:	18698
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.496
Reactive Organic Gases Tons/Yr:	0.4127326
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	BEDFORD AUTO BODY
Address:	2145 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Year:	2012
County Code:	43
Air Basin:	SF
Facility ID:	18698
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.496
Reactive Organic Gases Tons/Yr:	0.4127326
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	BEDFORD AUTO BODY
Address:	2145 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Year:	2013
County Code:	43
Air Basin:	SF
Facility ID:	18698
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.496
Reactive Organic Gases Tons/Yr:	0.4127326

BEDFORD AUTO BODY (Continued) **S104582157**

Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	BEDFORD AUTO BODY
Address:	2145 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2014
County Code:	43
Air Basin:	SF
Facility ID:	18698
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.413386208
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	BEDFORD AUTO BODY
Address:	2145 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2015
County Code:	43
Air Basin:	SF
Facility ID:	18698
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.413386223
Reactive Organic Gases Tons/Yr:	0.413386223
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	BEDFORD AUTO BODY
Address:	2145 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2018
County Code:	43
Air Basin:	SF
Facility ID:	18698
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported

BEDFORD AUTO BODY (Continued) **S104582157**

Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.088800004
Reactive Organic Gases Tons/Yr:	0.087725523952
Carbon Monoxide Emissions Tons/Yr:	Not reported
NOX - Oxides of Nitrogen Tons/Yr:	Not reported
SOX - Oxides of Sulphur Tons/Yr:	Not reported
Particulate Matter Tons/Yr:	Not reported
Part. Matter 10 Micrometers and Smllr Tons/Yr:	Not reported

Name:	BEDFORD AUTO BODY
Address:	2145 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2019
County Code:	43
Air Basin:	SF
Facility ID:	18698
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.088800004
Reactive Organic Gases Tons/Yr:	0.087725523952
Carbon Monoxide Emissions Tons/Yr:	Not reported
NOX - Oxides of Nitrogen Tons/Yr:	Not reported
SOX - Oxides of Sulphur Tons/Yr:	Not reported
Particulate Matter Tons/Yr:	Not reported
Part. Matter 10 Micrometers and Smllr Tons/Yr:	Not reported

CERS:

Name:	BEDFORD AUTO BODY
Address:	2145 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	454142
CERS ID:	110054277457
CERS Description:	US EPA Air Emission Inventory System (EIS)

B45 **DAVE'S BODY SHOP AUTO DETAILING** **CA CERS HAZ WASTE** **S121738874**
WSW **2145 OLD MIDDLEFIELD WAY UNIT A** **CA CERS** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.040 mi.
210 ft. **Site 5 of 12 in cluster B**

Relative:
Higher

Actual:
23 ft.

CERS HAZ WASTE:

Name:	DAVE'S BODY SHOP AUTO DETAILING
Address:	2145 OLD MIDDLEFIELD WAY UNIT A
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	110317
CERS ID:	10349329
CERS Description:	Hazardous Waste Generator

CERS:

Name:	DAVE'S BODY SHOP AUTO DETAILING
Address:	2145 OLD MIDDLEFIELD WAY UNIT A
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	110317
CERS ID:	10349329

DAVE'S BODY SHOP AUTO DETAILING (Continued) **S121738874**

CERS Description: Chemical Storage Facilities

Evaluation:

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-03-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-19-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Onsite for routine inspection, noted the following: -Storage containers of paint waste/gun cleaner/and paint booth filters are in good condition -Manifests available for review, safety kleen; once per year pick up. -Labels on containers are legible -Training and emergency planning are adequate NO violations noted today, thank you.
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-02-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 03-05-2020
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Affiliation:

Affiliation Type Desc: CUPA District
Entity Name: Santa Clara County Environmental Health
Entity Title: Not reported
Affiliation Address: 1555 Berger Drive, Suite 300
Affiliation City: San Jose
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 95112-2716
Affiliation Phone: (408) 918-3400

Affiliation Type Desc: Legal Owner
Entity Name: Liem Pham
Entity Title: Not reported

DAVE'S BODY SHOP AUTO DETAILING (Continued) **S121738874**

Affiliation Address:	2145-A Old Middlefield Wy
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 965-3397

Affiliation Type Desc:	Parent Corporation
Entity Name:	Dave's Body Shop Auto Detailing
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2145-A Old Middlefield Wy
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Liem Pham
Entity Title:	Not reported
Affiliation Address:	2145-A Old Middlefield Wy
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Liem Pham
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 965-3397

Affiliation Type Desc:	Property Owner
Entity Name:	Greg Bedford
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	United States
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 961-4100

DAVE'S BODY SHOP AUTO DETAILING (Continued) **S121738874**

Name: DAVE'S BODY SHOP
Address: 2145 OLD MIDDLEFIELD WAY, UNIT
City,State,Zip: MOUNTAIN VIEW, CA 94043-2449
Site ID: 463849
CERS ID: 110038033972
CERS Description: US EPA Air Emission Inventory System (EIS)

B46
WSW
< 1/8
0.040 mi.
210 ft.

THE DENT DOCTOR
2145 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

CA CERS HAZ WASTE **S113101916**
CA HAZNET **N/A**
CA CERS
CA HWTS

Site 6 of 12 in cluster B

Relative:
Higher

Actual:
23 ft.

CERS HAZ WASTE:
Name: THE DENT DOCTOR
Address: 2145 OLD MIDDLEFIELD WAY
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 160701
CERS ID: 10349326
CERS Description: Hazardous Waste Generator

HAZNET:
Name: THE DENT DOCTOR
Address: 2145 OLD MIDDLEFIELD WAY
Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, CA 940432449
Contact: GREG BEDFORD
Telephone: 6509614100
Mailing Name: Not reported
Mailing Address: 2145 OLD MIDDLEFIELD WAY

Year: 2016
Gepaid: CAL000195636
TSD EPA ID: CAD059494310
CA Waste Code: 135 - Unspecified aqueous solution
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.075

Year: 2016
Gepaid: CAL000195636
TSD EPA ID: CAD059494310
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.12

Year: 2015
Gepaid: CAL000195636
TSD EPA ID: CAD008252405
CA Waste Code: 214 - Unspecified solvent mixture
Disposal Method: H020 - Solvents Recovery
Tons: 0.054

Year: 2013
Gepaid: CAL000195636
TSD EPA ID: CAD008252405

THE DENT DOCTOR (Continued) **S113101916**

CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.05

Year: 2013
Gepaid: CAL000195636
TSD EPA ID: CAD008252405
CA Waste Code: 214 - Unspecified solvent mixture
Disposal Method: H020 - Solvents Recovery
Tons: 0.0792

Year: 2013
Gepaid: CAL000195636
TSD EPA ID: CAD008252405
CA Waste Code: 133 - Aqueous solution with total organic residues 10 percent or more
Disposal Method: H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons: 0.10008

Year: 2012
Gepaid: CAL000195636
TSD EPA ID: CAD008252405
CA Waste Code: 133 - Aqueous solution with total organic residues 10 percent or more
Disposal Method: H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons: 0.0417

Year: 2012
Gepaid: CAL000195636
TSD EPA ID: CAD008252405
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.0875

Year: 2012
Gepaid: CAL000195636
TSD EPA ID: CAD008252405
CA Waste Code: 214 - Unspecified solvent mixture
Disposal Method: H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons: 0.072

Year: 2011
Gepaid: CAL000195636
TSD EPA ID: CAD008252405
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.075

Click this hyperlink while viewing on your computer to access
21 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:
Year: 2009
Gen EPA ID: CAL000195636

THE DENT DOCTOR (Continued) **S113101916**

Shipment Date:	20090126
Creation Date:	6/17/2009 18:30:27
Receipt Date:	20090129
Manifest ID:	004995495JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAR000194837
Trans 2 Name:	PACIFIC COAST LACQUER
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0875
Waste Quantity:	175
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20090126
Creation Date:	6/17/2009 18:30:27
Receipt Date:	20090129
Manifest ID:	004995495JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAR000194837
Trans 2 Name:	PACIFIC COAST LACQUER
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.144
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2008
Gen EPA ID:	CAL000195636

Shipment Date:	20080215
Creation Date:	8/7/2008 18:30:22
Receipt Date:	20080222
Manifest ID:	001644126JJK

THE DENT DOCTOR (Continued) **S113101916**

Trans EPA ID:	CAD008252405
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F005
Meth Code:	H020 - Solvents Recovery
Quantity Tons:	0.18
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2007
Gen EPA ID:	CAL000195636
Shipment Date:	20070118
Creation Date:	8/9/2007 18:30:38
Receipt Date:	20070205
Manifest ID:	001741936JJK
Trans EPA ID:	CAR000009910
Trans Name:	CALIFORNIA ENVIRONMENTAL & LITHO
Trans 2 EPA ID:	CAD028277036
Trans 2 Name:	ASBURY ENVIRONMENTAL SERVICES
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1999
Gen EPA ID:	CAL000195636
Shipment Date:	19991220
Creation Date:	2/15/2000 0:00:00
Receipt Date:	19991222

THE DENT DOCTOR (Continued) **S113101916**

Manifest ID:	99536593
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19991027
Creation Date:	1/4/2000 0:00:00
Receipt Date:	19991029
Manifest ID:	99517210
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990907
Creation Date:	10/27/1999 0:00:00
Receipt Date:	19990910
Manifest ID:	99049975
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

THE DENT DOCTOR (Continued) **S113101916**

Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990702
Creation Date:	8/19/1999 0:00:00
Receipt Date:	19990707
Manifest ID:	99234511
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990511
Creation Date:	7/7/1999 0:00:00
Receipt Date:	19990513
Manifest ID:	98805394
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

THE DENT DOCTOR (Continued) **S113101916**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990316
Creation Date:	5/17/1999 0:00:00
Receipt Date:	19990318
Manifest ID:	98873277
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2005
Gen EPA ID:	CAL000195636
Shipment Date:	20051213
Creation Date:	7/12/2006 18:32:38
Receipt Date:	20051220
Manifest ID:	24728361
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051017
Creation Date:	3/12/2006 18:31:42

THE DENT DOCTOR (Continued) **S113101916**

Receipt Date:	20051021
Manifest ID:	23688345
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	- Not reported
Quantity Tons:	0.056
Waste Quantity:	112
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051017
Creation Date:	3/12/2006 18:31:42
Receipt Date:	20051021
Manifest ID:	23688345
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050915
Creation Date:	4/13/2006 18:48:46
Receipt Date:	20050923
Manifest ID:	24374125
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517

THE DENT DOCTOR (Continued) **S113101916**

TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050726
Creation Date:	10/12/2005 18:35:03
Receipt Date:	20050801
Manifest ID:	23728879
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.036
Waste Quantity:	72
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050714
Creation Date:	10/11/2005 18:31:29
Receipt Date:	20050722
Manifest ID:	24250656
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.056
Waste Quantity:	112
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported

THE DENT DOCTOR (Continued) **S113101916**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050505
Creation Date:	8/24/2005 7:27:35
Receipt Date:	20050516
Manifest ID:	24489636
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050308
Creation Date:	5/27/2005 18:30:29
Receipt Date:	20050315
Manifest ID:	23661938
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050110
Creation Date:	3/17/2005 18:34:39
Receipt Date:	20050114
Manifest ID:	23633564
Trans EPA ID:	TXR000050930

THE DENT DOCTOR (Continued) **S113101916**

Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAL000195636
Shipment Date:	20110919
Creation Date:	3/22/2012 20:30:33
Receipt Date:	20110930
Manifest ID:	008711186JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAD008252405
Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110919
Creation Date:	3/22/2012 20:30:33
Receipt Date:	20110930
Manifest ID:	008711186JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAD008252405
Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405

THE DENT DOCTOR (Continued) **S113101916**

Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.07506
Waste Quantity:	18
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110919
Creation Date:	3/22/2012 20:30:33
Receipt Date:	20110930
Manifest ID:	008711186JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAD008252405
Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F005
Meth Code:	H020 - Solvents Recovery
Quantity Tons:	0.1116
Waste Quantity:	31
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2004
Gen EPA ID:	CAL000195636
Shipment Date:	20041129
Creation Date:	2/17/2005 18:32:22
Receipt Date:	20041202
Manifest ID:	23723797
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005

THE DENT DOCTOR (Continued) **S113101916**

Meth Code:	H01 - Transfer Station
Quantity Tons:	0.054
Waste Quantity:	108
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20041116
Creation Date:	1/28/2005 18:31:06
Receipt Date:	20041118
Manifest ID:	23727035
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040920
Creation Date:	3/16/2007 18:31:12
Receipt Date:	20040924
Manifest ID:	23713593
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

THE DENT DOCTOR (Continued) **S113101916**

Shipment Date:	20040809
Creation Date:	11/5/2004 18:32:00
Receipt Date:	20040812
Manifest ID:	23514976
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.056
Waste Quantity:	112
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20040729
Creation Date:	11/5/2004 18:32:00
Receipt Date:	20040804
Manifest ID:	23517088
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20040617
Creation Date:	11/1/2004 9:00:46
Receipt Date:	20040622
Manifest ID:	23504483
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517

THE DENT DOCTOR (Continued) **S113101916**

Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.056
Waste Quantity:	112
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040601
Creation Date:	10/29/2004 7:40:51
Receipt Date:	20040604
Manifest ID:	23499015
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040429
Creation Date:	10/14/2004 15:19:37
Receipt Date:	20040505
Manifest ID:	23008995
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.261
Waste Quantity:	522
Quantity Unit:	P

THE DENT DOCTOR (Continued) **S113101916**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040406
Creation Date:	10/14/2004 7:49:48
Receipt Date:	20040409
Manifest ID:	23469989
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2001
Gen EPA ID:	CAL000195636
Shipment Date:	20011218
Creation Date:	2/13/2002 0:00:00
Receipt Date:	20011221
Manifest ID:	21325745
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

THE DENT DOCTOR (Continued) **S113101916**

Shipment Date:	20011029
Creation Date:	12/17/2001 0:00:00
Receipt Date:	20011101
Manifest ID:	21402304
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010828
Creation Date:	10/23/2001 0:00:00
Receipt Date:	20010831
Manifest ID:	21114545
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.036
Waste Quantity:	72
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010508
Creation Date:	7/10/2001 0:00:00
Receipt Date:	20010511
Manifest ID:	20633643
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517

THE DENT DOCTOR (Continued) **S113101916**

Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.036
Waste Quantity:	72
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010313
Creation Date:	4/30/2001 0:00:00
Receipt Date:	20010316
Manifest ID:	20613165
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010116
Creation Date:	3/22/2001 0:00:00
Receipt Date:	20010119
Manifest ID:	20391723
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P

THE DENT DOCTOR (Continued) **S113101916**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2006
Gen EPA ID:	CAL000195636
Shipment Date:	20061208
Creation Date:	4/19/2007 18:31:22
Receipt Date:	20061208
Manifest ID:	000577430JJK
Trans EPA ID:	CAD008252405
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F002
Meth Code:	H020 - Solvents Recovery
Quantity Tons:	0.1332
Waste Quantity:	37
Quantity Unit:	G
Additional Code 1:	D008
Additional Code 2:	D007
Additional Code 3:	D005
Additional Code 4:	D001
Additional Code 5:	Not reported

Shipment Date:	20061208
Creation Date:	4/19/2007 18:31:22
Receipt Date:	20061208
Manifest ID:	000577430JJK
Trans EPA ID:	CAD008252405
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F002
Meth Code:	- Not reported
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	G
Additional Code 1:	D008
Additional Code 2:	D007
Additional Code 3:	D005
Additional Code 4:	D001
Additional Code 5:	Not reported

THE DENT DOCTOR (Continued) **S113101916**

Shipment Date:	20060306
Creation Date:	7/5/2006 12:04:15
Receipt Date:	20060309
Manifest ID:	23670895
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.056
Waste Quantity:	112
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20060306
Creation Date:	7/5/2006 12:04:15
Receipt Date:	20060309
Manifest ID:	23670895
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	Not reported
Waste Quantity:	36
Quantity Unit:	Not reported
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20060208
Creation Date:	5/6/2006 18:31:14
Receipt Date:	20060213
Manifest ID:	24615734
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517

THE DENT DOCTOR (Continued) **S113101916**

Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060208
Creation Date:	5/6/2006 18:31:14
Receipt Date:	20060213
Manifest ID:	24615734
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.056
Waste Quantity:	112
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2003
Gen EPA ID:	CAL000195636
Shipment Date:	20031021
Creation Date:	8/20/2004 8:27:39
Receipt Date:	20031023
Manifest ID:	22521028
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	Not reported

THE DENT DOCTOR (Continued) **S113101916**

Meth Code:	H01 - Transfer Station
Quantity Tons:	Not reported
Waste Quantity:	Not reported
Quantity Unit:	Not reported
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20031021
Creation Date:	8/20/2004 8:27:39
Receipt Date:	20031023
Manifest ID:	22521028
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.056
Waste Quantity:	112
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030826
Creation Date:	7/29/2004 7:44:50
Receipt Date:	20030829
Manifest ID:	22388530
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

THE DENT DOCTOR (Continued) **S113101916**

Shipment Date:	20030703
Creation Date:	7/28/2004 10:45:53
Receipt Date:	20030708
Manifest ID:	22881280
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20030508
Creation Date:	6/23/2004 9:59:25
Receipt Date:	20030513
Manifest ID:	22376955
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20030314
Creation Date:	6/21/2003 18:30:56
Receipt Date:	20030318
Manifest ID:	22442168
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517

THE DENT DOCTOR (Continued) **S113101916**

Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAL000195636
Shipment Date:	20150107
Creation Date:	7/9/2015 22:15:23
Receipt Date:	20150109
Manifest ID:	013249764JJK
Trans EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F005
Meth Code:	H020 - Solvents Recovery
Quantity Tons:	0.054
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2000
Gen EPA ID:	CAL000195636
Shipment Date:	20001120
Creation Date:	1/12/2001 0:00:00
Receipt Date:	20001122
Manifest ID:	20296434
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517

THE DENT DOCTOR (Continued) **S113101916**

Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001005
Creation Date:	12/13/2000 0:00:00
Receipt Date:	20001013
Manifest ID:	20288116
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000801
Creation Date:	9/25/2000 0:00:00
Receipt Date:	20000809
Manifest ID:	20198337
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P

THE DENT DOCTOR (Continued) **S113101916**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000606
Creation Date:	7/12/2000 0:00:00
Receipt Date:	20000609
Manifest ID:	20014450
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000413
Creation Date:	6/7/2000 0:00:00
Receipt Date:	20000418
Manifest ID:	99849054
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000214
Creation Date:	4/28/2000 0:00:00
Receipt Date:	20000216

THE DENT DOCTOR (Continued) **S113101916**

Manifest ID:	99869557
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2012
Gen EPA ID:	CAL000195636
Shipment Date:	20120926
Creation Date:	3/22/2013 22:15:17
Receipt Date:	20120928
Manifest ID:	009830607JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0875
Waste Quantity:	175
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120926
Creation Date:	3/22/2013 22:15:17
Receipt Date:	20120928
Manifest ID:	009830607JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported

THE DENT DOCTOR (Continued) **S113101916**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0417
Waste Quantity:	10
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120926
Creation Date:	3/22/2013 22:15:17
Receipt Date:	20120928
Manifest ID:	009830607JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.036
Waste Quantity:	10
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120926
Creation Date:	3/22/2013 22:15:17
Receipt Date:	20120928
Manifest ID:	009830607JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.036

THE DENT DOCTOR (Continued) **S113101916**

Waste Quantity:	10
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2013
Gen EPA ID:	CAL000195636
Shipment Date:	20131212
Creation Date:	5/17/2014 22:15:09
Receipt Date:	20131213
Manifest ID:	011665702JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131212
Creation Date:	5/17/2014 22:15:09
Receipt Date:	20131213
Manifest ID:	011665702JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.10008
Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

THE DENT DOCTOR (Continued) **S113101916**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131212
Creation Date:	5/17/2014 22:15:09
Receipt Date:	20131213
Manifest ID:	011665702JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F005
Meth Code:	H020 - Solvents Recovery
Quantity Tons:	0.0792
Waste Quantity:	22
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAL000195636
Shipment Date:	20150107
Creation Date:	7/9/2015 22:15:23
Receipt Date:	20150109
Manifest ID:	013249764JJK
Trans EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F005
Meth Code:	H020 - Solvents Recovery
Quantity Tons:	0.054
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

THE DENT DOCTOR (Continued) **S113101916**

Additional Info:

Year:	2010
Gen EPA ID:	CAL000195636
Shipment Date:	20100802
Creation Date:	2/1/2011 18:30:18
Receipt Date:	20100812
Manifest ID:	006494399JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAD008252405
Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0875
Waste Quantity:	175
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100401
Creation Date:	12/16/2010 18:30:53
Receipt Date:	20100415
Manifest ID:	006490555JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAD008252405
Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F005
Meth Code:	H020 - Solvents Recovery
Quantity Tons:	0.1872
Waste Quantity:	52
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2002
Gen EPA ID:	CAL000195636

THE DENT DOCTOR (Continued) **S113101916**

Shipment Date:	20021202
Creation Date:	2/25/2003 18:31:38
Receipt Date:	20021204
Manifest ID:	21559708
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.056
Waste Quantity:	112
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20021118
Creation Date:	2/25/2003 18:31:38
Receipt Date:	20021122
Manifest ID:	22143480
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020925
Creation Date:	1/28/2003 18:31:46
Receipt Date:	20020927
Manifest ID:	21905397
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517

THE DENT DOCTOR (Continued) **S113101916**

Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020801
Creation Date:	1/27/2003 18:31:12
Receipt Date:	20020807
Manifest ID:	21742142
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020408
Creation Date:	7/17/2002 18:34:07
Receipt Date:	20020411
Manifest ID:	21582833
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P

THE DENT DOCTOR (Continued) **S113101916**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020212
Creation Date:	7/2/2002 18:32:18
Receipt Date:	20020214
Manifest ID:	21493644
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	THE DENT DOCTOR
Address:	2145 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	160701
CERS ID:	10349326
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	160701
Site Name:	The Dent Doctor
Violation Date:	12-18-2013
Citation:	HSC 6.95 25510 - California Health and Safety Code, Chapter 6.95, Section(s) 25510
Violation Description:	Failure to update hazardous material inventory within 30 days when one of the following occurs: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials A change of business address, business ownership, or business name.
Violation Notes:	Returned to compliance on 01/07/2014.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	160701
Site Name:	The Dent Doctor
Violation Date:	12-03-2013

THE DENT DOCTOR (Continued) **S113101916**

Citation:	HSC 6.95 25510 - California Health and Safety Code, Chapter 6.95, Section(s) 25510
Violation Description:	Failure to update hazardous material inventory within 30 days when one of the following occurs: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials A change of business address, business ownership, or business name.
Violation Notes:	Returned to compliance on 01/07/2014.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	160701
Site Name:	The Dent Doctor
Violation Date:	09-04-2019
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes:	Returned to compliance on 09/04/2019. Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date. (HSC 6.95 - 25508(a)(1), - 25508.2).
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	160701
Site Name:	The Dent Doctor
Violation Date:	10-28-2016
Citation:	40 CFR 1 262.34(d)(5)(iii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(iii)
Violation Description:	Failure to ensure that all employees are thoroughly familiar with proper waste handling and emergency procedures, relevant to their responsibilities during normal facility operations and emergencies.
Violation Notes:	Returned to compliance on 12/17/2016. Storage of hazardous waste paint booth filters is overflowing and not in designated container. Make sure personnel are trained to store this waste properly in a closed container and label.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	160701
Site Name:	The Dent Doctor
Violation Date:	11-02-2016
Citation:	HSC 6.95 Multiple - California Health and Safety Code, Chapter 6.95, Section(s) Multiple
Violation Description:	Business Plan Program - Abandonment/Illegal Disposal/Unauthorized Treatment - General
Violation Notes:	Returned to compliance on 12/01/2016. Properly dispose of abandoned materials throughout site.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	160701

THE DENT DOCTOR (Continued) **S113101916**

Site Name: The Dent Doctor
Violation Date: 11-02-2016
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes: Returned to compliance on 01/05/2017. Update entire inventory.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 160701
Site Name: The Dent Doctor
Violation Date: 10-28-2016
Citation: HSC 6.5 25123.3(h)(1)(c) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)(c)
Violation Description: Failure to send hazardous waste offsite for treatment, storage, or disposal of acute/extremely hazardous waste after the first 1-kilogram threshold amount was accumulated within a 90 day period.
Violation Notes: Returned to compliance on 12/17/2016. Hazardous waste paint in 1 x 15 gallon drum is dated January of 2015. Once you reach 27 gallons of hazardous waste or 220 pounds, make sure to dispose of hazardous waste within 180 days.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 160701
Site Name: The Dent Doctor
Violation Date: 09-04-2019
Citation: Un-Specified
Violation Description: Business Plan Program - Administration/Documentation - General Local Ordinance
Violation Notes: Returned to compliance on 09/04/2019. Failure to obtain or renew a hazardous materials storage permit from the City of Mountain View. (MVCC - 24.3.0).
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-28-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Onsite today for routine hazardous waste inspection, noted the following: -Facility manages water based paint waste, high VOC paint waste and waste paint booth filters as hazardous waste. -Greg indicated waste coolant goes back in vehicles. -Emergency Information is available - poster observed today -Storage containers are in good condition. -Discussed empty mixing cup management today. Questions regarding this report, please contact Jeffrey M. Higbee.
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

THE DENT DOCTOR (Continued) **S113101916**

Eval General Type:	Other/Unknown
Eval Date:	12-18-2013
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	11-02-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	01-05-2017
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	All violations corrected.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	09-04-2019
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-04-2019
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	12-01-2016
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	12-03-2013
Violations Found:	Yes

THE DENT DOCTOR (Continued) **S113101916**

Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	01-07-2014
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	160701
Site Name:	The Dent Doctor
Site Address:	2145 OLD MIDDLEFIELD WAY
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	12-03-2013
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Mountain View Fire Department
Enf Action Program:	HMRRP
Enf Action Source:	CERS
Site ID:	160701
Site Name:	The Dent Doctor
Site Address:	2145 OLD MIDDLEFIELD WAY
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	12-18-2013
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Mountain View Fire Department
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400
Affiliation Type Desc:	Operator
Entity Name:	Greg Bedford
Entity Title:	Not reported

THE DENT DOCTOR (Continued) **S113101916**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 961-4100

Affiliation Type Desc:	Legal Owner
Entity Name:	Greg Bedford
Entity Title:	Not reported
Affiliation Address:	2145 Old Middlefield Wy
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 961-4100

Affiliation Type Desc:	Parent Corporation
Entity Name:	The Dent Doctor
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Greg Bedford
Entity Title:	Not reported
Affiliation Address:	2145 Old Middlefield Wy
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2145 Old Middlefield Wy
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Document Preparer
Entity Name:	Greg Bedford
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

THE DENT DOCTOR (Continued) **S113101916**

Affiliation Type Desc:	Identification Signer
Entity Name:	Greg Bedford
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	Greg Bedford
Entity Title:	Not reported
Affiliation Address:	2145 Old middlefield way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 380-2980

HWTS:

Name:	THE DENT DOCTOR
Address:	2145 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432449
EPA ID:	CAL000195636
Inactive Date:	Not reported
Create Date:	11/17/1998
Last Act Date:	08/11/2020
Mailing Name:	Not reported
Mailing Address:	2145 OLD MIDDLEFIELD WAY
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Owner Name:	GREG BEDFORD
Owner Address:	2145 OLD MIDDLEFIELD WAY
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact Name:	GREG BEDFORD
Contact Address:	2145 OLD MIDDLEFIELD WAY
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043

NAICS:

EPA ID:	CAL000195636
Create Date:	2006-11-28 16:34:59.710
NAICS Code:	811121
NAICS Description:	Automotive Body, Paint, and Interior Repair and Maintenance
Issued EPA ID Date:	1998-11-17 00:00:00
Inactive Date:	Not reported
Facility Name:	THE DENT DOCTOR
Facility Address:	2145 OLD MIDDLEFIELD WAY
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940432449

47 NNE < 1/8 0.042 mi. 221 ft. | **AWARD SERVICES/CV MOUNTAIN VIEW**
827 N RENGSTORFF AVE
MOUNTAIN VIEW, CA 94043

CA LUST
CA HIST LUST
CA Cortese
CA HIST CORTESE
CA CERS

S101309049
N/A

Relative: Lower

Actual: 21 ft.

LUST:

Name:	AWARD SERVICES/CV MOUNTAIN VIEW
Address:	827 N RENGSTORFF AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500203
Global Id:	T0608500203
Latitude:	37.4153342183528
Longitude:	-122.092416286469
Status:	Completed - Case Closed
Status Date:	11/02/2012
Case Worker:	Not reported
RB Case Number:	10-090
Local Agency:	Not reported
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	06S2W16C02f
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
Site History:	Leak detection monitoring wells installed in 1986 indicated groundwater contamination. The USTs were coated with fiberglass in 1988 and subsequently tested tight. 3 months later, the USTs were removed. During removal, some product sheen was observed in the tank pit. However dissolved concentrations declined in the wells after the tanks were recoated and removed, indicating that the source of contamination had been removed. The fuel leak case was closed on 5/25/95. In February 2012, a subsurface investigation was conducted for a possible real estate transaction. Soil and grab groundwater samples reported the presence of petroleum hydrocarbons. The responsible party choose to conduct additional soil removal at the site to reduce the residual contamination onsite. The case was re-opened in April 2012. Soil was excavated and groundwater was extracted from the pits onsite. Excavations were backfilled with imported fill.

LUST:

Global Id:	T0608500203
Action Type:	ENFORCEMENT
Date:	04/19/2016
Action:	Staff Letter
Global Id:	T0608500203
Action Type:	RESPONSE
Date:	12/31/2012
Action:	Other Report / Document
Global Id:	T0608500203
Action Type:	RESPONSE
Date:	04/12/2012
Action:	Other Report / Document
Global Id:	T0608500203
Action Type:	RESPONSE
Date:	04/25/2012

AWARD SERVICES/CV MOUNTAIN VIEW (Continued) **S101309049**

Action: Correspondence

Global Id: T0608500203
Action Type: RESPONSE
Date: 04/27/2012
Action: Interim Remedial Action Plan

Global Id: T0608500203
Action Type: RESPONSE
Date: 04/12/2012
Action: Other Report / Document

Global Id: T0608500203
Action Type: RESPONSE
Date: 04/12/2012
Action: Interim Remedial Action Plan

Global Id: T0608500203
Action Type: RESPONSE
Date: 09/24/2012
Action: Other Workplan

Global Id: T0608500203
Action Type: RESPONSE
Date: 10/16/2012
Action: Correspondence

Global Id: T0608500203
Action Type: RESPONSE
Date: 06/05/2012
Action: Other Report / Document

Global Id: T0608500203
Action Type: ENFORCEMENT
Date: 09/19/2012
Action: Staff Letter

Global Id: T0608500203
Action Type: ENFORCEMENT
Date: 02/26/2013
Action: Clean Up Fund - Letter to RP

Global Id: T0608500203
Action Type: Other
Date: 07/05/1988
Action: Leak Stopped

Global Id: T0608500203
Action Type: RESPONSE
Date: 03/08/1998
Action: Other Report / Document

Global Id: T0608500203
Action Type: RESPONSE
Date: 07/31/2012
Action: Remedial Progress Report

AWARD SERVICES/CV MOUNTAIN VIEW (Continued) **S101309049**

Global Id: T0608500203
Action Type: RESPONSE
Date: 07/25/2012
Action: Remedial Progress Report

Global Id: T0608500203
Action Type: RESPONSE
Date: 07/25/2012
Action: Remedial Progress Report

Global Id: T0608500203
Action Type: RESPONSE
Date: 04/19/2016
Action: Other Report / Document

Global Id: T0608500203
Action Type: RESPONSE
Date: 10/09/2012
Action: Monitoring Report - Quarterly

Global Id: T0608500203
Action Type: ENFORCEMENT
Date: 10/28/1993
Action: Notice of Violation - #40197

Global Id: T0608500203
Action Type: ENFORCEMENT
Date: 06/06/2012
Action: Site Visit / Inspection / Sampling

Global Id: T0608500203
Action Type: ENFORCEMENT
Date: 04/30/2012
Action: Staff Letter

Global Id: T0608500203
Action Type: ENFORCEMENT
Date: 10/16/2012
Action: Staff Letter

Global Id: T0608500203
Action Type: ENFORCEMENT
Date: 05/25/1995
Action: Closure/No Further Action Letter

Global Id: T0608500203
Action Type: ENFORCEMENT
Date: 09/28/2012
Action: Staff Letter

Global Id: T0608500203
Action Type: ENFORCEMENT
Date: 11/02/2012
Action: Closure/No Further Action Letter

Global Id: T0608500203
Action Type: ENFORCEMENT

AWARD SERVICES/CV MOUNTAIN VIEW (Continued) **S101309049**

Date: 04/20/2012
Action: Notice of Responsibility

Global Id: T0608500203
Action Type: Other
Date: 03/08/1988
Action: Leak Reported

Global Id: T0608500203
Action Type: RESPONSE
Date: 11/02/2012
Action: Soil and Water Investigation Workplan - Regulator Responded

Global Id: T0608500203
Action Type: REMEDIATION
Date: 06/01/1988
Action: Excavation

Global Id: T0608500203
Action Type: REMEDIATION
Date: 05/22/2012
Action: Pump & Treat (P&T) Groundwater

Global Id: T0608500203
Action Type: REMEDIATION
Date: 05/22/2012
Action: Excavation

LUST:
Global Id: T0608500203
Status: Open - Case Begin Date
Status Date: 07/01/1987

Global Id: T0608500203
Status: Open - Site Assessment
Status Date: 07/01/1987

Global Id: T0608500203
Status: Open - Site Assessment
Status Date: 09/11/1989

Global Id: T0608500203
Status: Open - Verification Monitoring
Status Date: 12/08/1993

Global Id: T0608500203
Status: Completed - Case Closed
Status Date: 05/25/1995

Global Id: T0608500203
Status: Open - Remediation
Status Date: 04/20/2012

Global Id: T0608500203
Status: Open - Reopen Case
Status Date: 04/20/2012

AWARD SERVICES/CV MOUNTAIN VIEW (Continued) **S101309049**

Global Id: T0608500203
Status: Open - Verification Monitoring
Status Date: 09/28/2012

Global Id: T0608500203
Status: Completed - Case Closed
Status Date: 11/02/2012

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed
Case Number: 06S2W16C02f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 7/1/1987
Pollution Characterization Began: 9/11/1989
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: 12/8/1993

LUST SANTA CLARA:
Name: AWARD SERVICES
Address: 827 N RENGSTORFF AVE
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W16C02F
Date Closed: 11/02/2012
EDR Link ID: 06S2W16C02F

HIST LUST SANTA CLARA:
Name: Award Services
Address: 827 N Rengstorff Ave
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W16C02
Oversite Agency: SCVWD
Date Listed: 1989-01-01 00:00:00
Closed Date: 1995-05-25 00:00:00

CORTESE:
Name: AWARD SERVICES/CV MOUNTAIN VIEW
Address: 827 N RENGSTORFF AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0608500203
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED

AWARD SERVICES/CV MOUNTAIN VIEW (Continued) **S101309049**

Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HIST CORTESE:

edr_fname:	AWARD SERVICES
edr_fadd1:	827 RENGSTORFF
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0136

CERS:

Name:	AWARD SERVICES/CV MOUNTAIN VIEW
Address:	827 N RENGSTORFF AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	237427
CERS ID:	T0608500203
CERS Description:	Leaking Underground Storage Tank Cleanup Site

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B48 **GREAT PRINTING & COPIES** **CA CUPA Listings** **S113159538**
West **2158 OLD MIDDLEFIELD WY** **CA HAZNET** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043** **CA HWTS**
0.045 mi.
239 ft. **Site 7 of 12 in cluster B**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	GREAT PRINTING & COPIES
Address:	2158 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2240
Program Description:	GENERATES < 10 GAL/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.41461
Longitude:	-122.093962
Record ID:	PR0401634
Facility ID:	FA0269851

HAZNET:

Name:	DAVID EDWARDS DBA GREAT PRINTING
Address:	2158 OLD MIDDLEFIELD WAY

GREAT PRINTING & COPIES (Continued) **S113159538**

Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432404
Contact:	LESLIE EDWARDS
Telephone:	6509680138
Mailing Name:	Not reported
Mailing Address:	2158 OLD MIDDLEFIELD WAY
Year:	2016
Gepaid:	CAL000356262
TSD EPA ID:	CAD044429835
CA Waste Code:	541 - Photochemicals/photoprocessing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.04
Year:	2014
Gepaid:	CAL000356262
TSD EPA ID:	CAD981402522
CA Waste Code:	541 - Photochemicals/photoprocessing waste
Disposal Method:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Tons:	0.06255
Year:	2013
Gepaid:	CAL000356262
TSD EPA ID:	CAD981402522
CA Waste Code:	541 - Photochemicals/photoprocessing waste
Disposal Method:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Tons:	0.06255
Year:	2013
Gepaid:	CAL000356262
TSD EPA ID:	NVT330010000
CA Waste Code:	352 - Other organic solids
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	0.01
Year:	2011
Gepaid:	CAL000356262
TSD EPA ID:	CA0000084517
CA Waste Code:	-
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.22935

Additional Info:

Year:	2013
Gen EPA ID:	CAL000356262
Shipment Date:	20130412
Creation Date:	8/23/2013 22:15:13
Receipt Date:	20130422
Manifest ID:	003619407SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported

GREAT PRINTING & COPIES (Continued) **S113159538**

Trans 2 Name:	Not reported
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.01
Waste Quantity:	20
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130412
Creation Date:	8/22/2013 22:15:16
Receipt Date:	20130504
Manifest ID:	003619406SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	CAD982433575
Trans 2 Name:	COMMODITY RESOURCE & ENVIROMENTAL
TSDF EPA ID:	CAD981402522
Trans Name:	COMMODITY RESOURCE AND ENVIRONMENT
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	Not reported
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	0.06255
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAL000356262
Shipment Date:	20141020
Creation Date:	2/11/2015 22:15:10
Receipt Date:	20141118
Manifest ID:	004405418SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	CAD982433575
Trans 2 Name:	COMMODITY RESOURCE & ENVIRONMENT
TSDF EPA ID:	CAD981402522
Trans Name:	COMMODITY RESOURCE AND ENVIRONMENT
TSDF Alt EPA ID:	Not reported

GREAT PRINTING & COPIES (Continued) **S113159538**

TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	H010 - Metals Recovery Including Retoring,Smelting,Chemicals,Ect
Quantity Tons:	0.06255
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAL000356262
Shipment Date:	20110715
Creation Date:	9/1/2011 18:31:47
Receipt Date:	20110721
Manifest ID:	002795559SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	D011
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	DAVID EDWARDS DBA GREAT PRINTING
Address:	2158 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432404
EPA ID:	CAL000356262
Inactive Date:	06/30/2015
Create Date:	08/30/2010
Last Act Date:	01/27/2016
Mailing Name:	Not reported
Mailing Address:	2158 OLD MIDDLEFIELD WAY
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940432404
Owner Name:	DAVID EDWARDS

GREAT PRINTING & COPIES (Continued) **S113159538**

Owner Address:	2158 OLD MIDDLEFIELD WAY
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 940432404
Contact Name:	LESLIE EDWARDS
Contact Address:	2158 OLD MIDDLEFIELD WAY
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432404

NAICS:

EPA ID:	CAL000356262
Create Date:	2010-08-30 09:14:18.280
NAICS Code:	323119
NAICS Description:	Other Commercial Printing
Issued EPA ID Date:	2010-08-30 09:14:18.25000
Inactive Date:	2015-06-30 00:00:00
Facility Name:	DAVID EDWARDS DBA GREAT PRINTING
Facility Address:	2158 OLD MIDDLEFIELD WAY
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940432404

B49 **GRAPHIC EXPRESS** **RCRA-SQG** **1000905133**
West **2150 OLD MIDDLEFIELD WY** **FINDS** **CA0000343871**
< 1/8 **MOUNTAIN VIEW, CA 94043** **ECHO**
0.045 mi. **CA HAZNET**
239 ft. **Site 8 of 12 in cluster B** **CA HWTS**

Relative:
Higher

Actual:
22 ft.

RCRA-SQG:

Date Form Received by Agency:		19940505
Handler Name:	GRAPHIC EXPRESS	
Handler Address:		2150 OLD MIDDLEFIELD WY
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CA0000343871
Contact Name:		ROBIN DONOFRIO
Contact Address:		2150 OLD MIDDLEFIELD WY
Contact City,State,Zip:		MOUNTAIN VIEW, CA 94043
Contact Telephone:		415-962-9900
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Private
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		2150 OLD MIDDLEFIELD WY
Mailing City,State,Zip:		MOUNTAIN VIEW, CA 94043
Owner Name:		MARC DUMONT
Owner Type:		Private
Operator Name:		Not reported
Operator Type:		Not reported

GRAPHIC EXPRESS (Continued) **1000905133**

Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

GRAPHIC EXPRESS (Continued) **1000905133**

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MARC DUMONT
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	37 CHEMIN JEAN ARCHARD CH 1231
Owner/Operator City,State,Zip:	CONCHES GENEVA SWITZERLAN 99999
Owner/Operator Telephone:	223469345
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19940505
Handler Name: GRAPHIC EXPRESS	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

FINDS:

Registry ID: 110002617179

Click Here:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1000905133

GRAPHIC EXPRESS (Continued) **1000905133**

Registry ID: 110002617179
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002617179
Name: GRAPHIC EXPRESS
Address: 2150 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94043

HAZNET:
Name: GRAPHIC EXPRESS
Address: 2150 OLD MIDDLEFIELD WY
Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, CA 940430000
Contact: MARC DUMONT
Telephone: --
Mailing Name: Not reported
Mailing Address: 2150 OLD MIDDLEFIELD WAY

Year: 1996
Gepaid: CA0000343871
TSD EPA ID: CAD003963592
CA Waste Code: 541 - Photochemicals/photoprocessing waste
Disposal Method: R01 - Recycler
Tons: 0.2918

Year: 1995
Gepaid: CA0000343871
TSD EPA ID: CAD070148432
CA Waste Code: 541 - Photochemicals/photoprocessing waste
Disposal Method: T03 - Treatment, Incineration
Tons: 0.1876

Year: 1995
Gepaid: CA0000343871
TSD EPA ID: CAL070148432
CA Waste Code: 541 - Photochemicals/photoprocessing waste
Disposal Method: T03 - Treatment, Incineration
Tons: 0.1876

Year: 1994
Gepaid: CA0000343871
TSD EPA ID: CAD070148432
CA Waste Code: 541 - Photochemicals/photoprocessing waste
Disposal Method: T03 - Treatment, Incineration
Tons: 0.1459

Year: 1994
Gepaid: CA0000343871
TSD EPA ID: CAD070148432
CA Waste Code: 541 - Photochemicals/photoprocessing waste
Disposal Method: -
Tons: 0.1542

Additional Info:
Year: 1995
Gen EPA ID: CA0000343871

GRAPHIC EXPRESS (Continued) **1000905133**

Shipment Date:	19950508
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950508
Manifest ID:	95214606
Trans EPA ID:	CAD982430571
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD070148432
Trans Name:	Not reported
TSDF Alt EPA ID:	CAL070148432
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.1876
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950203
Creation Date:	10/20/1995 0:00:00
Receipt Date:	19950203
Manifest ID:	95214422
Trans EPA ID:	CAD982430571
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD070148432
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD070148432
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.1876
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1994
Gen EPA ID:	CA0000343871

Shipment Date:	19940714
Creation Date:	10/10/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	93629616
Trans EPA ID:	CAD982430571

GRAPHIC EXPRESS (Continued) **1000905133**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD070148432
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	- Not reported
Quantity Tons:	0.1542
Waste Quantity:	37
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940608
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940608
Manifest ID:	93102678
Trans EPA ID:	CAD982430571
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD070148432
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD070148432
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.1459
Waste Quantity:	35
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1996
Gen EPA ID:	CA0000343871
Shipment Date:	19960610
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960610
Manifest ID:	96200091
Trans EPA ID:	CAD982430571
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD003963592
Trans Name:	Not reported

GRAPHIC EXPRESS (Continued) **1000905133**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.1042
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960305
Creation Date:	10/16/1996 0:00:00
Receipt Date:	19960305
Manifest ID:	95697940
Trans EPA ID:	CAD982430571
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD003963592
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD003963592
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.1876
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	GRAPHIC EXPRESS
Address:	2150 OLD MIDDLEFIELD WY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CA0000343871
Inactive Date:	06/01/1997
Create Date:	12/08/1995
Last Act Date:	07/06/2010
Mailing Name:	Not reported
Mailing Address:	2150 OLD MIDDLEFIELD WAY
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Owner Name:	MARC DUMONT
Owner Address:	37 CHEMIN JEAN ARCHARD CH 1231
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, 99 --
Contact Name:	MARC DUMONT
Contact Address:	37 CHEMIN JEAN ARCHARD CH 1231

GRAPHIC EXPRESS (Continued) **1000905133**

Contact Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, 99 --

B50 WSW < 1/8 0.055 mi. 291 ft. **G & J AUTO BODY**
2171 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043
Site 9 of 12 in cluster B

RCRA-SQG 1000120325
FINDS CAD982314999
ECHO

Relative: Higher
Actual: 22 ft.

RCRA-SQG:

Date Form Received by Agency:	19871028
Handler Name:	G & J AUTO BODY
Handler Address:	2171 OLD MIDDLEFIELD WY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD982314999
Contact Name:	ENVIRONMENTAL MANAGER
Contact Address:	2171 OLD MIDDLEFIELD WY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	415-969-5032
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Other
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	CA
State District:	2
Mailing Address:	2171 OLD MIDDLEFIELD WY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	JIM WHITEHEAD
Owner Type:	Private
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No

G & J AUTO BODY (Continued) **1000120325**

Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JIM WHITEHEAD
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212

G & J AUTO BODY (Continued) **1000120325**

Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19871028
Handler Name: G & J AUTO BODY
Federal Waste Generator Description: Small Quantity Generator
State District Owner: CA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811121
NAICS Description: AUTOMOTIVE BODY, PAINT, AND INTERIOR REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110001150593

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000120325
Registry ID: 110001150593
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110001150593
Name: G & J AUTO BODY
Address: 2171 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94043

B51 WSW < 1/8 0.055 mi. 291 ft. — **MAGNUSSEN'S CAR WEST AUTOBODY**, **2171 OLD MIDDLEFIELD WY**, **MOUNTAIN VIEW, CA 94043** — **CA CUPA Listings** — **S121472406** / **N/A**

Site 10 of 12 in cluster B

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:

Name:	MAGNUSSEN'S CAR WEST AUTOBODY
Address:	2171 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414474
Longitude:	-122.09408
Record ID:	PR0369521
Facility ID:	FA0253724

B52 WSW < 1/8 0.055 mi. 291 ft. — **SERVICE KING PAINT & BODY LLC**, **2171 OLD MIDDLE WAY**, **MOUNTAIN VIEW, CA 94043** — **CA CUPA Listings**, **CA EMI**, **CA HAZNET**, **CA CERS**, **CA HWTS** — **S104580544** / **N/A**

Site 11 of 12 in cluster B

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:

Name:	SERVICE KING PAINT & BODY, LLC
Address:	2171 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414474
Longitude:	-122.09408
Record ID:	PR0383806
Facility ID:	FA0261706

EMI:

Name:	G & J AUTO BODY
Address:	2171 OLD MIDDLEFIELD
City,State,Zip:	MOUNTAIN VIEW, CA 940432403
Year:	1987
County Code:	43
Air Basin:	SF
Facility ID:	2397
Air District Name:	BA
SIC Code:	7531
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Name:	G & J AUTO BODY
Address:	2171 OLD MIDDLEFIELD
City,State,Zip:	MOUNTAIN VIEW, CA 940432403
Year:	1990
County Code:	43
Air Basin:	SF
Facility ID:	2397
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	BEAUTIFUL CARS INC
Address:	2171 OLD MIDDLEFIELD
City,State,Zip:	MOUNTAIN VIEW, CA 940432403
Year:	1993
County Code:	43
Air Basin:	SF
Facility ID:	2397
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	BEAUTIFUL CARS INC
Address:	2171 OLD MIDDLEFIELD
City,State,Zip:	MOUNTAIN VIEW, CA 940432403
Year:	1996
County Code:	43
Air Basin:	SF
Facility ID:	2397
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: BEAUTIFUL CARS INC
Address: 2171 OLD MIDDLEFIELD
City,State,Zip: MOUNTAIN VIEW, CA 940432403
Year: 1997
County Code: 43
Air Basin: SF
Facility ID: 2397
Air District Name: BA
SIC Code: 7532
Air District Name: BAY AREA AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 0
Reactive Organic Gases Tons/Yr: 0
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: MAGNUSSEN'S CAR WEST AUTO BODY
Address: 2171 OLD MIDDLEFIELD WAY
City,State,Zip: MOUNTAIN VIEW, CA 940432403
Year: 2002
County Code: 43
Air Basin: SF
Facility ID: 13259
Air District Name: BA
SIC Code: 7532
Air District Name: BAY AREA AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 2
Reactive Organic Gases Tons/Yr: 2
Carbon Monoxide Emissions Tons/Yr: 0
NOX - Oxides of Nitrogen Tons/Yr: 0
SOX - Oxides of Sulphur Tons/Yr: 0
Particulate Matter Tons/Yr: 0
Part. Matter 10 Micrometers and Smllr Tons/Yr: 0

Name: MAGNUSSEN'S CAR WEST AUTO BODY
Address: 2171 OLD MIDDLEFIELD WAY
City,State,Zip: MOUNTAIN VIEW, CA 940432403
Year: 2003
County Code: 43
Air Basin: SF
Facility ID: 13259
Air District Name: BA
SIC Code: 7532
Air District Name: BAY AREA AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 2
Reactive Organic Gases Tons/Yr: 2

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MAGNUSSEN'S CAR WEST AUTO BODY
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940432403
Year:	2004
County Code:	43
Air Basin:	SF
Facility ID:	13259
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.242
Reactive Organic Gases Tons/Yr:	2.098446
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MAGNUSSEN'S CAR WEST AUTO BODY
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940432403
Year:	2005
County Code:	43
Air Basin:	SF
Facility ID:	13259
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2.242
Reactive Organic Gases Tons/Yr:	2.098446
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MAGNUSSEN'S CAR WEST AUTO BODY
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940432403
Year:	2006
County Code:	43
Air Basin:	SF
Facility ID:	13259
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	8.135
Reactive Organic Gases Tons/Yr:	7.1389676
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MAGNUSSEN'S CAR WEST AUTO BODY
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 90601
Year:	2007
County Code:	43
Air Basin:	SF
Facility ID:	13259
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.208
Reactive Organic Gases Tons/Yr:	1.0947968
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MAGNUSSEN'S CAR WEST AUTO BODY
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2008
County Code:	43
Air Basin:	SF
Facility ID:	13259
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.208
Reactive Organic Gases Tons/Yr:	1.0947968
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MAGNUSSEN'S CAR WEST AUTO BODY
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2009
County Code:	43
Air Basin:	SF
Facility ID:	13259
Air District Name:	BA

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.208
Reactive Organic Gases Tons/Yr:	1.0947967999999999
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MAGNUSSEN'S CAR WEST AUTO BODY
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2010
County Code:	43
Air Basin:	SF
Facility ID:	13259
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.2969999999999999
Reactive Organic Gases Tons/Yr:	1.1396592000000001
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MAGNUSSEN'S CAR WEST AUTO BODY
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2011
County Code:	43
Air Basin:	SF
Facility ID:	13259
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.297
Reactive Organic Gases Tons/Yr:	1.1396592
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MAGNUSSEN'S CAR WEST AUTO BODY
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2012
County Code:	43

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Air Basin:	SF
Facility ID:	13259
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.297
Reactive Organic Gases Tons/Yr:	1.1396592
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MAGNUSSEN'S CAR WEST AUTO BODY
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2013
County Code:	43
Air Basin:	SF
Facility ID:	13259
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.297
Reactive Organic Gases Tons/Yr:	1.1396592
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	SERVICE KING BODY & PAINT
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2014
County Code:	43
Air Basin:	SF
Facility ID:	22727
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.297141432
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	SERVICE KING BODY & PAINT
Address:	2171 OLD MIDDLEFIELD WAY

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2015
County Code:	43
Air Basin:	SF
Facility ID:	22727
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.98652427
Reactive Organic Gases Tons/Yr:	0.98652427
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	SERVICE KING BODY & PAINT
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2016
County Code:	43
Air Basin:	SF
Facility ID:	22727
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.986524331
Reactive Organic Gases Tons/Yr:	0.81611047807
Carbon Monoxide Emissions Tons/Yr:	Not reported
NOX - Oxides of Nitrogen Tons/Yr:	Not reported
SOX - Oxides of Sulphur Tons/Yr:	Not reported
Particulate Matter Tons/Yr:	Not reported
Part. Matter 10 Micrometers and Smllr Tons/Yr:	Not reported

Name:	SERVICE KING BODY & PAINT
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2017
County Code:	43
Air Basin:	SF
Facility ID:	22727
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.986524331
Reactive Organic Gases Tons/Yr:	0.81611047807
Carbon Monoxide Emissions Tons/Yr:	Not reported
NOX - Oxides of Nitrogen Tons/Yr:	Not reported
SOX - Oxides of Sulphur Tons/Yr:	Not reported
Particulate Matter Tons/Yr:	Not reported
Part. Matter 10 Micrometers and Smllr Tons/Yr:	Not reported

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Name:	SERVICE KING BODY & PAINT
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2018
County Code:	43
Air Basin:	SF
Facility ID:	22727
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.987178947
Reactive Organic Gases Tons/Yr:	0.8166520146
Carbon Monoxide Emissions Tons/Yr:	Not reported
NOX - Oxides of Nitrogen Tons/Yr:	Not reported
SOX - Oxides of Sulphur Tons/Yr:	Not reported
Particulate Matter Tons/Yr:	Not reported
Part. Matter 10 Micrometers and Smllr Tons/Yr:	Not reported

Name:	SERVICE KING BODY & PAINT
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2019
County Code:	43
Air Basin:	SF
Facility ID:	22727
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.465204018
Reactive Organic Gases Tons/Yr:	0.45957504938
Carbon Monoxide Emissions Tons/Yr:	Not reported
NOX - Oxides of Nitrogen Tons/Yr:	Not reported
SOX - Oxides of Sulphur Tons/Yr:	Not reported
Particulate Matter Tons/Yr:	Not reported
Part. Matter 10 Micrometers and Smllr Tons/Yr:	Not reported

HAZNET:

Name:	SERVICE KING PAINT & BODY LLC
Address:	2171 OLD MIDDLE WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 750820000
Contact:	JUAN GUERRERO
Telephone:	2145733901
Mailing Name:	Not reported
Mailing Address:	2375 N. GLENVILLE DR.
Year:	2019
Gepaid:	CAL000405204
TSD EPA ID:	AZR000520304
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.09500

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Year:	2018
Gepaid:	CAL000405204
TSD EPA ID:	MXC130619001
CA Waste Code:	214 - Unspecified solvent mixture
Disposal Method:	H020 - Solvents Recovery
Tons:	0.05760

Year:	2018
Gepaid:	CAL000405204
TSD EPA ID:	UTD982595795
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.04000

Year:	2018
Gepaid:	CAL000405204
TSD EPA ID:	AZR000520304
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.12500

Year:	2017
Gepaid:	CAL000405204
TSD EPA ID:	UTD982595795
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	-
Tons:	0.05

Year:	2017
Gepaid:	CAL000405204
TSD EPA ID:	UTD982595795
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	-
Tons:	0.03

Year:	2016
Gepaid:	CAL000405204
TSD EPA ID:	KYD053348108
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons:	0.135

Year:	2016
Gepaid:	CAL000405204
TSD EPA ID:	UTD982595795
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	-
Tons:	0.255

Year:	2015
Gepaid:	CAL000405204
TSD EPA ID:	CAD059494310
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Tons:	0.245
Year:	2015
Gepaid:	CAL000405204
TSD EPA ID:	CAD044429835
CA Waste Code:	213 - Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.06

Click this hyperlink while viewing on your computer to access
1 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	2017
Gen EPA ID:	CAL000405204
Shipment Date:	20171206
Creation Date:	10/16/2018 18:31:51
Receipt Date:	20171221
Manifest ID:	006320756SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRONMENTAL SVC INC
TSDF EPA ID:	UTD982595795
Trans Name:	CLEAN HARBORS CLIVE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.04
Waste Quantity:	80
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171206
Creation Date:	10/27/2018 18:30:26
Receipt Date:	20180118
Manifest ID:	006320755SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRONMENTAL SVC INC
TSDF EPA ID:	KYD053348108
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	F005

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.04
Waste Quantity:	80
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170510
Creation Date:	11/2/2018 18:30:14
Receipt Date:	20170522
Manifest ID:	005978945SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
TSDF EPA ID:	UTD982595795
Trans Name:	CLEAN HARBORS CLIVE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	- Not reported
Quantity Tons:	0.01
Waste Quantity:	20
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170510
Creation Date:	10/6/2018 18:30:15
Receipt Date:	20170616
Manifest ID:	005978944SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
TSDF EPA ID:	KYD053348108
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.025
Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Shipment Date:	20170328
Creation Date:	5/12/2018 18:31:28
Receipt Date:	20170407
Manifest ID:	005901754SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
TSDF EPA ID:	UTD982595795
Trans Name:	CLEAN HARBORS CLIVE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	- Not reported
Quantity Tons:	0.03
Waste Quantity:	60
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20170216
Creation Date:	5/10/2018 18:30:43
Receipt Date:	20170301
Manifest ID:	010241325FLE
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRON SVCS INC
TSDF EPA ID:	UTD982595795
Trans Name:	CLEAN HARBORS CLIVE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	- Not reported
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAL000405204

Shipment Date:	20151221
Creation Date:	5/24/2016 16:38:09
Receipt Date:	20160118
Manifest ID:	005133146SKS
Trans EPA ID:	TXR000081205

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	213 - Hydrocarbon solvents (benzene, hexane, Stoddard, etc.
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150817
Creation Date:	11/4/2015 22:15:42
Receipt Date:	20150826
Manifest ID:	005031965SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV SVC
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.025
Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150529
Creation Date:	9/8/2015 22:15:26
Receipt Date:	20150616
Manifest ID:	004787783SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV SER
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150413
Creation Date:	7/8/2015 22:15:29
Receipt Date:	20150424
Manifest ID:	004786257SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150413
Creation Date:	7/8/2015 22:15:29
Receipt Date:	20150424
Manifest ID:	004786257SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150413
Creation Date:	9/22/2015 22:15:36
Receipt Date:	20150429
Manifest ID:	004786256SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MOR000508838
Trans 2 Name:	NEI
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	F005
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.025
Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAL000405204
Shipment Date:	20151221
Creation Date:	5/24/2016 16:38:09
Receipt Date:	20160118
Manifest ID:	005133146SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD044429835
Trans Name:	CLEAN HARBORS WILMINGTON LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	213 - Hydrocarbon solvents (benzene, hexane, Stoddard, etc.
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Additional Code 5:	Not reported
Shipment Date:	20150817
Creation Date:	11/4/2015 22:15:42
Receipt Date:	20150826
Manifest ID:	005031965SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV SVC
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.025
Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150529
Creation Date:	9/8/2015 22:15:26
Receipt Date:	20150616
Manifest ID:	004787783SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV SER
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150413
Creation Date:	7/8/2015 22:15:29
Receipt Date:	20150424
Manifest ID:	004786257SKS
Trans EPA ID:	TXR000081205

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150413
Creation Date:	9/22/2015 22:15:36
Receipt Date:	20150429
Manifest ID:	004786256SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MOR000508838
Trans 2 Name:	NEI
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	F005
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.025
Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150413
Creation Date:	7/8/2015 22:15:29
Receipt Date:	20150424
Manifest ID:	004786257SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture

SERVICE KING PAINT & BODY LLC (Continued) **S104580544**

RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	MAGNUSSEN'S CAR WEST AUTO BODY
Address:	2171 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	478914
CERS ID:	110021112348
CERS Description:	US EPA Air Emission Inventory System (EIS)

HWTS:

Name:	SERVICE KING PAINT & BODY LLC
Address:	2171 OLD MIDDLE WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000405204
Inactive Date:	08/14/2020
Create Date:	03/13/2015
Last Act Date:	05/26/2021
Mailing Name:	HEALTH AND SAFETY
Mailing Address:	2375 N. GLENVILLE DR.
Mailing Address 2:	BLDG. A SUITE 500
Mailing City,State,Zip:	RICHARDSON, TX 750820000
Owner Name:	SERVICE KING PAINT AND BODY LLC
Owner Address:	2375 N. GLENVILLE DR.
Owner Address 2:	BLDG. A SUITE 500
Owner City,State,Zip:	RICHARDSON, TX 750820000
Contact Name:	JUAN GUERRERO
Contact Address:	2375 N. GLEENVILLE DR.
Contact Address 2:	BLDG. A SUITE 500
City,State,Zip:	RICHARDSON, TX 75082

NAICS:

EPA ID:	CAL000405204
Create Date:	2015-03-13 10:46:10.717
NAICS Code:	811121
NAICS Description:	Automotive Body, Paint, and Interior Repair and Maintenance
Issued EPA ID Date:	2015-03-13 10:46:10.70700
Inactive Date:	2020-08-14 00:00:00
Facility Name:	SERVICE KING PAINT & BODY LLC
Facility Address:	2171 OLD MIDDLE WAY
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	94043

C53 ESE < 1/8 0.059 mi. 310 ft. — **SPARKLE CLEAN CLEANERS**, **2065 OLD MIDDLEFIELD RD**, **MOUNTAIN VIEW, CA 94040** — **EDR Hist Cleaner** — **1020091491** / **N/A**

Site 1 of 14 in cluster C

Relative: Higher
Actual: 24 ft.

EDR Hist Cleaner

Year:	Name:	Type:
1976	SPARKLE CLEAN CLEANERS	Drycleaning Plants, Except Rugs

B54 West < 1/8 0.083 mi. 440 ft. — **UNITED COLLISION CENTER, INC.**, **2235 OLD MIDDLEFIELD WY H&J**, **MOUNTAIN VIEW, CA 94043** — **CA CUPA Listings** — **S117540926** / **N/A**

Site 12 of 12 in cluster B

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:

Name:	UNITED COLLISION CENTER, INC.
Address:	2235 OLD MIDDLEFIELD WY H&J
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.41452
Longitude:	-122.094875
Record ID:	PR0383261
Facility ID:	FA0261361

C55 ESE < 1/8 0.088 mi. 463 ft. — **CALIBER COLLISION CENTERS**, **2029 OLD MIDDLEFIELD WAY**, **MOUNTAIN VIEW, CA 94043** — **RCRA NonGen / NLR** — **1024846772** / **CAL000401178**

Site 2 of 14 in cluster C

Relative: Higher
Actual: 24 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20141009
Handler Name:	CALIBER COLLISION CENTERS
Handler Address:	2029 OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-2401
EPA ID:	CAL000401178
Contact Name:	SHARON LAWRENCE
Contact Address:	401 E CORPORATE DR STE 150
Contact City,State,Zip:	LEWISVILLE, TX 75057
Contact Telephone:	469-948-9630
Contact Fax:	972-906-7214
Contact Email:	SHARON.LAWRENCE@CALIBERCOLLISION.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported

CALIBER COLLISION CENTERS (Continued) **1024846772**

Mailing Address:	401 E CORPORATE DR STE 150
Mailing City,State,Zip:	LEWISVILLE, TX 75057-6449
Owner Name:	CALIBER COLIISION BODYWORKS INC
Owner Type:	Other
Operator Name:	SHARON LAWRENCE
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No

CALIBER COLLISION CENTERS (Continued) **1024846772**

Exporter of Spent Lead Acid Batteries: No
Recycler Activity Without Storage: No
Manifest Broker: No
Sub-Part P Indicator: No

Handler - Owner Operator:
Owner/Operator Indicator: Operator
Owner/Operator Name: SHARON LAWRENCE
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 401 E CORPORATE DR STE 150
Owner/Operator City,State,Zip: LEWISVILLE, TX 75057
Owner/Operator Telephone: 469-948-9630
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: CALIBER COLIISION BODYWORKS INC
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 401 E CORPORATE DR STE 150
Owner/Operator City,State,Zip: LEWISVILLE, TX 75057-6449
Owner/Operator Telephone: 713-444-8606
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20141009
Handler Name: CALIBER COLLISION CENTERS
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811121
NAICS Description: AUTOMOTIVE BODY, PAINT, AND INTERIOR REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

C56 ESE < 1/8 0.088 mi. 463 ft. | **FCC COLLISION CENTER 2029 OLD MIDDLEFIELD WY MOUNTAIN VIEW, CA 94043** | **CA CUPA Listings** | **S121474869 N/A**

Site 3 of 14 in cluster C

Relative: Higher
Actual: 24 ft.

CUPA SANTA CLARA:

Name:	FCC COLLISION CENTER
Address:	2029 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.4139143
Longitude:	-122.0911342
Record ID:	PR0417162
Facility ID:	FA0276003

C57 ESE < 1/8 0.088 mi. 467 ft. | **DEANS AUTOMOTIVE 2037 OLD MIDDLEFIELD WAY MOUNTAIN VIEW, CA 94043** | **RCRA NonGen / NLR** | **1024841695 CAL000391538**

Site 4 of 14 in cluster C

Relative: Higher
Actual: 24 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20131122
Handler Name:	DEANS AUTOMOTIVE
Handler Address:	2037 OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000391538
Contact Name:	PETER KHOURY
Contact Address:	2037 OLD MIDDLEFIELD WAY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-961-0302
Contact Fax:	650-960-1712
Contact Email:	PETERK@DEANSAUTOMOTIVE.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2037 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
Owner Name:	KHOURYS AUTOMOTIVE INC
Owner Type:	Other
Operator Name:	PETER KHOURY
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No

DEANS AUTOMOTIVE (Continued) **1024841695**

Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PETER KHOURY
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2037 OLD MIDDLEFIELD WAY

DEANS AUTOMOTIVE (Continued) **1024841695**

Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-961-0302
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	KHOURYS AUTOMOTIVE INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2037 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
Owner/Operator Telephone:	650-961-0302
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20131122
Handler Name: DEANS AUTOMOTIVE	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811111
NAICS Description:	GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

C58 **DEANG S AUTOMOTIVE** **CA CERS HAZ WASTE** **S121754194**
ESE **2037 OLD MIDDLEFIELD WAY** **CA CERS** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.088 mi.
467 ft. **Site 5 of 14 in cluster C**

Relative:
Higher

Actual:
24 ft.

CERS HAZ WASTE:

Name:	DEANG S AUTOMOTIVE
Address:	2037 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	24297
CERS ID:	10348858
CERS Description:	Hazardous Waste Generator

DEANG S AUTOMOTIVE (Continued) **S121754194**

CERS:

Name:	DEANG S AUTOMOTIVE
Address:	2037 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	24297
CERS ID:	10348858
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	24297
Site Name:	DeanG s Automotive
Violation Date:	04-02-2019
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Returned to compliance on 04/03/2019. The metal filter drum was open. Use the drum ring to secure the lid to the drum for sealed storage.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	24297
Site Name:	DeanG s Automotive
Violation Date:	04-02-2019
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 04/03/2019. The hazardous waste paper filter drum and the waste coolant container did not have the accumulation start date marked on the container labels. The crushed filter tray was not labeled.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	24297
Site Name:	DeanG s Automotive
Violation Date:	04-02-2019
Citation:	40 CFR 1 262.34(d)(5)(iii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(iii)
Violation Description:	Failure to ensure that all employees are thoroughly familiar with proper waste handling and emergency procedures, relevant to their responsibilities during normal facility operations and emergencies.
Violation Notes:	Returned to compliance on 04/03/2019. Operator stated that he has not had hazardous waste management training. It is recommended that you visit www.eventbrite.com to enroll in free training provided by Santa Clara County Department of Environmental Health.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	24297

DEANG S AUTOMOTIVE (Continued) **S121754194**

Site Name:	DeanG s Automotive
Violation Date:	05-23-2017
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 06/12/2017. Location: Update inventory to include waste paper filter drum.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	24297
Site Name:	DeanG s Automotive
Violation Date:	04-02-2019
Citation:	22 CCR 12 66262.34(e) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(e)
Violation Description:	Failure to meet the following conditions of satellite accumulation regulations: G Accumulate up to 55 gallons of hazardous waste or one quart of acute hazardous waste at or near the initial point of accumulation which was under the control of the operator. G Total time hazardous waste can be accumulated onsite in any generator accumulation area is one year, i.e., the combined accmulation time at a satellite accumulation point and at a 90/180/270 accumulation area (depending on size of generator and distance transported), whichever comes first. G The generator complies with section 66265.171, 66265.172, and 66265.173(a). G The container must be clearly marked with the initial date that hazardous waste is first placed in the container and labelled with the words G Hazardous WasteG including specified information G Container must be labelled with the date the satellite accumulation limit is reached and moved within three days after reaching the 55 gallon (or one quart) limit to a G 90 dayG accumulation area G 55 gallons (or one quart of acute hazardous waste) of waste per process may be accumulated
Violation Notes:	Returned to compliance on 04/03/2019. Observed 3 mobile used oil carousels that were incompletely labeled. One carousel had a faded label, the other two did not have the hazardous contents marked on the container labels.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	24297
Site Name:	DeanG s Automotive
Violation Date:	04-02-2019
Citation:	40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description:	Failure to meet the following container management requirements: (a) A container holding hazardous waste must always be closed during storage, except when it is necessary to add or remove waste. (b) A container holding hazardous waste must not be opened, handled, or stored in a manner which may rupture the container or cause it to leak.
Violation Notes:	Returned to compliance on 04/03/2019. The hazardous waste paper filter drum and the waste coolant container were observed open. Use the circular plug above the strainer in the waste coolant container to

DEANG S AUTOMOTIVE (Continued) **S121754194**

	close it. Use the drum ring to close the lid to the paper filter drum for sealed storage.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	24297
Site Name:	DeanG s Automotive
Violation Date:	04-02-2019
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Returned to compliance on 04/03/2019. The metal used oil filter drum did not have the accumulation start date marked on the container.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Evaluation:

Eval General Type:	Other/Unknown
Eval Date:	06-12-2017
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	All violations corrected.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-13-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Onsite today for routine hazardous waste inspection, noted the following: -Manifests maintained onsite -Storage containers in good condition -Labels on containers updated today as information was fading; including 3 satellite oil dollys -ER Plan updated and posted today -Employees are familiar with hazardous waste handling and management requirements No violations noted today, thank you.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-23-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-02-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported

DEANG S AUTOMOTIVE (Continued) **S121754194**

Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-04-2021
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	04-02-2019
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	A physical walk-through and paperwork review occurred today with hazardous materials specialist Ethan McDermott. The following observations were noted: EPA ID number CAL000391538 is "Active" Spill control absorbent was available for use. Dumpster was checked and was OK. Permit was posted and current. Lead-acid batteries are recycled by Interstate and receipts are kept. Emergency Procedures are posted. Contaminated rags are recycled by Cintas. Scrap metal is recycled by C Metals. Fire extinguishers were last charged in August 2018 and are current.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS

Coordinates:

Site ID:	24297
Facility Name:	DeanG s Automotive
Env Int Type Code:	HWG
Program ID:	10348858
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	37.413930
Longitude:	-122.091260

Affiliation:

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2037 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	DeanG s Automotive
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported

DEANG S AUTOMOTIVE (Continued) **S121754194**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Legal Owner
Entity Name:	Peter Khoury
Entity Title:	Not reported
Affiliation Address:	5306 Sigrid Way
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	95123
Affiliation Phone:	(650) 314-8343

Affiliation Type Desc:	Environmental Contact
Entity Name:	Peter Khoury
Entity Title:	Not reported
Affiliation Address:	2037 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Peter Khoury
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 961-0302

Affiliation Type Desc:	Property Owner
Entity Name:	Mary Samaduroff
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	United States
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 941-7352

C59 ESE < 1/8 0.088 mi. 467 ft. | **DEAN'S AUTOMOTIVE INC**
2037 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043 | **CA CUPA Listings**
CA HAZNET
CA HWTS | **S113124596**
N/A

Site 6 of 14 in cluster C

Relative: Higher

Actual: 24 ft.

CUPA SANTA CLARA:

Name:	DEAN S AUTOMOTIVE
Address:	2037 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414309
Longitude:	-122.091369
Record ID:	PR0372597
Facility ID:	FA0255173

HAZNET:

Name:	DEAN'S AUTOMOTIVE INC
Address:	2037 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact:	WARREN MCCORD/PRES
Telephone:	6509610302
Mailing Name:	Not reported
Mailing Address:	2037 OLD MIDDLEFIELD WAY
Year:	2015
Gepaid:	CAL000265545
TSD EPA ID:	CAD059494310
CA Waste Code:	133 - Aqueous solution with total organic residues 10 percent or more
Disposal Method:	H070 -
Tons:	0.4
Year:	2014
Gepaid:	CAL000265545
TSD EPA ID:	CAD059494310
CA Waste Code:	-
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.075
Year:	2013
Gepaid:	CAL000265545
TSD EPA ID:	NED981723513
CA Waste Code:	-
Disposal Method:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Tons:	0.0875
Year:	2011
Gepaid:	CAL000265545
TSD EPA ID:	CA0000084517
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.021

DEAN'S AUTOMOTIVE INC (Continued) **S113124596**

Year: 2010
Gepaid: CAL000265545
TSD EPA ID: TXD077603371
CA Waste Code: 212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method: H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons: 0.06

Year: 2008
Gepaid: CAL000265545
TSD EPA ID: CAD093459485
CA Waste Code: 214 - Unspecified solvent mixture
Disposal Method: -
Tons: 0.0288

Year: 2007
Gepaid: CAL000265545
TSD EPA ID: CAD093459485
CA Waste Code: 214 - Unspecified solvent mixture
Disposal Method: -
Tons: 0.054

Year: 2004
Gepaid: CAL000265545
TSD EPA ID: CA0000084517
CA Waste Code: 134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method: H01 - Transfer Station
Tons: 0.2268

Year: 2004
Gepaid: CAL000265545
TSD EPA ID: NVD980895338
CA Waste Code: 214 - Unspecified solvent mixture
Disposal Method: R01 - Recycler
Tons: 0.036

Year: 2004
Gepaid: CAL000265545
TSD EPA ID: NVD980895338
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: D80 - Disposal, Land Fill
Tons: Not reported

Click this hyperlink while viewing on your computer to access
2 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:
Year: 2004
Gen EPA ID: CAL000265545

Shipment Date: 20040625
Creation Date: 11/1/2004 9:00:46
Receipt Date: 20040629
Manifest ID: 23350051
Trans EPA ID: TXR000050930
Trans Name: SAFETY-KLEEN SYSTEMS INC

DEAN'S AUTOMOTIVE INC (Continued) **S113124596**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.374
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040421
Creation Date:	10/14/2004 7:49:48
Receipt Date:	20040423
Manifest ID:	23462773
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.063
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040413
Creation Date:	11/13/2004 18:30:21
Receipt Date:	20040427
Manifest ID:	23572923
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	CAD063547996
Trans 2 Name:	PHILIP TRANSPORTATION & REMEDIATION INC
TSDF EPA ID:	NVD980895338
Trans Name:	21ST CENTRURY EMI
TSDF Alt EPA ID:	NVD980895338
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill

DEAN'S AUTOMOTIVE INC (Continued) **S113124596**

Quantity Tons:	Not reported
Waste Quantity:	110
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20040413
Creation Date:	11/13/2004 18:30:21
Receipt Date:	20040427
Manifest ID:	23572923
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	CAD063547996
Trans 2 Name:	PHILIP TRANSPORTATION & REMEDIATION INC
TSDF EPA ID:	NVD980895338
Trans Name:	21ST CENTRURY EMI
TSDF Alt EPA ID:	NVD980895338
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.036
Waste Quantity:	10
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20040324
Creation Date:	10/1/2004 18:31:09
Receipt Date:	20040326
Manifest ID:	22585097
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.021
Waste Quantity:	5
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

DEAN'S AUTOMOTIVE INC (Continued) **S113124596**

Shipment Date:	20040315
Creation Date:	10/1/2004 18:31:52
Receipt Date:	20040318
Manifest ID:	22585007
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0714
Waste Quantity:	17
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20040128
Creation Date:	11/18/2004 8:25:56
Receipt Date:	20040205
Manifest ID:	22577575
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0714
Waste Quantity:	17
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAL000265545

Shipment Date:	20110214
Creation Date:	4/1/2011 18:30:28
Receipt Date:	20110217
Manifest ID:	003836544FLE
Trans EPA ID:	TXR000050930

DEAN'S AUTOMOTIVE INC (Continued) **S113124596**

Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.021
Waste Quantity:	5
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2013
Gen EPA ID:	CAL000265545
Shipment Date:	20130731
Creation Date:	12/20/2013 22:15:07
Receipt Date:	20130819
Manifest ID:	003817195SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES IN
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	D018
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.0875
Waste Quantity:	175
Quantity Unit:	P
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2008
Gen EPA ID:	CAL000265545
Shipment Date:	20080325
Creation Date:	5/21/2008 18:30:07
Receipt Date:	20080408
Manifest ID:	000624110SKS

DEAN'S AUTOMOTIVE INC (Continued) **S113124596**

Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD093459485
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.0288
Waste Quantity:	8
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2010
Gen EPA ID:	CAL000265545
Shipment Date:	20100510
Creation Date:	12/16/2010 18:31:07
Receipt Date:	20100524
Manifest ID:	003279210FLE
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD
TSDF EPA ID:	TXD077603371
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2003
Gen EPA ID:	CAL000265545
Shipment Date:	20031209
Creation Date:	8/12/2004 8:09:46
Receipt Date:	20031212
Manifest ID:	22572556

DEAN'S AUTOMOTIVE INC (Continued) **S113124596**

Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0714
Waste Quantity:	17
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20031204
Creation Date:	7/30/2004 18:31:14
Receipt Date:	20031209
Manifest ID:	22956252
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0126
Waste Quantity:	3
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20031105
Creation Date:	8/5/2004 10:07:02
Receipt Date:	20031107
Manifest ID:	22515282
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues

DEAN'S AUTOMOTIVE INC (Continued) **S113124596**

RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1008
Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030922
Creation Date:	7/13/2004 10:48:19
Receipt Date:	20030925
Manifest ID:	22517768
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0714
Waste Quantity:	17
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030811
Creation Date:	7/28/2004 10:47:10
Receipt Date:	20030815
Manifest ID:	22882745
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0714
Waste Quantity:	17
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

DEAN'S AUTOMOTIVE INC (Continued) **S113124596**

Additional Code 5:	Not reported
Shipment Date:	20030728
Creation Date:	7/28/2004 10:45:53
Receipt Date:	20030801
Manifest ID:	22643238
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.021
Waste Quantity:	5
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030709
Creation Date:	7/26/2004 18:30:41
Receipt Date:	20030711
Manifest ID:	22881326
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1008
Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030514
Creation Date:	6/23/2004 10:00:42
Receipt Date:	20030516
Manifest ID:	22374725
Trans EPA ID:	TXR000050930
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported

DEAN'S AUTOMOTIVE INC (Continued) **S113124596**

Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1008
Waste Quantity:	24
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAL000265545
Shipment Date:	20150707
Creation Date:	10/1/2015 22:15:21
Receipt Date:	20150715
Manifest ID:	004786606SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H070 - Not reported
Quantity Tons:	0.4
Waste Quantity:	800
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAL000265545
Shipment Date:	20141014
Creation Date:	1/26/2015 22:15:11
Receipt Date:	20141027
Manifest ID:	004405371SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250

DEAN'S AUTOMOTIVE INC (Continued) **S113124596**

Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	- Not reported
RCRA Code:	D018
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2007
Gen EPA ID:	CAL000265545
Shipment Date:	20071011
Creation Date:	1/8/2008 18:31:04
Receipt Date:	20071018
Manifest ID:	000087234SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD093459485
Trans Name:	SAFETY-KLEEN SYSTEMS INC 000636
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.054
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	DEAN'S AUTOMOTIVE INC
Address:	2037 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CAL000265545
Inactive Date:	11/19/2013
Create Date:	01/29/2003
Last Act Date:	01/27/2016
Mailing Name:	WARREN MCCORD/PRES

DEAN'S AUTOMOTIVE INC (Continued) **S113124596**

Mailing Address:	2037 OLD MIDDLEFIELD WAY
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Owner Name:	DEAN'S AUTOMOTIVE, INC.
Owner Address:	2037 OLD MIDDLEFIELD WAY
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact Name:	WARREN MCCORD/PRES
Contact Address:	2037 OLD MIDDLEFIELD WAY
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000

NAICS:

EPA ID:	CAL000265545
Create Date:	2003-01-29 11:13:11.123
NAICS Code:	811111
NAICS Description:	General Automotive Repair
Issued EPA ID Date:	2003-01-29 11:13:11.07700
Inactive Date:	2013-11-19 00:00:00
Facility Name:	DEAN'S AUTOMOTIVE INC
Facility Address:	2037 OLD MIDDLEFIELD WAY
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940430000

C60 **CALIBER COLLISION CENTERS - PALO ALTO** **CA CUPA Listings** **S117892323**
ESE **2025 OLD MIDDLEFIELD WY A, B** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.088 mi.
467 ft. **Site 7 of 14 in cluster C**

Relative:
Higher

Actual:
24 ft.

CUPA SANTA CLARA:

Name:	CALIBER COLLISION CENTERS - PALO ALTO
Address:	2025 OLD MIDDLEFIELD WY A, B
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414403271
Longitude:	-122.09106518
Record ID:	PR0381959
Facility ID:	FA0260584

C61 ESE < 1/8 0.088 mi. 467 ft. | **PALO ALTO TIRE & BRAKE**
2037 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043 | **CA CUPA Listings** | **S121471960**
N/A

Site 8 of 14 in cluster C

Relative: Higher
Actual: 24 ft.

CUPA SANTA CLARA:

Name:	PALO ALTO TIRE & BRAKE
Address:	2037 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2201
Program Description:	GENERATES WASTE OIL ONLY
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414309
Longitude:	-122.091369
Record ID:	PR0365917
Facility ID:	FA0251726

C62 ESE < 1/8 0.089 mi. 469 ft. | **CALIBER COLLISION CENTERS - PALO ALTO**
2025A,B/2029 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043 | **CA CERS HAZ WASTE**
CA CERS | **S121794768**
N/A

Site 9 of 14 in cluster C

Relative: Higher
Actual: 24 ft.

CERS HAZ WASTE:

Name:	CALIBER COLLISION CENTERS - PALO ALTO
Address:	2025A,B/2029 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	95989
CERS ID:	10348816
CERS Description:	Hazardous Waste Generator

CERS:

Name:	CALIBER COLLISION CENTERS - PALO ALTO
Address:	2025A,B/2029 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	95989
CERS ID:	10348816
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	95989
Site Name:	Caliber Collision Centers - Palo Alto
Violation Date:	12-08-2014
Citation:	HSC 6.95 25508.1(a)-(e) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(e)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name.
Violation Notes:	Returned to compliance on 12/23/2014.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	95989
Site Name:	Caliber Collision Centers - Palo Alto

CALIBER COLLISION CENTERS - PALO ALTO (Continued) **S121794768**

Violation Date: 01-27-2017
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: 1 x 55 gallon drum of waste paint/gun cleaner in paint room did not have start date of accumulation. 4 x 55 gallon of paint debris/solids inside the shop were not labeled with the start date of accumulation.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 95989
Site Name: Caliber Collision Centers - Palo Alto
Violation Date: 06-23-2016
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit a site map with all required content.
Violation Notes: Returned to compliance on 07/11/2016. Update map
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 95989
Site Name: Caliber Collision Centers - Palo Alto
Violation Date: 10-28-2014
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit a site map with all required content.
Violation Notes: Returned to compliance on 12/23/2014.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 95989
Site Name: Caliber Collision Centers - Palo Alto
Violation Date: 12-08-2014
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit a site map with all required content.
Violation Notes: Returned to compliance on 12/23/2014.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 95989
Site Name: Caliber Collision Centers - Palo Alto
Violation Date: 06-23-2016
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit hazardous material

CALIBER COLLISION CENTERS - PALO ALTO (Continued) **S121794768**

	inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 07/11/2016. Update inventory including waste
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	95989
Site Name:	Caliber Collision Centers - Palo Alto
Violation Date:	10-22-2019
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 11/25/2019. Update acetone quantities & annual waste amounts.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	95989
Site Name:	Caliber Collision Centers - Palo Alto
Violation Date:	10-28-2014
Citation:	HSC 6.95 25508.1(a)-(e) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(e)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name.
Violation Notes:	Returned to compliance on 12/23/2014.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	01-27-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Onsite for routine inspection, noted the following: -Storage containers are in good condition -Manifests available for review; Safety Kleen and Pacific Resource Recover -Test results for paint booth filters on file; non-hazardous from 2015; san jose filter services exhaust filters -Emergency information is available Questions regarding this report, please contact Jeffrey M. Higbee at 408-918-4785.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-23-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency

CALIBER COLLISION CENTERS - PALO ALTO (Continued) **S121794768**

Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-22-2019
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	12-23-2014
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	07-11-2016
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	All Violations Corrected
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	12-08-2014
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-28-2014
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	11-25-2019
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP

CALIBER COLLISION CENTERS - PALO ALTO (Continued) **S121794768**

Eval Source: CERS

Affiliation:

Affiliation Type Desc: Operator
Entity Name: Chris Kim
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (650) 964-1047

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 2025A,B/2029 Old Middlefield Way
Affiliation City: Mountain View
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 94043
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Caliber Bodyworks, Inc.
Entity Title: Not reported
Affiliation Address: 2941 Lake Vista
Affiliation City: Lewisville
Affiliation State: TX
Affiliation Country: United States
Affiliation Zip: 75067
Affiliation Phone: (469) 948-9500

Affiliation Type Desc: CUPA District
Entity Name: Santa Clara County Environmental Health
Entity Title: Not reported
Affiliation Address: 1555 Berger Drive, Suite 300
Affiliation City: San Jose
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 95112-2716
Affiliation Phone: (408) 918-3400

Affiliation Type Desc: Document Preparer
Entity Name: Allison Kahl
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Identification Signer
Entity Name: Young "Chris" Kim
Entity Title: Center Manager
Affiliation Address: Not reported

CALIBER COLLISION CENTERS - PALO ALTO (Continued) **S121794768**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Christine Abad
Entity Title:	Not reported
Affiliation Address:	2018 Roseville Rd
Affiliation City:	Roseville
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95678
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Caliber Bodyworks, Inc. dba Caliber Collision Centers
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	Greg Clousing
Entity Title:	Not reported
Affiliation Address:	6101 Hutton Court
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	95123
Affiliation Phone:	(650) 793-0440

D63 **AZTEC PRINTING** **CA CUPA Listings** **S121472216**
West **2224 OLD MIDDLEFIELD WY #I** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.089 mi.
470 ft. **Site 1 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	AZTEC PRINTING
Address:	2224 OLD MIDDLEFIELD WY #I
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414781
Longitude:	-122.094726
Record ID:	PR0365688
Facility ID:	FA0252681

D64 West < 1/8 0.089 mi. 470 ft. | **CALLO SIGN CO** | **CA CUPA Listings** | **S121473966** | **N/A**

2224 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043

Site 2 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:

Name:	CALLO SIGN CO
Address:	2224 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2240
Program Description:	GENERATES < 10 GAL/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414781
Longitude:	-122.094726
Record ID:	PR0383408
Facility ID:	FA0261458

D65 West < 1/8 0.089 mi. 470 ft. | **NOWRX INC** | **RCRA-VSQG** | **1026829922** | **CAR000322768**

2224 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Site 3 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

RCRA-VSQG:

Date Form Received by Agency:	20210416
Handler Name:	NOWRX INC
Handler Address:	2224 OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAR000322768
Contact Name:	MELISSA BOSTOCK
Contact Address:	PACIFIC COAST HWY
Contact City,State,Zip:	CAPISTRANO BEACH, CA 92624
Contact Telephone:	650-386-5761
Contact Fax:	650-963-3204
Contact Email:	CREDENTIALINGMTVW@NOWRX.COM
Contact Title:	DIRECTOR OF PHARMACY
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	PACIFIC COAST HWY
Mailing City,State,Zip:	CAPISTRANO BEACH, CA 92624
Owner Name:	NOWRX INC
Owner Type:	Private
Operator Name:	CARY BREESE
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No

NOWRX INC (Continued) **1026829922**

Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20210422
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Yes
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D010
Waste Description:	SELENIUM

NOWRX INC (Continued) **1026829922**

Waste Code: D011
Waste Description: SILVER

Waste Code: D024
Waste Description: M-CRESOL

Waste Code: P001
Waste Description: 2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS, WHEN PRESENT AT CONCENTRATIONS GREATER THAN 0.3% (OR) WARFARIN, & SALTS, WHEN PRESENT AT CONCENTRATIONS GREATER THAN 0.3%

Waste Code: P075
Waste Description: NICOTINE, & SALTS (OR) PYRIDINE, 3-(1-METHYL-2-PYRROLIDINYL)-,(S)-, & SALTS

Waste Code: P188
Waste Description: BENZOIC ACID, 2-HYDROXY-, COMPD. WITH (3AS-CIS)-1,2,3,3A,8,8A-HEXAHYDRO-1,3A,8-TRIMETHYLPYRROLO[2,3-B]INDOL-5-YL METHYLCARBAMATE ESTER (1:1) (OR) PHYSOSTIGMINE SALICYLATE

Waste Code: P204
Waste Description: PHYSOSTIGMINE (OR) PYRROLO[2,3-B]INDOL-5-OL, 1,2,3,3A,8,8A-HEXAHYDRO-1,3A,8-TRIMETHYL-METHYLCARBAMATE (ESTER), (3AS-CIS)-

Waste Code: U205
Waste Description: SELENIUM SULFIDE (OR) SELENIUM SULFIDE SES2 (R,T)

Waste Code: U248
Waste Description: 2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYL-BUTYL)-, & SALTS, WHEN PRESENT AT CONCENTRATIONS OF 0.3% OR LESS (OR) WARFARIN, & SALTS, WHEN PRESENT AT CONCENTRATIONS OF 0.3% OR LESS

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CARY BREESE
Legal Status:	Private
Date Became Current:	20150219
Date Ended Current:	Not reported
Owner/Operator Address:	34700 PACIFIC COAST HWY
Owner/Operator City,State,Zip:	CAPISTRANO BEACH, CA 92624
Owner/Operator Telephone:	949-449-2700
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	650-729-0927
Owner/Operator Email:	CREDENTIALINGMTVW@NOWRX.COM

Owner/Operator Indicator:	Owner
Owner/Operator Name:	NOWRX INC
Legal Status:	Private
Date Became Current:	20150219
Date Ended Current:	Not reported
Owner/Operator Address:	34700 PACIFIC COAST HWY
Owner/Operator City,State,Zip:	CAPISTRANO BEACH, CA 92624
Owner/Operator Telephone:	949-449-2700
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	650-729-0927
Owner/Operator Email:	CREDENTIALINGMTVW@NOWRX.COM

NOWRX INC (Continued) **1026829922**

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOWRX INC
Legal Status:	Private
Date Became Current:	20150219
Date Ended Current:	Not reported
Owner/Operator Address:	34700 PACIFIC COAST HWY
Owner/Operator City,State,Zip:	CAPISTRANO BEACH, CA 92624
Owner/Operator Telephone:	949-449-2700
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	650-729-0927
Owner/Operator Email:	CREDENTIALINGMTVW@NOWRX.COM

Owner/Operator Indicator:	Operator
Owner/Operator Name:	SUMEET SHOEKAND
Legal Status:	Private
Date Became Current:	20210219
Date Ended Current:	Not reported
Owner/Operator Address:	34700 PACIFIC COAST HWY
Owner/Operator City,State,Zip:	CAPISTRANO BEACH, CA 92624
Owner/Operator Telephone:	949-449-2700
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	650-729-0927
Owner/Operator Email:	CREDENTIALINGMTVW@NOWRX.COM

Historic Generators:

Receive Date:	20210416
Handler Name: NOWRX INC	
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Yes
Electronic Manifest Broker:	No

List of NAICS Codes and Descriptions:

NAICS Code:	44611
NAICS Description:	PHARMACIES AND DRUG STORES

NAICS Code:	446110
NAICS Description:	PHARMACIES AND DRUG STORES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

D66 West < 1/8 0.089 mi. 470 ft. | **SUSPENSION PERFORMANCE, LLC**
2224 OLD MIDDLEFIELD WY I
MOUNTAIN VIEW, CA 94043 | **CA CUPA Listings** | **S121474918**
N/A

Site 4 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:

Name:	SUSPENSION PERFORMANCE, LLC
Address:	2224 OLD MIDDLEFIELD WY I
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PERMIT
Latitude:	37.41518
Longitude:	-122.09502
Record ID:	PR0422825
Facility ID:	FA0281761

D67 West < 1/8 0.089 mi. 470 ft. | **NOWRX INC DBA NOWRX**
2224 OLD MIDDLEFIELD WAY STE J
MOUNTAIN VIEW, CA 94043 | **RCRA NonGen / NLR** | **1026826917**
CAL000461871

Site 5 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20210415
Handler Name:	NOWRX INC DBA NOWRX
Handler Address:	2224 OLD MIDDLEFIELD WAY STE J
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-2421
EPA ID:	CAL000461871
Contact Name:	MELISSA BOSTOCK
Contact Address:	2224 OLD MIDDLEFIELD WAY STE J
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043-2421
Contact Telephone:	650-386-5761
Contact Fax:	650-963-3204
Contact Email:	CREDENTIALINGMTVW@NOWRX.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	34700 PACIFIC COAST HWY STE 203
Mailing City,State,Zip:	CAPISTRANO BEACH, CA 92624-1349
Owner Name:	NOWRX INC
Owner Type:	Other
Operator Name:	MELISSA BOSTOCK
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No

NOWRX INC DBA NOWRX (Continued) **1026826917**

Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20210415
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	MELISSA BOSTOCK
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2224 OLD MIDDLEFIELD WAY STE J

NOWRX INC DBA NOWRX (Continued) **1026826917**

Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-2421
Owner/Operator Telephone:	650-386-5761
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	NOWRX INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	34700 PACIFIC COAST HWY STE 203
Owner/Operator City,State,Zip:	CAPISTRANO BEACH, CA 92624-1349
Owner/Operator Telephone:	949-449-2700
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20210415
Handler Name:	NOWRX INC DBA NOWRX
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	No
Electronic Manifest Broker:	No

List of NAICS Codes and Descriptions:

NAICS Code:	446110
NAICS Description:	PHARMACIES AND DRUG STORES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

D68 **EDGE MOTORWORKS, INC.** **CA CUPA Listings** **S117040433**
WSW **2235 OLD MIDDLEFIELD WY STE A** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.094 mi.
495 ft. **Site 6 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	EDGE MOTORWORKS, INC.
Address:	2235 OLD MIDDLEFIELD WY STE A
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR

EDGE MOTORWORKS, INC. (Continued) **S117040433**

Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.417373
Longitude:	-122.075817
Record ID:	PR0416539
Facility ID:	FA0275626

D69 **MERCEDES DOCTOR** **RCRA NonGen / NLR** **1024848874**
WSW **2235 OLD MIDDLEFIELD WAY STE E** **CAL000404865**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.094 mi.
495 ft. **Site 7 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20150305
Handler Name:	MERCEDES DOCTOR	
Handler Address:		2235 OLD MIDDLEFIELD WAY STE E
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043-2448
EPA ID:		CAL000404865
Contact Name:		JON IVERSON
Contact Address:		PO BOX 3537
Contact City,State,Zip:		HALF MOON BAY, CA 94019
Contact Telephone:		650-331-7229
Contact Fax:		Not reported
Contact Email:		MOBILEBENZDOC@GMAIL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		2235 OLD MIDDLEFIELD WAY STE E
Mailing City,State,Zip:		MOUNTAIN VIEW, CA 94043-2448
Owner Name:		JON IVERSON
Owner Type:		Other
Operator Name:		JON IVERSON
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported

MERCEDES DOCTOR (Continued) **1024848874**

Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JON IVERSON
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 3537
Owner/Operator City,State,Zip:	HALF MOON BAY, CA 94019
Owner/Operator Telephone:	650-331-7229
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JON IVERSON
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported

MERCEDES DOCTOR (Continued) **1024848874**

Owner/Operator Address: PO BOX 3537
Owner/Operator City,State,Zip: HALF MOON BAY, CA 94019
Owner/Operator Telephone: 650-331-7229
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20150305
Handler Name: MERCEDES DOCTOR
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811111
NAICS Description: GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

D70 **AUTOMAN LUBE & TUNE** **CA CUPA Listings** **S121473967**
WSW **2235 OLD MIDDLEFIELD WY E** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.094 mi.
495 ft. **Site 8 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:
Name: AUTOMAN LUBE & TUNE
Address: 2235 OLD MIDDLEFIELD WY E
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.41452
Longitude: -122.094875
Record ID: PR0383409
Facility ID: FA0261459

D71 WSW < 1/8 0.094 mi. 495 ft. — **MERCEDES DOCTOR**, **2235 OLD MIDDLEFIELD RD STE**, **MOUNTAIN VIEW, CA 94043** — **CA CUPA Listings** — **S118494215** / **N/A**

Site 9 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:

Name:	MERCEDES DOCTOR
Address:	2235 OLD MIDDLEFIELD RD STE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.41452
Longitude:	-122.094875
Record ID:	PR0373082
Facility ID:	FA0255476

D72 WSW < 1/8 0.094 mi. 495 ft. — **QUIK SMOG**, **2235 OLD MIDDLEFIELD WY STE. G**, **MOUNTAIN VIEW, CA 94043** — **CA CUPA Listings** — **S116599160** / **N/A**

Site 10 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:

Name:	QUIK SMOG
Address:	2235 OLD MIDDLEFIELD WY STE. G
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.4141762
Longitude:	-122.0949826
Record ID:	PR0415773
Facility ID:	FA0275104

D73 WSW < 1/8 0.094 mi. 495 ft. — **MERCEDES DOCTOR**, **2235 OLD MIDDLEFIELD WAY UNIT E**, **MOUNTAIN VIEW, CA 94043** — **CA CERS HAZ WASTE**, **CA CERS** — **S121794035** / **N/A**

Site 11 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

CERS HAZ WASTE:

Name:	MERCEDES DOCTOR
Address:	2235 OLD MIDDLEFIELD WAY UNIT E
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	90992
CERS ID:	10349653
CERS Description:	Hazardous Waste Generator

CERS:

Name:	MERCEDES DOCTOR
Address:	2235 OLD MIDDLEFIELD WAY UNIT E
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	90992
CERS ID:	10349653

MERCEDES DOCTOR (Continued) **S121794035**

CERS Description: Chemical Storage Facilities

Violations:

Site ID: 90992
Site Name: Mercedes Doctor
Violation Date: 05-20-2019
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: Update inventory to include welding gases or remove one cylinder.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 90992
Site Name: Mercedes Doctor
Violation Date: 09-04-2019
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes: Returned to compliance on 09/04/2019. Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date. (HSC 6.95 - 25508(a)(1), - 25508.2).
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 90992
Site Name: Mercedes Doctor
Violation Date: 09-04-2019
Citation: Un-Specified
Violation Description: Business Plan Program - Administration/Documentation - General Local Ordinance
Violation Notes: Returned to compliance on 09/04/2019. Failure to obtain or renew a hazardous materials storage permit from the City of Mountain View. (MVCC - 24.3.0).
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Evaluation:

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-23-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No violations
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

MERCEDES DOCTOR (Continued) **S121794035**

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-20-2019
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-21-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Onsite for routine inspection, note the following: -Storage containers are in good condition in secondary containment -Labels updated today -Manifests available for waste coolant, used oil and parts washer; no used oil filter pick up to date -Emergency procedures discussed and Training appears adequate at this time N0 violations were noted, thank you.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-04-2019
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	Parent Corporation
Entity Name:	MERCEDES DOCTOR
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	Middlefield Investments, Al Guggenhiem
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	United States
Affiliation Zip:	Not reported
Affiliation Phone:	(408) 871-8722

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300

MERCEDES DOCTOR (Continued) **S121794035**

Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Environmental Contact
Entity Name:	JON IVERSON
Entity Title:	Not reported
Affiliation Address:	2235 Old Middlefield Way, Unit E
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2235 Old Middlefield Way, Unit E
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	JON IVERSON
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 331-7229

Affiliation Type Desc:	Identification Signer
Entity Name:	JON IVERSON
Entity Title:	OWNER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	MERCEDES DOCTOR
Entity Title:	Not reported
Affiliation Address:	PO BOX 3537
Affiliation City:	HALF MOON BAY
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94019
Affiliation Phone:	(650) 331-7229

D74 WSW < 1/8 0.094 mi. 495 ft. | **ALL TUNE & LUBE**
2235 OLD MIDDLEFIELD WY E
MOUNTAIN VIEW, CA 94043 | **CA CUPA Listings** | **S121474560**
N/A

Site 12 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:

Name:	ALL TUNE & LUBE
Address:	2235 OLD MIDDLEFIELD WY E
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414644
Longitude:	-122.094856
Record ID:	PR0401636
Facility ID:	FA0269853

D75 WSW < 1/8 0.094 mi. 495 ft. | **EDGE MOTORWORKS MV INC**
2235 OLD MIDDLEFIELD WAY STE A
MOUNTAIN VIEW, CA 94043 | **RCRA NonGen / NLR** | **1024865653**
CAL000434229

Site 13 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20180315
Handler Name:	EDGE MOTORWORKS MV INC
Handler Address:	2235 OLD MIDDLEFIELD WAY STE A
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000434229
Contact Name:	ANGELO TODORAN
Contact Address:	2235 OLD MIDDLEFIELD WAY STE A
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-965-8337
Contact Fax:	Not reported
Contact Email:	MVEDGEMW@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2235 OLD MIDDLEFIELD WAY STE A
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	EDGE MOTORWORKS MV INC
Owner Type:	Other
Operator Name:	ANGELO TODORAN
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No

EDGE MOTORWORKS MV INC (Continued) **1024865653**

Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180907
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	EDGE MOTORWORKS MV INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2235 OLD MIDDLEFIELD WAY STE A

EDGE MOTORWORKS MV INC (Continued) **1024865653**

Owner/Operator City,State,Zip: MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone: 650-965-8337
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: ANGELO TODORAN
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 2235 OLD MIDDLEFIELD WAY STE A
Owner/Operator City,State,Zip: MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone: 650-965-8337
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20180315
Handler Name: EDGE MOTORWORKS MV INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811111
NAICS Description: GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

D76 **ALL TUNE AND LUBE** **CA CUPA Listings** **S121472780**
WSW **2235 OLD MIDDLEFIELD WY E** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.094 mi.
495 ft. **Site 14 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:
Name: ALL TUNE AND LUBE
Address: 2235 OLD MIDDLEFIELD WY E
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR

ALL TUNE AND LUBE (Continued) **S121472780**

Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.41452
Longitude:	-122.094875
Record ID:	PR0373690
Facility ID:	FA0255900

D77
WSW
< 1/8
0.094 mi.
495 ft.

CAR DOCTOR, THE
2235 OLD MIDDLEFIELD WY K
MOUNTAIN VIEW, CA 94043

CA CUPA Listings **S121474346**
N/A

Site 15 of 46 in cluster D

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	CAR DOCTOR, THE
Address:	2235 OLD MIDDLEFIELD WY K
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.4146609
Longitude:	-122.0954105
Record ID:	PR0392685
Facility ID:	FA0265891

D78
WSW
< 1/8
0.094 mi.
495 ft.

WARREN MCCORD MOTORSPORTS
2235 OLD MIDDLEFIELD WY #G
MOUNTAIN VIEW, CA 94043

CA CUPA Listings **S121471958**
N/A

Site 16 of 46 in cluster D

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	WARREN MCCORD MOTORSPORTS
Address:	2235 OLD MIDDLEFIELD WY #G
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2253
Program Description:	OBSOLETE SELF-AUDIT GEN <5 TONS/YR
Program Identifier:	WARREN MCCORD MOTORSPORTS-HW
Latitude:	37.41452
Longitude:	-122.094875
Record ID:	PR0365911
Facility ID:	FA0251723

D79
WSW
< 1/8
0.102 mi.
536 ft.

UNITED COLLISION CENTER, INC.
2235 OLD MIDDLEFIELD WAY UNIT H&J
MOUNTAIN VIEW, CA 94043

CA CERS HAZ WASTE **S121748787**
CA CERS **N/A**

Site 17 of 46 in cluster D

Relative:
Higher

Actual:
23 ft.

CERS HAZ WASTE:

Name:	UNITED COLLISION CENTER, INC.
Address:	2235 OLD MIDDLEFIELD WAY UNIT H&J
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	164620

UNITED COLLISION CENTER, INC. (Continued) **S121748787**

CERS ID: 10349656
CERS Description: Hazardous Waste Generator

CERS:
Name: UNITED COLLISION CENTER, INC.
Address: 2235 OLD MIDDLEFIELD WAY UNIT H&J
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 164620
CERS ID: 10349656
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 164620
Site Name: United Collision Center, Inc.
Violation Date: 02-23-2015
Citation: HSC 6.95 25508.1(a)-(e) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(e)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name.
Violation Notes: Not reported
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 164620
Site Name: United Collision Center, Inc.
Violation Date: 06-20-2017
Citation: HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)
Violation Description: Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.
Violation Notes: Returned to compliance on 07/13/2017. Location: Provide training records
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 164620
Site Name: United Collision Center, Inc.
Violation Date: 12-10-2014
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit a site map with all required content.
Violation Notes: Not reported
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 164620
Site Name: United Collision Center, Inc.

UNITED COLLISION CENTER, INC. (Continued) **S121748787**

Violation Date:	09-04-2019
Citation:	Un-Specified
Violation Description:	Business Plan Program - Administration/Documentation - General Local Ordinance
Violation Notes:	Returned to compliance on 09/04/2019. Failure to obtain or renew a hazardous materials storage permit from the City of Mountain View. (MVCC - 24.3.0).
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	164620
Site Name:	United Collision Center, Inc.
Violation Date:	12-10-2014
Citation:	HSC 6.95 25508.1(a)-(e) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(e)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name.
Violation Notes:	Not reported
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	164620
Site Name:	United Collision Center, Inc.
Violation Date:	06-20-2017
Citation:	HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description:	Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 07/13/2017. Location: Add misc. solvents inventory.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	164620
Site Name:	United Collision Center, Inc.
Violation Date:	09-04-2019
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes:	Returned to compliance on 09/04/2019. Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date. (HSC 6.95 - 25508(a)(1), - 25508.2).
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	164620

UNITED COLLISION CENTER, INC. (Continued) **S121748787**

Site Name:	United Collision Center, Inc.
Violation Date:	02-23-2015
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit a site map with all required content.
Violation Notes:	Not reported
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Other/Unknown
Eval Date:	07-07-2017
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	07-13-2017
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-04-2019
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	12-10-2014
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-20-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

UNITED COLLISION CENTER, INC. (Continued) **S121748787**

Eval General Type:	Other/Unknown
Eval Date:	07-21-2017
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-21-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Onsite for routine inspection, noted the following: -Storage containers are in good condition and open, as they are in use today. -Manifests available, Safety Kleen hauls hazardous waste oil, coolant, paint and gun cleaner wastes. -Corrick Environmental hauls empty containers from paint mixing operations -Emergency Information was completed today -Training appears adequate Please update label detail information to include hazardous waste accumulation start date as the information is becoming illegible or fading No violations noted today, thank you.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	02-23-2015
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	05-22-2015
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	Parent Corporation
Entity Name:	United Collision Center, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	Middlefield Investments , Al Guggenhiem

UNITED COLLISION CENTER, INC. (Continued) **S121748787**

Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: United States
Affiliation Zip: Not reported
Affiliation Phone: (408) 871-8722

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 2235 Old Middlefield Way #J
Affiliation City: Mountain View
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 94043
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: United Collision Center, Inc.
Entity Title: Not reported
Affiliation Address: 2235 Old Middlefield Way
Affiliation City: Mountain View
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 94043
Affiliation Phone: (408) 204-7208

Affiliation Type Desc: Environmental Contact
Entity Name: Obed Mendoza
Entity Title: Not reported
Affiliation Address: 2235 Old Middlefield Way #J
Affiliation City: Mountain View
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 94043
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: Santa Clara County Environmental Health
Entity Title: Not reported
Affiliation Address: 1555 Berger Drive, Suite 300
Affiliation City: San Jose
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 95112-2716
Affiliation Phone: (408) 918-3400

Affiliation Type Desc: Document Preparer
Entity Name: Jade Nelson
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

UNITED COLLISION CENTER, INC. (Continued) **S121748787**

Affiliation Type Desc:	Identification Signer
Entity Name:	Obed Mendoza
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	United Collision Center, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 988-6777

C80 **WC MADLERN** **CA HIST UST** **U001594423**
East **1990 OLD MIDDLEFIELD WAY** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.103 mi.
542 ft. **Site 10 of 14 in cluster C**

Relative:
Higher

Actual:
24 ft.

HIST UST:

Name:	WC MADLERN
Address:	1990 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
File Number:	0002AA16
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002AA16.pdf
Region:	STATE
Facility ID:	00000045499
Facility Type:	Other
Other Type:	PLUMBING CO.
Contact Name:	Not reported
Telephone:	4159686576
Owner Name:	W.C. MADLERN
Owner Address:	1990 OLD MIDDLEFIELD WAY
Owner City,St,Zip:	MOUNTAIN VIEW, CA 94043
Total Tanks:	0003

Tank Num:	001
Container Num:	101
Year Installed:	1980
Tank Capacity:	00001000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Visual

Tank Num:	002
Container Num:	100
Year Installed:	1982
Tank Capacity:	00000550
Tank Used for:	PRODUCT

WC MADLERN (Continued) **U001594423**

Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Visual
Tank Num:	003
Container Num:	102
Year Installed:	1976
Tank Capacity:	00000550
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Visual

Click here for Geo Tracker PDF:

C81 **CORBY POOLS, INC.** **CA CUPA Listings** **S117040430**
East **1988 OLD MIDDLEFIELD WY** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.103 mi.
542 ft. **Site 11 of 14 in cluster C**

Relative:
Higher

Actual:
24 ft.

CUPA SANTA CLARA:

Name:	CORBY POOLS, INC.
Address:	1988 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2201
Program Description:	GENERATES WASTE OIL ONLY
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.3574763
Longitude:	-121.8949936
Record ID:	PR0416729
Facility ID:	FA0275745

C82 **MADLEM MECHANICAL, INC.** **CA LUST** **S101309047**
East **1990 OLD MIDDLEFIELD WY** **CA HIST CORTESE** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043** **CA CERS**
0.103 mi.
542 ft. **Site 12 of 14 in cluster C**

Relative:
Higher

Actual:
24 ft.

LUST:

Name:	MADLEM MECHANICAL, INC.
Address:	1990 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500860
Global Id:	T0608500860
Latitude:	37.414465
Longitude:	-122.089417
Status:	Completed - Case Closed
Status Date:	03/20/2000
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database

MADLEM MECHANICAL, INC. (Continued) **S101309047**

Local Case Number: Not reported
Potential Media Affect: Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0608500860
Contact Type: Regional Board Caseworker
Contact Name: Regional Water Board
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)
Address: 1515 CLAY ST SUITE 1400
City: OAKLAND
Email: Not reported
Phone Number: Not reported

Global Id: T0608500860
Contact Type: Local Agency Caseworker
Contact Name: UST CASE WORKER
Organization Name: SANTA CLARA COUNTY LOP
Address: 1555 Berger Drive, Suite 300
City: SAN JOSE
Email: Not reported
Phone Number: 4089183400

LUST:
Global Id: T0608500860
Action Type: RESPONSE
Date: 08/15/1999
Action: Monitoring Report - Quarterly

Global Id: T0608500860
Action Type: RESPONSE
Date: 06/15/1999
Action: Other Report / Document

Global Id: T0608500860
Action Type: ENFORCEMENT
Date: 06/15/1999
Action: Staff Letter - #30519

Global Id: T0608500860
Action Type: ENFORCEMENT
Date: 10/04/1989
Action: Notice of Responsibility - #40198

Global Id: T0608500860
Action Type: ENFORCEMENT
Date: 03/20/2000
Action: Closure/No Further Action Letter

Global Id: T0608500860
Action Type: Other
Date: 03/20/1987
Action: Leak Reported

LUST:
Global Id: T0608500860

MADLEM MECHANICAL, INC. (Continued) **S101309047**

Status: Open - Case Begin Date
Status Date: 02/06/1987

Global Id: T0608500860
Status: Open - Site Assessment
Status Date: 02/06/1987

Global Id: T0608500860
Status: Open - Site Assessment
Status Date: 12/06/1989

Global Id: T0608500860
Status: Completed - Case Closed
Status Date: 03/20/2000

LUST SANTA CLARA:
Name: MADLEM MECHANICAL, INC.
Address: 1990 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W16C03F
Date Closed: 03/20/2000
EDR Link ID: 06S2W16C03F

HIST CORTESE:
edr_fname: MADLEM MECHANICAL INC
edr_fadd1: 1990 OLD MIDDLEFIELD
City,State,Zip: MOUNTAIN VIEW, CA
Region: CORTESE
Facility County Code: 43
Reg By: LTNKA
Reg Id: 43-0849

CERS:
Name: MADLEM MECHANICAL, INC.
Address: 1990 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 252958
CERS ID: T0608500860
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title: Not reported
Affiliation Address: 1555 Berger Drive, Suite 300
Affiliation City: SAN JOSE
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 4089183400

Affiliation Type Desc: Regional Board Caseworker
Entity Name: Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title: Not reported

MADLEM MECHANICAL, INC. (Continued) **S101309047**

Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

C83
East
< 1/8
0.103 mi.
542 ft.

MADLEM MECHANICAL, INC.
1990 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043

CA LUST **S103472937**
CA HIST LUST **N/A**
CA Cortese

Site 13 of 14 in cluster C

Relative:
Higher

Actual:
24 ft.

LUST REG 2:

Region:	2
Facility Id:	Not reported
Facility Status:	Case Closed
Case Number:	06S2W16C03f
How Discovered:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Date Leak Confirmed:	Not reported
Oversight Program:	LUST
Prelim. Site Assesment Wokplan Submitted:	Not reported
Preliminary Site Assesment Began:	2/6/1987
Pollution Characterization Began:	12/6/1989
Pollution Remediation Plan Submitted:	Not reported
Date Remediation Action Underway:	Not reported
Date Post Remedial Action Monitoring Began:	Not reported

HIST LUST SANTA CLARA:

Name:	Madlem Mechanical, Inc.
Address:	1990 Old Middlefield Wy
City:	Mountain View
Region:	SANTA CLARA
Region Code:	2
SCVWD ID:	06S2W16C03
Oversite Agency:	SCVWD
Date Listed:	1988-01-01 00:00:00
Closed Date:	2000-03-20 00:00:00

CORTESE:

Name:	MADLEM MECHANICAL, INC.
Address:	1990 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608500860
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported

MADLEM MECHANICAL, INC. (Continued) **S103472937**

Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

C84
East
< 1/8
0.103 mi.
542 ft.

CORBY POOLS, INC. **CA CERS HAZ WASTE** **S121738448**
1988 OLD MIDDLEFIELD WAY **CA CERS** **N/A**
MOUNTAIN VIEW, CA 94043

Site 14 of 14 in cluster C

Relative:
Higher

Actual:
24 ft.

CERS HAZ WASTE:

Name:	CORBY POOLS, INC.
Address:	1988 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	108050
CERS ID:	10468420
CERS Description:	Hazardous Waste Generator

CERS:

Name:	CORBY POOLS, INC.
Address:	1988 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	108050
CERS ID:	10468420
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	108050
Site Name:	Corby Pools, Inc.
Violation Date:	02-27-2015
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain and/or maintain an Active EPA ID.
Violation Notes:	The facility EPA ID number is inactive. Contact DTSC at 800-618-6942 to reactivate.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	108050
Site Name:	Corby Pools, Inc.
Violation Date:	06-07-2017
Citation:	HSC 6.95 Multiple - California Health and Safety Code, Chapter 6.95, Section(s) Multiple
Violation Description:	Business Plan Program - Training - General
Violation Notes:	Returned to compliance on 08/02/2017. Training
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	108050

CORBY POOLS, INC. (Continued) **S121738448**

Site Name:	Corby Pools, Inc.
Violation Date:	02-27-2015
Citation:	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	1 x 55 gallon drum of waste oil has not been disposed of in the last year.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	108050
Site Name:	Corby Pools, Inc.
Violation Date:	06-07-2017
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 08/02/2017. Add sodium bicarbonate, add calcium chloride.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	108050
Site Name:	Corby Pools, Inc.
Violation Date:	10-02-2014
Citation:	HSC 6.95 25508.1(a)-(e) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(e)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name.
Violation Notes:	Returned to compliance on 10/20/2014.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Other/Unknown
Eval Date:	07-14-2017
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-02-2014
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department

CORBY POOLS, INC. (Continued) **S121738448**

Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	10-20-2014
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-27-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	08-02-2017
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-07-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	108050
Site Name:	Corby Pools, Inc.
Site Address:	1988 OLD MIDDLEFIELD WAY
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	02-27-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Clara County Environmental Health
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	108050
Facility Name:	Corby Pools, Inc.

CORBY POOLS, INC. (Continued) **S121738448**

Env Int Type Code:	HWG
Program ID:	10468420
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	37.414830
Longitude:	-122.091000

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Legal Owner
Entity Name:	Corby Gould
Entity Title:	Not reported
Affiliation Address:	1988 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 967-7665

Affiliation Type Desc:	Property Owner
Entity Name:	Corby Gould
Entity Title:	Not reported
Affiliation Address:	1988 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 967-7665

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	1988 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Johnathan Brown
Entity Title:	Document Specialist
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

CORBY POOLS, INC. (Continued) **S121738448**

Affiliation Type Desc:	Parent Corporation
Entity Name:	Corby Pools Service and Repair
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Corby Gould
Entity Title:	Not reported
Affiliation Address:	1988 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Corby Gould
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 967-7665

Affiliation Type Desc:	Document Preparer
Entity Name:	Johnathan Brown
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

D85 **CARBAHN AUTOWORKS** **CA CERS HAZ WASTE** **S121474223**
West **2232 OLD MIDDLEFIELD WAY** **CA CERS** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94041**
0.113 mi.
595 ft. **Site 18 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

CERS HAZ WASTE:

Name:	CARBAHN AUTOWORKS
Address:	2232 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94041
Site ID:	25311
CERS ID:	10349641
CERS Description:	Hazardous Waste Generator

CERS:

Name:	CARBAHN AUTOWORKS

CARBAHN AUTOWORKS (Continued) **S121474223**

Address: 2232 OLD MIDDLEFIELD WAY
City,State,Zip: MOUNTAIN VIEW, CA 94041
Site ID: 25311
CERS ID: 10349641
CERS Description: Chemical Storage Facilities

Violations:

Site ID: 25311
Site Name: Carbahn Autoworks
Violation Date: 11-21-2019
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Observed the following containers with missing or incomplete hazardous waste labels: 1) 1 x 500 gal tank with a hazardous waste label missing the accumulation start date 2) 2 x 55 gal steel drums with waste coolant - 1 x 55 gal steel drum missing the physical state and hazardous properties - 1 x 55 gal steel drum missing the accumulation start date, physical state and hazardous properties 3) 4 x 30 gal steel rollers observed on the shop floor missing all required markings 4) 4 x 5 gal plastic buckets filled with various amounts of used oil in the hazardous waste storage area missing all required markings 5) 1 x 55 gal steel drum paper filter waste marked as "Drained Used Oil Filters", however the contents of the drum were majority paper filter waste with ~3 metal cased oil filters Hazardous waste labels were provided to Mr. Montes during this inspection.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 25311
Site Name: Carbahn Autoworks
Violation Date: 11-21-2019
Citation: 40 CFR 1 262.34(d)(5)(ii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(ii)
Violation Description: Failure to post the following information next to the telephone: (A) The name and telephone number of the emergency coordinator; (B) Location of fire extinguishers and spill control material, and, if present, fire alarm; and (C) The telephone number of the fire department, unless the facility has a direct alarm.
Violation Notes: No emergency posting could be observed during this inspection. An emergency response posting template was provided to Mr. Montes.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 25311
Site Name: Carbahn Autoworks
Violation Date: 11-21-2019
Citation: HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description: Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes: Observed 1 x 55 gal steel drum labeled as "Drained Used Oil Filters",

CARBAHN AUTOWORKS (Continued) **S121474223**

however the contents of the drum were commingled paper filter waste along with ~3 metal cased oil filters. Mr. Montes was not able to determine at the time of this inspection whether drained metal cased oil filters are sent for recycling or managed as a fully regulated hazardous waste. Additionally, no bills of lading could be reviewed demonstrating that drained used oil filters were being sent for metals recycling. If managed as a fully regulated hazardous waste, the drum containing the commingled containers should have all required markings for hazardous waste, and not be labeled as "Drained Used Oil Filters". If drained used oil filters are sent for metals recycling, they must be fully drained, kept in a separate, closed container labeled with the words "Drained Used Oil Filters" and an accumulation start date, and managed within 1 year of the accumulation start date.

Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 25311
Site Name: Carbahn Autoworks
Violation Date: 11-21-2019
Citation: 22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description: Failure to determine if wastes generated are hazardous waste by using generator knowledge or applying testing method.
Violation Notes: Observed 1 x 55 gal red steel drum in the hazardous waste storage area with a hazardous waste label with no information filled in indicating the contents of the drum. Contents of the drum could not be determined at the time of this inspection. Make a hazardous waste determination on the contents of the drum, and if determined to be hazardous, manage as hazardous waste immediately.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 25311
Site Name: Carbahn Autoworks
Violation Date: 11-08-2017
Citation: HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)
Violation Description: Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.
Violation Notes: Returned to compliance on 12/08/2017.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 25311
Site Name: Carbahn Autoworks
Violation Date: 11-21-2019
Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to meet the following container management requirements: (a) A container holding hazardous waste must always be closed during storage, except when it is necessary to add or remove waste. (b) A container holding hazardous waste must not be opened, handled, or

CARBAHN AUTOWORKS (Continued) **S121474223**

stored in a manner which may rupture the container or cause it to leak.

Violation Notes: Observed 4 x 5 gal plastic buckets filled with various amounts of used oil in the hazardous waste storage area with no lids while no waste was being observed as being added or removed.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 25311
Site Name: Carbahn Autoworks
Violation Date: 11-04-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 11/10/2015. 1 x 500 gallon used oil tank in back of shop did not have accurate accumulation start date marked. 2 x 55 gallon waste coolant drums in back of shop did not have hazardous waste labels with legible detail information marked.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 25311
Site Name: Carbahn Autoworks
Violation Date: 11-21-2019
Citation: 40 CFR 1 265.31 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.31
Violation Description: Failure to maintain and operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface water which could threaten human health or the environment.
Violation Notes: Observed 4 x 5 gal plastic buckets filled with various amounts of used oil with no lids perched on the used oil collection tank located in the hazardous waste storage area which is kept in an outside enclosure. The outside location, lack of secondary containment, and open containers create a situation of increased risk of unplanned release of used oil to the environment.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 25311
Site Name: Carbahn Autoworks
Violation Date: 06-25-2021
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that

CARBAHN AUTOWORKS (Continued) **S121474223**

requires modification to any portion of the business plan.

Violation Notes: Update the hazardous materials business plan to properly reflect the chemicals stored on site.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 25311
Site Name: Carbahn Autoworks
Violation Date: 11-21-2019
Citation: HSC 6.5 25123.3(h)(1) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)
Violation Description: Failure to send hazardous waste offsite for treatment, storage, or disposal within 180 days (or 270 days if waste is transported over 200 miles) for a generator who generates less than 1000 kilogram per month if all of the following conditions are met: (1) The quantity of hazardous waste accumulated onsite never exceeds 6,000 kilograms. (2) The generator complies with the requirements of 40 Code of Federal Regulations section 262.34(d), (e) and (f). (3) The generator does not hold acutely hazardous waste or extremely hazardous waste in an amount greater than one kilogram for more than 90 days.
Violation Notes: Upon manifest review, one pick up of waste antifreeze was observed occurring on 7/15/19, however no pickups have occurred prior to that date in all consolidated manifests reviewed up until the beginning of 2017. Observed 2 x 55 gal steel drum of waste antifreeze, one with a label indicating the accumulation start date as 7/15/19, consistent with the date of pick up. However, the second drum was labeled with an accumulation start date of 2/11/16. Lack of hazardous waste antifreeze pick ups prior to July of 2019 and container labeling indicate that facility accumulated hazardous waste antifreeze on-site for longer than the accumulation time limit of 180 days.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 25311
Site Name: Carbahn Autoworks
Violation Date: 11-08-2017
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes: Returned to compliance on 12/08/2017. Add break cleaner drums, paper oil filters
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 25311
Site Name: Carbahn Autoworks
Violation Date: 11-04-2015
Citation: HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description: Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes: Returned to compliance on 11/10/2015. 5 x 15 gallon empty used oil dollys in back of shop were not labeled.

CARBAHN AUTOWORKS (Continued) **S121474223**

Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-08-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-05-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-04-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Note: Used oil filters are paper material, waste coolant is hauled as oil and water by Kern Oil Filter Recycling.
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-25-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-21-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: On-site to conduct a routine hazardous waste inspection. Facility is an auto repair shop with 8 service bays, which handle a variety of auto repair services. Facility generates used oil, waste antifreeze, used oil filters, spent parts washer fluid (water & oil), and spent absorbent. Facility also generates and manages scrap metal, batteries, and reusable soiled textile material (i.e. contaminated rags).A walkthrough of the shop floor, outside hazardous waste storage area, and dumpsters was conducted during this inspection with Manager Steve Montes. The outside hazardous waste storage area is kept in a locked enclosure with a roof, preventing intrusion of rainwater. Facility maintains one large parts washer in the outside enclosure, and 3 parts

CARBAHN AUTOWORKS (Continued) **S121474223**

washers inside the shop. The large parts washer and the CUDA Parts Washer are for degreasing and utilize a detergent in water. Oily water is managed as hazardous waste and was observed on consolidated manifests during manifest [Truncated]

Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	12-08-2017
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	1715 Jasper Highlands Drive
Affiliation City:	Morgan Hill
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95037
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Stephen & Janice Dinan
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 996-3311
Affiliation Type Desc:	Parent Corporation
Entity Name:	Bavarium Autoworks
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Stephen Dinan
Entity Title:	Not reported
Affiliation Address:	1715 Jasper Highlands Drive
Affiliation City:	Morgan Hill
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95037
Affiliation Phone:	Not reported

CARBAHN AUTOWORKS (Continued) **S121474223**

Affiliation Type Desc:	Identification Signer
Entity Name:	Janice Dinan
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Stephen Dinan
Entity Title:	Not reported
Affiliation Address:	1715 Jasper Highlands Drive
Affiliation City:	Morgan Hill
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	95037
Affiliation Phone:	(650) 996-3311

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Document Preparer
Entity Name:	Janice Dinan
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	JOHN FISHER
Entity Title:	Not reported
Affiliation Address:	11001 Beechwood Lane
Affiliation City:	Los Altos
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94024
Affiliation Phone:	(650) 961-0304

D86 West < 1/8 0.113 mi. 595 ft. | **BAVARIUM AUTOWORKS 2232 OLD MIDDLEFIELD WAY MOUNTAIN VIEW, CA 94043** | **RCRA NonGen / NLR** | **1026170563 CAL000454126**

Site 19 of 46 in cluster D

Relative: Higher

Actual: 22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20200407
Handler Name:	BAVARIUM AUTOWORKS	
Handler Address:		2232 OLD MIDDLEFIELD WAY
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAL000454126
Contact Name:		ERIN GOMES
Contact Address:		7057 VIA DEL RIO
Contact City,State,Zip:		SAN JOSE, CA 95139
Contact Telephone:		408-674-1514
Contact Fax:		Not reported
Contact Email:		ERIN@BAVARIUMAUTOWORKS.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		7057 VIA DEL RIO
Mailing City,State,Zip:		SAN JOSE, CA 95139
Owner Name:		BAVARIUM AUTOWORKS INC
Owner Type:		Other
Operator Name:		ERIN GOMES
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

BAVARIUM AUTOWORKS (Continued) **1026170563**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200408
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	ERIN GOMES
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	7057 VIA DEL RIO
Owner/Operator City,State,Zip:	SAN JOSE, CA 95139
Owner/Operator Telephone:	408-674-1514
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	BAVARIUM AUTOWORKS INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	7057 VIA DEL RIO
Owner/Operator City,State,Zip:	SAN JOSE, CA 95139
Owner/Operator Telephone:	408-674-1514
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

BAVARIUM AUTOWORKS (Continued) **1026170563**

Historic Generators:

Receive Date:	20200407
Handler Name:	BAVARIUM AUTOWORKS
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811111
NAICS Description:	GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

D87 **CARBAHN AUTOWORKS INC** **RCRA NonGen / NLR** **1024854986**
West **2232 OLD MIDDLEFIELD WAY** **CAL000416964**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.113 mi.
595 ft. **Site 20 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20210409
Handler Name:	CARBAHN AUTOWORKS INC
Handler Address:	2232 OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000416964
Contact Name:	JANICE DINAN
Contact Address:	1715 JASPER HIGHLANDS DR
Contact City,State,Zip:	MORGAN HILL, CA 95037
Contact Telephone:	650-996-3310
Contact Fax:	Not reported
Contact Email:	JAN.DINAN@CARBAHNAUTOWORKS.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	1715 JASPER HIGHLANDS DR
Mailing City,State,Zip:	MORGAN HILL, CA 95037
Owner Name:	Not reported

CARBAHN AUTOWORKS INC (Continued) **1024854986**

Owner Type:	Not reported
Operator Name:	CARBAHN AUTOWORKS INC
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20210412
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No

CARBAHN AUTOWORKS INC (Continued) **1024854986**

Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JANICE DINAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1715 JASPER HIGHLANDS DR
Owner/Operator City,State,Zip:	MORGAN HILL, CA 95037
Owner/Operator Telephone:	650-996-3310
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	STEPHEN DINAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1715 JASPER HIGHLANDS DR
Owner/Operator City,State,Zip:	MORGAN HILL, CA 95037
Owner/Operator Telephone:	650-996-3311
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	STEPHEN DINAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1715 JASPER HIGHLANDS DR
Owner/Operator City,State,Zip:	MORGAN HILL, CA 95037
Owner/Operator Telephone:	650-996-3311
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JANICE DINAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1715 JASPER HIGHLANDS DR
Owner/Operator City,State,Zip:	MORGAN HILL, CA 95037
Owner/Operator Telephone:	650-996-3310
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CARBAHN AUTOWORKS INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported

CARBAHN AUTOWORKS INC (Continued) **1024854986**

Owner/Operator Address: 1715 JASPER HIGHLANDS DR
Owner/Operator City,State,Zip: MORGAN HILL, CA 95037
Owner/Operator Telephone: 650-996-3310
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20200508
Handler Name: CARBAHN AUTOWORKS INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20160510
Handler Name: SD AUTOTECH
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20210409
Handler Name: CARBAHN AUTOWORKS INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:

NAICS Code: 811111
NAICS Description: GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:

Violations: No Violations Found

Evaluation Action Summary:

CARBAHN AUTOWORKS INC (Continued) **1024854986**

Evaluations: No Evaluations Found

D88
West
< 1/8
0.113 mi.
595 ft.

CARBAHN AUTOWORKS
2232 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94041

CA CUPA Listings **S113153449**
N/A

Site 21 of 46 in cluster D

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	CARBAHN AUTOWORKS
Address:	2232 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94041
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.415218
Longitude:	-122.095354
Record ID:	PR0389710
Facility ID:	FA0264348

D89
West
< 1/8
0.115 mi.
606 ft.

BRADLEY NAMEPLATE CORPORATION
2239 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043

CA CUPA Listings **S121468971**
N/A

Site 22 of 46 in cluster D

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	BRADLEY NAMEPLATE CORPORATION
Address:	2239 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414523
Longitude:	-122.094925
Record ID:	PR0316552
Facility ID:	FA0203779

D90
West
< 1/8
0.115 mi.
606 ft.

A FINAL TOUCH
2239 OLD MIDDLEFIELD WY E
MOUNTAIN VIEW, CA 94043

CA CUPA Listings **S121468974**
N/A

Site 23 of 46 in cluster D

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	A FINAL TOUCH
Address:	2239 OLD MIDDLEFIELD WY E
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM

A FINAL TOUCH (Continued) **S121468974**

Latitude:	37.414523
Longitude:	-122.094925
Record ID:	PR0314780
Facility ID:	FA0203782

D91 **MANCAVE AUTOWERKS LLC** **RCRA NonGen / NLR** **1024837203**
West **2239 OLD MIDDLEFIELD WAY STE D** **CAL000382100**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.115 mi.
606 ft. **Site 24 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20130131
Handler Name:	MANCAVE AUTOWERKS LLC
Handler Address:	2239 OLD MIDDLEFIELD WAY STE D
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-2426
EPA ID:	CAL000382100
Contact Name:	RANDY ALMAND
Contact Address:	850 WILLIAMS WAY #2
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94040
Contact Telephone:	310-651-8910
Contact Fax:	Not reported
Contact Email:	RALMAND@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2239 OLD MIDDLEFIELD WAY STE D
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-2426
Owner Name:	MANCAVE AUTOWERKS LLC
Owner Type:	Other
Operator Name:	RANDY ALMAND
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N

MANCAVE AUTOWERKS LLC (Continued) **1024837203**

Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MANCAVE AUTOWERKS LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2239 OLD MIDDLEFIELD WAY STE D
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-2426
Owner/Operator Telephone:	662-626-2483
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	RANDY ALMAND
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	850 WILLIAMS WAY #2

MANCAVE AUTOWERKS LLC (Continued) **1024837203**

Owner/Operator City,State,Zip: MOUNTAIN VIEW, CA 94040
Owner/Operator Telephone: 310-651-8910
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20130131
Handler Name: MANCAVE AUTOWERKS LLC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811111
NAICS Description: GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

D92 **LASLO'S AUTO REPAIR** **CA CUPA Listings** **S121474372**
West **2239 OLD MIDDLEFIELD WY A** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.115 mi.
606 ft. **Site 25 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:
Name: LASLO'S AUTO REPAIR
Address: 2239 OLD MIDDLEFIELD WY A
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2201
Program Description: GENERATES WASTE OIL ONLY
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.414549
Longitude: -122.095386
Record ID: PR0393375
Facility ID: FA0266442

D93 West < 1/8 0.115 mi. 606 ft. | **X-FAB** | **CA CUPA Listings** | **S121471914** | **N/A**

2239 OLD MIDDLEFIELD RD
MOUNTAIN VIEW, CA 94043

Site 26 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:

Name:	X-FAB
Address:	2239 OLD MIDDLEFIELD RD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2202
Program Description:	GENERATES < 100 KG/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414523
Longitude:	-122.094925
Record ID:	PR0365690
Facility ID:	FA0251604

D94 West < 1/8 0.115 mi. 606 ft. | **RESPONSE MOTORS LLC DBA RESMO** | **RCRA NonGen / NLR** | **1024872455** | **CAL000441102**

2239 OLD MIDDLEFIELD WAY STE J
MOUNTAIN VIEW, CA 94043

Site 27 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20181126
Handler Name:	RESPONSE MOTORS LLC DBA RESMO
Handler Address:	2239 OLD MIDDLEFIELD WAY STE J
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000441102
Contact Name:	GRAHAM DOORLEY
Contact Address:	530 SHOWERS DR STE 7 #148
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94040
Contact Telephone:	650-265-7902
Contact Fax:	Not reported
Contact Email:	GRAHAM@RESPONSEMOTORS.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	530 SHOWERS DR STE 7 #148
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94040
Owner Name:	GRAHAM DOORLEY
Owner Type:	Other
Operator Name:	GRAHAM DOORLEY
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No

RESPONSE MOTORS LLC DBA RESMO (Continued) **1024872455**

Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20181220
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	GRAHAM DOORLEY
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	530 SHOWERS DR STE 7 #148

RESPONSE MOTORS LLC DBA RESMO (Continued) **1024872455**

Owner/Operator City,State,Zip: MOUNTAIN VIEW, CA 94040
Owner/Operator Telephone: 650-265-7902
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: GRAHAM DOORLEY
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 530 SHOWERS DR STE 7 #148
Owner/Operator City,State,Zip: MOUNTAIN VIEW, CA 94040
Owner/Operator Telephone: 650-265-7902
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20181126
Handler Name: RESPONSE MOTORS LLC DBA RESMO
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 441120
NAICS Description: USED CAR DEALERS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

D95 **ALL VW SHOP** **RCRA NonGen / NLR** **1024816949**
West **2239 OLD MIDDLEFIELD WAY STE I** **CAL000319887**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.115 mi.
606 ft. **Site 28 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:
Date Form Received by Agency: 20070522
Handler Name: ALL VW SHOP
Handler Address: 2239 OLD MIDDLEFIELD WAY STE I
Handler City,State,Zip: MOUNTAIN VIEW, CA 94043-2426
EPA ID: CAL000319887
Contact Name: DJALIL ALESHI

ALL VW SHOP (Continued) **1024816949**

Contact Address:	2239 OLD MIDDLEFIELD WAY STE I
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-967-1206
Contact Fax:	650-967-1206
Contact Email:	ALESHI99@SBCGLOBAL.NET/ ALLVWSHOP@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2239 OLD MIDDLEFIELD WAY STE I
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-2426
Owner Name:	DJALIL ALESHI
Owner Type:	Other
Operator Name:	DJALIL ALESHI
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking

ALL VW SHOP (Continued) **1024816949**

Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	DJALIL ALESHI
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2239 OLD MIDDLEFIELD WAY STE I
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-967-1206
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	DJALIL ALESHI
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1221 WALNUT DR
Owner/Operator City,State,Zip:	CAMPBELL, CA 95008-6505
Owner/Operator Telephone:	650-967-1206
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20070522
Handler Name: ALL VW SHOP	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No

ALL VW SHOP (Continued) **1024816949**

Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 56299
NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

D96
West
< 1/8
0.115 mi.
606 ft.

LASLO'S AUTO REPAIR **CA CUPA Listings** **S121468972**
2239 OLD MIDDLEFIELD WY **N/A**
MOUNTAIN VIEW, CA 94043

Site 29 of 46 in cluster D

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:
Name: LASLO'S AUTO REPAIR
Address: 2239 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.414523
Longitude: -122.094925
Record ID: PR0314777
Facility ID: FA0203780

D97
West
< 1/8
0.115 mi.
606 ft.

RESMO SERVICE LLC **RCRA NonGen / NLR** **1026171244**
2239 OLD MIDDLEFIELD WAY STE J **CAL000454815**
MOUNTAIN VIEW, CA 94043

Site 30 of 46 in cluster D

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:
Date Form Received by Agency: 20200529
Handler Name: RESMO SERVICE LLC
Handler Address: 2239 OLD MIDDLEFIELD WAY STE J
Handler City,State,Zip: MOUNTAIN VIEW, CA 94043
EPA ID: CAL000454815
Contact Name: GRAHAM DOORLEY
Contact Address: 2239 OLD MIDDLEFIELD WAY STE J
Contact City,State,Zip: MOUNTAIN VIEW, CA 94043
Contact Telephone: 650-265-7902
Contact Fax: 650-618-0389
Contact Email: GRAHAM@RESPONSEMOTORS.COM
Contact Title: Not reported
EPA Region: 09
Land Type: Not reported

RESMO SERVICE LLC (Continued) **1026171244**

Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	530 SHOWERS DR STE 7 #148
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94040
Owner Name:	RESMO SERVICE LLC
Owner Type:	Other
Operator Name:	GRAHAM DOORLEY
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No

RESMO SERVICE LLC (Continued) **1026171244**

Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200608
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	GRAHAM DOORLEY
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2239 OLD MIDDLEFIELD WAY STE J
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-265-7902
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	RESMO SERVICE LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	530 SHOWERS DR STE 7 #148
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94040
Owner/Operator Telephone:	650-265-7902
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20200529
Handler Name: RESMO SERVICE LLC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811111
NAICS Description:	GENERAL AUTOMOTIVE REPAIR

RESMO SERVICE LLC (Continued) **1026171244**

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

D98
West
< 1/8
0.115 mi.
606 ft.

AMERICAN PRINTING & COPY INC
2239 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043

CA CUPA Listings **S121468973**
N/A

Site 31 of 46 in cluster D

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	AMERICAN PRINTING & COPY INC
Address:	2239 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414523
Longitude:	-122.094925
Record ID:	PR0314782
Facility ID:	FA0203781

D99
West
< 1/8
0.115 mi.
606 ft.

ISRAEL'S TIRE & ALIGN
2239 OLD MIDDLEFIELD WAY STE F
MOUNTAIN VIEW, CA 94043

RCRA NonGen / NLR **1024811110**
CAL000293384

Site 32 of 46 in cluster D

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20050419
Handler Name:	ISRAEL'S TIRE & ALIGN
Handler Address:	2239 OLD MIDDLEFIELD WAY STE F
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-2426
EPA ID:	CAL000293384
Contact Name:	ISRAEL A VIRGEN
Contact Address:	2239 OLD MIDDLEFIELD WAY STE F
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043-2426
Contact Telephone:	650-960-0757
Contact Fax:	650-960-0757
Contact Email:	ISRAELS1067@SBCGLOBAL.NET
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2239 OLD MIDDLEFIELD WAY STE F

ISRAEL'S TIRE & ALIGN (Continued) **1024811110**

Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-2426
Owner Name:	ISRAEL A VIRGEN
Owner Type:	Other
Operator Name:	ISRAEL A VIRGEN
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20181120
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No

ISRAEL'S TIRE & ALIGN (Continued) **1024811110**

Recycler Activity Without Storage: No
Manifest Broker: No
Sub-Part P Indicator: No

Handler - Owner Operator:
Owner/Operator Indicator: Operator
Owner/Operator Name: ISRAEL A VIRGEN
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 2239 OLD MIDDLEFIELD WAY STE F
Owner/Operator City,State,Zip: MOUNTAIN VIEW, CA 94043-2426
Owner/Operator Telephone: 650-960-0757
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: ISRAEL A VIRGEN
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 2239 OLD MIDDLEFIELD WAY STE F
Owner/Operator City,State,Zip: MOUNTAIN VIEW, CA 94043-2426
Owner/Operator Telephone: 408-234-4014
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20050419
Handler Name: ISRAEL'S TIRE & ALIGN
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: Not reported
Recognized Trader Exporter: Not reported
Spent Lead Acid Battery Importer: Not reported
Spent Lead Acid Battery Exporter: Not reported
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811198
NAICS Description: ALL OTHER AUTOMOTIVE REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

D100 West < 1/8 0.115 mi. 606 ft. | **AMERICAN PRINTING & COPY 2239 B OLD MIDDLEFIELD WY MOUNTAIN VIEW, CA 94043** | **CA CUPA Listings CA HAZNET CA HWTS** | **S113165887 N/A**

Site 33 of 46 in cluster D

Relative: Higher

Actual: 22 ft.

CUPA SANTA CLARA:

Name:	ALL VW SHOP & JAPANESE FULL AUTO SERVICE
Address:	2239 OLD MIDDLEFIELD WY UNIT I
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2201
Program Description:	GENERATES WASTE OIL ONLY
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414523
Longitude:	-122.094925
Record ID:	PR0383209
Facility ID:	FA0261321

HAZNET:

Name:	AMERICAN PRINTING & COPY
Address:	2239 B OLD MIDDLEFIELD WY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact:	--
Telephone:	--
Mailing Name:	Not reported
Mailing Address:	2239 OLD MIDDLEFIELD WAY # B
Year:	1997
Gepaid:	CAL920884902
TSD EPA ID:	CAD003963592
CA Waste Code:	541 - Photochemicals/photoprocessing waste
Disposal Method:	R01 - Recycler
Tons:	0.1042
Year:	1996
Gepaid:	CAL920884902
TSD EPA ID:	CAD003963592
CA Waste Code:	541 - Photochemicals/photoprocessing waste
Disposal Method:	R01 - Recycler
Tons:	0.0625
Year:	1994
Gepaid:	CAL920884902
TSD EPA ID:	CAD070148432
CA Waste Code:	541 - Photochemicals/photoprocessing waste
Disposal Method:	T03 - Treatment, Incineration
Tons:	0.1668

Additional Info:

Year:	1997
Gen EPA ID:	CAL920884902
Shipment Date:	19970619
Creation Date:	12/4/1997 0:00:00
Receipt Date:	19970619

AMERICAN PRINTING & COPY (Continued) **S113165887**

Manifest ID:	96777466
Trans EPA ID:	CAD982430571
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD003963592
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.1042
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1996
Gen EPA ID:	CAL920884902
Shipment Date:	19960104
Creation Date:	9/18/1996 0:00:00
Receipt Date:	19960104
Manifest ID:	95697843
Trans EPA ID:	CAD982430571
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD003963592
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1994
Gen EPA ID:	CAL920884902
Shipment Date:	19940706
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940706

AMERICAN PRINTING & COPY (Continued) **S113165887**

Manifest ID:	93102754
Trans EPA ID:	CAD982430571
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD070148432
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD070148432
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.1668
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	AMERICAN PRINTING & COPY
Address:	2239 B OLD MIDDLEFIELD WY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CAL920884902
Inactive Date:	06/30/1998
Create Date:	03/28/1992
Last Act Date:	04/27/1999
Mailing Name:	Not reported
Mailing Address:	2239 OLD MIDDLEFIELD WAY # B
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940432451
Owner Name:	AMERICAN PRINTING & COPY
Owner Address:	2239 OLD MIDDLEFIELD WAY # B
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 940432451
Contact Name:	--
Contact Address:	INACT PER 98VQ FINAL NOTICE
Contact Address 2:	- BATCH 4/27
City,State,Zip:	--, 99 --

D101 **FOUR RINGS WORKSHOP** **CA CUPA Listings** **S121474557**
West **2239 OLD MIDDLEFIELD WY J** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.115 mi.
606 ft. **Site 34 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	FOUR RINGS WORKSHOP
Address:	2239 OLD MIDDLEFIELD WY J
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2201
Program Description:	GENERATES WASTE OIL ONLY
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM

FOUR RINGS WORKSHOP (Continued) **S121474557**

Latitude: 37.414646
Longitude: -122.094902
Record ID: PR0401626
Facility ID: FA0269844

D102
West
< 1/8
0.115 mi.
606 ft.

EURO AUTO CENTER
2239 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043

CA CUPA Listings **S121473916**
N/A

Site 35 of 46 in cluster D

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:
Name: EURO AUTO CENTER
Address: 2239 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.414523
Longitude: -122.094925
Record ID: PR0383145
Facility ID: FA0261286

D103
West
< 1/8
0.115 mi.
606 ft.

ISRAELG S TIRE & ALIGNMENT
2239 OLD MIDDLEFIELD WAY UNIT E/F
MOUNTAIN VIEW, CA 94043

CA CERS HAZ WASTE **S113038242**
CA CUPA Listings **N/A**
CA HAZNET
CA CERS
CA HWTS

Site 36 of 46 in cluster D

Relative:
Higher

Actual:
22 ft.

CERS HAZ WASTE:
Name: ISRAELG S TIRE & ALIGNMENT
Address: 2239 OLD MIDDLEFIELD WAY UNIT E/F
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 124789
CERS ID: 10349668
CERS Description: Hazardous Waste Generator

Name: RESPONSE MOTORS
Address: 2239 OLD MIDDLEFIELD WAY STE J
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 556644
CERS ID: 10824724
CERS Description: Hazardous Waste Generator

CUPA SANTA CLARA:
Name: ISRAEL S TIRE & ALIGNMENT
Address: 2239 OLD MIDDLEFIELD WY UNIT E/F
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2201
Program Description: GENERATES WASTE OIL ONLY
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.414523
Longitude: -122.094925
Record ID: PR0378606

ISRAELG S TIRE & ALIGNMENT (Continued) **S113038242**

Facility ID: FA0258532

HAZNET:

Name:	FINAL TOUCH
Address:	2239 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432451
Contact:	--
Telephone:	--
Mailing Name:	Not reported
Mailing Address:	2239 OLD MIDDLEFIELD WAY
Year:	1997
Gepaid:	CAL000041456
TSD EPA ID:	CAD059494310
CA Waste Code:	741 - Liquids with halogenated organic compounds >= 1,000 Mg./L
Disposal Method:	D99 - Disposal, Other
Tons:	0.2502

Additional Info:

Year:	1997
Gen EPA ID:	CAL000041456
Shipment Date:	19970401
Creation Date:	6/26/1997 0:00:00
Receipt Date:	19970408
Manifest ID:	96382372
Trans EPA ID:	CAD982413262
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD059494310
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD059494310
TSDF Alt Name:	Not reported
Waste Code Description:	741 - Liquids with halogenated organic compounds > 1000 mg/l
RCRA Code:	F002
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.2502
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	ISRAELG S TIRE & ALIGNMENT
Address:	2239 OLD MIDDLEFIELD WAY UNIT E/F
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	124789
CERS ID:	10349668
CERS Description:	Chemical Storage Facilities

ISRAELG S TIRE & ALIGNMENT (Continued) **S113038242**

Violations:

Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	07-30-2019
Citation:	40 CFR 1 265.35 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.35
Violation Description:	Failure to maintain aisle space to allow the unobstructed movement of personnel, fire protection equipment, spill control equipment, and decontamination equipment to any area of facility operation in an emergency, unless aisle space is not needed for any of these purposes.
Violation Notes:	Observed several areas of the facility where access to waste collection containers and other areas is obstructed due to debris, including but not limited to 1 x 55 gal steel drum with used oil, and 1 x 5 gal bucket of paper oil filters
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	07-30-2019
Citation:	22 CCR 16 66266.81(a)(4)(B) - California Code of Regulations, Title 22, Chapter 16, Section(s) 66266.81(a)(4)(B)
Violation Description:	Failure to retain for at least three years a legible copy of each manifest or bill of lading which identifies spent lead-acid storage batteries shipped to a person who stores the batteries or who uses, reuses, recycles or reclaims the batteries or their components.
Violation Notes:	At the time of this inspection, 10 spent lead-acid batteries were observed stored at the facility, however Mr. Virgen could not provide 3 years of records recording the shipment of the spent lead-acid batteries. Record all shipments of automotive type lead-acid batteries and keep records for 3 years for review
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	07-30-2019
Citation:	HSC 6.5 25144.6 (b) - California Health and Safety Code, Chapter 6.5, Section(s) 25144.6 (b)
Violation Description:	Failure to properly manage reusable soiled textile materials prior to being sent for laundering.
Violation Notes:	Observed one step can with what appeared to be soiled contaminated rags on the shop floor. When asked how Mr. Virgen manages these soiled rags, he informed me that he previously used Mission Linen as a vendor for laundering the rags, however he has stopped using them. When asked how he currently manages the rags, he indicated that he washes them on-site for reuse. Mr. Virgen was informed that in order for the rags to be managed as exempt "reusable soiled textile materials" they must meet the below requirements, including being sent to an authorized commercial laundry facility. Cease the laundering of the rags and either meet the below requirements or begin managing as hazardous waste.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

ISRAELG S TIRE & ALIGNMENT (Continued) **S113038242**

Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	07-30-2019
Citation:	40 CFR 1 262.34(d)(5)(iii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(iii)
Violation Description:	Failure to ensure that all employees are thoroughly familiar with proper waste handling and emergency procedures, relevant to their responsibilities during normal facility operations and emergencies.
Violation Notes:	Facility could not demonstrate that personnel are thoroughly familiar with proper waste handling and emergency response procedures, as per the number and type of observations noted. Santa Clara County provides free hazardous waste management training, you may register at this website: https://www.eventbrite.com/o/hazardous-materials-compliance-division-387725210
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	07-30-2019
Citation:	22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description:	Failure to determine if wastes generated are hazardous waste by using generator knowledge or applying testing method.
Violation Notes:	According to Mr. Virgen, he uses absorbent for oil spills during the course of his work. He collects the absorbent in buckets and reuses the absorbent until it is spent, at which point he will dispose of the used absorbent in the municipal garbage. Make a hazardous waste determination based on generator knowledge or analytical testing on the used absorbent, and if determined to be hazardous begin managing as hazardous waste.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	09-04-2019
Citation:	Un-Specified
Violation Description:	Business Plan Program - Administration/Documentation - General Local Ordinance
Violation Notes:	Returned to compliance on 09/04/2019. Failure to obtain or renew a hazardous materials storage permit from the City of Mountain View. (MVCC - 24.3.0).
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	07-30-2019
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	Hazardous Waste Generator Program - Abandonment/Illegal Disposal/Unauthorized Treatment - General

ISRAELG S TIRE & ALIGNMENT (Continued) **S113038242**

Violation Notes:	As per Mr. Virgen, he collects automotive type lead acid batteries from jobs, as well as through his personal projects of refurbishing cars. When asked how these are managed, he explained that he will use a voltage testing device to determine if the battery is still good, and either resell or exchange for cores, while the ones that fail are either exchanged for the core or given to the people who pick up his scrap metal. Immediately cease the transfer of automotive type lead-acid batteries for disposal as scrap metal
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	07-30-2019
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Observed 1 x 55 gal steel drum with drained used oil filters in the back closet with no markings indicating the date of accumulation or contents. Labels provided at the time of inspection
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	07-30-2019
Citation:	40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description:	Failure to meet the following container management requirements: (a) A container holding hazardous waste must always be closed during storage, except when it is necessary to add or remove waste. (b) A container holding hazardous waste must not be opened, handled, or stored in a manner which may rupture the container or cause it to leak.
Violation Notes:	Observed the following containers left open when not adding or removing wastes: 1 x 5 gal bucket of paper filter wastes located in the back closet with no lid 1 x 5 gal bucket of waste coolant on the shop floor with no lid 1 x 55 gal steel drum of used oil on the shop floor with the bunghole left open
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	06-22-2017
Citation:	HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95, Section(s) 25507
Violation Description:	Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 09/18/2017. Add misc. oil to inventory, add compressed agron to inventory.
Violation Division:	Mountain View Fire Department

ISRAELG S TIRE & ALIGNMENT (Continued) **S113038242**

Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	12-10-2014
Citation:	HSC 6.95 25508.1(a)-(e) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(e)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name.
Violation Notes:	Returned to compliance on 01/07/2015.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	03-10-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	2 x 15 gallon used oil dolly hazardous waste labels are not legible. Label information is not clearly visible. 1 x 55 gallon used oil drum hazardous waste label information is fading and not legible.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	03-10-2015
Citation:	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	The waste oil filters have been accumulated onsite for more than 1 year.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	07-30-2019
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.

ISRAELG S TIRE & ALIGNMENT (Continued) **S113038242**

Violation Notes:	Observed the following containers with missing or incomplete markings: Observed 1 x 5 gal bucket of paper filters in the back closet with no hazardous waste label Observed 1 x 5 gal bucket of waste coolant on the shop floor with no hazardous waste label Observed 1 x 55 gal steel drum of used oil on the shop floor with a hazardous waste label missing all required information except for the accumulation start date "2/1/19" written on masking tape overlaid on the label Observed 4 x 30 gal oil rollers with used oil on the shop floor with hazardous waste labels missing all required information except for the words "Dump daily" This is a repeat violation from the inspection conducted on 3/10/15
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	09-04-2019
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date.
Violation Notes:	Returned to compliance on 09/04/2019. Failure to annually review and electronically certify that the business plan is complete and accurate on or before the annual due date. (HSC 6.95 - 25508(a)(1), - 25508.2).
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Violation Date:	07-30-2019
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Observed 1 x 55 gal steel drum of used oil/fuel filters with no markings indicating the accumulation start date. Upon review of consolidated manifests and receipts, Mr. Virgen could not provide a bill of lading for a pickup of drained used oil filters since after 2016. Make arrangements for the immediate removal of these drained used oil filters and provide copies of the bill of lading to our office for review, and ensure that all drained used oil filters are not kept onsite for longer than 1 year after initial accumulation.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Evaluation:

Eval General Type:	Other/Unknown
Eval Date:	08-01-2017
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP

ISRAELG S TIRE & ALIGNMENT (Continued) **S113038242**

Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-04-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 01-07-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 09-11-2017
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 09-18-2017
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-10-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-10-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

ISRAELG S TIRE & ALIGNMENT (Continued) **S113038242**

Eval Date:	06-22-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-30-2019
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	On-site to conduct a routine hazardous waste inspection. Facility is a tire and alignment shop that also provides oil changes, brake service and other auto repair services. Facility generates used oil, paper filters, drained used oil filters, scrap metal (including fines from brake lathing), battery cores and occasionally waste coolant. Facility operates under point of generation rules for the used oil waste. The following violations were corrected on-site: G211: EMERGENCY INFORMATION POSTED: SQG - Facility does not have an emergency response posting detailing procedures in case of a fire or hazardous materials release. Template was provided at the time of the inspection - THIS VIOLATION WAS CORRECTED ON-SITE, NO FURTHER ACTION IS NECESSARY Notes: State Id number CAL000293384 is ACTIVE Fire extinguishers were observed as maintained Absorbent is provided on-site for spill control Scrap metal, including fines from the brake lathe, is recycled Consolidated [Truncated]
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS

Enforcement Action:

Site ID:	124789
Site Name:	IsraelG s Tire & Alignment
Site Address:	2239 OLD MIDDLEFIELD WAY UNIT E/F
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	03-10-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Clara County Environmental Health
Enf Action Program:	HW
Enf Action Source:	CERS

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

ISRAELG S TIRE & ALIGNMENT (Continued) **S113038242**

Affiliation Type Desc:	Environmental Contact
Entity Name:	Israel Virgen
Entity Title:	Not reported
Affiliation Address:	2239 Old Middlefield Way #F
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Israel Virgen
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2239 Old Middlefield Way #F
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Israel Virgen
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 960-0757

Affiliation Type Desc:	Property Owner
Entity Name:	middlefield inv. lp
Entity Title:	Not reported
Affiliation Address:	595 millih dr ste 101
Affiliation City:	campbell
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	95008
Affiliation Phone:	(650) 743-2943

Affiliation Type Desc:	Legal Owner
Entity Name:	Israel Virgen
Entity Title:	Not reported
Affiliation Address:	2239 Old Middlefield Way #F
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States

ISRAELG S TIRE & ALIGNMENT (Continued) **S113038242**

Affiliation Zip:	94043
Affiliation Phone:	(408) 234-4014
Affiliation Type Desc:	Parent Corporation
Entity Name:	IsraelG s Tire & Alignment
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Name:	RESPONSE MOTORS
Address:	2239 OLD MIDDLEFIELD WAY STE J
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	556644
CERS ID:	10824724
CERS Description:	Chemical Storage Facilities

Affiliation:

Affiliation Type Desc:	Operator
Entity Name:	Graham Doorley
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 265-7902
Affiliation Type Desc:	Document Preparer
Entity Name:	Leah Rich
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400
Affiliation Type Desc:	Identification Signer
Entity Name:	Leah Rich
Entity Title:	Office Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported

ISRAELG S TIRE & ALIGNMENT (Continued) **S113038242**

Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Graham Doorley
Entity Title:	Not reported
Affiliation Address:	530 Showers Drive, Suite 7, #148
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94040
Affiliation Phone:	(650) 265-7902

Affiliation Type Desc:	Environmental Contact
Entity Name:	Graham Doorley
Entity Title:	Not reported
Affiliation Address:	530 Showers Drive, Suite 7, #148
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94040
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	530 Showers Drive, Suite 7, #148
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94040
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Response Motors
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

HWTS:

Name:	FINAL TOUCH
Address:	2239 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432451
EPA ID:	CAL000041456
Inactive Date:	06/30/1998
Create Date:	01/08/1991
Last Act Date:	08/19/1999
Mailing Name:	Not reported
Mailing Address:	2239 OLD MIDDLEFIELD WAY
Mailing Address 2:	Not reported

ISRAELG S TIRE & ALIGNMENT (Continued) **S113038242**

Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940432451
Owner Name:	SPOTEK RON
Owner Address:	--
Owner Address 2:	Not reported
Owner City,State,Zip:	--, 99 --
Contact Name:	--
Contact Address:	INACT PER NONDELIVERABLE VQ98 NK
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

Name:	RESMO SERVICE LLC
Address:	2239 OLD MIDDLEFIELD WAY STE J
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000454815
Inactive Date:	06/30/2020
Create Date:	05/29/2020
Last Act Date:	12/26/2020
Mailing Name:	Not reported
Mailing Address:	2490 OLD MIDDLEFIELD WAY
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	RESMO SERVICE LLC
Owner Address:	2490 OLD MIDDLEFIELD WAY
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Name:	GRAHAM DOORLEY
Contact Address:	2490 OLD MIDDLEFIELD WAY
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000

NAICS:

EPA ID:	CAL000454815
Create Date:	2020-05-29 11:51:52.703
NAICS Code:	811111
NAICS Description:	General Automotive Repair
Issued EPA ID Date:	2020-05-29 11:51:52.67300
Inactive Date:	2020-06-30 00:00:00
Facility Name:	RESMO SERVICE LLC
Facility Address:	2239 OLD MIDDLEFIELD WAY STE J
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	94043

D104 **ALL VW SHOP & JAPANESE FULL AUTO SERVICE** **CA CERS HAZ WASTE** **S121785704**
West **2239 OLD MIDDLEFIELD WAY UNIT I** **CA CERS** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.115 mi.
606 ft. **Site 37 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

CERS HAZ WASTE:

Name:	ALL VW SHOP & JAPANESE FULL AUTO SERVICE
Address:	2239 OLD MIDDLEFIELD WAY UNIT I
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	4406

ALL VW SHOP & JAPANESE FULL AUTO SERVICE (Continued) **S121785704**

CERS ID: 10349671
CERS Description: Hazardous Waste Generator

CERS:
Name: ALL VW SHOP & JAPANESE FULL AUTO SERVICE
Address: 2239 OLD MIDDLEFIELD WAY UNIT I
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 4406
CERS ID: 10349671
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 4406
Site Name: All VW Shop & Japanese Full Auto Service
Violation Date: 08-18-2016
Citation: 40 CFR 1 265.31 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.31
Violation Description: Failure to maintain and operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface water which could threaten human health or the environment.
Violation Notes: Returned to compliance on 09/12/2016. Please make secondary area around waste oil container is dry. Observed wet secondary area with free waste oil liquid present.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-18-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Onsite for routine inspection, noted the following: -Storage of waste oil only is secondarily contained with filter container -Labels are legible -Training and Emergency Planning appear adequate Questions about this report, please call Jeff Higbee 408-918-4785.
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-04-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-13-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department

ALL VW SHOP & JAPANESE FULL AUTO SERVICE (Continued) **S121785704**

Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-27-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No violations.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	Parent Corporation
Entity Name:	All VW Shop & Japanese Full Auto Service
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400
Affiliation Type Desc:	Environmental Contact
Entity Name:	Djalil Aleshi
Entity Title:	Not reported
Affiliation Address:	2239 Old Middlefield Way, Unit I
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Djalil Aleshi
Entity Title:	Not reported
Affiliation Address:	2239 Old Middlefield Way, Unit I
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 967-1206
Affiliation Type Desc:	Operator
Entity Name:	Djalil Aleshi
Entity Title:	Not reported
Affiliation Address:	Not reported

ALL VW SHOP & JAPANESE FULL AUTO SERVICE (Continued) **S121785704**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 967-1206
Affiliation Type Desc:	Property Owner
Entity Name:	Sharp Middlefield LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	United States
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 906-5179
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2239 Old Middlefield Way, Unit I
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

D105 **RAMIREZ AUTO REPAIR** **CA CUPA Listings** **S121472811**
West **2239 OLD MIDDLEFIELD WY F** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.115 mi.
606 ft. **Site 38 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	RAMIREZ AUTO REPAIR
Address:	2239 OLD MIDDLEFIELD WY F
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2201
Program Description:	GENERATES WASTE OIL ONLY
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414523
Longitude:	-122.094925
Record ID:	PR0373826
Facility ID:	FA0255994

D106 **AUTO SQUAD** **CA CUPA Listings** **S121474556**
West **2239 OLD MIDDLEFIELD WY E** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94043**
0.115 mi.
606 ft. **Site 39 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	AUTO SQUAD
Address:	2239 OLD MIDDLEFIELD WY E
City,State,Zip:	MOUNTAIN VIEW, CA 94043

AUTO SQUAD (Continued) **S121474556**

Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414646
Longitude:	-122.094902
Record ID:	PR0401624
Facility ID:	FA0269842

D107 **AUTO - MOBIL SERVICE** **CA CUPA Listings** **S121473356**
West **2239 OLD MIDDLEFIELD WY D** **N/A**
< 1/8 **MOUNTAIN VIEW, CA 94063**
0.115 mi.
606 ft. **Site 40 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	AUTO - MOBIL SERVICE
Address:	2239 OLD MIDDLEFIELD WY D
City,State,Zip:	MOUNTAIN VIEW, CA 94063
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414523
Longitude:	-122.094925
Record ID:	PR0378768
Facility ID:	FA0258609

D108 **J&M MOTORSPORTS LLC** **RCRA NonGen / NLR** **1025869248**
West **2243 OLD MIDDLEFIELD WAY** **CAL000403024**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.136 mi.
720 ft. **Site 41 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20141216
Handler Name:	J&M MOTORSPORTS LLC
Handler Address:	2243 OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000403024
Contact Name:	MARK ZUEGER
Contact Address:	2243 OLD MIDDLEFIELD WAY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-386-1440
Contact Fax:	650-386-6475
Contact Email:	JMMOTORCYCLES@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported

J&M MOTORSPORTS LLC (Continued) **1025869248**

Mailing Address:	2243 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	J&M MOTORSPORTS LLC
Owner Type:	Other
Operator Name:	MARK ZUEGER
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20191011
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No

J&M MOTORSPORTS LLC (Continued) **1025869248**

Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	MARK ZUEGER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2243 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-386-1440
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	J&M MOTORSPORTS LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2243 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-386-1440
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20141216
Handler Name: J&M MOTORSPORTS LLC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	Not reported
Recognized Trader Exporter:	Not reported
Spent Lead Acid Battery Importer:	Not reported
Spent Lead Acid Battery Exporter:	Not reported
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

D109 West 1/8-1/4 0.136 mi. 720 ft. | **THE ROBOTS, INC.** | **CA CUPA Listings** | **S112346985** | **N/A**

2247 OLD MIDDLEFIELD WY A
MOUNTAIN VIEW, CA 94043

Site 42 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:

Name:	THE ROBOTS, INC.
Address:	2247 OLD MIDDLEFIELD WY A
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2240
Program Description:	GENERATES < 10 GAL/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414529
Longitude:	-122.095024
Record ID:	PR0372598
Facility ID:	FA0255174

D110 West 1/8-1/4 0.136 mi. 720 ft. | **LOU'S AUTOMOTIVE** | **RCRA NonGen / NLR** | **1024875312** | **CAL912205125**

2247B OLD MIDDLEFIELD ROAD
MOUNTAIN VIEW, CA 94043

Site 43 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	19910808
Handler Name:	LOU'S AUTOMOTIVE
Handler Address:	2247B OLD MIDDLEFIELD ROAD
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
EPA ID:	CAL912205125
Contact Name:	LOUIS ROMANELLO
Contact Address:	2247 OLD MIDDLEFIELD WAY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-694-7987
Contact Fax:	650-694-7986
Contact Email:	LOUSAUTOCARE@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2247 OLD MIDDLEFIELD WAY # B
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-2405
Owner Name:	LOUIS ROMANELLO
Owner Type:	Other
Operator Name:	LOUIS ROMANELLO
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No

LOU'S AUTOMOTIVE (Continued) **1024875312**

Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180907
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	LOUIS ROMANELLO
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2247 OLD MIDDLEFIELD WAY # B

LOU'S AUTOMOTIVE (Continued) **1024875312**

Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-2405
Owner/Operator Telephone:	650-694-7987
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	LOUIS ROMANELLO
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2247 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-694-7987
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19910808
Handler Name: LOU'S AUTOMOTIVE	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811111
NAICS Description:	GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

D111 **LOU'S AUTOMOTIVE** **CA CUPA Listings** **S112346087**
West **2247 OLD MIDDLEFIELD WY B** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.136 mi.
720 ft. **Site 44 of 46 in cluster D**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	LOU'S AUTOMOTIVE
Address:	2247 OLD MIDDLEFIELD WY B
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR

LOU'S AUTOMOTIVE (Continued) **S112346087**

Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414529
Longitude:	-122.095024
Record ID:	PR0314781
Facility ID:	FA0203785

D112 West 1/8-1/4 0.136 mi. 720 ft. **J & M MOTORSPORTS** **CA CUPA Listings** **S117540900**
2243 OLD MIDDLEFIELD WY **N/A**
MOUNTAIN VIEW, CA 94043

Site 45 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:

Name:	J & M MOTORSPORTS
Address:	2243 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	Not reported
Latitude:	37.41415
Longitude:	-122.09588
Record ID:	PR0418455
Facility ID:	FA0276887

D113 West 1/8-1/4 0.136 mi. 720 ft. **WILBER PROPERTIES** **RCRA NonGen / NLR** **1026813619**
2243 OLD MIDDLEFIELD WAY **CAC003126201**
MOUNTAIN VIEW, CA 94043

Site 46 of 46 in cluster D

Relative: Higher
Actual: 22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20210624
Handler Name:	WILBER PROPERTIES
Handler Address:	2243 OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAC003126201
Contact Name:	BILL PIRES
Contact Address:	790 HIGH STREET
Contact City,State,Zip:	PALO ALTO, CA 94301
Contact Telephone:	650-812-9446
Contact Fax:	Not reported
Contact Email:	BILL@WILBURPROPERTIES.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	790 HIGH STREET
Mailing City,State,Zip:	PALO ALTO, CA 94301
Owner Name:	HOFMAN PROPERTIES LLC

WILBER PROPERTIES (Continued) **1026813619**

Owner Type:	Other
Operator Name:	BILL PIRES
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20210630
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No

WILBER PROPERTIES (Continued) **1026813619**

Sub-Part P Indicator: No

Handler - Owner Operator:
Owner/Operator Indicator: Operator
Owner/Operator Name: BILL PIRES
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 790 HIGH STREET
Owner/Operator City,State,Zip: PALO ALTO, CA 94301
Owner/Operator Telephone: 650-812-9446
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: HOFMAN PROPERTIES LLC
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 790 HIGH STREET
Owner/Operator City,State,Zip: PALO ALTO, CA 94301
Owner/Operator Telephone: 650-812-9446
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20210624
Handler Name: WILBER PROPERTIES
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:
NAICS Code: 531311
NAICS Description: RESIDENTIAL PROPERTY MANAGERS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

E114 SSE 1/8-1/4 0.141 mi. 747 ft. | **LAWRENCE PHELAN**
701 N RENGSTORFF AVE, APT 18
MOUNTAIN VIEW, CA 94043 | **RCRA NonGen / NLR** | **1026046544**
CAC003053014

Site 1 of 2 in cluster E

Relative: Higher

Actual: 26 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20200127
Handler Name:	LAWRENCE PHELAN	
Handler Address:		701 N RENGSTORFF AVE, APT 18
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAC003053014
Contact Name:		LAWRENCE PHELAN
Contact Address:		701 N RENGSTORFF AVE, APT 18
Contact City,State,Zip:		MOUNTAIN VIEW, CA 94043
Contact Telephone:		650-464-3778
Contact Fax:		Not reported
Contact Email:		ANADAL@RMC.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		701 N RENGSTORFF AVE, APT 18
Mailing City,State,Zip:		MOUNTAIN VIEW, CA 94043
Owner Name:		LAWRENCE PHELAN
Owner Type:		Other
Operator Name:		LAWRENCE PHELAN
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

LAWRENCE PHELAN (Continued) **1026046544**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200210
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	LAWRENCE PHELAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	701 N RENGSTORFF AVE, APT 18
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-464-3778
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	LAWRENCE PHELAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	701 N RENGSTORFF AVE, APT 18
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-464-3778
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

LAWRENCE PHELAN (Continued) **1026046544**

Historic Generators:

Receive Date:	20200127
Handler Name: LAWRENCE PHELAN	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

E115 **CHRIS BANTA** **RCRA NonGen / NLR** **1025859754**
SSE **701 N. RENGSTORFF AVENUE** **CAC003040330**
1/8-1/4 **SAN JOSE, CA 94043**
0.141 mi.
747 ft. **Site 2 of 2 in cluster E**

Relative:
Higher

Actual:
26 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20191024
Handler Name: CHRIS BANTA	
Handler Address:	701 N. RENGSTORFF AVENUE
Handler City,State,Zip:	SAN JOSE, CA 94043
EPA ID:	CAC003040330
Contact Name:	CHRIS BANTA
Contact Address:	701 N. RENGSTORFF AVENUE
Contact City,State,Zip:	SAN JOSE, CA 94043
Contact Telephone:	650-248-1341
Contact Fax:	Not reported
Contact Email:	LIZDUENAS@ALLIANCE-ENVIRO.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	701 N. RENGSTORFF AVENUE
Mailing City,State,Zip:	SAN JOSE, CA 94043
Owner Name:	CHRIS BANTA

CHRIS BANTA (Continued) **1025859754**

Owner Type:	Other
Operator Name:	CHRIS BANTA
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20191025
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No

CHRIS BANTA (Continued) **1025859754**

Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CHRIS BANTA
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	701 N. RENGSTORFF AVENUE
Owner/Operator City,State,Zip:	SAN JOSE, CA 94043
Owner/Operator Telephone:	650-248-1341
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CHRIS BANTA
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	701 N. RENGSTORFF AVENUE
Owner/Operator City,State,Zip:	SAN JOSE, CA 94043
Owner/Operator Telephone:	650-248-1341
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20191024
Handler Name: CHRIS BANTA	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations: No Violations Found

Evaluation Action Summary:

Evaluations: No Evaluations Found

F116 **LEGEND COLONY LLC** **RCRA NonGen / NLR** **1026040976**
ENE **1979 COLONY ST** **CAC003047096**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.159 mi.
842 ft. **Site 1 of 6 in cluster F**

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20191213
Handler Name:	LEGEND COLONY LLC	
Handler Address:		1979 COLONY ST
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043-1756
EPA ID:		CAC003047096
Contact Name:		LEGEND COLONY LLC
Contact Address:		12930 SARATOGA AVE
Contact City,State,Zip:		SARATOGA, CA 95070-4600
Contact Telephone:		650-823-6250
Contact Fax:		Not reported
Contact Email:		ALHERT@LEGENDUSA.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		12930 SARATOGA AVE
Mailing City,State,Zip:		SARATOGA, CA 95070-4600
Owner Name:		LEGEND COLONY LLC
Owner Type:		Other
Operator Name:		LEGEND COLONY LLC
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

LEGEND COLONY LLC (Continued) **1026040976**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200210
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	LEGEND COLONY LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12930 SARATOGA AVE
Owner/Operator City,State,Zip:	SARATOGA, CA 95070-4600
Owner/Operator Telephone:	650-823-6250
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	LEGEND COLONY LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12930 SARATOGA AVE
Owner/Operator City,State,Zip:	SARATOGA, CA 95070-4600
Owner/Operator Telephone:	650-823-6250
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

LEGEND COLONY LLC (Continued) **1026040976**

Historic Generators:

Receive Date:	20191213
Handler Name:	LEGEND COLONY LLC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

G117 **WATTEN PAINTING INC** **RCRA NonGen / NLR** **1024814377**
West **2330 OLD MIDDLEFIELD WAY STE 15** **CAL000308769**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.160 mi.
845 ft. **Site 1 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20060707
Handler Name:	WATTEN PAINTING INC
Handler Address:	2330 OLD MIDDLEFIELD WAY STE 15
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-2452
EPA ID:	CAL000308769
Contact Name:	ROBERT WATTEN
Contact Address:	2330 OLD MIDDLEFIELD WAY STE 16
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-966-1133
Contact Fax:	950-966-1133
Contact Email:	BOB@WATTENPAINTING.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2330 OLD MIDDLEFIELD WAY #16
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
Owner Name:	ROBERT WEATTEN

WATTEN PAINTING INC (Continued) **1024814377**

Owner Type:	Other
Operator Name:	ROBERT WATTEN
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No

WATTEN PAINTING INC (Continued) **1024814377**

Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	ROBERT WEATTEN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2330 OLD MIDDLEFIELD WAY STE 15
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-2452
Owner/Operator Telephone:	650-968-2058
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	ROBERT WATTEN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2330 OLD MIDDLEFIELD WAY STE 16
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-966-1133
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20060707
Handler Name: WATTEN PAINTING INC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	23521
NAICS Description:	PAINTING AND WALL COVERING CONTRACTORS

Facility Has Received Notices of Violations:

Violations: No Violations Found

Evaluation Action Summary:

Evaluations: No Evaluations Found

G118 West 1/8-1/4 0.160 mi. 845 ft. | **NSYMBIO, INC.**
2330 OLD MIDDLEFIELD WAY UNIT 1-4
MOUNTAIN VIEW, CA 94043 | **CA CERS HAZ WASTE** | **S121787390**
CA CERS | **N/A**

Site 2 of 31 in cluster G

Relative: Higher

Actual: 22 ft.

CERS HAZ WASTE:

Name:	NSYMBIO, INC.
Address:	2330 OLD MIDDLEFIELD WAY UNIT 1-4
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	52817
CERS ID:	10350007
CERS Description:	Hazardous Waste Generator

CERS:

Name:	NSYMBIO, INC.
Address:	2330 OLD MIDDLEFIELD WAY UNIT 1-4
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	52817
CERS ID:	10350007
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	52817
Site Name:	nSymbio, Inc.
Violation Date:	06-16-2016
Citation:	22 CCR 12 66262.34(d) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(d)
Violation Description:	Failure to send hazardous waste offsite for treatment, storage, or disposal within 180 days (or 270 days if waste is transported over 200 miles) for a generator who generates less than 1000 kilogram per month if all of the following conditions are met: (1) The quantity of hazardous waste accumulated onsite never exceeds 6,000 kilograms. (2) The generator complies with the requirements of 40 Code of Federal Regulations section 262.34(d), (e) and (f). (3) The generator does not hold acutely hazardous waste or extremely hazardous waste in an amount greater than one kilogram for more than 90 days.
Violation Notes:	Returned to compliance on 06/28/2016. Observed 1 x 55 gallon drum of waste oily soilds/debris with a start date of 12/15/11. Your accumulation time limit as a small quantity generator is 180 days.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	52817
Site Name:	nSymbio, Inc.
Violation Date:	06-16-2016
Citation:	40 CFR 1 265.31 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.31
Violation Description:	Failure to maintain and operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface water which could threaten human health or the environment.
Violation Notes:	Returned to compliance on 06/28/2016. Observed free flowing amounts of waste imaging oil on top of 1 x 55 gallon drum of waste imaging oil. Observed 4 spent oily water filters on the floor in the waste accumulation area. Ensure that facility is maintained in a manner to minimize the possibility of a release to the environment.

NSYMBIO, INC. (Continued) **S121787390**

Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-28-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations.
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-16-2016
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: On site to conduct a routine hazardous waste inspection. Inspection conducted with Jeffery Higbee of HMCD. Facility is a printing shop that uses HP Indigo printing machines and has one offset printing machine. Observed the following wastes on site: 1 x 55 gallon drum of waste imaging oil 1 x 55 gallon drum of waste oily solids/debris Fire extinguishers have had annual maintenance Spill control is available on site Container areas are inspected weekly Employees are thoroughly familiar with hazardous waste management Disposal receipts were reviewed for used imaging oil and oily solids/debris EPA ID# CAL000262087 is active Unresolved issue: Currently, there are unknown management practices for spent oily water filters from the HP Indigo machines. Owner is looking into best managing practices for spent oily water filters and to respond to HMCD within 30 days. Issue resolved 8/10/16: The imaging oil used in the HP Indigo machine is a petroleum hydrocarbon [Truncated]
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-08-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: Santa Clara County Environmental Health
Entity Title: Not reported
Affiliation Address: 1555 Berger Drive, Suite 300
Affiliation City: San Jose
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 95112-2716
Affiliation Phone: (408) 918-3400

NSYMBIO, INC. (Continued) **S121787390**

Affiliation Type Desc:	Identification Signer
Entity Name:	Mahesh Tank
Entity Title:	CEO
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Mahesh Tank
Entity Title:	Not reported
Affiliation Address:	avani@nsymbio.com
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 968-2058

Affiliation Type Desc:	Parent Corporation
Entity Name:	nSymbio, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	Bearcat Properties c/o Reid Bertolotti
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	United States
Affiliation Zip:	Not reported
Affiliation Phone:	(408) 727-0779

Affiliation Type Desc:	Document Preparer
Entity Name:	Mahesh Tank
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Mahesh Tank
Entity Title:	Not reported
Affiliation Address:	2330 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported

NSYMBIO, INC. (Continued) **S121787390**

Affiliation Zip:	94043
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2330 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Mahesh Tank
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 968-2058

G119 **MOON-LITH PRESS INC** **CA CUPA Listings** **S121468986**
West **2330 OLD MIDDLEFIELD WY 1** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.160 mi.
845 ft. **Site 3 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	MOON-LITH PRESS INC
Address:	2330 OLD MIDDLEFIELD WY 1
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414858
Longitude:	-122.096043
Record ID:	PR0313877
Facility ID:	FA0203817

G120 **NSYMBIO INC** **RCRA NonGen / NLR** **1024805156**
West **2330 OLD MIDDLEFIELD WAY** **CAL000262087**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.160 mi.
845 ft. **Site 4 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20021112
Handler Name:	NSYMBIO INC	
Handler Address:		2330 OLD MIDDLEFIELD WAY
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAL000262087
Contact Name:		AVANI TANK

NSYMBIO INC (Continued) **1024805156**

Contact Address:	2330 OLD MIDDLEFIELD WAY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-968-2058
Contact Fax:	650-968-6101
Contact Email:	AVANI@NSYMBIO.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2330 OLD MIDDLEFIELD WAY STE #1
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
Owner Name:	MAHESH TANK
Owner Type:	Other
Operator Name:	AVANI TANK
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking

NSYMBIO INC (Continued) **1024805156**

Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	AVANI TANK
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2330 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-968-2058
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MAHESH TANK
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2330 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
Owner/Operator Telephone:	650-968-2058
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20021112
Handler Name: NSYMBIO INC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No

NSYMBIO INC (Continued) **1024805156**

Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 322122
NAICS Description: NEWSPRINT MILLS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

G121 **NSYMBIO, INC.** **CA CUPA Listings** **S112346373**
West **2330 OLD MIDDLEFIELD WY UNIT 1-5** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.160 mi.
845 ft. **Site 5 of 31 in cluster G**

Relative:
Higher
Actual:
22 ft.

CUPA SANTA CLARA:
Name: NSYMBIO, INC.
Address: 2330 OLD MIDDLEFIELD WY UNIT 1-5
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.415261
Longitude: -122.096146
Record ID: PR0393593
Facility ID: FA0266557

G122 **WATTEN PAINTING INC** **CA CUPA Listings** **S112347137**
West **2330 OLD MIDDLEFIELD RD 16** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.160 mi.
845 ft. **Site 6 of 31 in cluster G**

Relative:
Higher
Actual:
22 ft.

CUPA SANTA CLARA:
Name: WATTEN PAINTING INC
Address: 2330 OLD MIDDLEFIELD RD 16
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.414858
Longitude: -122.096043
Record ID: PR0383210
Facility ID: FA0261322

G123 West 1/8-1/4 0.160 mi. 845 ft. | **STANFORD PAINTING INC** | **CA CUPA Listings** | **S121472809**
2330 OLD MIDDLEFIELD WY 8 | **N/A**
MOUNTAIN VIEW, CA 94043

Site 7 of 31 in cluster G

Relative: Higher

Actual: 22 ft.

CUPA SANTA CLARA:

Name:	STANFORD PAINTING INC
Address:	2330 OLD MIDDLEFIELD WY 8
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414858
Longitude:	-122.096043
Record ID:	PR0373822
Facility ID:	FA0255989

G124 West 1/8-1/4 0.160 mi. 845 ft. | **J&M MOTORSPORTS, LLC** | **CA CERS HAZ WASTE** | **S124635546**
2271 OLD MIDDLEFIELD WAY | **CA HWTS** | **N/A**
MOUNTAIN VIEW, CA 94043

Site 8 of 31 in cluster G

Relative: Higher

Actual: 22 ft.

CERS HAZ WASTE:

Name:	J&M MOTORSPORTS, LLC
Address:	2271 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	576366
CERS ID:	10874209
CERS Description:	Hazardous Waste Generator

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Parent Corporation
Entity Name:	J & M Motorsports
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

HWTS:

Name:	GREEN LANTERN ELECTRIC INC.
Address:	2271 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432405

J&M MOTORSPORTS, LLC (Continued) **S124635546**

EPA ID:	CAC002816637
Inactive Date:	09/01/2015
Create Date:	06/02/2015
Last Act Date:	09/02/2015
Mailing Name:	Not reported
Mailing Address:	471 AIRPORT BLVD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	WATSONVILLE, CA 95076
Owner Name:	GREEN LANTERN ELECTRIC INC
Owner Address:	471 AIRPORT BLVD
Owner Address 2:	Not reported
Owner City,State,Zip:	WATSONVILLE, CA 95076
Contact Name:	CHARLES PERKINS
Contact Address:	471 AIRPORT BLVD
Contact Address 2:	Not reported
City,State,Zip:	WATSONVILLE, CA 95076

NAICS:

EPA ID:	CAC002816637
Create Date:	2015-06-02 11:47:01.627
NAICS Code:	23531
NAICS Description:	Electrical Contractors
Issued EPA ID Date:	2015-06-02 11:47:01.64000
Inactive Date:	2015-09-01 11:47:01.62700
Facility Name:	GREEN LANTERN ELECTRIC INC.
Facility Address:	2271 OLD MIDDLEFIELD WAY
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940432405

G125 **PIXELMEDIA** **RCRA-SQG** **1000819015**
West **2257 OLD MIDDLEFIELD WY** **FINDS** **CAD983649633**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **ECHO**
0.160 mi. **CA HAZNET**
845 ft. **Site 9 of 31 in cluster G** **CA HWTS**

Relative:
Higher

Actual:
22 ft.

RCRA-SQG:

Date Form Received by Agency:	19921002
Handler Name:	PIXELMEDIA
Handler Address:	2257 OLD MIDDLEFIELD WY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD983649633
Contact Name:	BRETT MOORE
Contact Address:	2257 OLD MIDDLEFIELD WY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	415-969-1178
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported

PIXELMEDIA (Continued) **1000819015**

Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	OLD MIDDLEFIELD WY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	BILL COOK
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20000915

PIXELMEDIA (Continued) **1000819015**

Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	BILL COOK
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	811 WOODSIDE DR
Owner/Operator City,State,Zip:	WOODSIDE, CA 94062-2359
Owner/Operator Telephone:	415-328-2662
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19921002
Handler Name: PIXELMEDIA	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

FINDS:

Registry ID: 110002885548

Click Here:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

PIXELMEDIA (Continued) **1000819015**

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000819015
Registry ID:	110002885548
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002885548
Name:	PIXELMEDIA
Address:	2257 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043

HAZNET:

Name:	PIXELMEDIA
Address:	2257 OLD MIDDLEFIELD WY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact:	JOHN DRYDEN
Telephone:	6503678608
Mailing Name:	Not reported
Mailing Address:	2622 SPRING ST
Year:	1996
Gepaid:	CAD983649633
TSD EPA ID:	CAL000121946
CA Waste Code:	541 - Photochemicals/photoprocessing waste
Disposal Method:	R01 - Recycler
Tons:	0.2084
Year:	1995
Gepaid:	CAD983649633
TSD EPA ID:	CAL000121946
CA Waste Code:	541 - Photochemicals/photoprocessing waste
Disposal Method:	R01 - Recycler
Tons:	0.1459
Year:	1994
Gepaid:	CAD983649633
TSD EPA ID:	CAD981161367
CA Waste Code:	541 - Photochemicals/photoprocessing waste
Disposal Method:	R01 - Recycler
Tons:	0.813
Year:	1993
Gepaid:	CAD983649633
TSD EPA ID:	CAD981161367
CA Waste Code:	541 - Photochemicals/photoprocessing waste
Disposal Method:	R01 - Recycler
Tons:	1.0008
Year:	1993
Gepaid:	CAD983649633
TSD EPA ID:	Not reported
CA Waste Code:	541 - Photochemicals/photoprocessing waste

PIXELMEDIA (Continued) **1000819015**

Disposal Method:	-
Tons:	0.2502
Year:	1992
Gepaid:	CAD983649633
TSD EPA ID:	CAD981161367
CA Waste Code:	541 - Photochemicals/photoprocessing waste
Disposal Method:	01 -
Tons:	0.4378

Additional Info:

Year:	1996
Gen EPA ID:	CAD983649633
Shipment Date:	19961002
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961003
Manifest ID:	96394859
Trans EPA ID:	CAL000121946
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000121946
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.0834
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960619
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960620
Manifest ID:	96057260
Trans EPA ID:	CAL000121946
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000121946
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G

PIXELMEDIA (Continued) **1000819015**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960322
Creation Date:	10/16/1996 0:00:00
Receipt Date:	19960323
Manifest ID:	95804398
Trans EPA ID:	CAL000121946
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000121946
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1995
Gen EPA ID:	CAD983649633
Shipment Date:	19950707
Creation Date:	11/13/1995 0:00:00
Receipt Date:	19950708
Manifest ID:	95585496
Trans EPA ID:	CAL000121946
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000121946
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

PIXELMEDIA (Continued) **1000819015**

Shipment Date:	19950501
Creation Date:	10/23/1995 0:00:00
Receipt Date:	19950502
Manifest ID:	95612321
Trans EPA ID:	CAL000121946
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000121946
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.0417
Waste Quantity:	10
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950321
Creation Date:	3/29/1996 0:00:00
Receipt Date:	19950322
Manifest ID:	95184245
Trans EPA ID:	CAL000121946
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000121946
Trans Name:	Not reported
TSDF Alt EPA ID:	CAL000121946
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.0417
Waste Quantity:	10
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1993
Gen EPA ID:	CAD983649633

Shipment Date:	19931108
Creation Date:	9/14/1995 0:00:00
Receipt Date:	19931108
Manifest ID:	93203544
Trans EPA ID:	CAD981161367

PIXELMEDIA (Continued) **1000819015**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981161367
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD981161367
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.2502
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19930802
Creation Date:	9/11/1995 0:00:00
Receipt Date:	19930802
Manifest ID:	93203225
Trans EPA ID:	CAD981161367
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981161367
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD981161367
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.2502
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19930525
Creation Date:	9/7/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	92210314
Trans EPA ID:	CAD981161367
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	Not reported
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011

PIXELMEDIA (Continued) **1000819015**

Meth Code:	- Not reported
Quantity Tons:	0.2502
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930322
Creation Date:	9/1/1995 0:00:00
Receipt Date:	19930322
Manifest ID:	92774155
Trans EPA ID:	CAD981161367
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981161367
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD981161367
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.2502
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930128
Creation Date:	9/6/1995 0:00:00
Receipt Date:	19930128
Manifest ID:	92480605
Trans EPA ID:	CAD981161367
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981161367
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD981161367
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.2502
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

PIXELMEDIA (Continued) **1000819015**

Additional Info:

Year:	1994
Gen EPA ID:	CAD983649633
Shipment Date:	19941205
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941205
Manifest ID:	95245266
Trans EPA ID:	CAD981161367
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981161367
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD981161367
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.0875
Waste Quantity:	21
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940629
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940629
Manifest ID:	93102253
Trans EPA ID:	CAD981161367
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981161367
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD981161367
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940426
Creation Date:	3/25/1996 0:00:00
Receipt Date:	19940426
Manifest ID:	93011912
Trans EPA ID:	CAD981161367

PIXELMEDIA (Continued) **1000819015**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981161367
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD981161367
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.2502
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19940209
Creation Date:	9/15/1995 0:00:00
Receipt Date:	19940209
Manifest ID:	93357570
Trans EPA ID:	CAD981161367
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981161367
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD981161367
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.246
Waste Quantity:	59
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	PIXELMEDIA
Address:	2257 OLD MIDDLEFIELD WY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CAD983649633
Inactive Date:	06/30/2000
Create Date:	10/02/1992
Last Act Date:	08/10/2004
Mailing Name:	Not reported
Mailing Address:	2622 SPRING ST
Mailing Address 2:	Not reported
Mailing City,State,Zip:	REDWOOD CITY, CA 940632405
Owner Name:	JOHN DRYDEN

PIXELMEDIA (Continued) **1000819015**

Owner Address: 2622 SPRING ST
Owner Address 2: Not reported
Owner City,State,Zip: REDWOOD CITY, CA 940632405
Contact Name: JOHN DRYDEN
Contact Address: INACTIVE PER VQ00 - BMI
Contact Address 2: Not reported
City,State,Zip: REDWOOD CITY, CA 940632405

NAICS:
EPA ID: CAD983649633
Create Date: 2002-03-14 16:36:27.000
NAICS Code: 54143
NAICS Description: Graphic Design Services
Issued EPA ID Date: 1992-10-02 00:00:00
Inactive Date: 2000-06-30 00:00:00
Facility Name: PIXELMEDIA
Facility Address: 2257 OLD MIDDLEFIELD WY
Facility Address 2: Not reported
Facility City: MOUNTAIN VIEW
Facility County: Not reported
Facility State: CA
Facility Zip: 940430000

H126 **ELLISON'S TOWING** **RCRA NonGen / NLR** **1025843836**
ESE **1957 OLD MIDDLEFIELD WAY** **CAC003023452**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.171 mi.
901 ft. **Site 1 of 11 in cluster H**

Relative:
Higher

Actual:
25 ft.

RCRA NonGen / NLR:
Date Form Received by Agency: 20190710
Handler Name: ELLISON'S TOWING
Handler Address: 1957 OLD MIDDLEFIELD WAY
Handler City,State,Zip: MOUNTAIN VIEW, CA 94043
EPA ID: CAC003023452
Contact Name: KAT GOVER
Contact Address: 1957 OLD MIDDLEFIELD WAY
Contact City,State,Zip: MOUNTAIN VIEW, CA 94043
Contact Telephone: 650-934-0844
Contact Fax: 650-934-0840
Contact Email: KAT@ELLISONSTOWING.COM
Contact Title: Not reported
EPA Region: 09
Land Type: Not reported
Federal Waste Generator Description: Not a generator, verified
Non-Notifier: Not reported
Biennial Report Cycle: Not reported
Accessibility: Not reported
Active Site Indicator: Handler Activities
State District Owner: Not reported
State District: Not reported
Mailing Address: 1957 OLD MIDDLEFIELD WAY
Mailing City,State,Zip: MOUNTAIN VIEW, CA 94043
Owner Name: CHERI CARROLL
Owner Type: Other
Operator Name: KAT GOVER
Operator Type: Other

ELLISON'S TOWING (Continued) **1025843836**

Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20190729
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

ELLISON'S TOWING (Continued) **1025843836**

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	KAT GOVER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1957 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-934-0844
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CHERI CARROLL
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1957 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-934-0844
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20190710
Handler Name: ELLISON'S TOWING	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

H127
ESE
1/8-1/4
0.171 mi.
901 ft.

PCS COMPANY
1957 OLD MIDDLEFIELD WY D
MOUNTAIN VIEW, CA 94043

Site 2 of 11 in cluster H

CA CUPA Listings

S121468961
N/A

Relative:
Higher

Actual:
25 ft.

CUPA SANTA CLARA:

Name:	PCS COMPANY
Address:	1957 OLD MIDDLEFIELD WY D
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414226
Longitude:	-122.090074
Record ID:	PR0313872
Facility ID:	FA0203662

H128
ESE
1/8-1/4
0.171 mi.
901 ft.

ELLISON'S TOWING, INC
1957 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043

Site 3 of 11 in cluster H

CA CPS-SLIC
CA CUPA Listings
CA ENF
CA HAZNET
CA CERS
CA HWTS

S106235065
N/A

Relative:
Higher

Actual:
25 ft.

SLIC REG 2:

Region:	2
Facility ID:	43S0979
Facility Status:	Post remedial action monitoring
Date Closed:	Not reported
Local Case #:	Not reported
How Discovered:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Date Confirmed:	Not reported
Date Prelim Site Assmnt Workplan Submitted:	Not reported
Date Preliminary Site Assessment Began:	Not reported
Date Pollution Characterization Began:	Not reported
Date Remediation Plan Submitted:	Not reported
Date Remedial Action Underway:	Not reported
Date Post Remedial Action Monitoring Began:	Not reported

CPS-SLIC:

Name:	1957 OLD MIDDLEFIELD WAY
Address:	1957 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	09/11/2012
Global Id:	SL608592715
Lead Agency:	SAN FRANCISCO BAY RWQCB (REGION 2)
Lead Agency Case Number:	Not reported
Latitude:	37.4139537388454
Longitude:	-122.088747024536
Case Type:	Cleanup Program Site
Case Worker:	RWP
Local Agency:	SANTA CLARA VALLEY WATER DISTRICT
RB Case Number:	43S0979

ELLISON'S TOWING, INC (Continued) **S106235065**

File Location: Regional Board
Potential Media Affected: Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern: Trichloroethylene (TCE)
Site History: No Further Action / Closure Letter The site meets the Regioinal Water Board's Low Threat Closure Criteria. USEPA regulates the downgradient CTS-Printex site and indicated that they have no objection to this site closure.

Click here to access the California GeoTracker records for this facility:

CUPA SANTA CLARA:

Name:	ELLISON'S TOWING, INC
Address:	1957 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2240
Program Description:	GENERATES < 10 GAL/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.405462
Longitude:	-122.075893
Record ID:	PR0387620
Facility ID:	FA0263146

ENF:

Name:	1957 OLD MIDDLEFIELD WAY
Address:	1957 OLD MIDDLEFIELD
City,State,Zip:	PALO ALTO, CA 94043
Region:	2
Facility Id:	201855
Agency Name:	Goble Family Ltd Partnership
Place Type:	Facility
Place Subtype:	Not reported
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	37.414347
Place Longitude:	-122.089621
SIC Code 1:	Not reported
SIC Desc 1:	Not reported
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported

ELLISON'S TOWING, INC (Continued) **S106235065**

Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	UNREGS
Program Category1:	UNREGS
Program Category2:	UNREGS
# Of Programs:	1
WDID:	2 43S0979
Reg Measure Id:	169589
Reg Measure Type:	Unregulated
Region:	2
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Never Active
Status Date:	02/21/2013
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	239234
Region:	2
Order / Resolution Number:	UNKNOWN
Enforcement Action Type:	13267 Letter
Effective Date:	01/18/2002
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Active
Title:	Enforcement - 2 43S0979
Description:	TCE Contamination of groundwater
Program:	UNREGS
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

ELLISON'S TOWING, INC (Continued) **S106235065**

HAZNET:

Name:	ELLISON'S TOWING
Address:	1957 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact:	KAT GOVER
Telephone:	6509340844
Mailing Name:	Not reported
Mailing Address:	1957 OLD MIDDLEFIELD WAY
Year:	2019
Gepaid:	CAC003023452
TSD EPA ID:	AZR000521146
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.10000
Year:	2019
Gepaid:	CAC002983383
TSD EPA ID:	AZR000515924
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.10000
Year:	2017
Gepaid:	CAL000338626
TSD EPA ID:	CAD097030993
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.1
Year:	2015
Gepaid:	CAL000338626
TSD EPA ID:	CAD097030993
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.06

Additional Info:

Year:	2015
Gen EPA ID:	CAL000338626
Shipment Date:	20150826
Creation Date:	11/3/2015 22:15:24
Receipt Date:	20150908
Manifest ID:	014644227JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993

ELLISON'S TOWING, INC (Continued) **S106235065**

Trans Name:	EVOQUA WATER TECHNOLOGIES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2017
Gen EPA ID:	CAL000338626
Shipment Date:	20170721
Creation Date:	5/29/2018 18:30:34
Receipt Date:	20170816
Manifest ID:	017787619JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	1957 OLD MIDDLEFIELD WAY
Address:	1957 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	205434
CERS ID:	SL608592715
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Roger Papler - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported

ELLISON'S TOWING, INC (Continued) **S106235065**

Affiliation Address:	1515 CLAY STREET, SUITE 1500
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	GEORGE COOK - SANTA CLARA VALLEY WATER DISTRICT
Entity Title:	Not reported
Affiliation Address:	5750 ALMADEN EXPRESSWAY
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4082652607

HWTS:

Name:	ELLISON'S TOWING INC
Address:	1957 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432514
EPA ID:	CAL000338626
Inactive Date:	06/30/2017
Create Date:	12/05/2008
Last Act Date:	10/25/2016
Mailing Name:	Not reported
Mailing Address:	1957 OLD MIDDLEFIELD WAY
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940432514
Owner Name:	ELLISON'S TOWING INC
Owner Address:	1957 OLD MIDDLEFIELD WAY
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 940432514
Contact Name:	BRENT CARROLL
Contact Address:	1957 OLD MIDDLEFIELD WAY
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043

NAICS:

EPA ID:	CAL000338626
Create Date:	2008-12-05 17:42:09.037
NAICS Code:	811198
NAICS Description:	All Other Automotive Repair and Maintenance
Issued EPA ID Date:	2008-12-05 17:42:08.92700
Inactive Date:	2017-06-30 00:00:00
Facility Name:	ELLISON'S TOWING INC
Facility Address:	1957 OLD MIDDLEFIELD WAY
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940432514

H129 ESE 1/8-1/4 0.171 mi. 901 ft. | **ELLISON'S TOWING**
1957 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Site 4 of 11 in cluster H

RCRA NonGen / NLR | **1026049789**
CAC003056584

Relative: Higher

Actual: 25 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20200219
Handler Name:	ELLISON'S TOWING	
Handler Address:		1957 OLD MIDDLEFIELD WAY
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAC003056584
Contact Name:		KAT GOVER
Contact Address:		1957 OLD MIDDLEFIELD WAY
Contact City,State,Zip:		MOUNTAIN VIEW, CA 94043
Contact Telephone:		650-934-0844
Contact Fax:		650-934-0840
Contact Email:		KAT@ELLISONSTOWING.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		1957 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:		MOUNTAIN VIEW, CA 94043
Owner Name:		CHERI CARROLL
Owner Type:		Other
Operator Name:		KAT GOVER
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

ELLISON'S TOWING (Continued) **1026049789**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200306
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CHERI CARROLL
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1957 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-934-0844
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	KAT GOVER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1957 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-934-0844
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

ELLISON'S TOWING (Continued) **1026049789**

Historic Generators:

Receive Date:	20200219
Handler Name:	ELLISON'S TOWING
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	488410
NAICS Description:	MOTOR VEHICLE TOWING

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

H130 **ELLISON'S TOWING** **RCRA NonGen / NLR** **1024763519**
ESE **1957 OLD MIDDLEFIELD WAY** **CAC002983383**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.171 mi.
901 ft. **Site 5 of 11 in cluster H**

Relative:
Higher

Actual:
25 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20181004
Handler Name:	ELLISON'S TOWING
Handler Address:	1957 OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAC002983383
Contact Name:	KAT GOVER
Contact Address:	1957 OLD MIDDLEFIELD WAY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-934-0844
Contact Fax:	Not reported
Contact Email:	KAT@ELLISONSTOWING.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	1957 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	CHERI CARROLL

ELLISON'S TOWING (Continued) **1024763519**

Owner Type:	Other
Operator Name:	KAT GOVER
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20181120
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No

ELLISON'S TOWING (Continued) **1024763519**

Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CHERI CARROLL
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1957 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-934-0844
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	KAT GOVER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1957 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-934-0844
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20181004
Handler Name: ELLISON'S TOWING	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations: No Violations Found

Evaluation Action Summary:

Evaluations: No Evaluations Found

H131 ESE 1/8-1/4 0.171 mi. 901 ft. | **ELLISON'S TOWING, INC**
1957 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043 | **CA CERS HAZ WASTE**
CA CERS | **S121759660**
N/A

Site 6 of 11 in cluster H

Relative: Higher

Actual: 25 ft.

CERS HAZ WASTE:

Name:	ELLISON'S TOWING, INC
Address:	1957 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	28107
CERS ID:	10348519
CERS Description:	Hazardous Waste Generator

CERS:

Name:	ELLISON'S TOWING, INC
Address:	1957 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	28107
CERS ID:	10348519
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	28107
Site Name:	ELLISON'S TOWING, INC
Violation Date:	03-03-2015
Citation:	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	Returned to compliance on 03/13/2015. 1 x 5 gallon pale of used oil was open.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	28107
Site Name:	ELLISON'S TOWING, INC
Violation Date:	03-03-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 03/13/2015. 1 x 55 gallon drum of used oil in back of building not labeled with all details. 1 x 55 gallon drum of used absorbant material in back of building not labeled with all details.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	03-03-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Note: Facility generates over 10 gal./yr. of used oil; will modify current hazardous waste permit to waste oil only.

ELLISON'S TOWING, INC (Continued) **S121759660**

Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Enforcement Action:
Site ID: 28107
Site Name: ELLISON'S TOWING, INC
Site Address: 1957 OLD MIDDLEFIELD WY
Site City: MOUNTAIN VIEW
Site Zip: 94043
Enf Action Date: 03-03-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Clara County Environmental Health
Enf Action Program: HW
Enf Action Source: CERS

Affiliation:
Affiliation Type Desc: CUPA District
Entity Name: Santa Clara County Environmental Health
Entity Title: Not reported
Affiliation Address: 1555 Berger Drive, Suite 300
Affiliation City: San Jose
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 95112-2716
Affiliation Phone: (408) 918-3400

Affiliation Type Desc: Parent Corporation
Entity Name: Ellison's Towing, Inc.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

H132 **RICH'S TIRE SERVICE** **CA LUST** **S102435848**
East **1950 OLD MIDDLEFIELD WY** **CA HIST LUST** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94035** **CA Cortese**
0.175 mi. **CA HIST CORTESE**
922 ft. **Site 7 of 11 in cluster H**

Relative:
Higher

Actual:
24 ft.

LUST:
Name: RICH'S TIRE SERVICE
Address: 1950 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94035
Lead Agency: SANTA CLARA COUNTY LOP
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608501103
Global Id: T0608501103
Latitude: 37.4145843314067
Longitude: -122.089626789093
Status: Completed - Case Closed

RICH'S TIRE SERVICE (Continued) **S102435848**

Status Date:	03/11/1991
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0608501103
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608501103
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported
Phone Number:	4089183400

LUST:

Global Id:	T0608501103
Action Type:	ENFORCEMENT
Date:	03/11/1991
Action:	Closure/No Further Action Letter

Global Id:	T0608501103
Action Type:	ENFORCEMENT
Date:	01/28/1991
Action:	Notice of Responsibility - #40199

Global Id:	T0608501103
Action Type:	RESPONSE
Date:	02/05/1987
Action:	Other Report / Document

Global Id:	T0608501103
Action Type:	Other
Date:	04/21/1987
Action:	Leak Reported

Global Id:	T0608501103
Action Type:	REMEDIATION
Date:	04/21/1987
Action:	Excavation

LUST:

Global Id:	T0608501103

RICH'S TIRE SERVICE (Continued) **S102435848**

Status: Open - Case Begin Date
Status Date: 03/11/1987

Global Id: T0608501103
Status: Open - Site Assessment
Status Date: 03/11/1987

Global Id: T0608501103
Status: Completed - Case Closed
Status Date: 03/11/1991

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed
Case Number: 06S2W16C04f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 3/11/1987
Pollution Characterization Began: Not reported
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

LUST SANTA CLARA:
Name: RICH'S TIRE SERVICE
Address: 1950 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W16C04F
Date Closed: 03/11/1991
EDR Link ID: 06S2W16C04F

HIST LUST SANTA CLARA:
Name: Rich's Tire Service
Address: 1950 Old Middlefield Wy
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W16C04
Oversite Agency: SCVWD
Date Listed: 1988-01-01 00:00:00
Closed Date: 1991-03-11 00:00:00

CORTESE:
Name: RICH'S TIRE SERVICE
Address: 1950 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94035
Region: CORTESE
Envirostor Id: Not reported

RICH'S TIRE SERVICE (Continued) **S102435848**

Global ID:	T0608501103
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HIST CORTESE:

edr_fname:	RICH'S TIRE SERVICE
edr_fadd1:	1950 OLD MIDDLEFIELD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-1112

H133 **RICH'S TIRES SERVICE** **RCRA NonGen / NLR** **1024815440**
East **1950 OLD MIDDLEFIELD WAY** **CAL000313500**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.175 mi.
922 ft. **Site 8 of 11 in cluster H**

Relative:
Higher

Actual:
24 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20061116
Handler Name:	RICH'S TIRES SERVICE	
Handler Address:		1950 OLD MIDDLEFIELD WAY
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043-2544
EPA ID:		CAL000313500
Contact Name:		ALEJANDRO GALENO
Contact Address:		1950 OLD MIDDLEFIELD WAY
Contact City,State,Zip:		MOUNTAIN VIEW, CA 94043
Contact Telephone:		650-967-7489
Contact Fax:		650-967-7436
Contact Email:		RICHSTIRE1964@YAHOO.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported

RICH'S TIRES SERVICE (Continued) **1024815440**

Mailing Address:	1950 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-2544
Owner Name:	ALEJANDRO GALENO
Owner Type:	Other
Operator Name:	ALEJANDRO GALENO
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No

RICH'S TIRES SERVICE (Continued) **1024815440**

Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	ALEJANDRO GALENO
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1950 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-967-7489
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	ALEJANDRO GALENO
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1950 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-2544
Owner/Operator Telephone:	650-967-7489
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20061116
Handler Name: RICH'S TIRES SERVICE	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811111
NAICS Description:	GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

H134
East
1/8-1/4
0.175 mi.
922 ft.

RICHG S TIRES INC.
1950 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Site 9 of 11 in cluster H

CA CERS HAZ WASTE
CA HIST UST
CA CUPA Listings
CA CERS

U001594408
N/A

Relative:
Higher

Actual:
24 ft.

CERS HAZ WASTE:

Name:	RICHG S TIRES INC.
Address:	1950 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	147717
CERS ID:	10348489
CERS Description:	Hazardous Waste Generator

HIST UST:

Name:	RICHS TIRE SERVICE
Address:	1950 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000040364
Facility Type:	Other
Other Type:	TIRE STORE
Contact Name:	RICHARD MARSH
Telephone:	4159677489
Owner Name:	P F TAO
Owner Address:	827 MORA DR.
Owner City,St,Zip:	LOS ALTOS, CA 94022
Total Tanks:	0004
Tank Num:	001
Container Num:	1
Year Installed:	Not reported
Tank Capacity:	00001000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Visual, Stock Inventor
Tank Num:	002
Container Num:	2
Year Installed:	Not reported
Tank Capacity:	00002000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	Visual, Stock Inventor
Tank Num:	003
Container Num:	3
Year Installed:	Not reported
Tank Capacity:	00005000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Visual, Stock Inventor
Tank Num:	004

RICHG S TIRES INC. (Continued) **U001594408**

Container Num:	4
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	06
Container Construction Thickness:	Not reported
Leak Detection:	Visual, Stock Inventor

CUPA SANTA CLARA:

Name:	RICH S TIRE SERVICE
Address:	1950 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.41448
Longitude:	-122.08983
Record ID:	PR0383258
Facility ID:	FA0261358

CERS:

Name:	RICHG S TIRES INC.
Address:	1950 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	147717
CERS ID:	10348489
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	04-22-2019
Citation:	HSC 6.5 25123.3(h)(1) - California Health and Safety Code, Chapter 6.5, Section(s) 25123.3(h)(1)
Violation Description:	Failure to send hazardous waste offsite for treatment, storage, or disposal within 180 days (or 270 days if waste is transported over 200 miles) for a generator who generates less than 1000 kilogram per month if all of the following conditions are met: (1) The quantity of hazardous waste accumulated onsite never exceeds 6,000 kilograms. (2) The generator complies with the requirements of 40 Code of Federal Regulations section 262.34(d), (e) and (f). (3) The generator does not hold acutely hazardous waste or extremely hazardous waste in an amount greater than one kilogram for more than 90 days.
Violation Notes:	Returned to compliance on 07/01/2019. Two consolidated manifests were reviewed at the time of inspection, including one waste pickup for 10 gallons of waste antifreeze and 80 gallons of used oil on 3/18/2016, and one waste pickup for 40 gallons of waste antifreeze and 250 gallons of used oil on 11/07/2018. According to Mrs. Orozco, these are the only two pickups that have happened since 2016, to her knowledge. Based on the provided information, facility has exceeded the accumulation time limit of 180 days. Ensure that all hazardous waste is being picked up within 180 days of initial generation.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

RICHG S TIRES INC. (Continued) **U001594408**

Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	04-22-2019
Citation:	40 CFR 1 265.174 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.174
Violation Description:	Failure to inspect hazardous waste storage areas at least weekly and look for leaking and deteriorating containers.
Violation Notes:	Returned to compliance on 07/01/2019. According to facility mechanic Danilo, through interpretation from Mrs. Orozco, the containers are being inspected once a month. Ensure that container area inspections are being conducted weekly.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	02-27-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	The hazardous waste label on 1 x 5 gallon used oil dolly was illegible.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	02-27-2015
Citation:	40 CFR 1 262.34(d)(5)(ii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(ii)
Violation Description:	Failure to post, next to the telephone, Emergency Information (SQG) containing the location of emergency equipment, contact names and numbers.
Violation Notes:	Emergency Information is not posted in the shop.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	04-22-2019
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Returned to compliance on 07/01/2019. -Observed 1 x 30 gal steel drum with drained used oil filters (metal), however no disposal receipts could be provided to demonstrate that used oil filters were disposed of within a year of initial accumulation. -Make arrangements to dispose of the drained used oil filters by May 6th, 2019, and provide a copy of the bill of lading to our office. -Ensure that all drained used oil filters (metal) are disposed of within a year of initial

RICHG S TIRES INC. (Continued) **U001594408**

	accumulation.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	04-22-2019
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Returned to compliance on 07/01/2019. Observed 1 x 30 gal steel drum containing used oil filters with no label. Label provided at time of inspection.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	04-22-2019
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Returned to compliance on 07/01/2019. Observed 1 x 30 gal steel drum of used oil filters that was left open with no lid. Ensure that the container holding drained used oil filters is kept closed unless adding or removing drained used oil filters.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	04-22-2019
Citation:	40 CFR 1 262.34(d)(5)(iii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(iii)
Violation Description:	Failure to ensure that all employees are thoroughly familiar with proper waste handling and emergency procedures, relevant to their responsibilities during normal facility operations and emergencies.
Violation Notes:	Returned to compliance on 07/01/2019. Facility could not demonstrate that personnel are thoroughly familiar with proper waste handling and emergency response procedures, as per the number and type of observations noted. Santa Clara County provides free hazardous waste management training, you may register at this website: https://www.eventbrite.com/o/hazardous-materials-compliance-division-387725210
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	04-22-2019
Citation:	40 CFR 1 265.201(c)(3) - U.S. Code of Federal Regulations, Title 40,

RICHG S TIRES INC. (Continued) **U001594408**

	Chapter 1, Section(s) 265.201(c)(3)
Violation Description:	Failure to inspect hazardous waste tanks at least once each operating day for the following, when present: (1) Discharge control equipment (e.g., waste feed cutoff systems, by-pass systems, and drainage systems) to ensure that it is in good working order; (2) Data gathered from monitoring equipment (e.g., pressure and temperature gauges) to ensure that the tank is being operated according to its design; (3) The level of waste in the tank.
Violation Notes:	Returned to compliance on 07/01/2019. According to facility mechanic Danilo, through interpretation from Mrs. Orozco, the tanks are being inspected approximately once a month. Ensure that hazardous waste tanks are being inspected daily to detect any corrosion or release of waste, and the construction materials and the area immediately surrounding the externally accessible portion of the tank system, including the secondary containment system to detect erosion or signs of releases of hazardous waste.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	04-22-2019
Citation:	40 CFR 1 265.31 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.31
Violation Description:	Failure to maintain and operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface water which could threaten human health or the environment.
Violation Notes:	Returned to compliance on 07/01/2019. Observed an unknown liquid that Mrs. Orozco stated was rainwater contaminated with antifreeze and used oil in the secondary containment structure holding 1 x 30 gal steel drum of used oil filters and 1 x 55 gal steel drum of waste antifreeze. The contaminated rainwater filled the secondary containment structure approximately halfway. Maintain and operate the facility in such a way to prevent liquid from accumulating in the secondary containment structures that are holding hazardous waste containers. Ensure that contaminated rainwater is being properly managed as hazardous waste. Observed an orange secondary containment structure with a draining tray laid atop the opening with several used oil filters left on top to drain. According to Mrs. Orozco, and through limited observation, two half drums are underneath the draining tray inside of the secondary containment to collect the used oil. Ensure that used oil filters are drained in a manner to preclude used oil from [Truncated]
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	04-22-2019
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste",

RICHG S TIRES INC. (Continued) **U001594408**

	name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 07/01/2019. Observed the following containers with missing or incomplete labels: 1 x 245 gal steel single walled tank of used oil waste with hazardous waste label missing accumulation start date, name and address of the generator, composition, physical state, and hazardous properties. 1 x 55 gal steel drum waste antifreeze with illegible hazardous waste label 2 x ~1 gal plastic containers with used oil/waste antifreeze that were generated off-site and left at the facility with no labels
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	04-22-2019
Citation:	40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description:	Failure to meet the following container management requirements: (a) A container holding hazardous waste must always be closed during storage, except when it is necessary to add or remove waste. (b) A container holding hazardous waste must not be opened, handled, or stored in a manner which may rupture the container or cause it to leak.
Violation Notes:	Returned to compliance on 07/01/2019. Observed 1 x 55 gal steel drum of waste antifreeze with an open bung with a funnel inserted in the drum. No hazardous waste was being added or removed at the time of observation. Observed 2 x approx 30 gal steel half drums in an orange secondary containment structure used to drain used oil filters with no lid Observed a secondary containment structure with rainwater contaminated with antifreeze and used oil that cannot be closed.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	02-27-2015
Citation:	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	The 1 x 55 gallon drum of waste coolant in back of shop is dated accumulation start date 2011.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	147717
Site Name:	RichG s Tires Inc.
Violation Date:	02-27-2015
Citation:	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	The 1 x 5 gallon used oil dolly was open.
Violation Division:	Santa Clara County Environmental Health

RICHG S TIRES INC. (Continued) **U001594408**

Violation Program: HW
Violation Source: CERS

Evaluation:

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-27-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 12-18-2013
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-25-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations Observed
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 12-03-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-22-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: On-site with Hazardous Materials Specialist Ray Maiden to conduct a routine hazardous waste inspection. Facility is a tire shop, with a service area in a fenced area outside for auto repair activities. Facility generates used oil waste, used oil filters, and waste antifreeze. According to Mrs. Orozco, waste antifreeze is not being generated at this site currently, however the drum is kept on-site in case waste antifreeze is generated. Facility has 1 x 245 gal single wall steel used oil tank with secondary containment structure, 1 x 55 gal steel drum of waste antifreeze and 1 x 30 gal steel drum of metal oil filters inside of a secondary containment structure, and an orange secondary containment with two steel half drums that is being used to drain used oil filters. According to facility mechanic Danilo and office manager Maria Orozco, the site has occasionally been the

RICHG S TIRES INC. (Continued) **U001594408**

recipient of small containers of used oil waste left illegally on the premises of the facility. Mrs. [Truncated]

Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-02-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: no violations
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 147717
Site Name: RichG s Tires Inc.
Site Address: 1950 OLD MIDDLEFIELD WAY
Site City: MOUNTAIN VIEW
Site Zip: 94043
Enf Action Date: 02-27-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Clara County Environmental Health
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 147717
Facility Name: RichG s Tires Inc.
Env Int Type Code: HWG
Program ID: 10348489
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 37.414580
Longitude: -122.089680

Affiliation:
Affiliation Type Desc: Operator
Entity Name: Alejandro Galeno
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (650) 391-8388

Affiliation Type Desc: Parent Corporation
Entity Name: RichG s Tires Inc.
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported

RICHG S TIRES INC. (Continued) **U001594408**

Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Alejandro Galeno
Entity Title:	Not reported
Affiliation Address:	1950 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Rich's Tires Inc.
Entity Title:	Not reported
Affiliation Address:	1950 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 391-8388

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Document Preparer
Entity Name:	Maria Orozco
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	1950 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Alejandro Galeno
Entity Title:	General Partner

RICHG S TIRES INC. (Continued) **U001594408**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

H135 **RICHS TIRE SERVICE** **CA SWEEPS UST** **S101623050**
East **1950 OLD MIDDLEFIELD RD** **CA HIST UST** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **CA FID UST**
0.175 mi.
922 ft. **Site 10 of 11 in cluster H**

Relative:
Higher

Actual:
24 ft.

SWEEPS UST:

Name:	RICHS TIRE SERVICE
Address:	1950 OLD MIDDLEFIELD RD
City:	MOUNTAIN VIEW
Status:	Not reported
Comp Number:	40364
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	43-005-040364-000001
Tank Status:	Not reported
Capacity:	1000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	REG UNLEADED
Number Of Tanks:	4

Name:	RICHS TIRE SERVICE
Address:	1950 OLD MIDDLEFIELD RD
City:	MOUNTAIN VIEW
Status:	Not reported
Comp Number:	40364
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	43-005-040364-000002
Tank Status:	Not reported
Capacity:	2000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	LEADED
Number Of Tanks:	Not reported

Name:	RICHS TIRE SERVICE
Address:	1950 OLD MIDDLEFIELD RD
City:	MOUNTAIN VIEW

RICHS TIRE SERVICE (Continued) **S101623050**

Status:	Not reported
Comp Number:	40364
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	43-005-040364-000003
Tank Status:	Not reported
Capacity:	5000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	DIESEL
Number Of Tanks:	Not reported

Name:	RICHS TIRE SERVICE
Address:	1950 OLD MIDDLEFIELD RD
City:	MOUNTAIN VIEW
Status:	Not reported
Comp Number:	40364
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	43-005-040364-000004
Tank Status:	Not reported
Capacity:	1
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	WASTE
Content:	Not reported
Number Of Tanks:	Not reported

HIST UST:

Name:	RICHS TIRE SERVICE
Address:	1950 OLD MIDDLEFIELD RD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
File Number:	0002069C
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002069C.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported

Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported

RICHS TIRE SERVICE (Continued) **S101623050**

Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

CA FID UST:

Facility ID:	43011835
Regulated By:	UTNKI
Regulated ID:	00040364
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	4159677489
Mail To:	Not reported
Mailing Address:	1950 OLD MIDDLEFIELD RD
Mailing Address 2:	Not reported
Mailing City,St,Zip:	MOUNTAIN VIEW 94043
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Inactive

F136 **LEGEND COLONY LLC** **RCRA NonGen / NLR** **1026040977**
ENE **1975 COLONY ST** **CAC003047097**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.176 mi.
931 ft. **Site 2 of 6 in cluster F**

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20191213
Handler Name:	LEGEND COLONY LLC	
Handler Address:		1975 COLONY ST
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043-1756
EPA ID:		CAC003047097
Contact Name:		LEGEND COLONY LLC
Contact Address:		12930 SARATOGA AVE
Contact City,State,Zip:		SARATOGA, CA 95070-4600
Contact Telephone:		650-823-6250
Contact Fax:		Not reported
Contact Email:		ALHERT@LEGENDUSA.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		12930 SARATOGA AVE
Mailing City,State,Zip:		SARATOGA, CA 95070-4600

LEGEND COLONY LLC (Continued) **1026040977**

Owner Name:	LEGEND COLONY LLC
Owner Type:	Other
Operator Name:	LEGEND COLONY LLC
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200210
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No

LEGEND COLONY LLC (Continued) **1026040977**

Manifest Broker: No
Sub-Part P Indicator: No

Handler - Owner Operator:
Owner/Operator Indicator: Operator
Owner/Operator Name: LEGEND COLONY LLC
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 12930 SARATOGA AVE
Owner/Operator City,State,Zip: SARATOGA, CA 95070-4600
Owner/Operator Telephone: 650-823-6250
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: LEGEND COLONY LLC
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 12930 SARATOGA AVE
Owner/Operator City,State,Zip: SARATOGA, CA 95070-4600
Owner/Operator Telephone: 650-823-6250
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20191213
Handler Name: LEGEND COLONY LLC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 56299
NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

F137 East 1/8-1/4 0.179 mi. 947 ft. | **LEGEND COLONY LLC**
828 SIERRA VISTA AVE
MOUNTAIN VIEW, CA 94043
Site 3 of 6 in cluster F

RCRA NonGen / NLR | **1026040981**
CAC003047101

Relative: Higher
Actual: 23 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20191213
Handler Name:	LEGEND COLONY LLC	
Handler Address:		828 SIERRA VISTA AVE
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043-1706
EPA ID:		CAC003047101
Contact Name:		LEGEND COLONY LLC
Contact Address:		12930 SARATOGA AVE
Contact City,State,Zip:		SARATOGA, CA 95070-4600
Contact Telephone:		650-823-6250
Contact Fax:		Not reported
Contact Email:		ALHERT@LEGENDUSA.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		12930 SARATOGA AVE
Mailing City,State,Zip:		SARATOGA, CA 95070-4600
Owner Name:		LEGEND COLONY LLC
Owner Type:		Other
Operator Name:		LEGEND COLONY LLC
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

LEGEND COLONY LLC (Continued) **1026040981**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200210
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	LEGEND COLONY LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12930 SARATOGA AVE
Owner/Operator City,State,Zip:	SARATOGA, CA 95070-4600
Owner/Operator Telephone:	650-823-6250
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	LEGEND COLONY LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12930 SARATOGA AVE
Owner/Operator City,State,Zip:	SARATOGA, CA 95070-4600
Owner/Operator Telephone:	650-823-6250
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

LEGEND COLONY LLC (Continued) **1026040981**

Historic Generators:

Receive Date:	20191213
Handler Name:	LEGEND COLONY LLC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

F138 **LEGEND COLONY LLC** **RCRA NonGen / NLR** **1026040979**
East **834 SIERRA VISTA AVE** **CAC003047099**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.179 mi.
947 ft. **Site 4 of 6 in cluster F**

Relative:
Higher

Actual:
23 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20191213
Handler Name:	LEGEND COLONY LLC
Handler Address:	834 SIERRA VISTA AVE
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-1706
EPA ID:	CAC003047099
Contact Name:	LEGEND COLONY LLC
Contact Address:	12930 SARATOGA AVE
Contact City,State,Zip:	SARATOGA, CA 95070-4600
Contact Telephone:	650-823-6250
Contact Fax:	Not reported
Contact Email:	ALHERT@LEGENDUSA.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	12930 SARATOGA AVE
Mailing City,State,Zip:	SARATOGA, CA 95070-4600
Owner Name:	LEGEND COLONY LLC

LEGEND COLONY LLC (Continued) **1026040979**

Owner Type:	Other
Operator Name:	LEGEND COLONY LLC
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200210
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No

LEGEND COLONY LLC (Continued) **1026040979**

Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	LEGEND COLONY LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12930 SARATOGA AVE
Owner/Operator City,State,Zip:	SARATOGA, CA 95070-4600
Owner/Operator Telephone:	650-823-6250
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	LEGEND COLONY LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12930 SARATOGA AVE
Owner/Operator City,State,Zip:	SARATOGA, CA 95070-4600
Owner/Operator Telephone:	650-823-6250
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20191213
Handler Name: LEGEND COLONY LLC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations: No Violations Found

Evaluation Action Summary:

Evaluations: No Evaluations Found

F139 ENE 1/8-1/4 0.180 mi. 949 ft. | **LEGEND COLONY LLC**
836 SIERRA VISTA AVE
MOUNTAIN VIEW, CA 94043
Site 5 of 6 in cluster F

RCRA NonGen / NLR | **1026040978**
CAC003047098

Relative: Higher

Actual: 23 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20191213
Handler Name:	LEGEND COLONY LLC	
Handler Address:		836 SIERRA VISTA AVE
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043-1706
EPA ID:		CAC003047098
Contact Name:		LEGEND COLONY LLC
Contact Address:		12930 SARATOGA AVE
Contact City,State,Zip:		SARATOGA, CA 95070-4600
Contact Telephone:		650-823-6250
Contact Fax:		Not reported
Contact Email:		ALHERT@LEGENDUSA.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		12930 SARATOGA AVE
Mailing City,State,Zip:		SARATOGA, CA 95070-4600
Owner Name:		LEGEND COLONY LLC
Owner Type:		Other
Operator Name:		LEGEND COLONY LLC
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

LEGEND COLONY LLC (Continued) **1026040978**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200210
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	LEGEND COLONY LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12930 SARATOGA AVE
Owner/Operator City,State,Zip:	SARATOGA, CA 95070-4600
Owner/Operator Telephone:	650-823-6250
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	LEGEND COLONY LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	12930 SARATOGA AVE
Owner/Operator City,State,Zip:	SARATOGA, CA 95070-4600
Owner/Operator Telephone:	650-823-6250
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

LEGEND COLONY LLC (Continued) **1026040978**

Historic Generators:

Receive Date:	20191213
Handler Name:	LEGEND COLONY LLC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

G140 **TAKAHASHI AUTOMOTIVE, INC.** **CA CUPA Listings** **S112346966**
West **2362 OLD MIDDLEFIELD WY B-1** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.183 mi.
965 ft. **Site 10 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	TAKAHASHI AUTOMOTIVE, INC.
Address:	2362 OLD MIDDLEFIELD WY B-1
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.415297
Longitude:	-122.096648
Record ID:	PR0395570
Facility ID:	FA0268046

G141 **FILLD, INC.** **RCRA NonGen / NLR** **1024776893**
West **2362 OLD MIDDLEFIELD WAY** **CAC002996830**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.183 mi.
965 ft. **Site 11 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20190116
Handler Name:	FILLD, INC.
Handler Address:	2362 OLD MIDDLEFIELD WAY

FILLD, INC. (Continued) **1024776893**

Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAC002996830
Contact Name:	KARRI JAMESON
Contact Address:	2362 OLD MIDDLEFIELD WAY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	701-595-3166
Contact Fax:	Not reported
Contact Email:	KJAMESON@FILLD.CO
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2362 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	SCOTT HEMPY
Owner Type:	Other
Operator Name:	KARRI JAMESON
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No

FILLD, INC. (Continued) **1024776893**

TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20190222
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	SCOTT HEMPY
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2362 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	805-448-3781
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	KARRI JAMESON
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2362 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	701-595-3166
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20190116
Handler Name: FILLD, INC.	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No

FILLD, INC. (Continued) **1024776893**

Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 56299
NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

G142 **GARAGE ONE SUBARU WORKSHOP** **CA CUPA Listings** **S118754877**
West **2362 OLD MIDDLEFIELD WY UNIT B-2** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.183 mi.
965 ft. **Site 12 of 31 in cluster G**

Relative:
Higher
Actual:
22 ft.

CUPA SANTA CLARA:
Name: GARAGE ONE SUBARU WORKSHOP
Address: 2362 OLD MIDDLEFIELD WY UNIT B-2
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.4149565
Longitude: -122.0965647
Record ID: PR0415792
Facility ID: FA0275122

G143 **MB REPAIR LLC** **CA CUPA Listings** **S113144954**
West **2362 OLD MIDDLEFIELD WY A** **CA HAZNET** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **CA HWTS**
0.183 mi.
965 ft. **Site 13 of 31 in cluster G**

Relative:
Higher
Actual:
22 ft.

CUPA SANTA CLARA:
Name: MB REPAIR LLC
Address: 2362 OLD MIDDLEFIELD WY A
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2201
Program Description: GENERATES WASTE OIL ONLY
Program Identifier: HAZ WASTE GENERATOR PROGRAM
Latitude: 37.415426
Longitude: -122.096796
Record ID: PR0424811
Facility ID: FA0283185

MB REPAIR LLC (Continued) **S113144954**

HAZNET:

Name:	AUTO REPAIR SPECIALIST
Address:	2362 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432408
Contact:	ZOLTAN GULYAS
Telephone:	6509612668
Mailing Name:	Not reported
Mailing Address:	2362 OLD MIDDLEFIELD WAY
Year:	2007
Gepaid:	CAL000312902
TSD EPA ID:	CAD009452657
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	H020 - Solvents Recovery
Tons:	0.578

Additional Info:

Year:	2007
Gen EPA ID:	CAL000312902
Shipment Date:	20070723
Creation Date:	11/5/2007 18:30:43
Receipt Date:	20070723
Manifest ID:	001985267JJK
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECHNOLOGIES CORPORATION/AES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECHNOLOGIES CORPORATION/AES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H020 - Solvents Recovery
Quantity Tons:	0.238
Waste Quantity:	70
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070330
Creation Date:	8/23/2007 18:30:20
Receipt Date:	20070330
Manifest ID:	001449224JJK
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECHNOLOGIES CORPORATION/AES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECHNOLOGIES CORPORATION/AES

MB REPAIR LLC (Continued) **S113144954**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H020 - Solvents Recovery
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	AUTO REPAIR SPECIALIST
Address:	2362 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432408
EPA ID:	CAL000312902
Inactive Date:	06/30/2008
Create Date:	10/24/2006
Last Act Date:	04/23/2009
Mailing Name:	Not reported
Mailing Address:	2362 OLD MIDDLEFIELD WAY
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940432408
Owner Name:	ZOLTAN GULYAS
Owner Address:	684 GARLAND AVE APT 6
Owner Address 2:	Not reported
Owner City,State,Zip:	SUNNYVALE, CA 940867926
Contact Name:	ZOLTAN GULYAS
Contact Address:	2362 OLD MIDDLEFIELD WAY
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432408

NAICS:

EPA ID:	CAL000312902
Create Date:	2006-10-24 14:51:02.260
NAICS Code:	811111
NAICS Description:	General Automotive Repair
Issued EPA ID Date:	2006-10-24 14:51:02.18000
Inactive Date:	2008-06-30 00:00:00
Facility Name:	AUTO REPAIR SPECIALIST
Facility Address:	2362 OLD MIDDLEFIELD WAY
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940432408

G144 West 1/8-1/4 0.183 mi. 965 ft. | **TAKAHASHI AUTOMOTIVE, INC.**
2362 OLD MIDDLEFIELD WAY UNIT B-1
MOUNTAIN VIEW, CA 94043 | **CA CERS HAZ WASTE**
CA CERS | **S121791317**
N/A

Site 14 of 31 in cluster G

Relative: Higher

Actual: 22 ft.

CERS HAZ WASTE:

Name:	TAKAHASHI AUTOMOTIVE, INC.
Address:	2362 OLD MIDDLEFIELD WAY UNIT B-1
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	73768
CERS ID:	10350118
CERS Description:	Hazardous Waste Generator

CERS:

Name:	TAKAHASHI AUTOMOTIVE, INC.
Address:	2362 OLD MIDDLEFIELD WAY UNIT B-1
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	73768
CERS ID:	10350118
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	73768
Site Name:	Takahashi Automotive, Inc.
Violation Date:	06-23-2017
Citation:	HSC 6.95 Multiple - California Health and Safety Code, Chapter 6.95, Section(s) Multiple
Violation Description:	Business Plan Program - Release/Leaks/Spills - General
Violation Notes:	Returned to compliance on 07/07/2017. Location: New oil and used oil secondary containment needs to be cleaned of product and trash.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	73768
Site Name:	Takahashi Automotive, Inc.
Violation Date:	08-27-2019
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.
Violation Notes:	Returned to compliance on 11/07/2019. According to the Hazardous Waste Tracking System, facility's State ID number (CAL000350475) is currently INACTIVE. Fill out DTSC Form 1358 and submit to DTSC. Form 1358 was provided at the time of inspection.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	73768
Site Name:	Takahashi Automotive, Inc.
Violation Date:	08-27-2019
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical

TAKAHASHI AUTOMOTIVE, INC. (Continued) **S121791317**

	characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 09/09/2019. Observed the following containers containing hazardous waste with missing or incomplete labels: 1 x 100 gal tank waste coolant with no label affixed to the tank (label is kept on a separate clipboard) 2 x 55 gal steel drums used oil with no label affixed to the drums (label is kept on a separate clipboard) 1 x 30 gal steel drum paper filter waste with no label 2 x 30 gal roller with used oil waste that has incomplete label missing contents, name and address of the generator, composition, physical state and the accumulation start date 1 x 30 gal roller with waste coolant that has incomplete label missing contents, name and address of the generator, composition, physical state and the accumulation start date Labels provided at time of inspection
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	73768
Site Name:	Takahashi Automotive, Inc.
Violation Date:	09-17-2020
Citation:	Un-Specified
Violation Description:	Business Plan Program - Administration/Documentation - General Local Ordinance
Violation Notes:	Location: This facility is currently operating without a hazardous materials permit which expired on 5/1/2020. In order to return to compliance you must complete the following objective: Option 1 1. Pay the hazardous materials permit fees for the 2020/2021 permit cycle. Please contact me if you need a copy of the invoice. 2. Update and certify the hazardous materials business plan in CERS. Please contact my office if you need assistance with this step. Option 2 1. Complete a hazardous materials closure application and submit it to our office.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	73768
Site Name:	Takahashi Automotive, Inc.
Violation Date:	08-27-2019
Citation:	HSC 6.5 25160.2 - California Health and Safety Code, Chapter 6.5, Section(s) 25160.2
Violation Description:	Failure of a generator of hazardous waste that meets the conditions to be transported on a consolidated manifest to comply with one or more of the required consolidated manifesting procedures and retain copies of receipts for three years.
Violation Notes:	Returned to compliance on 10/22/2019. Observed two consolidated manifest receipts during manifest review that were missing the date of waste shipment. Ensure that all consolidated manifests contain all required information as noted in the below paragraph.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	73768
Site Name:	Takahashi Automotive, Inc.
Violation Date:	06-23-2017
Citation:	HSC 6.95 25507 - California Health and Safety Code, Chapter 6.95,

TAKAHASHI AUTOMOTIVE, INC. (Continued) **S121791317**

	Section(s) 25507
Violation Description:	Failure to adequately establish and implement a business plan when storing/handling a hazardous material at or above reportable quantities.
Violation Notes:	Returned to compliance on 07/07/2017. Location: Waste (paper) oil filters need to be added to inventory. Need to add refrigerants to inventory.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	73768
Site Name:	Takahashi Automotive, Inc.
Violation Date:	08-27-2019
Citation:	HSC 6.5 25160.2 - California Health and Safety Code, Chapter 6.5, Section(s) 25160.2
Violation Description:	Failure of a generator of hazardous waste that meets the conditions to be transported on a consolidated manifest to comply with one or more of the required consolidated manifesting procedures and retain copies of receipts for three years.
Violation Notes:	Returned to compliance on 09/09/2019. During the course of the inspection, consolidated manifests could only be produced for review for 2019. According to Mr. Takahashi, consolidated manifest receipts for 2018 and 2017 are with his accountant. Please obtain copies of all consolidated manifest receipts and submit to our office for review. Recommend to retain copies of all consolidated manifest receipts before sending off-site for any purpose.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	73768
Site Name:	Takahashi Automotive, Inc.
Violation Date:	06-23-2017
Citation:	HSC 6.95 25505(c) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(c)
Violation Description:	Failure to have a business plan readily available to personnel of the business or the unified program facility with responsibilities for emergency response or training.
Violation Notes:	Returned to compliance on 07/07/2017. Location: Provide access to waste manifest for the last 12 months
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	73768
Site Name:	Takahashi Automotive, Inc.
Violation Date:	06-23-2017
Citation:	HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)
Violation Description:	Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.
Violation Notes:	Returned to compliance on 07/07/2017.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP

TAKAHASHI AUTOMOTIVE, INC. (Continued) **S121791317**

Violation Source: CERS

Site ID: 73768
Site Name: Takahashi Automotive, Inc.
Violation Date: 08-27-2019
Citation: HSC 6.5 25144.6 (b) - California Health and Safety Code, Chapter 6.5, Section(s) 25144.6 (b)
Violation Description: Failure to properly manage reusable soiled textile materials prior to being sent for laundering.
Violation Notes: Returned to compliance on 10/22/2019. According to facility mechanic, rags that have been contaminated with used oil but are not heavily soaked as to release free liquid are given to a neighboring facility who contracts with Aramark for laundering. Clean rags are obtained from the same facility. No paperwork could be produced to indicate that oil contaminated rags generated at this facility are laundered by an authorized commercial laundry, due to the fact that the neighboring facility is the entity that contracts with Aramark. Begin managing all oil contaminated rags as hazardous waste or contract directly with a commercial laundry and retain receipts indicating that oil contaminated rags generated at this facility are laundered by an authorized commercial laundry.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-05-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 07-07-2017
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-23-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-27-2019
Violations Found: Yes
Eval Type: Routine done by local agency

TAKAHASHI AUTOMOTIVE, INC. (Continued) **S121791317**

Eval Notes: On-site to conduct a routine hazardous waste inspection. Facility is a two man auto repair shop that performs typical auto repair activities and generates used oil, waste coolant, drained used oil filters, paper filters, lead-acid battery cores, and hazardous waste contaminated rags. An inspection of the hazardous waste storage area, walkthrough of the shop floor, and review of consolidated manifests was conducted during this inspection. Notes: Fire extinguishers are observed as maintained Absorbent is provided for spill control. Facility has not had to use absorbent material as of the time of this inspection. Proper disposal of saturated absorbent material was discussed at the time of inspection. Emergency Response posting was observed in the back office area Mr. Takahashi and facility mechanic are trained on hazardous waste management Inspections of the hazardous waste storage area are conducted daily Scrap metal is recycled daily Observed a small pile of [Truncated]
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 09-09-2019
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: On-site to conduct a follow up inspection and consultation regarding violations issued on the Notice of Inspection issued on 8/27/2019. Noted the following items as corrected: G053: Consolidated Manifesting: Receipt Retention - Mr. Takahashi provided consolidated manifest receipts for 2018, 2017, 2016. All consolidated manifests were observed to be complete and consistent with the facility's generator status. Approximately 110 gallons of Used Oil are disposed of every 1-2 months. Drained Used Oil Filters are disposed of approximately once per year. Waste coolant is disposed of in intervals greater than 1 year. Ensure that the accumulation start dates note the date the first drop of waste was added to the container, and ensure that wastes are picked up 180 days after the accumulation start date, or up to 1 year if operating under point of generation rules G020: Marking of Hazardous Waste - The following containers were observed with completed hazardous waste labels [Truncated]
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-17-2020
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-21-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Onsite today for routine inspection, noted the following: -EPA ID is active -Storage containers in good condition and used oil dollys and

TAKAHASHI AUTOMOTIVE, INC. (Continued) **S121791317**

waste coolant dolly were labeled today -Manifests available for review -Contingency Plan/ER Procedures posted today No violations noted today, thank you.

Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Affiliation:

Affiliation Type Desc: Facility Mailing Address
Entity Name: Mailing Address
Entity Title: Not reported
Affiliation Address: 469 Southwood Ave.
Affiliation City: Sunnyvale
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 94086
Affiliation Phone: Not reported

Affiliation Type Desc: Operator
Entity Name: Denny Takahashi
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: (408) 736-4135

Affiliation Type Desc: Property Owner
Entity Name: Three Palms Center LLC
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: United States
Affiliation Zip: Not reported
Affiliation Phone: (650) 962-0930

Affiliation Type Desc: Document Preparer
Entity Name: lee moncada
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Denny Takahashi
Entity Title: Not reported
Affiliation Address: 469 Southwood Ave.
Affiliation City: Sunnyvale
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 94086
Affiliation Phone: (408) 736-4135

TAKAHASHI AUTOMOTIVE, INC. (Continued) **S121791317**

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Environmental Contact
Entity Name:	Denny Takahashi
Entity Title:	Not reported
Affiliation Address:	469 Southwood Ave.
Affiliation City:	Sunnyvale
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94086
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Denn takahashi
Entity Title:	owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Takahashi Automotive, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

G145 **TAKAHASHI AUTOMOTIVE** **RCRA NonGen / NLR** **1025868102**
West **2362 OLD MIDDLEFIELD WAY B1** **CAL000350475**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.183 mi.
965 ft. **Site 15 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20191025
Handler Name:	TAKAHASHI AUTOMOTIVE	
Handler Address:		2362 OLD MIDDLEFIELD WAY B1
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAL000350475
Contact Name:		DENNY TAKAHASHI
Contact Address:		OLD MIDDLEFIELD WAY B1
Contact City,State,Zip:		MOUNTAIN VIEW, CA 94043
Contact Telephone:		650-964-7708
Contact Fax:		650-964-7558

TAKAHASHI AUTOMOTIVE (Continued) **1025868102**

Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	CA
State District:	CA
Mailing Address:	OLD MIDDLEFIELD WAY B1
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	DENNY TAKAHASHI
Owner Type:	Private
Operator Name:	DENNY TAKAHASHI
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A

TAKAHASHI AUTOMOTIVE (Continued) **1025868102**

Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20191107
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	DENNY TAKAHASHI
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2362 OLD MIDDLEFIELD WAY B1
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-964-7708
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	650-964-7558
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	DENNY TAKAHASHI
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2362 OLD MIDDLEFIELD WAY B1
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-964-7708
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	650-964-7558
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20191025
Handler Name: TAKAHASHI AUTOMOTIVE	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	No
Electronic Manifest Broker:	No

TAKAHASHI AUTOMOTIVE (Continued) **1025868102**

List of NAICS Codes and Descriptions:
NAICS Code: 811111
NAICS Description: GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

G146 West 1/8-1/4 0.183 mi. 965 ft. **MIDDLEFIELD AUTO SERVICE**
2362 OLD MIDDLEFIELD WY A
MOUNTAIN VIEW, CA 94043
CA CUPA Listings **S121471908**
N/A

Site 16 of 31 in cluster G

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:
Name: MIDDLEFIELD AUTO SERVICE
Address: 2362 OLD MIDDLEFIELD WY A
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.414881
Longitude: -122.096441
Record ID: PR0365644
Facility ID: FA0251583

G147 West 1/8-1/4 0.183 mi. 965 ft. **HEYER PERFORMANCE**
2362 OLD MIDDLEFIELD WAY UNIT B-3
MOUNTAIN VIEW, CA 94043
CA CERS HAZ WASTE **S121741089**
CA CERS **N/A**

Site 17 of 31 in cluster G

Relative: Higher
Actual: 22 ft.

CERS HAZ WASTE:
Name: HEYER PERFORMANCE
Address: 2362 OLD MIDDLEFIELD WAY UNIT B-3
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 122424
CERS ID: 10350121
CERS Description: Hazardous Waste Generator

CERS:
Name: HEYER PERFORMANCE
Address: 2362 OLD MIDDLEFIELD WAY UNIT B-3
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 122424
CERS ID: 10350121
CERS Description: Chemical Storage Facilities

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-05-2015

HEYER PERFORMANCE (Continued) **S121741089**

Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-18-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Onsite today for routine inspection, noted the following: -Storage containers are in good condition with proper labels -Training and Emergency Planning appear adequate -Manifests not reviewed today onsite; please provde copies of consolidated manifests for 1 each, waste oil, waste antifreeze, and used oil filters Questions, please contact Jeffrey Higbee at 408-918-4785; email: jeffrey.higbee@deh.sccgov.org No violations were noted today, thank you.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	04-04-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No violations
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	Parent Corporation
Entity Name:	Heyer Performance
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	A. J. Heyer
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	United States
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 962-0930

Affiliation Type Desc:	Operator
Entity Name:	A. J. Heyer
Entity Title:	Not reported
Affiliation Address:	Not reported

HEYER PERFORMANCE (Continued) **S121741089**

Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 962-0930

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Document Preparer
Entity Name:	Anthony J. Heyer
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	A.J. Heyer
Entity Title:	Not reported
Affiliation Address:	2362 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2362 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Anthony J. Heyer
Entity Title:	President / owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner

HEYER PERFORMANCE (Continued) **S121741089**

Entity Name:	A. J. Heyer
Entity Title:	Not reported
Affiliation Address:	2362 Old Middlfield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 962-0930

G148 **HARE RACING** **CA CUPA Listings** **S121473801**
West **2362 OLD MIDDLEFIELD WY B-1** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.183 mi.
965 ft. **Site 18 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	HARE RACING
Address:	2362 OLD MIDDLEFIELD WY B-1
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.405462
Longitude:	-122.075893
Record ID:	PR0381867
Facility ID:	FA0260509

G149 **AUTO REPAIR SPECIALIST** **CA CUPA Listings** **S121473943**
West **2362 OLD MIDDLEFIELD WY B-2** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.183 mi.
965 ft. **Site 19 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	AUTO REPAIR SPECIALIST
Address:	2362 OLD MIDDLEFIELD WY B-2
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.405462
Longitude:	-122.075893
Record ID:	PR0383262
Facility ID:	FA0261362

G150 West 1/8-1/4 0.183 mi. 965 ft. | **GARAGE ONE AUTO INC DBA GARAGE ONE SUBARU WORKSHOP**
2362 OLD MIDDLEFIELD WAY STE B2
MOUNTAIN VIEW, CA 94043 | **RCRA NonGen / NLR** | **1024839217**
CAL000386944

Site 20 of 31 in cluster G

Relative: Higher

Actual: 22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20130701
Handler Name:	GARAGE ONE AUTO INC DBA GARAGE ONE SUBARU WORKSHOP
Handler Address:	2362 OLD MIDDLEFIELD WAY STE B2
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000386944
Contact Name:	AARON KERCHNER
Contact Address:	2362 OLD MIDDLEFIELD WAY STE B2
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-933-5430
Contact Fax:	866-451-4050
Contact Email:	AARON@GARAGE1AUTO.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2362 OLD MIDDLEFIELD WAY STE B2
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	GARAGE ONE AUTO INC DBA GARAGE ONE
Owner Type:	Other
Operator Name:	AARON KERCHNER
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

GARAGE ONE AUTO INC DBA GARAGE ONE SUBARU WORKSHOP (Continued) **1024839217**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	GARAGE ONE AUTO INC DBA GARAGE ONE
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1603 ALMADEN RD
Owner/Operator City,State,Zip:	SAN JOSE, CA 95125
Owner/Operator Telephone:	408-298-9994
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	AARON KERCHNER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2362 OLD MIDDLEFIELD WAY STE B2
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-933-5430
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

GARAGE ONE AUTO INC DBA GARAGE ONE SUBARU WORKSHOP (Continued) **1024839217**

Historic Generators:

Receive Date:	20130701
Handler Name:	GARAGE ONE AUTO INC DBA GARAGE ONE SUBARU WORKSHOP
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811111
NAICS Description:	GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

G151 **FILLD INC** **CA CERS HAZ WASTE** **S124446865**
West **2362 OLD MIDDLEFIELD WAY STE C** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.183 mi.
965 ft. **Site 21 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

CERS HAZ WASTE:

Name:	FILLD INC
Address:	2362 OLD MIDDLEFIELD WAY STE C
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	549841
CERS ID:	10809808
CERS Description:	Hazardous Waste Generator

Affiliation:

Affiliation Type Desc:	Document Preparer
Entity Name:	Anthony Vanni
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2362 Old Middlefied way Ste C
Affiliation City:	Mountain View
Affiliation State:	CA

FILLD INC (Continued) **S124446865**

Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Anthony Vanni
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Environmental Contact
Entity Name:	Anthony Vanni
Entity Title:	Not reported
Affiliation Address:	2362 Old Middlefield way Ste C
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Micheal Buhr
Entity Title:	Not reported
Affiliation Address:	2362 Old Middlefield Way Ste C
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 492-0897

Affiliation Type Desc:	Operator
Entity Name:	Anthony Vanni
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 520-8231

Affiliation Type Desc:	Parent Corporation
Entity Name:	Filld Inc
Entity Title:	Not reported

FILLD INC (Continued) **S124446865**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

G152 **FILLD INC** **RCRA NonGen / NLR** **1025873535**
West **2362 OLD MIDDLEFIELD WAY** **CAL000446661**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.183 mi.
965 ft. **Site 22 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20190614
Handler Name:	FILLD INC	
Handler Address:		2362 OLD MIDDLEFIELD WAY
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAL000446661
Contact Name:		NIC BARTSCH
Contact Address:		2362 OLD MIDDLEFIELD WAY
Contact City,State,Zip:		MOUNTAIN VIEW, CA 94043
Contact Telephone:		650-861-4800
Contact Fax:		650-618-0413
Contact Email:		COMPLIANCE@FILLD.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		2362 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:		MOUNTAIN VIEW, CA 94043
Owner Name:		MICHAEL BUHR
Owner Type:		Other
Operator Name:		NIC BARTSCH
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		Yes
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported

FILLD INC (Continued) **1025873535**

Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20190628
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NIC BARTSCH
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2362 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-861-4800
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MICHAEL BUHR
Legal Status:	Other

FILLD INC (Continued) **1025873535**

Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 2362 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip: MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone: 877-345-5326
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20190614
Handler Name: FILLD INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 56299
NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

G153 **HEYER PERFORMANCE** **RCRA NonGen / NLR** **1024811909**
West **2362 OLD MIDDLEFIELD WAY** **CAL000297170**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.183 mi.
965 ft. **Site 23 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

RCRA NonGen / NLR:
Date Form Received by Agency: 20050804
Handler Name: HEYER PERFORMANCE
Handler Address: 2362 OLD MIDDLEFIELD WAY
Handler City,State,Zip: MOUNTAIN VIEW, CA 94043-0000
EPA ID: CAL000297170
Contact Name: ANTHONY J HEYER
Contact Address: 2362 OLD MIDDLEFIELD WAY B3
Contact City,State,Zip: MOUNTAIN VIEW, CA 94043
Contact Telephone: 650-962-0930
Contact Fax: 000-000-0000
Contact Email: TONY@HEYERPERFORMANCE.COM
Contact Title: Not reported
EPA Region: 09
Land Type: Not reported
Federal Waste Generator Description: Not a generator, verified

HEYER PERFORMANCE (Continued) **1024811909**

Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2362 OLD MIDDLEFIELD WAY UNIT B3
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
Owner Name:	ANTHONY HEYER
Owner Type:	Other
Operator Name:	ANTHONY J HEYER
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No

HEYER PERFORMANCE (Continued) **1024811909**

Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	ANTHONY J HEYER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2362 OLD MIDDLEFIELD WAY B3
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-962-0930
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	ANTHONY HEYER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2362 OLD MIDDLEFIELD WAY B3
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-2451
Owner/Operator Telephone:	650-962-0930
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20050804
Handler Name: HEYER PERFORMANCE	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811111
NAICS Description:	GENERAL AUTOMOTIVE REPAIR

HEYER PERFORMANCE (Continued) **1024811909**

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

G154 **MB REPAIR LLC** **CA CERS HAZ WASTE** **S121786701**
West **2362 OLD MIDDLEFIELD WAY UNIT A** **CA CERS** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.183 mi.
965 ft. **Site 24 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

CERS HAZ WASTE:
Name: MB REPAIR LLC
Address: 2362 OLD MIDDLEFIELD WAY UNIT A
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 48928
CERS ID: 10350115
CERS Description: Hazardous Waste Generator

CERS:
Name: MB REPAIR LLC
Address: 2362 OLD MIDDLEFIELD WAY UNIT A
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 48928
CERS ID: 10350115
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 48928
Site Name: MB REPAIR LLC
Violation Date: 09-13-2018
Citation: 40 CFR 1 265.33 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.33
Violation Description: Failure to test and maintain as necessary all facility communications or alarm systems, fire protection equipment, spill control equipment, and decontamination equipment to assure its proper operation in time of emergency.
Violation Notes: Returned to compliance on 09/26/2018. Observed 3 fire extinguishers in the shop that were not annually maintained: - 1 had a last service date of 3/3/2012 - 2 had a last service date of 7/4/2015
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 48928
Site Name: MB REPAIR LLC
Violation Date: 09-13-2018
Citation: 40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description: Failure to meet the following container management requirements: (a) A container holding hazardous waste must always be closed during storage, except when it is necessary to add or remove waste. (b) A container holding hazardous waste must not be opened, handled, or stored in a manner which may rupture the container or cause it to leak.

MB REPAIR LLC (Continued) **S121786701**

Violation Notes:	Returned to compliance on 09/26/2018. Observed 1 x 5 gal bucket of oil filters (metal-cased and paper) that was open. Either properly containerize these and mark them as hazardous waste, OR separate the paper and metal filters into different containers and manage accordingly.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	48928
Site Name:	MB REPAIR LLC
Violation Date:	09-13-2018
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	Hazardous Waste Generator Program - Abandonment/Illegal Disposal/Unauthorized Treatment - General
Violation Notes:	Returned to compliance on 09/26/2018. Mr. Dan stated that he transfers his used oil filters (both metal and paper filters) and used antifreeze to one of his neighbors. Immediately cease this practice.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	48928
Site Name:	MB REPAIR LLC
Violation Date:	09-13-2018
Citation:	HSC 6.5 25250.7 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.7
Violation Description:	Failure to prevent intentional contamination of used oil with other hazardous waste other than minimal amounts of vehicle fuel.
Violation Notes:	Returned to compliance on 09/26/2018. Mr. Dan stated that he combines his brake fluid with the used oil. Immediately cease this practice. Brake fluid must be accumulated as a separate hazardous waste stream.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	48928
Site Name:	MB REPAIR LLC
Violation Date:	09-13-2018
Citation:	22 CCR 12 66262.12 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.12
Violation Description:	Failure to obtain an Identification Number prior to treating, storing, disposing of, transporting or offering for transportation any hazardous waste.
Violation Notes:	Returned to compliance on 09/26/2018. EPA ID: CAL000420415 is inactive. DTSC Form 1358 was provided.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	48928
Site Name:	MB REPAIR LLC
Violation Date:	09-13-2018
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and

MB REPAIR LLC (Continued) **S121786701**

portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.

Violation Notes: Returned to compliance on 09/26/2018. The following hazardous waste containers had missing or incomplete labels: - 1 x 120 gal used oil tank - 3 x used oil rollers - 3 evacuators - 1 bucket of mixed oil filters (both metal and paper) Labels provided.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Evaluation:

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-29-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations.
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 05-10-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-13-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: On-site with Mickey Pierce of HMCD to perform a routine Hazardous Waste Generator inspection. MB Repair has been in operation at this location for about 2 years. Per Owner Elliott Dan, MB Repair does primarily diagnostic work Service work is also done infrequently along with brake flushes. A walk-through of the facility was conducted. The following hazardous waste streams were observed: - Used Oil: 1 x 120 gal tank + 3 mobil rollers - Used Oil Filters (both metal and paper): 1 x 5 gal bucket EPA ID: CAL00042051i is inactive. Saw dust and rags are available for spill control. Shop towels are commercially laundered by Aramark. Battery core exchanges are done with Worldpac. Mr. Dan is the only employee and is trained in hazardous waste management. Inspections of the hazardous waste storage areas are done at least weekly. Aerosols are disposed of in the trash only when completely empty. Mr. Dan has a small rolling container of antifreeze which he stated he is [Truncated]
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-05-2015
Violations Found: No

MB REPAIR LLC (Continued) **S121786701**

Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	Parent Corporation
Entity Name:	MB Repair LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2362 Old Middlefield Way Unit A
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	Tony Heyer
Entity Title:	Not reported
Affiliation Address:	2362 Old Middlefield Way Unit d
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 962-0930

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Environmental Contact
Entity Name:	ELLIOTT DAN
Entity Title:	Not reported
Affiliation Address:	2362 Old Middlefield Way Unit A
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

MB REPAIR LLC (Continued) **S121786701**

Affiliation Type Desc:	Identification Signer
Entity Name:	ELLIOTT DAN
Entity Title:	General manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	MB Repair LLC
Entity Title:	Not reported
Affiliation Address:	2362 Old Middlefield Way Unit A
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 593-1300

Affiliation Type Desc:	Operator
Entity Name:	ELLIOTT DAN
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 593-1300

G155 **HEYER PERFORMANCE** **CA CUPA Listings** **S112345881**
West **2362 OLD MIDDLEFIELD WY B-3** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.183 mi.
965 ft. **Site 25 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	HEYER PERFORMANCE
Address:	2362 OLD MIDDLEFIELD WY B-3
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414881
Longitude:	-122.096441
Record ID:	PR0314778
Facility ID:	FA0203778

G156 West 1/8-1/4 0.183 mi. 965 ft. | **DAVIS PORTER ENTERPRIZES**
2362 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

RCRA NonGen / NLR | **1026491898**
CAL000456662

Site 26 of 31 in cluster G

Relative: Higher

Actual: 22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20200908
Handler Name:	DAVIS PORTER ENTERPRIZES
Handler Address:	2362 OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000456662
Contact Name:	DORSEY PORTER JR DUNTLEY DAVIS
Contact Address:	2362 OLD MIDDLEFIELD WAY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	407-668-1428
Contact Fax:	Not reported
Contact Email:	LAMBO354@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2362 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	DORSEY PORTER & DUNTLEY DAVIS
Owner Type:	Other
Operator Name:	DORSEY PORTER JR DUNTLEY DAVIS
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

DAVIS PORTER ENTERPRIZES (Continued) **1026491898**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200920
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	DORSEY PORTER JR DUNTLEY DAVIS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2362 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	407-668-1428
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	DORSEY PORTER & DUNTLEY DAVIS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	80 BAYVIEW ST
Owner/Operator City,State,Zip:	SAN FRANCISCO, CA 94124
Owner/Operator Telephone:	407-668-1428
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

DAVIS PORTER ENTERPRIZES (Continued) **1026491898**

Historic Generators:
Receive Date: 20200908
Handler Name: DAVIS PORTER ENTERPRIZES
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811111
NAICS Description: GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

I157 **AMBRA EXCAVATION CO** **RCRA NonGen / NLR** **1000352443**
North **901 NORTH RENGSTORFF** **FINDS** **CAD981437882**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **ECHO**
0.183 mi.
966 ft. **Site 1 of 3 in cluster I**

Relative:
Lower

Actual:
18 ft.

RCRA NonGen / NLR:
Date Form Received by Agency: 19860821
Handler Name: AMBRA EXCAVATION CO
Handler Address: 901 NORTH RENGSTORFF
Handler City,State,Zip: MOUNTAIN VIEW, CA 94043
EPA ID: CAD981437882
Contact Name: ENVIRONMENTAL MANAGER
Contact Address: 901 NORTH RENGSTORFF
Contact City,State,Zip: MOUNTAIN VIEW, CA 94043
Contact Telephone: 415-967-5373
Contact Fax: Not reported
Contact Email: Not reported
Contact Title: Not reported
EPA Region: 09
Land Type: Not reported
Federal Waste Generator Description: Not a generator, verified
Non-Notifier: Not reported
Biennial Report Cycle: Not reported
Accessibility: Not reported
Active Site Indicator: Handler Activities
State District Owner: CA
State District: 2
Mailing Address: NORTH RENGSTORFF
Mailing City,State,Zip: MOUNTAIN VIEW, CA 94043
Owner Name: AMBRA MARIO

AMBRA EXCAVATION CO (Continued) **1000352443**

Owner Type:	Private
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	Yes
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20000915
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported

AMBRA EXCAVATION CO (Continued) **1000352443**

Sub-Part P Indicator: No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	AMBRA MARIO
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19860821
Handler Name: AMBRA EXCAVATION CO	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations: No Violations Found

Evaluation Action Summary:

Evaluations: No Evaluations Found

FINDS:

Registry ID: 110002704985

AMBRA EXCAVATION CO (Continued) **1000352443**

Click Here:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000352443
Registry ID:	110002704985
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002704985
Name:	AMBRA EXCAVATION CO
Address:	901 NORTH RENGSTORFF
City,State,Zip:	MOUNTAIN VIEW, CA 94043

G158
West
1/8-1/4
0.184 mi.
973 ft.

Relative:
Higher

Actual:
22 ft.

MIRACLE AUTO PAINTING
2319 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Site 27 of 31 in cluster G

RCRA-SQG **1000144250**
FINDS **CAD980893515**
ECHO
CA CUPA Listings
CA EMI
CA CERS

RCRA-SQG:

Date Form Received by Agency:		19960901
Handler Name:	MIRACLE AUTO PAINTING	
Handler Address:		2319 OLD MIDDLEFIELD WAY
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAD980893515
Contact Name:		Not reported
Contact Address:		Not reported
Contact City,State,Zip:		Not reported
Contact Telephone:		Not reported
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		CA
State District:		2
Mailing Address:		1065 E HILLSDALE BLVD #110
Mailing City,State,Zip:		FOSTER CITY, CA 94404
Owner Name:		Not reported
Owner Type:		Not reported
Operator Name:		NOT REQUIRED
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No

MIRACLE AUTO PAINTING (Continued) **1000144250**

Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator

MIRACLE AUTO PAINTING (Continued) **1000144250**

Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	RAMS VIEW INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19960901
Handler Name: MIRACLE AUTO PAINTING	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19860122
Handler Name: MIRACLE AUTO PAINTING	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811121
NAICS Description:	AUTOMOTIVE BODY, PAINT, AND INTERIOR REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:

Violations:	No Violations Found

MIRACLE AUTO PAINTING (Continued) **1000144250**

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110001179224

Click Here:

Environmental Interest/Information System:
AIR EMISSIONS CLASSIFICATION UNKNOWN
California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000144250
Registry ID:	110001179224
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110001179224
Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043

CUPA SANTA CLARA:

Name:	MAGNUSSEN TOYOTA OF MOUNTAIN VIEW
Address:	2319 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.4147281
Longitude:	-122.0966021
Record ID:	PR0389714
Facility ID:	FA0264350

Name:	MAGNUSSEN TOYOTA OF MOUNTAIN VIEW
Address:	2319 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2011
Program Description:	APSA FACILITY-SPCC TEMPLATE (<10,000 GAL CAP)
Program Identifier:	DEH PERMIT-ABOVEGROUND PETROLEUM ACT PROGRAM
Latitude:	37.4147281
Longitude:	-122.0966021
Record ID:	PR0416694
Facility ID:	FA0264350

MIRACLE AUTO PAINTING (Continued) **1000144250**

EMI:

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	1987
County Code:	43
Air Basin:	SF
Facility ID:	2839
Air District Name:	BA
SIC Code:	7535
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	3
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	1990
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	3
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	1995
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0

MIRACLE AUTO PAINTING (Continued) **1000144250**

SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	1996
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	5
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	1997
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	3
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	1998
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3

MIRACLE AUTO PAINTING (Continued) **1000144250**

Reactive Organic Gases Tons/Yr:	3
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	1999
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	2000
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	3
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	2001
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD

MIRACLE AUTO PAINTING (Continued) **1000144250**

Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2
Reactive Organic Gases Tons/Yr:	2
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	2002
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	2003
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	2
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	2004
County Code:	43
Air Basin:	SF
Facility ID:	5707

MIRACLE AUTO PAINTING (Continued) **1000144250**

Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.795
Reactive Organic Gases Tons/Yr:	1.4819016
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	2005
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.795
Reactive Organic Gases Tons/Yr:	1.4819016
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	2006
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.795
Reactive Organic Gases Tons/Yr:	1.4819016
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2008

MIRACLE AUTO PAINTING (Continued) **1000144250**

County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.795
Reactive Organic Gases Tons/Yr:	1.4819016
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2009
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.7949999999999999
Reactive Organic Gases Tons/Yr:	1.4819016
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2010
County Code:	43
Air Basin:	SF
Facility ID:	5707
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1.7949999999999999
Reactive Organic Gases Tons/Yr:	1.4819016
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

MIRACLE AUTO PAINTING (Continued) **1000144250**

CERS:

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	480885
CERS ID:	110001179224
CERS Description:	US EPA Air Emission Inventory System (EIS)

G159 West 1/8-1/4 0.184 mi. 973 ft. **ANNEX TOYOTA OF PALO ALTO** **RCRA NonGen / NLR** **1024820776**
2319 OLD MIDDLEFIELD WAY **CAL000334876**
MOUNTAIN VIEW, CA 94043

Site 28 of 31 in cluster G

Relative: Higher

Actual: 22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20080728
Handler Name:	ANNEX TOYOTA OF PALO ALTO
Handler Address:	2319 OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-2407
EPA ID:	CAL000334876
Contact Name:	KEVIN GADDIS
Contact Address:	690 SAN ANTONIO RD
Contact City,State,Zip:	PALO ALTO, CA 94306
Contact Telephone:	650-494-2100
Contact Fax:	000-000-0000
Contact Email:	TCALEY@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	690 SAN ANTONIO RD
Mailing City,State,Zip:	PALO ALTO, CA 94306-4711
Owner Name:	MAGNUSSEN IMPORT INC
Owner Type:	Other
Operator Name:	KEVIN GADDIS
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported

ANNEX TOYOTA OF PALO ALTO (Continued) **1024820776**

Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MAGNUSSEN IMPORT INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	690 SAN ANTONIO RD
Owner/Operator City,State,Zip:	PALO ALTO, CA 94306-4711
Owner/Operator Telephone:	650-494-2100
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	KEVIN GADDIS

ANNEX TOYOTA OF PALO ALTO (Continued) **1024820776**

Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	690 SAN ANTONIO RD
Owner/Operator City,State,Zip:	PALO ALTO, CA 94306
Owner/Operator Telephone:	650-494-2100
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20080728
Handler Name:	ANNEX TOYOTA OF PALO ALTO
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	44111
NAICS Description:	NEW CAR DEALERS

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

G160 **MIRACLE AUTO PAINTING** **CA CUPA Listings** **S121468985**
West **2319 OLD MIDDLEFIELD WY** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.184 mi.
973 ft. **Site 29 of 31 in cluster G**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	MIRACLE AUTO PAINTING
Address:	2319 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.41458
Longitude:	-122.095919
Record ID:	PR0312956
Facility ID:	FA0203813

G161 West 1/8-1/4 0.184 mi. 973 ft. | **MAGNUSSEN TOYOTA OF MOUNTAIN VIEW**
2319 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043 | **CA AST** | **A100422127**
N/A

Site 30 of 31 in cluster G

Relative: Higher

Actual: 22 ft.

AST:

Name:	MAGNUSSEN TOYOTA OF MOUNTAIN VIEW
Address:	2319 OLD MIDDLEFIELD WAY
City/Zip:	MOUNTAIN VIEW,94043
Certified Unified Program Agencies:	Not reported
Owner:	BERNARD MAGNUSSEN
Total Gallons:	Not reported
CERSID:	10349968
Facility ID:	1314
Business Name:	Magnussen Toyota of Mountain View
Phone:	650-494-2100
Fax:	Not reported
Mailing Address:	690 SAN ANTONIO ROAD
Mailing Address City:	PALO ALTO
Mailing Address State:	CA
Mailing Address Zip Code:	94306
Operator Name:	TOYOTA OF PALO ALTO - MTN VIEW SERVICE ANNEX
Operator Phone:	650-494-2100
Owner Phone:	415-327-4100
Owner Mail Address:	690 SAN ANTONIO ROAD
Owner State:	CA
Owner Zip Code:	94306
Owner Country:	United States
Property Owner Name:	Bernard Magnussen
Property Owner Phone:	415-327-4100
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	United States
EPAID:	CAL000334876

G162 West 1/8-1/4 0.184 mi. 973 ft. | **MAGNUSSEN TOYOTA OF MOUNTAIN VIEW**
2319 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043 | **CA CERS HAZ WASTE**
CA CERS TANKS
CA CERS | **S121742906**
N/A

Site 31 of 31 in cluster G

Relative: Higher

Actual: 22 ft.

CERS HAZ WASTE:

Name:	MAGNUSSEN TOYOTA OF MOUNTAIN VIEW
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	132390
CERS ID:	10349968
CERS Description:	Hazardous Waste Generator

CERS TANKS:

Name:	MAGNUSSEN TOYOTA OF MOUNTAIN VIEW
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	132390
CERS ID:	10349968
CERS Description:	Aboveground Petroleum Storage

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

CERS:

Name:	MAGNUSSEN TOYOTA OF MOUNTAIN VIEW
Address:	2319 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	132390
CERS ID:	10349968
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	132390
Site Name:	Magnussen Toyota of Mountain View
Violation Date:	07-31-2013
Citation:	22 CCR 15 66265.195(a) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.195(a)
Violation Description:	Failure of the owner or operator to conduct inspections and maintain inspection records at the facility of the following tank equipment: 1) Overfill/spill control equipment (e.g., waste-feed cutoff systems, bypass systems, and drainage systems) to ensure that it is in good working order; 2) The aboveground portions of the tank system, if any, to detect corrosion or releases of waste; 3) Data gathered from monitoring equipment and leak-detection equipment, (e.g., pressure and temperature gauges, monitoring wells) to ensure that the tank system is being operated according to its design; 4) The construction materials and the area immediately surrounding the externally accessible portion of the tank system including secondary containment structures (e.g., dikes) to detect erosion or signs of releases of hazardous waste (e.g., wet spots, dead vegetation); and 5) For uncovered tanks, the level of waste in the tank, to ensure compliance with section 66265.194(b)(3).
Violation Notes:	Tank inspections are not being logged daily. Inspecitons are being logged weekly since 6/24/13.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	132390
Site Name:	Magnussen Toyota of Mountain View
Violation Date:	11-23-2015
Citation:	HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description:	APSA Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 12/18/2015. Section 1 of the plan does not identify storage of up to 220 gallons of 0W20 synthetic oil noted onsite during the inspection.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	APSA
Violation Source:	CERS

Site ID:	132390
Site Name:	Magnussen Toyota of Mountain View
Violation Date:	07-31-2013
Citation:	22 CCR 15 66265.16 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.16
Violation Description:	Failure to provide employees within the first six months after the date of their employment, or assignment to the facility, or to work unsupervised, or to a new position at a facility with hazardous waste training to ensure employees are competent in the following areas:

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

hazardous waste management procedures (including contingency plan implementation) relevant to the positions in which they are employed, emergency response and emergency equipment, and procedures for using, inspecting, repairing, and replacing facility emergency and monitoring equipment. In addition, the owner/operator shall ensure facility personnel take part in an annual review of the initial training and training records training records on current personnel shall be kept until closure of the facility. Training records on former employees shall be kept for at least three years from the date the employee last worked at the facility. The records shall include the following: the job title for each position at the facility related to hazardous waste management, and the name of the employee filling each job; a written job description for each position, duties of facility personnel assigned to each position, and a written description of the type and amount of both introductory and continuing training that will be given to each person filling a position.

Violation Notes: No records recording training of hazardous waste and emergency response were noted.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 132390
Site Name: Magnussen Toyota of Mountain View
Violation Date: 03-15-2018
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes: Returned to compliance on 07/26/2018. Update hazardous materials inventory in CERS to include the following chemicals: Waste paper filters, brake cleaner drum.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 132390
Site Name: Magnussen Toyota of Mountain View
Violation Date: 02-07-2019
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to comply with one or more of the following requirements: 1. Have record of inspections and integrity tests signed by the appropriate supervisor or inspector. 2. Keep written procedures and records of inspections and integrity tests for at least three years. 3. Keep comparison records.
Violation Notes: Returned to compliance on 04/29/2019. Facility plan states that tanks with be inspected monthly in accordance with STI SP001. However, no monthly inspections have been conducted.
Violation Division: Santa Clara County Environmental Health
Violation Program: APSA
Violation Source: CERS

Site ID: 132390
Site Name: Magnussen Toyota of Mountain View
Violation Date: 11-23-2015

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

Citation: HSC 6.5 25189.5(a) - California Health and Safety Code, Chapter 6.5, Section(s) 25189.5(a)
Violation Description: Failure to properly dispose of hazardous waste at an authorized location.
Violation Notes: Returned to compliance on 12/18/2015. Facility is mixing paper cartridge and metal cased used oil filters and managing the mixed filter waste under the reduced management standards for "drained used oil filters". In order to quality for the reduced management standards, filters must be eligible to be recycled for their metal content. Cartridge type filters noted did not meet this criteria. IMMEDIATELY BEGIN SEGREGATING CASED AND UNCASED FILTERS, AND MANAGE UNCASED FILTERS AS "OILY DEBRIS", SUBJECT TO FULL HAZARDOUS WASTE LABELING AND APPLICABLE STORAGE TIMES (180 DAYS).
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 132390
Site Name: Magnussen Toyota of Mountain View
Violation Date: 11-23-2015
Citation: HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description: APSA Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 12/18/2015. Inspection log utilized to record monthly inspections of oil tanks is not the form referenced in the the plan. PLEASE RECONCILE WHICH FORM IS TO BE USED AND EITHER BEGIN USING THE REFERENCED FORM OR ADD THE CURRENTLY USED FORM TO THE PLAN AS AN AMENDMENT. Additionally, records of inspections were not kept in July 2015, the month in which the plan was certified by management.
Violation Division: Santa Clara County Environmental Health
Violation Program: APSA
Violation Source: CERS

Site ID: 132390
Site Name: Magnussen Toyota of Mountain View
Violation Date: 03-05-2015
Citation: HSC 6.95 25508.1(a)-(e) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(e)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name.
Violation Notes: Returned to compliance on 07/08/2015.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 132390
Site Name: Magnussen Toyota of Mountain View
Violation Date: 07-31-2013
Citation: HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description: Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes: The following containers were noted as being open: 2x5 gallon buckets

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

	holding oily water from floor cleaning.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	132390
Site Name:	Magnussen Toyota of Mountain View
Violation Date:	07-31-2013
Citation:	HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description:	Haz Waste Generator Program - Abandonment/Illegal Disposal/Unauthorized Treatment - General
Violation Notes:	Noted many used oil filters in collection buckets and drums which are being managed under oil filter reduced requirements, but which do not contain sufficient amounts of metal to be considered recyclable" for scrap metal content. BEGIN SEPARATING CASED AND NON-CASED FILTERS AND MANAGE ANY NON-CASED FILTERS AS HAZARDOUS WASTE, NOT AS DRAINED USED OIL FILTERS. Additionally, personnel noted that oil contaminated absorbent is thrown in the trash.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	132390
Site Name:	Magnussen Toyota of Mountain View
Violation Date:	03-05-2015
Citation:	HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)
Violation Description:	Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.
Violation Notes:	Returned to compliance on 06/05/2015.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	132390
Site Name:	Magnussen Toyota of Mountain View
Violation Date:	11-23-2015
Citation:	40 CFR 1 262.34(d)(5)(ii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(ii)
Violation Description:	Failure to post, next to the telephone, Emergency Information (SQG) containing the location of emergency equipment, contact names and numbers.
Violation Notes:	Returned to compliance on 12/18/2015. Evacuation maps were posted throughout the shop, but emergency call list/coordinators is not posted.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	132390
Site Name:	Magnussen Toyota of Mountain View
Violation Date:	11-23-2015
Citation:	22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

Violation Description:	Failure to maintain uniform hazardous waste manifest, consolidated manifest, or bills of lading copies for three years.
Violation Notes:	Returned to compliance on 12/18/2015. Receipts for disposal of waste on 10/7/15, 11/4 and 6/5/14 and 11/13/13 (dates marked on the coolant tank label) could not be located. Receipts for disposal of used oil on 7/14/15 could not be located. Additionally, oil generally shipped monthly for past 3 years, but no receipts noted for December, October, or September 2014.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	132390
Site Name:	Magnussen Toyota of Mountain View
Violation Date:	07-31-2013
Citation:	22 CCR 15 66265.192(k) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.192(k)
Violation Description:	Failure of the new hazardous waste tank assessment to include all of the following information: 1) Tank configuration (i.e., horizontal, vertical), material of construction, and gross capacity (in gallons); 2) Design standard(s), if available, according to which the tank and ancillary equipment were or will be constructed and all of the following information: A) Material of construction; B) material thickness and the method used to determine the thickness; C) description of tank system piping (material, diameter); D) description of any internal and external pumps; and E) sketch or drawing of tank including dimensions. 3) Documented age of the tank system (if tank was previously used), if available, (otherwise, an estimate of the age); 4) Description and evaluation of any leak detection equipment; 5) Description and evaluation of any corrosion protection equipment, devices, or material; 6) Description and evaluation of any spill prevention or overfill equipment; 7) Description and evaluation of secondary containment for the tank system (secondary containment must meet minimum standards as specified in subsections (j)(1) through (j)(3) of this section) including applicable secondary containment for ancillary equipment as required in subsection 66265.193(f); 8) Hazardous characteristics of the waste(s) that have been or will be handled; 9) Prior to placing a new tank system or component in use, an independent, qualified installation inspector or an independent, qualified, professional engineer, registered in California, either of whom is trained and experienced in the proper installation of tank systems, shall inspect the system or component for the presence of any of the following items and document in writing the results of the inspection: A) Weld cracks or breaks; B) scrapes of protective coatings; C) corrosion; D) any structural damage or inadequate construction or installation such as cracks, punctures, damaged fittings. All discrepancies shall be documented in the assessment and remedied before the tank syste
Violation Notes:	Used oil adn antrifreeze tanks have not had integrety and containment assessments. EITHER FOLLOW THE CORRECTIVE ACTIONTEXT BELOW AND ARRANGE FOR ENGINEER TO ASSESS TANK INTERGRITY OR COMPLETE AND FILE A "HW TANK SYSTEM WRITTEN ASSESSMENT TEMP EXEMPTION APPLICATION" FOR REVIEW/APPROVAL.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

Site ID:	132390
Site Name:	Magnussen Toyota of Mountain View
Violation Date:	07-31-2013
Citation:	22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description:	Failure to maintain uniform hazardous waste manifest, consolidated manifest, or bills of lading copies for three years.
Violation Notes:	Receipts for pick up of the following oil pick ups were not found (dates were moted on tank label as dates of pick up): 7/17/13, 6/18/13, 2/13/13, 1/1/13. Also noted a gap in receipts from 3/7/12 to 6/7/12 with no pick ups noted and routine monthly pickups from that date forward. Receipts for pick up of the following coolant pick ups were not found (dates were moted on tank label as dates of pick up): 5/7/13, 7/10/12. No records of service for parts washer were noted.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	132390
Site Name:	Magnussen Toyota of Mountain View
Violation Date:	11-23-2015
Citation:	22 CCR 16 66266.130 - California Code of Regulations, Title 22, Chapter 16, Section(s) 66266.130
Violation Description:	Failure to properly handle, manage, label, and recycle used oil and fuel filters.
Violation Notes:	Returned to compliance on 12/18/2015. Noted 2x5 buckets and 1x15 gallon container used for collection of filters that were unmarked/labeled.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	132390
Site Name:	Magnussen Toyota of Mountain View
Violation Date:	03-15-2018
Citation:	HSC 6.95 25505(a)(4) - California Health and Safety Code, Chapter 6.95, Section(s) 25505(a)(4)
Violation Description:	Failure to provide initial and annual training to all employees in safety procedures in the event of a release or threatened release of a hazardous material or failure to document and maintain training records for a minimum of three years.
Violation Notes:	Returned to compliance on 07/26/2018. Provide documentation for annual employee refresher training.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	132390
Site Name:	Magnussen Toyota of Mountain View
Violation Date:	11-23-2015
Citation:	HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description:	Failure to test liquid level sensing devices to ensure proper operation.
Violation Notes:	Returned to compliance on 11/23/2015. Overfill and containment monitor for the 5W20 tank was in the "off" position during the inspeciton. Warning light on the alarm was flashing noting that alarm would not

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

sound. ALARM WAS SWITCHED TO "ON" POSITION AND TESTED DURING INSPECTION. NO CORRECTIVE ACTION REQUIRED.

Violation Division: Santa Clara County Environmental Health
Violation Program: APSA
Violation Source: CERS

Site ID: 132390
Site Name: Magnussen Toyota of Mountain View
Violation Date: 06-05-2015
Citation: HSC 6.95 25508.1(a)-(e) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(e)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name.
Violation Notes: Returned to compliance on 07/08/2015.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 132390
Site Name: Magnussen Toyota of Mountain View
Violation Date: 11-23-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 12/18/2015. Rolling oil collection dollies are not marked except with their contents. Noted 4x15 and 1x3 gallon used oil dollies and 2x15 gallon used antifreeze dollies. LABELS, ONCE AFFIXED TO THE DOLLIES, MAY BE MARKED WITH A START DATE OF "EMPTY DAILY" BUT UPON DOING SO, MUST BE EMPTIED EACH DAY, NOT WHEN FULL.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 132390
Site Name: Magnussen Toyota of Mountain View
Violation Date: 02-07-2019
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)
Violation Description: Failure to regularly test liquid level sensing devices to ensure proper operation.
Violation Notes: Returned to compliance on 04/16/2019. Liquid level sensing devices are not being tested periodically.
Violation Division: Santa Clara County Environmental Health
Violation Program: APSA
Violation Source: CERS

Site ID: 132390
Site Name: Magnussen Toyota of Mountain View
Violation Date: 02-07-2019
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

6.67, Section(s) 25270.4.5(a)

Violation Description: "Failure to test or inspect each aboveground container for integrity based on industry standards as discussed in the SPCC Plan: 1. On a regular schedule. 2. After making material repairs. 3. Use non-destructive testing. 4. Inspect each containerG s supports, foundations, and outside for signs of deterioration, discharges, or accumulation of oil inside diked areas."

Violation Notes: Returned to compliance on 04/16/2019. Facility plan states that tanks with be inspected annually in accordance with STI SP001. However, no annual inspections have been conducted.

Violation Division: Santa Clara County Environmental Health
Violation Program: APSA
Violation Source: CERS

Site ID: 132390
Site Name: Magnussen Toyota of Mountain View
Violation Date: 07-31-2013
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)

Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.

Violation Notes: The following containers were noted as holding waste and being unlabeled or having labels which were illegilble: Approximately 4 rolling oil collection containers, 2 rolling antifreeze collection containers, various 5 gallon buckets used for daily collection of antifreeze, 2x5 gallon bucket oily water from floor cleaning machine. IF CONTAINERS ARE MARKED EMPTY DAILY, THEY MUST ACTUALLY BE EMPTIED EACH WORKING DAY.

Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 132390
Site Name: Magnussen Toyota of Mountain View
Violation Date: 11-23-2015
Citation: HSC 6.67 25270.4.5(a) - California Health and Safety Code, Chapter 6.67, Section(s) 25270.4.5(a)

Violation Description: Failure to provide training regarding: 1. The operation and maintenance of equipment to prevent discharges. 2. Discharge procedure protocols. 3. Applicable pollution control laws, rules, and regulations. 4. General facility operations. AND 5. The contents of the SPCC Plan.

Violation Notes: Training has not been provided/documented.

Violation Division: Santa Clara County Environmental Health
Violation Program: APSA
Violation Source: CERS

Evaluation:

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-05-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-15-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 05-07-2018
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 06-05-2015
Violations Found: Yes
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Facility is an annex of MagnussenG s Toyota of Palo Alto at 690 San Antonio. Mr. Gaddis stated that facility is in the process of cleaning out and closing the space so it can be transferred to a new operator. Most wastes and equipment have already been removed from the site. Facility still has used oil, used coolant, recyclable metal-cased used oil filters, paper used oil filters and oily solids, oily rags (commercially laundered), and parts washing liquid (machine to be transferred to other shop). Inspection included a walk-through of the site as well as inspection of 3 years of hazardous waste manifests, bills of lading for battery recycling, and invoices for laundry service. Fire extinguishers are annually serviced, spill kit is adequate, emergency information is posted, and EPA ID CAL000334876 is currently active. Facility was advised to notify the HMCD office once the new owner is ready to take over the space and permit changes are required.
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 07-08-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	07-26-2018
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-31-2013
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	NEWLY PERMITTED GENERATOR INSPECTION. Facility is a episodic LQG from 2011-2013. Facility generates waste from routine maintenance of vehicles. Oil and antifreeze generally drained to rolling carts and them air pumped to tanks. Tanks double walled, fitted with working audible overfill alarms. Buckets used for collection filters prior to consolidation. Emergency equipment in good condition, accessible throughout shop. Extinguishers serviced June 2013. Rags and uniforms serviced by Aramark. Reviewed the following paperwork: Receipts for removal of oil, antifreeze, oil filters, absorbent, universal waste, parts wash/brake wash fluids, batteries for 2013, 2012, 2011. --Noted no receipts for removal of absorbent since 12/21/2011. --Noted last parts wash service 12/19/12. Pattern of service would indicate that service is due soon. No manifests noted. Contingency plan and training plan Both documents submitted via ECP using Unidocs format. (dated 2/13/12) DID NOTE [Truncated]
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	11-23-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Facility is annex service for dealership in area. Automotive service resulting in generation of used oil, antifreeze, filters, absorbent, rags, batteries. Reviewed receipts for pick up of waste for 2015, 2014. 2013 records available but not reviewed. Used oil and antifreeze in tanks, each with overfill monitoring. Used oil tank has secondary containment/leak detection automated. Monthly inspection logs of tanks (written) EPA ID CAL000334876, active at time of inspection. Site indicated that floors are dry swept, not mopped clean. Rags to Aramark, batteries to interstate via dealership. Technicians unsure of disposal of absorbent- noted tat they believed it went to dealership. No receipts available. SINCE NO RECEIPTS FOR DISPOSAL NOTED, PLEASE NOTE THAT SATURATED ABSORBENT SHOULD NOT BE THROW IN TRASH, AND MAY BE MIXED WITH OTHER OIL SOLIDS (SUCH AS UNCASED FILTERS) FOR DISPOSAL. Empty drums of synthetic 0W-20 oil returned to vendor for refill. Extinguishers [Truncated]
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-23-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Facility is Tier 1 Qualified Facility and has utilized the checklist plan. Plan signed and implemented 7/2015. Signed by managment.
Eval Division: Santa Clara County Environmental Health
Eval Program: APSA
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-07-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Facility last submitted their annual tank facility statement via CERS ID 10349968 on 3/20/18. SPCC tier 1 template plan is available on-site and was last certified on 7/9/15. Facility has the following bulk storage containers: 55 gallon drum of brake cleaner 360 gallon tank of used oil 360 gallon tank of new automatic transmission fluid 260 gallon tank of 5w30 motor oil All tanks are double-walled with electronic leak sensors and electronic high level alarms. Tanks are located inside a concrete building with no storage drains nearby and adequate spill control. Building is secured as described in SPCC plan and employees are trained annually. NOTE: Mr. Gaddis stated that facility would be emptying tanks in the coming weeks and moving out of this space. Facility was advised that until they have moved, tanks that are permanently closed would not be subject to SPCC requirements. The following is a definition of this term from CFR 112.2: G Permanently closed [Truncated]
Eval Division: Santa Clara County Environmental Health
Eval Program: APSA
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 04-11-2019
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: On-site with Chris Hansen to determine the permit status of the facility. Facility has removed all petroleum tanks and is now using the site only for parking vehicles. Facility no longer requires permits for aboveground petroleum storage. Permit will be inactivated. Observed small amounts of hazardous waste oily rags and oily solids where tanks used to be, some waste coolant in the remaining coolant tank, and oily water in the parts washer still on-site. Once disposal of these wastes is complete, forward disposal receipts to HMCD office for review. At that time, hazardous waste permit for this site will also be inactivated.
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-13-2019
Violations Found: No
Eval Type: Routine done by local agency

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

Eval Notes:	No Violations.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	132390
Site Name:	Magnussen Toyota of Mountain View
Site Address:	2319 OLD MIDDLEFIELD WAY
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	07-31-2013
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Clara County Environmental Health
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	132390
Facility Name:	Magnussen Toyota of Mountain View
Env Int Type Code:	HWG
Program ID:	10349968
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	37.414200
Longitude:	-122.096760

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Document Preparer
Entity Name:	Timothy Caley, Western EHS Service, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	TOYOTA OF PALO ALTO - MTN VIEW SERVICE ANNEX
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 494-2100

Affiliation Type Desc:	Property Owner
Entity Name:	MAGNUSSEN DEALERSHIP GROUP
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	United States
Affiliation Zip:	Not reported
Affiliation Phone:	(415) 327-4100

Affiliation Type Desc:	Legal Owner
Entity Name:	Magnussen's Middlefield LLC
Entity Title:	Not reported
Affiliation Address:	690 SAN ANTONIO ROAD
Affiliation City:	PALO ALTO
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94306
Affiliation Phone:	(415) 327-4100

Affiliation Type Desc:	Environmental Contact
Entity Name:	ALEX ORNELAS
Entity Title:	Not reported
Affiliation Address:	690 SAN ANTONIO ROAD
Affiliation City:	PALO ALTO
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94306
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	690 SAN ANTONIO ROAD
Affiliation City:	PALO ALTO
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94306
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	ALEX ORNELAS
Entity Title:	PARTS MANAGER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Magnussen Toyota of Mountain View
Entity Title:	Not reported

MAGNUSSEN TOYOTA OF MOUNTAIN VIEW (Continued) **S121742906**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

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163 SE 1/8-1/4 0.198 mi. 1047 ft. **KANNON DO MEDITATION CENTER** **RCRA NonGen / NLR** **1026719481**
1972 ROCK STREET **CAC003108128**
MOUNTAIN VIEW, CA 94043

Relative: Higher
Actual: 27 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20210302
Handler Name:	KANNON DO MEDITATION CENTER
Handler Address:	1972 ROCK STREET
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAC003108128
Contact Name:	CHRIS BECKER
Contact Address:	1972 ROCK STREET
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-450-1029
Contact Fax:	Not reported
Contact Email:	CHBCIRCLE@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	1972 ROCK STREET
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	CHRIS BECKER
Owner Type:	Other
Operator Name:	CHRIS BECKER
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported

KANNON DO MEDITATION CENTER (Continued) **1026719481**

Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20210312
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	CHRIS BECKER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1972 ROCK STREET
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-450-1029
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CHRIS BECKER
Legal Status:	Other

KANNON DO MEDITATION CENTER (Continued) **1026719481**

Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1972 ROCK STREET
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-450-1029
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20210302
Handler Name:	KANNON DO MEDITATION CENTER
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	No
Electronic Manifest Broker:	No

List of NAICS Codes and Descriptions:

NAICS Code:	813110
NAICS Description:	RELIGIOUS ORGANIZATIONS

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

J164 **PAUL RYAN** **RCRA NonGen / NLR** **1024769453**
NE **858 SIERRA VISTA AVENUE** **CAC002989344**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.200 mi.
1054 ft. **Site 1 of 5 in cluster J**

Relative:
Lower

Actual:
20 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20181114
Handler Name:	PAUL RYAN
Handler Address:	858 SIERRA VISTA AVENUE
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAC002989344
Contact Name:	PAUL RYAN
Contact Address:	2224 OLD MIDDLEFIELD WAY SUITE A
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-465-1933
Contact Fax:	Not reported
Contact Email:	NICOLE@ENV-REM.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified

PAUL RYAN (Continued) **1024769453**

Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2224 OLD MIDDLEFIELD WAY SUITE A
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	JAGPAC, LLC
Owner Type:	Other
Operator Name:	PAUL RYAN
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No

PAUL RYAN (Continued) **1024769453**

Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20181120
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JAGPAC, LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2224 OLD MIDDLEFIELD WAY SUITE A
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-465-1933
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PAUL RYAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2224 OLD MIDDLEFIELD WAY SUITE A
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-465-1933
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20181114
Handler Name: PAUL RYAN	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

PAUL RYAN (Continued) **1024769453**

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

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165 SSW 1/8-1/4 0.200 mi. 1058 ft. **LORI NGUYEN** **RCRA NonGen / NLR** **1024747883**
612 MIDROCK CORNERS **CAC002967660**
MOUNTAIN VIEW, CA 94043

Relative: Higher
Actual: 27 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20180621
Handler Name:	LORI NGUYEN	
Handler Address:		612 MIDROCK CORNERS
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAC002967660
Contact Name:		LORI NGUYEN
Contact Address:		612 MIDROCK CORNERS
Contact City,State,Zip:		MOUNTAIN VIEW, CA 94043
Contact Telephone:		650-218-1652
Contact Fax:		Not reported
Contact Email:		NICOLE@ENV-REM.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		612 MIDROCK CORNERS
Mailing City,State,Zip:		MOUNTAIN VIEW, CA 94043
Owner Name:		LORI NGUYEN
Owner Type:		Other
Operator Name:		LORI NGUYEN
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported

LORI NGUYEN (Continued) **1024747883**

Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180831
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	LORI NGUYEN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	612 MIDROCK CORNERS
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-218-1652
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	LORI NGUYEN
Legal Status:	Other

LORI NGUYEN (Continued) **1024747883**

Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	612 MIDROCK CORNERS
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-218-1652
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20180621
Handler Name: LORI NGUYEN	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

H166 **LAMEK INDUSTRIAL CORP** **RCRA-SQG** **1000203178**
ESE **740-F SIERRA VISTA** **CAD981998743**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.202 mi.
1065 ft. **Site 11 of 11 in cluster H**

Relative:
Higher

Actual:
26 ft.

RCRA-SQG:

Date Form Received by Agency:	19870526
Handler Name: LAMEK INDUSTRIAL CORP	
Handler Address:	740-F SIERRA VISTA
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD981998743
Contact Name:	ENVIRONMENTAL MANAGER
Contact Address:	740-F SIERRA VISTA
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	415-967-3303
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Small Quantity Generator

LAMEK INDUSTRIAL CORP (Continued) **1000203178**

Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	CA
State District:	2
Mailing Address:	SIERRA VISTA
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	EUGENE K LAMSON
Owner Type:	Private
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No

LAMEK INDUSTRIAL CORP (Continued) **1000203178**

Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20000915
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	EUGENE K LAMSON
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19870526
Handler Name: LAMEK INDUSTRIAL CORP	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

LAMEK INDUSTRIAL CORP (Continued) **1000203178**

Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

I167 North 1/8-1/4 0.205 mi. 1080 ft. **GOOGLE LLC - 918R** **CA CERS HAZ WASTE** **S121783619**
918 N RENGSTORFF AVE **CA CERS** **N/A**
MOUNTAIN VIEW, CA 94043

Site 2 of 3 in cluster I

Relative: Lower
Actual: 17 ft.

CERS HAZ WASTE:
Name: GOOGLE LLC - 918R
Address: 918 N RENGSTORFF AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 430826
CERS ID: 10622716
CERS Description: Hazardous Waste Generator

CERS:
Name: GOOGLE LLC - 918R
Address: 918 N RENGSTORFF AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 430826
CERS ID: 10622716
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 430826
Site Name: Google LLC - 918R
Violation Date: 08-08-2019
Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: The 3D printer cartridges need to be listed on the hazardous materials inventory.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-08-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

GOOGLE LLC - 918R (Continued) **S121783619**

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	12-21-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Coordinates:

Site ID:	430826
Facility Name:	Google LLC - 918R
Env Int Type Code:	HMBP
Program ID:	10622716
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	37.417800
Longitude:	-122.093170

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	1600 Amphitheatre Parkway
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator
Entity Name:	Google LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 253-0000
Affiliation Type Desc:	Legal Owner
Entity Name:	Google LLC
Entity Title:	Not reported
Affiliation Address:	1600 Amphitheatre Parkway
Affiliation City:	Mountain View
Affiliation State:	CA

GOOGLE LLC - 918R (Continued) **S121783619**

Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 253-0000
Affiliation Type Desc:	Identification Signer
Entity Name:	Savuth Eng
Entity Title:	EHS Specialist
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Document Preparer
Entity Name:	Savuth Eng
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Hannah Spade
Entity Title:	Not reported
Affiliation Address:	1600 Amphitheatre Parkway
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Google LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

I168 **GOOGLE LLC** **RCRA NonGen / NLR** **1024870426**
North **918 N RENGSTORFF AVE** **CAL000439055**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.205 mi.
1080 ft. **Site 3 of 3 in cluster I**

Relative:
Lower

Actual:
17 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20180913
Handler Name:	GOOGLE LLC	
Handler Address:		918 N RENGSTORFF AVE
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAL000439055
Contact Name:		JOE CLARK

GOOGLE LLC (Continued) **1024870426**

Contact Address:	1600 AMPHITHEATRE PKWY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	850-921-0508
Contact Fax:	Not reported
Contact Email:	EHS-ENV@GOOGLE.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	1600 AMPHITHEATRE PKWY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	GOOGLE LLC
Owner Type:	Other
Operator Name:	JOE CLARK
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking

GOOGLE LLC (Continued) **1024870426**

Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20181001
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	GOOGLE LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1600 AMPHITHEATRE PKWY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-253-0000
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JOE CLARK
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1600 AMPHITHEATRE PKWY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	850-921-0508
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20180913
Handler Name: GOOGLE LLC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No

GOOGLE LLC (Continued) **1024870426**

Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 541511
NAICS Description: CUSTOM COMPUTER PROGRAMMING SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

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169 SW 1/8-1/4 0.205 mi. 1083 ft. | **MV MARAVILLA 2019 LLC**
2310 ROCK STREET
MOUNTAIN VIEW, CA 94043 | **RCRA NonGen / NLR** | **1026044222**
CAC003050514

Relative: Higher
Actual: 25 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20200110
Handler Name:	MV MARAVILLA 2019 LLC	
Handler Address:		2310 ROCK STREET
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAC003050514
Contact Name:		MV MARAVILLA 2019 LLC
Contact Address:		2310 ROCK STREET
Contact City,State,Zip:		MOUNTAIN VIEW, CA 94043
Contact Telephone:		408-762-7108
Contact Fax:		Not reported
Contact Email:		JVROTSOS@DIVIDENDHOMES.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		2310 ROCK STREET
Mailing City,State,Zip:		MOUNTAIN VIEW, CA 94043
Owner Name:		MV MARAVILLA 2019 LLC
Owner Type:		Other
Operator Name:		MV MARAVILLA 2019 LLC
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No

MV MARAVILLA 2019 LLC (Continued) **1026044222**

Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200210
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MV MARAVILLA 2019 LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2310 ROCK STREET

MV MARAVILLA 2019 LLC (Continued) **1026044222**

Owner/Operator City,State,Zip: MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone: 408-762-7108
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: MV MARAVILLA 2019 LLC
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 2310 ROCK STREET
Owner/Operator City,State,Zip: MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone: 408-762-7108
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20200110
Handler Name: MV MARAVILLA 2019 LLC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 238190
NAICS Description: OTHER FOUNDATION, STRUCTURE, AND BUILDING EXTERIOR CONTRACTORS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

K170 **PRINTEX CONCRETE PRODUCTS** **CA CUPA Listings** **S121472346**
West **825 INDEPENDENCE AV** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.206 mi.
1087 ft. **Site 1 of 14 in cluster K**

Relative:
Lower

Actual:
21 ft.

CUPA SANTA CLARA:
Name: PRINTEX CONCRETE PRODUCTS
Address: 825 INDEPENDENCE AV
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2201
Program Description: GENERATES WASTE OIL ONLY

PRINTEX CONCRETE PRODUCTS (Continued) **S121472346**

Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.415741
Longitude:	-122.097128
Record ID:	PR0368878
Facility ID:	FA0253351

K171 West 1/8-1/4 0.206 mi. 1087 ft. | **J. G. TORRES CONCRETE** | **825 INDEPENDENCE AVE** | **MOUNTAIN VIEW, CA 94043** | **Site 2 of 14 in cluster K** | **CA LUST** | **CA HIST LUST** | **CA Cortese** | **CA HIST CORTESE** | **CA CERS** | **S105025103** | **N/A**

Relative: Lower

Actual: 21 ft.

LUST:

Name:	J. G. TORRES CONCRETE
Address:	825 INDEPENDENCE AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500762
Global Id:	T0608500762
Latitude:	37.4157091590104
Longitude:	-122.097115516663
Status:	Completed - Case Closed
Status Date:	06/19/1996
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0608500762
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608500762
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported
Phone Number:	4089183400

LUST:

Global Id:	T0608500762
Action Type:	ENFORCEMENT
Date:	06/19/1996
Action:	Closure/No Further Action Letter

J. G. TORRES CONCRETE (Continued) **S105025103**

Global Id: T0608500762
Action Type: RESPONSE
Date: 06/02/1995
Action: Monitoring Report - Quarterly

Global Id: T0608500762
Action Type: RESPONSE
Date: 06/19/1996
Action: Other Report / Document

Global Id: T0608500762
Action Type: ENFORCEMENT
Date: 04/18/1995
Action: Staff Letter - #30337

Global Id: T0608500762
Action Type: ENFORCEMENT
Date: 02/24/1992
Action: Notice of Violation - #40159

Global Id: T0608500762
Action Type: Other
Date: 05/07/1987
Action: Leak Reported

Global Id: T0608500762
Action Type: REMEDIATION
Date: 04/29/1989
Action: Excavation

LUST:
Global Id: T0608500762
Status: Open - Case Begin Date
Status Date: 05/07/1987

Global Id: T0608500762
Status: Open - Site Assessment
Status Date: 07/31/1989

Global Id: T0608500762
Status: Open - Site Assessment
Status Date: 12/07/1989

Global Id: T0608500762
Status: Open - Verification Monitoring
Status Date: 05/17/1995

Global Id: T0608500762
Status: Completed - Case Closed
Status Date: 06/19/1996

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed

J. G. TORRES CONCRETE (Continued) **S105025103**

Case Number: 06S2W17A02f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 7/31/1989
Pollution Characterization Began: 12/7/1989
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: 5/17/1995

LUST SANTA CLARA:
Name: J. G. TORRES CONCRETE
Address: 825 INDEPENDENCE AVE
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W17A02F
Date Closed: 06/19/1996
EDR Link ID: 06S2W17A02F

HIST LUST SANTA CLARA:
Name: J. G. Torres Concrete
Address: 825 Independence Ave
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W17A02
Oversite Agency: SCVWD
Date Listed: 1988-01-01 00:00:00
Closed Date: 1996-06-19 00:00:00

CORTESE:
Name: J. G. TORRES CONCRETE
Address: 825 INDEPENDENCE AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0608500762
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported
Solid Waste Id No: Not reported

J. G. TORRES CONCRETE (Continued) **S105025103**

Waste Management Uit Name: Not reported
File Name: Active Open

HIST CORTESE:
edr_fname: JG TORRES CONCRETE
edr_fadd1: 825 827 INDEPENDENCE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: CORTESE
Facility County Code: 43
Reg By: LTNKA
Reg Id: 43-0735

CERS:
Name: J. G. TORRES CONCRETE
Address: 825 INDEPENDENCE AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 220230
CERS ID: T0608500762
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title: Not reported
Affiliation Address: 1515 CLAY ST SUITE 1400
Affiliation City: OAKLAND
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Local Agency Caseworker
Entity Name: UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title: Not reported
Affiliation Address: 1555 Berger Drive, Suite 300
Affiliation City: SAN JOSE
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 4089183400

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172 **CS SERVICES** **CA Notify 65** **S100179412**
NE **1978 PLYMOUTH STREET** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 91351**
0.209 mi.
1102 ft.

Relative:
Lower

Actual:
18 ft.

NOTIFY 65:
Name: CS SERVICES
Address: 1978 PLYMOUTH STREET
City,State,Zip: MOUNTAIN VIEW, CA 91351
Date Reported: Not reported
Staff Initials: Not reported
Board File Number: Not reported
Facility Type: Not reported
Discharge Date: Not reported

CS SERVICES (Continued) **S100179412**

Issue Date: Not reported
Incident Description: Not reported
Global ID: Not reported
Status: Not reported

F173 ENE 1/8-1/4 0.210 mi. 1109 ft. **COLONY SIERRA HOMES 851/853 SIERRA VISTA MOUNTAIN VIEW, CA 94043** **RCRA NonGen / NLR** **1026815553 CAC003128229**

Site 6 of 6 in cluster F

Relative: Lower
Actual: 21 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20210707
Handler Name:	COLONY SIERRA HOMES	
Handler Address:		851/853 SIERRA VISTA
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAC003128229
Contact Name:		MICHAEL AHI
Contact Address:		221 MAIN STREE # 1257
Contact City,State,Zip:		LOS ALTOS, CA 94023
Contact Telephone:		650-464-1717
Contact Fax:		510-490-5375
Contact Email:		MICHAEL@MBIGROUPS.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		221 MAIN STREE # 1257
Mailing City,State,Zip:		LOS ALTOS, CA 94023
Owner Name:		COLONY SIERRA HOMES
Owner Type:		Other
Operator Name:		MICHAEL AHI
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N

COLONY SIERRA HOMES (Continued) **1026815553**

Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20210709
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	COLONY SIERRA HOMES
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	851/853 SIERRA VISTA
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-646-1717
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	MICHAEL AHI
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	221 MAIN STREE # 1257

COLONY SIERRA HOMES (Continued) **1026815553**

Owner/Operator City,State,Zip: LOS ALTOS, CA 94023
Owner/Operator Telephone: 650-464-1717
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20210707
Handler Name: COLONY SIERRA HOMES
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:
NAICS Code: 56299
NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

K174 **J.G. TORRES CONCRETE CONSTRUCTION CO.** **CA CUPA Listings** **S121472670**
WNW **827 INDEPENDENCE AV** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94041**
0.212 mi.
1117 ft. **Site 3 of 14 in cluster K**

Relative:
Lower

Actual:
20 ft.

CUPA SANTA CLARA:
Name: J.G. TORRES CONCRETE CONSTRUCTION CO.
Address: 827 INDEPENDENCE AV
City,State,Zip: MOUNTAIN VIEW, CA 94041
Region: SANTA CLARA
PE#: 2201
Program Description: GENERATES WASTE OIL ONLY
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.415801
Longitude: -122.097122
Record ID: PR0372635
Facility ID: FA0255191

K175 WNW 1/8-1/4 0.212 mi. 1117 ft. | **PRINTEX CONCRETE 827 INDEPENDENCE AVENUE MOUNTAIN VIEW, CA 94043** | **CA CPS-SLIC CA CERS** | **S112345952 N/A**

Site 4 of 14 in cluster K

Relative: Lower

Actual: 20 ft.

CPS-SLIC:

Name:	PRINTEX CONCRETE
Address:	827 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	09/16/2014
Global Id:	T10000006088
Lead Agency:	SANTA CLARA COUNTY LOP
Lead Agency Case Number:	06S2W17A08s
Latitude:	37.4156331
Longitude:	-122.0970109
Case Type:	Cleanup Program Site
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	Not reported
File Location:	All Files are on GeoTracker or in the Local Agency Database
Potential Media Affected:	Soil
Potential Contaminants of Concern:	Waste Oil / Motor / Hydraulic / Lubricating
Site History:	Former concrete products facility. During property transaction the hydraulic lifts were removed. Soil samples collected from soil borings reported 57,000 TPHho in soil.

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	PRINTEX CONCRETE
Address:	827 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	223732
CERS ID:	T10000006088
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

K176 WNW 1/8-1/4 0.215 mi. 1134 ft. | **HOMAN TOUSSIMEHR 831 INDEPENDENCE AVE. MOUNTAIN VIEW, CA 94040** | **RCRA NonGen / NLR** | **1024768903 CAC002988791**

Site 5 of 14 in cluster K

Relative: Lower

Actual: 20 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20181111
Handler Name:	HOMAN TOUSSIMEHR	
Handler Address:		831 INDEPENDENCE AVE.
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94040
EPA ID:		CAC002988791
Contact Name:		HOMAN TOUSIMEHR
Contact Address:		831 INDEPENDENCE AVE.
Contact City,State,Zip:		MOUNTAIN VIEW, CA 94040
Contact Telephone:		650-704-3450
Contact Fax:		Not reported
Contact Email:		STERLINGPOOLS@HOTMAIL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		831 INDEPENDENCE AVE.
Mailing City,State,Zip:		MOUNTAIN VIEW, CA 94040
Owner Name:		HOMAN TOUSIMEHR
Owner Type:		Other
Operator Name:		HOMAN TOUSIMEHR
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

HOMAN TOUSSIMEHR (Continued) **1024768903**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20181120
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	HOMAN TOUSIMEHR
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	831 INDEPENDENCE AVE.
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94040
Owner/Operator Telephone:	650-704-3450
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	HOMAN TOUSIMEHR
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	831 INDEPENDENCE AVE.
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94040
Owner/Operator Telephone:	650-704-3450
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

HOMAN TOUSSIMEHR (Continued) **1024768903**

Historic Generators:

Receive Date:	20181111
Handler Name: HOMAN TOUSSIMEHR	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

J177 **PARK PERFORMANCE** **CA CUPA Listings** **S121468957**
NE **1911 PLYMOUTH ST** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.219 mi.
1154 ft. **Site 2 of 5 in cluster J**

Relative:
Lower

Actual:
19 ft.

CUPA SANTA CLARA:

Name:	PARK PERFORMANCE
Address:	1911 PLYMOUTH ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.417042
Longitude:	-122.088372
Record ID:	PR0317517
Facility ID:	FA0203631

J178 **CTS PRINTEX, MOUNTAIN VIEW** **CA DEED** **S102822898**
NE **1911 PLYMOUTH ST.** **CA ENF** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **CA HIST CORTESE**
0.219 mi. **CA CERS**
1154 ft. **Site 3 of 5 in cluster J**

Relative:
Lower

Actual:
19 ft.

DEED:

Name:	CTS PRINTEX, MOUNTAIN VIEW
Address:	1911 PLYMOUTH ST.
City,State,Zip:	MOUNTAIN VIEW, CA

CTS PRINTEX, MOUNTAIN VIEW (Continued) **S102822898**

Envirostor ID: SL720991217
Area: Not reported
Sub Area: Not reported
Site Type: NONCLEANUP
Status: Not reported
Agency: SWRCB
Covenant Uploaded: Y
Deed Date(s): 03/16/1992
File Name: Geotracker Land Use/Deed Restrictions

Name: CTS PRINTEX, MOUNTAIN VIEW
Address: 1911 PLYMOUTH ST.
City,State,Zip: MOUNTAIN VIEW, CA
Envirostor ID: SL720991217
Area: Not reported
Sub Area: Not reported
Site Type: NONCLEANUP
Status: Not reported
Agency: SWRCB
Covenant Uploaded: Y
Deed Date(s): 04/20/2010
File Name: Geotracker Land Use/Deed Restrictions

ENF:
Name: CTS PRINTEX/ADN CORP.
Address: 1911 PLYMOUTH
City,State,Zip: MOUNTAIN VIEW, CA
Region: 2
Facility Id: 216314
Agency Name: CTS Printer
Place Type: Facility
Place Subtype: Not reported
Facility Type: Industrial
Agency Type: Privately-Owned Business
Of Agencies: 1
Place Latitude: Not reported
Place Longitude: Not reported
SIC Code 1: 3674
SIC Desc 1: Semiconductors and Related Devices
SIC Code 2: Not reported
SIC Desc 2: Not reported
SIC Code 3: Not reported
SIC Desc 3: Not reported
NAICS Code 1: Not reported
NAICS Desc 1: Not reported
NAICS Code 2: Not reported
NAICS Desc 2: Not reported
NAICS Code 3: Not reported
NAICS Desc 3: Not reported
Of Places: 1
Source Of Facility: Reg Meas
Design Flow: Not reported
Threat To Water Quality: Not reported
Complexity: Not reported
Pretreatment: Not reported
Facility Waste Type: Not reported
Facility Waste Type 2: Not reported

CTS PRINTEX, MOUNTAIN VIEW (Continued) **S102822898**

Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	UNREGS
Program Category1:	UNREGS
Program Category2:	UNREGS
# Of Programs:	1
WDID:	2 438186N01
Reg Measure Id:	162611
Reg Measure Type:	Unregulated
Region:	2
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Never Active
Status Date:	02/21/2013
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	219731
Region:	2
Order / Resolution Number:	91-081
Enforcement Action Type:	Clean-up and Abatement Order
Effective Date:	05/15/1991
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Active
Title:	Enforcement - 2 438186N01
Description:	SCR-
Program:	UNREGS
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

CTS PRINTEX, MOUNTAIN VIEW (Continued) **S102822898**

HIST CORTESE:

edr_fname:	SCR-CTS PRINTEX/ADN CORP.
edr_fadd1:	1911 PLYMOUTH
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	CORTESE
Facility County Code:	43
Reg By:	WBC&D
Reg Id:	2 438186NO1

CERS:

Name:	CTS PRINTEX, MOUNTAIN VIEW
Address:	1911 PLYMOUTH ST.
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1701
Site ID:	257765
CERS ID:	SL720991217
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	MICHAEL ROCHETTE - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY STREET, SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

J179 **RENWERKS** **CA CUPA Listings** **S121471944**
NE **1911 PLYMOUTH ST** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.219 mi.
1154 ft. **Site 4 of 5 in cluster J**

Relative:
Lower

Actual:
19 ft.

CUPA SANTA CLARA:

Name:	RENWERKS
Address:	1911 PLYMOUTH ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.417042
Longitude:	-122.088372
Record ID:	PR0365800
Facility ID:	FA0251669

J180 NE 1/8-1/4 0.219 mi. 1154 ft. | **LENZ TECHNOLOGY INC**
1911 B PLYMOUTH ST
MOUNTAIN VIEW, CA 94043

Site 5 of 5 in cluster J

CA Cortese
CA HAZNET
CA HWTS

S113059537
N/A

Relative: Lower

Actual: 19 ft.

CORTESE:

Name:	CTS PRINTEX/ADN CORP.
Address:	1911 PLYMOUTH
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	Not reported
Site/Facility Type:	Not reported
Cleanup Status:	Not reported
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	CORTESE
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	2
WID Id:	2 438186N01
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Cease Desist Orders & Cleanup Abatement Orders

HAZNET:

Name:	LENZ TECHNOLOGY INC
Address:	1911 B PLYMOUTH ST
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact:	INACTIVATE MOVED SEPT. 1994
Telephone:	4159661784
Mailing Name:	Not reported
Mailing Address:	1911 B PLYMOUTH ST
Year:	1993
Gepaid:	CAL000098939
TSD EPA ID:	CAD009452657
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	D99 - Disposal, Other
Tons:	0.209

Additional Info:

Year:	1993
Gen EPA ID:	CAL000098939
Shipment Date:	19930910
Creation Date:	9/12/1995 0:00:00
Receipt Date:	19930910
Manifest ID:	92522511

LENZ TECHNOLOGY INC (Continued) **S113059537**

Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.209
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	LENZ TECHNOLOGY INC
Address:	1911 B PLYMOUTH ST
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CAL000098939
Inactive Date:	01/01/1900
Create Date:	06/25/1993
Last Act Date:	03/31/1995
Mailing Name:	Not reported
Mailing Address:	1911 B PLYMOUTH ST
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Owner Name:	PIUS LENZ
Owner Address:	1911 B PLYMOUTH ST
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact Name:	INACTIVATE MOVED SEPT. 1994
Contact Address:	1911 B PLYMOUTH ST
Contact Address 2:	Not reported
City,State,Zip:	MTN VIEW, CA 940430000

L181 **MOUNTAIN VIEW BODY SHOP INC** **RCRA NonGen / NLR** **1024826059**
East **1932 OLD MIDDLEFIELD WAY** **CAL000353137**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.219 mi.
1156 ft. **Site 1 of 10 in cluster L**

Relative: **Higher**
Actual: **24 ft.**

RCRA NonGen / NLR:

Date Form Received by Agency:	20100609
Handler Name:	MOUNTAIN VIEW BODY SHOP INC
Handler Address:	1932 OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000353137
Contact Name:	SYLVIE CHOE
Contact Address:	1932 OLD MIDDLEFIELD WAY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043

MOUNTAIN VIEW BODY SHOP INC (Continued) **1024826059**

Contact Telephone:	650-625-0447
Contact Fax:	650-625-0432
Contact Email:	BABY3125@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	1932 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
Owner Name:	SUNG CHOE
Owner Type:	Other
Operator Name:	SYLVIE CHOE
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No

MOUNTAIN VIEW BODY SHOP INC (Continued) **1024826059**

Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	SYLVIE CHOE
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1932 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-625-0447
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	SUNG CHOE
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1932 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
Owner/Operator Telephone:	650-625-0447
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20100609
Handler Name:	MOUNTAIN VIEW BODY SHOP INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported

MOUNTAIN VIEW BODY SHOP INC (Continued) **1024826059**

Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811121
NAICS Description: AUTOMOTIVE BODY, PAINT, AND INTERIOR REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

L182 East 1/8-1/4 0.219 mi. 1156 ft. | **FAR PERFORMANCE** | **RCRA-SQG FINDS ECHO** | **1000708819 CAD983618315**
1932 OLD MIDDLEFIELD RD
MOUNTAIN VIEW, CA 94043

Site 2 of 10 in cluster L

Relative: Higher
Actual: 24 ft.

RCRA-SQG:

Date Form Received by Agency:	19920208
Handler Name:	FAR PERFORMANCE
Handler Address:	1932 OLD MIDDLEFIELD RD
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD983618315
Contact Name:	LARRY MUDEGETT
Contact Address:	1932 OLD MIDDLEFIELD RD
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	415-968-2911
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	OLD MIDDLEFIELD RD
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	MAX TRABERT
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No

FAR PERFORMANCE (Continued) **1000708819**

Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20000915
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MAX TRABERT
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	15620 WINCHESTER BLVD
Owner/Operator City,State,Zip:	MONTE SERENO, CA 95030
Owner/Operator Telephone:	408-395-1193

FAR PERFORMANCE (Continued) **1000708819**

Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19920208
Handler Name: FAR PERFORMANCE
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110002868497

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
Registry ID: 110058374316

Click Here:

Environmental Interest/Information System:
AIR EMISSIONS CLASSIFICATION UNKNOWN
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

FAR PERFORMANCE (Continued) **1000708819**

ECHO:

Envid:	1000708819
Registry ID:	110058374316
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110058374316
Name:	MOUNTAIN VIEW BODY SHOP INC
Address:	1932 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043

Envid:	1000708819
Registry ID:	110002868497
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002868497
Name:	FAR PERFORMANCE
Address:	1932 OLD MIDDLEFIELD RD
City,State,Zip:	MOUNTAIN VIEW, CA 94043

L183 **PRECISION AUTO CARE** **CA CUPA Listings** **S121473940**
East **1932 OLD MIDDLEFIELD WY** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.219 mi.
1156 ft. **Site 3 of 10 in cluster L**

Relative:
Higher

Actual:
24 ft.

CUPA SANTA CLARA:

Name:	PRECISION AUTO CARE
Address:	1932 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414422
Longitude:	-122.088928
Record ID:	PR0383257
Facility ID:	FA0261356

L184 **MOUNTAIN VIEW BODY SHOP** **CA LUST** **S102430610**
East **1932 OLD MIDDLEFIELD WY** **CA HIST LUST** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **CA Cortese**
0.219 mi. **CA CUPA Listings**
1156 ft. **Site 4 of 10 in cluster L** **CA HIST CORTESE**
CA CERS

Relative:
Higher

Actual:
24 ft.

LUST:

Name:	GARRETSON ENTERPRISES
Address:	1932 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94041
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500666
Global Id:	T0608500666
Latitude:	37.4146354603006
Longitude:	-122.088854312897
Status:	Completed - Case Closed
Status Date:	06/19/1991
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP

MOUNTAIN VIEW BODY SHOP (Continued) **S102430610**

File Location: All Files are on GeoTracker or in the Local Agency Database
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0608500666
Contact Type: Regional Board Caseworker
Contact Name: Regional Water Board
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)
Address: 1515 CLAY ST SUITE 1400
City: OAKLAND
Email: Not reported
Phone Number: Not reported

Global Id: T0608500666
Contact Type: Local Agency Caseworker
Contact Name: UST CASE WORKER
Organization Name: SANTA CLARA COUNTY LOP
Address: 1555 Berger Drive, Suite 300
City: SAN JOSE
Email: Not reported
Phone Number: 4089183400

LUST:
Global Id: T0608500666
Action Type: ENFORCEMENT
Date: 06/19/1991
Action: Closure/No Further Action Letter

Global Id: T0608500666
Action Type: ENFORCEMENT
Date: 03/25/1991
Action: Notice of Responsibility - #40200

Global Id: T0608500666
Action Type: RESPONSE
Date: 01/05/1989
Action: Other Report / Document

Global Id: T0608500666
Action Type: Other
Date: 09/22/1988
Action: Leak Reported

Global Id: T0608500666
Action Type: REMEDIATION
Date: 09/22/1988
Action: Excavation

LUST:
Global Id: T0608500666
Status: Open - Case Begin Date
Status Date: 09/22/1988

Global Id: T0608500666

MOUNTAIN VIEW BODY SHOP (Continued) **S102430610**

Status: Open - Site Assessment
Status Date: 12/28/1988

Global Id: T0608500666
Status: Completed - Case Closed
Status Date: 06/19/1991

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed
Case Number: 06S2W16C05f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 12/28/1988
Pollution Characterization Began: Not reported
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

LUST SANTA CLARA:
Name: GARRETSON ENTERPRISES
Address: 1932 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W16C05F
Date Closed: 06/19/1991
EDR Link ID: 06S2W16C05F

HIST LUST SANTA CLARA:
Name: Garretson Enterprises
Address: 1932 Old Middlefield Wy
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W16C05
Oversite Agency: SCVWD
Date Listed: 1991-03-21 00:00:00
Closed Date: 1991-06-19 00:00:00

CORTESE:
Name: GARRETSON ENTERPRISES
Address: 1932 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94041
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0608500666
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported

MOUNTAIN VIEW BODY SHOP (Continued) **S102430610**

Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

CUPA SANTA CLARA:

Name:	MOUNTAIN VIEW BODY SHOP
Address:	1932 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414706
Longitude:	-122.088868
Record ID:	PR0395578
Facility ID:	FA0268054

HIST CORTESE:

edr_fname:	GARRETSON ENTERPRISES
edr_fadd1:	1932 OLD MIDDLEFIELD
City,State,Zip:	MOUNTAIN VIEW, CA 94302
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0632

CERS:

Name:	GARRETSON ENTERPRISES
Address:	1932 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94041
Site ID:	224003
CERS ID:	T0608500666
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

MOUNTAIN VIEW BODY SHOP (Continued) **S102430610**

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

L185
East
1/8-1/4
0.219 mi.
1156 ft.

FAR PERFORMANCE SERVICE CENTER **CA CUPA Listings** **S121471959**
1932 OLD MIDDLEFIELD WY **N/A**
MOUNTAIN VIEW, CA 94043

Site 5 of 10 in cluster L

Relative:
Higher

Actual:
24 ft.

CUPA SANTA CLARA:

Name:	FAR PERFORMANCE SERVICE CENTER
Address:	1932 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414422
Longitude:	-122.088928
Record ID:	PR0365915
Facility ID:	FA0251725

L186
East
1/8-1/4
0.219 mi.
1156 ft.

MOUNTAIN VIEW BODY SHOP INC **CA CERS HAZ WASTE** **S113158705**
1932 OLD MIDDLEFIELD WAY **CA HAZNET** **N/A**
MOUNTAIN VIEW, CA 94043 **CA CERS**
CA HWTS

Site 6 of 10 in cluster L

Relative:
Higher

Actual:
24 ft.

CERS HAZ WASTE:

Name:	MOUNTAIN VIEW BODY SHOP INC
Address:	1932 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	397907
CERS ID:	10348435
CERS Description:	Hazardous Waste Generator

HAZNET:

Name:	MOUNTAIN VIEW BODY SHOP INC
Address:	1932 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact:	SYLVIE CHOE
Telephone:	6506250447
Mailing Name:	Not reported
Mailing Address:	1932 OLD MIDDLEFIELD WAY
Year:	2018
Gepaid:	CAL000353137

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

TSD EPA ID:	CA0000084517
CA Waste Code:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.18150
Year:	2017
Gepaid:	CAL000353137
TSD EPA ID:	CA0000084517
CA Waste Code:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.363
Year:	2016
Gepaid:	CAL000353137
TSD EPA ID:	CAD008252405
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.175
Year:	2016
Gepaid:	CAL000353137
TSD EPA ID:	CA0000084517
CA Waste Code:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.1815
Year:	2015
Gepaid:	CAL000353137
TSD EPA ID:	CA0000084517
CA Waste Code:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.1815
Year:	2015
Gepaid:	CAL000353137
TSD EPA ID:	CAD008252405
CA Waste Code:	512 - Other empty containers 30 gallons or more
Disposal Method:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons:	0.025
Year:	2013
Gepaid:	CAL000353137
TSD EPA ID:	CAD008252405
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.15
Year:	2013
Gepaid:	CAL000353137
TSD EPA ID:	CAD008252405
CA Waste Code:	133 - Aqueous solution with total organic residues 10 percent or more

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Disposal Method:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons:	0.10425
Year:	2013
Gepaid:	CAL000353137
TSD EPA ID:	CAD008252405
CA Waste Code:	214 - Unspecified solvent mixture
Disposal Method:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons:	0.198
Year:	2012
Gepaid:	CAL000353137
TSD EPA ID:	CA0000084517
CA Waste Code:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.2

Click this hyperlink while viewing on your computer to access
2 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	2011
Gen EPA ID:	CAL000353137
Shipment Date:	20110912
Creation Date:	3/22/2012 20:30:33
Receipt Date:	20110916
Manifest ID:	008711190JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAD008252405
Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110524
Creation Date:	11/30/2011 18:30:12
Receipt Date:	20110527
Manifest ID:	007421781JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Trans 2 EPA ID:	CAD008252405
Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110524
Creation Date:	11/30/2011 18:30:12
Receipt Date:	20110527
Manifest ID:	007421781JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAD008252405
Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110103
Creation Date:	7/5/2011 18:30:12
Receipt Date:	20110118
Manifest ID:	007418815JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAD008252405
Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAL000353137
Shipment Date:	20151105
Creation Date:	1/25/2016 22:15:12
Receipt Date:	20151118
Manifest ID:	012527384JJK
Trans EPA ID:	CAD982434037
Trans Name:	BRITTELL ENVIRONMENTAL CORP
Trans 2 EPA ID:	TXR000081205
Trans 2 Name:	SAFETY-KLEEN SYSTEMS
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1815
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D018
Additional Code 4:	D001
Additional Code 5:	Not reported
Shipment Date:	20150303
Creation Date:	8/10/2015 22:15:09
Receipt Date:	20150305
Manifest ID:	013239248JJK
Trans EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	512 - Other empty containers 30 gallons or more
RCRA Code:	D001
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.025
Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	Not reported

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2013
Gen EPA ID:	CAL000353137
Shipment Date:	20131018
Creation Date:	4/5/2014 22:15:21
Receipt Date:	20131101
Manifest ID:	011665391JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAD008252405
Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.198
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20131018
Creation Date:	4/5/2014 22:15:21
Receipt Date:	20131101
Manifest ID:	011665391JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAD008252405
Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.10425
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Shipment Date:	20130415
Creation Date:	9/28/2013 22:15:06
Receipt Date:	20130422
Manifest ID:	009831803JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2017
Gen EPA ID:	CAL000353137
Shipment Date:	20171120
Creation Date:	7/19/2018 18:30:11
Receipt Date:	20171130
Manifest ID:	012531452JJK
Trans EPA ID:	CAD982434037
Trans Name:	BRITTELL ENVIRONMENTAL CORP
Trans 2 EPA ID:	TXR000081205
Trans 2 Name:	SAFETY-KLEEN SYSTEMS
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1815
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D018
Additional Code 4:	D001
Additional Code 5:	Not reported
Shipment Date:	20170622
Creation Date:	10/8/2018 18:30:25
Receipt Date:	20170706

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Manifest ID:	017051275JJK
Trans EPA ID:	CAR000245050
Trans Name:	ECOTRANS RECYCLING
Trans 2 EPA ID:	CAR000009910
Trans 2 Name:	CALIFORNIA EVNIRONMENTAL & LITHO
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20170508
Creation Date:	5/9/2018 18:31:26
Receipt Date:	20170516
Manifest ID:	012530843JJK
Trans EPA ID:	CAD982434037
Trans Name:	BRITTELL ENVIRONMENTAL CORP
Trans 2 EPA ID:	TXR000081205
Trans 2 Name:	SAFETY-KLEEN SYSTEMS
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1815
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D018
Additional Code 4:	D001
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAL000353137

Shipment Date:	20151105
Creation Date:	1/25/2016 22:15:12
Receipt Date:	20151118
Manifest ID:	012527384JJK
Trans EPA ID:	CAD982434037
Trans Name:	BRITTELL ENVIRONMENTAL CORP

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Trans 2 EPA ID:	TXR000081205
Trans 2 Name:	SAFETY-KLEEN SYSTEMS
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1815
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D018
Additional Code 4:	D001
Additional Code 5:	Not reported
Shipment Date:	20150303
Creation Date:	8/10/2015 22:15:09
Receipt Date:	20150305
Manifest ID:	013239248JJK
Trans EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	512 - Other empty containers 30 gallons or more
RCRA Code:	D001
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.025
Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2012
Gen EPA ID:	CAL000353137
Shipment Date:	20120214
Creation Date:	4/16/2012 20:30:13
Receipt Date:	20120223
Manifest ID:	006525124JJK
Trans EPA ID:	CAD982434037
Trans Name:	BRITTELL ENVIRONMENTAL CORP
Trans 2 EPA ID:	TXR000050930
Trans 2 Name:	SAFETY-KLEEN SYSTEMS
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	MOUNTAIN VIEW BODY SHOP INC
Address:	1932 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	397907
CERS ID:	110058374316
CERS Description:	US EPA Air Emission Inventory System (EIS)

Violations:

Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	10-01-2014
Citation:	HSC 6.95 25508.1(a)-(e) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(e)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name.
Violation Notes:	Returned to compliance on 10/16/2014.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	04-18-2019
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 05/17/2019. Observed 1 x 55 gal drum of waterborne paint waste with missing label Observed 1 x 55 gal drum of waste antifreeze with a label containing a faded/illegible accumulation start date.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	05-30-2017
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 06/14/2017. Location: Update inventory to reflect chemical storage upstairs
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	02-20-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 02/24/2015. 1 x 5 gallon gun cleaner waste container in mixing room was not labeled with all details.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	02-20-2015
Citation:	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	Returned to compliance on 02/24/2015. 1 x 55 gallon empty drum that previously held thinner did not have the date emptied labeled on the container. Manage container within 1 year of being emptied.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	10-01-2014
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit a site map with all required content.
Violation Notes:	Returned to compliance on 10/16/2014.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	03-19-2021

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Citation: HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes: Returned to compliance on 04/16/2021. Update your hazardous materials inventory - especially for your compressed gases.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 397907
Site Name: MOUNTAIN VIEW BODY SHOP INC
Violation Date: 04-18-2019
Citation: 40 CFR 1 265.31 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.31
Violation Description: Failure to maintain and operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface water which could threaten human health or the environment.
Violation Notes: Returned to compliance on 05/17/2019. Observed pooling of liquid atop 1 x 55 gal drum of waste antifreeze and 1 x 55 gal drum of used oil. According to Mr. Mota, waste automotive fluids are collected in drip pans and then immediately transferred to the collection drums located in the outside yard of the facility. Ensure that wastes are being transferred in a manner to minimize the possibility of spillage.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 397907
Site Name: MOUNTAIN VIEW BODY SHOP INC
Violation Date: 04-18-2019
Citation: 22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description: Failure to determine if wastes generated are hazardous waste by using generator knowledge or applying testing method.
Violation Notes: Returned to compliance on 05/20/2019. Observed a container with various refuse along with what observed to be oily cardboard. When asked, Mr. Mota indicated that this container was to hold waste for ultimate disposal in the municipal garbage. As per Mr. Mota, the oily cardboard was generated from maintenance activities on the car lifts in the back of the facility. Additionally, Mr. Mota indicated that absorbent is provided on-site for oil spills, but no collection container was observed for used absorbent. Make a hazardous waste determination on the oily solids using generator knowledge or analytical testing and if determined to be hazardous, manage as hazardous waste. Observed 1 x 55 gal drum with solid dust/debris waste containing a hazardous waste label labeled as "flammable solids". When asked about this waste stream, Mr. Mota explained to me that this drum typically contained paint booth filter waste before they had done analytical testing to determine that the paint booth filters are

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

non-hazardous. [Truncated]
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 397907
Site Name: MOUNTAIN VIEW BODY SHOP INC
Violation Date: 04-18-2019
Citation: 22 CCR 11 66261.7 - California Code of Regulations, Title 22, Chapter 11, Section(s) 66261.7
Violation Description: Failure to manage empty containers greater than 5 gallons in capacity that previously held a hazardous material/waste in accordance with 22 CCR 11 66261.7 including but not limited to the following: (e)(2)By reclaiming its scrap value onsite or shipping the container or inner liner to a person who reclaims its scrap value; or (3) By reconditioning or re manufacturing the container or inner liner onsite for subsequent reuse, or shipping the container or inner liner to a person who reconditions or re-manufactures the container or inner liner; or (4) By shipping the container or inner liner to a supplier or to another intermediate collection location for accumulation prior to managing the container or inner liner pursuant to subsections (e)(2) or (e)(3) of 22 CCR 11 66261.7; or (i) By shipping the container or inner liner back to the supplier for the purpose of being refilled. (f) A container or an inner liner removed from a container larger than five gallons in capacity which is managed pursuant to subsection (e) of 22 CCR 11 66261.7 shall be marked with the date it has been emptied and shall be managed within one year of being emptied.
Violation Notes: Returned to compliance on 05/17/2019. Observed a paint cup in the trash can with a half-inch thick layer of partially solidified base coat. When asked how paint cups are typically managed, the employee in the paint mix area explained that base coats and sealants are typically kept in order to reuse as touch-up paint or for other vehicles, and when paint is no longer needed, it is poured into the drum containing waterborne paint waste. Ensure that all paint cups are free of all pourable and scrapable material before being disposed of in the garbage.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-01-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-19-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	04-16-2021
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	04-18-2019
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	On-site with Hazardous Materials Specialist Ana Bui to conduct a routine hazardous waste inspection. Facility is a body shop consisting of two paint booths, prep area, and 6 service bays. Wastes generated by this facility include used oil and waste antifreeze drained from cars to be serviced, waterborne paint waste, and solvent waste generated from paint gun cleaning activities. Facility generates paint booth filters and has performed analytical for CAM-17 metals, indicating that the metal content falls below hazardous waste thresholds. Copies of the analytical report were provided at the time of inspection. Facility currently manages paint booth filters by disposing in the municipal garbage. Facility has one gun cleaning station using flammable solvents, the waste is collected in a small 5 gallon bucket with a hazardous waste label. A small station was observed next to the gun cleaning station, according to Mr. Mota, the cleaned guns are blasted with air, and any [Truncated]
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-20-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-30-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	06-14-2017
Violations Found:	No
Eval Type:	Other, not routine, done by local agency

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Eval Notes:	All violations corrected.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	10-16-2014
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Site Address:	1932 OLD MIDDLEFIELD WAY
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	02-20-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Clara County Environmental Health
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	397907
Facility Name:	MOUNTAIN VIEW BODY SHOP INC
Env Int Type Code:	HMBP
Program ID:	10348435
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	37.414710
Longitude:	-122.088870

Affiliation:

Affiliation Type Desc:	Document Preparer
Entity Name:	HTE
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400
Affiliation Type Desc:	Identification Signer
Entity Name:	Sylvie Choe
Entity Title:	Vice President/Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Mountain View Body Shop
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Sylvie Choe
Entity Title:	Not reported
Affiliation Address:	1932 OLD MIDDLEFIELD WAY
Affiliation City:	MOUNTAINVIEW
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Legal Owner
Entity Name:	Justin & Sylvie Choe
Entity Title:	Not reported
Affiliation Address:	6565 Central Ave.
Affiliation City:	Newark
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94560
Affiliation Phone:	(510) 795-6565
Affiliation Type Desc:	Operator
Entity Name:	Justin & Sylvie Choe
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(510) 415-8528
Affiliation Type Desc:	Property Owner
Entity Name:	Sung Choe
Entity Title:	Not reported
Affiliation Address:	6565 CENTRAL AVE

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Affiliation City:	NEWARK
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Jeff Choe
Entity Title:	Not reported
Affiliation Address:	1932 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	1932 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Sung Choe
Entity Title:	Not reported
Affiliation Address:	1217 Cambridge Ln.
Affiliation City:	Lafayette
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94549
Affiliation Phone:	(925) 283-5927

Name:	MOUNTAIN VIEW BODY SHOP INC
Address:	1932 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	397907
CERS ID:	10348435
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	10-01-2014
Citation:	HSC 6.95 25508.1(a)-(e) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(e)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name.
Violation Notes:	Returned to compliance on 10/16/2014.
Violation Division:	Mountain View Fire Department

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	04-18-2019
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 05/17/2019. Observed 1 x 55 gal drum of waterborne paint waste with missing label Observed 1 x 55 gal drum of waste antifreeze with a label containing a faded/illegible accumulation start date.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	05-30-2017
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 06/14/2017. Location: Update inventory to reflect chemical storage upstairs
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	02-20-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 02/24/2015. 1 x 5 gallon gun cleaner waste container in mixing room was not labeled with all details.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	02-20-2015
Citation:	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	Returned to compliance on 02/24/2015. 1 x 55 gallon empty drum that

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

	previously held thinner did not have the date emptied labeled on the container. Manage container within 1 year of being emptied.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	10-01-2014
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit a site map with all required content.
Violation Notes:	Returned to compliance on 10/16/2014.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	03-19-2021
Citation:	HSC 6.95 25508.1(a)-(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(f)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name. A substantial change in the handler's operations that requires modification to any portion of the business plan.
Violation Notes:	Returned to compliance on 04/16/2021. Update your hazardous materials inventory - especially for your compressed gases.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Violation Date:	04-18-2019
Citation:	40 CFR 1 265.31 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.31
Violation Description:	Failure to maintain and operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface water which could threaten human health or the environment.
Violation Notes:	Returned to compliance on 05/17/2019. Observed pooling of liquid atop 1 x 55 gal drum of waste antifreeze and 1 x 55 gal drum of used oil. According to Mr. Mota, waste automotive fluids are collected in drip pans and then immediately transferred to the collection drums located in the outside yard of the facility. Ensure that wastes are being transferred in a manner to minimize the possibility of spillage.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	397907

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Site Name: MOUNTAIN VIEW BODY SHOP INC
Violation Date: 04-18-2019
Citation: 22 CCR 12 66262.11 - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.11
Violation Description: Failure to determine if wastes generated are hazardous waste by using generator knowledge or applying testing method.
Violation Notes: Returned to compliance on 05/20/2019. Observed a container with various refuse along with what observed to be oily cardboard. When asked, Mr. Mota indicated that this container was to hold waste for ultimate disposal in the municipal garbage. As per Mr. Mota, the oily cardboard was generated from maintenance activities on the car lifts in the back of the facility. Additionally, Mr. Mota indicated that absorbent is provided on-site for oil spills, but no collection container was observed for used absorbent. Make a hazardous waste determination on the oily solids using generator knowledge or analytical testing and if determined to be hazardous, manage as hazardous waste. Observed 1 x 55 gal drum with solid dust/debris waste containing a hazardous waste label labeled as "flammable solids". When asked about this waste stream, Mr. Mota explained to me that this drum typically contained paint booth filter waste before they had done analytical testing to determine that the paint booth filters are non-hazardous. [Truncated]
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 397907
Site Name: MOUNTAIN VIEW BODY SHOP INC
Violation Date: 04-18-2019
Citation: 22 CCR 11 66261.7 - California Code of Regulations, Title 22, Chapter 11, Section(s) 66261.7
Violation Description: Failure to manage empty containers greater than 5 gallons in capacity that previously held a hazardous material/waste in accordance with 22 CCR 11 66261.7 including but not limited to the following: (e)(2)By reclaiming its scrap value onsite or shipping the container or inner liner to a person who reclaims its scrap value; or (3) By reconditioning or re manufacturing the container or inner liner onsite for subsequent reuse, or shipping the container or inner liner to a person who reconditions or re-manufactures the container or inner liner; or (4) By shipping the container or inner liner to a supplier or to another intermediate collection location for accumulation prior to managing the container or inner liner pursuant to subsections (e)(2) or (e)(3) of 22 CCR 11 66261.7; or (i) By shipping the container or inner liner back to the supplier for the purpose of being refilled. (f) A container or an inner liner removed from a container larger than five gallons in capacity which is managed pursuant to subsection (e) of 22 CCR 11 66261.7 shall be marked with the date it has been emptied and shall be managed within one year of being emptied.
Violation Notes: Returned to compliance on 05/17/2019. Observed a paint cup in the trash can with a half-inch thick layer of partially solidified base coat. When asked how paint cups are typically managed, the employee in the paint mix area explained that base coats and sealants are typically kept in order to reuse as touch-up paint or for other vehicles, and when paint is no longer needed, it is poured into the drum containing waterborne paint waste. Ensure that all paint cups are free of all pourable and scrapable material before being disposed of

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

in the garbage.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 10-01-2014
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-19-2021
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 04-16-2021
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 04-18-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: On-site with Hazardous Materials Specialist Ana Bui to conduct a routine hazardous waste inspection. Facility is a body shop consisting of two paint booths, prep area, and 6 service bays. Wastes generated by this facility include used oil and waste antifreeze drained from cars to be serviced, waterborne paint waste, and solvent waste generated from paint gun cleaning activities. Facility generates paint booth filters and has performed analytical for CAM-17 metals, indicating that the metal content falls below hazardous waste thresholds. Copies of the analytical report were provided at the time of inspection. Facility currently manages paint booth filters by disposing in the municipal garbage. Facility has one gun cleaning station using flammable solvents, the waste is collected in a small 5 gallon bucket with a hazardous waste label. A small station was observed next to the gun cleaning station, according to Mr. Mota, the cleaned guns are blasted with air, and any [Truncated]
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Eval Date:	02-20-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-30-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	06-14-2017
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	All violations corrected.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	10-16-2014
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	397907
Site Name:	MOUNTAIN VIEW BODY SHOP INC
Site Address:	1932 OLD MIDDLEFIELD WAY
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	02-20-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Clara County Environmental Health
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	397907
Facility Name:	MOUNTAIN VIEW BODY SHOP INC
Env Int Type Code:	HMBP
Program ID:	10348435
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Latitude: 37.414710
Longitude: -122.088870

Affiliation:

Affiliation Type Desc: Document Preparer
Entity Name: HTE
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: Santa Clara County Environmental Health
Entity Title: Not reported
Affiliation Address: 1555 Berger Drive, Suite 300
Affiliation City: San Jose
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 95112-2716
Affiliation Phone: (408) 918-3400

Affiliation Type Desc: Identification Signer
Entity Name: Sylvie Choe
Entity Title: Vice President/Owner
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Mountain View Body Shop
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Environmental Contact
Entity Name: Sylvie Choe
Entity Title: Not reported
Affiliation Address: 1932 OLD MIDDLEFIELD WAY
Affiliation City: MOUNTAINVIEW
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Justin & Sylvie Choe
Entity Title: Not reported

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

Affiliation Address:	6565 Central Ave.
Affiliation City:	Newark
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94560
Affiliation Phone:	(510) 795-6565
Affiliation Type Desc:	Operator
Entity Name:	Justin & Sylvie Choe
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(510) 415-8528
Affiliation Type Desc:	Property Owner
Entity Name:	Sung Choe
Entity Title:	Not reported
Affiliation Address:	6565 CENTRAL AVE
Affiliation City:	NEWARK
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Jeff Choe
Entity Title:	Not reported
Affiliation Address:	1932 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	1932 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	Sung Choe
Entity Title:	Not reported
Affiliation Address:	1217 Cambridge Ln.
Affiliation City:	Lafayette
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94549
Affiliation Phone:	(925) 283-5927

MOUNTAIN VIEW BODY SHOP INC (Continued) **S113158705**

HWTS:

Name:	MOUNTAIN VIEW BODY SHOP INC
Address:	1932 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000353137
Inactive Date:	Not reported
Create Date:	06/09/2010
Last Act Date:	07/17/2020
Mailing Name:	Not reported
Mailing Address:	1932 OLD MIDDLEFIELD WAY
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Owner Name:	SUNG CHOE
Owner Address:	1932 OLD MIDDLEFIELD WAY
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact Name:	SYLVIE CHOE
Contact Address:	1932 OLD MIDDLEFIELD WAY
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043

NAICS:

EPA ID:	CAL000353137
Create Date:	2010-06-09 11:19:11.080
NAICS Code:	811121
NAICS Description:	Automotive Body, Paint, and Interior Repair and Maintenance
Issued EPA ID Date:	2010-06-09 11:19:11.08000
Inactive Date:	Not reported
Facility Name:	MOUNTAIN VIEW BODY SHOP INC
Facility Address:	1932 OLD MIDDLEFIELD WAY
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	94043

M187 **TUBAN IND PRODUCTS CO INC** **CA CUPA Listings** **S121468964**
NNE **2003 LEGHORN ST** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.225 mi.
1186 ft. **Site 1 of 2 in cluster M**

Relative:
Lower

Actual:
17 ft.

CUPA SANTA CLARA:

Name:	TUBAN IND PRODUCTS CO INC
Address:	2003 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.418699
Longitude:	-122.091732
Record ID:	PR0313857
Facility ID:	FA0203686

N188 ENE 1/8-1/4 0.226 mi. 1194 ft. — **PICKERING LABORATORIES INC**, **1951 COLONY ST S**, **MOUNTAIN VIEW, CA 94043** — **CA CUPA Listings** — **S121468960** / **N/A**

Site 1 of 5 in cluster N

Relative: Higher
Actual: 23 ft.

CUPA SANTA CLARA:

Name:	PICKERING LABORATORIES INC
Address:	1951 COLONY ST S
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2206
Program Description:	GENERATES 5 TO <25 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.415622
Longitude:	-122.088637
Record ID:	PR0313827
Facility ID:	FA0203655

N189 ENE 1/8-1/4 0.226 mi. 1194 ft. — **IA 081114 D P PRECISION**, **1951 COLONY ST X-W**, **MOUNTAIN VIEW, CA 94043** — **CA CUPA Listings** — **S121473400** / **N/A**

Site 2 of 5 in cluster N

Relative: Higher
Actual: 23 ft.

CUPA SANTA CLARA:

Name:	IA 081114 D P PRECISION
Address:	1951 COLONY ST X-W
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2201
Program Description:	GENERATES WASTE OIL ONLY
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.415622
Longitude:	-122.088637
Record ID:	PR0379098
Facility ID:	FA0258822

O190 South 1/8-1/4 0.228 mi. 1205 ft. — **SALGA2 COMPLETE AUTO REPAIR**, **584 RENGSTORFF AVENUE NORTH**, **MOUNTAIN VIEW, CA 94043** — **CA CERS HAZ WASTE**, **CA CERS TANKS**, **CA CERS** — **S121774581** / **N/A**

Site 1 of 9 in cluster O

Relative: Higher
Actual: 29 ft.

CERS HAZ WASTE:

Name:	SALGA2 COMPLETE AUTO REPAIR
Address:	584 RENGSTORFF AVENUE NORTH
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	141080
CERS ID:	10354240
CERS Description:	Hazardous Waste Generator

Name:	MOUNTAIN VIEW VALERO #7542
Address:	584 RENGSTORFF AVENUE NORTH
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	397911
CERS ID:	10354237
CERS Description:	Hazardous Waste Generator

SALGA2 COMPLETE AUTO REPAIR (Continued) **S121774581**

CERS TANKS:

Name:	MOUNTAIN VIEW VALERO #7542
Address:	584 RENGSTORFF AVENUE NORTH
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	397911
CERS ID:	10354237
CERS Description:	Underground Storage Tank

CERS:

Name:	SALGA2 COMPLETE AUTO REPAIR
Address:	584 RENGSTORFF AVENUE NORTH
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	141080
CERS ID:	10354240
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	141080
Site Name:	Salga2 Complete Auto Repair
Violation Date:	09-23-2020
Citation:	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description:	"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container. Have a minimum capacity of five gallons. Have a functional drain valve or other method for the removal of liquid from the spill container. Be resistant to galvanic corrosion. Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container. Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician. Maintain records of spill containment testing for 36 months. "
Violation Notes:	Not reported
Violation Division:	Mountain View Fire Department
Violation Program:	UST
Violation Source:	CERS

Site ID:	141080
Site Name:	Salga2 Complete Auto Repair
Violation Date:	09-23-2020
Citation:	23 CCR 16 2716(e) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2716(e)
Violation Description:	For designated operator (DO) monthly inspections conducted before October 1, 2018, failure to comply with one or more of the following requirements: Be performed by an ICC certified DO. Inspect monthly alarm history report, check that alarms are documented and responded to appropriately, and attach a copy. Inspect for the presence of liquid/debris in spill containers. Inspect for the presence of liquid/debris in under dispenser containment (UDC) and ensure that the monitoring equipment is positioned correctly. Inspect for liquid or debris in containment sumps where an alarm occurred with no service visit. Check that all testing and maintenance has been completed and documented. Verify that all facility employees have been trained in accordance with 23 CCR 2715(c). For designated operator (DO) 30 day inspections conducted on and after October 1, 2018, failure to conduct the designated UST operator visual inspection at least once every 30 days.

SALGA2 COMPLETE AUTO REPAIR (Continued) **S121774581**

Violation Notes: Not reported
Violation Division: Mountain View Fire Department
Violation Program: UST
Violation Source: CERS

Site ID: 141080
Site Name: Salga2 Complete Auto Repair
Violation Date: 09-23-2020
Citation: 23 CCR 16 2644.1(a)(2) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2644.1(a)(2)
Violation Description: Failure to demonstrate to the UPA that the equipment and methods used to monitor the UST system are certified by an independent third-party as complying with the standards set forth in 23 CCR 2643(f).
Violation Notes: Location: The waste oil tank has a Veeder Root 794390-401 sensor installed in the annular space. This sensor has not been approved for waste oil tanks. Replace the sensor with one that is compatible with waste oil.
Violation Division: Mountain View Fire Department
Violation Program: UST
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-13-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Onsite for routine inspection, met with Doug Nguyen, noted the following: -Storage containers in good condition -Labels on containers of hazardous waste -Manifests available -Emergency Information is posted -Training appears adequate at this time. No violations were noted, thank you.
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-25-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations.
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-12-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2013
Violations Found: No
Eval Type: Routine done by local agency

SALGA2 COMPLETE AUTO REPAIR (Continued) **S121774581**

Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-23-2020
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-09-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-19-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-14-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-23-2020
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	UST
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	Legal Owner
Entity Name:	Javier Salgado
Entity Title:	Not reported
Affiliation Address:	584 N RENGSTORFF AVE
Affiliation City:	MOUNTAIN VIEW
Affiliation State:	CA

SALGA2 COMPLETE AUTO REPAIR (Continued) **S121774581**

Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 776-5216

Affiliation Type Desc:	Environmental Contact
Entity Name:	Javier Salgado
Entity Title:	Not reported
Affiliation Address:	584 Rengstorff Avenue North
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Salga2 Complete Auto
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	584 N. Rengstorff Ave.
Affiliation City:	Mountain Veiw
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Javier Salgado
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Javier Salgado
Entity Title:	Not reported

SALGA2 COMPLETE AUTO REPAIR (Continued) **S121774581**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 776-5216
Affiliation Type Desc:	Property Owner
Entity Name:	Harbans Singh
Entity Title:	Not reported
Affiliation Address:	pacificsmogtech@yahoo.com
Affiliation City:	Mountain view
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 968-5264

Name:	MOUNTAIN VIEW VALERO #7542
Address:	584 RENGSTORFF AVENUE NORTH
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	397911
CERS ID:	10354237
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	397911
Site Name:	Mountain View Valero #7542
Violation Date:	09-23-2019
Citation:	23 CCR 16 2715(a)(1)(B) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2715(a)(1)(B)
Violation Description:	Failure to submit the G Designated Underground Storage Tank Operator Identification FormG within 30 days of installing a UST system or within 30 days of a change in DO.
Violation Notes:	1. The forms are not being completed properly. Many of the boxes are not checked and the testing dates are empty. 2. The inspections are not being conducted every 30 days. Most reports are 31 days or more.
Violation Division:	Mountain View Fire Department
Violation Program:	UST
Violation Source:	CERS
Site ID:	397911
Site Name:	Mountain View Valero #7542
Violation Date:	09-09-2014
Citation:	23 CCR 16 2666(c) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2666(c)
Violation Description:	Failure of line leak detector to detect a leak and/or failure of audible and visual alarm.
Violation Notes:	Returned to compliance on 09/30/2014.
Violation Division:	Mountain View Fire Department
Violation Program:	UST
Violation Source:	CERS
Site ID:	397911
Site Name:	Mountain View Valero #7542
Violation Date:	09-19-2017
Citation:	23 CCR 16 2641(j) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2641(j)

SALGA2 COMPLETE AUTO REPAIR (Continued) **S121774581**

Violation Description:	Failure of the leak detection equipment to be installed, calibrated, operated, and/or maintained properly.
Violation Notes:	Returned to compliance on 12/01/2017. Waste oil remote fill line secondary is not being monitored.
Violation Division:	Mountain View Fire Department
Violation Program:	UST
Violation Source:	CERS

Site ID:	397911
Site Name:	Mountain View Valero #7542
Violation Date:	09-18-2018
Citation:	23 CCR 16 2632(c)(2)(A)&(B) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2632(c)(2)(A)&(B)
Violation Description:	Failure to continuously monitor the interstitial space of a double-walled tank with an audible and visual alarm system.
Violation Notes:	Returned to compliance on 03/29/2019. The Diesel annular space sensor was placed and the installation was done improperly. The sensor no longer goes back into the annular space. The secondary piping is not being monitored between dispensers 1/2 and 3/4 because the penetration boots are on. Remove the penetration boots or remove the valve and point the valve towards the bottom of the sump.
Violation Division:	Mountain View Fire Department
Violation Program:	UST
Violation Source:	CERS

Site ID:	397911
Site Name:	Mountain View Valero #7542
Violation Date:	09-23-2019
Citation:	HSC 6.7 25284.2 - California Health and Safety Code, Chapter 6.7, Section(s) 25284.2
Violation Description:	"Failure to meet one or more of the following requirements: Install or maintain a liquid-tight spill container. Have a minimum capacity of five gallons. Have a functional drain valve or other method for the removal of liquid from the spill container. Be resistant to galvanic corrosion. Perform a tightness test at installation, every 12 months thereafter, or within 30 days after a repair to the spill container. Tested using applicable manufacturer guidelines, industry codes, engineering standards, or a method approved by a professional engineer. Tested by a certified UST service technician. Maintain records of spill containment testing for 36 months. "
Violation Notes:	Not reported
Violation Division:	Mountain View Fire Department
Violation Program:	UST
Violation Source:	CERS

Site ID:	397911
Site Name:	Mountain View Valero #7542
Violation Date:	09-18-2018
Citation:	HSC 6.7 25290.1(c)(3),25290.2(c)(3) - California Health and Safety Code, Chapter 6.7, Section(s) 25290.1(c)(3),25290.2(c)(3)
Violation Description:	Failure to keep water out of the secondary containment of UST systems installed on or after July 1, 2003.
Violation Notes:	Returned to compliance on 03/29/2019. There is a small amount of diesel in STP Sump. Determine where diesel is coming from.
Violation Division:	Mountain View Fire Department
Violation Program:	UST
Violation Source:	CERS

SALGA2 COMPLETE AUTO REPAIR (Continued) **S121774581**

Site ID: 397911
Site Name: Mountain View Valero #7542
Violation Date: 09-23-2019
Citation: 23 CCR 16 2712(b)(1)(F) - California Code of Regulations, Title 23, Chapter 16, Section(s) 2712(b)(1)(F)
Violation Description: "Failure to conduct secondary containment testing, or one or more of the following requirements: Perform the test of the secondary containment system upon installation, within six months of installation and every 36 months thereafter. Perform the test of a secondary containment component within 30 days of a repair or discontinuing vacuum, pressure or hydrostatic monitoring. Use a procedure that demonstrates the system works as well as at installation. Use applicable manufacturer guidelines, industry codes, engineering standard, or professional engineer approval. Performed by a certified service technician. Maintain records of secondary containment testing for 36 months."
Violation Notes: Not reported
Violation Division: Mountain View Fire Department
Violation Program: UST
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-09-2014
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-10-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-14-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: UST
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-19-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: UST
Eval Source: CERS

SALGA2 COMPLETE AUTO REPAIR (Continued) **S121774581**

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-23-2019
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No violations
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-09-2014
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	UST
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-12-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No violations
Eval Division:	Mountain View Fire Department
Eval Program:	UST
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-18-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	UST
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	09-30-2014
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	UST
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	12-01-2017
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	UST
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	03-29-2019
Violations Found:	No

SALGA2 COMPLETE AUTO REPAIR (Continued) **S121774581**

Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	UST
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-13-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Facility is permitted for small spills that occur during retail fueling, no significant spills have occcurred to date. Small spill clean-up kit is provided in service shop and a shared container is utilized for hazardous waste gasoline absorbents. Manifests retained with Pacific Smog Tech. No violations were noted today, thank you.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-10-2013
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	UST
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-12-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-14-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-18-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-23-2019

SALGA2 COMPLETE AUTO REPAIR (Continued) **S121774581**

Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	UST
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-19-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	397911
Site Name:	Mountain View Valero #7542
Site Address:	584 RENGSTORFF AVENUE NORTH
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	09-30-2014
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Mountain View Fire Department
Enf Action Program:	UST
Enf Action Source:	CERS

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	584 N. Rengstorff Avenue
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported
Affiliation Type Desc:	UST Permit Applicant
Entity Name:	Harbans Singh
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported

SALGA2 COMPLETE AUTO REPAIR (Continued) **S121774581**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 966-8022

Affiliation Type Desc:	UST Property Owner Name
Entity Name:	Harbans Singh
Entity Title:	Not reported
Affiliation Address:	584 N. Rengstorff Avenue
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 966-8022

Affiliation Type Desc:	Identification Signer
Entity Name:	Harbans Singh Takhar
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	UST Tank Operator
Entity Name:	Harbans Singh
Entity Title:	Not reported
Affiliation Address:	584 N. Rengstorff Avenue
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 966-8022

Affiliation Type Desc:	Environmental Contact
Entity Name:	Harbans Singh
Entity Title:	Not reported
Affiliation Address:	584 N. Rengstorff Avenue
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Mountain View Valero #7542
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	UST Tank Owner
Entity Name:	Harbans Singh

SALGA2 COMPLETE AUTO REPAIR (Continued) **S121774581**

Entity Title:	Not reported
Affiliation Address:	584 N. Rengstorff Avenue
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 966-8022
Affiliation Type Desc:	Legal Owner
Entity Name:	Harbans Singh
Entity Title:	Not reported
Affiliation Address:	584 N. Rengstorff Avenue
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 966-8022
Affiliation Type Desc:	Operator
Entity Name:	Harbans Singh
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 966-8022
Affiliation Type Desc:	Property Owner
Entity Name:	Harbans Singh
Entity Title:	Not reported
Affiliation Address:	584 N. Rengstorff Avenue
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 966-8022

O191 **MOUNTAIN VIEW EXXON** **CA HIST UST** **U001594328**
South **584 N RENGSTORFF AVE** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94040**
0.228 mi.
1205 ft. **Site 2 of 9 in cluster O**

Relative:
Higher

Actual:
29 ft.

HIST UST:

Name:	MOUNTAIN VIEW EXXON
Address:	584 N RENGSTORFF AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94040
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000058187
Facility Type:	Gas Station
Other Type:	Not reported
Contact Name:	THOMAS DIETZ
Telephone:	4159668022
Owner Name:	EXXON CO., U.S.A.

MOUNTAIN VIEW EXXON (Continued) **U001594328**

Owner Address:	P.O. BOX 3527
Owner City,St,Zip:	BELLEVUE, WA 98009
Total Tanks:	0004
Tank Num:	001
Container Num:	1
Year Installed:	Not reported
Tank Capacity:	00006000
Tank Used for:	PRODUCT
Type of Fuel:	PREMIUM
Container Construction Thickness:	Not reported
Leak Detection:	Visual, Stock Inventor
Tank Num:	002
Container Num:	1
Year Installed:	Not reported
Tank Capacity:	00001000
Tank Used for:	WASTE
Type of Fuel:	WASTE OIL
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	003
Container Num:	3
Year Installed:	Not reported
Tank Capacity:	00008000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	Visual, Stock Inventor
Tank Num:	004
Container Num:	4
Year Installed:	Not reported
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Visual, Stock Inventor

O192 **MOUNTAIN VIEW VALERO #7542** **CA UST** **U004261710**
South **584 RENGSTORFF AVENUE NORTH** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.228 mi.
1205 ft. **Site 3 of 9 in cluster O**

Relative:
Higher

Actual:
29 ft.

UST:

Name:	MOUNTAIN VIEW VALERO #7542
Address:	584 RENGSTORFF AVENUE NORTH
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility ID:	1360
Permitting Agency:	Santa Clara County Environmental Health
CERSID:	10354237
Latitude:	37.41132
Longitude:	-122.0931

O193 South 1/8-1/4 0.228 mi. 1205 ft. | **SALGA2 COMPLETE AUTO REPAIR**
584 N RENGSTORFF AVE
MOUNTAIN VIEW, CA 94043

RCRA NonGen / NLR | **1024874087**
CAL000442741

Site 4 of 9 in cluster O

Relative: Higher

Actual: 29 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20190124
Handler Name:	SALGA2 COMPLETE AUTO REPAIR
Handler Address:	584 N RENGSTORFF AVE
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000442741
Contact Name:	JAVIER SALGADO
Contact Address:	584 N RENGSTORFF AVE
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-776-5216
Contact Fax:	Not reported
Contact Email:	TALLERSALGA2@YAHOO.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	584 N RENGSTORFF AVE
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	JAVIER SALGADO
Owner Type:	Other
Operator Name:	JAVIER SALGADO
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

SALGA2 COMPLETE AUTO REPAIR (Continued) **1024874087**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20190222
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JAVIER SALGADO
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	584 N RENGSTORFF AVE
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-776-5216
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JAVIER SALGADO
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	584 N RENGSTORFF AVE
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-776-5216
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

SALGA2 COMPLETE AUTO REPAIR (Continued) **1024874087**

Historic Generators:

Receive Date:	20190124
Handler Name:	SALGA2 COMPLETE AUTO REPAIR
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811111
NAICS Description:	GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

O194 **EXXON #7-3542** **CA LUST** **S103880850**
South **584 N RENGSTORFF AVE** **CA HIST LUST** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94040** **CA Cortese**
0.228 mi.
1205 ft. **Site 5 of 9 in cluster O**

Relative:
Higher

Actual:
29 ft.

LUST REG 2:

Region:	2
Facility Id:	Not reported
Facility Status:	Pollution Characterization
Case Number:	06S2W16E01f
How Discovered:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Date Leak Confirmed:	Not reported
Oversight Program:	LUST
Prelim. Site Assesment Wokplan Submitted:	Not reported
Preliminary Site Assesment Began:	11/1/1987
Pollution Characterization Began:	10/1/1991
Pollution Remediation Plan Submitted:	Not reported
Date Remediation Action Underway:	Not reported
Date Post Remedial Action Monitoring Began:	Not reported

HIST LUST SANTA CLARA:

Name:	Exxon #7-3542
Address:	584 N Rengstorff Ave
City:	Mountain View
Region:	SANTA CLARA
Region Code:	2
SCVWD ID:	06S2W16E01

EXXON #7-3542 (Continued) **S103880850**

Oversite Agency: SCVWD
Date Listed: 1989-01-01 00:00:00
Closed Date: 2004-11-03 00:00:00

CORTESE:

Name:	EXXON #7-3542
Address:	584 N RENGSTORFF AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608500581
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

O195 **EXXON RAS NO 73542** **RCRA-SQG** **1000337892**
South **584 N RENGSTORFF** **CA LUST** **CAD981411887**
1/8-1/4 **MOUNTAIN VIEW, CA 94040** **CA SWEEPS UST**
0.228 mi. **CA HIST UST**
1205 ft. **Site 6 of 9 in cluster O** **CA FID UST**
CA CUPA Listings
Relative: **CA HIST CORTESE**
Higher **CA CERS**

Actual:
29 ft.

RCRA-SQG:

Date Form Received by Agency:		20000726
Handler Name:	EXXON RAS NO 73542	
Handler Address:		584 N RENGSTORFF
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94040
EPA ID:		CAD981411887
Contact Name:		ALDA S POOL
Contact Address:		1200 TIMBERLOCH PL
Contact City,State,Zip:		THE WOODLANDS, TX 77380-4999
Contact Telephone:		281-296-3579
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Private
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported

EXXON RAS NO 73542 (Continued) **1000337892**

Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	1200 TIMBERLOCH PL
Mailing City,State,Zip:	THE WOODLANDS, TX 77380-4999
Owner Name:	EXXON MOBIL
Owner Type:	Private
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported

EXXON RAS NO 73542 (Continued) **1000337892**

Handler Date of Last Change:	20021007
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D000
Waste Description:	Not Defined
Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D018
Waste Description:	BENZENE

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	EXXON MOBIL
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3225 GALLOW RD
Owner/Operator City,State,Zip:	FAIRFAX, VA 22037-0001
Owner/Operator Telephone:	281-296-3655
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20000726
Handler Name: EXXON RAS NO 73542	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes

EXXON RAS NO 73542 (Continued) **1000337892**

Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 4471
NAICS Description: GASOLINE STATIONS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

LUST:
Name: EXXON #7-3542
Address: 584 N RENGSTORFF AVE
City,State,Zip: MOUNTAIN VIEW, CA 94040
Lead Agency: SANTA CLARA COUNTY LOP
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500581
Global Id: T0608500581
Latitude: 37.4112779221631
Longitude: -122.092909812927
Status: Completed - Case Closed
Status Date: 11/03/2004
Case Worker: UST
RB Case Number: Not reported
Local Agency: SANTA CLARA COUNTY LOP
File Location: All Files are on GeoTracker or in the Local Agency Database
Local Case Number: Not reported
Potential Media Affect: Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0608500581
Contact Type: Regional Board Caseworker
Contact Name: Regional Water Board
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)
Address: 1515 CLAY ST SUITE 1400
City: OAKLAND
Email: Not reported
Phone Number: Not reported

Global Id: T0608500581
Contact Type: Local Agency Caseworker
Contact Name: UST CASE WORKER
Organization Name: SANTA CLARA COUNTY LOP
Address: 1555 Berger Drive, Suite 300
City: SAN JOSE
Email: Not reported
Phone Number: 4089183400

LUST:

EXXON RAS NO 73542 (Continued) **1000337892**

Global Id: T0608500581
Action Type: RESPONSE
Date: 09/30/1996
Action: Other Report / Document

Global Id: T0608500581
Action Type: RESPONSE
Date: 03/27/1998
Action: Soil and Water Investigation Report

Global Id: T0608500581
Action Type: RESPONSE
Date: 07/31/1999
Action: Monitoring Report - Quarterly

Global Id: T0608500581
Action Type: RESPONSE
Date: 01/31/2000
Action: Monitoring Report - Quarterly

Global Id: T0608500581
Action Type: RESPONSE
Date: 04/30/2000
Action: Monitoring Report - Quarterly

Global Id: T0608500581
Action Type: RESPONSE
Date: 01/31/2001
Action: Monitoring Report - Quarterly

Global Id: T0608500581
Action Type: RESPONSE
Date: 01/03/2000
Action: Corrective Action Plan / Remedial Action Plan

Global Id: T0608500581
Action Type: RESPONSE
Date: 10/01/2001
Action: Other Report / Document

Global Id: T0608500581
Action Type: RESPONSE
Date: 10/31/1999
Action: Remedial Progress Report

Global Id: T0608500581
Action Type: RESPONSE
Date: 11/15/1997
Action: Soil and Water Investigation Workplan

Global Id: T0608500581
Action Type: RESPONSE
Date: 10/20/2004
Action: Well Destruction Report

Global Id: T0608500581
Action Type: RESPONSE

EXXON RAS NO 73542 (Continued) **1000337892**

Date: 01/08/1988
Action: Tank Removal Report / UST Sampling Report

Global Id: T0608500581
Action Type: RESPONSE
Date: 06/28/2001
Action: Well Installation Report

Global Id: T0608500581
Action Type: RESPONSE
Date: 04/10/1991
Action: Other Report / Document

Global Id: T0608500581
Action Type: RESPONSE
Date: 06/17/1998
Action: Other Report / Document

Global Id: T0608500581
Action Type: RESPONSE
Date: 07/29/2004
Action: Monitoring Report - Quarterly

Global Id: T0608500581
Action Type: RESPONSE
Date: 12/29/1999
Action: CAP/RAP - Other Report

Global Id: T0608500581
Action Type: RESPONSE
Date: 06/17/1998
Action: Soil and Water Investigation Report

Global Id: T0608500581
Action Type: RESPONSE
Date: 03/21/2001
Action: Correspondence

Global Id: T0608500581
Action Type: RESPONSE
Date: 11/29/1999
Action: Well Installation Workplan

Global Id: T0608500581
Action Type: RESPONSE
Date: 03/15/2000
Action: Other Report / Document

Global Id: T0608500581
Action Type: RESPONSE
Date: 04/10/2003
Action: Verbal Communication

Global Id: T0608500581
Action Type: RESPONSE
Date: 04/09/1991
Action: Unauthorized Release Form

EXXON RAS NO 73542 (Continued) **1000337892**

Global Id: T0608500581
Action Type: RESPONSE
Date: 04/18/2001
Action: Other Report / Document

Global Id: T0608500581
Action Type: RESPONSE
Date: 12/08/1997
Action: Correspondence

Global Id: T0608500581
Action Type: RESPONSE
Date: 10/11/2004
Action: NPDES / WDR Reports

Global Id: T0608500581
Action Type: RESPONSE
Date: 12/15/2004
Action: Correspondence

Global Id: T0608500581
Action Type: RESPONSE
Date: 04/16/2004
Action: Other Report / Document

Global Id: T0608500581
Action Type: RESPONSE
Date: 11/14/1997
Action: Other Workplan

Global Id: T0608500581
Action Type: ENFORCEMENT
Date: 06/02/1992
Action: Notice of Violation - #40204

Global Id: T0608500581
Action Type: ENFORCEMENT
Date: 12/08/1997
Action: Staff Letter - #30578

Global Id: T0608500581
Action Type: ENFORCEMENT
Date: 12/29/1999
Action: Staff Letter - #30593

Global Id: T0608500581
Action Type: ENFORCEMENT
Date: 09/28/2001
Action: Staff Letter - #30604

Global Id: T0608500581
Action Type: ENFORCEMENT
Date: 09/10/1997
Action: Staff Letter - #30576

Global Id: T0608500581
Action Type: ENFORCEMENT

EXXON RAS NO 73542 (Continued) **1000337892**

Date: 08/21/1996
Action: Staff Letter - #30572

Global Id: T0608500581
Action Type: ENFORCEMENT
Date: 06/16/1999
Action: Staff Letter - #30589

Global Id: T0608500581
Action Type: ENFORCEMENT
Date: 09/16/1999
Action: Staff Letter - #30591

Global Id: T0608500581
Action Type: ENFORCEMENT
Date: 11/03/2004
Action: Closure/No Further Action Letter

Global Id: T0608500581
Action Type: Other
Date: 01/20/1988
Action: Leak Reported

Global Id: T0608500581
Action Type: REMEDIATION
Date: 01/20/1988
Action: Excavation

LUST:
Global Id: T0608500581
Status: Open - Case Begin Date
Status Date: 11/01/1987

Global Id: T0608500581
Status: Open - Site Assessment
Status Date: 11/01/1987

Global Id: T0608500581
Status: Open - Site Assessment
Status Date: 10/01/1991

Global Id: T0608500581
Status: Completed - Case Closed
Status Date: 11/03/2004

LUST SANTA CLARA:
Name: EXXON #7-3542
Address: 584 N RENGSTORFF AVE
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W16E01F
Date Closed: 11/03/2004
EDR Link ID: 06S2W16E01F

EXXON RAS NO 73542 (Continued) **1000337892**

SWEEPS UST:

Name:	EXXON SERVICE STATION
Address:	584 N RENGSTORFF AVE
City:	MOUNTAIN VIEW
Status:	Active
Comp Number:	23980
Number:	9
Board Of Equalization:	44-000285
Referral Date:	07-28-92
Action Date:	10-01-92
Created Date:	10-13-88
Owner Tank Id:	1
SWRCB Tank Id:	43-005-023980-000001
Tank Status:	A
Capacity:	12000
Active Date:	01-16-90
Tank Use:	M.V. FUEL
STG:	P
Content:	REG UNLEADED
Number Of Tanks:	4

Name:	EXXON SERVICE STATION
Address:	584 N RENGSTORFF AVE
City:	MOUNTAIN VIEW
Status:	Active
Comp Number:	23980
Number:	9
Board Of Equalization:	44-000285
Referral Date:	07-28-92
Action Date:	10-01-92
Created Date:	10-13-88
Owner Tank Id:	2
SWRCB Tank Id:	43-005-023980-000002
Tank Status:	A
Capacity:	10000
Active Date:	01-06-94
Tank Use:	M.V. FUEL
STG:	P
Content:	SUPER UNLEADED
Number Of Tanks:	Not reported

Name:	EXXON SERVICE STATION
Address:	584 N RENGSTORFF AVE
City:	MOUNTAIN VIEW
Status:	Active
Comp Number:	23980
Number:	9
Board Of Equalization:	44-000285
Referral Date:	07-28-92
Action Date:	10-01-92
Created Date:	10-13-88
Owner Tank Id:	3
SWRCB Tank Id:	43-005-023980-000003
Tank Status:	A
Capacity:	10000
Active Date:	01-06-94
Tank Use:	M.V. FUEL

EXXON RAS NO 73542 (Continued) **1000337892**

STG:	P
Content:	PLUS UNLEADED
Number Of Tanks:	Not reported

Name:	EXXON SERVICE STATION
Address:	584 N RENGSTORFF AVE
City:	MOUNTAIN VIEW
Status:	Active
Comp Number:	23980
Number:	9
Board Of Equalization:	44-000285
Referral Date:	07-28-92
Action Date:	10-01-92
Created Date:	10-13-88
Owner Tank Id:	4
SWRCB Tank Id:	43-005-023980-000004
Tank Status:	A
Capacity:	1000
Active Date:	01-06-94
Tank Use:	OIL
STG:	W
Content:	WASTE OIL
Number Of Tanks:	Not reported

HIST UST:

Name:	EXXON SERVICE STATION
Address:	584 N RENGSTORFF AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94040
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000023980
Facility Type:	Gas Station
Other Type:	Not reported
Contact Name:	THOMAS G. DIETZ, JR.
Telephone:	4159668022
Owner Name:	EXXON COMPANY U.S.A.
Owner Address:	16945 NORTH CHASE BLVD.
Owner City,St,Zip:	HOUSTON, TX 77210
Total Tanks:	0004

Tank Num:	001
Container Num:	1
Year Installed:	1968
Tank Capacity:	00006000
Tank Used for:	PRODUCT
Type of Fuel:	PREMIUM
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

Tank Num:	002
Container Num:	2
Year Installed:	1968
Tank Capacity:	00008000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported

EXXON RAS NO 73542 (Continued) **1000337892**

Leak Detection: Stock Inventor

Tank Num: 003
Container Num: 3
Year Installed: 1968
Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: UNLEADED
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor

Tank Num: 004
Container Num: 4
Year Installed: 1968
Tank Capacity: 00001000
Tank Used for: PRODUCT
Type of Fuel: WASTE OIL
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor

CA FID UST:
Facility ID: 43000697
Regulated By: UTNKA
Regulated ID: 00023980
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: 4159668022
Mail To: Not reported
Mailing Address: 584 N RENGSTORFF AVE
Mailing Address 2: Not reported
Mailing City,St,Zip: MOUNTAIN VIEW 94040
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Active

CUPA SANTA CLARA:
Name: MOUNTAIN VIEW VALERO #7542
Address: 584 N RENGSTORFF AV
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2201
Program Description: GENERATES WASTE OIL ONLY
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.411502
Longitude: -122.092712
Record ID: PR0313081
Facility ID: FA0204186

HIST CORTESE:
edr_fname: EXXON
edr_fadd1: 584 RENGSTORFF
City,State,Zip: MOUNTAIN VIEW, CA 94040

EXXON RAS NO 73542 (Continued) **1000337892**

Region: CORTESE
Facility County Code: 43
Reg By: LTNKA
Reg Id: 43-0539

CERS:
Name: EXXON #7-3542
Address: 584 N RENGSTORFF AVE
City,State,Zip: MOUNTAIN VIEW, CA 94040
Site ID: 231236
CERS ID: T0608500581
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title: Not reported
Affiliation Address: 1555 Berger Drive, Suite 300
Affiliation City: SAN JOSE
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 4089183400

Affiliation Type Desc: Regional Board Caseworker
Entity Name: Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title: Not reported
Affiliation Address: 1515 CLAY ST SUITE 1400
Affiliation City: OAKLAND
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

O196 **CALI SMOG TECH** **CA CUPA Listings** **S121472864**
South **584 N RENGSTORFF AV** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.228 mi.
1205 ft. **Site 7 of 9 in cluster O**

Relative:
Higher

Actual:
29 ft.

CUPA SANTA CLARA:
Name: CALI SMOG TECH
Address: 584 N RENGSTORFF AV
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2201
Program Description: GENERATES WASTE OIL ONLY
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.411502
Longitude: -122.092712
Record ID: PR0374406
Facility ID: FA0256385

Name: SALGA2 COMPLETE AUTO REPAIR
Address: 584 N RENGSTORFF AV
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA

CALI SMOG TECH (Continued) **S121472864**

PE#:	2240
Program Description:	GENERATES < 10 GAL/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.411502
Longitude:	-122.092712
Record ID:	PR0379943
Facility ID:	FA0259307

O197 **MOUNTAIN VIEW VALERO #7542** **CA UST** **U003779220**
South **584 N RENGSTORFF AVE** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.228 mi.
1205 ft. **Site 8 of 9 in cluster O**

Relative:
Higher

Actual:
29 ft.

UST:

Name:	MOUNTAIN VIEW VALERO #7542
Address:	584 N RENGSTORFF AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility ID:	1635
Permitting Agency:	MOUNTAIN VIEW, CITY OF
CERSID:	Not reported
Latitude:	37.412637
Longitude:	-122.0919256

O198 **VALERO STATION NO 3825** **RCRA-SQG** **1008194589**
South **584 N RENGSTORFF AVE** **CAL000191562**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.228 mi.
1205 ft. **Site 9 of 9 in cluster O**

Relative:
Higher

Actual:
29 ft.

RCRA-SQG:

Date Form Received by Agency:	20040526
Handler Name:	VALERO STATION NO 3825
Handler Address:	584 N RENGSTORFF AVE
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000191562
Contact Name:	DENNIS B SMITH
Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Contact Telephone:	559-583-3398
Contact Fax:	Not reported
Contact Email:	DENNIS.SMITH@VALERO.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	685 W THIRD ST
Mailing City,State,Zip:	HANFORD, CA 93230
Owner Name:	HARBANS SINGH
Owner Type:	Private

VALERO STATION NO 3825 (Continued) **1008194589**

Operator Name:	HARBANS SINGH
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20060905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

VALERO STATION NO 3825 (Continued) **1008194589**

Biennial: List of Years
Year: 2003

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:
Waste Code: D001
Waste Description: IGNITABLE WASTE

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	HARBANS SINGH
Legal Status:	Private
Date Became Current:	20010531
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	HARBANS SINGH
Legal Status:	Private
Date Became Current:	20030401
Date Ended Current:	Not reported
Owner/Operator Address:	584 N RENGSTORFF AVE
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	HARBANS SINGH
Legal Status:	Private
Date Became Current:	20010531
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	HARBANS SINGH
Legal Status:	Private
Date Became Current:	20030401
Date Ended Current:	Not reported
Owner/Operator Address:	584 N RENGSTORFF AVE
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported

VALERO STATION NO 3825 (Continued) **1008194589**

Owner/Operator Email: Not reported

Historic Generators:

Receive Date:	20040526
Handler Name:	VALERO STATION NO 3825
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20040526
Handler Name:	VALERO STATION NO 3825
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	44711
NAICS Description:	GASOLINE STATIONS WITH CONVENIENCE STORES

Facility Has Received Notices of Violations:

Violations: No Violations Found

Evaluation Action Summary:

Evaluations: No Evaluations Found

P199 **HIGGINS ANALYTICAL INC** **RCRA NonGen / NLR** **1024839356**
North **950 N RENGSTORFF AVE STE C** **CAL000387215**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.230 mi.
1217 ft. **Site 1 of 3 in cluster P**

Relative:
Lower

Actual:
16 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20130708
Handler Name:	HIGGINS ANALYTICAL INC
Handler Address:	950 N RENGSTORFF AVE STE C
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-1762
EPA ID:	CAL000387215
Contact Name:	STEVEN JONES/GENERAL MANAGER
Contact Address:	950 N RENGSTORFF AVE STE C
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-988-8930

HIGGINS ANALYTICAL INC (Continued) **1024839356**

Contact Fax:	650-988-8931
Contact Email:	SLJ@HIGGINSANALYTICAL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	950 N RENGSTORFF AVE STE C
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-1762
Owner Name:	JEREMY HIGGINS
Owner Type:	Other
Operator Name:	STEVEN JONES/GENERAL MANAGER
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A

HIGGINS ANALYTICAL INC (Continued) **1024839356**

Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180906
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	STEVEN JONES/GENERAL MANAGER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	950 N RENGSTORFF AVE STE C
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-988-8930
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JEREMY HIGGINS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	950 N RENGSTORFF AVE STE C
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-1762
Owner/Operator Telephone:	650-988-8930
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20130708
Handler Name: HIGGINS ANALYTICAL INC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

HIGGINS ANALYTICAL INC (Continued) **1024839356**

List of NAICS Codes and Descriptions:
NAICS Code: 334516
NAICS Description: ANALYTICAL LABORATORY INSTRUMENT MANUFACTURING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

P200 North 1/8-1/4 0.230 mi. 1217 ft. **HIGGINS ANALYTICAL INC**
950 N RENGSTORFF AVE STE C
MOUNTAIN VIEW, CA 94043
CA CUPA Listings **S117040441**
CA HAZNET **N/A**
CA HWTS

Site 2 of 3 in cluster P

Relative: Lower
Actual: 16 ft.

CUPA SANTA CLARA:
Name: HIGGINS ANALYTICAL, INC.
Address: 950 N RENGSTORFF AV UNIT C
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.4183318
Longitude: -122.0938393
Record ID: PR0416699
Facility ID: FA0275738

HAZNET:
Name: HIGGINS ANALYTICAL INC
Address: 950 N RENGSTORFF AVE STE C
Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, CA 940431762
Contact: STEVEN JONES/GENERAL MANAGER
Telephone: 6509888930
Mailing Name: Not reported
Mailing Address: 950 N RENGSTORFF AVE STE C

Year: 2018
Gepaid: CAL000387215
TSD EPA ID: CAD059494310
CA Waste Code: 212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.09900

Year: 2017
Gepaid: CAL000387215
TSD EPA ID: CAD059494310
CA Waste Code: 212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.099

HIGGINS ANALYTICAL INC (Continued) **S117040441**

Year:	2017
Gepaid:	CAL000387215
TSD EPA ID:	NED981723513
CA Waste Code:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Tons:	0.099
Year:	2016
Gepaid:	CAL000387215
TSD EPA ID:	CAD059494310
CA Waste Code:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.198
Year:	2015
Gepaid:	CAL000387215
TSD EPA ID:	CAD059494310
CA Waste Code:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.198
Year:	2014
Gepaid:	CAL000387215
TSD EPA ID:	CAD059494310
CA Waste Code:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.198
Year:	2013
Gepaid:	CAL000387215
TSD EPA ID:	CAD059494310
CA Waste Code:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.)
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.099

Additional Info:

Year:	2017
Gen EPA ID:	CAL000387215
Shipment Date:	20171108
Creation Date:	7/20/2018 18:30:10
Receipt Date:	20171116
Manifest ID:	010471646FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	MOD095038998
Trans 2 Name:	TSMT
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.

HIGGINS ANALYTICAL INC (Continued) **S117040441**

RCRA Code:	F003
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.099
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170419
Creation Date:	5/9/2018 18:32:37
Receipt Date:	20170426
Manifest ID:	010543035FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICE INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.099
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2013
Gen EPA ID:	CAL000387215
Shipment Date:	20131009
Creation Date:	12/29/2013 22:15:24
Receipt Date:	20131023
Manifest ID:	006781092FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV SVC
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.099

HIGGINS ANALYTICAL INC (Continued) **S117040441**

Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAL000387215
Shipment Date:	20150911
Creation Date:	12/15/2015 22:15:14
Receipt Date:	20150917
Manifest ID:	009027107FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICE INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.099
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150415
Creation Date:	7/9/2015 22:15:09
Receipt Date:	20150423
Manifest ID:	008398149FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.099
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	D001

HIGGINS ANALYTICAL INC (Continued) **S117040441**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAL000387215
Shipment Date:	20140827
Creation Date:	11/1/2014 22:15:05
Receipt Date:	20140905
Manifest ID:	007788267FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.099
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140319
Creation Date:	8/14/2014 22:15:18
Receipt Date:	20140328
Manifest ID:	006976222FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.099
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

HIGGINS ANALYTICAL INC (Continued) **S117040441**

Additional Code 5: Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAL000387215
Shipment Date:	20150911
Creation Date:	12/15/2015 22:15:14
Receipt Date:	20150917
Manifest ID:	009027107FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICE INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.099
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150415
Creation Date:	7/9/2015 22:15:09
Receipt Date:	20150423
Manifest ID:	008398149FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F003
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.099
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HIGGINS ANALYTICAL INC (Continued) **S117040441**

HWTS:

Name:	HIGGINS ANALYTICAL INC
Address:	950 N RENGSTORFF AVE STE C
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940431762
EPA ID:	CAL000387215
Inactive Date:	09/21/2021
Create Date:	07/08/2013
Last Act Date:	10/16/2020
Mailing Name:	Not reported
Mailing Address:	1166 INDEPENDENCE AVE.
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940431762
Owner Name:	JEREMY HIGGINS
Owner Address:	1166 INDEPENDENCE AVE.
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 940431762
Contact Name:	STEVEN JONES/GENERAL MANAGER
Contact Address:	1166 INDEPENDENCE AVE.
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043

NAICS:

EPA ID:	CAL000387215
Create Date:	2013-07-08 11:34:37.633
NAICS Code:	334516
NAICS Description:	Analytical Laboratory Instrument Manufacturing
Issued EPA ID Date:	2013-07-08 11:34:37.61700
Inactive Date:	2021-09-21 00:00:00
Facility Name:	HIGGINS ANALYTICAL INC
Facility Address:	950 N RENGSTORFF AVE STE C
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940431762

P201 **HIGGINS ANALYTICAL, INC.** **CA CERS HAZ WASTE** **S121767256**
North **950 RENGSTORFF AVENUE NORTH UNIT C** **CA CERS** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.230 mi.
1217 ft. **Site 3 of 3 in cluster P**

Relative:
Lower

Actual:
16 ft.

CERS HAZ WASTE:

Name:	HIGGINS ANALYTICAL, INC.
Address:	950 RENGSTORFF AVENUE NORTH UNIT C
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	36379
CERS ID:	10468915
CERS Description:	Hazardous Waste Generator

CERS:

Name:	HIGGINS ANALYTICAL, INC.
Address:	950 RENGSTORFF AVENUE NORTH UNIT C
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	36379

HIGGINS ANALYTICAL, INC. (Continued) **S121767256**

CERS ID: 10468915
CERS Description: Chemical Storage Facilities

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-16-2013
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-23-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-28-2015
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Onsite today for routine hazardous waste inspection, noted the following: -Storage containers are in good condition with labels -Manifests available for review onsite -Emergency Planning and Training is adequate -Discussed use of CNC machine and waste oil/coolant -Discussed use of tumbler and metal fine waste management No violations were noted today, thank you.
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-15-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Affiliation:
Affiliation Type Desc: Legal Owner
Entity Name: Jerry Higgins
Entity Title: Not reported
Affiliation Address: 950 N. Rengstorff Ave. #C
Affiliation City: Mountain View
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 94043
Affiliation Phone: (650) 988-8930

Affiliation Type Desc: Operator

HIGGINS ANALYTICAL, INC. (Continued) **S121767256**

Entity Name:	Jerry Higgins
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 988-8930

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Environmental Contact
Entity Name:	Jerry Higgins
Entity Title:	Not reported
Affiliation Address:	950 N. Rengstorff Ave. #C
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	950 N. Rengstorff Ave. #C
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Jerry Higgins
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Higgins Analytical, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported

HIGGINS ANALYTICAL, INC. (Continued) **S121767256**

Affiliation Phone:	Not reported
Affiliation Type Desc:	Property Owner
Entity Name:	SER Labs, LLC
Entity Title:	Not reported
Affiliation Address:	667 Rosita Avenue
Affiliation City:	Los Altos
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94024
Affiliation Phone:	(650) 938-3169
Affiliation Type Desc:	Document Preparer
Entity Name:	Jerry Higgins
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Q202 **MV CANTERA 2019 INC** **RCRA NonGen / NLR** **1025862560**
SSE **2005 ROCK ST** **CAC003043288**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.232 mi.
1224 ft. **Site 1 of 2 in cluster Q**

Relative:
Higher

Actual:
29 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20191114
Handler Name:	MV CANTERA 2019 INC	
Handler Address:		2005 ROCK ST
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043-2552
EPA ID:		CAC003043288
Contact Name:		ROY SILVA
Contact Address:		385 WOODVIEW AVE
Contact City,State,Zip:		MORGAN HILL, CA 95037
Contact Telephone:		408-779-5900
Contact Fax:		Not reported
Contact Email:		LSIMMONS@DIVIDENDHOMES.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		385 WOODVIEW AVE
Mailing City,State,Zip:		MORGAN HILL, CA 95037
Owner Name:		MV CANTERA 2019 INC
Owner Type:		Other
Operator Name:		ROY SILVA
Operator Type:		Other
Short-Term Generator Activity:		No

MV CANTERA 2019 INC (Continued) **1025862560**

Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20191122
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

MV CANTERA 2019 INC (Continued) **1025862560**

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	ROY SILVA
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	385 WOODVIEW AVE
Owner/Operator City,State,Zip:	MORGAN HILL, CA 95037
Owner/Operator Telephone:	408-779-5900
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MV CANTERA 2019 INC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	385 WOODVIEW AVE
Owner/Operator City,State,Zip:	MORGAN HILL, CA 95037
Owner/Operator Telephone:	408-779-5900
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20191114
Handler Name: MV CANTERA 2019 INC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	238290
NAICS Description:	OTHER BUILDING EQUIPMENT CONTRACTORS

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

Q203 **MV CANTERA 2019 INC** **RCRA NonGen / NLR** **1025862550**
SSE **2005 ROCK ST** **CAC003043278**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.232 mi.
1224 ft. **Site 2 of 2 in cluster Q**

Relative:
Higher

Actual:
29 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20191114
Handler Name:	MV CANTERA 2019 INC	
Handler Address:		2005 ROCK ST
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAC003043278
Contact Name:		ROY SILVA
Contact Address:		385 WOODVIEW AVE
Contact City,State,Zip:		MORGAN HILL, CA 95037
Contact Telephone:		650-215-0558
Contact Fax:		Not reported
Contact Email:		LSIMMONS@DIVIDENDHOMES.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		385 WOODVIEW AVE
Mailing City,State,Zip:		MORGAN HILL, CA 95037
Owner Name:		MV CANTERA 2019 INC.
Owner Type:		Other
Operator Name:		ROY SILVA
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

MV CANTERA 2019 INC (Continued) **1025862550**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20191122
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MV CANTERA 2019 INC.
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	385 WOODVIEW AVE
Owner/Operator City,State,Zip:	MORGAN HILL, CA 95037
Owner/Operator Telephone:	650-215-0558
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	ROY SILVA
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	385 WOODVIEW AVE
Owner/Operator City,State,Zip:	MORGAN HILL, CA 95037
Owner/Operator Telephone:	650-215-0558
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

MV CANTERA 2019 INC (Continued) **1025862550**

Historic Generators:

Receive Date:	20191114
Handler Name:	MV CANTERA 2019 INC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	238290
NAICS Description:	OTHER BUILDING EQUIPMENT CONTRACTORS

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

K204 **IA 081114 MT VIEW AUTO & TRUCK TRANSMISSION** **CA CUPA Listings** **S121469068**
WNW **828 INDEPENDENCE AV** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.236 mi.
1248 ft. **Site 6 of 14 in cluster K**

Relative:
Lower

Actual:
20 ft.

CUPA SANTA CLARA:

Name:	IA 081114 MT VIEW AUTO & TRUCK TRANSMISSION
Address:	828 INDEPENDENCE AV
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2201
Program Description:	GENERATES WASTE OIL ONLY
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.41588
Longitude:	-122.097455
Record ID:	PR0313854
Facility ID:	FA0204295

L205 **LARRYS AUTO WORKS** **RCRA-SQG** **1000595034**
ESE **1931 OLD MIDDLEFIELD WAY STE S** **FINDS** **CAD983589243**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **ECHO**
0.236 mi.
1248 ft. **Site 7 of 10 in cluster L**

Relative:
Higher

Actual:
25 ft.

RCRA-SQG:

Date Form Received by Agency:	19910703
Handler Name:	LARRYS AUTO WORKS
Handler Address:	1931 OLD MIDDLEFIELD WAY STE S

LARRYS AUTO WORKS (Continued) **1000595034**

Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD983589243
Contact Name:	MOORE L
Contact Address:	1931 OLD MIDDLEFIELD WAY STE S
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	415-968-5202
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Other
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	CA
State District:	2
Mailing Address:	1931 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	L MOORE
Owner Type:	Private
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No

LARRYS AUTO WORKS (Continued) **1000595034**

TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	L MOORE
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19910703
Handler Name: LARRYS AUTO WORKS	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No

LARRYS AUTO WORKS (Continued) **1000595034**

Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110070523155

Click Here:

Environmental Interest/Information System:
AIR EMISSIONS CLASSIFICATION UNKNOWN
Registry ID: 110002849295

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000595034
Registry ID: 110002849295
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002849295
Name: LARRYS AUTO WORKS
Address: 1931 OLD MIDDLEFIELD WAY STE S
City,State,Zip: MOUNTAIN VIEW, CA 94043

L206 **JAGUAR PURRFORMANCE CENTER** **CA CUPA Listings** **S121471913**
ESE **1931 OLD MIDDLEFIELD WY** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.236 mi.
1248 ft. **Site 8 of 10 in cluster L**

Relative:
Higher

Actual:
25 ft.

CUPA SANTA CLARA:
Name: JAGUAR PURRFORMANCE CENTER
Address: 1931 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94043

JAGUAR PURRFORMANCE CENTER (Continued) **S121471913**

Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414199
Longitude:	-122.089653
Record ID:	PR0365686
Facility ID:	FA0251602

L207 **PANASONIC ENERGY SOLUTIONS LAB** **CA CUPA Listings** **S121473939**
ESE **1931 OLD MIDDLEFIELD WY B** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.236 mi.
1248 ft. **Site 9 of 10 in cluster L**

Relative:
Higher

Actual:
25 ft.

CUPA SANTA CLARA:

Name:	PANASONIC ENERGY SOLUTIONS LAB
Address:	1931 OLD MIDDLEFIELD WY B
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414199
Longitude:	-122.089653
Record ID:	PR0383256
Facility ID:	FA0261355

L208 **FAR PERFORMANCE** **RCRA-SQG** **1000127586**
ESE **1931 OLD MIDDLEFEILD WAY** **CA LUST** **CAD028719441**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **CA HIST LUST**
0.236 mi. **CA Cortese**
1248 ft. **Site 10 of 10 in cluster L** **CA HAZNET**
CA HIST CORTESE
Relative: **CA CERS**
Higher **CA HWTS**

Actual:
25 ft.

RCRA-SQG:

Date Form Received by Agency:	19960901
Handler Name:	FAR PERFORMANCE
Handler Address:	1931 OLD MIDDLEFEILD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD028719441
Contact Name:	Not reported
Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Contact Telephone:	Not reported
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Active Site Indicator:	Handler Activities
State District Owner:	CA
State District:	2
Mailing Address:	1931 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	Not reported
Owner Type:	Not reported
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627

FAR PERFORMANCE (Continued) **1000127586**

Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	S AND R AUTOMOTIVE
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19960901
Handler Name: FAR PERFORMANCE	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19860819
Handler Name: FAR PERFORMANCE	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No

FAR PERFORMANCE (Continued) **1000127586**

Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811111
NAICS Description: GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

LUST:
Name: FAR PERFORMANCE
Address: 1931 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94035
Lead Agency: SANTA CLARA COUNTY LOP
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500602
Global Id: T0608500602
Latitude: 37.414117
Longitude: -122.087131
Status: Completed - Case Closed
Status Date: 01/27/2000
Case Worker: UST
RB Case Number: Not reported
Local Agency: SANTA CLARA COUNTY LOP
File Location: All Files are on GeoTracker or in the Local Agency Database
Local Case Number: Not reported
Potential Media Affect: Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0608500602
Contact Type: Regional Board Caseworker
Contact Name: Regional Water Board
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)
Address: 1515 CLAY ST SUITE 1400
City: OAKLAND
Email: Not reported
Phone Number: Not reported

Global Id: T0608500602
Contact Type: Local Agency Caseworker
Contact Name: UST CASE WORKER
Organization Name: SANTA CLARA COUNTY LOP
Address: 1555 Berger Drive, Suite 300
City: SAN JOSE
Email: Not reported
Phone Number: 4089183400

FAR PERFORMANCE (Continued) **1000127586**

LUST:

Global Id:	T0608500602
Action Type:	RESPONSE
Date:	01/29/1999
Action:	Other Report / Document
Global Id:	T0608500602
Action Type:	RESPONSE
Date:	09/15/1999
Action:	Other Report / Document
Global Id:	T0608500602
Action Type:	RESPONSE
Date:	08/18/1999
Action:	Other Report / Document
Global Id:	T0608500602
Action Type:	ENFORCEMENT
Date:	03/09/1993
Action:	Notice of Responsibility - #40196
Global Id:	T0608500602
Action Type:	ENFORCEMENT
Date:	08/01/1999
Action:	Staff Letter - #30516
Global Id:	T0608500602
Action Type:	ENFORCEMENT
Date:	12/10/1998
Action:	Staff Letter - #30513
Global Id:	T0608500602
Action Type:	ENFORCEMENT
Date:	06/23/2010
Action:	Referral to Other State Agency
Global Id:	T0608500602
Action Type:	ENFORCEMENT
Date:	01/27/2000
Action:	Closure/No Further Action Letter
Global Id:	T0608500602
Action Type:	Other
Date:	07/29/1985
Action:	Leak Reported
Global Id:	T0608500602
Action Type:	REMEDIATION
Date:	07/24/1985
Action:	Excavation

LUST:

Global Id:	T0608500602
Status:	Open - Case Begin Date
Status Date:	07/29/1985

FAR PERFORMANCE (Continued) **1000127586**

Global Id: T0608500602
Status: Open - Site Assessment
Status Date: 11/03/1986

Global Id: T0608500602
Status: Open - Site Assessment
Status Date: 07/27/1987

Global Id: T0608500602
Status: Completed - Case Closed
Status Date: 01/27/2000

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed
Case Number: 06S2W16C01f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 11/3/1986
Pollution Characterization Began: 7/27/1987
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

LUST SANTA CLARA:
Name: FAR PERFORMANCE
Address: 1931 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W16C01F
Date Closed: 01/27/2000
EDR Link ID: 06S2W16C01F

HIST LUST SANTA CLARA:
Name: Far Performance
Address: 1931 Old Middlefield Wy
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W16C01
Oversite Agency: SCVWD
Date Listed: 1986-01-01 00:00:00
Closed Date: 2000-01-27 00:00:00

CORTESE:
Name: FAR PERFORMANCE
Address: 1931 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94035
Region: CORTESE

FAR PERFORMANCE (Continued) **1000127586**

Envirostor Id:	Not reported
Global ID:	T0608500602
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HAZNET:

Name:	FAR PERFORMANCE
Address:	1931 OLD MIDDLEFEILD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact:	TERRY GRIFFITH
Telephone:	6509682911
Mailing Name:	Not reported
Mailing Address:	1932 OLD MIDDLEFIELD WAY
Year:	2002
Gepaid:	CAD028719441
TSD EPA ID:	CAD009452657
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	R01 - Recycler
Tons:	1.632
Year:	2001
Gepaid:	CAD028719441
TSD EPA ID:	CAD009452657
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	R01 - Recycler
Tons:	0.918
Year:	2000
Gepaid:	CAD028719441
TSD EPA ID:	CAD009452657
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	R01 - Recycler
Tons:	1.088
Year:	2000
Gepaid:	CAD028719441
TSD EPA ID:	CA0000084517
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent

FAR PERFORMANCE (Continued) **1000127586**

Disposal Method: T01 - Treatment, Tank
Tons: 0.126

Year: 1999
Gepaid: CAD028719441
TSD EPA ID: CAD093459485
CA Waste Code: 134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method: T01 - Treatment, Tank
Tons: 0.1428

Year: 1999
Gepaid: CAD028719441
TSD EPA ID: CAD009452657
CA Waste Code: 343 - Unspecified organic liquid mixture
Disposal Method: R01 - Recycler
Tons: 1.734

Year: 1998
Gepaid: CAD028719441
TSD EPA ID: CAD009452657
CA Waste Code: 343 - Unspecified organic liquid mixture
Disposal Method: R01 - Recycler
Tons: 1.921

Year: 1997
Gepaid: CAD028719441
TSD EPA ID: CAD009452657
CA Waste Code: 343 - Unspecified organic liquid mixture
Disposal Method: R01 - Recycler
Tons: 2.125

Year: 1996
Gepaid: CAD028719441
TSD EPA ID: CAD009452657
CA Waste Code: 343 - Unspecified organic liquid mixture
Disposal Method: R01 - Recycler
Tons: 2.992

Year: 1995
Gepaid: CAD028719441
TSD EPA ID: CAD009452657
CA Waste Code: 343 - Unspecified organic liquid mixture
Disposal Method: -
Tons: 0.34

Click this hyperlink while viewing on your computer to access
14 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:
Year: 1995
Gen EPA ID: CAD028719441

Shipment Date: 19951208
Creation Date: 7/29/1996 0:00:00
Receipt Date: 19951208

FAR PERFORMANCE (Continued) **1000127586**

Manifest ID:	95316437
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19951101
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951101
Manifest ID:	95319490
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19951006
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951022
Manifest ID:	95317830
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950808
Creation Date:	10/25/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	95317678
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950711
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950723
Manifest ID:	95318600
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.289
Waste Quantity:	85
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950609
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950620
Manifest ID:	95322896
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950405
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950405
Manifest ID:	95323587
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.204
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950301
Creation Date:	3/29/1996 0:00:00
Receipt Date:	19950301
Manifest ID:	95325790
Trans EPA ID:	CAD981694664
Trans Name:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.323
Waste Quantity:	95
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950118
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19950118
Manifest ID:	93401520
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.289
Waste Quantity:	85
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1998
Gen EPA ID:	CAD028719441
Shipment Date:	19981118
Creation Date:	1/13/1999 0:00:00
Receipt Date:	19981119
Manifest ID:	98057021
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657

FAR PERFORMANCE (Continued) **1000127586**

TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.272
Waste Quantity:	80
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980908
Creation Date:	11/2/1998 0:00:00
Receipt Date:	19980909
Manifest ID:	98052341
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980701
Creation Date:	9/3/1998 0:00:00
Receipt Date:	19980706
Manifest ID:	96872178
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.323
Waste Quantity:	95
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980528
Creation Date:	7/15/1998 0:00:00
Receipt Date:	19980530
Manifest ID:	96748437
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980413
Creation Date:	5/26/1998 0:00:00
Receipt Date:	19980414
Manifest ID:	96874834
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980123
Creation Date:	3/31/1998 0:00:00
Receipt Date:	19980126
Manifest ID:	96876586
Trans EPA ID:	CAD981694664

FAR PERFORMANCE (Continued) **1000127586**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.306
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1997
Gen EPA ID:	CAD028719441
Shipment Date:	19971111
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971112
Manifest ID:	96877465
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970910
Creation Date:	3/18/1998 0:00:00
Receipt Date:	19970910
Manifest ID:	96271335
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.323
Waste Quantity:	95
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970723
Creation Date:	12/4/1997 0:00:00
Receipt Date:	19970723
Manifest ID:	96749439
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.374
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970521
Creation Date:	7/17/1997 0:00:00
Receipt Date:	19970521
Manifest ID:	96753424
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.153
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970402
Creation Date:	6/26/1997 0:00:00
Receipt Date:	19970402
Manifest ID:	96752144
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970207
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19970210
Manifest ID:	96277760
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.255
Waste Quantity:	75
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970114
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19970114
Manifest ID:	96273250

FAR PERFORMANCE (Continued) **1000127586**

Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2001
Gen EPA ID:	CAD028719441
Shipment Date:	20011012
Creation Date:	12/17/2001 0:00:00
Receipt Date:	20011012
Manifest ID:	21063373
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010319
Creation Date:	5/16/2001 0:00:00
Receipt Date:	20010323
Manifest ID:	20715412
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657

FAR PERFORMANCE (Continued) **1000127586**

Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.238
Waste Quantity:	70
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010105
Creation Date:	3/6/2001 0:00:00
Receipt Date:	20010109
Manifest ID:	20876813
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1993
Gen EPA ID:	CAD028719441
Shipment Date:	19931230
Creation Date:	9/15/1995 0:00:00
Receipt Date:	19940105
Manifest ID:	93082039
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19931116
Creation Date:	9/14/1995 0:00:00
Receipt Date:	19931129
Manifest ID:	93078613
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.272
Waste Quantity:	80
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19931001
Creation Date:	9/12/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	93161743
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.272
Waste Quantity:	80
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Shipment Date:	19930419
Creation Date:	9/6/1995 0:00:00
Receipt Date:	19930419
Manifest ID:	92184905
Trans EPA ID:	CAD088838222
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.693
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19930414
Creation Date:	9/6/1995 0:00:00
Receipt Date:	19930419
Manifest ID:	92048370
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.272
Waste Quantity:	80
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19930312
Creation Date:	9/6/1995 0:00:00
Receipt Date:	19930323
Manifest ID:	92051789
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657

FAR PERFORMANCE (Continued) **1000127586**

Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.272
Waste Quantity:	80
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19930120
Creation Date:	9/15/1995 0:00:00
Receipt Date:	19930129
Manifest ID:	92049889
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.306
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1999
Gen EPA ID:	CAD028719441

Shipment Date:	19991005
Creation Date:	1/4/2000 0:00:00
Receipt Date:	19991005
Manifest ID:	99549569
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990816
Creation Date:	10/12/1999 0:00:00
Receipt Date:	19990823
Manifest ID:	99073140
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD093459485
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD093459485
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.1428
Waste Quantity:	34
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990721
Creation Date:	9/21/1999 0:00:00
Receipt Date:	19990722
Manifest ID:	99434483
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Shipment Date:	19990526
Creation Date:	7/13/1999 0:00:00
Receipt Date:	19990527
Manifest ID:	99076231
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990401
Creation Date:	5/17/1999 0:00:00
Receipt Date:	19990401
Manifest ID:	99291009
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990120
Creation Date:	3/15/1999 0:00:00
Receipt Date:	19990121
Manifest ID:	98878158
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657

FAR PERFORMANCE (Continued) **1000127586**

Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.374
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1994
Gen EPA ID:	CAD028719441
Shipment Date:	19941216
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941216
Manifest ID:	93401059
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.323
Waste Quantity:	95
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19941109
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941109
Manifest ID:	93403278
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940915
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19940915
Manifest ID:	93401965
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940803
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940803
Manifest ID:	93404875
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.272
Waste Quantity:	80
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Shipment Date:	19940524
Creation Date:	10/5/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	93162829
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.289
Waste Quantity:	85
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19940314
Creation Date:	3/25/1996 0:00:00
Receipt Date:	19940314
Manifest ID:	93162452
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.306
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19940204
Creation Date:	9/15/1995 0:00:00
Receipt Date:	19940210
Manifest ID:	93159447
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657

FAR PERFORMANCE (Continued) **1000127586**

Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.272
Waste Quantity:	80
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2000
Gen EPA ID:	CAD028719441
Shipment Date:	20000912
Creation Date:	10/30/2000 0:00:00
Receipt Date:	20000913
Manifest ID:	20306817
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.238
Waste Quantity:	70
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000714
Creation Date:	8/28/2000 0:00:00
Receipt Date:	20000714
Manifest ID:	99546165
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Meth Code:	R01 - Recycler
Quantity Tons:	0.306
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000608
Creation Date:	8/2/2000 0:00:00
Receipt Date:	20000613
Manifest ID:	20009331
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.126
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000406
Creation Date:	5/30/2000 0:00:00
Receipt Date:	20000410
Manifest ID:	20067104
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.306
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Shipment Date:	20000119
Creation Date:	3/22/2000 0:00:00
Receipt Date:	20000119
Manifest ID:	99819221
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.238
Waste Quantity:	70
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2002
Gen EPA ID:	CAD028719441

Shipment Date:	20020924
Creation Date:	1/28/2003 18:31:46
Receipt Date:	20020924
Manifest ID:	22235180
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.306
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020812
Creation Date:	3/12/2003 18:31:29
Receipt Date:	20020812
Manifest ID:	21750766
Trans EPA ID:	CAD009452657

FAR PERFORMANCE (Continued) **1000127586**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.238
Waste Quantity:	70
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020624
Creation Date:	1/14/2003 18:31:21
Receipt Date:	20020624
Manifest ID:	21750055
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020419
Creation Date:	7/29/2002 18:38:23
Receipt Date:	20020419
Manifest ID:	21545573
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Meth Code:	R01 - Recycler
Quantity Tons:	0.272
Waste Quantity:	80
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020301
Creation Date:	7/2/2002 18:32:18
Receipt Date:	20020301
Manifest ID:	21681215
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.102
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020214
Creation Date:	6/28/2002 18:31:15
Receipt Date:	20020214
Manifest ID:	21683764
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.085
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Shipment Date:	20020121
Creation Date:	2/26/2002 0:00:00
Receipt Date:	20020122
Manifest ID:	21391314
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.289
Waste Quantity:	85
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1996
Gen EPA ID:	CAD028719441

Shipment Date:	19961125
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961125
Manifest ID:	96276072
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19961015
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961016
Manifest ID:	96272057
Trans EPA ID:	CAD981694664

FAR PERFORMANCE (Continued) **1000127586**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960910
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19960910
Manifest ID:	96272626
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960730
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960730
Manifest ID:	96273649
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Meth Code:	R01 - Recycler
Quantity Tons:	0.323
Waste Quantity:	95
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960618
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960618
Manifest ID:	95799445
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.323
Waste Quantity:	95
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960506
Creation Date:	10/29/1996 0:00:00
Receipt Date:	19960507
Manifest ID:	95587586
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

FAR PERFORMANCE (Continued) **1000127586**

Shipment Date:	19960321
Creation Date:	10/16/1996 0:00:00
Receipt Date:	19960321
Manifest ID:	93407358
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960215
Creation Date:	10/4/1996 0:00:00
Receipt Date:	19960215
Manifest ID:	95324338
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.255
Waste Quantity:	75
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960110
Creation Date:	10/10/1996 0:00:00
Receipt Date:	19960110
Manifest ID:	93400499
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657

FAR PERFORMANCE (Continued) **1000127586**

Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.391
Waste Quantity:	115
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HIST CORTESE:

edr_fname:	FAR PERFORMANCE
edr_fadd1:	1931 OLD MIDDLEFIELD
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0562

CERS:

Name:	FAR PERFORMANCE
Address:	1931 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94035
Site ID:	224045
CERS ID:	T0608500602
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

HWTS:

Name:	FAR PERFORMANCE

FAR PERFORMANCE (Continued) **1000127586**

Address:	1931 OLD MIDDLEFEILD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CAD028719441
Inactive Date:	06/30/2002
Create Date:	04/10/1987
Last Act Date:	09/14/2004
Mailing Name:	Not reported
Mailing Address:	1932 OLD MIDDLEFIELD WAY
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940432557
Owner Name:	TERRY GRIFFITH
Owner Address:	368 HEDGE ROAD
Owner Address 2:	Not reported
Owner City,State,Zip:	MENLO PARK, CA 940250000
Contact Name:	TERRY GRIFFITH
Contact Address:	INACTIVE PER VQ01 - BMI
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000

K209 **SERVICE KING PAINT & BODY LLC** **RCRA NonGen / NLR** **1024846691**
West **2400 OLD MIDDLEFIELD WAY** **CAL000401001**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.237 mi.
1253 ft. **Site 7 of 14 in cluster K**

Relative:
Lower

Actual:
21 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20200814
Handler Name:	SERVICE KING PAINT & BODY LLC
Handler Address:	2400 OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-2317
EPA ID:	CAL000401001
Contact Name:	RUDY SANCHEZ
Contact Address:	2375 N GLENVILLE DR BLDG A STE 500
Contact City,State,Zip:	RICHARDSON, TX 75082-0000
Contact Telephone:	909-922-9238
Contact Fax:	Not reported
Contact Email:	RUDY.SANCHEZ@SERVICEKING.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2375 N GLENVILLE DR BLDG A STE 500
Mailing City,State,Zip:	RICHARDSON, TX 75082-0000
Owner Name:	Not reported
Owner Type:	Not reported
Operator Name:	SERVICE KING PAINT AND BODY LLC
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No

SERVICE KING PAINT & BODY LLC (Continued) **1024846691**

Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200819
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	SERVICE KING PAINT AND BODY LLC
Legal Status:	Other

SERVICE KING PAINT & BODY LLC (Continued) **1024846691**

Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2375 N. GLENVILLE DR.
Owner/Operator City,State,Zip:	RICHARDSON, TX 75082-0000
Owner/Operator Telephone:	972-960-7595
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	SERVICE KING PAINT AND BODY LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2375 N. GLENVILLE DR.
Owner/Operator City,State,Zip:	RICHARDSON, TX 75082-0000
Owner/Operator Telephone:	972-960-7595
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JUAN GUERRERO
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2375 N. GLEENVILLE DR.
Owner/Operator City,State,Zip:	RICHARDSON, TX 75082
Owner/Operator Telephone:	214-573-3901
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20200814
Handler Name:	SERVICE KING PAINT & BODY LLC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	No
Electronic Manifest Broker:	No

Receive Date:	20141002
Handler Name:	SERVICE KING COLLSION REPAIR- SERVICE KING PAINT AND BODY LLC
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No

SERVICE KING PAINT & BODY LLC (Continued) **1024846691**

Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811121
NAICS Description: AUTOMOTIVE BODY, PAINT, AND INTERIOR REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

K210 West 1/8-1/4 0.237 mi. 1253 ft. | **CAR WEST COLLISION**
2400 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043
Site 8 of 14 in cluster K

CA CUPA Listings **S123631813**
CA EMI **N/A**
CA HAZNET
CA HWTS

Relative: Lower
Actual: 21 ft.

CUPA SANTA CLARA:
Name: CAR WEST COLLISION
Address: 2400 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.415226985
Longitude: -122.09765897
Record ID: PR0383805
Facility ID: FA0261705

EMI:
Name: SERVICE KING PAINT & BODY
Address: 2400 OLD MIDDLEFIELD WAY
City,State,Zip: MOUNTAIN VIEW, CA 94043
Year: 2018
County Code: 43
Air Basin: SF
Facility ID: 22716
Air District Name: BA
SIC Code: 7532
Air District Name: BAY AREA AQMD
Community Health Air Pollution Info System: Not reported
Consolidated Emission Reporting Rule: Not reported
Total Organic Hydrocarbon Gases Tons/Yr: 0.445200018
Reactive Organic Gases Tons/Yr: 0.43981309778
Carbon Monoxide Emissions Tons/Yr: Not reported
NOX - Oxides of Nitrogen Tons/Yr: Not reported
SOX - Oxides of Sulphur Tons/Yr: Not reported
Particulate Matter Tons/Yr: Not reported
Part. Matter 10 Micrometers and Smllr Tons/Yr: Not reported

Name: SERVICE KING PAINT & BODY
Address: 2400 OLD MIDDLEFIELD WAY

CAR WEST COLLISION (Continued) **S123631813**

City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2019
County Code:	43
Air Basin:	SF
Facility ID:	22716
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.451200018
Reactive Organic Gases Tons/Yr:	0.44574049778
Carbon Monoxide Emissions Tons/Yr:	Not reported
NOX - Oxides of Nitrogen Tons/Yr:	Not reported
SOX - Oxides of Sulphur Tons/Yr:	Not reported
Particulate Matter Tons/Yr:	Not reported
Part. Matter 10 Micrometers and Smllr Tons/Yr:	Not reported

HAZNET:

Name:	SERVICE KING COLLSION REPAIR- SERVICE KING PAINT AND BODY LLC
Address:	2400 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 750820000
Contact:	JUAN GUERRERO
Telephone:	2145733901
Mailing Name:	Not reported
Mailing Address:	2375 N. GLENVILLE DR.
Year:	2019
Gepaid:	CAL000401001
TSD EPA ID:	AZR000520304
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.18000
Year:	2018
Gepaid:	CAL000401001
TSD EPA ID:	CAT080013352
CA Waste Code:	133 - Aqueous solution with total organic residues 10 percent or more
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.10425
Year:	2018
Gepaid:	CAL000401001
TSD EPA ID:	MXC130619001
CA Waste Code:	291 - Latex waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.06672
Year:	2018
Gepaid:	CAL000401001
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid

CAR WEST COLLISION (Continued) **S123631813**

	Regeneration, Organics Recovery Ect
Tons:	0.05004
Year:	2018
Gepaid:	CAL000401001
TSD EPA ID:	MXC130619001
CA Waste Code:	214 - Unspecified solvent mixture
Disposal Method:	H020 - Solvents Recovery
Tons:	0.09360
Year:	2018
Gepaid:	CAL000401001
TSD EPA ID:	CAT080013352
CA Waste Code:	135 - Unspecified aqueous solution
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.29400
Year:	2018
Gepaid:	CAL000401001
TSD EPA ID:	AZR000520304
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.03500
Year:	2017
Gepaid:	CAL000401001
TSD EPA ID:	KYD053348108
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons:	0.05
Year:	2017
Gepaid:	CAL000401001
TSD EPA ID:	UTD982595795
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	-
Tons:	0.04
Year:	2017
Gepaid:	CAL000401001
TSD EPA ID:	UTD982595795
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	-
Tons:	0.05

Click this hyperlink while viewing on your computer to access
4 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	2015
Gen EPA ID:	CAL000401001
Shipment Date:	20150817
Creation Date:	11/4/2015 22:15:42

CAR WEST COLLISION (Continued) **S123631813**

Receipt Date:	20150826
Manifest ID:	005031963SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV SVC
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0375
Waste Quantity:	75
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20150413
Creation Date:	7/8/2015 22:15:29
Receipt Date:	20150424
Manifest ID:	004786258SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20150122
Creation Date:	7/9/2015 22:15:32
Receipt Date:	20150226
Manifest ID:	004406400SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	KYD053348108

CAR WEST COLLISION (Continued) **S123631813**

Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2017
Gen EPA ID:	CAL000401001
Shipment Date:	20171206
Creation Date:	10/27/2018 18:30:26
Receipt Date:	20180118
Manifest ID:	006320759SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRONMENTAL SVC INC
TSDF EPA ID:	KYD053348108
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.025
Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171027
Creation Date:	10/1/2018 18:30:14
Receipt Date:	20171110
Manifest ID:	006276346SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRONMENTAL SVC INC
TSDF EPA ID:	UTD982595795
Trans Name:	CLEAN HARBORS CLIVE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001

CAR WEST COLLISION (Continued) **S123631813**

Meth Code:	- Not reported
Quantity Tons:	0.03
Waste Quantity:	60
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170510
Creation Date:	11/2/2018 18:30:14
Receipt Date:	20170522
Manifest ID:	005978948SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
TSDF EPA ID:	UTD982595795
Trans Name:	CLEAN HARBORS CLIVE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	- Not reported
Quantity Tons:	0.02
Waste Quantity:	40
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170510
Creation Date:	10/6/2018 18:30:15
Receipt Date:	20170616
Manifest ID:	005978942SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
TSDF EPA ID:	KYD053348108
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.02
Waste Quantity:	40
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CAR WEST COLLISION (Continued) **S123631813**

Shipment Date:	20170328
Creation Date:	5/12/2018 18:31:28
Receipt Date:	20170407
Manifest ID:	005901756SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
TSDF EPA ID:	UTD982595795
Trans Name:	CLEAN HARBORS CLIVE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	- Not reported
Quantity Tons:	0.04
Waste Quantity:	80
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20170216
Creation Date:	5/11/2018 18:33:30
Receipt Date:	20170404
Manifest ID:	010241328FLE
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRON SVCS INC
TSDF EPA ID:	KYD053348108
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	F005
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20170216
Creation Date:	5/10/2018 18:30:43
Receipt Date:	20170301
Manifest ID:	010241330FLE
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENVIRON SVCS INC
TSDF EPA ID:	UTD982595795

CAR WEST COLLISION (Continued) **S123631813**

Trans Name:	CLEAN HARBORS CLIVE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	- Not reported
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAL000401001
Shipment Date:	20150817
Creation Date:	11/4/2015 22:15:42
Receipt Date:	20150826
Manifest ID:	005031963SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS ENV SVC
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0375
Waste Quantity:	75
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	D001
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150413
Creation Date:	7/8/2015 22:15:29
Receipt Date:	20150424
Manifest ID:	004786258SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture

CAR WEST COLLISION (Continued) **S123631813**

RCRA Code:	D001
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150122
Creation Date:	7/9/2015 22:15:32
Receipt Date:	20150226
Manifest ID:	004406400SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	KYD053348108
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D001
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.06
Waste Quantity:	120
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	SERVICE KING COLLSION REPAIR- SERVICE KING PAINT AND BODY LLC
Address:	2400 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432317
EPA ID:	CAL000401001
Inactive Date:	08/14/2020
Create Date:	10/02/2014
Last Act Date:	05/26/2021
Mailing Name:	HEALTH AND SAFETY
Mailing Address:	2375 N. GLENVILLE DR.
Mailing Address 2:	BLDG. A SUITE 500
Mailing City,State,Zip:	RICHARDSON, TX 750820000
Owner Name:	SERVICE KING PAINT AND BODY LLC
Owner Address:	2375 N. GLENVILLE DR.
Owner Address 2:	BLDG. A SUITE 500
Owner City,State,Zip:	RICHARDSON, TX 750820000
Contact Name:	JUAN GUERRERO
Contact Address:	2375 N. GLEENVILLE DR.
Contact Address 2:	BLDG. A SUITE 500
City,State,Zip:	RICHARDSON, TX 75082

CAR WEST COLLISION (Continued) **S123631813**

NAICS:

EPA ID:	CAL000401001
Create Date:	2014-10-02 10:58:58.810
NAICS Code:	811121
NAICS Description:	Automotive Body, Paint, and Interior Repair and Maintenance
Issued EPA ID Date:	2014-10-02 10:58:58.70000
Inactive Date:	2020-08-14 00:00:00
Facility Name:	SERVICE KING COLLSION REPAIR- SERVICE KING PAINT AND BODY LLC
Facility Address:	2400 OLD MIDDLEFIELD WAY
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940432317

K211 **CAR WEST BODY WRKS, INC** **RCRA-SQG** **1000136402**
West **2400 OLD MIDDLEFIELD WY** **FINDS** **CAD981376320**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **ECHO**
0.237 mi.
1253 ft. **Site 9 of 14 in cluster K**

Relative:
Lower

Actual:
21 ft.

RCRA-SQG:

Date Form Received by Agency:	19860130
Handler Name:	CAR WEST BODY WRKS, INC
Handler Address:	2400 OLD MIDDLEFIELD WY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD981376320
Contact Name:	ENVIRONMENTAL MANAGER
Contact Address:	2400 OLD MIDDLEFIELD WY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	415-967-2985
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	CA
State District:	2
Mailing Address:	OLD MIDDLEFIELD WY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	CAR WEST BODY WORKS, INC
Owner Type:	Private
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No

CAR WEST BODY WRKS, INC (Continued) **1000136402**

Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20000915
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CAR WEST BODY WORKS, INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED

CAR WEST BODY WRKS, INC (Continued) **1000136402**

Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19860130
Handler Name:	CAR WEST BODY WRKS, INC
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

FINDS:

Registry ID: 110009534771

Click Here:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

CAR WEST BODY WRKS, INC (Continued) **1000136402**

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000136402
Registry ID:	110009534771
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110009534771
Name:	CAR WEST BODY WRKS, INC
Address:	2400 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043

K212 **MAGNUSSEN CAR WEST AUTO BODY** **CA CUPA Listings** **S121468988**
West **2400 OLD MIDDLEFIELD WY** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.237 mi.
1253 ft. **Site 10 of 14 in cluster K**

Relative:
Lower
Actual:
21 ft.

CUPA SANTA CLARA:

Name:	MAGNUSSEN CAR WEST AUTO BODY
Address:	2400 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.41495
Longitude:	-122.097674
Record ID:	PR0312911
Facility ID:	FA0203839

K213 **MAGNUSSEN'S CARWEST AUTOBODY INC** **CA CERS HAZ WASTE** **S123613611**
West **2400 OLD MIDDLEFIELD WAY** **CA HAZNET** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **CA CERS**
0.237 mi. **CA HWTS**
1253 ft. **Site 11 of 14 in cluster K**

Relative:
Lower
Actual:
21 ft.

CERS HAZ WASTE:

Name:	CAR WEST COLLISION
Address:	2400 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	571953
CERS ID:	10350205
CERS Description:	Hazardous Waste Generator

HAZNET:

Name:	MAGNUSSEN'S CARWEST AUTOBODY INC
Address:	2400 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432317
Contact:	JANET WITHAM
Telephone:	9256487100
Mailing Name:	Not reported
Mailing Address:	5177 BRANDIN CT
Year:	2014

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Gepaid: CAD981376320
TSD EPA ID: CAD980887418
CA Waste Code: 133 - Aqueous solution with total organic residues 10 percent or more
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.0834

Year: 2013
Gepaid: CAD981376320
TSD EPA ID: CAD980887418
CA Waste Code: 133 - Aqueous solution with total organic residues 10 percent or more
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.1251

Year: 2012
Gepaid: CAD981376320
TSD EPA ID: CAD980887418
CA Waste Code: 133 - Aqueous solution with total organic residues 10 percent or more
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.10425

Year: 2012
Gepaid: CAD981376320
TSD EPA ID: CAD980887418
CA Waste Code: 181 - Other inorganic solid waste
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.025

Year: 2011
Gepaid: CAD981376320
TSD EPA ID: CAD980887418
CA Waste Code: 181 - Other inorganic solid waste
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.025

Year: 2011
Gepaid: CAD981376320
TSD EPA ID: CAD980887418
CA Waste Code: 133 - Aqueous solution with total organic residues 10 percent or more
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.27105

Year: 2010
Gepaid: CAD981376320
TSD EPA ID: CAD008252405
CA Waste Code: 133 - Aqueous solution with total organic residues 10 percent or more
Disposal Method: H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons: 0.61299

Year: 2009
Gepaid: CAD981376320
TSD EPA ID: CAD008252405

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons:	0.114
Year:	2009
Gepaid:	CAD981376320
TSD EPA ID:	CAD008252405
CA Waste Code:	133 - Aqueous solution with total organic residues 10 percent or more
Disposal Method:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Tons:	0.2502
Year:	2006
Gepaid:	CAD981376320
TSD EPA ID:	CAD009452657
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H020 - Solvents Recovery
Tons:	0.0294

Click this hyperlink while viewing on your computer to access
44 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	2013
Gen EPA ID:	CAD981376320
Shipment Date:	20130307
Creation Date:	4/22/2013 22:15:05
Receipt Date:	20130308
Manifest ID:	010834771JJK
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1995
Gen EPA ID:	CAD981376320

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Shipment Date:	19951214
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951215
Manifest ID:	95843382
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19951114
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951114
Manifest ID:	95507844
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19951024
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951024
Manifest ID:	95841521
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19951005
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951006
Manifest ID:	95694241
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950821
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950821
Manifest ID:	95688804
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950803
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950803
Manifest ID:	95505914
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950725
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19960725
Manifest ID:	95788414
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950711
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950711

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Manifest ID:	95507500
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950619
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950619
Manifest ID:	95503349
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950523
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950523
Manifest ID:	95373547
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2003
Gen EPA ID:	CAD981376320
Shipment Date:	20030605
Creation Date:	6/23/2004 10:00:42
Receipt Date:	20030605
Manifest ID:	22427077
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D035
Meth Code:	R01 - Recycler
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030320
Creation Date:	6/12/2003 18:31:05
Receipt Date:	20030320
Manifest ID:	22618649
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.187
Waste Quantity:	55

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030106
Creation Date:	4/1/2003 18:31:07
Receipt Date:	20030106
Manifest ID:	22173807
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D035
Meth Code:	R01 - Recycler
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2010
Gen EPA ID:	CAD981376320
Shipment Date:	20100928
Creation Date:	4/22/2011 18:30:28
Receipt Date:	20101007
Manifest ID:	006545156JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAD008252405
Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 5:	Not reported
Shipment Date:	20100608
Creation Date:	1/24/2011 18:30:16
Receipt Date:	20100615
Manifest ID:	006493466JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.11259
Waste Quantity:	27
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100406
Creation Date:	12/16/2010 18:30:53
Receipt Date:	20100415
Manifest ID:	005784182JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAD008252405
Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100401
Creation Date:	12/16/2010 18:30:53
Receipt Date:	20100415
Manifest ID:	006488763JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAD008252405

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Trans 2 Name:	PACIFIC RESOURCE RECOVERY
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.2502
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2000
Gen EPA ID:	CAD981376320
Shipment Date:	20001221
Creation Date:	3/6/2001 0:00:00
Receipt Date:	20001222
Manifest ID:	20868702
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001219
Creation Date:	3/6/2001 0:00:00
Receipt Date:	20001227
Manifest ID:	20383095
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001207
Creation Date:	2/1/2001 0:00:00
Receipt Date:	20001212
Manifest ID:	20374702
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001201
Creation Date:	1/24/2001 0:00:00
Receipt Date:	20001204
Manifest ID:	20310701
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001120
Creation Date:	1/12/2001 0:00:00
Receipt Date:	20001122
Manifest ID:	20296436
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001113
Creation Date:	1/12/2001 0:00:00
Receipt Date:	20001115
Manifest ID:	20311053
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001110
Creation Date:	1/9/2001 0:00:00
Receipt Date:	20001114
Manifest ID:	20285288
Trans EPA ID:	SCR000075150
Trans Name:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001026
Creation Date:	1/9/2001 0:00:00
Receipt Date:	20001031
Manifest ID:	20035026
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001016
Creation Date:	12/13/2000 0:00:00
Receipt Date:	20001017
Manifest ID:	20312507
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Quantity Tons:	0.216
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20001011
Creation Date:	12/13/2000 0:00:00
Receipt Date:	20001013
Manifest ID:	20166598
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1996
Gen EPA ID:	CAD981376320

Shipment Date:	19961212
Creation Date:	5/21/1997 0:00:00
Receipt Date:	19961212
Manifest ID:	96700817
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19961114
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961114
Manifest ID:	96356392
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19961021
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961021
Manifest ID:	96355771
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960923
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960923
Manifest ID:	96356060
Trans EPA ID:	CAD009452657

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960826
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960826
Manifest ID:	95790151
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960715
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960715
Manifest ID:	95789774
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Meth Code:	R01 - Recycler
Quantity Tons:	0.594
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960711
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19960711
Manifest ID:	95789826
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960617
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960618
Manifest ID:	95786072
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Shipment Date:	19960520
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960520
Manifest ID:	95788806
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	*** - Not reported
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960430
Creation Date:	10/16/1996 0:00:00
Receipt Date:	19960501
Manifest ID:	96051933
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2012
Gen EPA ID:	CAD981376320

Shipment Date:	20120816
Creation Date:	10/10/2012 22:15:20
Receipt Date:	20120817
Manifest ID:	010021392JJK
Trans EPA ID:	CAD982413262

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.10425
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120816
Creation Date:	10/10/2012 22:15:20
Receipt Date:	20120817
Manifest ID:	010021392JJK
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.025
Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1998
Gen EPA ID:	CAD981376320
Shipment Date:	19981221
Creation Date:	2/8/1999 0:00:00
Receipt Date:	19981221
Manifest ID:	98880382
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19981207
Creation Date:	1/21/1999 0:00:00
Receipt Date:	19981207
Manifest ID:	98880096
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19981119
Creation Date:	1/13/1999 0:00:00
Receipt Date:	19981119
Manifest ID:	98576913
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19981105
Creation Date:	12/17/1998 0:00:00
Receipt Date:	19981105
Manifest ID:	98425076
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19981026
Creation Date:	12/8/1998 0:00:00
Receipt Date:	19981026
Manifest ID:	98568649
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19981008
Creation Date:	11/23/1998 0:00:00

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Receipt Date:	19981008
Manifest ID:	98571984
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.198
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19980924
Creation Date:	11/5/1998 0:00:00
Receipt Date:	19980924
Manifest ID:	98571619
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19980908
Creation Date:	11/2/1998 0:00:00
Receipt Date:	19980908
Manifest ID:	98568927
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980813
Creation Date:	10/1/1998 0:00:00
Receipt Date:	19980814
Manifest ID:	98205188
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980728
Creation Date:	9/15/1998 0:00:00
Receipt Date:	19980728
Manifest ID:	98205596
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2001
Gen EPA ID:	CAD981376320
Shipment Date:	20011218
Creation Date:	2/13/2002 0:00:00
Receipt Date:	20011221
Manifest ID:	21325747
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011203
Creation Date:	2/13/2002 0:00:00
Receipt Date:	20011206
Manifest ID:	21319688
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011129

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Creation Date:	1/16/2002 0:00:00
Receipt Date:	20011129
Manifest ID:	21685469
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20011119
Creation Date:	1/16/2002 0:00:00
Receipt Date:	20011127
Manifest ID:	21316813
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20011108
Creation Date:	1/16/2002 0:00:00
Receipt Date:	Not reported
Manifest ID:	21373514
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011106
Creation Date:	1/16/2002 0:00:00
Receipt Date:	20011106
Manifest ID:	21381095
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.216
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011023
Creation Date:	1/16/2002 0:00:00
Receipt Date:	20011026
Manifest ID:	21402306
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.036
Waste Quantity:	72
Quantity Unit:	P
Additional Code 1:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011012
Creation Date:	12/17/2001 0:00:00
Receipt Date:	20011016
Manifest ID:	21393839
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011008
Creation Date:	12/17/2001 0:00:00
Receipt Date:	20011008
Manifest ID:	21391799
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010924
Creation Date:	11/1/2001 0:00:00
Receipt Date:	Not reported
Manifest ID:	21454752

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	- Not reported
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAD981376320
Shipment Date:	20111122
Creation Date:	2/15/2012 20:30:28
Receipt Date:	20111123
Manifest ID:	006660935JJK
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.06255
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110726
Creation Date:	9/1/2011 18:31:53
Receipt Date:	20110727
Manifest ID:	007040058JJK
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0834
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110407
Creation Date:	5/27/2011 18:30:22
Receipt Date:	20110408
Manifest ID:	006392888JJK
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	F005
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.025
Waste Quantity:	50
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D001
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110407
Creation Date:	5/27/2011 18:30:22
Receipt Date:	20110408
Manifest ID:	006392888JJK
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

	Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1997
Gen EPA ID:	CAD981376320
Shipment Date:	19971226
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971227
Manifest ID:	97330802
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19971201
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971201
Manifest ID:	97200871
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19971125
Creation Date:	3/18/1998 0:00:00
Receipt Date:	19971209
Manifest ID:	95120286
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	CAD063547996
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.126
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19971030
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971030
Manifest ID:	96680789
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19971009
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971009
Manifest ID:	96685152

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19970922
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19970922
Manifest ID:	96685457
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19970902
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19970902
Manifest ID:	96679699
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970811
Creation Date:	12/4/1997 0:00:00
Receipt Date:	19970811
Manifest ID:	96811115
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970717
Creation Date:	12/4/1997 0:00:00
Receipt Date:	19970717
Manifest ID:	96810665
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 5:	Not reported
Shipment Date:	19970619
Creation Date:	12/4/1997 0:00:00
Receipt Date:	19970619
Manifest ID:	96811899
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1993
Gen EPA ID:	CAD981376320
Shipment Date:	19931216
Creation Date:	9/14/1995 0:00:00
Receipt Date:	19931216
Manifest ID:	92671336
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19931104
Creation Date:	9/14/1995 0:00:00
Receipt Date:	19931104

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Manifest ID:	92670992
Trans EPA ID:	CAT080031248
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19931018
Creation Date:	9/12/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	92670850
Trans EPA ID:	CAT080031248
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	- Not reported
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19930928
Creation Date:	9/12/1995 0:00:00
Receipt Date:	19930928
Manifest ID:	92670715
Trans EPA ID:	CAT080031248
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930824
Creation Date:	9/12/1995 0:00:00
Receipt Date:	19930827
Manifest ID:	92601235
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.198
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930628
Creation Date:	9/9/1995 0:00:00
Receipt Date:	19930628
Manifest ID:	92599010
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.0792
Waste Quantity:	22
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930617
Creation Date:	9/8/1995 0:00:00
Receipt Date:	19930624
Manifest ID:	92033011
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.144
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930525
Creation Date:	9/8/1995 0:00:00
Receipt Date:	19930526
Manifest ID:	92516626
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.1656
Waste Quantity:	46
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930420
Creation Date:	9/6/1995 0:00:00
Receipt Date:	19930421
Manifest ID:	92513698
Trans EPA ID:	CAD008252405
Trans Name:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.1728
Waste Quantity:	48
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930317
Creation Date:	9/6/1995 0:00:00
Receipt Date:	19930319
Manifest ID:	92039843
Trans EPA ID:	CAD008252405
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.1152
Waste Quantity:	32
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2004
Gen EPA ID:	CAD981376320
Shipment Date:	20040823
Creation Date:	1/4/2005 18:33:27
Receipt Date:	20040823
Manifest ID:	23885378
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
TSDF Alt EPA ID:	CAD009452657

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	NONE
Meth Code:	R01 - Recycler
Quantity Tons:	0.102
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040823
Creation Date:	1/4/2005 18:33:27
Receipt Date:	20040823
Manifest ID:	23885378
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D035
Meth Code:	R01 - Recycler
Quantity Tons:	0.045
Waste Quantity:	90
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040823
Creation Date:	1/4/2005 18:33:27
Receipt Date:	20040823
Manifest ID:	23885378
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	NONE
Meth Code:	R01 - Recycler
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040322
Creation Date:	8/23/2004 8:25:08
Receipt Date:	20040322
Manifest ID:	23434230
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D035
Meth Code:	R01 - Recycler
Quantity Tons:	0.2175
Waste Quantity:	435
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040218
Creation Date:	8/20/2004 9:31:41
Receipt Date:	20040218
Manifest ID:	22976437
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECHNOLOGIES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENT TECHNOLOGIES
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.085
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1999
Gen EPA ID:	CAD981376320
Shipment Date:	19991220

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Creation Date:	2/15/2000 0:00:00
Receipt Date:	19991222
Manifest ID:	99536596
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19991214
Creation Date:	3/7/2000 0:00:00
Receipt Date:	19991215
Manifest ID:	99755756
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19991208
Creation Date:	2/1/2000 0:00:00
Receipt Date:	19991210
Manifest ID:	99525534
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19991130
Creation Date:	2/28/2000 0:00:00
Receipt Date:	19991201
Manifest ID:	99824150
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19991122
Creation Date:	1/19/2000 0:00:00
Receipt Date:	19991124
Manifest ID:	99123598
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19991112
Creation Date:	1/19/2000 0:00:00
Receipt Date:	19991122
Manifest ID:	99516989
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19991109
Creation Date:	1/11/2000 0:00:00
Receipt Date:	19991110
Manifest ID:	99553213
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.324
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19991027
Creation Date:	1/4/2000 0:00:00
Receipt Date:	19991029
Manifest ID:	99517214

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19991014
Creation Date:	12/17/1999 0:00:00
Receipt Date:	19991021
Manifest ID:	99509281
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.
RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990928
Creation Date:	11/18/1999 0:00:00
Receipt Date:	19991001
Manifest ID:	99502298
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	SCD987574647
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	212 - Oxygenated solvents (acetone, butanol, ethyl acetate, etc.

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

RCRA Code:	F005
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.018
Waste Quantity:	36
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2009
Gen EPA ID:	CAD981376320
Shipment Date:	20090427
Creation Date:	9/9/2009 18:30:22
Receipt Date:	20090430
Manifest ID:	005000853JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAR000194837
Trans 2 Name:	PACIFIC COAST LACQUER
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.114
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090427
Creation Date:	9/9/2009 18:30:22
Receipt Date:	20090430
Manifest ID:	005000853JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAR000194837
Trans 2 Name:	PACIFIC COAST LACQUER
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090427
Creation Date:	9/9/2009 18:30:22
Receipt Date:	20090430
Manifest ID:	005000853JJK
Trans EPA ID:	CAR000194837
Trans Name:	PACIFIC COAST LACQUER
Trans 2 EPA ID:	CAR000194837
Trans 2 Name:	PACIFIC COAST LACQUER
TSDF EPA ID:	CAD008252405
Trans Name:	PACIFIC RESOURCE RECOVERY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAD981376320
Shipment Date:	20140411
Creation Date:	6/11/2014 22:15:17
Receipt Date:	20140412
Manifest ID:	004255765SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	SAFETY-KLEEN OF CALIFORNIA INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.0834
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 5: Not reported

Additional Info:

Year:	1994
Gen EPA ID:	CAD981376320
Shipment Date:	19941205
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941205
Manifest ID:	92671988
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19941031
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941031
Manifest ID:	93575926
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19941010
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941010

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Manifest ID:	93573464
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19940920
Creation Date:	10/17/1995 0:00:00
Receipt Date:	19940920
Manifest ID:	95023696
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19940829
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940829
Manifest ID:	93645724
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940801
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940801
Manifest ID:	93645443
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940711
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940711
Manifest ID:	93525167
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940613
Creation Date:	10/10/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	93525518
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	- Not reported
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940510
Creation Date:	3/25/1996 0:00:00
Receipt Date:	19940510
Manifest ID:	92674836
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940427
Creation Date:	3/25/1996 0:00:00
Receipt Date:	19940427
Manifest ID:	92673441
Trans EPA ID:	CAD009452657
Trans Name:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2002
Gen EPA ID:	CAD981376320
Shipment Date:	20020916
Creation Date:	1/27/2003 18:32:25
Receipt Date:	20020916
Manifest ID:	21427528
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D035
Meth Code:	R01 - Recycler
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020916
Creation Date:	1/27/2003 18:32:25
Receipt Date:	20020916
Manifest ID:	21427528
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D035
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.08
Waste Quantity:	160
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020916
Creation Date:	1/27/2003 18:32:25
Receipt Date:	20020916
Manifest ID:	21427528
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020729
Creation Date:	9/18/2002 18:32:45
Receipt Date:	20020729
Manifest ID:	21754542
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.187
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2006
Gen EPA ID:	CAD981376320
Shipment Date:	20061102
Creation Date:	3/30/2007 13:32:27
Receipt Date:	20061102
Manifest ID:	001444238JJK
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECHNOLOGIES CORPORATION/AES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECHNOLOGIES CORPORATION/AES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H020 - Solvents Recovery
Quantity Tons:	0.0294
Waste Quantity:	7
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061102
Creation Date:	3/30/2007 13:32:27
Receipt Date:	20061102
Manifest ID:	001444238JJK
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECHNOLOGIES CORPORATION/AES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECHNOLOGIES CORPORATION/AES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.05004
Waste Quantity:	12
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Shipment Date:	20060718
Creation Date:	9/17/2006 18:32:06
Receipt Date:	20060718
Manifest ID:	24437329
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECHNOLOGIES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECHNOLOGIES
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.068
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20060205
Creation Date:	7/22/2008 18:30:30
Receipt Date:	20080222
Manifest ID:	001834096FLE
Trans EPA ID:	MAD039322250
Trans Name:	CLEAN HARBORS ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	NED986382133
Trans 2 Name:	SMITH SYSTEMS TRANSPORT INC
TSDF EPA ID:	NED981723513
Trans Name:	CLEAN HARBORS ENV SERVICES INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	F005
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	F003
Additional Code 2:	D035
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2005
Gen EPA ID:	CAD981376320

Shipment Date:	20050930
Creation Date:	3/12/2006 18:31:42
Receipt Date:	20050930
Manifest ID:	95374181
Trans EPA ID:	CAD009452657

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Trans Name:	ROMIC ENVIRONMENTAL TECHNOLOGIES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECHNOLOGIES
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.034
Waste Quantity:	10
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050509
Creation Date:	8/17/2005 18:31:07
Receipt Date:	20050509
Manifest ID:	24440870
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	NONE
Meth Code:	R01 - Recycler
Quantity Tons:	0.034
Waste Quantity:	10
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050509
Creation Date:	8/17/2005 18:31:07
Receipt Date:	20050509
Manifest ID:	24440870
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D035

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Meth Code:	R01 - Recycler
Quantity Tons:	0.065
Waste Quantity:	130
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050509
Creation Date:	8/17/2005 18:31:07
Receipt Date:	20050509
Manifest ID:	24440870
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	NONE
Meth Code:	R01 - Recycler
Quantity Tons:	0.0417
Waste Quantity:	10
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050120
Creation Date:	4/20/2006 18:30:56
Receipt Date:	20050120
Manifest ID:	24104570
Trans EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	ROMIC ENVIRONMENTAL TECH
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D035
Meth Code:	R01 - Recycler
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

CERS:

Name:	CAR WEST COLLISION
Address:	2400 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	571953
CERS ID:	10350205
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	571953
Site Name:	Car West Collision
Violation Date:	07-03-2018
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 01/03/2019. Location: Update annual waste production amounts, add detergents and degreasers to inventory
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	571953
Site Name:	Car West Collision
Violation Date:	03-19-2015
Citation:	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	1 x 30 gallon drum of used oil was open, no cap. 1 x 30 gallon drum of waste coolant was open, no cap.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	571953
Site Name:	Car West Collision
Violation Date:	09-09-2019
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 10/03/2019. Observed 1 x 30 gal steel drum with a "Non-Hazardous Waste" label identifying the contents as paper filter waste. Ensure that all hazardous waste containers are marked with the words "Hazardous Waste", along with all other required information listed below Observed 1 x 55 gal steel drum with paint cup waste, and empty containers under a drum compactor in the paint and prep area with no hazardous waste label. According to General Manager Brent Tiernan, the paint gun cleaner has two carboys for each cleaning process. One process cleans waterborne paint. One carboy contains clean water, and one contains the contaminated water, which is collected and disposed of in the waterborne paint waste collection container. A similar process is employed for solvent based paint

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

cleaners. One carboy contains clean solvent, and another collects the contaminated solvent. If the above practice is accurate, the carboys with contamianted waterborne paint and solvent based paint waste be [Truncated]

Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 571953
Site Name: Car West Collision
Violation Date: 07-08-2015
Citation: HSC 6.95 25508.1(a)-(e) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(e)
Violation Description: Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name.
Violation Notes: Returned to compliance on 07/20/2015. Update Inventory
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 571953
Site Name: Car West Collision
Violation Date: 03-19-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: The 1 x 30 gallon water based and 1 x 30 gallon solvent based paint waste drums in the paint mixing room did not have the accumulation start date marked; the date was marked today. 1 x 30 gallon drum of used oil in back of shop did not have the accumulation start date marked on the drum. 1 x 30 gallon drum of waste coolant in back of shop did not have the accumulation start date marked on the drum.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 571953
Site Name: Car West Collision
Violation Date: 09-09-2019
Citation: 22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description: Failure to keep a copy of each properly signed manifest for at least three years from the date the waste was accepted by the initial transporter. The manifest signed at the time the waste was accepted for transport shall be kept until receiving a signed copy from the designated facility which received the waste.
Violation Notes: Returned to compliance on 10/03/2019. Facility did not retain TSDF signed copies of Uniform Hazardous Waste Manifests for several manifests for wastes shipped in 2018 and 2019. Determine which generator manifest copies are missing TSDF-signed copies and obtain

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

	the TSDF-signed manifests. Provide copies to our office for review.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	571953
Site Name:	Car West Collision
Violation Date:	03-19-2015
Citation:	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	The secondary containment in the back of the shop with used oil and waste coolant drums on top had approximately 15 gallons of waste liquid accumulation. Please clean up and properly dispose of used oil and waste coolant liquids accumulated in the secondary containment area.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	571953
Site Name:	Car West Collision
Violation Date:	09-09-2019
Citation:	40 CFR 1 262.34(d)(5)(ii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(ii)
Violation Description:	Failure to post the following information next to the telephone: (A) The name and telephone number of the emergency coordinator; (B) Location of fire extinguishers and spill control material, and, if present, fire alarm; and (C) The telephone number of the fire department, unless the facility has a direct alarm.
Violation Notes:	Returned to compliance on 10/03/2019. No emergency response posting was observed on-site during the facility walkthrough. General Manager Brent Tiernan did not believe that any emergency response information was posted in the shop or in the office. Please post all required information near emergency evacuation maps. A template will be provided to you via e-mail
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	571953
Site Name:	Car West Collision
Violation Date:	09-09-2019
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Returned to compliance on 10/03/2019. Observed 1 x 30 gal steel drum with a Non-Hazardous Waste label indicating the contents as "Drained Used Oil Filters", with no accumulation start date.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	571953
Site Name:	Car West Collision
Violation Date:	03-19-2015

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Citation:	22 CCR 16 66266.130 - California Code of Regulations, Title 22, Chapter 16, Section(s) 66266.130
Violation Description:	Failure to properly handle, manage, label, and recycle used oil and fuel filters.
Violation Notes:	Drained used oil filters were observed on top of the used oil container.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	571953
Site Name:	Car West Collision
Violation Date:	09-09-2019
Citation:	40 CFR 1 265.173 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.173
Violation Description:	Failure to meet the following container management requirements: (a) A container holding hazardous waste must always be closed during storage, except when it is necessary to add or remove waste. (b) A container holding hazardous waste must not be opened, handled, or stored in a manner which may rupture the container or cause it to leak.
Violation Notes:	Returned to compliance on 10/03/2019. Observed 1 x 55 gal steel drum with solvent paint waste with a funnel attachment on the bung hole, with the funnel left open. No hazardous waste was observed being added or removed. Observed 1 x 55 gal steel drum with waterborne latex paint waste with a funnel attachment on the bung hole, with the funnel left open. No hazardous waste was observed being added or removed.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	571953
Site Name:	Car West Collision
Violation Date:	09-09-2019
Citation:	HSC 6.5 25250.22 - California Health and Safety Code, Chapter 6.5, Section(s) 25250.22
Violation Description:	Failure to properly manage used oil and/or fuel filters in accordance with the requirements.
Violation Notes:	Returned to compliance on 10/03/2019. Observed 1 x 30 gal steel drum that was labeled as Non-Hazardous Paper Filter waste. Inside the drum, observed 1 metal cased used oil filter in a small pool of used oil, indicating that the metal cased oil filter had not been fully drained of all free-flowing oil. Ensure that all used oil filters are drained of free-flowing liquids and sent for recycling. Ensure that used oil filters managed in this way are labeled as "DRAINED USED OIL FILTERS" and an accumulation start date
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	571953
Site Name:	Car West Collision
Violation Date:	06-05-2015
Citation:	HSC 6.95 25508.1(a)-(e) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(a)-(e)
Violation Description:	Failure to electronically update business plan within 30 days of any one of the following events: A 100 percent or more increase in the

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials at or above reportable quantities. A change of business address, business ownership, or business name.

Violation Notes: Returned to compliance on 07/20/2015.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 571953
Site Name: Car West Collision
Violation Date: 03-19-2015
Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes: The hazardous waste towels/rags in 30 gallon metal trash pale and waste paint boot filters have not had the proper hazardous waste determination. Please review the properties of these waste streams and make a hazardous waste determination using generator knowledge or by having the waste analyzed by a state certified laboratory. For more information detailing regarding making the proper waste determination, list of certified labs or types of analysis to conduct, please contact Jeffrey M. Higbee at 408-918-4785 or email at jeffrey.higbee@deh.sccgov.org
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Other/Unknown
Eval Date: 01-03-2019
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-03-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-09-2019
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: On-site to conduct a routine hazardous waste inspection. Facility is a body shop with designated areas for paint and prep, staging and detail, and frame and body. Facility generates solvent based paint waste, waterborne paint waste, bondo dust, waste non-empty aerosols, contaminated wipers, paint cups and paint related material, used oil,

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

waste antifreeze, drained used oil filters and paper filter waste. Facility maintains one spray booth, and disposes of paint booth filters on a weekly basis in the municipal garbage. A hazardous waste determination was made on the paint booth filters using analytical testing on 7/31/19 and the results were reviewed at the time of this inspection. A walkthrough of the paint and prep area, paint mixing area, staging and detail area, and frame and body area were conducted. Facility maintains manifests for both this location, as well as the sister location managed by the same General Manager located at 2171 Old Middlefield. Notes: State [Truncated]

Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-05-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 07-20-2015
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-11-2021
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 07-08-2015
Violations Found: Yes
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-19-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Santa Clara County Environmental Health
Eval Program: HW

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Eval Source: CERS

Enforcement Action:
Site ID: 571953
Site Name: Car West Collision
Site Address: 2400 OLD MIDDLEFIELD WAY
Site City: MOUNTAIN VIEW
Site Zip: 94043
Enf Action Date: 03-19-2015
Enf Action Type: Notice of Violation (Unified Program)
Enf Action Description: Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes: Not reported
Enf Action Division: Santa Clara County Environmental Health
Enf Action Program: HW
Enf Action Source: CERS

Coordinates:
Site ID: 571953
Facility Name: Car West Collision
Env Int Type Code: HMBP
Program ID: 10350205
Coord Name: Not reported
Ref Point Type Desc: Center of a facility or station.
Latitude: 37.415220
Longitude: -122.097650

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: GMG Envirosafe
Entity Title: Not reported
Affiliation Address: 1658 N Milwaukee Ave Suite 287
Affiliation City: Chicago
Affiliation State: IL
Affiliation Country: Not reported
Affiliation Zip: 60647
Affiliation Phone: Not reported

Affiliation Type Desc: Parent Corporation
Entity Name: Car West Collision
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: CUPA District
Entity Name: Santa Clara County Environmental Health
Entity Title: Not reported
Affiliation Address: 1555 Berger Drive, Suite 300
Affiliation City: San Jose
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 95112-2716
Affiliation Phone: (408) 918-3400

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Affiliation Type Desc:	Document Preparer
Entity Name:	Allison Kahl
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Dennis Gilman
Entity Title:	Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Car West Collision
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 537-5471

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2400 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Car West Collision LLC
Entity Title:	Not reported
Affiliation Address:	175 E Prospect Ave - #210-C
Affiliation City:	Danville
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94526
Affiliation Phone:	(925) 580-9007

HWTS:

Name:	MAGNUSSEN'S CARWEST AUTOBODY INC
Address:	2400 OLD MIDDLEFIELD WAY
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432317
EPA ID:	CAD981376320

MAGNUSSEN'S CARWEST AUTOBODY INC (Continued) **S123613611**

Inactive Date:	06/30/2015
Create Date:	04/10/1987
Last Act Date:	01/27/2016
Mailing Name:	Not reported
Mailing Address:	5177 BRANDIN CT
Mailing Address 2:	Not reported
Mailing City,State,Zip:	FREMONT, CA 945870000
Owner Name:	CRAIG MOE
Owner Address:	5177 BRANDIN COURT
Owner Address 2:	Not reported
Owner City,State,Zip:	FREMONT, CA 945380000
Contact Name:	JANET WITHAM
Contact Address:	5177 BRANDIN CT
Contact Address 2:	Not reported
City,State,Zip:	FREMONT, CA 945870000

NAICS:

EPA ID:	CAD981376320
Create Date:	2002-03-14 16:36:26.000
NAICS Code:	811121
NAICS Description:	Automotive Body, Paint, and Interior Repair and Maintenance
Issued EPA ID Date:	1987-04-10 00:00:00
Inactive Date:	2015-06-30 00:00:00
Facility Name:	MAGNUSSEN'S CARWEST AUTOBODY INC
Facility Address:	2400 OLD MIDDLEFIELD WAY
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940432317

K214 **CARWEST COLLISION LLC** **RCRA NonGen / NLR** **1026493350**
West **2400 OLD MIDDLEFIELD WAY** **CAL000458167**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.237 mi.
1253 ft. **Site 12 of 14 in cluster K**

Relative:
Lower

Actual:
21 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20201110
Handler Name:	CARWEST COLLISION LLC	
Handler Address:		2400 OLD MIDDLEFIELD WAY
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAL000458167
Contact Name:		DENNIS GILMAN
Contact Address:		2400 OLD MIDDLEFIELD WAY
Contact City,State,Zip:		MOUNTAIN VIEW, CA 94043
Contact Telephone:		925-640-9243
Contact Fax:		Not reported
Contact Email:		CARWESTCOLLISION@GMAIL.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported

CARWEST COLLISION LLC (Continued) **1026493350**

State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2400 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	CARWEST COLLISION LLC
Owner Type:	Other
Operator Name:	DENNIS GILMAN
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20201117
Recognized Trader-Importer:	No

CARWEST COLLISION LLC (Continued) **1026493350**

Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	CARWEST COLLISION LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	175 EAST PROSPECT AVE #210-C
Owner/Operator City,State,Zip:	DANVILLE, CA 94526
Owner/Operator Telephone:	925-580-9007
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	DENNIS GILMAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2400 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	925-640-9243
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20201110
Handler Name: CARWEST COLLISION LLC	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811121
NAICS Description:	AUTOMOTIVE BODY, PAINT, AND INTERIOR REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:

Violations:	No Violations Found

CARWEST COLLISION LLC (Continued) **1026493350**

Evaluation Action Summary:
Evaluations: No Evaluations Found

R215 West 1/8-1/4 0.238 mi. 1257 ft. **ELLSWORTH MACHINE SHOP**
2415 OLD MIDDLEFIELD WY A
MOUNTAIN VIEW, CA 94043
CA CUPA Listings **S121468990**
N/A

Site 1 of 11 in cluster R

Relative: Higher
Actual: 22 ft.

CUPA SANTA CLARA:

Name:	ELLSWORTH MACHINE SHOP
Address:	2415 OLD MIDDLEFIELD WY A
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414689
Longitude:	-122.097846
Record ID:	PR0313878
Facility ID:	FA0203841

R216 West 1/8-1/4 0.238 mi. 1257 ft. **INDEPENDENCE CAR SERVICE**
2415B OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
RCRA NonGen / NLR **1024799444**
CAL000209810

Site 2 of 11 in cluster R

Relative: Higher
Actual: 22 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20000525
Handler Name:	INDEPENDENCE CAR SERVICE
Handler Address:	2415B OLD MIDDLEFIELD WAY
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-2316
EPA ID:	CAL000209810
Contact Name:	VLADIMIR BELOUS
Contact Address:	2415B OLD MIDDLEFIELD WAY
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-964-2033
Contact Fax:	650-964-2132
Contact Email:	VMBELOUS@YAHOO.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2415 OLD MIDDLEFIELD WAY
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
Owner Name:	VLADIMIR BELOUS
Owner Type:	Other
Operator Name:	VLADIMIR BELOUS

INDEPENDENCE CAR SERVICE (Continued) **1024799444**

Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

INDEPENDENCE CAR SERVICE (Continued) **1024799444**

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	VLADIMIR BELOUS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2415B OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-964-2033
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	VLADIMIR BELOUS
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2415 OLD MIDDLEFIELD WAY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
Owner/Operator Telephone:	650-964-2033
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20000525
Handler Name:	INDEPENDENCE CAR SERVICE
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811111
NAICS Description:	GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

R217 West 1/8-1/4 0.238 mi. 1257 ft. | **INDEPENDENCE ACURA SERVICE**
2415B OLD MIDDLEFIELD ROAD
MOUNTAIN VIEW, CA 94043 | **CA CUPA Listings**
CA HAZNET
CA HWTS | **S113163019**
N/A

Site 3 of 11 in cluster R

Relative: Higher

Actual: 22 ft.

CUPA SANTA CLARA:

Name:	EURO AUTO CENTER
Address:	2415 OLD MIDDLEFIELD RD STE C&D
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.4144515
Longitude:	-122.0977379
Record ID:	PR0421304
Facility ID:	FA0279202

HAZNET:

Name:	INDEPENDENCE ACURA SERVICE
Address:	2415B OLD MIDDLEFIELD ROAD
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact:	--
Telephone:	--
Mailing Name:	Not reported
Mailing Address:	2415 OLD MIDDLEFIELD WAY # B
Year:	1999
Gepaid:	CAL912205000
TSD EPA ID:	CAD009452657
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	R01 - Recycler
Tons:	0.629
Year:	1998
Gepaid:	CAL912205000
TSD EPA ID:	CAD009452657
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	R01 - Recycler
Tons:	1.2648
Year:	1997
Gepaid:	CAL912205000
TSD EPA ID:	CAD009452657
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	R01 - Recycler
Tons:	0.68
Year:	1996
Gepaid:	CAL912205000
TSD EPA ID:	CAD009452657
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	R01 - Recycler
Tons:	2.2542
Year:	1995
Gepaid:	CAL912205000

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

TSD EPA ID:	CAD009452657
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	R01 - Recycler
Tons:	1.632
Year:	1994
Gepaid:	CAL912205000
TSD EPA ID:	CAD009452657
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	R01 - Recycler
Tons:	1.615
Year:	1993
Gepaid:	CAL912205000
TSD EPA ID:	CAD009452657
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	R01 - Recycler
Tons:	0.833
Year:	1992
Gepaid:	CAL912205000
TSD EPA ID:	CAD009452657
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	R01 - Recycler
Tons:	0.7297

Additional Info:

Year:	1995
Gen EPA ID:	CAL912205000
Shipment Date:	19951205
Creation Date:	7/29/1996 0:00:00
Receipt Date:	19951205
Manifest ID:	95323965
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.323
Waste Quantity:	95
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950922
Creation Date:	7/26/1996 0:00:00

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

Receipt Date:	19951001
Manifest ID:	95318898
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950714
Creation Date:	4/1/1996 0:00:00
Receipt Date:	19950723
Manifest ID:	95318691
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.323
Waste Quantity:	95
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950504
Creation Date:	10/24/1995 0:00:00
Receipt Date:	19950504
Manifest ID:	95324740
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.306
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950227
Creation Date:	3/29/1996 0:00:00
Receipt Date:	19950227
Manifest ID:	95325731
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1998
Gen EPA ID:	CAL912205000
Shipment Date:	19981005
Creation Date:	12/7/1998 0:00:00
Receipt Date:	19981006
Manifest ID:	98051250
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.1768

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

Waste Quantity:	52
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980728
Creation Date:	9/15/1998 0:00:00
Receipt Date:	19980728
Manifest ID:	98051096
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.102
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980630
Creation Date:	9/3/1998 0:00:00
Receipt Date:	19980701
Manifest ID:	98056112
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980506

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

Creation Date:	6/26/1998 0:00:00
Receipt Date:	19980507
Manifest ID:	96877175
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19980213
Creation Date:	4/16/1998 0:00:00
Receipt Date:	19980213
Manifest ID:	96876112
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.306
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1993
Gen EPA ID:	CAL912205000

Shipment Date:	19931209
Creation Date:	9/14/1995 0:00:00
Receipt Date:	19931223
Manifest ID:	93083731
Trans EPA ID:	CAD981694664
Trans Name:	Not reported

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.289
Waste Quantity:	85
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19930921
Creation Date:	9/13/1995 0:00:00
Receipt Date:	19931013
Manifest ID:	93106727
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.306
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19930310
Creation Date:	9/1/1995 0:00:00
Receipt Date:	19930316
Manifest ID:	92051755
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

Quantity Tons:	0.238
Waste Quantity:	70
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1997
Gen EPA ID:	CAL912205000
Shipment Date:	19970814
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19970814
Manifest ID:	96752787
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970416
Creation Date:	6/26/1997 0:00:00
Receipt Date:	19970416
Manifest ID:	96752911
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1999
Gen EPA ID:	CAL912205000
Shipment Date:	19991014
Creation Date:	1/4/2000 0:00:00
Receipt Date:	19991014
Manifest ID:	99590818
Trans EPA ID:	CAD009452657
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.306
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19990209
Creation Date:	4/5/1999 0:00:00
Receipt Date:	19990210
Manifest ID:	98880950
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.323
Waste Quantity:	95
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

Additional Info:

Year:	1996
Gen EPA ID:	CAL912205000
Shipment Date:	19961227
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961230
Manifest ID:	96278170
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.3672
Waste Quantity:	108
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19961030
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961030
Manifest ID:	96272365
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960828
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960829
Manifest ID:	96224105
Trans EPA ID:	CAD981694664

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.238
Waste Quantity:	70
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960724
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19960724
Manifest ID:	96276734
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.323
Waste Quantity:	95
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960607
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960608
Manifest ID:	95587858
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960425
Creation Date:	10/16/1996 0:00:00
Receipt Date:	19960425
Manifest ID:	95587451
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.323
Waste Quantity:	95
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960206
Creation Date:	10/10/1996 0:00:00
Receipt Date:	19960207
Manifest ID:	95324081
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.323
Waste Quantity:	95
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

Additional Info:

Year:	1994
Gen EPA ID:	CAL912205000
Shipment Date:	19941230
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941230
Manifest ID:	93401240
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19941025
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941025
Manifest ID:	93405858
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.306
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940720
Creation Date:	10/17/1995 0:00:00
Receipt Date:	19940720
Manifest ID:	93580562
Trans EPA ID:	CAD981694664

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.34
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19940427
Creation Date:	10/5/1995 0:00:00
Receipt Date:	19940427
Manifest ID:	93161213
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.306
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19940208
Creation Date:	9/15/1995 0:00:00
Receipt Date:	19940210
Manifest ID:	93159488
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported

INDEPENDENCE ACURA SERVICE (Continued) **S113163019**

Meth Code:	R01 - Recycler
Quantity Tons:	0.323
Waste Quantity:	95
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	INDEPENDENCE ACURA SERVICE
Address:	2415B OLD MIDDLEFIELD ROAD
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CAL912205000
Inactive Date:	06/30/2000
Create Date:	08/08/1991
Last Act Date:	04/10/2001
Mailing Name:	Not reported
Mailing Address:	2415 OLD MIDDLEFIELD WAY # B
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940432316
Owner Name:	HITESH PATEL
Owner Address:	3115 MOSS HALL WY
Owner Address 2:	Not reported
Owner City,State,Zip:	SAN JOSE, CA 951350000
Contact Name:	--
Contact Address:	INACT 00VQ FINAL NOTICE - BATCH
Contact Address 2:	4/10/01
City,State,Zip:	--, 99 --

R218 **INDEPENDENCE ACURA SERVICE** **RCRA-SQG** **1000978151**
West **2415 OLD MIDDLEFIELD WY STE B** **FINDS** **CA0000928382**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **ECHO**
0.238 mi.
1257 ft. **Site 4 of 11 in cluster R**

Relative:
Higher

Actual:
22 ft.

RCRA-SQG:

Date Form Received by Agency:	19941111
Handler Name:	INDEPENDENCE ACURA SERVICE
Handler Address:	2415 OLD MIDDLEFIELD WY STE B
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CA0000928382
Contact Name:	HITESH PATEL
Contact Address:	2415 OLD MIDDLEFIELD WY STE B
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	408-246-9726
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported

INDEPENDENCE ACURA SERVICE (Continued) **1000978151**

Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	3825 WOODCREEK LN
Mailing City,State,Zip:	SAN JOSE, CA 95117
Owner Name:	HITESH SHANTILAL PATEL
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627

INDEPENDENCE ACURA SERVICE (Continued) **1000978151**

Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	HITESH SHANTILAL PATEL
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	3825 WOODCREEK LN
Owner/Operator City,State,Zip:	SAN JOSE, CA 95117
Owner/Operator Telephone:	408-246-9726
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19941111
Handler Name:	INDEPENDENCE ACURA SERVICE
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

FINDS:

Registry ID: 110002621324

Click Here:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

INDEPENDENCE ACURA SERVICE (Continued) **1000978151**

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000978151
Registry ID:	110002621324
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002621324
Name:	INDEPENDENCE ACURA SERVICE
Address:	2415 OLD MIDDLEFIELD WY STE B
City,State,Zip:	MOUNTAIN VIEW, CA 94043

K219 **PETE NUDING PHOTOGRAPHY** **CA CUPA Listings** **S121471932**
WNW **838 INDEPENDENCE AV A** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.239 mi.
1263 ft. **Site 13 of 14 in cluster K**

Relative:
Lower
Actual:
20 ft.

CUPA SANTA CLARA:

Name:	PETE NUDING PHOTOGRAPHY
Address:	838 INDEPENDENCE AV A
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2271
Program Description:	SILVER WASTE ONLY <100 KG/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.416181
Longitude:	-122.097429
Record ID:	PR0365736
Facility ID:	FA0251631

K220 **HERITAGE PAINTING** **CA CUPA Listings** **S121472666**
WNW **838 INDEPENDENCE AV B** **N/A**
1/8-1/4 **MT VIEW, CA 94043**
0.239 mi.
1263 ft. **Site 14 of 14 in cluster K**

Relative:
Lower
Actual:
20 ft.

CUPA SANTA CLARA:

Name:	HERITAGE PAINTING
Address:	838 INDEPENDENCE AV B
City,State,Zip:	MT VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2202
Program Description:	GENERATES < 100 KG/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.416181
Longitude:	-122.097429
Record ID:	PR0372622
Facility ID:	FA0255185

R221 West 1/8-1/4 0.239 mi. 1264 ft. | **EURO AUTO CENTER**
2415 OLD MIDDLEFIELD WAY UNIT C&D
MOUNTAIN VIEW, CA 94043

Site 5 of 11 in cluster R

CA CERS HAZ WASTE
CA HAZNET
CA CERS
CA HWTS

S121739542
N/A

Relative: Higher

Actual: 22 ft.

CERS HAZ WASTE:

Name:	EURO AUTO CENTER
Address:	2415 OLD MIDDLEFIELD WAY UNIT C&D
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	114346
CERS ID:	10350235
CERS Description:	Hazardous Waste Generator

HAZNET:

Name:	EURO AUTO CENTER
Address:	2415 OLD MIDDLEFIELD WAY UNIT C&D
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact:	ROBERT SINANOVIC
Telephone:	6509693358
Mailing Name:	Not reported
Mailing Address:	2415 OLD MIDDLEFIELD WAY UNIT C&D
Year:	2019
Gepaid:	CAL000406360
TSD EPA ID:	AZR000521146
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.05000

CERS:

Name:	EURO AUTO CENTER
Address:	2415 OLD MIDDLEFIELD WAY UNIT C&D
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	114346
CERS ID:	10350235
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	114346
Site Name:	Euro Auto Center
Violation Date:	06-01-2021
Citation:	Un-Specified
Violation Description:	Business Plan Program - Administration/Documentation - General Local Ordinance
Violation Notes:	Submit via CERS
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-15-2017
Violations Found:	No
Eval Type:	Routine done by local agency

EURO AUTO CENTER (Continued) **S121739542**

Eval Notes:	Onsite for routine inspection, noted the following: -Storage containers in good condition -Robert has begun segregating used oil filters (paper and metal) separately; will obtain a new small drum for metal filters in near future from Asbury -Training and Emergency Planning appears ok at this time; spill equipment available; rags are serviced by Mission -Labels on containers are adequate -Manifests available in office for Asbury pick -Facility is waste oil only as Robert indicated waste coolant is put back in vehicles and any sludge is added to paper waste filter drum NO violations noted today, thank you.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	04-11-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-01-2021
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-26-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	Document Preparer
Entity Name:	Robert Sinanovic
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Robert Sinanovic
Entity Title:	Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported

EURO AUTO CENTER (Continued) **S121739542**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Robert Sinanovic
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 938-5201

Affiliation Type Desc:	Parent Corporation
Entity Name:	EURO AUTO CENTER
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Robert Sinanovic
Entity Title:	Not reported
Affiliation Address:	2415 Old Middlefield Way Unit C&D
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 969-3358

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Environmental Contact
Entity Name:	Robert Sinanovic
Entity Title:	Not reported
Affiliation Address:	2415 Old Middlefield Way Unit C&D
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address

EURO AUTO CENTER (Continued) **S121739542**

Entity Title:	Not reported
Affiliation Address:	2415 Old Middlefield Way Unit C&D
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	Vladimir/Adele Belous
Entity Title:	Not reported
Affiliation Address:	2415 Old Middlefield Way Unit A&B
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 964-2033

HWTS:

Name:	EURO AUTO CENTER
Address:	2415 OLD MIDDLEFIELD WAY UNIT C&D
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000406360
Inactive Date:	Not reported
Create Date:	04/24/2015
Last Act Date:	07/28/2020
Mailing Name:	Not reported
Mailing Address:	2415 OLD MIDDLEFIELD WAY UNIT C&D
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	ROBERT SINANOVIC
Owner Address:	2415 OLD MIDDLEFIELD WAY UNIT C&D
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Name:	ROBERT SINANOVIC
Contact Address:	2415 OLD MIDDLEFIELD WAY UNIT C&D
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043

NAICS:

EPA ID:	CAL000406360
Create Date:	2015-04-24 11:14:47.310
NAICS Code:	811111
NAICS Description:	General Automotive Repair
Issued EPA ID Date:	2015-04-24 11:14:47.30700
Inactive Date:	Not reported
Facility Name:	EURO AUTO CENTER
Facility Address:	2415 OLD MIDDLEFIELD WAY UNIT C&D
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	94043

R222 West 1/8-1/4 0.239 mi. 1264 ft. | **INDEPENDENCE CAR SERVICE**
2415 OLD MIDDLEFIELD WAY UNIT A&B
MOUNTAIN VIEW, CA 94043 | **CA CERS HAZ WASTE** | **S121770445**
CA CERS | **N/A**

Site 6 of 11 in cluster R

Relative: Higher

Actual: 22 ft.

CERS HAZ WASTE:

Name:	INDEPENDENCE CAR SERVICE
Address:	2415 OLD MIDDLEFIELD WAY UNIT A&B
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	37974
CERS ID:	10350232
CERS Description:	Hazardous Waste Generator

CERS:

Name:	INDEPENDENCE CAR SERVICE
Address:	2415 OLD MIDDLEFIELD WAY UNIT A&B
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	37974
CERS ID:	10350232
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	37974
Site Name:	Independence Car Service
Violation Date:	10-18-2016
Citation:	40 CFR 1 265.31 - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 265.31
Violation Description:	Failure to maintain and operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface water which could threaten human health or the environment.
Violation Notes:	Returned to compliance on 11/15/2016. Observed free liquid waste oil in secondary containment; keep this area dry.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-01-2021
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violation
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	12-19-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection

INDEPENDENCE CAR SERVICE (Continued) **S121770445**

Eval Date:	06-02-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	10-18-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Onsite for routine inspection, noted the following: -Facility stores waste coolant onsite and is no longer a waste oil only facility -Manifests available, Asbury Env. picks up waste oil, coolant and filters -Labels on containers are appropriate Questions regarding this report, please contact Jeffrey M. Higbee at 408-918-4785.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2415 Old Middlefield Wy
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Vladimir Belous
Entity Title:	Business Owner
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Vladimir Belous
Entity Title:	Not reported
Affiliation Address:	2415 Old Middlefield Wy
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 964-2033

Affiliation Type Desc:	Parent Corporation
Entity Name:	Independence Car Service
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported

INDEPENDENCE CAR SERVICE (Continued) **S121770445**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	Vladimir & Adel Belous
Entity Title:	Not reported
Affiliation Address:	2415 Old Middlefield Way
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 964-2033

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Document Preparer
Entity Name:	Vladimir Belous
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Vladimir Belous
Entity Title:	Not reported
Affiliation Address:	2415 Old Middlefield Wy
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Vladimir Belous
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 964-2033

S223 SSW 1/8-1/4 0.240 mi. 1269 ft. | **SAFEWAY STORE #3403**
580 NORTH RENGSTORFF AVE
MOUNTAIN VIEW, CA 94043 | **RCRA NonGen / NLR** | **1024857114**
CAL000421944

Site 1 of 7 in cluster S

Relative: Higher

Actual: 28 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20161115
Handler Name:	SAFEWAY STORE #3403	
Handler Address:		580 NORTH RENGSTORFF AVE
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAL000421944
Contact Name:		SHARON SANGER
Contact Address:		250 E PARKCENTER BLVD
Contact City,State,Zip:		BOISE, ID 83706
Contact Telephone:		208-395-6150
Contact Fax:		623-336-6455
Contact Email:		SHARON.SANGER@SAFEWAY.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		250 E PARKCENTER BLVD
Mailing City,State,Zip:		BOISE, ID 83706-0000
Owner Name:		ALBERTSONS COMPANIES
Owner Type:		Other
Operator Name:		SHARON SANGER
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		Yes
Universal Waste Destination Facility:		Yes
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported

SAFEWAY STORE #3403 (Continued) **1024857114**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180907
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	ALBERTSONS COMPANIES
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	250 E PARKCENTER BLVD
Owner/Operator City,State,Zip:	BOISE, ID 83706-0000
Owner/Operator Telephone:	208-395-6200
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	SHARON SANGER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	250 E PARKCENTER BLVD
Owner/Operator City,State,Zip:	BOISE, ID 83706
Owner/Operator Telephone:	208-395-6150
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

SAFEWAY STORE #3403 (Continued) **1024857114**

Historic Generators:

Receive Date:	20161115
Handler Name: SAFEWAY STORE #3403	
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	56299
NAICS Description:	ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

S224 **SAFEWAY 3403** **CA CERS HAZ WASTE** **S121761177**
SSW **580 N RENGSTORFF AVE STE C** **CA CERS** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.240 mi.
1269 ft. **Site 2 of 7 in cluster S**

Relative:
Higher

Actual:
28 ft.

CERS HAZ WASTE:

Name:	SAFEWAY 3403
Address:	580 N RENGSTORFF AVE STE C
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	31764
CERS ID:	10594963
CERS Description:	Hazardous Waste Generator

CERS:

Name:	SAFEWAY 3403
Address:	580 N RENGSTORFF AVE STE C
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	31764
CERS ID:	10594963
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	31764
Site Name:	Safeway 3403
Violation Date:	09-15-2017
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.

SAFEWAY 3403 (Continued) **S121761177**

Violation Notes: Returned to compliance on 10/25/2017. Add propane to inventory, add refrigerants to inventory (4 bottles on top of coolers).
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Evaluation:
Eval General Type: Other/Unknown
Eval Date: 10-25-2017
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 03-14-2019
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations.
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-15-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Mountain View Fire Department
Eval Program: HMRRP
Eval Source: CERS

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: Ron Lee
Entity Title: Not reported
Affiliation Address: 5918 Stoneridge Mall Rd
Affiliation City: Pleasanton
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: 94588
Affiliation Phone: Not reported

Affiliation Type Desc: Legal Owner
Entity Name: Safeway, Inc.
Entity Title: Not reported
Affiliation Address: 5918 Stoneridge Mall Rd
Affiliation City: Pleasanton
Affiliation State: CA
Affiliation Country: United States
Affiliation Zip: 94588
Affiliation Phone: (925) 469-7000

Affiliation Type Desc: Facility Mailing Address

SAFEWAY 3403 (Continued) **S121761177**

Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	PO Box 29096, MS 6516
Affiliation City:	Phoenix
Affiliation State:	AZ
Affiliation Country:	Not reported
Affiliation Zip:	85038
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Document Preparer
Entity Name:	Keith Powers
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Ron Lee
Entity Title:	Environmental Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Safeway Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(925) 469-7000

Affiliation Type Desc:	Parent Corporation
Entity Name:	Safeway, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported

SAFEWAY 3403 (Continued) **S121761177**

Affiliation Phone: Not reported

S225 SSW 1/8-1/4 0.240 mi. 1269 ft. **SUTTER BAY MEDICAL FOUNDATION DBA PAMF** **RCRA NonGen / NLR** **1024869631**
580 N RENGSTORFF AVE STE E **CAL000438249**
MOUNTAIN VIEW, CA 94943

Site 3 of 7 in cluster S

Relative: Higher

Actual: 28 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20180810
Handler Name:	SUTTER BAY MEDICAL FOUNDATION DBA PAMF
Handler Address:	580 N RENGSTORFF AVE STE E
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94943
EPA ID:	CAL000438249
Contact Name:	MARSHALL MOSSMAN
Contact Address:	2350 W. EL CAMINO REAL #152
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94040
Contact Telephone:	650-934-3577
Contact Fax:	650-934-3588
Contact Email:	FACILITIES2@SUTTERHEALTH.ORG
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	2350 W. EL CAMINO REAL #152
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94040
Owner Name:	SUTTER BAY MEDICAL FOUNDATION/PAMF
Owner Type:	Other
Operator Name:	MARSHALL MOSSMAN
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No

SUTTER BAY MEDICAL FOUNDATION DBA PAMF (Continued) **1024869631**

Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180907
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	SUTTER BAY MEDICAL FOUNDATION/PAMF
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2350 W. EL CAMINO REAL #152
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94040
Owner/Operator Telephone:	650-934-3577
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	MARSHALL MOSSMAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	2350 W. EL CAMINO REAL #152
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94040
Owner/Operator Telephone:	650-934-3577

SUTTER BAY MEDICAL FOUNDATION DBA PAMF (Continued) **1024869631**

Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20180810
Handler Name: SUTTER BAY MEDICAL FOUNDATION DBA PAMF
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 622110
NAICS Description: GENERAL MEDICAL AND SURGICAL HOSPITALS

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

S226 **GREEN AND FRESH CLEANERS** **CA CERS HAZ WASTE** **S121763636**
SSW **580 RENGSTORFF AVENUE NORTH UNIT F** **CA CERS** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.240 mi.
1269 ft. **Site 4 of 7 in cluster S**

Relative:
Higher

Actual:
28 ft.

CERS HAZ WASTE:
Name: GREEN AND FRESH CLEANERS
Address: 580 RENGSTORFF AVENUE NORTH UNIT F
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 34290
CERS ID: 10354195
CERS Description: Hazardous Waste Generator

CERS:
Name: GREEN AND FRESH CLEANERS
Address: 580 RENGSTORFF AVENUE NORTH UNIT F
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 34290
CERS ID: 10354195
CERS Description: Chemical Storage Facilities

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 06-08-2015
Violations Found: No
Eval Type: Routine done by local agency

GREEN AND FRESH CLEANERS (Continued) **S121763636**

Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-23-2019
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-24-2018
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-22-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Onsite for routine inspection, noted the following: -Storage containers are closed with labels; hazardous property and physical state marked today on waste liquid -Manifests available -Discussed hazardous waste criteria for n-siloxane and green earth -Emergency Information is posted No violations were noted today, thank you.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400
Affiliation Type Desc:	Identification Signer
Entity Name:	Hyun Kim
Entity Title:	President
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

GREEN AND FRESH CLEANERS (Continued) **S121763636**

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	580 N. Rengstorff Ave.
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Hyun Kim
Entity Title:	Not reported
Affiliation Address:	580 N. Rengstorff Ave.
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Hyun Kim
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(408) 253-6066

Affiliation Type Desc:	Parent Corporation
Entity Name:	Green and Fresh Cleaners
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Hyun Kim
Entity Title:	Not reported
Affiliation Address:	921 Bubb Road
Affiliation City:	Cupertino
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	95014
Affiliation Phone:	(408) 253-6066

Affiliation Type Desc:	Property Owner
Entity Name:	ROIC Pinole Vista LLC
Entity Title:	Not reported
Affiliation Address:	11250 El Camino Real, Suite 200
Affiliation City:	San Diego
Affiliation State:	CA
Affiliation Country:	United States

GREEN AND FRESH CLEANERS (Continued) **S121763636**

Affiliation Zip: 92130
Affiliation Phone: (858) 677-0900

S227 **ROIC PINOLE VISTA PLAZA** **RCRA NonGen / NLR** **1024745318**
SSW **580 N. RENGSTORFF AVENUE SUITE E** **CAC002965084**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.240 mi.
1269 ft. **Site 5 of 7 in cluster S**

Relative:
Higher

Actual:
28 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	20180606
Handler Name:	ROIC PINOLE VISTA PLAZA
Handler Address:	580 N. RENGSTORFF AVENUE SUITE E
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAC002965084
Contact Name:	ROBERT DORAN
Contact Address:	11250 EL CAMINO REAL, SUITE 200
Contact City,State,Zip:	SAN DIEGO, CA 92130
Contact Telephone:	858-677-0900
Contact Fax:	Not reported
Contact Email:	RDORAN@ROIREIT.NET
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	11250 EL CAMINO REAL, SUITE 200
Mailing City,State,Zip:	SAN DIEGO, CA 92130
Owner Name:	ROIC PINOLE VISTA, LLC
Owner Type:	Other
Operator Name:	ROBERT DORAN
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported

ROIC PINOLE VISTA PLAZA (Continued) **1024745318**

Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180831
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	ROIC PINOLE VISTA, LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	11250 EL CAMINO REAL, SUITE 200
Owner/Operator City,State,Zip:	SAN DIEGO, CA 92130
Owner/Operator Telephone:	858-677-0900
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	ROBERT DORAN
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	11250 EL CAMINO REAL, SUITE 200
Owner/Operator City,State,Zip:	SAN DIEGO, CA 92130

ROIC PINOLE VISTA PLAZA (Continued) **1024745318**

Owner/Operator Telephone: 858-677-0900
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20180606
Handler Name: ROIC PINOLE VISTA PLAZA
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 56299
NAICS Description: ALL OTHER WASTE MANAGEMENT SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

S228 **ONE HOUR CLEANERS** **CA CERS HAZ WASTE** **S117540893**
SSW **580 NORTH RENGSTORFF AVENUE** **CA CUPA Listings** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **CA CERS**
0.240 mi. **CA HWTS**
1269 ft. **Site 6 of 7 in cluster S**

Relative:
Higher

Actual:
28 ft.

CERS HAZ WASTE:
Name: SUTTER BAY MEDICAL FOUNDATION DBA PALO ALTO MEDICAL FOUNDATION
Address: 580 N RENGSTORFF AVE STE E
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 565413
CERS ID: 10840285
CERS Description: Hazardous Waste Generator

CUPA SANTA CLARA:
Name: GREEN AND FRESH CLEANERS
Address: 580 N RENGSTORFF AV UNIT F
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2205
Program Description: GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.411484
Longitude: -122.092733
Record ID: PR0313890

ONE HOUR CLEANERS (Continued) **S117540893**

Facility ID: FA0204184

Name: SAFEWAY#3403
Address: 580 N RENGSTORFF AV STE C
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: SANTA CLARA
PE#: 2202
Program Description: GENERATES < 100 KG/YR
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.4110701
Longitude: -122.0940162
Record ID: PR0431178
Facility ID: FA0287460

CERS:
Name: ONE HOUR CLEANERS
Address: 580 NORTH RENGSTORFF AVENUE
City,State,Zip: MOUNTAIN VIEW, CA 94043-2894
Site ID: 484389
CERS ID: 110001163990
CERS Description: US EPA Air Emission Inventory System (EIS)

Affiliation:
Affiliation Type Desc: Environmental Contact
Entity Name: Hyun Kim
Entity Title: Not reported
Affiliation Address: 580 N RENGSTORFF AVE
Affiliation City: MOUNTAINVIEW
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Regional Board Caseworker
Entity Name: REGN BD RB2 SAN FRANCISCO BAY RWQCB RE
Entity Title: Not reported
Affiliation Address: 1515 CLAY ST SUITE 1400
Affiliation City: OAKLAND
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

HWTS:
Name: SUTTER BAY MEDICAL FOUNDATION DBA PAMF
Address: 580 N RENGSTORFF AVE STE E
Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, CA 94943
EPA ID: CAL000438249
Inactive Date: Not reported
Create Date: 08/10/2018
Last Act Date: 08/18/2020
Mailing Name: Not reported
Mailing Address: 333 DISTEL CIRCLE
Mailing Address 2: Not reported
Mailing City,State,Zip: LOS ALTOS, CA 940220000

ONE HOUR CLEANERS (Continued) **S117540893**

Owner Name:	PALO ALTO MEDICAL FOUNDATION
Owner Address:	333 DISTEL CIRCLE
Owner Address 2:	Not reported
Owner City,State,Zip:	LOS ALTOS, CA 940220000
Contact Name:	VICTORIA FIGUEROA
Contact Address:	333 DISTEL CIRCLE
Contact Address 2:	Not reported
City,State,Zip:	LOS ALTOS, CA 94022

NAICS:

EPA ID:	CAL000438249
Create Date:	2018-08-10 12:06:38.977
NAICS Code:	622110
NAICS Description:	General Medical and Surgical Hospitals
Issued EPA ID Date:	2018-08-10 12:06:38.97700
Inactive Date:	Not reported
Facility Name:	SUTTER BAY MEDICAL FOUNDATION DBA PAMF
Facility Address:	580 N RENGSTORFF AVE STE E
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	94943

S229 **GREEN AND FRESH CLEANERS** **RCRA NonGen / NLR** **1000118174**
SSW **580 N RENGSTORFF** **CAD981632219**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.240 mi.
1269 ft. **Site 7 of 7 in cluster S**

Relative:
Higher

Actual:
28 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	19870410
Handler Name:	GREEN AND FRESH CLEANERS
Handler Address:	580 N RENGSTORFF
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
EPA ID:	CAD981632219
Contact Name:	HYUN KIM/OWNER
Contact Address:	580 N RENGSTORFF AVE #F
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-967-8899
Contact Fax:	000-000-0000
Contact Email:	SUNGHO1952@GMAIL.COM
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	580 N RENGSTORFF AVE #F
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
Owner Name:	HYUN KIM
Owner Type:	Other
Operator Name:	HYUN KIM/OWNER

GREEN AND FRESH CLEANERS (Continued) **1000118174**

Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	Yes
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20190627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

GREEN AND FRESH CLEANERS (Continued) **1000118174**

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	HYUN KIM
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	580 N RENGSTORFF AVE #F
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-0000
Owner/Operator Telephone:	650-967-8899
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	HYUN KIM/OWNER
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	580 N RENGSTORFF AVE #F
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-967-8899
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19870410
Handler Name:	GREEN AND FRESH CLEANERS
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	Not reported
Recognized Trader Exporter:	Not reported
Spent Lead Acid Battery Importer:	Not reported
Spent Lead Acid Battery Exporter:	Not reported
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	81232
NAICS Description:	DRYCLEANING AND LAUNDRY SERVICES (EXCEPT COIN-OPERATED)

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

R230 WSW 1/8-1/4 0.242 mi. 1279 ft. | **INDEPENDENCE AUTO BODY 750 INDEPENDENCE AVE MOUNTAIN VIEW, CA 94043** | **RCRA NonGen / NLR** | **1024785448 CAL000002044**

Site 7 of 11 in cluster R

Relative: Higher

Actual: 23 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:	19891114
Handler Name:	INDEPENDENCE AUTO BODY
Handler Address:	750 INDEPENDENCE AVE
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043-2603
EPA ID:	CAL000002044
Contact Name:	JAMES TIDWELL
Contact Address:	750 INDEPENDENCE AVE
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	650-967-4881
Contact Fax:	650-967-5393
Contact Email:	IABODY@SBCGLOBAL.NET
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	750 INDEPENDENCE AVE
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043-2603
Owner Name:	JAMES TIDWELL
Owner Type:	Other
Operator Name:	JAMES TIDWELL
Operator Type:	Other
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	Yes
Universal Waste Destination Facility:	Yes
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

INDEPENDENCE AUTO BODY (Continued) **1024785448**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180905
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	JAMES TIDWELL
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	750 INDEPENDENCE AVE
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043-2603
Owner/Operator Telephone:	650-967-4881
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	JAMES TIDWELL
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	750 INDEPENDENCE AVE
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-967-4881
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

INDEPENDENCE AUTO BODY (Continued) **1024785448**

Historic Generators:

Receive Date:	19891114
Handler Name:	INDEPENDENCE AUTO BODY
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	811121
NAICS Description:	AUTOMOTIVE BODY, PAINT, AND INTERIOR REPAIR AND MAINTENANCE

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

R231 **INDEPENDENCE AUTO BODY** **CA CERS HAZ WASTE** **1005775159**
WSW **750 INDEPENDENCE AVENUE** **FINDS** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **ECHO**
0.242 mi. **CA EMI**
1279 ft. **Site 8 of 11 in cluster R** **CA CERS**

Relative:
Higher

Actual:
23 ft.

CERS HAZ WASTE:

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-2603
Site ID:	37973
CERS ID:	10355530
CERS Description:	Hazardous Waste Generator

FINDS:

Registry ID: 110002411060

Click Here:

Environmental Interest/Information System:

AIR EMISSIONS CLASSIFICATION UNKNOWN
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

INDEPENDENCE AUTO BODY (Continued) **1005775159**

ECHO:

Envid:	1005775159
Registry ID:	110002411060
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002411060
Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043

EMI:

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	1996
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	1997
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	1998
County Code:	43
Air Basin:	SF
Facility ID:	8558

INDEPENDENCE AUTO BODY (Continued) **1005775159**

Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	1999
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2000
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2001

INDEPENDENCE AUTO BODY (Continued) **1005775159**

County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2002
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2003
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY

INDEPENDENCE AUTO BODY (Continued) **1005775159**

Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2004
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.182
Reactive Organic Gases Tons/Yr:	0.145611
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2005
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.203
Reactive Organic Gases Tons/Yr:	.1594734
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2006
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.203
Reactive Organic Gases Tons/Yr:	.1594734
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0

INDEPENDENCE AUTO BODY (Continued) **1005775159**

Part. Matter 10 Micrometers and Smllr Tons/Yr:0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2007
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.203
Reactive Organic Gases Tons/Yr:	.1594734
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2008
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.203
Reactive Organic Gases Tons/Yr:	.1594734
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2009
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.20499999999999999
Reactive Organic Gases Tons/Yr:	0.16221759999999999
Carbon Monoxide Emissions Tons/Yr:	0

INDEPENDENCE AUTO BODY (Continued) **1005775159**

NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2010
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.20499999999999999
Reactive Organic Gases Tons/Yr:	0.16221759999999999
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2011
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.205
Reactive Organic Gases Tons/Yr:	0.1622176
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2012
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported

INDEPENDENCE AUTO BODY (Continued) **1005775159**

Total Organic Hydrocarbon Gases Tons/Yr:	0.205
Reactive Organic Gases Tons/Yr:	0.1622176
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2013
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.205
Reactive Organic Gases Tons/Yr:	0.1622176
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2014
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.226295
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2015
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532

INDEPENDENCE AUTO BODY (Continued) **1005775159**

Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.22629496
Reactive Organic Gases Tons/Yr:	0.22629495
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2018
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.042000002
Reactive Organic Gases Tons/Yr:	0.041491801976
Carbon Monoxide Emissions Tons/Yr:	Not reported
NOX - Oxides of Nitrogen Tons/Yr:	Not reported
SOX - Oxides of Sulphur Tons/Yr:	Not reported
Particulate Matter Tons/Yr:	Not reported
Part. Matter 10 Micrometers and Smllr Tons/Yr:	Not reported

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2019
County Code:	43
Air Basin:	SF
Facility ID:	8558
Air District Name:	BA
SIC Code:	7532
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.042000002
Reactive Organic Gases Tons/Yr:	0.041491801976
Carbon Monoxide Emissions Tons/Yr:	Not reported
NOX - Oxides of Nitrogen Tons/Yr:	Not reported
SOX - Oxides of Sulphur Tons/Yr:	Not reported
Particulate Matter Tons/Yr:	Not reported
Part. Matter 10 Micrometers and Smllr Tons/Yr:	Not reported

CERS:

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-2603
Site ID:	37973
CERS ID:	10355530

INDEPENDENCE AUTO BODY (Continued) **1005775159**

CERS Description: Chemical Storage Facilities

Violations:

Site ID: 37973
Site Name: INDEPENDENCE AUTO BODY
Violation Date: 07-22-2016
Citation: 22 CCR 12 66262.34(d) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(d)
Violation Description: Failure to send hazardous waste offsite for treatment, storage, or disposal within 180 days (or 270 days if waste is transported over 200 miles) for a generator who generates less than 1000 kilogram per month if all of the following conditions are met: (1) The quantity of hazardous waste accumulated onsite never exceeds 6,000 kilograms. (2) The generator complies with the requirements of 40 Code of Federal Regulations section 262.34(d), (e) and (f). (3) The generator does not hold acutely hazardous waste or extremely hazardous waste in an amount greater than one kilogram for more than 90 days.
Violation Notes: Hazardous waste paint booth exhaust filters stored beyond accumuation time limit; facility is currently storing over 220 lbs. of hazardous waste. Schedule a pick up immediately of all hazardous waste paint booth exhaust filters.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 37973
Site Name: INDEPENDENCE AUTO BODY
Violation Date: 07-22-2016
Citation: 40 CFR 1 262.34(d)(5)(ii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(ii)
Violation Description: Failure to post the following information next to the telephone: (A) The name and telephone number of the emergency coordinator; (B) Location of fire extinguishers and spill control material, and, if present, fire alarm; and (C) The telephone number of the fire department, unless the facility has a direct alarm.
Violation Notes: Returned to compliance on 07/22/2016. Emergency Information is not posted in the shop; provided poster today.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 37973
Site Name: INDEPENDENCE AUTO BODY
Violation Date: 07-22-2016
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: 2 x 16 gallon waste paint drums were not labeled with details. 1 x 55 gallon waste coolant drums were not labeled with required details.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

INDEPENDENCE AUTO BODY (Continued) **1005775159**

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-17-2021
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-22-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Onsite for routine inspection, noted the following: -Storage containers of hazardous waste are closed and in good condition -Manifests were not reviewed today, not available Questions regarding this report, please call Jeffrey M. Higbee 408-918-4785
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	11-01-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No violations.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	11-20-2014
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Coordinates:

Site ID:	37973
Facility Name:	INDEPENDENCE AUTO BODY
Env Int Type Code:	HWG
Program ID:	10355530
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	37.413930
Longitude:	-122.097760

Affiliation:

Affiliation Type Desc:	Operator
Entity Name:	James Tidwell
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported

INDEPENDENCE AUTO BODY (Continued) **1005775159**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 967-4881

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	750 Independence Ave.
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	James Tidwell
Entity Title:	Not reported
Affiliation Address:	750 Independence Ave.
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 967-4881

Affiliation Type Desc:	Property Owner
Entity Name:	John Bertolotti-Bearcat Properties
Entity Title:	Not reported
Affiliation Address:	505 Laurelwood Rd.
Affiliation City:	Santa Clara
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	95054
Affiliation Phone:	(408) 727-0779

Affiliation Type Desc:	Environmental Contact
Entity Name:	JIM TIDWELL
Entity Title:	Not reported
Affiliation Address:	750 INDEPENDENCE AVE
Affiliation City:	MOUNTAINVIEW
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Independence Auto Body

INDEPENDENCE AUTO BODY (Continued) **1005775159**

Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Jim Tidwell
Entity Title:	Not reported
Affiliation Address:	750 Independence Ave.
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-2603
Site ID:	37973
CERS ID:	110002411060
CERS Description:	US EPA Air Emission Inventory System (EIS)

Violations:

Site ID:	37973
Site Name:	INDEPENDENCE AUTO BODY
Violation Date:	07-22-2016
Citation:	22 CCR 12 66262.34(d) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(d)
Violation Description:	Failure to send hazardous waste offsite for treatment, storage, or disposal within 180 days (or 270 days if waste is transported over 200 miles) for a generator who generates less than 1000 kilogram per month if all of the following conditions are met: (1) The quantity of hazardous waste accumulated onsite never exceeds 6,000 kilograms. (2) The generator complies with the requirements of 40 Code of Federal Regulations section 262.34(d), (e) and (f). (3) The generator does not hold acutely hazardous waste or extremely hazardous waste in an amount greater than one kilogram for more than 90 days.
Violation Notes:	Hazardous waste paint booth exhaust filters stored beyond accumuation time limit; facility is currently storing over 220 lbs. of hazardous waste. Schedule a pick up immediately of all hazardous waste paint booth exhaust filters.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	37973
Site Name:	INDEPENDENCE AUTO BODY
Violation Date:	07-22-2016
Citation:	40 CFR 1 262.34(d)(5)(ii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(ii)
Violation Description:	Failure to post the following information next to the telephone: (A) The name and telephone number of the emergency coordinator; (B) Location of fire extinguishers and spill control material, and, if present, fire alarm; and (C) The telephone number of the fire

INDEPENDENCE AUTO BODY (Continued) **1005775159**

	department, unless the facility has a direct alarm.
Violation Notes:	Returned to compliance on 07/22/2016. Emergency Information is not posted in the shop; provided poster today.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	37973
Site Name:	INDEPENDENCE AUTO BODY
Violation Date:	07-22-2016
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers and portable tanks with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	2 x 16 gallon waste paint drums were not labeled with details. 1 x 55 gallon waste coolant drums were not labeled with required details.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-17-2021
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-22-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Onsite for routine inspection, noted the following: -Storage containers of hazardous waste are closed and in good condition -Manifests were not reviewed today, not available Questions regarding this report, please call Jeffrey M. Higbee 408-918-4785
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	11-01-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No violations.
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	11-20-2014
Violations Found:	No

INDEPENDENCE AUTO BODY (Continued) **1005775159**

Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Coordinates:

Site ID:	37973
Facility Name:	INDEPENDENCE AUTO BODY
Env Int Type Code:	HWG
Program ID:	10355530
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	37.413930
Longitude:	-122.097760

Affiliation:

Affiliation Type Desc:	Operator
Entity Name:	James Tidwell
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 967-4881

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	750 Independence Ave.
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	James Tidwell
Entity Title:	Not reported
Affiliation Address:	750 Independence Ave.
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 967-4881

INDEPENDENCE AUTO BODY (Continued) **1005775159**

Affiliation Type Desc:	Property Owner
Entity Name:	John Bertolotti-Bearcat Properties
Entity Title:	Not reported
Affiliation Address:	505 Laurelwood Rd.
Affiliation City:	Santa Clara
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	95054
Affiliation Phone:	(408) 727-0779

Affiliation Type Desc:	Environmental Contact
Entity Name:	JIM TIDWELL
Entity Title:	Not reported
Affiliation Address:	750 INDEPENDENCE AVE
Affiliation City:	MOUNTAINVIEW
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Independence Auto Body
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Environmental Contact
Entity Name:	Jim Tidwell
Entity Title:	Not reported
Affiliation Address:	750 Independence Ave.
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

R232 **INDEPENDENCE AUTO BODY** **CA CUPA Listings** **S118754888**
WSW **750 INDEPENDENCE AV** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.242 mi.
1279 ft. **Site 9 of 11 in cluster R**

Relative:
Higher

Actual:
23 ft.

CUPA SANTA CLARA:

Name:	INDEPENDENCE AUTO BODY
Address:	750 INDEPENDENCE AV
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.413755
Longitude:	-122.09765
Record ID:	PR0313853

INDEPENDENCE AUTO BODY (Continued) **S118754888**

Facility ID: FA0204255

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233 SSE 1/8-1/4 0.243 mi. 1285 ft.

PG AND E GTP - 2033 W MIDDLEFIELD RD - MOUTAINVIEW
2033 W MIDDLEFIELD RD
MOUNTAIN VIEW, CA 94043

RCRA-LQG FINDS ECHO **1019899457 CAP000252080**

Relative: Higher

Actual: 29 ft.

RCRA-LQG:

Date Form Received by Agency:	20161103
Handler Name:	PG AND E GTP - 2033 W MIDDLEFIELD RD - MOUTAINVIEW
Handler Address:	2033 W MIDDLEFIELD RD
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAP000252080
Contact Name:	MATTHEW NUSHWAT
Contact Address:	BOLLINGER CANYON RD
Contact City,State,Zip:	SAN RAMON, CA 94583
Contact Telephone:	925-244-3664
Contact Fax:	Not reported
Contact Email:	MMN8@PGE.COM
Contact Title:	ENVIRONMENTAL SCIENTIST
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Large Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	2015
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	PO BOX 7640, PG&E - MANIFESTS
Mailing City,State,Zip:	SAN FRANCISCO, CA 94120
Owner Name:	PACIFIC GAS & ELECTRIC COMPANY
Owner Type:	Private
Operator Name:	PACIFIC GAS & ELECTRIC COMPANY
Operator Type:	Private
Short-Term Generator Activity:	Yes
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported

PG AND E GTP - 2033 W MIDDLEFIELD RD - MOUTAINVIEW (Continued) **1019899457**

2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20161104
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Biennial: List of Years

Year: 2015

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:

Waste Code:	D008
Waste Description:	LEAD
Waste Code:	D009
Waste Description:	MERCURY
Waste Code:	D018
Waste Description:	BENZENE

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PACIFIC GAS & ELECTRIC COMPANY
Legal Status:	Private
Date Became Current:	19540101
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported

PG AND E GTP - 2033 W MIDDLEFIELD RD - MOUTAINVIEW (Continued) **1019899457**

Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PACIFIC GAS AND ELECTRIC CO
Legal Status:	Private
Date Became Current:	19090101
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PACIFIC GAS AND ELECTRIC CO
Legal Status:	Private
Date Became Current:	19090101
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	PACIFIC GAS & ELECTRIC COMPANY
Legal Status:	Private
Date Became Current:	19540101
Date Ended Current:	Not reported
Owner/Operator Address:	77 BEALE ST
Owner/Operator City,State,Zip:	SAN FRANCISCO, CA 94105
Owner/Operator Telephone:	925-244-3664
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	PACIFIC GAS AND ELECTRIC CO
Legal Status:	Private
Date Became Current:	19090101
Date Ended Current:	Not reported
Owner/Operator Address:	77 BEALE ST
Owner/Operator City,State,Zip:	SAN FRANCISCO, CA 94105
Owner/Operator Telephone:	925-459-6961
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	PACIFIC GAS AND ELECTRIC CO
Legal Status:	Private

PG AND E GTP - 2033 W MIDDLEFIELD RD - MOUTAINVIEW (Continued) **1019899457**

Date Became Current:	19090101
Date Ended Current:	Not reported
Owner/Operator Address:	77 BEALE ST
Owner/Operator City,State,Zip:	SAN FRANCISCO, CA 94105
Owner/Operator Telephone:	925-459-6961
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20161103
Handler Name:	PG AND E GTP - 2033 W MIDDLEFIELD RD - MOUTAINVIEW
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20150603
Handler Name:	PG AND E R067 L109 2B REPL 0.18 MI MP 2.82 10.15 PH1
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20150305
Handler Name:	PG AND E R067 L109 2B REPL 0.18 MI MP 2.82 10.15 PH1
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	48621
NAICS Description:	PIPELINE TRANSPORTATION OF NATURAL GAS

Facility Has Received Notices of Violations:

Violations:	No Violations Found

PG AND E GTP - 2033 W MIDDLEFIELD RD - MOUTAINVIEW (Continued) **1019899457**

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110070119076

Click Here:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
HAZARDOUS WASTE BIENNIAL REPORTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1019899457
Registry ID:	110070119076
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110070119076
Name:	PG AND E GTP - 2033 W MIDDLEFIELD RD - MOUTAINVIEW
Address:	2033 W MIDDLEFIELD RD
City,State,Zip:	MOUNTAIN VIEW, CA 94043

R234 **INDEPENDENCE CAR SERVICE** **CA CUPA Listings** **S117540898**
West **2415 OLD MIDDLEFIELD WY A & B** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.246 mi.
1299 ft. **Site 10 of 11 in cluster R**

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	INDEPENDENCE CAR SERVICE
Address:	2415 OLD MIDDLEFIELD WY A & B
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2201
Program Description:	GENERATES WASTE OIL ONLY
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414689
Longitude:	-122.097846
Record ID:	PR0367181
Facility ID:	FA0252291

N235 ENE 1/8-1/4 0.249 mi. 1315 ft. | **BRADLEY NAME PLATE CORP**
1950 COLONY ST
MOUNTAIN VIEW, CA 94043 | **CA HIST UST**
CA HAZNET
CA HWTS | **S113079151**
N/A

Site 3 of 5 in cluster N

Relative: Higher

Actual: 22 ft.

HIST UST:

Name:	CTS PRINTEX INC
Address:	1950 COLONY STREET
City,State,Zip:	MOUNTAIN VIEW, CA 94043
File Number:	0002D212
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002D212.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

HAZNET:

Name:	BRADLEY NAME PLATE CORP
Address:	1950 COLONY ST
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact:	MICHAEL SEILER
Telephone:	6509642464
Mailing Name:	Not reported
Mailing Address:	48881 KATO RD
Year:	2001
Gepaid:	CAL000144186
TSD EPA ID:	CAD097030993
CA Waste Code:	791 - Liquids with pH <= 2
Disposal Method:	R01 - Recycler
Tons:	0.125
Year:	2001
Gepaid:	CAL000144186
TSD EPA ID:	CA0000084517
CA Waste Code:	134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method:	H01 - Transfer Station
Tons:	0.042

BRADLEY NAME PLATE CORP (Continued) **S113079151**

Year: 2000
Gepaid: CAL000144186
TSD EPA ID: CA0000084517
CA Waste Code: 134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method: T01 - Treatment, Tank
Tons: 0.021

Year: 2000
Gepaid: CAL000144186
TSD EPA ID: CAD003963592
CA Waste Code: 541 - Photochemicals/photoprocessing waste
Disposal Method: R01 - Recycler
Tons: 0.1251

Year: 2000
Gepaid: CAL000144186
TSD EPA ID: CAD982444481
CA Waste Code: 343 - Unspecified organic liquid mixture
Disposal Method: R01 - Recycler
Tons: 0.102

Year: 2000
Gepaid: CAL000144186
TSD EPA ID: CAD097030993
CA Waste Code: 791 - Liquids with pH <= 2
Disposal Method: R01 - Recycler
Tons: 0.0625

Year: 2000
Gepaid: CAL000144186
TSD EPA ID: CA0000084517
CA Waste Code: 134 - Aqueous solution with total organic residues less than 10 percent
Disposal Method: H01 - Transfer Station
Tons: 0.021

Year: 1999
Gepaid: CAL000144186
TSD EPA ID: CAD003963592
CA Waste Code: 541 - Photochemicals/photoprocessing waste
Disposal Method: R01 - Recycler
Tons: 0.1251

Year: 1998
Gepaid: CAL000144186
TSD EPA ID: CAD097030993
CA Waste Code: 791 - Liquids with pH <= 2
Disposal Method: R01 - Recycler
Tons: 0.1875

Year: 1998
Gepaid: CAL000144186
TSD EPA ID: CAD003963592
CA Waste Code: 541 - Photochemicals/photoprocessing waste
Disposal Method: R01 - Recycler
Tons: 0.1668

BRADLEY NAME PLATE CORP (Continued) **S113079151**

Click this hyperlink while viewing on your computer to access
2 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	2001
Gen EPA ID:	CAL000144186
Shipment Date:	20010523
Creation Date:	7/30/2001 0:00:00
Receipt Date:	20010606
Manifest ID:	20765219
Trans EPA ID:	CAR000009910
Trans Name:	Not reported
Trans 2 EPA ID:	CAD982444481
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010515
Creation Date:	7/10/2001 0:00:00
Receipt Date:	20010518
Manifest ID:	20633726
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.021
Waste Quantity:	5
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010314

BRADLEY NAME PLATE CORP (Continued) **S113079151**

Creation Date:	5/16/2001 0:00:00
Receipt Date:	20010322
Manifest ID:	20765218
Trans EPA ID:	CAR000009910
Trans Name:	Not reported
Trans 2 EPA ID:	CAD982444481
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010220
Creation Date:	4/30/2001 0:00:00
Receipt Date:	20010222
Manifest ID:	20363280
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.021
Waste Quantity:	5
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1996
Gen EPA ID:	CAL000144186

Shipment Date:	19961107
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961115
Manifest ID:	96045150
Trans EPA ID:	CAD980675896
Trans Name:	Not reported

BRADLEY NAME PLATE CORP (Continued) **S113079151**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097930993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1997
Gen EPA ID:	CAL000144186
Shipment Date:	19971211
Creation Date:	3/31/1998 0:00:00
Receipt Date:	19971218
Manifest ID:	96630262
Trans EPA ID:	CAD980675896
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD097030993
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970815
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19970822
Manifest ID:	96630156
Trans EPA ID:	CAD980675896
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD097030993

BRADLEY NAME PLATE CORP (Continued) **S113079151**

TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970325
Creation Date:	6/26/1997 0:00:00
Receipt Date:	19970403
Manifest ID:	96650680
Trans EPA ID:	CAD980675896
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD097030993
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2000
Gen EPA ID:	CAL000144186
Shipment Date:	20001120
Creation Date:	1/24/2001 0:00:00
Receipt Date:	20001128
Manifest ID:	20578850
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.021

BRADLEY NAME PLATE CORP (Continued) **S113079151**

Waste Quantity:	5
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000901
Creation Date:	10/30/2000 0:00:00
Receipt Date:	20000908
Manifest ID:	20536906
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.021
Waste Quantity:	5
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000822
Creation Date:	10/30/2000 0:00:00
Receipt Date:	20000830
Manifest ID:	99584273
Trans EPA ID:	CAR000009910
Trans Name:	Not reported
Trans 2 EPA ID:	CAD982444481
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD982444481
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD982444481
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.102
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000229

BRADLEY NAME PLATE CORP (Continued) **S113079151**

Creation Date:	5/3/2000 0:00:00
Receipt Date:	20000307
Manifest ID:	99584071
Trans EPA ID:	CAR000009910
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD003963592
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD003963592
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000105
Creation Date:	3/22/2000 0:00:00
Receipt Date:	20000114
Manifest ID:	99120786
Trans EPA ID:	CAD980675896
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD097030993
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1999
Gen EPA ID:	CAL000144186

Shipment Date:	19990527
Creation Date:	7/19/1999 0:00:00
Receipt Date:	19990602
Manifest ID:	99166928
Trans EPA ID:	CAR000009910
Trans Name:	Not reported

BRADLEY NAME PLATE CORP (Continued) **S113079151**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD003963592
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD003963592
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1998
Gen EPA ID:	CAL000144186
Shipment Date:	19981230
Creation Date:	3/17/1999 0:00:00
Receipt Date:	19990104
Manifest ID:	98203017
Trans EPA ID:	CAD980675896
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19981229
Creation Date:	4/1/1999 0:00:00
Receipt Date:	19981229
Manifest ID:	98516849
Trans EPA ID:	CAR000009910
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD003963592
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD003963592

BRADLEY NAME PLATE CORP (Continued) **S113079151**

TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980825
Creation Date:	11/5/1998 0:00:00
Receipt Date:	19980828
Manifest ID:	98202953
Trans EPA ID:	CAD980675896
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980715
Creation Date:	9/15/1998 0:00:00
Receipt Date:	19980715
Manifest ID:	98038063
Trans EPA ID:	CAD982430571
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD003963592
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD003963592
TSDF Alt Name:	Not reported
Waste Code Description:	541 - Photochemicals / photo processing waste
RCRA Code:	D011
Meth Code:	R01 - Recycler
Quantity Tons:	0.0417
Waste Quantity:	10
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

BRADLEY NAME PLATE CORP (Continued) **S113079151**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980417
Creation Date:	7/15/1998 0:00:00
Receipt Date:	19980504
Manifest ID:	96630381
Trans EPA ID:	CAD980675896
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD097030993
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.0625
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	BRADLEY NAME PLATE CORP
Address:	1950 COLONY ST
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CAL000144186
Inactive Date:	06/30/2002
Create Date:	08/08/1996
Last Act Date:	10/08/2002
Mailing Name:	Not reported
Mailing Address:	48881 KATO RD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	FREMONT, CA 945390000
Owner Name:	JIM BRADLEY
Owner Address:	1950 COLONY ST
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact Name:	MICHAEL SEILER
Contact Address:	INACTIVE PER VQ01 - BMI
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000

NAICS:

EPA ID:	CAL000144186
Create Date:	2002-03-14 16:36:28.000
NAICS Code:	32311
NAICS Description:	Printing
Issued EPA ID Date:	1996-08-08 00:00:00
Inactive Date:	2002-06-30 00:00:00

BRADLEY NAME PLATE CORP (Continued) **S113079151**

Facility Name:	BRADLEY NAME PLATE CORP
Facility Address:	1950 COLONY ST
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940430000

N236
ENE
1/8-1/4
0.249 mi.
1315 ft.

BRADLEY NAMEPLATE CORPORATION **CA CUPA Listings** **S121471203**
1950 COLONY ST **N/A**
MOUNTAIN VIEW, CA 94043

Site 4 of 5 in cluster N

Relative:
Higher

Actual:
22 ft.

CUPA SANTA CLARA:

Name:	BRADLEY NAMEPLATE CORPORATION
Address:	1950 COLONY ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.415891
Longitude:	-122.088621
Record ID:	PR0316553
Facility ID:	FA0230233

N237
ENE
1/8-1/4
0.249 mi.
1315 ft.

CTS PRINTEX CORPORATION **CA BOND EXP. PLAN** **S100833462**
1950 COLONY STREET **N/A**
MOUNTAIN VIEW, CA 94043

Site 5 of 5 in cluster N

Relative:
Higher

Actual:
22 ft.

CA BOND EXP. PLAN:

Reponsible Party:	RWQCB REFERRAL SITE
Project Revenue Source Company:	Not reported
Project Revenue Source Addr:	Not reported
Project Revenue Source City,St,Zip:	Not reported
Project Revenue Source Desc:	This site is proposed for the National Priority List. The RWQCB will continue to have lead responsibility for monitoring the RP's remedial activities. Until such time as the RWQCB refers the site to DHS for follow-up using Bond funds, no money will be budgeted from the fund for this site.
Site Description:	CTS Printex Corporation (Printex) is located on 5.6 acres of land at 1950 Colony Street in Mountain View, California. Currently, the site is inactive. From 1966 to 1985 Printex operated a printed circuit board manufacturing facility onsite.
Hazardous Waste Desc:	Soil under the site contains elevated levels of copper, lead, trichloroethylene (TCE) and 1,1,1-trichloroethane (TCA). Contaminants in the ground water include TCA, TCE and 1,1-dichloroethylene (DCE).
Threat To Public Health & Env:	Roughly 188,000 people in Mountain View depend on ground water drawn from the aquifer of concern for their drinking water. The nearest municipal well drawing from the aquifer, Mountain View #10, is 1.1 mile from the site. The alternative surface drinking water sources appear to be inadequate to supply the large population currently relying on local ground water.
Site Activity Status:	Site investigation and remediation activities at the Printex facility were

CTS PRINTEX CORPORATION (Continued) **S100833462**

started in December, 1984. Organic chemical contamination appears to have resulted from the wet floor operation. Approximately 255 cubic yards of soil from the wet floor areawere excavated for offsite disposal. A quarterly monitoring program has been in implementation for all existing wells. The down gradient spread of chemicals has tentatively been established at approximately 600 feet beyond the property boundary. Ground water extraction facilities have been designed and wells constructed in order to contain the spread of contaminants in ground water. The Regional Water Quality Control Board issued a cleanup and abatement order in March, 1987.

T238 **GOOGLE LLC** **RCRA NonGen / NLR** **1026723679**
NNW **2189 LEGHORN ST** **CAL000460796**
1/8-1/4 **MOUNTAIN VIEW, CA 94043**
0.250 mi.
1319 ft. **Site 1 of 4 in cluster T**

Relative:
Lower

Actual:
16 ft.

RCRA NonGen / NLR:

Date Form Received by Agency:		20210309
Handler Name:	GOOGLE LLC	
Handler Address:		2189 LEGHORN ST
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAL000460796
Contact Name:		JOE CLARK
Contact Address:		1600 AMPHITHEATRE PKWY
Contact City,State,Zip:		MOUNTAIN VIEW, CA 94043
Contact Telephone:		650-253-4779
Contact Fax:		Not reported
Contact Email:		EHS-ENV@GOOGLE.COM
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		1600 AMPHITHEATRE PKWY
Mailing City,State,Zip:		MOUNTAIN VIEW, CA 94043
Owner Name:		GOOGLE LLC
Owner Type:		Other
Operator Name:		JOE CLARK
Operator Type:		Other
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported

GOOGLE LLC (Continued) **1026723679**

Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20210312
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	GOOGLE LLC
Legal Status:	Other
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	1600 AMPHITHEATRE PKWY
Owner/Operator City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone:	650-253-4779
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator

GOOGLE LLC (Continued) **1026723679**

Owner/Operator Name: JOE CLARK
Legal Status: Other
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: 1600 AMPHITHEATRE PKWY
Owner/Operator City,State,Zip: MOUNTAIN VIEW, CA 94043
Owner/Operator Telephone: 650-253-4779
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20210309
Handler Name: GOOGLE LLC
Federal Waste Generator Description: Not a generator, verified
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:
NAICS Code: 541511
NAICS Description: CUSTOM COMPUTER PROGRAMMING SERVICES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

T239 **RCA-PICKER SIERRA SCIENTIFIC CORP** **CA CERS HAZ WASTE** **S123770344**
NNW **2189 LEGHORN ST** **CA HAZNET** **N/A**
1/8-1/4 **MOUNTAIN VIEW, CA 94043** **CA CERS**
0.250 mi. **CA HWTS**
1319 ft. **Site 2 of 4 in cluster T**

Relative: Lower
Actual: 16 ft.

CERS HAZ WASTE:
Name: GOOGLE LLC - LEG2189
Address: 2189 LEGHORN ST
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 573151
CERS ID: 10866754
CERS Description: Hazardous Waste Generator

HAZNET:
Name: RCA-PICKER SIERRA SCIENTIFIC CORP
Address: 2189 LEGHORN ST
Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, CA 940430000

RCA-PICKER SIERRA SCIENTIFIC CORP (Continued) **S123770344**

Contact:	NONDELIV. 11/94 SURVEY - P.H.
Telephone:	--
Mailing Name:	Not reported
Mailing Address:	2189 LEGHORN ST
Year:	1983
Gepaid:	CAT000611160
TSD EPA ID:	CAD071692016
CA Waste Code:	211 - Halogenated solvents (chloroforms, methyl chloride, perchloroethylene, etc)
Disposal Method:	R01 - Recycler
Tons:	0.2293

CERS:

Name:	GOOGLE LLC - LEG2189
Address:	2189 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	573151
CERS ID:	10866754
CERS Description:	Chemical Storage Facilities

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400
Affiliation Type Desc:	Parent Corporation
Entity Name:	Google LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

HWTS:

Name:	RCA-PICKER SIERRA SCIENTIFIC CORP
Address:	2189 LEGHORN ST
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CAT000611160
Inactive Date:	01/01/1995
Create Date:	07/23/1982
Last Act Date:	02/08/2005
Mailing Name:	Not reported
Mailing Address:	2189 LEGHORN ST
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940430000

RCA-PICKER SIERRA SCIENTIFIC CORP (Continued) **S123770344**

Owner Name:	RCA CORPORATION
Owner Address:	--
Owner Address 2:	Not reported
Owner City,State,Zip:	--, 99 --
Contact Name:	NONDELIV. 11/94 SURVEY - P.H.
Contact Address:	--
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

T240 NNW 1/8-1/4 0.250 mi. 1319 ft. **SIERRA SCIENTIFIC CORP** **RCRA-SQG** **1000368687**
2189 LEGHORN ST **FINDS** **CAT000611160**
MOUNTAIN VIEW, CA 94043 **ECHO**

Site 3 of 4 in cluster T

Relative: Lower
Actual: 16 ft.

RCRA-SQG:

Date Form Received by Agency:		19960901
Handler Name:	SIERRA SCIENTIFIC CORP	
Handler Address:		2189 LEGHORN ST
Handler City,State,Zip:		MOUNTAIN VIEW, CA 94043
EPA ID:		CAT000611160
Contact Name:		Not reported
Contact Address:		Not reported
Contact City,State,Zip:		Not reported
Contact Telephone:		Not reported
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Not reported
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		CA
State District:		2
Mailing Address:		LEGHORN ST
Mailing City,State,Zip:		MOUNTAIN VIEW, CA 94043
Owner Name:		R C A CORPORATION
Owner Type:		Private
Operator Name:		NOT REQUIRED
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported

SIERRA SCIENTIFIC CORP (Continued) **1000368687**

Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20000915
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	R C A CORPORATION
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED

SIERRA SCIENTIFIC CORP (Continued) **1000368687**

Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19960901
Handler Name: SIERRA SCIENTIFIC CORP	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

FINDS:

Registry ID: 110002942763

Click Here:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000368687
Registry ID:	110002942763
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002942763
Name:	SIERRA SCIENTIFIC CORP
Address:	2189 LEGHORN ST

SIERRA SCIENTIFIC CORP (Continued) **1000368687**

City,State,Zip: MOUNTAIN VIEW, CA 94043

241
NW
1/8-1/4
0.250 mi.
1320 ft.

PRINTEX CONCRETE PRODUCTS
873 INDEPENDENCE
MOUNTAIN VIEW, CA

CA HIST CORTESE **S101309033**
N/A

Relative:
Lower

Actual:
18 ft.

HIST CORTESE:

edr_fname:	PRINTEX CONCRETE PRODUCTS
edr_fadd1:	873 INDEPENDENCE
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-1711

M242
North
1/4-1/2
0.258 mi.
1360 ft.

LEGHORN, LLC
2019 LEGHORN ST.
MOUNTAIN VIEW, CA 94043

CA CPS-SLIC **S125541331**
CA HAZNET **N/A**
CA HWTS

Site 2 of 2 in cluster M

Relative:
Lower

Actual:
18 ft.

CPS-SLIC:

Name:	2019 LEGHORN DEVELOPMENT
Address:	2019 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	STATE
Facility Status:	**Open - Site Assessment**
Status Date:	08/25/2020
Global Id:	T10000015475
Lead Agency:	SANTA CLARA COUNTY LOP
Lead Agency Case Number:	2020-15s
Latitude:	37.41865
Longitude:	-122.09235
Case Type:	Cleanup Program Site
Case Worker:	TLF
Local Agency:	SANTA CLARA COUNTY LOP
RB Case Number:	Not reported
File Location:	All Files are on GeoTracker or in the Local Agency Database
Potential Media Affected:	Other Groundwater (uses other than drinking water), Soil Vapor
Potential Contaminants of Concern:	Tetrachloroethylene (PCE), Trichloroethylene (TCE)
Site History:	The Site consists of one parcel of land totaling approximately 0.8 acre located on the south side of Leghorn Street within a mixed commercial and residential area of Santa Clara County, California. The Site is currently developed with two unnocupied two-story buildings and six single-story buildings (slated for demolition), which were constructed in 1950-1963 and were previously occupied by residential tenants. In addition to the current structures, the Site is also improved with an asphalt-paved driveway, associated landscaping, and a wooden fence around the perimeter of the property. The Site is bound by single-family residential and commercial properties to the north across Leghorn Street; multi-family residential and a vacant lot used for light industrial storage to the south; a commercial property to the east; and a commercial property to the west. A superfund site (CTX Printex) is located approximately

LEGHORN, LLC (Continued) **S125541331**

1,000 feet to the southwest of the site. Concentrations of TCE have been detected in groundwater beneath the site. A redevelopment is planned for the property and a two story commercial building is proposed to be constructed. Additional site assessment is required to define the extent of contamination and develop a complete conceptual site model.

Click here to access the California GeoTracker records for this facility:

HAZNET:

Name:	LEGHORN LLC
Address:	2019 LEGHORN ST.
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94086
Contact:	MARSHALL GOLDMAN
Telephone:	4083684890
Mailing Name:	Not reported
Mailing Address:	152 COMMERCIAL ST
Year:	2019
Gepaid:	CAC003035647
TSD EPA ID:	CAL000190080
CA Waste Code:	151 - Asbestos containing waste
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	27.60000

HWTS:

Name:	LEGHORN, LLC
Address:	2019 LEGHORN ST.
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAC003035647
Inactive Date:	12/25/2019
Create Date:	09/25/2019
Last Act Date:	09/16/2020
Mailing Name:	Not reported
Mailing Address:	152 COMMERCIAL ST
Mailing Address 2:	Not reported
Mailing City,State,Zip:	SUNNYVALE, CA 94086
Owner Name:	LEGHORN, LLC
Owner Address:	152 COMMERCIAL ST
Owner Address 2:	Not reported
Owner City,State,Zip:	SUNNYVALE, CA 94086
Contact Name:	MARSHALL GOLDMAN
Contact Address:	152 COMMERCIAL ST
Contact Address 2:	Not reported
City,State,Zip:	SUNNYVALE, CA 94086

NAICS:

EPA ID:	CAC003035647
Create Date:	2019-09-25 10:11:22.800
NAICS Code:	99999
NAICS Description:	Not Otherwise Specified
Issued EPA ID Date:	2019-09-25 10:11:22.80000
Inactive Date:	2019-12-25 10:11:22.78300

LEGHORN, LLC (Continued) **S125541331**

Facility Name:	LEGHORN, LLC
Facility Address:	2019 LEGHORN ST.
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	94043

R243
West
1/4-1/2
0.282 mi.
1491 ft.

BUDGET RENT-A-CAR
2452 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94043

Site 11 of 11 in cluster R

CA LUST **S100931224**
CA HIST LUST **N/A**
CA Cortese
CA HIST CORTESE
CA CERS

Relative:
Lower

Actual:
21 ft.

LUST:

Name:	BUDGET RENT-A-CAR
Address:	2452 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500270
Global Id:	T0608500270
Latitude:	37.414998
Longitude:	-122.097647
Status:	Completed - Case Closed
Status Date:	06/23/1994
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0608500270
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608500270
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported
Phone Number:	4089183400

LUST:

Global Id:	T0608500270
Action Type:	RESPONSE

BUDGET RENT-A-CAR (Continued) **S100931224**

Date: 04/29/1991
Action: Other Report / Document

Global Id: T0608500270
Action Type: ENFORCEMENT
Date: 02/27/1991
Action: Notice of Responsibility - #40158

Global Id: T0608500270
Action Type: ENFORCEMENT
Date: 06/23/1994
Action: Closure/No Further Action Letter

Global Id: T0608500270
Action Type: Other
Date: 02/12/1988
Action: Leak Reported

LUST:
Global Id: T0608500270
Status: Open - Case Begin Date
Status Date: 02/08/1988

Global Id: T0608500270
Status: Open - Site Assessment
Status Date: 02/08/1988

Global Id: T0608500270
Status: Open - Site Assessment
Status Date: 02/27/1991

Global Id: T0608500270
Status: Open - Verification Monitoring
Status Date: 11/21/1991

Global Id: T0608500270
Status: Completed - Case Closed
Status Date: 06/23/1994

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed
Case Number: 06S2W17A01f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 2/8/1988
Pollution Characterization Began: 2/27/1991
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: 11/21/1991

BUDGET RENT-A-CAR (Continued) **S100931224**

LUST SANTA CLARA:

Name:	BUDGET RENT-A-CAR
Address:	2452 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	SANTA CLARA
SCVWD ID:	06S2W17A01F
Date Closed:	06/23/1994
EDR Link ID:	06S2W17A01F

HIST LUST SANTA CLARA:

Name:	Budget Rent-a-Car
Address:	2452 Old Middlefield Wy
City:	Mountain View
Region:	SANTA CLARA
Region Code:	2
SCVWD ID:	06S2W17A01
Oversite Agency:	SCVWD
Date Listed:	1989-01-01 00:00:00
Closed Date:	1994-06-23 00:00:00

CORTESE:

Name:	BUDGET RENT-A-CAR
Address:	2452 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608500270
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HIST CORTESE:

edr_fname:	BUDGET RENT A CAR
edr_fadd1:	2452 OLD MIDDLEFIELD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0210

BUDGET RENT-A-CAR (Continued) **S100931224**

CERS:

Name:	BUDGET RENT-A-CAR
Address:	2452 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	217822
CERS ID:	T0608500270
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

T244 **THOMAS TRANSFER & STORAGE** **CA LUST** **1000296464**
NNW **2195 LEGHORN ST** **CA HIST LUST** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043** **CA SWEEPS UST**
0.289 mi. **CA HIST UST**
1524 ft. **Site 4 of 4 in cluster T** **CA FID UST**
CA Cortese
Relative: **CA CUPA Listings**
Lower **CA HAZNET**
Actual: **CA HIST CORTESE**
15 ft. **CA WDS**
CA CIWQS
CA CERS
CA HWTS

LUST:

Name:	THOMAS TRANSFER & STORAGE
Address:	2195 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608501435
Global Id:	T0608501435
Latitude:	37.4186085967198
Longitude:	-122.095185392868
Status:	Completed - Case Closed
Status Date:	03/05/1999
Case Worker:	UST
RB Case Number:	Not reported

THOMAS TRANSFER & STORAGE (Continued) **1000296464**

Local Agency: SANTA CLARA COUNTY LOP
File Location: All Files are on GeoTracker or in the Local Agency Database
Local Case Number: Not reported
Potential Media Affect: Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0608501435
Contact Type: Regional Board Caseworker
Contact Name: Regional Water Board
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)
Address: 1515 CLAY ST SUITE 1400
City: OAKLAND
Email: Not reported
Phone Number: Not reported

Global Id: T0608501435
Contact Type: Local Agency Caseworker
Contact Name: UST CASE WORKER
Organization Name: SANTA CLARA COUNTY LOP
Address: 1555 Berger Drive, Suite 300
City: SAN JOSE
Email: Not reported
Phone Number: 4089183400

LUST:
Global Id: T0608501435
Action Type: RESPONSE
Date: 08/19/1996
Action: Monitoring Report - Quarterly

Global Id: T0608501435
Action Type: RESPONSE
Date: 05/10/1996
Action: Monitoring Report - Quarterly

Global Id: T0608501435
Action Type: RESPONSE
Date: 02/05/1996
Action: Monitoring Report - Quarterly

Global Id: T0608501435
Action Type: RESPONSE
Date: 12/20/1995
Action: Monitoring Report - Quarterly

Global Id: T0608501435
Action Type: RESPONSE
Date: 08/28/1995
Action: Monitoring Report - Quarterly

Global Id: T0608501435
Action Type: RESPONSE
Date: 06/12/1995
Action: Monitoring Report - Quarterly

THOMAS TRANSFER & STORAGE (Continued) **1000296464**

Global Id: T0608501435
Action Type: RESPONSE
Date: 01/21/1993
Action: Soil and Water Investigation Report

Global Id: T0608501435
Action Type: RESPONSE
Date: 07/18/1990
Action: Soil and Water Investigation Report

Global Id: T0608501435
Action Type: RESPONSE
Date: 04/17/1990
Action: Soil and Water Investigation Workplan

Global Id: T0608501435
Action Type: RESPONSE
Date: 03/05/1999
Action: Other Report / Document

Global Id: T0608501435
Action Type: RESPONSE
Date: 01/01/2002
Action: Other Report / Document

Global Id: T0608501435
Action Type: RESPONSE
Date: 06/27/2003
Action: Other Report / Document

Global Id: T0608501435
Action Type: RESPONSE
Date: 12/18/2012
Action: Other Report / Document

Global Id: T0608501435
Action Type: RESPONSE
Date: 05/16/2003
Action: Other Report / Document

Global Id: T0608501435
Action Type: ENFORCEMENT
Date: 07/29/1996
Action: Staff Letter - #30774

Global Id: T0608501435
Action Type: ENFORCEMENT
Date: 01/29/1996
Action: Staff Letter - #30769

Global Id: T0608501435
Action Type: ENFORCEMENT
Date: 12/11/1995
Action: Staff Letter - #30767

Global Id: T0608501435
Action Type: ENFORCEMENT

THOMAS TRANSFER & STORAGE (Continued) **1000296464**

Date: 05/24/1995
Action: Staff Letter - #30763

Global Id: T0608501435
Action Type: ENFORCEMENT
Date: 12/17/1993
Action: Staff Letter - #30761

Global Id: T0608501435
Action Type: ENFORCEMENT
Date: 04/03/1990
Action: Staff Letter - #30757

Global Id: T0608501435
Action Type: ENFORCEMENT
Date: 01/12/1990
Action: Notice of Responsibility - #40168

Global Id: T0608501435
Action Type: ENFORCEMENT
Date: 04/26/1996
Action: Staff Letter - #30772

Global Id: T0608501435
Action Type: ENFORCEMENT
Date: 08/11/1995
Action: Staff Letter - #30765

Global Id: T0608501435
Action Type: ENFORCEMENT
Date: 07/09/1990
Action: Staff Letter - #30759

Global Id: T0608501435
Action Type: ENFORCEMENT
Date: 03/05/1999
Action: Closure/No Further Action Letter

Global Id: T0608501435
Action Type: Other
Date: 11/26/1986
Action: Leak Reported

LUST:
Global Id: T0608501435
Status: Open - Case Begin Date
Status Date: 11/26/1986

Global Id: T0608501435
Status: Open - Site Assessment
Status Date: 12/13/1986

Global Id: T0608501435
Status: Open - Site Assessment
Status Date: 02/28/1990

Global Id: T0608501435

THOMAS TRANSFER & STORAGE (Continued) **1000296464**

Status: Open - Verification Monitoring
Status Date: 12/17/1993

Global Id: T0608501435
Status: Completed - Case Closed
Status Date: 03/05/1999

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed
Case Number: 06S2W09N04f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 12/13/1986
Pollution Characterization Began: 2/28/1990
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: 12/17/1993

LUST SANTA CLARA:
Name: THOMAS TRANSFER & STORAGE
Address: 2195 LEGHORN ST
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W09N04F
Date Closed: 03/05/1999
EDR Link ID: 06S2W09N04F

HIST LUST SANTA CLARA:
Name: Thomas Transfer & Storage
Address: 2195 Leghorn St
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W09N04
Oversite Agency: SCVWD
Date Listed: 1987-01-01 00:00:00
Closed Date: 1999-03-05 00:00:00

SWEEPS UST:
Name: THOMAS TRANSFER & STORAGE CO.,
Address: 2195 LEGHORN ST
City: MOUNTAIN VIEW
Status: Active
Comp Number: 42338
Number: 9
Board Of Equalization: 44-026006
Referral Date: 07-01-85
Action Date: Not reported

THOMAS TRANSFER & STORAGE (Continued) **1000296464**

Created Date:	10-13-88
Owner Tank Id:	3
SWRCB Tank Id:	43-005-042338-000001
Tank Status:	A
Capacity:	6000
Active Date:	07-01-85
Tank Use:	M.V. FUEL
STG:	P
Content:	DIESEL
Number Of Tanks:	3

Name:	THOMAS TRANSFER & STORAGE CO.,
Address:	2195 LEGHORN ST
City:	MOUNTAIN VIEW
Status:	Active
Comp Number:	42338
Number:	9
Board Of Equalization:	44-026006
Referral Date:	07-01-85
Action Date:	Not reported
Created Date:	10-13-88
Owner Tank Id:	2
SWRCB Tank Id:	43-005-042338-000002
Tank Status:	A
Capacity:	2500
Active Date:	01-06-94
Tank Use:	M.V. FUEL
STG:	P
Content:	REG UNLEADED
Number Of Tanks:	Not reported

Name:	THOMAS TRANSFER & STORAGE CO.,
Address:	2195 LEGHORN ST
City:	MOUNTAIN VIEW
Status:	Active
Comp Number:	42338
Number:	9
Board Of Equalization:	44-026006
Referral Date:	07-01-85
Action Date:	Not reported
Created Date:	10-13-88
Owner Tank Id:	1
SWRCB Tank Id:	43-005-042338-000003
Tank Status:	A
Capacity:	1000
Active Date:	07-01-85
Tank Use:	M.V. FUEL
STG:	P
Content:	REG UNLEADED
Number Of Tanks:	Not reported

HIST UST:

Name:	THOMAS TRANSFER AND STORAGE CO
Address:	2195 LEGHORN STREET
City,State,Zip:	MOUNTAIN VIEW, CA 94043
File Number:	000209B3
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/000209B3.pdf

THOMAS TRANSFER & STORAGE (Continued) **1000296464**

Region:	STATE
Facility ID:	00000042338
Facility Type:	Other
Other Type:	MOVING & STORAGE
Contact Name:	Not reported
Telephone:	4159677844
Owner Name:	THOMAS TRANSFER & STORAGE COI
Owner Address:	2195 LEGHORN STREET
Owner City,St,Zip:	MOUNTAIN VIEW, CA 94043
Total Tanks:	0003
Tank Num:	001
Container Num:	3
Year Installed:	1980
Tank Capacity:	00006000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	002
Container Num:	2
Year Installed:	Not reported
Tank Capacity:	00002000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor
Tank Num:	003
Container Num:	1
Year Installed:	Not reported
Tank Capacity:	00001000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor

Click here for Geo Tracker PDF:

CA FID UST:

Facility ID:	43001448
Regulated By:	UTNKA
Regulated ID:	00042338
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	4159677844
Mail To:	Not reported
Mailing Address:	2195 LEGHORN ST
Mailing Address 2:	Not reported
Mailing City,St,Zip:	MOUNTAIN VIEW 94043
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported

THOMAS TRANSFER & STORAGE (Continued) **1000296464**

Status: Active

CORTESE:

Name:	THOMAS TRANSFER & STORAGE
Address:	2195 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608501435
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

CUPA SANTA CLARA:

Name:	METROPOLITAN VAN & STORAGE, INC.
Address:	2195 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.418854
Longitude:	-122.094596
Record ID:	PR0312820
Facility ID:	FA0203757

HAZNET:

Name:	METROPOLITAN VAN & STORAGE, INC
Address:	2195 LEGHORN ST
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact:	MARK DAVENPORT/GENERAL MANAGER
Telephone:	6509677844
Mailing Name:	Not reported
Mailing Address:	2195 LEGHORN ST
Year:	2015
Gepaid:	CAL000365046
TSD EPA ID:	UTD981552177
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel

THOMAS TRANSFER & STORAGE (Continued) **1000296464**

Tons: 0.1

Additional Info:

Year:	2015
Gen EPA ID:	CAL000365046
Shipment Date:	20150527
Creation Date:	1/20/2016 22:15:20
Receipt Date:	20150610
Manifest ID:	004787588SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MOR000501973
Trans 2 Name:	R&R TRUCKING
TSDF EPA ID:	UTD981552177
Trans Name:	CLEAN HARBORS ARAGONITE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HIST CORTESE:

edr_fname:	THOMAS TRNSFER & STORAGE
edr_fadd1:	2195 LEGHORN
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-1465

WDS:

Name:	THOMAS TRANSFER & STORAGE
Address:	2195 Leghorn St
City:	MOUNTAIN VIEW
Facility ID:	San Francisco Bay 43I006273
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	2

THOMAS TRANSFER & STORAGE (Continued) **1000296464**

Facility Telephone:	4159677844
Facility Contact:	JIM HANRAHAN
Agency Name:	THOMAS TRANSFER & STORAGE
Agency Address:	2195 Leghorn St
Agency City,St,Zip:	Mountain View 940431668
Agency Contact:	LUCEY THOMAS
Agency Telephone:	4159677844
Agency Type:	Private
SIC Code:	0
SIC Code 2:	Not reported
Primary Waste Type:	Not reported
Primary Waste:	Not reported
Waste Type2:	Not reported
Waste2:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	Not reported
POTW:	Not reported
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity:	Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

CIWQS:

Name:	THOMAS TRANSFER & STORAGE
Address:	2195 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Agency:	Thomas Transfer & Storage
Agency Address:	2195 Leghorn St, Mountain View, CA 94043
Place/Project Type:	Industrial - Local Trucking with Storage
SIC/NAICS:	4214
Region:	2
Program:	INDSTW
Regulatory Measure Status:	Terminated
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	2 43I006273
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	04/23/1992
Termination Date:	06/10/2011
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported

THOMAS TRANSFER & STORAGE (Continued) **1000296464**

Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	37.41899
Longitude:	-122.09449

CERS:

Name:	THOMAS TRANSFER & STORAGE
Address:	2195 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	254460
CERS ID:	T0608501435
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

HWTS:

Name:	METROPOLITAN VAN & STORAGE, INC
Address:	2195 LEGHORN ST
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
EPA ID:	CAL000365046
Inactive Date:	06/30/2016
Create Date:	06/28/2011
Last Act Date:	03/22/2021
Mailing Name:	Not reported
Mailing Address:	2195 LEGHORN ST
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Owner Name:	METROPOLITAN VAN & STORAGE, INC
Owner Address:	2195 LEGHORN ST
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Contact Name:	MARK DAVENPORT/GENERAL MANAGER
Contact Address:	2195 LEGHORN ST
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043

THOMAS TRANSFER & STORAGE (Continued) **1000296464**

NAICS:

EPA ID:	CAL000365046
Create Date:	2011-06-28 09:03:22.603
NAICS Code:	811111
NAICS Description:	General Automotive Repair
Issued EPA ID Date:	2011-06-28 09:03:22.55700
Inactive Date:	2016-06-30 00:00:00
Facility Name:	METROPOLITAN VAN & STORAGE, INC
Facility Address:	2195 LEGHORN ST
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940430000

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245 SW 1/4-1/2 0.290 mi. 1529 ft. | **MIDDLEFIELD PLAZA**
2454 MIDDLEFIELD ROAD
MOUNTAIN VIEW, CA 94043 | **CA CPS-SLIC** **S109277182**
CA BROWNFIELDS **N/A**
CA CERS

Relative: Higher

Actual: 25 ft.

CPS-SLIC:

Name:	MIDDLEFIELD PLAZA
Address:	2454 MIDDLEFIELD ROAD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	03/15/2010
Global Id:	T10000000079
Lead Agency:	SAN FRANCISCO BAY RWQCB (REGION 2)
Lead Agency Case Number:	2020312
Latitude:	37.41234
Longitude:	-122.098072
Case Type:	Cleanup Program Site
Case Worker:	UUU
Local Agency:	Not reported
RB Case Number:	43S1121
File Location:	Regional Board
Potential Media Affected:	Other Groundwater (uses other than drinking water), Soil, Soil Vapor
Potential Contaminants of Concern:	Tetrachloroethylene (PCE), Trichloroethylene (TCE)
Site History:	Middlefield Plaza, LLC (MP) purchased the site on July 24, 2001. MP plans to redevelop the site into residential apartments. The site is the former Middlefield Plaza shopping center and is located within a mixed residential/commercial neighborhood. The site is 1.87-acres in size and consists of a dry cleaners, as well as several commercial operations including restaurants, ice cream shop, hair salon, tanning salon, printing shop and an analytical laboratory. Sparkle Cleaners operated from 1991 to 2001 and appeared to have a minor release of volatile organic compounds (VOCs) such as perchloroethene (PCE). A soil and groundwater assessment was conducted in 2005. PCE was detected in soil at up to 3.4 milligrams per kilogram. The following were the maximum concentrations detected in groundwater: PCE at 18 micrograms per liter (ug/L); total petroleum hydrocarbons (TPH) as gasoline at 130 ug/L; TPH as diesel at 1,200 ug/L; TPH as motor oil at 1,700 ug/L; and MTBE at 40 ug/L. TPH contamination at the site appears to be from an up-gradient offsite source.

MIDDLEFIELD PLAZA (Continued) **S109277182**

Click here to access the California GeoTracker records for this facility:

BROWNFIELDS:

Name:	MIDDLEFIELD PLAZA
Address:	2454 MIDDLEFIELD ROAD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Global ID:	T10000000079
Latitude:	37.41234
Longitude:	-122.098072
Project Type:	Cleanup Program Site
Status:	Completed - Case Closed
Status Date:	03/15/2010
Lead Agency:	SAN FRANCISCO BAY RWQCB (REGION 2)
Last Correspondence Date:	03/15/2010
Release Type:	Surface Discharge
Contaminant(s) of Concern:	Tetrachloroethylene (PCE), Trichloroethylene (TCE)
Media of Concern:	Other Groundwater (uses other than drinking water), Soil, Soil Vapor
Past Use(s) that Caused Contamination:	DRY CLEANING
Human Health Exposure Controlled:	INSUFFICIENT DATA
Human Health Exposure Controlled Date:	Not reported
Groundwater Migration Controlled:	YES
Groundwater Migration Controlled Date:	09/14/2009
Primary Caseworker Name:	Regional Water Board
Primary Caseworker Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Primary Caseworker Phone Number:	510-622-3277
Primary Caseworker Address:	1515 CLAY ST SUITE 1400
Primary Caseworker Address:	OAKLAND
Primary Caseworker Address:	CA
Primary Caseworker Email:	Not reported

CERS:

Name:	MIDDLEFIELD PLAZA
Address:	2454 MIDDLEFIELD ROAD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	259651
CERS ID:	T10000000079
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

U246 **TEXACO** **CA CPS-SLIC** **S102438507**
North **1036 RENGSTORFF** **CA HIST CORTESE** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043**
0.296 mi.
1562 ft. **Site 1 of 3 in cluster U**

Relative:
Lower

Actual:
15 ft.

SLIC REG 2:

Region:	2
Facility ID:	SLT2O110116
Facility Status:	Leak being confirmed
Date Closed:	Not reported
Local Case #:	Not reported
How Discovered:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Date Confirmed:	Not reported
Date Prelim Site Assmnt Workplan Submitted:	Not reported
Date Preliminary Site Assessment Began:	Not reported
Date Pollution Characterization Began:	Not reported
Date Remediation Plan Submitted:	Not reported
Date Remedial Action Underway:	Not reported
Date Post Remedial Action Monitoring Began:	Not reported

HIST CORTESE:

edr_fname:	TEXACO
edr_fadd1:	1036 RENGSTORFF
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0960

U247 **TEXACO (FORMER INDEPENDENT)** **CA LUST** **S103880802**
North **1036 N RENGSTORFF AVE** **CA HIST LUST** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043**
0.296 mi.
1562 ft. **Site 2 of 3 in cluster U**

Relative:
Lower

Actual:
15 ft.

LUST REG 2:

Region:	2
Facility Id:	Not reported
Facility Status:	Case Closed
Case Number:	06S2W09N01f
How Discovered:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Date Leak Confirmed:	Not reported
Oversight Program:	LUST
Prelim. Site Assesment Wokplan Submitted:	Not reported
Preliminary Site Assesment Began:	10/22/1985
Pollution Characterization Began:	11/21/1990
Pollution Remediation Plan Submitted:	Not reported
Date Remediation Action Underway:	Not reported
Date Post Remedial Action Monitoring Began:	Not reported

HIST LUST SANTA CLARA:

Name:	Texaco (Former Independent)
Address:	1036 N Rengstorff Ave
City:	Mountain View

TEXACO (FORMER INDEPENDENT) (Continued) **S103880802**

Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W09N01
Oversite Agency: SCVWD
Date Listed: 1986-01-01 00:00:00
Closed Date: 2000-06-27 00:00:00

U248 **TEXACO (FORMER INDEPENDENT)** **CA LUST** **S101594449**
North **1036 N RENGSTORFF AVE** **CA SWEEPS UST** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043** **CA FID UST**
0.296 mi. **CA Cortese**
1562 ft. **Site 3 of 3 in cluster U** **CA CERS**

Relative:
Lower

Actual:
15 ft.

LUST:

Name:	TEXACO (FORMER INDEPENDENT)
Address:	1036 N RENGSTORFF AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500964
Global Id:	T0608500964
Latitude:	37.4192666466912
Longitude:	-122.093647985458
Status:	Completed - Case Closed
Status Date:	09/29/2020
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	06S2W09N01f
Potential Media Affect:	Other Groundwater (uses other than drinking water), Soil, Soil Vapor
Potential Contaminants of Concern:	Gasoline
Site History:	Site History: The site and adjacent parcel currently comprise a McDonalds restaurant with a drive-thru. This case was reopened following the submittal of new groundwater and soil vapor data that exceeded previously high historical concentrations and failed to satisfy low-threat case closure criteria. Additional assessment was conducted to complete a new conceptual site model and a site-specific vapor intrusion risk assessment, which included sub-slab vapor, indoor air, and outdoor ambient air sampling at the McDonalds restaurant. Benzene is not present in sub-slab vapor, and the detected ethylbenzene and naphthalene concentrations in sub-slab vapor were below their respective Regional Water Quality Control Board Tier 1 environmental screening levels. Elevated soil, groundwater, and soil vapor concentrations remain below the former dispenser, but the site satisfies all low-threat case closure criteria. Site Management Requirements: Residual contamination in soil, groundwater, and soil vapor remains at the site that could pose an unacceptable risk under certain site development activities such as, but not limited to, site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. DEH and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities,

TEXACO (FORMER INDEPENDENT) (Continued) **S101594449**

excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.

LUST:

Global Id: T0608500964
Action Type: ENFORCEMENT
Date: 07/13/2020
Action: Notification - Public Notice of Case Closure

Global Id: T0608500964
Action Type: ENFORCEMENT
Date: 09/29/2020
Action: Closure/No Further Action Letter

Global Id: T0608500964
Action Type: ENFORCEMENT
Date: 12/20/2018
Action: Notice of Responsibility

Global Id: T0608500964
Action Type: ENFORCEMENT
Date: 01/23/2019
Action: Staff Letter

Global Id: T0608500964
Action Type: RESPONSE
Date: 05/02/1997
Action: Monitoring Report - Quarterly

Global Id: T0608500964
Action Type: RESPONSE
Date: 06/30/1998
Action: Other Report / Document

Global Id: T0608500964
Action Type: RESPONSE
Date: 06/09/1992
Action: Other Report / Document

Global Id: T0608500964
Action Type: ENFORCEMENT
Date: 07/03/1991
Action: Notice of Violation - #40166

Global Id: T0608500964
Action Type: ENFORCEMENT
Date: 03/23/1998
Action: Staff Letter - #30750

Global Id: T0608500964
Action Type: ENFORCEMENT
Date: 01/09/2019
Action: Staff Letter

TEXACO (FORMER INDEPENDENT) (Continued) **S101594449**

Global Id: T0608500964
Action Type: ENFORCEMENT
Date: 03/27/2019
Action: Staff Letter

Global Id: T0608500964
Action Type: ENFORCEMENT
Date: 06/05/2019
Action: Staff Letter

Global Id: T0608500964
Action Type: ENFORCEMENT
Date: 11/26/2019
Action: Staff Letter

Global Id: T0608500964
Action Type: ENFORCEMENT
Date: 04/30/1997
Action: Staff Letter - #30748

Global Id: T0608500964
Action Type: ENFORCEMENT
Date: 06/27/2000
Action: Closure/No Further Action Letter

Global Id: T0608500964
Action Type: Other
Date: 10/21/1985
Action: Leak Reported

Global Id: T0608500964
Action Type: RESPONSE
Date: 05/20/2019
Action: Other Workplan - Regulator Responded

Global Id: T0608500964
Action Type: RESPONSE
Date: 01/11/2019
Action: Correspondence - Regulator Responded

Global Id: T0608500964
Action Type: RESPONSE
Date: 12/03/2018
Action: Site Assessment Report - Regulator Responded

Global Id: T0608500964
Action Type: RESPONSE
Date: 09/06/2019
Action: Soil Vapor Intrusion Investigation Report - Regulator Responded

Global Id: T0608500964
Action Type: RESPONSE
Date: 03/11/2019
Action: Other Workplan - Regulator Responded

Global Id: T0608500964
Action Type: REMEDIATION

TEXACO (FORMER INDEPENDENT) (Continued) **S101594449**

Date: 10/03/1985
Action: Excavation

LUST:
Global Id: T0608500964
Status: Open - Case Begin Date
Status Date: 10/21/1985

Global Id: T0608500964
Status: Open - Site Assessment
Status Date: 10/22/1985

Global Id: T0608500964
Status: Open - Site Assessment
Status Date: 11/21/1990

Global Id: T0608500964
Status: Completed - Case Closed
Status Date: 06/27/2000

Global Id: T0608500964
Status: Open - Reopen Case
Status Date: 12/20/2018

Global Id: T0608500964
Status: Open - Site Assessment
Status Date: 12/20/2018

Global Id: T0608500964
Status: Open - Site Assessment
Status Date: 12/20/2018

Global Id: T0608500964
Status: Open - Eligible for Closure
Status Date: 11/26/2019

Global Id: T0608500964
Status: Completed - Case Closed
Status Date: 09/29/2020

LUST SANTA CLARA:
Name: TEXACO (FORMER INDEPENDENT)
Address: 1036 N RENGSTORFF AVE
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W09N01F
Date Closed: 06/27/2000
EDR Link ID: 06S2W09N01F

SWEEPS UST:
Name: MOUNTAIN VIEW BEACON
Address: 1036 N RENGSTORFF
City: MOUNTAIN VIEW
Status: Not reported
Comp Number: 509

TEXACO (FORMER INDEPENDENT) (Continued) **S101594449**

Number: Not reported
Board Of Equalization: Not reported
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 43-005-000509-000001
Tank Status: Not reported
Capacity: 6000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: PRODUCT
Content: REG UNLEADED
Number Of Tanks: 3

Name: MOUNTAIN VIEW BEACON
Address: 1036 N RENGSTORFF
City: MOUNTAIN VIEW
Status: Not reported
Comp Number: 509
Number: Not reported
Board Of Equalization: Not reported
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 43-005-000509-000002
Tank Status: Not reported
Capacity: 6000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: PRODUCT
Content: DIESEL
Number Of Tanks: Not reported

Name: MOUNTAIN VIEW BEACON
Address: 1036 N RENGSTORFF
City: MOUNTAIN VIEW
Status: Not reported
Comp Number: 509
Number: Not reported
Board Of Equalization: Not reported
Referral Date: Not reported
Action Date: Not reported
Created Date: Not reported
Owner Tank Id: Not reported
SWRCB Tank Id: 43-005-000509-000003
Tank Status: Not reported
Capacity: 10000
Active Date: Not reported
Tank Use: M.V. FUEL
STG: PRODUCT
Content: LEADED
Number Of Tanks: Not reported

CA FID UST:
Facility ID: 43001032

TEXACO (FORMER INDEPENDENT) (Continued) **S101594449**

Regulated By:	UTNKI
Regulated ID:	Not reported
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	4159409768
Mail To:	Not reported
Mailing Address:	1036 N RENGSTORFF
Mailing Address 2:	Not reported
Mailing City,St,Zip:	MOUNTAIN VIEW 94043
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Inactive

CORTESE:

Name:	TEXACO (FORMER INDEPENDENT)
Address:	1036 N RENGSTORFF AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608500964
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

CERS:

Name:	TEXACO (FORMER INDEPENDENT)
Address:	1036 N RENGSTORFF AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	248526
CERS ID:	T0608500964
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	TRAVIS L. FLORA - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Dr.
Affiliation City:	SAN JOSE

TEXACO (FORMER INDEPENDENT) (Continued) **S101594449**

Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 4089183486

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249 NNE 1/4-1/2 0.303 mi. 1602 ft.

LMTNV MOUNTAIN VIEW
1950 LEGHORN ST
MOUTAIN VIEW, CA 94043

CA CPS-SLIC **S118822755**
CA CERS **N/A**

Relative: Lower

Actual: 17 ft.

CPS-SLIC:

Name:	LMTNV MOUNTAIN VIEW
Address:	1950 LEGHORN ST
City,State,Zip:	MOUTAIN VIEW, CA 94043
Region:	STATE
Facility Status:	**Open - Inactive**
Status Date:	06/25/2019
Global Id:	T10000009251
Lead Agency:	SANTA CLARA COUNTY LOP
Lead Agency Case Number:	2016-30s
Latitude:	37.41889
Longitude:	-122.09032
Case Type:	Cleanup Program Site
Case Worker:	GOR
Local Agency:	SANTA CLARA COUNTY LOP
RB Case Number:	Not reported
File Location:	All Files are on GeoTracker or in the Local Agency Database
Potential Media Affected:	Soil
Potential Contaminants of Concern:	DDD / DDE / DDT, Other Insecticides / Pesticide / Fumigants / Herbicides, Arsenic, Lead
Site History:	DEH was notified on June 25, 2019 by the City of Mountain View that the project entitlement expired. Development will not move forward without going through a new entitlement process with the City. The Phase I Environmental Site Assessment dated May 15, 2015 indicates that site was previously used for agricultural purposes (orchard) and for storage of commercial construction equipment. Residual contamination may remain at the site that could pose an unacceptable risk under certain conditions such as digging, grading, or change in land use. If a property development is pursued in the future, additional assessment of residual contamination is recommended in order to determine potential contaminant exposure risk. The DEH and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, or excavation.

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	LMTNV MOUNTAIN VIEW
Address:	1950 LEGHORN ST
City,State,Zip:	MOUTAIN VIEW, CA 94043
Site ID:	377232
CERS ID:	T10000009251
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker

LMTNV MOUNTAIN VIEW (Continued) **S118822755**

Entity Name:	AARON COSTA - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089181954

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250 WSW 1/4-1/2 0.305 mi. 1608 ft.

FORMER DOUGLAS OIL
2520 W MIDDLEFIELD RD
MOUNTAIN VIEW, CA 94043

CA LUST **U001560137**
CA HIST LUST **N/A**
CA HIST UST
CA Cortese
CA CERS

Relative: Higher

Actual: 23 ft.

LUST:

Name:	FORMER DOUGLAS OIL
Address:	2520 W MIDDLEFIELD RD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608502384
Global Id:	T0608502384
Latitude:	37.413475
Longitude:	-122.098624
Status:	Completed - Case Closed
Status Date:	12/03/2001
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0608502384
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608502384
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported
Phone Number:	4089183400

LUST:

Global Id:	T0608502384

FORMER DOUGLAS OIL (Continued) **U001560137**

Action Type: ENFORCEMENT
Date: 06/03/2005
Action: Other Report

Global Id: T0608502384
Action Type: RESPONSE
Date: 01/01/1999
Action: Correspondence

Global Id: T0608502384
Action Type: RESPONSE
Date: 08/02/1999
Action: Other Workplan

Global Id: T0608502384
Action Type: RESPONSE
Date: 07/31/2000
Action: Monitoring Report - Quarterly

Global Id: T0608502384
Action Type: ENFORCEMENT
Date: 04/28/1999
Action: Staff Letter - #30350

Global Id: T0608502384
Action Type: ENFORCEMENT
Date: 06/02/1999
Action: Staff Letter - #30352

Global Id: T0608502384
Action Type: ENFORCEMENT
Date: 08/16/1999
Action: Staff Letter - #30356

Global Id: T0608502384
Action Type: ENFORCEMENT
Date: 02/08/2001
Action: Staff Letter - #30364

Global Id: T0608502384
Action Type: ENFORCEMENT
Date: 06/15/2000
Action: Staff Letter - #30359

Global Id: T0608502384
Action Type: RESPONSE
Date: 05/31/1999
Action: Soil and Water Investigation Report

Global Id: T0608502384
Action Type: RESPONSE
Date: 07/05/1999
Action: Soil and Water Investigation Workplan

Global Id: T0608502384
Action Type: RESPONSE
Date: 04/15/2001

FORMER DOUGLAS OIL (Continued) **U001560137**

Action: Monitoring Report - Quarterly

Global Id: T0608502384
Action Type: RESPONSE
Date: 08/11/2000
Action: Soil and Water Investigation Report

Global Id: T0608502384
Action Type: RESPONSE
Date: 04/13/1999
Action: Unauthorized Release Form

Global Id: T0608502384
Action Type: RESPONSE
Date: 05/21/2002
Action: Well Destruction Report

Global Id: T0608502384
Action Type: RESPONSE
Date: 06/03/2005
Action: Other Report / Document

Global Id: T0608502384
Action Type: RESPONSE
Date: 06/03/2005
Action: Other Report / Document

Global Id: T0608502384
Action Type: RESPONSE
Date: 04/07/1999
Action: Soil and Water Investigation Report

Global Id: T0608502384
Action Type: RESPONSE
Date: 10/11/1999
Action: Soil and Water Investigation Report

Global Id: T0608502384
Action Type: Other
Date: 04/13/1999
Action: Leak Reported

LUST:
Global Id: T0608502384
Status: Open - Case Begin Date
Status Date: 04/07/1999

Global Id: T0608502384
Status: Open - Site Assessment
Status Date: 04/07/1999

Global Id: T0608502384
Status: Open - Site Assessment
Status Date: 06/02/1999

Global Id: T0608502384
Status: Completed - Case Closed

FORMER DOUGLAS OIL (Continued) **U001560137**

Status Date: 12/03/2001

LUST REG 2:

Region:	2
Facility Id:	Not reported
Facility Status:	Case Closed
Case Number:	06S2W17A07f
How Discovered:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Date Leak Confirmed:	Not reported
Oversight Program:	LUST
Prelim. Site Assesment Wokplan Submitted:	Not reported
Preliminary Site Assesment Began:	4/7/1999
Pollution Characterization Began:	6/2/1999
Pollution Remediation Plan Submitted:	Not reported
Date Remediation Action Underway:	Not reported
Date Post Remedial Action Monitoring Began:	Not reported

LUST SANTA CLARA:

Name:	FORMER DOUGLAS OIL
Address:	2520 W MIDDLEFIELD RD
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	SANTA CLARA
SCVWD ID:	06S2W17A07F
Date Closed:	12/03/2001
EDR Link ID:	06S2W17A07F

HIST LUST SANTA CLARA:

Name:	Former Douglas Oil
Address:	2520 W Middlefield Rd
City:	Mountain View
Region:	SANTA CLARA
Region Code:	2
SCVWD ID:	06S2W17A07
Oversite Agency:	SCVWD
Date Listed:	1999-04-20 00:00:00
Closed Date:	2001-12-03 00:00:00

HIST UST:

Name:	DAN RAYMANN (OWNER OF REAL PRO
Address:	2520 W MIDDLEFIELD RD
City,State,Zip:	MOUNTAIN VIEW, CA 374081696
File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000068339
Facility Type:	Gas Station
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	6157565770
Owner Name:	KAYO OIL COMPANY
Owner Address:	1221 EAST MAIN STREET
Owner City,St,Zip:	CHATTANOOGA, TN 374081696

FORMER DOUGLAS OIL (Continued) **U001560137**

Total Tanks: 0003

Tank Num: 001
Container Num: 1
Year Installed: 1970
Tank Capacity: 00007000
Tank Used for: WASTE
Type of Fuel: 1
Container Construction Thickness: X
Leak Detection: None

Tank Num: 002
Container Num: 2
Year Installed: 1970
Tank Capacity: 00007000
Tank Used for: PRODUCT
Type of Fuel: UNLEADED
Container Construction Thickness: Not reported
Leak Detection: None

Tank Num: 003
Container Num: 3
Year Installed: 1970
Tank Capacity: 00007000
Tank Used for: PRODUCT
Type of Fuel: UNLEADED
Container Construction Thickness: Not reported
Leak Detection: None

CORTESE:
Name: FORMER DOUGLAS OIL
Address: 2520 W MIDDLEFIELD RD
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0608502384
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported
Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported
File Name: Active Open

CERS:

FORMER DOUGLAS OIL (Continued) **U001560137**

Name:	FORMER DOUGLAS OIL
Address:	2520 W MIDDLEFIELD RD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	246780
CERS ID:	T0608502384
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

V251 **MOUNTAIN VIEW RADIATOR** **CA CPS-SLIC** **S101594580**
East **1905 OLD MIDDLEFIELD WY** **CA SWEEPS UST** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043** **CA FID UST**
0.309 mi. **CA CUPA Listings**
1631 ft. **Site 1 of 2 in cluster V** **CA CERS**

Relative:
Higher

Actual:
24 ft.

CPS-SLIC:

Name:	RAN CAR
Address:	1905 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	08/30/1997
Global Id:	T10000007331
Lead Agency:	SAN FRANCISCO BAY RWQCB (REGION 2)
Lead Agency Case Number:	Not reported
Latitude:	37.41369
Longitude:	-122.08722
Case Type:	Cleanup Program Site
Case Worker:	UUU
Local Agency:	Not reported
RB Case Number:	43S0543
File Location:	Not reported
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

MOUNTAIN VIEW RADIATOR (Continued) **S101594580**

SWEEPS UST:

Name:	RANCAR
Address:	1905 OLD MIDDLEFIELD WAY
City:	MOUNTAIN VIEW
Status:	Active
Comp Number:	27913
Number:	9
Board Of Equalization:	Not reported
Referral Date:	12-03-92
Action Date:	12-22-92
Created Date:	12-22-92
Owner Tank Id:	1
SWRCB Tank Id:	43-005-027913-000001
Tank Status:	A
Capacity:	1000
Active Date:	01-06-94
Tank Use:	OIL
STG:	W
Content:	WASTE OIL
Number Of Tanks:	2

Name:	RANCAR
Address:	1905 OLD MIDDLEFIELD WAY
City:	MOUNTAIN VIEW
Status:	Active
Comp Number:	27913
Number:	9
Board Of Equalization:	Not reported
Referral Date:	12-03-92
Action Date:	12-22-92
Created Date:	12-22-92
Owner Tank Id:	2
SWRCB Tank Id:	43-005-027913-000002
Tank Status:	A
Capacity:	1000
Active Date:	01-06-94
Tank Use:	OIL
STG:	P
Content:	MOTOR OIL
Number Of Tanks:	Not reported

CA FID UST:

Facility ID:	43008544
Regulated By:	UTNKA
Regulated ID:	Not reported
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	Not reported
Mail To:	Not reported
Mailing Address:	1905 OLD MIDDLEFIELD WAY
Mailing Address 2:	Not reported
Mailing City,St,Zip:	MOUNTAIN VIEW 94043
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported

MOUNTAIN VIEW RADIATOR (Continued) **S101594580**

EPA ID: Not reported
Comments: Not reported
Status: Active

CUPA SANTA CLARA:

Name:	MOUNTAIN VIEW RADIATOR
Address:	1905 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.414038
Longitude:	-122.087223
Record ID:	PR0365638
Facility ID:	FA0251579

CERS:

Name:	RAN CAR
Address:	1905 OLD MIDDLEFIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	356827
CERS ID:	T10000007331
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

252
WNW
1/4-1/2
0.314 mi.
1657 ft.

Relative:
Lower

Actual:
18 ft.

SOUTH BAY CONSTRUCTION
2443 WYANDOTTE ST
MOUNTAIN VIEW, CA 94043

CA LUST **S101441381**
CA CERS HAZ WASTE **N/A**
CA Cortese
CA CUPA Listings
CA HAZNET
CA HIST CORTESE
CA CERS
CA HWTS

LUST:

Name:	SOUTH BAY CONSTRUCTION
Address:	2443 WYANDOTTE ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SAN FRANCISCO BAY RWQCB (REGION 2)
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608501711
Global Id:	T0608501711
Latitude:	37.4167967
Longitude:	-122.0981648
Status:	Completed - Case Closed

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Status Date:	06/16/1994
Case Worker:	UUU
RB Case Number:	43-1782
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	Not reported
Local Case Number:	Not reported
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0608501711
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608501711
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported
Phone Number:	4089183400

LUST:

Global Id:	T0608501711
Action Type:	ENFORCEMENT
Date:	06/16/1994
Action:	Closure/No Further Action Letter - #43-1782

Global Id:	T0608501711
Action Type:	Other
Date:	12/10/1993
Action:	Leak Stopped

Global Id:	T0608501711
Action Type:	Other
Date:	12/10/1993
Action:	Leak Discovery

Global Id:	T0608501711
Action Type:	Other
Date:	12/10/1993
Action:	Leak Reported

LUST:

Global Id:	T0608501711
Status:	Open - Case Begin Date
Status Date:	12/10/1993

Global Id:	T0608501711
Status:	Open - Site Assessment

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Status Date: 12/10/1993

Global Id: T0608501711
Status: Completed - Case Closed
Status Date: 06/16/1994

LUST REG 2:
Region: 2
Facility Id: 43-1782
Facility Status: Case Closed
Case Number: 43-1782
How Discovered: Tank Closure
Leak Cause: UNK
Leak Source: UNK
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: Not reported
Pollution Characterization Began: 12/10/1993
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

CERS HAZ WASTE:
Name: GUZIK TECHNICAL ENTERPRISES
Address: 2443 WYANDOTTE ST
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 34792
CERS ID: 10350280
CERS Description: Hazardous Waste Generator

CORTESE:
Name: SOUTH BAY CONSTRUCTION
Address: 2443 WYANDOTTE ST
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0608501711
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported
Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

File Name: Active Open

CUPA SANTA CLARA:

Name:	GUZIK TECHNICAL ENTERPRISES
Address:	2443 WYANDOTTE ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.416691
Longitude:	-122.098412
Record ID:	PR0383603
Facility ID:	FA0261588

HAZNET:

Name:	GUZIK TECHNICAL ENTERPRISES
Address:	2443 WYANDOTTE ST
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432350
Contact:	KONSTANTIN PEREVOZTCHIKOV
Telephone:	6506258000
Mailing Name:	Not reported
Mailing Address:	2443 WYANDOTTE ST
Year:	2018
Gepaid:	CAL000253513
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.91740
Year:	2017
Gepaid:	CAL000253513
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.9174
Year:	2016
Gepaid:	CAL000253513
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	2.06415
Year:	2015
Gepaid:	CAL000253513
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.4587

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Year:	2014
Gepaid:	CAL000253513
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	1.14675

Year:	2013
Gepaid:	CAL000253513
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.52125

Year:	2012
Gepaid:	CAL000253513
TSD EPA ID:	CAT080013352
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.4587

Year:	2011
Gepaid:	CAL000253513
TSD EPA ID:	CAT080013352
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.748

Year:	2009
Gepaid:	CAL000253513
TSD EPA ID:	CAT080013352
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.187

Additional Info:

Year:	2012
Gen EPA ID:	CAL000253513
Shipment Date:	20120814
Creation Date:	11/6/2012 22:15:10
Receipt Date:	20120822
Manifest ID:	010229994JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAL000253513
Shipment Date:	20150522
Creation Date:	8/18/2015 22:15:22
Receipt Date:	20150605
Manifest ID:	014500351JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2009
Gen EPA ID:	CAL000253513
Shipment Date:	20090929
Creation Date:	12/8/2009 18:30:25
Receipt Date:	20091008
Manifest ID:	005933372JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.187
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAL000253513
Shipment Date:	20141209
Creation Date:	3/6/2015 22:15:05
Receipt Date:	20141219
Manifest ID:	013792447JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140829
Creation Date:	12/6/2014 22:15:07
Receipt Date:	20140912
Manifest ID:	013191849JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	CAD983616202
Trans 2 Name:	NC MCDONALD
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20140826
Creation Date:	10/31/2014 22:14:57
Receipt Date:	20140909
Manifest ID:	013366600JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	CAD983616202
Trans 2 Name:	NC MCDONALD
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAL000253513
Shipment Date:	20111018
Creation Date:	1/12/2012 18:30:42
Receipt Date:	20111027
Manifest ID:	008781332JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Quantity Tons:	0.374
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110221
Creation Date:	4/22/2011 18:31:11
Receipt Date:	20110225
Manifest ID:	008052082JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.374
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2017
Gen EPA ID:	CAL000253513
Shipment Date:	20171002
Creation Date:	7/17/2018 18:30:18
Receipt Date:	20171018
Manifest ID:	017361955JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIROSERV
Trans 2 EPA ID:	CAD982030173
Trans 2 Name:	ECOLOGY CONTROL INDUSTRIES
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170418
Creation Date:	6/26/2018 18:30:39
Receipt Date:	20170426
Manifest ID:	017035303JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIROSERV
Trans 2 EPA ID:	CAR000208595
Trans 2 Name:	C V TRUCKING
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2013
Gen EPA ID:	CAL000253513
Shipment Date:	20131210
Creation Date:	2/24/2014 22:15:23
Receipt Date:	20131224
Manifest ID:	012208258JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.06255
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130306
Creation Date:	5/8/2013 22:15:09
Receipt Date:	20130315
Manifest ID:	010952793JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAL000253513
Shipment Date:	20150522
Creation Date:	8/18/2015 22:15:22
Receipt Date:	20150605
Manifest ID:	014500351JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

HIST CORTESE:

edr_fname:	SOUTH BAY CONSTRUCTION
edr_fadd1:	2443 WYANDOTTE
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-1782

CERS:

Name:	SOUTH BAY CONSTRUCTION
Address:	2443 WYANDOTTE ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	239925
CERS ID:	T0608501711
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

Name:	GUZIK TECHNICAL ENTERPRISES
Address:	2443 WYANDOTTE ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	34792
CERS ID:	10350280
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	34792
Site Name:	GUZIK TECHNICAL ENTERPRISES
Violation Date:	05-07-2015
Citation:	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	1 x 45 gallon trash can of water soluble oil was open, located in the back of the shop.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Violation Source: CERS

Site ID: 34792
Site Name: GUZIK TECHNICAL ENTERPRISES
Violation Date: 01-21-2014
Citation: HSC 6.95 25504(c) - California Health and Safety Code, Chapter 6.95, Section(s) 25504(c)
Violation Description: Failure to include provisions in the business plan to ensure that appropriate personnel receive initial and annual training.
Violation Notes: Returned to compliance on 03/26/2014.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 34792
Site Name: GUZIK TECHNICAL ENTERPRISES
Violation Date: 05-07-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: 1 x 45 gallon trash can of water soluble oil was not marked, located in the back of the shop.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 34792
Site Name: GUZIK TECHNICAL ENTERPRISES
Violation Date: 01-21-2014
Citation: HSC 6.95 25510 - California Health and Safety Code, Chapter 6.95, Section(s) 25510
Violation Description: Failure to update hazardous material inventory within 30 days when one of the following occurs: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials A change of business address, business ownership, or business name.
Violation Notes: Returned to compliance on 03/26/2014.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 34792
Site Name: GUZIK TECHNICAL ENTERPRISES
Violation Date: 02-11-2014
Citation: HSC 6.95 25504(c) - California Health and Safety Code, Chapter 6.95, Section(s) 25504(c)
Violation Description: Failure to include provisions in the business plan to ensure that appropriate personnel receive initial and annual training.
Violation Notes: Returned to compliance on 03/26/2014.
Violation Division: Mountain View Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 34792

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Site Name:	GUZIK TECHNICAL ENTERPRISES
Violation Date:	05-07-2015
Citation:	40 CFR 1 262.34(d)(5)(ii) - U.S. Code of Federal Regulations, Title 40, Chapter 1, Section(s) 262.34(d)(5)(ii)
Violation Description:	Failure to post, next to the telephone, Emergency Information (SQG) containing the location of emergency equipment, contact names and numbers.
Violation Notes:	Locations of spill equipment is not included with the posted emergency response information.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

Site ID:	34792
Site Name:	GUZIK TECHNICAL ENTERPRISES
Violation Date:	11-08-2016
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 12/05/2016. Location 3, 4 waste throughput
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	34792
Site Name:	GUZIK TECHNICAL ENTERPRISES
Violation Date:	12-04-2014
Citation:	HSC 6.95 25508.1(f) - California Health and Safety Code, Chapter 6.95, Section(s) 25508.1(f)
Violation Description:	Failure to electronically update the business plan within 30 days of a substantial change.
Violation Notes:	Returned to compliance on 12/18/2014.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Site ID:	34792
Site Name:	GUZIK TECHNICAL ENTERPRISES
Violation Date:	02-11-2014
Citation:	HSC 6.95 25510 - California Health and Safety Code, Chapter 6.95, Section(s) 25510
Violation Description:	Failure to update hazardous material inventory within 30 days when one of the following occurs: A 100 percent or more increase in the quantity of a previously disclosed material. Any handling of a previously undisclosed hazardous materials A change of business address, business ownership, or business name.
Violation Notes:	Returned to compliance on 03/26/2014.
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	01-21-2014
Violations Found:	Yes

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	05-07-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Wire EDM filter bags are sent back to the manufacturer, and contain metal sediment and fines. Unknown concentrations of regulated metals. The 2 x 55 gallon drums of waste oil from machine shop were indicated as empty today. Alcohol is used on paper towel wipes and disposed of to the municipal trash. Manifests are available in the administration office for review.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HW
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	12-04-2014
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	11-08-2016
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	12-05-2016
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	All violations corrected
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	02-11-2014
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Other/Unknown

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Eval Date:	03-26-2014
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	12-18-2014
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	34792
Site Name:	GUZIK TECHNICAL ENTERPRISES
Site Address:	2443 WYANDOTTE ST
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	01-21-2014
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Mountain View Fire Department
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Site ID:	34792
Site Name:	GUZIK TECHNICAL ENTERPRISES
Site Address:	2443 WYANDOTTE ST
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	02-11-2014
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Mountain View Fire Department
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Site ID:	34792
Site Name:	GUZIK TECHNICAL ENTERPRISES
Site Address:	2443 WYANDOTTE ST
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	05-07-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Clara County Environmental Health
Enf Action Program:	HW
Enf Action Source:	CERS

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Coordinates:

Site ID:	34792
Facility Name:	GUZIK TECHNICAL ENTERPRISES
Env Int Type Code:	HWG
Program ID:	10350280
Coord Name:	Not reported
Ref Point Type Desc:	Center of a facility or station.
Latitude:	37.416670
Longitude:	-122.098100

Affiliation:

Affiliation Type Desc:	Document Preparer
Entity Name:	Mai Truong
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	Mai Truong
Entity Title:	Senior Manager of Accounting and Sales
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	Nahum Guzik
Entity Title:	Not reported
Affiliation Address:	2443 Wyandotte Street
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 625-8000

Affiliation Type Desc:	Environmental Contact
Entity Name:	Wei Zhuang
Entity Title:	Not reported
Affiliation Address:	2443 Wyandotte Street
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	Guzik Technical Enterprises
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	2443 Wyandotte Street
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Guzik Technical Enterprises
Entity Title:	Not reported
Affiliation Address:	2443 Wyandotte Street
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 625-8000

Affiliation Type Desc:	Operator
Entity Name:	Guzik Technical Enterprises
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 625-8000

HWTS:

Name:	GUZIK TECHNICAL ENTERPRISES
Address:	2443 WYANDOTTE ST
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000253513
Inactive Date:	Not reported
Create Date:	06/10/2002
Last Act Date:	06/24/2021
Mailing Name:	Not reported
Mailing Address:	2443 WYANDOTTE ST

SOUTH BAY CONSTRUCTION (Continued) **S101441381**

Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940432350
Owner Name:	GUZIK TECHNICAL ENTERPRISES
Owner Address:	2443 WYANDOTTE ST
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA 940432350
Contact Name:	MAI TRUONG
Contact Address:	2443 WYANDOTTE ST
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043

NAICS:

EPA ID:	CAL000253513
Create Date:	2002-06-10 13:40:08.390
NAICS Code:	81299
NAICS Description:	All Other Personal Services
Issued EPA ID Date:	2002-06-10 13:40:08.28000
Inactive Date:	Not reported
Facility Name:	GUZIK TECHNICAL ENTERPRISES
Facility Address:	2443 WYANDOTTE ST
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	94043

W253 **RAMLOR SILKSCREENING, INC.** **CA ENVIROSTOR** **S100943197**
NW **918 INDEPENDENCE AVENUE** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043**
0.335 mi.
1768 ft. **Site 1 of 4 in cluster W**

Relative:
Lower

Actual:
15 ft.

ENVIROSTOR:

Name:	RAMLOR SILKSCREENING, INC.
Address:	918 INDEPENDENCE AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility ID:	71002285
Status:	No Further Action
Status Date:	06/26/2001
Site Code:	201369
Site Type:	Tiered Permit
Site Type Detailed:	Tiered Permit
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Not reported
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	37.41817
Longitude:	-122.0971

RAMLOR SILKSCREENING, INC. (Continued) **S100943197**

APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CAD009437716
Alias Type: EPA Identification Number
Alias Name: 110002636425
Alias Type: EPA (FRS #)
Alias Name: 201369
Alias Type: Project Code (Site Code)
Alias Name: 71002285
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Workplan
Completed Date: 12/19/2001
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Workplan
Completed Date: 05/30/2002
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 03/17/2003
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase 1
Completed Date: 06/26/2001
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Corrective Action Completion Determination
Completed Date: 04/22/2003
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Agreement
Completed Date: 10/09/2001
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Agreement
Completed Date: 10/09/2001
Comments: Not reported

Completed Area Name: PROJECT WIDE

RAMLOR SILKSCREENING, INC. (Continued) **S100943197**

Completed Sub Area Name:	Not reported
Completed Document Type:	No Further Action Letter
Completed Date:	04/22/2003
Comments:	Not reported
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Phase I Verification
Completed Date:	06/26/2001
Comments:	Inspection report sent on 6/26/2001
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

V254 **JONES HALL U.S. ARMY RESERVE CENTER** **CA ENVIROSTOR** **S103972660**
East **1776 OLD MIDDLE FIELD WAY** **CA HIST Cal-Sites** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043**
0.341 mi.
1801 ft. **Site 2 of 2 in cluster V**

Relative:
Higher

Actual:
23 ft.

ENVIROSTOR:

Name:	MT. VIEW JONES HALL USAR
Address:	1776 OLD MIDDLE FIELD WAY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility ID:	43970003
Status:	Refer: RWQCB
Status Date:	01/01/2002
Site Code:	201106
Site Type:	Military Evaluation
Site Type Detailed:	Open Base
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	SMBRP, RWQCB 2 - San Francisco Bay
Lead Agency:	RWQCB 2 - San Francisco Bay
Program Manager:	Not reported
Supervisor:	Not reported
Division Branch:	Cleanup Sacramento
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	DERA
Latitude:	37.41412
Longitude:	-122.0862
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED No Contaminants found
Confirmed COC:	31000-NO
Potential Description:	NONE SPECIFIED
Alias Name:	USARC, MOUNTAIN VIEW

JONES HALL U.S. ARMY RESERVE CENTER (Continued) **S103972660**

Alias Type: Alternate Name
Alias Name: T0608513275
Alias Type: GeoTracker Global ID
Alias Name: 201106
Alias Type: Project Code (Site Code)
Alias Name: 43970003
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 01/22/2002
Comments: PEA - GRSRK -- Completed site investigation of soil and ground water at Site 3 (Grease Rack). TPH (gasoline) was found in one ground water sample above Water Board screening levels. Facility presented evidence that contamination was from off-site. Facilit was transferred to Water Board lead.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

Calsite:
Name: JONES HALL U.S. ARMY RESERVE CENTER
Address: 1776 OLD MIDDLE FIELD WAY
City: MOUNTAIN VIEW
Region: SACRAMENTO
Facility ID: 43970003
Facility Type: OPEN
Type: OPEN MILITARY BASE
Branch: NO
Branch Name: OMF-NORTHERN CALIF
File Name: USARC, MOUNTAIN VIEW
State Senate District: 07011998
Status: ANNUAL WORKPLAN (AWP) - ACTIVE SITE
Status Name: ANNUAL WORKPLAN - ACTIVE SITE
Lead Agency: DEPT OF TOXIC SUBSTANCES CONTROL
NPL: Not Listed
SIC Code: 97
SIC Name: NATIONAL SECURITY/INTERNATIONAL AFFAIRS
Access: Not reported
Cortese: Not reported
Hazardous Ranking Score: Not reported
Date Site Hazard Ranked: Not reported
Groundwater Contamination: Not reported
Staff Member Responsible for Site: Not reported
Supervisor Responsible for Site: Not reported
Region Water Control Board: Not reported
Region Water Control Board Name: Not reported
Lat/Long Direction: Not reported

JONES HALL U.S. ARMY RESERVE CENTER (Continued) **S103972660**

Lat/Long (dms):	0 0 0 / 0 0 0
Lat/long Method:	Not reported
Lat/Long Description:	Not reported
State Assembly District Code:	22
State Senate District Code:	13
Facility ID:	43970003
Activity:	PEA
Activity Name:	PRELIMINARY ENDANGERMENT ASSESSMENT
AWP Code:	BASWD
Proposed Budget:	0
AWP Completion Date:	07012005
Revised Due Date:	Not reported
Comments Date:	Not reported
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43970003
Activity:	PEA
Activity Name:	PRELIMINARY ENDANGERMENT ASSESSMENT
AWP Code:	GRSRK
Proposed Budget:	0
AWP Completion Date:	01222002
Revised Due Date:	Not reported
Comments Date:	01222002
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Alternate Address:	1776 OLD MIDDLE FIELD WAY
Alternate City,St,Zip:	MOUNTAIN VIEW, CA 94043
Background Info:	Facility size is approx. 7.06 acres. Sites include a grease rack and vehicle wash rack. A draft PA was completed in February 1999

JONES HALL U.S. ARMY RESERVE CENTER (Continued) **S103972660**

and a final SI work plan was prepared in August 2000. The greas
e rack was constructed in the early 1950s and is no longer used.
The Army considers the wash rack to be a compliance (RCRA) issue
for funding purposes. Minimal shallow soil sampling was conducte
d in 1997 around the grease rack. Contaminants of concern are pr
imarily grease oil, fuels, and solvents. Groundwater is shallow,
approx 15 ft below ground furfact. Impacts to groundwater are u
nknown, but will be determine by the August 2000 SI field work.

Comments Date:	01222002
Comments:	PEA - GRSRK -- Completed site investigation of soil and ground wa
Comments Date:	01222002
Comments:	ter at Site 3 (Grease Rack). TPH (gasoline) was found in one gro
Comments Date:	01222002
Comments:	und water sample above Water Board screening levels. Facility pr
Comments Date:	01222002
Comments:	esented evidence that contamination was from off-site. Facilit w
Comments Date:	01222002
Comments:	as transferred to Water Board lead.
Comments Date:	08302000
Comments:	PA/SI - WORK IN PROJRESS
ID Name:	Not reported
ID Value:	Not reported
Alternate Name:	USARC, MOUNTAIN VIEW
Alternate Name:	JONES HALL U.S. ARMY RESERVE CENTER
Alternate Name:	Not reported
Special Programs Code:	DSMOA
Special Programs Name:	DEFENSE MEMORANDUM OF AGREEMENT

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255 West 1/4-1/2 0.350 mi. 1846 ft.

Relative: Lower

Actual: 20 ft.

V.K. FOREIGN CAR SERVICE
2490 OLD MIDDLEFIELD WY
MOUNTAIN VIEW, CA 94040

CA LUST **S100473714**
CA HIST LUST **N/A**
CA Cortese
CA CUPA Listings
CA HIST CORTESE
CA CERS

LUST:

Name:	V.K. FOREIGN CAR SERVICE
Address:	2490 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608597627
Global Id:	T0608597627
Latitude:	37.415533
Longitude:	-122.099708
Status:	Completed - Case Closed
Status Date:	07/20/1994
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

LUST:

Global Id:	T0608597627

V.K. FOREIGN CAR SERVICE (Continued) **S100473714**

Contact Type: Regional Board Caseworker
Contact Name: Regional Water Board
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)
Address: 1515 CLAY ST SUITE 1400
City: OAKLAND
Email: Not reported
Phone Number: Not reported

Global Id: T0608597627
Contact Type: Local Agency Caseworker
Contact Name: UST CASE WORKER
Organization Name: SANTA CLARA COUNTY LOP
Address: 1555 Berger Drive, Suite 300
City: SAN JOSE
Email: Not reported
Phone Number: 4089183400

LUST:
Global Id: T0608597627
Action Type: RESPONSE
Date: 04/09/1990
Action: Other Report / Document

Global Id: T0608597627
Action Type: ENFORCEMENT
Date: 07/20/1994
Action: Closure/No Further Action Letter

Global Id: T0608597627
Action Type: Other
Date: 01/01/1988
Action: Leak Reported

LUST:
Global Id: T0608597627
Status: Open - Case Begin Date
Status Date: 01/01/1988

Global Id: T0608597627
Status: Completed - Case Closed
Status Date: 07/20/1994

Name: VK FOREIGN CAR SERVICE
Address: 2490 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94043
Lead Agency: SAN FRANCISCO BAY RWQCB (REGION 2)
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608501757
Global Id: T0608501757
Latitude: 37.415037
Longitude: -122.098102
Status: Completed - Case Closed
Status Date: 07/20/1994
Case Worker: UUU
RB Case Number: 43-1830

V.K. FOREIGN CAR SERVICE (Continued) **S100473714**

Local Agency: SANTA CLARA COUNTY LOP
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Waste Oil / Motor / Hydraulic / Lubricating
Site History: Not reported

LUST:
Global Id: T0608501757
Contact Type: Regional Board Caseworker
Contact Name: Regional Water Board
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)
Address: 1515 CLAY ST SUITE 1400
City: OAKLAND
Email: Not reported
Phone Number: Not reported

Global Id: T0608501757
Contact Type: Local Agency Caseworker
Contact Name: UST CASE WORKER
Organization Name: SANTA CLARA COUNTY LOP
Address: 1555 Berger Drive, Suite 300
City: SAN JOSE
Email: Not reported
Phone Number: 4089183400

LUST:
Global Id: T0608501757
Action Type: Other
Date: 11/01/1987
Action: Leak Stopped

Global Id: T0608501757
Action Type: Other
Date: 11/01/1987
Action: Leak Discovery

Global Id: T0608501757
Action Type: Other
Date: 11/01/1987
Action: Leak Reported

LUST:
Global Id: T0608501757
Status: Open - Case Begin Date
Status Date: 11/01/1987

Global Id: T0608501757
Status: Completed - Case Closed
Status Date: 07/20/1994

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed

V.K. FOREIGN CAR SERVICE (Continued) **S100473714**

Case Number: 06S2W17A03f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: Not reported
Pollution Characterization Began: Not reported
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

Region: 2
Facility Id: 43-1830
Facility Status: Case Closed
Case Number: 43-1830
How Discovered: Tank Closure
Leak Cause: Structure Failure
Leak Source: Tank
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: Not reported
Pollution Characterization Began: Not reported
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

LUST SANTA CLARA:
Name: V.K. FOREIGN CAR SERVICE
Address: 2490 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W17A03F
Date Closed: 07/20/1994
EDR Link ID: 06S2W17A03F

HIST LUST SANTA CLARA:
Name: V.K. Foreign Car Service
Address: 2490 Old Middlefield Wy
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W17A03
Oversite Agency: SCVWD
Date Listed: 1989-01-01 00:00:00
Closed Date: 1994-07-20 00:00:00

CORTESE:
Name: V.K. FOREIGN CAR SERVICE
Address: 2490 OLD MIDDLEFIELD WY
City,State,Zip: MOUNTAIN VIEW, CA 94040
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0608597627

V.K. FOREIGN CAR SERVICE (Continued) **S100473714**

Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

Name:	VK FOREIGN CAR SERVICE
Address:	2490 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608501757
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

CUPA SANTA CLARA:

Name:	CALIFORNIA BMW
Address:	2490 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.415049
Longitude:	-122.099535
Record ID:	PR0313880
Facility ID:	FA0203870

V.K. FOREIGN CAR SERVICE (Continued) **S100473714**

HIST CORTESE:

edr_fname:	VK FOREIGN CAR SERVICE
edr_fadd1:	2490 OLD MIDDLEFIELD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-1830

CERS:

Name:	V.K. FOREIGN CAR SERVICE
Address:	2490 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Site ID:	205738
CERS ID:	T0608597627
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

Name:	VK FOREIGN CAR SERVICE
Address:	2490 OLD MIDDLEFIELD WY
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	206365
CERS ID:	T0608501757
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

V.K. FOREIGN CAR SERVICE (Continued) **S100473714**

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

W256 **CARDINAL ROOFING** **CA LUST** **S105036355**
NNW **2376 LEGHORN ST** **CA HIST LUST** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043** **CA Cortese**
0.350 mi.
1850 ft. **Site 2 of 4 in cluster W**

Relative:
Lower

Actual:
14 ft.

LUST REG 2:

Region:	2
Facility Id:	Not reported
Facility Status:	Case Closed
Case Number:	06S2W09N06f
How Discovered:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Date Leak Confirmed:	Not reported
Oversight Program:	LUST
Prelim. Site Assesment Wokplan Submitted:	Not reported
Preliminary Site Assesment Began:	10/19/1987
Pollution Characterization Began:	10/19/1987
Pollution Remediation Plan Submitted:	Not reported
Date Remediation Action Underway:	Not reported
Date Post Remedial Action Monitoring Began:	Not reported

HIST LUST SANTA CLARA:

Name:	Cardinal Roofing
Address:	2376 Leghorn St
City:	Mountain View
Region:	SANTA CLARA
Region Code:	2
SCVWD ID:	06S2W09N06
Oversite Agency:	SCVWD
Date Listed:	1989-01-01 00:00:00
Closed Date:	1995-09-06 00:00:00

CORTESE:

Name:	CARDINAL ROOFING
Address:	2376 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608500308
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported

CARDINAL ROOFING (Continued) **S105036355**

Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

W257 NNW 1/4-1/2 0.350 mi. 1850 ft. | **CARDINAL ROOFING CO INC** | **CA LUST** | **U001594374**
2376 LEGHORN STREET | **CA HIST UST** | **N/A**
MOUNTAIN VIEW, CA 94043 | **CA HIST CORTESE**
CA CERS

Site 3 of 4 in cluster W

Relative: Lower
Actual: 14 ft.

LUST:

Name:	CARDINAL ROOFING
Address:	2376 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500308
Global Id:	T0608500308
Latitude:	37.419257
Longitude:	-122.095239
Status:	Completed - Case Closed
Status Date:	09/06/1995
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0608500308
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608500308
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported

CARDINAL ROOFING CO INC (Continued) **U001594374**

Phone Number: 4089183400

LUST:

Global Id: T0608500308
Action Type: RESPONSE
Date: 09/30/1992
Action: Soil and Water Investigation Report

Global Id: T0608500308
Action Type: RESPONSE
Date: 08/26/1991
Action: Tank Removal Report / UST Sampling Report

Global Id: T0608500308
Action Type: RESPONSE
Date: 04/28/1995
Action: Correspondence

Global Id: T0608500308
Action Type: RESPONSE
Date: 04/27/1987
Action: Other Report / Document

Global Id: T0608500308
Action Type: RESPONSE
Date: 05/09/1995
Action: Verbal Communication

Global Id: T0608500308
Action Type: RESPONSE
Date: 01/09/1991
Action: Other Report / Document

Global Id: T0608500308
Action Type: RESPONSE
Date: 09/19/1996
Action: Well Installation Report

Global Id: T0608500308
Action Type: RESPONSE
Date: 09/17/1986
Action: Other Report / Document

Global Id: T0608500308
Action Type: RESPONSE
Date: 02/28/1988
Action: Tank Removal Report / UST Sampling Report

Global Id: T0608500308
Action Type: RESPONSE
Date: 09/01/1994
Action: Other Report / Document

Global Id: T0608500308
Action Type: RESPONSE
Date: 01/25/1993
Action: Request for Closure

CARDINAL ROOFING CO INC (Continued) **U001594374**

Global Id: T0608500308
Action Type: ENFORCEMENT
Date: 09/06/1995
Action: Closure/No Further Action Letter

Global Id: T0608500308
Action Type: ENFORCEMENT
Date: 01/23/1989
Action: Notice of Responsibility - #40170

Global Id: T0608500308
Action Type: Other
Date: 12/08/1988
Action: Leak Reported

LUST:
Global Id: T0608500308
Status: Open - Case Begin Date
Status Date: 10/19/1987

Global Id: T0608500308
Status: Open - Site Assessment
Status Date: 10/19/1987

Global Id: T0608500308
Status: Completed - Case Closed
Status Date: 09/06/1995

LUST SANTA CLARA:
Name: CARDINAL ROOFING
Address: 2376 LEGHORN ST
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W09N06F
Date Closed: 09/06/1995
EDR Link ID: 06S2W09N06F

HIST UST:
Name: CARDINAL ROOFING CO INC
Address: 2376 LEGHORN STREET
City,State,Zip: MOUNTAIN VIEW, CA 94043
File Number: 0002CF85
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002CF85.pdf
Region: STATE
Facility ID: 00000066100
Facility Type: Other
Other Type: CONTRACTOR
Contact Name: Not reported
Telephone: 4153217590
Owner Name: CARDINAL ROOFING CO., INC.
Owner Address: 2376 LEGHORN STREET
Owner City,St,Zip: MOUNTAIN VIEW, CA 94043
Total Tanks: 0002

Tank Num: 001

CARDINAL ROOFING CO INC (Continued) **U001594374**

Container Num:	1
Year Installed:	Not reported
Tank Capacity:	00000550
Tank Used for:	WASTE
Type of Fuel:	2
Container Construction Thickness:	X
Leak Detection:	Pressure Test

Tank Num:	002
Container Num:	2
Year Installed:	Not reported
Tank Capacity:	00001000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	Pressure Test

Click here for Geo Tracker PDF:

HIST CORTESE:

edr_fname:	CARDINAL ROOFING
edr_fadd1:	2376 LEGHORN
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0251

CERS:

Name:	CARDINAL ROOFING
Address:	2376 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	258230
CERS ID:	T0608500308
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

X258 ORBIT STATION **CA LUST** **S104541845**
North 1001 RENGSTORFF **CA HIST CORTESE** **N/A**
1/4-1/2 MOUNTAIN VIEW, CA 94043 **CA CERS**
0.361 mi.
1905 ft. **Site 1 of 3 in cluster X**

Relative:
Lower

Actual:
14 ft.

LUST:

Name:	CMI/HOWARD J. WHITE, INC.
Address:	1001 RENGSTORFF AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608592654
Global Id:	T0608592654
Latitude:	37.4192026277856
Longitude:	-122.092877399112
Status:	Completed - Case Closed
Status Date:	08/17/1999
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0608592654
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608592654
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported
Phone Number:	4089183400

LUST:

Global Id:	T0608592654
Action Type:	ENFORCEMENT
Date:	06/06/1994
Action:	Staff Letter - #43-1000

Global Id:	T0608592654
Action Type:	RESPONSE
Date:	08/23/1993
Action:	Other Report / Document

Global Id:	T0608592654
Action Type:	ENFORCEMENT

ORBIT STATION (Continued) **S104541845**

Date: 03/11/1991
Action: Notice of Responsibility - #40169

Global Id: T0608592654
Action Type: ENFORCEMENT
Date: 08/17/1999
Action: Closure/No Further Action Letter

Global Id: T0608592654
Action Type: ENFORCEMENT
Date: 07/11/1996
Action: 13267 Requirement - #43-1000

Global Id: T0608592654
Action Type: Other
Date: 10/27/1988
Action: Leak Reported

Global Id: T0608592654
Action Type: REMEDIATION
Date: 10/27/1988
Action: Excavation

LUST:
Global Id: T0608592654
Status: Open - Case Begin Date
Status Date: 10/27/1988

Global Id: T0608592654
Status: Open - Site Assessment
Status Date: 12/01/1988

Global Id: T0608592654
Status: Open - Site Assessment
Status Date: 02/26/1991

Global Id: T0608592654
Status: Completed - Case Closed
Status Date: 08/17/1999

LUST SANTA CLARA:
Name: CMI/HOWARD J. WHITE, INC.
Address: 1001 RENGSTORFF AVE
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W09N05F
Date Closed: 08/17/1999
EDR Link ID: 06S2W09N05F

HIST CORTESE:
edr_fname: ORBIT STATION
edr_fadd1: 1001 RENGSTORFF
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: CORTESE
Facility County Code: 43

ORBIT STATION (Continued) **S104541845**

Reg By: LTNKA
Reg Id: 43-1000

CERS:
Name: CMI/HOWARD J. WHITE, INC.
Address: 1001 RENGSTORFF AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 231899
CERS ID: T0608592654
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Local Agency Caseworker
Entity Name: UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title: Not reported
Affiliation Address: 1555 Berger Drive, Suite 300
Affiliation City: SAN JOSE
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 4089183400

Affiliation Type Desc: Regional Board Caseworker
Entity Name: Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title: Not reported
Affiliation Address: 1515 CLAY ST SUITE 1400
Affiliation City: OAKLAND
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

X259 **CMI/HOWARD J. WHITE, INC.** **CA LUST** **S101303745**
North **1001 RENGSTORFF AVE** **CA CPS-SLIC** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043** **CA HIST LUST**
0.361 mi. **CA Cortese**
1905 ft. **Site 2 of 3 in cluster X**

Relative:
Lower

Actual:
14 ft.

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed
Case Number: 06S2W09N05f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 12/1/1988
Pollution Characterization Began: 2/26/1991
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

SLIC REG 2:

CMI/HOWARD J. WHITE, INC. (Continued) **S101303745**

Region: 2
Facility ID: SLT2O109115
Facility Status: Leak being confirmed
Date Closed: Not reported
Local Case #: Not reported
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Confirmed: Not reported
Date Prelim Site Assmnt Workplan Submitted: Not reported
Date Preliminary Site Assessment Began: Not reported
Date Pollution Characterization Began: Not reported
Date Remediation Plan Submitted: Not reported
Date Remedial Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

HIST LUST SANTA CLARA:
Name: CMI/Howard J. White, Inc.
Address: 1001 Rengstorff Ave
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W09N05
Oversite Agency: SCVWD
Date Listed: 1989-01-01 00:00:00
Closed Date: 1999-08-17 00:00:00

CORTESE:
Name: CMI/HOWARD J. WHITE, INC.
Address: 1001 RENGSTORFF AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0608592654
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported
Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported
File Name: Active Open

W260 NW 1/4-1/2 0.365 mi. 1926 ft. | **SASCO VALLEY ELECTRIC**
2425 LEGHORN ST
MOUNTAIN VIEW, CA 94043

Site 4 of 4 in cluster W

CA LUST
CA HIST LUST
CA Cortese
CA HIST CORTESE
CA CERS

S100873131
N/A

Relative: Lower

Actual: 15 ft.

LUST:

Name:	SASCO VALLEY ELECTRIC
Address:	2425 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608501204
Global Id:	T0608501204
Latitude:	37.419164
Longitude:	-122.096919
Status:	Completed - Case Closed
Status Date:	10/03/1995
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0608501204
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608501204
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported
Phone Number:	4089183400

LUST:

Global Id:	T0608501204
Action Type:	RESPONSE
Date:	11/19/1995
Action:	Other Report / Document

Global Id:	T0608501204
Action Type:	ENFORCEMENT
Date:	10/03/1995
Action:	Closure/No Further Action Letter

Global Id:	T0608501204
Action Type:	ENFORCEMENT

SASCO VALLEY ELECTRIC (Continued) **S100873131**

Date: 09/07/1991
Action: Notice of Responsibility - #40165

Global Id: T0608501204
Action Type: Other
Date: 03/07/1988
Action: Leak Reported

LUST:
Global Id: T0608501204
Status: Open - Case Begin Date
Status Date: 03/07/1988

Global Id: T0608501204
Status: Open - Site Assessment
Status Date: 11/18/1988

Global Id: T0608501204
Status: Completed - Case Closed
Status Date: 10/03/1995

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed
Case Number: 06S2W08R02f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 11/18/1988
Pollution Characterization Began: Not reported
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

LUST SANTA CLARA:
Name: SASCO VALLEY ELECTRIC
Address: 2425 LEGHORN ST
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W08R02F
Date Closed: 10/03/1995
EDR Link ID: 06S2W08R02F

HIST LUST SANTA CLARA:
Name: Sasco Valley Electric
Address: 2425 Leghorn St
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W08R02

SASCO VALLEY ELECTRIC (Continued) **S100873131**

Oversite Agency: SCVWD
Date Listed: 1989-01-01 00:00:00
Closed Date: 1995-10-03 00:00:00

CORTESE:

Name:	SASCO VALLEY ELECTRIC
Address:	2425 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608501204
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HIST CORTESE:

edr_fname:	SASCO VALLEY ELETRIC
edr_fadd1:	2425 LEGHORN
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-1225

CERS:

Name:	SASCO VALLEY ELECTRIC
Address:	2425 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	236203
CERS ID:	T0608501204
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported

SASCO VALLEY ELECTRIC (Continued) **S100873131**

Affiliation Phone: Not reported

Affiliation Type Desc: Local Agency Caseworker
Entity Name: UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title: Not reported
Affiliation Address: 1555 Berger Drive, Suite 300
Affiliation City: SAN JOSE
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 4089183400

X261 North 1/4-1/2 0.366 mi. 1934 ft. **COSTCO/ INDEPENDENCE/CHARLESTON** **CA CPS-SLIC** **S106235112**
1000 - 1100 NORTH RENGSTORFT AVE **CA CERS** **N/A**
MOUNTAIN VIEW, CA 94043

Site 3 of 3 in cluster X

Relative: Lower
Actual: 13 ft.

SLIC REG 2:
Region: 2
Facility ID: SL18224622
Facility Status: Pollution Characterization
Date Closed: Not reported
Local Case #: Not reported
How Discovered: RPR
Leak Cause: Not reported
Leak Source: Not reported
Date Confirmed: Not reported
Date Prelim Site Assmnt Workplan Submitted: Not reported
Date Preliminary Site Assessment Began: Not reported
Date Pollution Characterization Began: Not reported
Date Remediation Plan Submitted: Not reported
Date Remedial Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

CPS-SLIC:
Name: COSTCO/ INDEPENDENCE/CHARLESTON
Address: 1000 - 1100 NORTH RENGSTORFT AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: STATE
Facility Status: Open - Verification Monitoring
Status Date: 07/08/2009
Global Id: SL18224622
Lead Agency: SAN FRANCISCO BAY RWQCB (REGION 2)
Lead Agency Case Number: Not reported
Latitude: 37.4202646
Longitude: -122.0935582
Case Type: Cleanup Program Site
Case Worker: MBR
Local Agency: Not reported
RB Case Number: 43S0326
File Location: Regional Board
Potential Media Affected: Indoor Air, Other Groundwater (uses other than drinking water), Soil, Soil Vapor
Potential Contaminants of Concern: Other Chlorinated Hydrocarbons, Tetrachloroethylene (PCE), Trichloroethylene (TCE)

COSTCO/ INDEPENDENCE/CHARLESTON (Continued) **S106235112**

Site History: 1. Site Location: The site is located at 1OOO - 1100 North Rengstorff Avenue, Mountain View, California and is known as Rengstorff Center Costco. The site is bordered by Charleston Road to the north, Independence Street to the west, Leghorn Street to the south, and Rengstorff Avenue to the east. The site covers approximately 3 acres. The site has been redeveloped and now consists of a Costco building and adjacent parking spaces. Neighboring properties are developed for commercial and light industrial use. 2. Site History: Nearon Enterprises owned the property from 1960 to 1992. Costco Wholesale Corporation purchased the property in February 1992 and currently operates a retail warehouse store at the site. The Nicholson Company initiated soil and groundwater investigation and developed the site for Costco. Site tenants include the following: a. Syntex (1967 - 1976) was involved in biochemical, medical, and other scientific research work. Syntex used the site as an animal testing and research facility, as well as for office space. No hazardous materials usage can be established during its occupancy. b. Davila International Circuits, Inc. (1976 to 1987) manufactured printed circuit boards. VOCs were commonly used in the manufacturing process during this period. Wastewater was discharged through three below grade sumps located at the rear ofthe building. The sumps housed polypropylene tanks used for pH neutralization and heavy metal precipitation. Previous investigations identified the sump area as a source of VOC contamination of soil and groundwater. c. Various small tenants leased the site after Davila' occupancy. Uses included truck parking, storage space, art studios, and a writing studio. 3. Dischargers: Davila International Circuits, Inc. is a discharger because its past activities caused soil and groundwater pollution at the site. Costeo Wholesale Corporation is a discharger because it is the current owner ofthe property. 4. Regulatory Status: This site is currently not subject to Board order. 5. Site Hydrogeology: The shallow water bearing zone is located between 5 and 20 feet below ground surface. The shallow zone is a 10 foot thick zone of mediwn stiff; moderately low permeability clays containing lenses of higher permeability silty sands and sandy gravels. These higher permeability lenses are interpreted as buried stream channels. Groundwater flow is northnorthwest at a gradient ofabout 0.003 ft/ft. 6. Remedial Investigation: The principal VOC at the site is Trichloroethene (TCE) up to 4.5 ppm in soil and 2,400 ppb in groundwater. Remedial investigations began in 1992. II onsite (MW-I to MW-II) and 2 offsite (MW-12 and MW-13) monitoring wells have been installed to monitor groundwater quality. Monitoring wells MW-I to MW-5 were destroyed when the Costco building wasconstructed. The suspected source area is a former chemical storage and sump area located in the southeastern portion of the property. A groundwater plwne extending from the former sump area to the property boundary has been identified. Monitoring data indicate that the plwne is limited to the first aquifer, but additional investigations are required to define the lateral definition ofthe plume. 7. Interim Remedial Measures: The former chemical storage and sump area was removed during construction of the Costco building. The Nicholson Company excavated soils (including soils in and around the former sumps) to 3 feet below grade. The excavated soil was stockpiled, aerated, returned to the excavation, and recompacted. The Costco building foundation was then constructed over the recompacted soil. Groundwater Monitoring: A quarterly groundwater monitoring program was instituted from 1999 through 2001 at the Site. Monitoring during that period included

COSTCO/ INDEPENDENCE/CHARLESTON (Continued) **S106235112**

evaluation of natural attenuation parameters. On January 24, 2002 Costco was granted approval from the San Francisco Regional Water Quality ControlBoard (RWQCB) to reduce monitoring frequency from quarterly to semi-annually and to discontinue monitoring for natural attenuation parameters. The January 2002 monitoring event (Kleinfelder, 2002) was the first semi-annual event under this new schedule. In 2005, Costco was granted approval from the RWQCB to reduce monitoring frequency from semi-annual to annual. In order to accommodate Costco's warehouse expansion, monitoring wells MW-7, MW-8, MW-9, MW-10 and MW-11 were destroyed (in accordance with Santa Clara Valley Water District (SCVWD) requirements) during the period from March 31, 2005 through April 1, 2005,. Well decommisioning activities are summarized in Kleinfelder's March 2005 Groundwater Monitoring and Well Destruction Report (Kleinfelder, 2005). 8. Adjacent Sites: Charleston Business Park (CBP), an industrial park located at 2400 to 2476 Charleston Road, is located directly downgradient from the site. Investigations indicate that an offsite plume emanating from the Nicholson site has impacted CBP. CBP will receive separate site cleanup requirements to address contamination from onsite sources.

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	COSTCO/ INDEPENDENCE/CHARLESTON
Address:	1000 - 1100 NORTH RENGSTORFT AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	218081
CERS ID:	SL18224622
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	MICHAEL ROCHETTE - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY STREET, SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Y262 **OGRADY PAVING INC** **CA Cortese** **S113039939**
WNW **2513 WYANDOTTE ST** **CA HAZNET** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043** **CA HWTS**
0.370 mi.
1954 ft. **Site 1 of 4 in cluster Y**

Relative:
Lower

Actual:
18 ft.

CORTESE:

Name:	O'GRADY PAVING
Address:	2513 WYANDOTTE ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608500989
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED

OGRADY PAVING INC (Continued) **S113039939**

Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HAZNET:

Name:	OGRADY PAVING INC
Address:	2513 WYANDOTTE ST
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact:	GREG MOREAU
Telephone:	6509661926
Mailing Name:	Not reported
Mailing Address:	2513 WYANDOTTE ST.
Year:	2019
Gepaid:	CAL000045477
TSD EPA ID:	CAL000282598
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.17250
Year:	2018
Gepaid:	CAL000045477
TSD EPA ID:	CAL000282598
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.25000
Year:	2012
Gepaid:	CAL000045477
TSD EPA ID:	CAD980884183
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.165
Year:	2012
Gepaid:	CAL000045477
TSD EPA ID:	CAD980887418
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)

OGRADY PAVING INC (Continued) **S113039939**

Tons:	6.1299
Year:	2012
Gepaid:	CAL000045477
TSD EPA ID:	CAD980887418
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	6.90135
Year:	2010
Gepaid:	CAL000045477
TSD EPA ID:	CAD980884183
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.1725
Year:	2008
Gepaid:	CAL000045477
TSD EPA ID:	CAD980884183
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.375
Year:	2007
Gepaid:	CAL000045477
TSD EPA ID:	CAD980884183
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.7
Year:	2006
Gepaid:	CAL000045477
TSD EPA ID:	CAD980884183
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.4
Year:	2006
Gepaid:	CAL000045477
TSD EPA ID:	CAD980884183
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	H01 - Transfer Station
Tons:	0.575

Click this hyperlink while viewing on your computer to access
5 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	1996
Gen EPA ID:	CAL000045477

OGRADY PAVING INC (Continued) **S113039939**

Shipment Date:	19961121
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961122
Manifest ID:	95884005
Trans EPA ID:	CAL000027759
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000048571
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.8757
Waste Quantity:	210
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19960503
Creation Date:	10/29/1996 0:00:00
Receipt Date:	19960503
Manifest ID:	95881133
Trans EPA ID:	CAL000027759
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000048571
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.463
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2007
Gen EPA ID:	CAL000045477

Shipment Date:	20071011
Creation Date:	1/25/2008 18:30:07
Receipt Date:	20071017
Manifest ID:	003235630JJK
Trans EPA ID:	CA0000646497

OGRADY PAVING INC (Continued) **S113039939**

Trans Name:	SHOP HAZARDS SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980884183
Trans Name:	GEM-RANCHO CORDOVA LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070710
Creation Date:	11/3/2007 18:30:36
Receipt Date:	20070711
Manifest ID:	001421482JJK
Trans EPA ID:	CA0000646497
Trans Name:	SHOP HAZARDS SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980884183
Trans Name:	GEM-RANCHO CORDOVA LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070611
Creation Date:	6/11/2015 14:20:36
Receipt Date:	20070611
Manifest ID:	002529477JJK
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

OGRADY PAVING INC (Continued) **S113039939**

Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	6.672
Waste Quantity:	1600
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070226
Creation Date:	2/23/2008 18:30:29
Receipt Date:	20070307
Manifest ID:	001421290JJK
Trans EPA ID:	CA0000646497
Trans Name:	SHOP HAZARDS SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980884183
Trans Name:	GEM-RANCHO CORDOVA LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2010
Gen EPA ID:	CAL000045477
Shipment Date:	20100624
Creation Date:	8/30/2010 18:30:46
Receipt Date:	20100701
Manifest ID:	001154577GBF
Trans EPA ID:	CA0000646497
Trans Name:	SHOP HAZARDS SOLUTIONS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980884183
Trans Name:	GEM-RANCHO CORDOVA LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No

OGRADY PAVING INC (Continued) **S113039939**

	Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1725
Waste Quantity:	345
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100528
Creation Date:	6/11/2015 14:22:27
Receipt Date:	20100528
Manifest ID:	006394087JJK
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	6.65115
Waste Quantity:	1595
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2008
Gen EPA ID:	CAL000045477
Shipment Date:	20080606
Creation Date:	6/11/2015 14:21:41
Receipt Date:	20080606
Manifest ID:	004474238JJK
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	6.403
Waste Quantity:	1685

OGRADY PAVING INC (Continued) **S113039939**

Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080320
Creation Date:	5/30/2008 18:30:08
Receipt Date:	20080326
Manifest ID:	003235924JJK
Trans EPA ID:	CA0000646497
Trans Name:	SHOP HAZARDS SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980884183
Trans Name:	GEM-RANCHO CORDOVA LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.175
Waste Quantity:	350
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080108
Creation Date:	6/11/2015 14:21:05
Receipt Date:	20080108
Manifest ID:	000290613GBF
Trans EPA ID:	CAL000027759
Trans Name:	NORTH VALLEY OIL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.924
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

OGRADY PAVING INC (Continued) **S113039939**

Shipment Date:	20080103
Creation Date:	3/8/2008 18:30:20
Receipt Date:	20080109
Manifest ID:	003235744JJK
Trans EPA ID:	CA0000646497
Trans Name:	SHOP HAZARDS SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980884183
Trans Name:	GEM-RANCHO CORDOVA LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2006
Gen EPA ID:	CAL000045477

Shipment Date:	20061019
Creation Date:	3/30/2007 13:31:59
Receipt Date:	20061025
Manifest ID:	001421094JJK
Trans EPA ID:	CA0000646497
Trans Name:	SHOP HAZARDS SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980884183
Trans Name:	GEM-RANCHO CORDOVA LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20060914
Creation Date:	3/30/2007 13:31:17
Receipt Date:	20060919

OGRADY PAVING INC (Continued) **S113039939**

Manifest ID:	001421026JJK
Trans EPA ID:	CA0000646497
Trans Name:	SHOP HAZARDS SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980884183
Trans Name:	GEM-RANCHO CORDOVA LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060606
Creation Date:	12/20/2006 18:31:14
Receipt Date:	20060607
Manifest ID:	25107377
Trans EPA ID:	CA0000646497
Trans Name:	SHOP HAZARDS SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980884183
Trans Name:	GEM RANCHO CORDOVA LLC
TSDF Alt EPA ID:	CAD980884183
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060530
Creation Date:	6/11/2015 14:20:10
Receipt Date:	20060530
Manifest ID:	24730592
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	CAD980887418

OGRADY PAVING INC (Continued) **S113039939**

TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	6.251
Waste Quantity:	1645
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060309
Creation Date:	7/14/2006 18:30:33
Receipt Date:	20060315
Manifest ID:	25107274
Trans EPA ID:	CA0000646497
Trans Name:	SHOP HAZARDS SOLUTIONS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980884183
Trans Name:	GEM-RANCHO CORDOVA LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.375
Waste Quantity:	750
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1994
Gen EPA ID:	CAL000045477
Shipment Date:	19940117
Creation Date:	9/14/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	93082271
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.68

OGRADY PAVING INC (Continued) **S113039939**

Waste Quantity:	200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940107
Creation Date:	9/13/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	92743398
Trans EPA ID:	CAD009466392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980883177
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	D018
Meth Code:	- Not reported
Quantity Tons:	8.0272
Waste Quantity:	1925
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2012
Gen EPA ID:	CAL000045477
Shipment Date:	20120828
Creation Date:	10/23/2012 22:15:21
Receipt Date:	20120831
Manifest ID:	005546868FLE
Trans EPA ID:	CA0000646497
Trans Name:	SHOP HAZARDS SOLUTIONS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980884183
Trans Name:	GEM-RANCHO CORDOVA LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.165
Waste Quantity:	330
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported

OGRADY PAVING INC (Continued) **S113039939**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120611
Creation Date:	8/7/2012 22:15:22
Receipt Date:	20120611
Manifest ID:	008643497JJK
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	6.90135
Waste Quantity:	1655
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120123
Creation Date:	3/19/2012 20:30:14
Receipt Date:	20120123
Manifest ID:	008643009JJK
Trans EPA ID:	CAD982413262
Trans Name:	EVERGREEN ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	EVERGREEN OIL INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	6.1299
Waste Quantity:	1470
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HWTS:

Name:	OGRADY PAVING INC
Address:	2513 WYANDOTTE ST

OGRADY PAVING INC (Continued) **S113039939**

Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940432314
EPA ID:	CAL000045477
Inactive Date:	Not reported
Create Date:	06/25/1991
Last Act Date:	07/15/2020
Mailing Name:	Not reported
Mailing Address:	2513 WYANDOTTE ST.
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	THOMAS O'GRADY
Owner Address:	11140 MORA DR
Owner Address 2:	Not reported
Owner City,State,Zip:	LOS ALTOS, CA 940220000
Contact Name:	GREG MOREAU
Contact Address:	2513 WYANDOTTE ST
Contact Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043

NAICS:

EPA ID:	CAL000045477
Create Date:	2002-03-14 16:36:27.000
NAICS Code:	23411
NAICS Description:	Highway and Street Construction
Issued EPA ID Date:	1991-06-25 00:00:00
Inactive Date:	Not reported
Facility Name:	OGRADY PAVING INC
Facility Address:	2513 WYANDOTTE ST
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	940432314

Y263 **O'GRADY PAVING** **CA LUST** **S105035620**
WNW **2513 WYANDOTTE ST** **CA HIST LUST** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043**
0.370 mi.
1954 ft. **Site 2 of 4 in cluster Y**

Relative:
Lower

Actual:
18 ft.

LUST REG 2:

Region:	2
Facility Id:	Not reported
Facility Status:	Case Closed
Case Number:	06S2W17A04f
How Discovered:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Date Leak Confirmed:	Not reported
Oversight Program:	LUST
Prelim. Site Assesment Wokplan Submitted:	Not reported
Preliminary Site Assesment Began:	3/20/1987
Pollution Characterization Began:	6/26/1991
Pollution Remediation Plan Submitted:	Not reported
Date Remediation Action Underway:	Not reported
Date Post Remedial Action Monitoring Began:	Not reported

O'GRADY PAVING (Continued) **S105035620**

HIST LUST SANTA CLARA:

Name:	O'Grady Paving
Address:	2513 Wyandotte St
City:	Mountain View
Region:	SANTA CLARA
Region Code:	2
SCVWD ID:	06S2W17A04
Oversite Agency:	SCVWD
Date Listed:	1988-01-01 00:00:00
Closed Date:	2002-01-08 00:00:00

Y264 WNW 1/4-1/2 0.370 mi. 1954 ft. **O'GRADY PAVING** **CA LUST** **U001594399**
2513 WYANDOTTE ST **CA HIST UST** **N/A**
MOUNTAIN VIEW, CA 94043 **CA HIST CORTESE**

Site 3 of 4 in cluster Y

Relative: Lower

Actual: 18 ft.

LUST:

Name:	O'GRADY PAVING
Address:	2513 WYANDOTTE ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500989
Global Id:	T0608500989
Latitude:	37.416863
Longitude:	-122.098736
Status:	Completed - Case Closed
Status Date:	01/08/2002
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0608500989
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608500989
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported
Phone Number:	4089183400

O'GRADY PAVING (Continued) **U001594399**

LUST:

Global Id:	T0608500989
Action Type:	RESPONSE
Date:	04/24/1991
Action:	Other Workplan
Global Id:	T0608500989
Action Type:	RESPONSE
Date:	06/03/2005
Action:	Other Report / Document
Global Id:	T0608500989
Action Type:	RESPONSE
Date:	01/01/1987
Action:	Correspondence
Global Id:	T0608500989
Action Type:	RESPONSE
Date:	06/07/1991
Action:	Soil and Water Investigation Report
Global Id:	T0608500989
Action Type:	RESPONSE
Date:	03/20/1987
Action:	Tank Removal Report / UST Sampling Report
Global Id:	T0608500989
Action Type:	RESPONSE
Date:	01/31/1994
Action:	Preliminary Site Assessment Report
Global Id:	T0608500989
Action Type:	RESPONSE
Date:	11/26/1986
Action:	Unauthorized Release Form
Global Id:	T0608500989
Action Type:	RESPONSE
Date:	03/16/2001
Action:	Soil and Water Investigation Workplan
Global Id:	T0608500989
Action Type:	RESPONSE
Date:	09/30/1991
Action:	Monitoring Report - Quarterly
Global Id:	T0608500989
Action Type:	RESPONSE
Date:	06/03/2005
Action:	Other Report / Document
Global Id:	T0608500989
Action Type:	ENFORCEMENT
Date:	01/06/2001
Action:	Staff Letter - #30345
Global Id:	T0608500989

O'GRADY PAVING (Continued) **U001594399**

Action Type: ENFORCEMENT
Date: 08/03/2001
Action: Staff Letter - #30347

Global Id: T0608500989
Action Type: ENFORCEMENT
Date: 06/03/2005
Action: Other Report

Global Id: T0608500989
Action Type: RESPONSE
Date: 11/01/2001
Action: Soil and Water Investigation Report

Global Id: T0608500989
Action Type: ENFORCEMENT
Date: 10/18/1991
Action: Notice of Violation - #40160

Global Id: T0608500989
Action Type: ENFORCEMENT
Date: 08/16/1991
Action: Staff Letter - #30343

Global Id: T0608500989
Action Type: Other
Date: 03/20/1987
Action: Leak Reported

LUST:
Global Id: T0608500989
Status: Open - Case Begin Date
Status Date: 03/20/1987

Global Id: T0608500989
Status: Open - Site Assessment
Status Date: 03/20/1987

Global Id: T0608500989
Status: Open - Site Assessment
Status Date: 06/26/1991

Global Id: T0608500989
Status: Completed - Case Closed
Status Date: 01/08/2002

LUST SANTA CLARA:
Name: O'GRADY PAVING
Address: 2513 WYANDOTTE ST
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W17A04F
Date Closed: 01/08/2002
EDR Link ID: 06S2W17A04F

O'GRADY PAVING (Continued) **U001594399**

HIST UST:

Name:	OGRADY PAVING INC
Address:	2513 WYANDOTTE ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
File Number:	00020690
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00020690.pdf
Region:	STATE
Facility ID:	00000052396
Facility Type:	Other
Other Type:	CONSTRUCTION CO.
Contact Name:	ROBERT TAYLOR
Telephone:	4159661926
Owner Name:	O'GRADY PAVING INC.
Owner Address:	2513 WYANDOTTE ST.
Owner City,St,Zip:	MOUNTAIN VIEW, CA 94043
Total Tanks:	0003
Tank Num:	001
Container Num:	ONE
Year Installed:	Not reported
Tank Capacity:	00001000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	002
Container Num:	THREE
Year Installed:	Not reported
Tank Capacity:	00002000
Tank Used for:	PRODUCT
Type of Fuel:	4
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	003
Container Num:	TWO
Year Installed:	Not reported
Tank Capacity:	00001000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	None

Click here for Geo Tracker PDF:

HIST CORTESE:

edr_fname:	O'GRADY PAVING
edr_fadd1:	2513 WYANDOTTE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0990

Y265 WNW 1/4-1/2 0.408 mi. 2153 ft. | **CARL HOLVICK CO.**
2555 WYANDOTTE ST
MOUNTAIN VIEW, CA 94035
Site 4 of 4 in cluster Y

CA LUST
CA HIST LUST
CA Cortese
CA HIST CORTESE
CA CERS

S103880855
N/A

Relative: Lower
Actual: 18 ft.

LUST:

Name:	CARL HOLVICK CO.
Address:	2555 WYANDOTTE ST
City,State,Zip:	MOUNTAIN VIEW, CA 94035
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500310
Global Id:	T0608500310
Latitude:	37.416908
Longitude:	-122.099411
Status:	Completed - Case Closed
Status Date:	03/20/1996
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0608500310
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608500310
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported
Phone Number:	4089183400

LUST:

Global Id:	T0608500310
Action Type:	ENFORCEMENT
Date:	03/20/1996
Action:	Closure/No Further Action Letter

Global Id:	T0608500310
Action Type:	RESPONSE
Date:	03/20/1996
Action:	Other Report / Document

Global Id:	T0608500310
Action Type:	Other

CARL HOLVICK CO. (Continued) **S103880855**

Date: 01/01/1988
Action: Leak Reported

LUST:
Global Id: T0608500310
Status: Open - Case Begin Date
Status Date: 01/01/1988

Global Id: T0608500310
Status: Completed - Case Closed
Status Date: 03/20/1996

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed
Case Number: 06S2W17A06f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: Not reported
Pollution Characterization Began: Not reported
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

LUST SANTA CLARA:
Name: CARL HOLVICK CO.
Address: 2555 WYANDOTTE ST
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W17A06F
Date Closed: 03/20/1996
EDR Link ID: 06S2W17A06F

HIST LUST SANTA CLARA:
Name: Carl Holvick Co.
Address: 2555 Wyandotte St
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W17A06
Oversite Agency: SCVWD
Date Listed: 1989-01-01 00:00:00
Closed Date: 1996-03-20 00:00:00

CORTESE:
Name: CARL HOLVICK CO.
Address: 2555 WYANDOTTE ST
City,State,Zip: MOUNTAIN VIEW, CA 94035
Region: CORTESE

CARL HOLVICK CO. (Continued) **S103880855**

Envirostor Id:	Not reported
Global ID:	T0608500310
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HIST CORTESE:

edr_fname:	CARL HOLVICK COMPANY
edr_fadd1:	2555 WYANDOTTE
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0253

CERS:

Name:	CARL HOLVICK CO.
Address:	2555 WYANDOTTE ST
City,State,Zip:	MOUNTAIN VIEW, CA 94035
Site ID:	200396
CERS ID:	T0608500310
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported

CARL HOLVICK CO. (Continued) **S103880855**

Affiliation Phone: 4089183400

266
NNE
1/4-1/2
0.415 mi.
2193 ft.

2171 LANDINGS DRIVE
2171 LANDINGS DRIVE
MOUNTAIN VIEW, CA 94043

CA CPS-SLIC **S111293428**
CA CERS **N/A**

Relative:
Lower

Actual:
16 ft.

CPS-SLIC:

Name:	2171 LANDINGS DRIVE
Address:	2171 LANDINGS DRIVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	STATE
Facility Status:	**Completed - Case Closed**
Status Date:	12/08/2011
Global Id:	T10000003376
Lead Agency:	SAN FRANCISCO BAY RWQCB (REGION 2)
Lead Agency Case Number:	Not reported
Latitude:	37.421248
Longitude:	-122.0909655
Case Type:	Cleanup Program Site
Case Worker:	UUU
Local Agency:	Not reported
RB Case Number:	43S1146
File Location:	Regional Board
Potential Media Affected:	Not reported
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

CERS:

Name:	2171 LANDINGS DRIVE
Address:	2171 LANDINGS DRIVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	246430
CERS ID:	T10000003376
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

267
WNW
1/4-1/2
0.442 mi.
2332 ft.

Relative:
Lower

Actual:
18 ft.

BALKAN PRECISION
2587 WYANDOTTE ST
MOUNTAIN VIEW, CA 94043

CA LUST
CA HIST LUST
CA Cortese
CA HAZNET
CA HIST CORTESE
CA CERS
CA HWTS

S103647191
N/A

LUST:

Name:	BALKAN PRECISION
Address:	2587 WYANDOTTE ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500210
Global Id:	T0608500210
Latitude:	37.416941
Longitude:	-122.099906
Status:	Completed - Case Closed
Status Date:	06/05/1995
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Diesel
Site History:	Not reported

LUST:

Global Id:	T0608500210
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608500210
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported
Phone Number:	4089183400

LUST:

Global Id:	T0608500210
Action Type:	RESPONSE
Date:	09/16/1994
Action:	Other Report / Document

Global Id:	T0608500210
Action Type:	ENFORCEMENT
Date:	06/19/1989
Action:	Notice of Responsibility - #40105

BALKAN PRECISION (Continued) **S103647191**

Global Id: T0608500210
Action Type: ENFORCEMENT
Date: 06/05/1995
Action: Closure/No Further Action Letter

Global Id: T0608500210
Action Type: Other
Date: 09/03/1987
Action: Leak Reported

Global Id: T0608500210
Action Type: REMEDIATION
Date: 12/19/1990
Action: Pump & Treat (P&T) Groundwater

LUST:
Global Id: T0608500210
Status: Open - Case Begin Date
Status Date: 09/03/1987

Global Id: T0608500210
Status: Open - Site Assessment
Status Date: 09/03/1987

Global Id: T0608500210
Status: Open - Site Assessment
Status Date: 07/20/1990

Global Id: T0608500210
Status: Completed - Case Closed
Status Date: 06/05/1995

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed
Case Number: 06S2W17A05f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 9/3/1987
Pollution Characterization Began: 7/20/1990
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

LUST SANTA CLARA:
Name: BALKAN PRECISION
Address: 2587 WYANDOTTE ST
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W17A05F

BALKAN PRECISION (Continued) **S103647191**

Date Closed: 06/05/1995
EDR Link ID: 06S2W17A05F

HIST LUST SANTA CLARA:
Name: Balkan Precision
Address: 2587 Wyandotte St
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W17A05
Oversite Agency: SCVWD
Date Listed: 1988-01-01 00:00:00
Closed Date: 1995-06-05 00:00:00

CORTESE:
Name: BALKAN PRECISION
Address: 2587 WYANDOTTE ST
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0608500210
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported
Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported
File Name: Active Open

HAZNET:
Name: GERMAN MOTOR SPECIALIST INC
Address: 2587 WYANDOTTE ST
Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, CA 940430000
Contact: SAIED SADRZADEH
Telephone: 4085922392
Mailing Name: Not reported
Mailing Address: 2587 WYANDOTTE STREET

Year: 2019
Gepaid: CAL000406233
TSD EPA ID: AZR000521146
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)

BALKAN PRECISION (Continued) **S103647191**

Tons: 0.08500

Year: 2019
Gepaid: CAL000406233
TSD EPA ID: CAT080013352
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 0.22935

Year: 2019
Gepaid: CAL000406233
TSD EPA ID: AZR000515924
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.06500

Year: 2018
Gepaid: CAL000406233
TSD EPA ID: AZR000515924
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.10000

Year: 2018
Gepaid: CAL000406233
TSD EPA ID: CAD097030993
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.06500

Year: 2018
Gepaid: CAL000406233
TSD EPA ID: CAT080013352
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 0.20850

Year: 2017
Gepaid: CAL000406233
TSD EPA ID: CAD097030993
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.265

Year: 2016
Gepaid: CAL000406233
TSD EPA ID: CAT080013352
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 0.22935

BALKAN PRECISION (Continued) **S103647191**

Year:	2016
Gepaid:	CAL000406233
TSD EPA ID:	CAD097030993
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.1225

Additional Info:

Year:	2017
Gen EPA ID:	CAL000406233
Shipment Date:	20171201
Creation Date:	6/13/2018 18:31:23
Receipt Date:	20171213
Manifest ID:	018157001JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.065
Waste Quantity:	130
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170804
Creation Date:	5/29/2018 18:30:34
Receipt Date:	20170824
Manifest ID:	017788636JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P

BALKAN PRECISION (Continued) **S103647191**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170503
Creation Date:	5/17/2018 18:30:51
Receipt Date:	20170522
Manifest ID:	016768794JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HIST CORTESE:

edr_fname:	BALKAN PRECISION
edr_fadd1:	2587 WYANDOTTE
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0144

CERS:

Name:	BALKAN PRECISION
Address:	2587 WYANDOTTE ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	214160
CERS ID:	T0608500210
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported

BALKAN PRECISION (Continued) **S103647191**

Affiliation Phone:	Not reported
Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

HWTS:

Name:	GERMAN MOTOR SPECIALIST INC
Address:	2587 WYANDOTTE ST
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAL000406233
Inactive Date:	06/30/2019
Create Date:	04/22/2015
Last Act Date:	07/20/2020
Mailing Name:	Not reported
Mailing Address:	671 VALPARAISO AVE
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MENLO PARK, CA 940250000
Owner Name:	GERMAN MOTOR SPECIALIST INC
Owner Address:	671 VALPARAISO AVE
Owner Address 2:	Not reported
Owner City,State,Zip:	MENLO PARK, CA 94025
Contact Name:	SAIED SADRZADEH
Contact Address:	671 VALPARAISO AVE
Contact Address 2:	Not reported
City,State,Zip:	MENLO PARK, CA 94025

NAICS:

EPA ID:	CAL000406233
Create Date:	2015-04-22 11:13:48.307
NAICS Code:	811111
NAICS Description:	General Automotive Repair
Issued EPA ID Date:	2015-04-22 11:13:48.29000
Inactive Date:	2019-06-30 00:00:00
Facility Name:	GERMAN MOTOR SPECIALIST INC
Facility Address:	2587 WYANDOTTE ST
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	94043

Z268 ESE 1/4-1/2 0.443 mi. 2341 ft.

Relative: Higher

Actual: 30 ft.

WHISMAN SD CRITTENDEN MIDDLE SCHOOL
1701 ROCK ST
MOUNTAIN VIEW, CA 94043

Site 1 of 3 in cluster Z

RCRA-SQG
CA LUST
CA HIST LUST
FINDS
ECHO
CA Cortese

1000383413
CAD982027005

RCRA-SQG:

Date Form Received by Agency:	19870820
Handler Name:	WHISMAN SD CRITTENDEN MIDDLE SCHOOL
Handler Address:	1701 ROCK ST
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94043
EPA ID:	CAD982027005
Contact Name:	ENVIRONMENTAL MANAGER
Contact Address:	1701 ROCK ST
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94043
Contact Telephone:	415-968-7749
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	CA
State District:	2
Mailing Address:	ROCK ST
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	WHISMAN SCHOOL DIST
Owner Type:	State
Operator Name:	NOT REQUIRED
Operator Type:	State
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline

WHISMAN SD CRITTENDEN MIDDLE SCHOOL (Continued) **1000383413**

Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20000915
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	WHISMAN SCHOOL DIST
Legal Status:	State
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	State
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

WHISMAN SD CRITTENDEN MIDDLE SCHOOL (Continued) **1000383413**

Historic Generators:

Receive Date:	19870820
Handler Name:	WHISMAN SD CRITTENDEN MIDDLE SCHOOL
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Codes:	No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

LUST REG 2:

Region:	2
Facility Id:	Not reported
Facility Status:	Post remedial action monitoring
Case Number:	06S2W16G01f
How Discovered:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Date Leak Confirmed:	Not reported
Oversight Program:	LUST
Prelim. Site Assesment Wokplan Submitted:	Not reported
Preliminary Site Assesment Began:	12/30/1988
Pollution Characterization Began:	12/30/1988
Pollution Remediation Plan Submitted:	Not reported
Date Remediation Action Underway:	Not reported
Date Post Remedial Action Monitoring Began:	12/1/1993

HIST LUST SANTA CLARA:

Name:	Crittenden Intermediate School
Address:	1701 Rock St
City:	Mountain View
Region:	SANTA CLARA
Region Code:	2
SCVWD ID:	06S2W16G01
Oversite Agency:	SCVWD
Date Listed:	1991-01-01 00:00:00
Closed Date:	2005-01-25 00:00:00

FINDS:

Registry ID:	110002781320

WHISMAN SD CRITTENDEN MIDDLE SCHOOL (Continued) **1000383413**

Click Here:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000383413
Registry ID:	110002781320
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002781320
Name:	WHISMAN SD CRITTENDEN MIDDLE SCHOOL
Address:	1701 ROCK ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043

CORTESE:

Name:	CRITTENDEN INTERMEDIATE SCHOOL
Address:	1701 ROCK ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608502058
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

Z269 **CRITTENDEN INTERMEDIATE SCHOOL** **CA LUST** **S100948427**
ESE **1701 ROCK ST** **CA HIST CORTESE** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043** **CA CERS**
0.443 mi.
2341 ft. **Site 2 of 3 in cluster Z**

Relative:
Higher

Actual:
30 ft.

LUST:

Name:	CRITTENDEN INTERMEDIATE SCHOOL
Address:	1701 ROCK ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043

CRITTENDEN INTERMEDIATE SCHOOL (Continued) **S100948427**

Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608502058
Global Id:	T0608502058
Latitude:	37.412063
Longitude:	-122.085012
Status:	Completed - Case Closed
Status Date:	01/25/2005
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0608502058
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608502058
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported
Phone Number:	4089183400

LUST:

Global Id:	T0608502058
Action Type:	ENFORCEMENT
Date:	06/03/2005
Action:	Other Report

Global Id:	T0608502058
Action Type:	RESPONSE
Date:	04/24/1990
Action:	CAP/RAP - Feasibility Study Report

Global Id:	T0608502058
Action Type:	RESPONSE
Date:	05/02/2000
Action:	Remedial Progress Report

Global Id:	T0608502058
Action Type:	RESPONSE
Date:	01/08/1990
Action:	Monitoring Report - Quarterly

CRITTENDEN INTERMEDIATE SCHOOL (Continued) **S100948427**

Global Id: T0608502058
Action Type: RESPONSE
Date: 01/31/1989
Action: Other Report / Document

Global Id: T0608502058
Action Type: RESPONSE
Date: 01/01/1989
Action: Correspondence

Global Id: T0608502058
Action Type: RESPONSE
Date: 07/02/1990
Action: Other Workplan

Global Id: T0608502058
Action Type: RESPONSE
Date: 06/03/2005
Action: Other Report / Document

Global Id: T0608502058
Action Type: RESPONSE
Date: 04/02/1991
Action: Well Installation Report

Global Id: T0608502058
Action Type: RESPONSE
Date: 12/30/1988
Action: Preliminary Site Assessment Report

Global Id: T0608502058
Action Type: RESPONSE
Date: 01/07/1989
Action: Soil and Water Investigation Report

Global Id: T0608502058
Action Type: RESPONSE
Date: 02/09/2005
Action: Well Destruction Report

Global Id: T0608502058
Action Type: RESPONSE
Date: 06/03/2005
Action: Other Report / Document

Global Id: T0608502058
Action Type: RESPONSE
Date: 04/21/2000
Action: Monitoring Report - Quarterly

Global Id: T0608502058
Action Type: RESPONSE
Date: 12/30/1988
Action: Unauthorized Release Form

Global Id: T0608502058
Action Type: ENFORCEMENT

CRITTENDEN INTERMEDIATE SCHOOL (Continued) **S100948427**

Date: 02/28/1997
Action: Notice of Responsibility - #40205

Global Id: T0608502058
Action Type: ENFORCEMENT
Date: 04/08/1997
Action: Staff Letter - #30607

Global Id: T0608502058
Action Type: ENFORCEMENT
Date: 04/18/2000
Action: Staff Letter - #30609

Global Id: T0608502058
Action Type: Other
Date: 06/01/1990
Action: Leak Reported

Global Id: T0608502058
Action Type: REMEDIATION
Date: 03/27/1991
Action: Excavation

Global Id: T0608502058
Action Type: REMEDIATION
Date: 03/27/1991
Action: Pump & Treat (P&T) Groundwater

Global Id: T0608502058
Action Type: REMEDIATION
Date: 03/27/1991
Action: Soil Vapor Extraction (SVE)

LUST:
Global Id: T0608502058
Status: Open - Case Begin Date
Status Date: 12/30/1988

Global Id: T0608502058
Status: Open - Site Assessment
Status Date: 12/30/1988

Global Id: T0608502058
Status: Completed - Case Closed
Status Date: 01/25/2005

LUST SANTA CLARA:
Name: CRITTENDEN INTERMEDIATE SCHOOL
Address: 1701 ROCK ST
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W16G01F
Date Closed: 01/25/2005
EDR Link ID: 06S2W16G01F

CRITTENDEN INTERMEDIATE SCHOOL (Continued) **S100948427**

HIST CORTESE:

edr_fname:	CRITTENDEN INTERMEDIATE S
edr_fadd1:	1701 ROCK
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-2243

CERS:

Name:	CRITTENDEN INTERMEDIATE SCHOOL
Address:	1701 ROCK ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	250075
CERS ID:	T0608502058
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

Z270 **MOUNTAIN VIEW WHISMAN SCHOOL DIST** **CA HIST CORTESE** **S102441241**
ESE **1695 ROCK ST** **CA NPDES** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043** **CA WDS**
0.448 mi. **CA CIWQS**
2364 ft. **Site 3 of 3 in cluster Z**

Relative:
Higher

Actual:
30 ft.

HIST CORTESE:

edr_fname:	WHISMAN SCHOOL DISTRICT
edr_fadd1:	1695 ROCK
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0422

NPDES:

Name:	MOUNTAIN VIEW WHISMAN SCHOOL DIST
Address:	1695 ROCK ST

MOUNTAIN VIEW WHISMAN SCHOOL DIST (Continued) **S102441241**

City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	2 43I009344
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Terminated
Status Date:	10/17/2016
Operator Name:	Mountain View Whisman School District
Operator Address:	750 San Pierre Way A
Operator City:	Mountain View
Operator State:	California
Operator Zip:	94043

NPDES as of 03/2018:

NPDES Number:	CAS000001
Status:	Terminated
Agency Number:	0
Region:	2
Regulatory Measure ID:	183994
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	2 43I009344
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	11/14/1992
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	10/17/2016
Discharge Name:	Mountain View Whisman School District
Discharge Address:	750 San Pierre Way A
Discharge City:	Mountain View
Discharge State:	California
Discharge Zip:	94043
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported

MOUNTAIN VIEW WHISMAN SCHOOL DIST (Continued) **S102441241**

Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	2
Regulatory Measure ID:	183994
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	2 43I009344
Program Type:	Not reported

MOUNTAIN VIEW WHISMAN SCHOOL DIST (Continued) **S102441241**

Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	10/17/2016
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	11/14/1992
Status:	Terminated
Status Date:	10/17/2016
Place Size:	15000
Place Size Unit:	SqFt
Contact:	James Bakos
Contact Title:	Director of MOT
Contact Phone:	650-526-3587
Contact Phone Ext:	Not reported
Contact Email:	jbakos@mvwsd.org
Operator Name:	Mountain View Whisman School District
Operator Address:	750 San Pierre Way A
Operator City:	Mountain View
Operator State:	California
Operator Zip:	94043
Operator Contact:	James Bakos
Operator Contact Title:	Director of MOT
Operator Contact Phone:	650-526-3587
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	jbakos@mvwsd.org
Operator Type:	Other
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	650-224-6231
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported

MOUNTAIN VIEW WHISMAN SCHOOL DIST (Continued) **S102441241**

Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Francisco Bay
Certifier:	James Bakos
Certifier Title:	Director of MOT
Certification Date:	06-MAY-16
Primary Sic:	4151-School Buses
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

WDS:

Name:	WHISMAN SCH DIST
Address:	1695 Rock St
City:	MOUNTAIN VIEW
Facility ID:	San Francisco Bay 43I009344
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	2
Facility Telephone:	4159036955
Facility Contact:	REBECCA G WRIGHT
Agency Name:	WHISMAN SCH DIST
Agency Address:	750 San Pierre Way # A
Agency City,St,Zip:	Mountain View 940433133
Agency Contact:	REBECCA G WRIGHT
Agency Telephone:	4159036955
Agency Type:	?
SIC Code:	0
SIC Code 2:	Not reported
Primary Waste Type:	Not reported
Primary Waste:	Not reported
Waste Type2:	Not reported
Waste2:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	Not reported
POTW:	Not reported
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity:	Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or

MOUNTAIN VIEW WHISMAN SCHOOL DIST (Continued) **S102441241**

dischargers having waste storage systems with land disposal such as dairy waste ponds.

CIWQS:

Name:	MOUNTAIN VIEW WHISMAN SCHOOL DIST
Address:	1695 ROCK ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Agency:	Mountain View Whisman School District
Agency Address:	750 San Pierre Way A, Mountain View, CA 94043
Place/Project Type:	Industrial - School Buses
SIC/NAICS:	4151
Region:	2
Program:	INDSTW
Regulatory Measure Status:	Terminated
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	2 43I009344
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	11/14/1992
Termination Date:	10/17/2016
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	37.41219
Longitude:	-122.08467

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271 **A.E. MULLIN CONSTRUCTION** **CA LUST** **S101309018**
ENE **950 ALTA AVE** **CA HIST LUST** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043** **CA Cortese**
0.471 mi. **CA HIST CORTESE**
2489 ft. **CA CERS**

Relative:
Lower

Actual:
19 ft.

LUST:

Name:	A.E. MULLIN CONSTRUCTION
Address:	950 ALTA AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500084
Global Id:	T0608500084
Latitude:	37.4171407333471
Longitude:	-122.085592746735
Status:	Completed - Case Closed
Status Date:	07/03/1997
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

A.E. MULLIN CONSTRUCTION (Continued) **S101309018**

LUST:

Global Id:	T0608500084
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608500084
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported
Phone Number:	4089183400

LUST:

Global Id:	T0608500084
Action Type:	ENFORCEMENT
Date:	07/03/1997
Action:	Closure/No Further Action Letter

Global Id:	T0608500084
Action Type:	RESPONSE
Date:	01/01/1991
Action:	Other Report / Document

Global Id:	T0608500084
Action Type:	RESPONSE
Date:	01/01/1991
Action:	Other Report / Document

Global Id:	T0608500084
Action Type:	RESPONSE
Date:	01/01/1990
Action:	Other Report / Document

Global Id:	T0608500084
Action Type:	RESPONSE
Date:	01/01/1997
Action:	Other Report / Document

Global Id:	T0608500084
Action Type:	RESPONSE
Date:	01/01/1987
Action:	Other Report / Document

Global Id:	T0608500084
Action Type:	RESPONSE
Date:	01/01/1990
Action:	Other Report / Document

Global Id:	T0608500084

A.E. MULLIN CONSTRUCTION (Continued) **S101309018**

Action Type: RESPONSE
Date: 01/06/1995
Action: Other Report / Document

Global Id: T0608500084
Action Type: ENFORCEMENT
Date: 02/07/1997
Action: Notice of Responsibility - #40172

Global Id: T0608500084
Action Type: RESPONSE
Date: 01/01/1990
Action: Other Report / Document

Global Id: T0608500084
Action Type: RESPONSE
Date: 01/01/1990
Action: Other Report / Document

Global Id: T0608500084
Action Type: Other
Date: 01/12/1990
Action: Leak Reported

LUST:
Global Id: T0608500084
Status: Open - Case Begin Date
Status Date: 07/29/1987

Global Id: T0608500084
Status: Open - Site Assessment
Status Date: 07/29/1987

Global Id: T0608500084
Status: Open - Site Assessment
Status Date: 02/12/1988

Global Id: T0608500084
Status: Completed - Case Closed
Status Date: 07/03/1997

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed
Case Number: 06S2W09Q02f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 7/29/1987
Pollution Characterization Began: 2/12/1988
Pollution Remediation Plan Submitted: Not reported

A.E. MULLIN CONSTRUCTION (Continued) **S101309018**

Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

LUST SANTA CLARA:
Name: A.E. MULLIN CONSTRUCTION
Address: 950 ALTA AVE
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W09Q02F
Date Closed: 07/03/1997
EDR Link ID: 06S2W09Q02F

HIST LUST SANTA CLARA:
Name: A.E. Mullin Construction
Address: 950 Alta Ave
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W09Q02
Oversite Agency: SCVWD
Date Listed: 1991-01-01 00:00:00
Closed Date: 1997-07-03 00:00:00

CORTESE:
Name: A.E. MULLIN CONSTRUCTION
Address: 950 ALTA AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Region: CORTESE
Envirostor Id: Not reported
Global ID: T0608500084
Site/Facility Type: LUST CLEANUP SITE
Cleanup Status: COMPLETED - CASE CLOSED
Status Date: Not reported
Site Code: Not reported
Latitude: Not reported
Longitude: Not reported
Owner: Not reported
Enf Type: Not reported
Swat R: Not reported
Flag: active
Order No: Not reported
Waste Discharge System No: Not reported
Effective Date: Not reported
Region 2: Not reported
WID Id: Not reported
Solid Waste Id No: Not reported
Waste Management Uit Name: Not reported
File Name: Active Open

HIST CORTESE:
edr_fname: AE MULLIN CONSTRUCTION
edr_fadd1: 950 ALTA
City,State,Zip: MOUNTAIN VIEW, CA
Region: CORTESE
Facility County Code: 43

A.E. MULLIN CONSTRUCTION (Continued) **S101309018**

Reg By: LTNKA
Reg Id: 43-0012

CERS:
Name: A.E. MULLIN CONSTRUCTION
Address: 950 ALTA AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Site ID: 213297
CERS ID: T0608500084
CERS Description: Leaking Underground Storage Tank Cleanup Site

Affiliation:
Affiliation Type Desc: Regional Board Caseworker
Entity Name: Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title: Not reported
Affiliation Address: 1515 CLAY ST SUITE 1400
Affiliation City: OAKLAND
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

Affiliation Type Desc: Local Agency Caseworker
Entity Name: UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title: Not reported
Affiliation Address: 1555 Berger Drive, Suite 300
Affiliation City: SAN JOSE
Affiliation State: CA
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: 4089183400

AA272 **CALWEST PROPERTIES (SIERRA VISTA)** **CA ENVIROSTOR** **S106568332**
SSE **465 SIERRA VISTA AVE** **CA VCP** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043** **CA DEED**
0.473 mi.
2495 ft. **Site 1 of 2 in cluster AA**

Relative:
Higher

Actual:
37 ft.

ENVIROSTOR:
Name: CALWEST PROPERTIES (SIERRA VISTA)
Address: 465 SIERRA VISTA AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Facility ID: 43010004
Status: Certified O&M - Land Use Restrictions Only
Status Date: 04/24/2014
Site Code: 201044
Site Type: Voluntary Cleanup
Site Type Detailed: Voluntary Cleanup
Acres: 1
NPL: NO
Regulatory Agencies: SMBRP, CITY OF MOUNTAIN VIEW
Lead Agency: CITY OF MOUNTAIN VIEW,SMBRP
Program Manager: Claude Jemison
Supervisor: Cheryl Prowell
Division Branch: Cleanup Berkeley
Assembly: 24
Senate: 13

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

Special Program: Voluntary Cleanup Program
Restricted Use: YES
Site Mgmt Req: ASP, DAY, HOS, EX, GW, OIL, NSUB, SCH, FOOD
Funding: Responsible Party
Latitude: 37.40849
Longitude: -122.0891
APN: 150-52-015, 150-52-016
Past Use: PESTICIDE/INSECTIDE/RODENTICIDE STORAGE
Potential COC: Chlordane DDD DDE DDT
Confirmed COC: Chlordane DDD DDE DDT
Potential Description: SOIL
Alias Name: AERO INC
Alias Type: Alternate Name
Alias Name: CAL-WEST PROPERTIES
Alias Type: Alternate Name
Alias Name: CAL-WEST PROPERTIES (SIERRA VISTA)
Alias Type: Alternate Name
Alias Name: PIED-PIPER INC
Alias Type: Alternate Name
Alias Name: SIERRA VISTA PROPERTY
Alias Type: Alternate Name
Alias Name: 150-52-015
Alias Type: APN
Alias Name: 150-52-016
Alias Type: APN
Alias Name: CAD982400285
Alias Type: EPA Identification Number
Alias Name: 110033618324
Alias Type: EPA (FRS #)
Alias Name: 200288
Alias Type: Project Code (Site Code)
Alias Name: 201044
Alias Type: Project Code (Site Code)
Alias Name: 43010004
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 08/28/2007
Comments: Completed 5 year review reports.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Design
Completed Date: 05/10/2001
Comments: Removal Design for selected alternative approved.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 10/28/2002
Comments: Approved Removal Action. Implementation of the RAW began in June 2001 and was completed in July 2002.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

Completed Document Type: Removal Action Workplan
Completed Date: 09/30/1998
Comments: RAW to address pesticide-impacted soil approved.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 10/07/1997
Comments: Completed Site Screening. Investigations found primarily DDT and chlordane. Between 1985 and 1986, the on-site structures were demolished and cleared from the site. The Site was regraded and construction of residential townhouses began. The construction was discontinued due to the discovery of pesticide impacted soils.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 02/03/1989
Comments: Results from various sampling activities indicated elevated levels of pesticides.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 01/03/1989
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 05/26/2004
Comments: Cap Inspection signed off 5/26/04.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 05/23/2005
Comments: Cap Inspection signed off 5/23/05.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 04/28/2014
Comments: The Department of Toxic Substances Control (DTSC) performed a Five-Year Review to assure that the implemented remedy continues to be protective of public health, safety, and the environment. DTSC conducted as site visit as part of the Five-Year Review and observed the capped area to be in good condition and did not observe evidence of any activities prohibited by the Land Use Covenant. DTSC concluded that the remedy remains protective of human health and the environment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: *Correspondence - Received
Completed Date: 03/25/2010
Comments: Not reported

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 06/30/2020
Comments: The Department of Toxic Substances Control (DTSC) performed a Five-Year Review to assure that the implemented remedy continues to be protective of public health, safety, and the environment. DTSC concluded that the remedy remains protective of human health and the environment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 11/12/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 06/03/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Amendment - Order/Agreement
Completed Date: 02/02/1998
Comments: VCA Amended to revise Project Schedule.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 06/07/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 06/29/2007
Comments: No problems noted during the inspection.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/01/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/05/2020
Comments: Emailed annual cost estimate letter (FY20/21) on 10/5/2020. -EC,, 10/5/2020

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 03/22/2019

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

Comments: Nacer Abrouk of the homeowners' association confirmed receiving DTSC's request for the annual cap inspection report and indicated it was being prepared.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation & Maintenance Order/Agreement
Completed Date: 04/29/2003
Comments: Operation and Maintenance Agreement requires implementation of O&M Plan which outlines requirement to maintain cap.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 05/05/2003
Comments: Deed Restriction recorded for the capped area (on-site parking area).

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Initial Study/ Mitigated Neg. Dec. (MND)
Completed Date: 09/24/1998
Comments: Negative Declaration part of the Final RAW document.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 05/15/2003
Comments: Certification of completion of all remedial actions outlined in RAW.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 09/29/1997
Comments: Voluntary Cleanup Agreement with Beryl Anderson Trust.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 11/07/1985
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/17/2018
Comments: DTSC provided an annual oversight cost estimate for fiscal year 2018/2019.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Letter - Demand
Completed Date: 07/19/2012
Comments: Demand letter #1

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Letter - Demand

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

Completed Date: 02/17/2012
Comments: Demand letter #2

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/12/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/21/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/15/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/09/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/30/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/06/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 12/15/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Letter - Demand
Completed Date: 01/19/2012
Comments: Demand letter #1

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 05/07/2013
Comments: Not reported

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 03/17/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 10/07/2010
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 09/22/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/30/2009
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 03/13/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 03/16/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 04/11/2001
Comments: DTSC completed a Site Inspection Re-Assessment for the U.S. Environmental Protection Agency. As the lead regulatory agency for the Site, DTSC had approved a Removal Action Workplan for the Site on October 30, 1998. It was noted in the Site Inspection Re-Assessment that implementation of the Removal Action Workplan had been significantly delayed due to the City of Mountain View's building permit process and the Site owner's funding problem for construction of the multifamily residential buildings. Based on the Site Inspection Re-Assesment it was determined the Site did not qualify for further remedial site assessment under the Comprehensive Environmental Response, Compensation, and Liability Act.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 03/27/2019
Comments: Not reported

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 10/02/2020
Comments: The Department of Toxic Substance Control (DTSC) has reviewed the Cal West Properties (Sierra Vista) Inspection Report (Report). The Report documented that a cap inspection was performed on July 2, 2020. The property was found to be in compliance with the restrictions and requirements of the Land Use Covenant (LUC) and that the cap is in good condition. Therefore, DTSC approves the report. In order to return to the schedule previously established for annual inspections, the next inspection report is due February 3, 2021. -EC, 10/2/2020

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 10/18/2004
Comments: Certification amendment to add parcels located at 1905 San Ramon Avenue. As part of the cleanup, all contaminated soil was excavated to unrestricted levels and removed from this parcel.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 07/24/2008
Comments: The concrete cap appeared to be in good condition, no major cracks were observed. There was no evidence of any activities prohibited by the Deed Restriction.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 09/10/2009
Comments: The capped area includes the driveway entrance to the townhouse complex and includes parking areas, landscaped areas, and a sandbox. The concrete cap appeared to be in good condition, no major cracks were observed. There was no evidence of any activities prohibited by the Deed Restriction.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

VCP:
Name: CALWEST PROPERTIES (SIERRA VISTA)
Address: 465 SIERRA VISTA AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Facility ID: 43010004
Site Type: Voluntary Cleanup
Site Type Detail: Voluntary Cleanup
Site Mgmt. Req.: ASP, DAY, HOS, EX, GW, OIL, NSUB, SCH, FOOD

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

Acres:	1
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP, CITY OF MOUNTAIN VIEW
Lead Agency:	CITY OF MOUNTAIN VIEW,SMBRP
Lead Agency Description:	MOUNTAIN VIEW, CITY OF
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Claude Jemison
Supervisor:	Cheryl Prowell
Division Branch:	Cleanup Berkeley
Site Code:	201044
Assembly:	24
Senate:	13
Special Programs Code:	Voluntary Cleanup Program
Status:	Certified O&M - Land Use Restrictions Only
Status Date:	04/24/2014
Restricted Use:	YES
Funding:	Responsible Party
Lat/Long:	37.40849 / -122.0891
APN:	150-52-015, 150-52-016
Past Use:	PESTICIDE/INSECTIDE/RODENTICIDE STORAGE
Potential COC:	30004, 30006, 30007, 30008
Confirmed COC:	30004,30006,30007,30008
Potential Description:	SOIL
Alias Name:	AERO INC
Alias Type:	Alternate Name
Alias Name:	CAL-WEST PROPERTIES
Alias Type:	Alternate Name
Alias Name:	CAL-WEST PROPERTIES (SIERRA VISTA)
Alias Type:	Alternate Name
Alias Name:	PIED-PIPER INC
Alias Type:	Alternate Name
Alias Name:	SIERRA VISTA PROPERTY
Alias Type:	Alternate Name
Alias Name:	150-52-015
Alias Type:	APN
Alias Name:	150-52-016
Alias Type:	APN
Alias Name:	CAD982400285
Alias Type:	EPA Identification Number
Alias Name:	110033618324
Alias Type:	EPA (FRS #)
Alias Name:	200288
Alias Type:	Project Code (Site Code)
Alias Name:	201044
Alias Type:	Project Code (Site Code)
Alias Name:	43010004
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	5 Year Review Reports
Completed Date:	08/28/2007
Comments:	Completed 5 year review reports.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Removal Action Design

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

Completed Date: 05/10/2001
Comments: Removal Design for selected alternative approved.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 10/28/2002
Comments: Approved Removal Action. Implementation of the RAW began in June 2001 and was completed in July 2002.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Workplan
Completed Date: 09/30/1998
Comments: RAW to address pesticide-impacted soil approved.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 10/07/1997
Comments: Completed Site Screening. Investigations found primarily DDT and chlordane. Between 1985 and 1986, the on-site structures were demolished and cleared from the site. The Site was regraded and construction of residential townhouses began. The construction was discontinued due to the discovery of pesticide impacted soils.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 02/03/1989
Comments: Results from various sampling activities indicated elevated levels of pesticides.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 01/03/1989
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 05/26/2004
Comments: Cap Inspection signed off 5/26/04.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 05/23/2005
Comments: Cap Inspection signed off 5/23/05.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 04/28/2014
Comments: The Department of Toxic Substances Control (DTSC) performed a Five-Year Review to assure that the implemented remedy continues to

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

be protective of public health, safety, and the environment. DTSC conducted as site visit as part of the Five-Year Review and observed the capped area to be in good condition and did not observe evidence of any activities prohibited by the Land Use Covenant. DTSC concluded that the remedy remains protective of human health and the environment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: *Correspondence - Received
Completed Date: 03/25/2010
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 06/30/2020
Comments: The Department of Toxic Substances Control (DTSC) performed a Five-Year Review to assure that the implemented remedy continues to be protective of public health, safety, and the environment. DTSC concluded that the remedy remains protective of human health and the environment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 11/12/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction Monitoring Report
Completed Date: 06/03/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Amendment - Order/Agreement
Completed Date: 02/02/1998
Comments: VCA Amended to revise Project Schedule.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 06/07/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 06/29/2007
Comments: No problems noted during the inspection.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/01/2019

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/05/2020
Comments: Emailed annual cost estimate letter (FY20/21) on 10/5/2020. -EC,, 10/5/2020

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 03/22/2019
Comments: Nacer Abrouk of the homeowners' association confirmed receiving DTSC's request for the annual cap inspection report and indicated it was being prepared.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation & Maintenance Order/Agreement
Completed Date: 04/29/2003
Comments: Operation and Maintenance Agreement requires implementation of O&M Plan which outlines requirement to maintain cap.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 05/05/2003
Comments: Deed Restriction recorded for the capped area (on-site parking area).

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Initial Study/ Mitigated Neg. Dec. (MND)
Completed Date: 09/24/1998
Comments: Negative Declaration part of the Final RAW document.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 05/15/2003
Comments: Certification of completion of all remedial actions outlined in RAW.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 09/29/1997
Comments: Voluntary Cleanup Agreement with Beryl Anderson Trust.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 11/07/1985
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

Completed Date: 10/17/2018
Comments: DTSC provided an annual oversight cost estimate for fiscal year 2018/2019.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Letter - Demand
Completed Date: 07/19/2012
Comments: Demand letter #1

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Letter - Demand
Completed Date: 02/17/2012
Comments: Demand letter #2

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/12/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 11/21/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/15/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/09/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/30/2016
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/06/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 12/15/2011
Comments: Not reported

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Letter - Demand
Completed Date: 01/19/2012
Comments: Demand letter #1

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 05/07/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 03/17/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 10/07/2010
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 09/22/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/30/2009
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 03/13/2017
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 03/16/2018
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 04/11/2001
Comments: DTSC completed a Site Inspection Re-Assessment for the U.S. Environmental Protection Agency. As the lead regulatory agency for the Site, DTSC had approved a Removal Action Workplan for the Site on October 30, 1998. It was noted in the Site Inspection Re-Assessment that implementation of the Removal Action Workplan had been

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

significantly delayed due to the City of Mountain View's building permit process and the Site owner's funding problem for construction of the multifamily residential buildings. Based on the Site Inspection Re-Assesment it was determined the Site did not qualify for further remedial site assessment under the Comprehensive Environmental Response, Compensation, and Liability Act.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 03/27/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 10/02/2020
Comments: The Department of Toxic Substance Control (DTSC) has reviewed the Cal West Properties (Sierra Vista) Inspection Report (Report). The Report documented that a cap inspection was performed on July 2, 2020. The property was found to be in compliance with the restrictions and requirements of the Land Use Covenant (LUC) and that the cap is in good condition. Therefore, DTSC approves the report. In order to return to the schedule previously established for annual inspections, the next inspection report is due February 3, 2021. -EC, 10/2/2020

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 10/18/2004
Comments: Certification amendment to add parcels located at 1905 San Ramon Avenue. As part of the cleanup, all contaminated soil was excavated to unrestricted levels and removed from this parcel.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 07/24/2008
Comments: The concrete cap appeared to be in good condition, no major cracks were observed. There was no evidence of any activities prohibited by the Deed Restriction.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction - Site Inspection/Visit
Completed Date: 09/10/2009
Comments: The capped area includes the driveway entrance to the townhouse complex and includes parking areas, landscaped areas, and a sandbox. The concrete cap appeared to be in good condition, no major cracks were observed. There was no evidence of any activities prohibited by the Deed Restriction.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported

CALWEST PROPERTIES (SIERRA VISTA) (Continued) **S106568332**

Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

DEED:
Name: CALWEST PROPERTIES (SIERRA VISTA)
Address: 465 SIERRA VISTA AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043
Envirostor ID: 43010004
Area: PROJECT WIDE
Sub Area: Not reported
Site Type: VOLUNTARY CLEANUP
Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY
Agency: Not reported
Covenant Uploaded: Not reported
Deed Date(s): 05/05/2003
File Name: Envirostor Land Use Restrictions

AA273 **SIERRA VISTA PROPERTIES** **SEMS** **1000136407**
SSE **465 SIERRA VISTA WAY** **CAD982400285**
1/4-1/2 **MOUNTAIN VIEW, CA 94035**
0.473 mi.
2495 ft. **Site 2 of 2 in cluster AA**

Relative:
Higher

Actual:
37 ft.

SEMS:
Site ID: 0900392
EPA ID: CAD982400285
Name: SIERRA VISTA PROPERTIES
Address: 465 SIERRA VISTA WAY
Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, CA 94035
Cong District: 12
FIPS Code: 06085
Latitude: Not reported
Longitude: Not reported
FF: N
NPL: Not on the NPL
Non NPL Status: Other Cleanup Activity: State-Lead Cleanup

SEMS Detail:
Region: 09
Site ID: 0900392
EPA ID: CAD982400285
Site Name: SIERRA VISTA PROPERTIES
NPL: N
FF: N
OU: 00
Action Code: SI
Action Name: SI
SEQ: 1
Start Date: Not reported
Finish Date: 6/26/1991 4:00:00 AM
Qual: L
Current Action Lead: EPA Perf

Region: 09
Site ID: 0900392

SIERRA VISTA PROPERTIES (Continued) **1000136407**

EPA ID:	CAD982400285
Site Name:	SIERRA VISTA PROPERTIES
NPL:	N
FF:	N
OU:	00
Action Code:	OO
Action Name:	SITE REASS
SEQ:	1
Start Date:	2000-08-15 04:00:00
Finish Date:	4/11/2001 4:00:00 AM
Qual:	L
Current Action Lead:	St Perf

Region:	09
Site ID:	0900392
EPA ID:	CAD982400285
Site Name:	SIERRA VISTA PROPERTIES
NPL:	N
FF:	N
OU:	00
Action Code:	VA
Action Name:	OTHR CLEANUP
SEQ:	1
Start Date:	2000-10-01 04:00:00
Finish Date:	Not reported
Qual:	L
Current Action Lead:	St Perf

Region:	09
Site ID:	0900392
EPA ID:	CAD982400285
Site Name:	SIERRA VISTA PROPERTIES
NPL:	N
FF:	N
OU:	00
Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1988-06-01 04:00:00
Finish Date:	6/1/1988 4:00:00 AM
Qual:	Not reported
Current Action Lead:	St Perf

Region:	09
Site ID:	0900392
EPA ID:	CAD982400285
Site Name:	SIERRA VISTA PROPERTIES
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	Not reported
Finish Date:	10/4/1989 4:00:00 AM
Qual:	L
Current Action Lead:	St Perf

AB274 **PENINSULA AUTOMOTIVE** **CA CPS-SLIC** **S113043135**
NW **2566 LEGHORN** **CA HAZNET** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94040** **CA CERS**
0.484 mi. **CA HWTS**
2554 ft. **Site 1 of 2 in cluster AB**

Relative:
Lower

Actual:
14 ft.

CPS-SLIC:

Name:	PENINSULA AUTOMOTIVE
Address:	2566 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	STATE
Facility Status:	**Open - Long Term Management**
Status Date:	12/15/2020
Global Id:	T0608591639
Lead Agency:	SAN FRANCISCO BAY RWQCB (REGION 2)
Lead Agency Case Number:	Not reported
Latitude:	37.419508
Longitude:	-122.100561
Case Type:	Cleanup Program Site
Case Worker:	EHD
Local Agency:	Not reported
RB Case Number:	43S0398
File Location:	Regional Board
Potential Media Affected:	Soil
Potential Contaminants of Concern:	Benzene, Diesel, Ethylbenzene, Toluene, Total Petroleum Hydrocarbons (TPH), Xylene
Site History:	Petroleum release from sump. Additional investigation required.

Click here to access the California GeoTracker records for this facility:

HAZNET:

Name:	PENINSULA AUTOMOTIVE
Address:	2566 LEGHORN
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940400000
Contact:	INACTIVE DUP NUM IN BLK LOGBK
Telephone:	--
Mailing Name:	Not reported
Mailing Address:	2566 LEGHORN
Year:	1994
Gepaid:	CAL000055564
TSD EPA ID:	CAD042345884
CA Waste Code:	352 - Other organic solids
Disposal Method:	-
Tons:	0
Year:	1994
Gepaid:	CAL000055564
TSD EPA ID:	CAD042345884
CA Waste Code:	223 - Unspecified oil-containing waste
Disposal Method:	-
Tons:	0.688
Year:	1993
Gepaid:	CAL000055564
TSD EPA ID:	CAD083166728
CA Waste Code:	222 - Oil/water separation sludge
Disposal Method:	R01 - Recycler

PENINSULA AUTOMOTIVE (Continued) **S113043135**

Tons:	0.5212
Year:	1992
Gepaid:	CAL000055564
TSD EPA ID:	CAD083166728
CA Waste Code:	222 - Oil/water separation sludge
Disposal Method:	R01 - Recycler
Tons:	0.5838

Additional Info:

Year:	1994
Gen EPA ID:	CAL000055564
Shipment Date:	19940118
Creation Date:	10/5/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	92313375
Trans EPA ID:	CAD042345884
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD042345884
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0
Waste Quantity:	0
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940118
Creation Date:	10/5/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	92313375
Trans EPA ID:	CAD042345884
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD042345884
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D008
Meth Code:	- Not reported
Quantity Tons:	0
Waste Quantity:	0
Quantity Unit:	G
Additional Code 1:	Not reported

PENINSULA AUTOMOTIVE (Continued) **S113043135**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940118
Creation Date:	10/5/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	92313375
Trans EPA ID:	CAD042345884
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD042345884
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.688
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1993
Gen EPA ID:	CAL000055564
Shipment Date:	19930708
Creation Date:	9/11/1995 0:00:00
Receipt Date:	19930708
Manifest ID:	93275472
Trans EPA ID:	CAD982417255
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD083166728
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

PENINSULA AUTOMOTIVE (Continued) **S113043135**

Shipment Date:	19930113
Creation Date:	9/5/1995 0:00:00
Receipt Date:	19930114
Manifest ID:	92690495
Trans EPA ID:	CAD982417255
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD083166728
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.2919
Waste Quantity:	70
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

CERS:

Name:	PENINSULA AUTOMOTIVE
Address:	2566 LEGHORN ST
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	218826
CERS ID:	T0608591639
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	MADELEINE LITTLE - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 Clay St, Suite 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	5106222350

HWTS:

Name:	PENINSULA AUTOMOTIVE
Address:	2566 LEGHORN
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940400000
EPA ID:	CAL000055564
Inactive Date:	06/30/1993
Create Date:	12/29/1993
Last Act Date:	06/28/2001
Mailing Name:	Not reported
Mailing Address:	2566 LEGHORN
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940400000

PENINSULA AUTOMOTIVE (Continued) **S113043135**

Owner Name:	BUNNELL JIMMIE
Owner Address:	--
Owner Address 2:	Not reported
Owner City,State,Zip:	--, 99 --
Contact Name:	INACTIVE DUP NUM IN BLK LOGBK
Contact Address:	--
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

Name:	PENINSULA AUTOMOTIVE
Address:	2566 LEGHORN
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 940400000
EPA ID:	CAL000030463
Inactive Date:	06/01/1997
Create Date:	05/16/1990
Last Act Date:	04/08/1998
Mailing Name:	Not reported
Mailing Address:	2566 LEGHORN ST
Mailing Address 2:	Not reported
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Owner Name:	BUNNELL JIM
Owner Address:	2566 LEGHORN ST
Owner Address 2:	Not reported
Owner City,State,Zip:	MOUNTAIN VIEW, CA --
Contact Name:	INACT, NEW BUS ON SITE, THIS
Contact Address:	BUS NO LONGER THERE, MB
Contact Address 2:	Not reported
City,State,Zip:	--, 99 --

AB275 **PENINSULA AUTOMOTIVE** **CA CPS-SLIC** **S105180806**
NW **2566 LEGHORN ST** **N/A**
1/4-1/2 **MOUNTAIN VIEW, CA 94043**
0.484 mi.
2554 ft. **Site 2 of 2 in cluster AB**

Relative:
Lower

Actual:
14 ft.

SLIC REG 2:

Region:	2
Facility ID:	43S0398
Facility Status:	Preliminary site assessment workplan submitted
Date Closed:	Not reported
Local Case #:	Not reported
How Discovered:	Tank Closure
Leak Cause:	UNK
Leak Source:	UNK
Date Confirmed:	Not reported
Date Prelim Site Assmnt Workplan Submitted:	6/8/1994
Date Preliminary Site Assessment Began:	Not reported
Date Pollution Characterization Began:	Not reported
Date Remediation Plan Submitted:	Not reported
Date Remedial Action Underway:	Not reported
Date Post Remedial Action Monitoring Began:	Not reported

276 **West** **1/4-1/2** **0.489 mi.** **2581 ft.** **Relative:** **Lower** **Actual:** **21 ft.**	**TOYOTA OF PALO ALTO** **690 SAN ANTONIO RD** **PALO ALTO, CA 94306**	**RCRA-LQG** **CA LUST** **CA HIST LUST** **CA CERS HAZ WASTE** **CA SWEEPS UST** **CA HIST UST** **CA CERS TANKS** **CA FID UST** **FINDS** **ECHO** **CA Cortese** **CA CUPA Listings** **CA HAZNET** **CA HIST CORTESE** **CA CERS** **CA HWTS**	**1000342897** **CAD981659212**

RCRA-LQG:

Date Form Received by Agency:		19861111
Handler Name:	TOYOTA OF PALO ALTO	
Handler Address:		690 SAN ANTONIO RD
Handler City,State,Zip:		PALO ALTO, CA 94306
EPA ID:		CAD981659212
Contact Name:		ENVIRONMENTAL MANAGER
Contact Address:		690 SAN ANTONIO RD
Contact City,State,Zip:		PALO ALTO, CA 94306
Contact Telephone:		415-494-2100
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		09
Land Type:		Other
Federal Waste Generator Description:		Large Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		CA
State District:		2
Mailing Address:		690 SAN ANTONIO RD
Mailing City,State,Zip:		PALO ALTO, CA 94306
Owner Name:		TOYOTA OF PALO ALTO
Owner Type:		Private
Operator Name:		Not reported
Operator Type:		Not reported
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	TOYOTA OF PALO ALTO
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Historic Generators:

Receive Date:	19861111
Handler Name:	TOYOTA OF PALO ALTO
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19910201
Handler Name:	TOYOTA OF PALO ALTO
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	44111
NAICS Description:	NEW CAR DEALERS

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

LUST:

Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
City,State,Zip:	PALO ALTO, CA 94303
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500976
Global Id:	T0608500976
Latitude:	37.4157602871365
Longitude:	-122.103080749512
Status:	Completed - Case Closed
Status Date:	08/31/1999
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Potential Media Affect: Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0608500976
Contact Type: Regional Board Caseworker
Contact Name: Regional Water Board
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)
Address: 1515 CLAY ST SUITE 1400
City: OAKLAND
Email: Not reported
Phone Number: Not reported

Global Id: T0608500976
Contact Type: Local Agency Caseworker
Contact Name: UST CASE WORKER
Organization Name: SANTA CLARA COUNTY LOP
Address: 1555 Berger Drive, Suite 300
City: SAN JOSE
Email: Not reported
Phone Number: 4089183400

LUST:
Global Id: T0608500976
Action Type: ENFORCEMENT
Date: 10/21/1992
Action: Notice of Responsibility - #40110

Global Id: T0608500976
Action Type: RESPONSE
Date: 06/03/2005
Action: Other Report / Document

Global Id: T0608500976
Action Type: Other
Date: 02/05/1992
Action: Leak Reported

LUST:
Global Id: T0608500976
Status: Open - Case Begin Date
Status Date: 02/05/1992

Global Id: T0608500976
Status: Open - Site Assessment
Status Date: 02/05/1992

Global Id: T0608500976
Status: Open - Site Assessment
Status Date: 09/08/1992

Global Id: T0608500976
Status: Completed - Case Closed
Status Date: 08/31/1999

TOYOTA OF PALO ALTO (Continued) **1000342897**

LUST REG 2:

Region:	2
Facility Id:	Not reported
Facility Status:	Case Closed
Case Number:	06S2W17B05f
How Discovered:	Not reported
Leak Cause:	Not reported
Leak Source:	Not reported
Date Leak Confirmed:	Not reported
Oversight Program:	LUST
Prelim. Site Assesment Wokplan Submitted:	Not reported
Preliminary Site Assesment Began:	2/5/1992
Pollution Characterization Began:	9/8/1992
Pollution Remediation Plan Submitted:	Not reported
Date Remediation Action Underway:	Not reported
Date Post Remedial Action Monitoring Began:	Not reported

LUST SANTA CLARA:

Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
City,State,Zip:	PALO ALTO, CA
Region:	SANTA CLARA
SCVWD ID:	06S2W17B05F
Date Closed:	08/31/1999
EDR Link ID:	06S2W17B05F

HIST LUST SANTA CLARA:

Name:	Toyota of Palo Alto
Address:	690 San Antonio Rd
City:	Palo Alto
Region:	SANTA CLARA
Region Code:	2
SCVWD ID:	06S2W17B05
Oversite Agency:	SCVWD
Date Listed:	1992-10-08 00:00:00
Closed Date:	1999-08-31 00:00:00

CERS HAZ WASTE:

Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
City,State,Zip:	PALO ALTO, CA 94306
Site ID:	77275
CERS ID:	10079998
CERS Description:	Hazardous Waste Generator

SWEEPS UST:

Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
City:	PALO ALTO
Status:	Active
Comp Number:	2316
Number:	9
Board Of Equalization:	44-026038
Referral Date:	07-01-85
Action Date:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Created Date:	02-29-88
Owner Tank Id:	1
SWRCB Tank Id:	43-006-002316-000001
Tank Status:	A
Capacity:	1000
Active Date:	07-01-85
Tank Use:	M.V. FUEL
STG:	P
Content:	REG UNLEADED
Number Of Tanks:	2

Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
City:	PALO ALTO
Status:	Active
Comp Number:	2316
Number:	9
Board Of Equalization:	44-026038
Referral Date:	07-01-85
Action Date:	Not reported
Created Date:	02-29-88
Owner Tank Id:	2
SWRCB Tank Id:	43-006-002316-000002
Tank Status:	A
Capacity:	500
Active Date:	07-01-85
Tank Use:	OIL
STG:	W
Content:	WASTE OIL
Number Of Tanks:	Not reported

HIST UST:

Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
City,State,Zip:	PALO ALTO, CA 94305
File Number:	000209CC
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/000209CC.pdf
Region:	STATE
Facility ID:	00000002316
Facility Type:	Other
Other Type:	AUTO DLR
Contact Name:	ROLF VAN KEMPEN
Telephone:	4154942100
Owner Name:	TOYOTA OF PALO ALTO
Owner Address:	690 SAN ANTONIO RD,
Owner City,St,Zip:	PALO ALTO, CA 94306
Total Tanks:	0002

Tank Num:	001
Container Num:	01
Year Installed:	1972
Tank Capacity:	00001000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor, None

TOYOTA OF PALO ALTO (Continued) **1000342897**

Tank Num:	002
Container Num:	02
Year Installed:	1972
Tank Capacity:	00000500
Tank Used for:	WASTE
Type of Fuel:	WASTE OIL
Container Construction Thickness:	Not reported
Leak Detection:	Stock Inventor, None

Click here for Geo Tracker PDF:

CERS TANKS:

Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
City,State,Zip:	PALO ALTO, CA 94306
Site ID:	77275
CERS ID:	10079998
CERS Description:	Aboveground Petroleum Storage

CA FID UST:

Facility ID:	43001465
Regulated By:	UTNKA
Regulated ID:	00002316
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	4154942100
Mail To:	Not reported
Mailing Address:	690 SAN ANTONIO RD
Mailing Address 2:	Not reported
Mailing City,St,Zip:	PALO ALTO 94306
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Active

FINDS:

Registry ID: 110002740801

Click Here:

Environmental Interest/Information System:

California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
STATE MASTER

TOYOTA OF PALO ALTO (Continued) **1000342897**

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000342897
Registry ID:	110002740801
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002740801
Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
City,State,Zip:	PALO ALTO, CA 94306

CORTESE:

Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
City,State,Zip:	PALO ALTO, CA 94303
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608500976
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

CUPA SANTA CLARA:

Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
City,State,Zip:	PALO ALTO, CA 94306
Region:	SANTA CLARA
PE#:	2205
Program Description:	GENERATES 100 KG YR TO <5 TONS/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.416129
Longitude:	-122.103316
Record ID:	PR0313367
Facility ID:	FA0204974

HAZNET:

Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
Address 2:	Not reported
City,State,Zip:	PALO ALTO, CA 943064711

TOYOTA OF PALO ALTO (Continued) **1000342897**

Contact: JAMIE M. BERMUDEZ
Telephone: 6504942100
Mailing Name: Not reported
Mailing Address: 690 SAN ANTONIO RD

Year: 2019
Gepaid: CAD981659212
TSD EPA ID: CAD097030993
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.53000

Year: 2018
Gepaid: CAD981659212
TSD EPA ID: CAD097030993
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.50000

Year: 2018
Gepaid: CAD981659212
TSD EPA ID: CAT080013352
CA Waste Code: 343 - Unspecified organic liquid mixture
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 0.33320

Year: 2018
Gepaid: CAD981659212
TSD EPA ID: AZR000515924
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.57000

Year: 2018
Gepaid: CAD981659212
TSD EPA ID: CAT080013352
CA Waste Code: 223 - Unspecified oil-containing waste
Disposal Method: H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons: 0.12510

Year: 2017
Gepaid: CAD981659212
TSD EPA ID: CAD097030993
CA Waste Code: 352 - Other organic solids
Disposal Method: H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 1.46

Year: 2017
Gepaid: CAD981659212
TSD EPA ID: CAT080013352
CA Waste Code: 343 - Unspecified organic liquid mixture

TOYOTA OF PALO ALTO (Continued) **1000342897**

Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.4012
Year:	2016
Gepaid:	CAD981659212
TSD EPA ID:	CAD097030993
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	1.0725
Year:	2016
Gepaid:	CAD981659212
TSD EPA ID:	CAT080013352
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.187
Year:	2015
Gepaid:	CAD981659212
TSD EPA ID:	CAD097030993
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.21

Click this hyperlink while viewing on your computer to access
88 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	2008
Gen EPA ID:	CAD981659212
Shipment Date:	20080707
Creation Date:	9/12/2008 18:30:23
Receipt Date:	20080721
Manifest ID:	004535389JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.10425
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080613
Creation Date:	8/20/2008 18:30:08
Receipt Date:	20080624
Manifest ID:	003478992JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20080325
Creation Date:	6/9/2008 18:30:08
Receipt Date:	20080414
Manifest ID:	003478662JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAD981659212

TOYOTA OF PALO ALTO (Continued) **1000342897**

Shipment Date:	20111221
Creation Date:	4/26/2012 20:30:19
Receipt Date:	20111230
Manifest ID:	009208684JJK
Trans EPA ID:	CAR000171017
Trans Name:	FREMOUW ENVIRONMENTAL SERVICES INC
Trans 2 EPA ID:	CAR000179382
Trans 2 Name:	ENV ENVIRONMENTAL INTERNATIONAL
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20110613
Creation Date:	8/26/2011 18:30:51
Receipt Date:	20110627
Manifest ID:	008147246JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D018
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.187
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2009
Gen EPA ID:	CAD981659212

Shipment Date:	20091209
Creation Date:	3/5/2010 18:31:15
Receipt Date:	20091221

TOYOTA OF PALO ALTO (Continued) **1000342897**

Manifest ID:	005918847JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D018
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.068
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20091001
Creation Date:	11/25/2009 18:30:45
Receipt Date:	20091012
Manifest ID:	005921325JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090922
Creation Date:	12/8/2009 18:30:25
Receipt Date:	20091013
Manifest ID:	005922934JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON

TOYOTA OF PALO ALTO (Continued) **1000342897**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D018
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.085
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090507
Creation Date:	7/2/2009 18:30:18
Receipt Date:	20090519
Manifest ID:	005305608JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D018
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.136
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090323
Creation Date:	5/26/2009 18:30:08
Receipt Date:	20090406
Manifest ID:	005553816JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D018
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.085

TOYOTA OF PALO ALTO (Continued) **1000342897**

Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090130
Creation Date:	3/31/2009 18:30:48
Receipt Date:	20090202
Manifest ID:	005547235JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	4.17
Waste Quantity:	1000
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAD981659212
Shipment Date:	20151130
Creation Date:	1/25/2016 22:15:12
Receipt Date:	20151208
Manifest ID:	015140818JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	EVOQUA WATER TECHNOLOGIES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151020
Creation Date:	1/11/2016 22:16:40
Receipt Date:	20151102
Manifest ID:	015145654JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D018
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.272
Waste Quantity:	80
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150923
Creation Date:	12/15/2015 22:15:14
Receipt Date:	20151006
Manifest ID:	014650410JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	EVOQUA WATER TECHNOLOGIES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150810
Creation Date:	11/4/2015 22:15:42

TOYOTA OF PALO ALTO (Continued) **1000342897**

Receipt Date:	20150824
Manifest ID:	014644525JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	EVOQUA WATER TECHNOLOGIES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.035
Waste Quantity:	70
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1998
Gen EPA ID:	CAD981659212
Shipment Date:	19981211
Creation Date:	1/28/1999 0:00:00
Receipt Date:	19981211
Manifest ID:	96748602
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980922
Creation Date:	11/24/1998 0:00:00
Receipt Date:	19980924
Manifest ID:	98002924
Trans EPA ID:	CAD028277036
Trans Name:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported
TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.8264
Waste Quantity:	438
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980827
Creation Date:	11/2/1998 0:00:00
Receipt Date:	19980831
Manifest ID:	98002947
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported
TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.7514
Waste Quantity:	420
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19980729
Creation Date:	9/15/1998 0:00:00
Receipt Date:	19980730
Manifest ID:	98004693
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station

TOYOTA OF PALO ALTO (Continued) **1000342897**

Quantity Tons:	1.6971
Waste Quantity:	407
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19980624
Creation Date:	9/3/1998 0:00:00
Receipt Date:	19980625
Manifest ID:	98004641
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.7514
Waste Quantity:	420
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19980512
Creation Date:	6/26/1998 0:00:00
Receipt Date:	19980512
Manifest ID:	96870890
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Shipment Date:	19980508
Creation Date:	9/15/1998 0:00:00
Receipt Date:	19980510
Manifest ID:	98004634
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported
TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.5762
Waste Quantity:	378
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19980121
Creation Date:	3/31/1998 0:00:00
Receipt Date:	19980121
Manifest ID:	96871132
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2001
Gen EPA ID:	CAD981659212

Shipment Date:	20011207
Creation Date:	1/29/2002 0:00:00
Receipt Date:	20011211
Manifest ID:	21315292
Trans EPA ID:	SCR000075150

TOYOTA OF PALO ALTO (Continued) **1000342897**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.496
Waste Quantity:	440
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011029
Creation Date:	12/17/2001 0:00:00
Receipt Date:	20011101
Manifest ID:	20998198
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.632
Waste Quantity:	480
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011018
Creation Date:	1/16/2002 0:00:00
Receipt Date:	20011024
Manifest ID:	21395411
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039

TOYOTA OF PALO ALTO (Continued) **1000342897**

Meth Code:	H01 - Transfer Station
Quantity Tons:	0.021
Waste Quantity:	5
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011009
Creation Date:	12/17/2001 0:00:00
Receipt Date:	20011011
Manifest ID:	20998770
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD053044053
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	213 - Hydrocarbon solvents (benzene, hexane, Stoddard, etc.
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20011001
Creation Date:	12/17/2001 0:00:00
Receipt Date:	20011004
Manifest ID:	21019955
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.122
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Shipment Date:	20010907
Creation Date:	11/1/2001 0:00:00
Receipt Date:	20010912
Manifest ID:	21442773
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.021
Waste Quantity:	5
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010815
Creation Date:	10/3/2001 0:00:00
Receipt Date:	20010822
Manifest ID:	20329627
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.122
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20010712
Creation Date:	10/1/2001 0:00:00
Receipt Date:	20010719
Manifest ID:	21104328
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517

TOYOTA OF PALO ALTO (Continued) **1000342897**

Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.496
Waste Quantity:	440
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010612
Creation Date:	8/29/2001 0:00:00
Receipt Date:	20010614
Manifest ID:	99810321
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	342 - Organic liquids with metals (see 121
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.2293
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20010607
Creation Date:	8/29/2001 0:00:00
Receipt Date:	20010612
Manifest ID:	20691307
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.496
Waste Quantity:	440
Quantity Unit:	G

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2006
Gen EPA ID:	CAD981659212
Shipment Date:	20061205
Creation Date:	4/19/2007 18:30:14
Receipt Date:	20061207
Manifest ID:	000925819JJK
Trans EPA ID:	CAR000007013
Trans Name:	CLEARWATER ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	ALVISO INDEPENDENT OIL
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1668
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20061122
Creation Date:	4/19/2007 18:31:22
Receipt Date:	20061208
Manifest ID:	000925449JJK
Trans EPA ID:	CAR000007013
Trans Name:	CLEARWATER ENVIRONMENTAL
Trans 2 EPA ID:	CAD028277036
Trans 2 Name:	ASBURY ENVIRONMENTAL SERVICES
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	D001
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.099
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060915
Creation Date:	3/30/2007 13:31:11
Receipt Date:	20060915
Manifest ID:	000923632JJK
Trans EPA ID:	CAR000007013
Trans Name:	CLEARWATER ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	ALVISO INDEPENDENT OIL
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060915
Creation Date:	3/30/2007 13:31:11
Receipt Date:	20060915
Manifest ID:	000923632JJK
Trans EPA ID:	CAR000007013
Trans Name:	CLEARWATER ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	ALVISO INDEPENDENT OIL
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2502
Waste Quantity:	60
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060502
Creation Date:	12/22/2006 18:30:48
Receipt Date:	20060503
Manifest ID:	25136186

TOYOTA OF PALO ALTO (Continued) **1000342897**

Trans EPA ID:	CAR000007013
Trans Name:	CLEARWATER ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	ALVISO INDEPENDENT OIL
TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.2085
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2014
Gen EPA ID:	CAD981659212
Shipment Date:	20141217
Creation Date:	3/26/2015 22:15:06
Receipt Date:	20150105
Manifest ID:	013799592JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.0834
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1999
Gen EPA ID:	CAD981659212
Shipment Date:	19990120
Creation Date:	3/17/1999 0:00:00
Receipt Date:	19990121

TOYOTA OF PALO ALTO (Continued) **1000342897**

Manifest ID:	97265146
Trans EPA ID:	CAD981694722
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080012602
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080012602
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.425
Waste Quantity:	375
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990120
Creation Date:	3/17/1999 0:00:00
Receipt Date:	19990121
Manifest ID:	97265146
Trans EPA ID:	CAD981694722
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080012602
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080012602
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.777
Waste Quantity:	185
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19990108
Creation Date:	3/17/1999 0:00:00
Receipt Date:	19990111
Manifest ID:	97265090
Trans EPA ID:	CAD981694722
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080012602
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080012602
TSDF Alt Name:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.68
Waste Quantity:	400
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1993
Gen EPA ID:	CAD981659212
Shipment Date:	19931208
Creation Date:	9/14/1995 0:00:00
Receipt Date:	19931208
Manifest ID:	93168191
Trans EPA ID:	CAD980695761
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD980887418
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.68
Waste Quantity:	400
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19931207
Creation Date:	9/14/1995 0:00:00
Receipt Date:	19931217
Manifest ID:	93163219
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.2
Waste Quantity:	400

TOYOTA OF PALO ALTO (Continued) **1000342897**

Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19931105
Creation Date:	9/14/1995 0:00:00
Receipt Date:	19931112
Manifest ID:	93160388
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD981694664
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19931027
Creation Date:	9/14/1995 0:00:00
Receipt Date:	19931027
Manifest ID:	93169063
Trans EPA ID:	CAD980695761
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD980887418
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.47
Waste Quantity:	350
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19931007
Creation Date:	9/13/1995 0:00:00

TOYOTA OF PALO ALTO (Continued) **1000342897**

Receipt Date:	19931013
Manifest ID:	93161853
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19930922
Creation Date:	9/12/1995 0:00:00
Receipt Date:	19930922
Manifest ID:	93290170
Trans EPA ID:	CAD980695761
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.596
Waste Quantity:	380
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19930922
Creation Date:	9/12/1995 0:00:00
Receipt Date:	19930930
Manifest ID:	93106793
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.14
Waste Quantity:	280
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930830
Creation Date:	9/12/1995 0:00:00
Receipt Date:	19930831
Manifest ID:	93107597
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.27
Waste Quantity:	540
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930803
Creation Date:	9/12/1995 0:00:00
Receipt Date:	19930803
Manifest ID:	93299955
Trans EPA ID:	CAD980695761
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.26
Waste Quantity:	300
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19930624
Creation Date:	9/9/1995 0:00:00
Receipt Date:	19930628
Manifest ID:	93107419
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D99 - Disposal, Other
Quantity Tons:	0.265
Waste Quantity:	530
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2005
Gen EPA ID:	CAD981659212
Shipment Date:	20051014
Creation Date:	3/12/2006 18:31:42
Receipt Date:	20051017
Manifest ID:	24546322
Trans EPA ID:	CAR000007013
Trans Name:	CLEARWATER ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	ALVISO INDEPENDENT OIL
TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20051014

TOYOTA OF PALO ALTO (Continued) **1000342897**

Creation Date:	3/12/2006 18:31:42
Receipt Date:	20051017
Manifest ID:	24546322
Trans EPA ID:	CAR000007013
Trans Name:	CLEARWATER ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	ALVISO INDEPENDENT OIL
TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050912
Creation Date:	12/16/2005 18:31:03
Receipt Date:	20050912
Manifest ID:	24546689
Trans EPA ID:	CAR000007013
Trans Name:	CLEARWATER ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	ALVISO INDEPENDENT OIL
TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.3753
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050701
Creation Date:	10/11/2005 18:31:29
Receipt Date:	20050706
Manifest ID:	24316718
Trans EPA ID:	CAR000007013
Trans Name:	CLEARWATER ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	ALVISO INDEPENDENT OIL

TOYOTA OF PALO ALTO (Continued) **1000342897**

TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.0834
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20050207
Creation Date:	3/2/2007 18:30:13
Receipt Date:	20050207
Manifest ID:	24064745
Trans EPA ID:	CAR000007013
Trans Name:	CLEARWATER ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	ALVISO INDEPENDENT OIL
TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	NONE
Meth Code:	R01 - Recycler
Quantity Tons:	0.18765
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1996
Gen EPA ID:	CAD981659212
Shipment Date:	19961226
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19970106
Manifest ID:	96470022
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD093459485
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D039
Meth Code:	H01 - Transfer Station

TOYOTA OF PALO ALTO (Continued) **1000342897**

Quantity Tons:	0.0144
Waste Quantity:	4
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19961218
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961219
Manifest ID:	95909079
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.6054
Waste Quantity:	385
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19961216
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19961216
Manifest ID:	96224333
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Shipment Date:	19961213
Creation Date:	6/11/1997 0:00:00
Receipt Date:	Not reported
Manifest ID:	96224331
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19961119
Creation Date:	9/12/1997 0:00:00
Receipt Date:	19961126
Manifest ID:	96464746
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	ILD984908202
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD093459485
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD093459485
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0144
Waste Quantity:	4
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19961031
Creation Date:	6/11/1997 0:00:00
Receipt Date:	Not reported
Manifest ID:	95809062
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222

TOYOTA OF PALO ALTO (Continued) **1000342897**

Trans Name:	Not reported
TSDF Alt EPA ID:	CAD088838222
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	1.4595
Waste Quantity:	350
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19961028
Creation Date:	9/12/1997 0:00:00
Receipt Date:	19961107
Manifest ID:	96484922
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	ILD984908202
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD093459485
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD093459485
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0144
Waste Quantity:	4
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960911
Creation Date:	5/20/1997 0:00:00
Receipt Date:	19960911
Manifest ID:	96224219
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960911
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960913
Manifest ID:	95809056
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.6255
Waste Quantity:	150
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19960814
Creation Date:	5/30/1997 0:00:00
Receipt Date:	19960815
Manifest ID:	95809050
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.251
Waste Quantity:	300
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2007
Gen EPA ID:	CAD981659212

TOYOTA OF PALO ALTO (Continued) **1000342897**

Shipment Date:	20071003
Creation Date:	1/8/2008 18:30:22
Receipt Date:	20071010
Manifest ID:	002951938JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO/KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	1.8765
Waste Quantity:	450
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20070319
Creation Date:	9/20/2007 18:30:07
Receipt Date:	20070322
Manifest ID:	002099448JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	ALVISO INDEPENDENT OIL
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20070223
Creation Date:	9/20/2007 18:30:37
Receipt Date:	20070312
Manifest ID:	002101290JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	D001
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.099
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2004
Gen EPA ID:	CAD981659212
Shipment Date:	20041028
Creation Date:	1/14/2005 10:18:48
Receipt Date:	20041029
Manifest ID:	24062171
Trans EPA ID:	CAR000007013
Trans Name:	CLEARWATER ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	ALVISO INDEPENDENT OIL
TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	NONE
Meth Code:	R01 - Recycler
Quantity Tons:	0.417
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040404
Creation Date:	8/23/2004 8:48:57
Receipt Date:	20040402
Manifest ID:	22836225
Trans EPA ID:	CAR000007013
Trans Name:	CLEARWATER ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	ALVISO INDEPENDENT OIL
TSDF Alt EPA ID:	CAL000161743

TOYOTA OF PALO ALTO (Continued) **1000342897**

TSDF Alt Name:	Not reported
Waste Code Description:	222 - Oil/water separation sludge
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2013
Gen EPA ID:	CAD981659212
Shipment Date:	20131226
Creation Date:	3/1/2014 22:15:07
Receipt Date:	20131230
Manifest ID:	012426339JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	3.753
Waste Quantity:	900
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130904
Creation Date:	11/16/2013 22:15:06
Receipt Date:	20130918
Manifest ID:	003921187SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No

TOYOTA OF PALO ALTO (Continued) **1000342897**

	Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.375
Waste Quantity:	750
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130904
Creation Date:	1/28/2014 22:15:31
Receipt Date:	20130919
Manifest ID:	003921186SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEANHARBORS
TSDF EPA ID:	UTD981552177
Trans Name:	CLEAN HARBORS ARAGONITE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	D018
Meth Code:	H040 - Incineration--Thermal Destruction Other Than Use As A Fuel
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	D008
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20130904
Creation Date:	11/16/2013 22:15:06
Receipt Date:	20130918
Manifest ID:	003921187SKS
Trans EPA ID:	TXR000081205
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	MAD039322250
Trans 2 Name:	CLEAN HARBORS
TSDF EPA ID:	CAD059494310
Trans Name:	CLEAN HARBORS SAN JOSE LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	D008
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	D007
Additional Code 2:	D006
Additional Code 3:	D005
Additional Code 4:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 5: Not reported

Additional Info:

Year:	1997
Gen EPA ID:	CAD981659212
Shipment Date:	19971124
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971202
Manifest ID:	97467584
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD093459485
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0144
Waste Quantity:	4
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19971104
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19971105
Manifest ID:	96818592
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.8139
Waste Quantity:	435
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19971031
Creation Date:	3/31/1998 0:00:00
Receipt Date:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Manifest ID:	96818592
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	1.8139
Waste Quantity:	435
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970928
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19970930
Manifest ID:	96871076
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970918
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19970923
Manifest ID:	96823394
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD088838222
TSDF Alt Name:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.3761
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970902
Creation Date:	7/23/1998 0:00:00
Receipt Date:	19970909
Manifest ID:	96654414
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD093459485
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0144
Waste Quantity:	4
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970728
Creation Date:	12/4/1997 0:00:00
Receipt Date:	19970729
Manifest ID:	96744342
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	T03 - Treatment, Incineration
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970707
Creation Date:	12/4/1997 0:00:00
Receipt Date:	19970709
Manifest ID:	96823375
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.0425
Waste Quantity:	250
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970613
Creation Date:	12/4/1997 0:00:00
Receipt Date:	19970619
Manifest ID:	96444922
Trans EPA ID:	ILD984908202
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD093459485
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD093459485
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0144
Waste Quantity:	4
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19970611
Creation Date:	12/4/1997 0:00:00
Receipt Date:	19970612
Manifest ID:	96823364
Trans EPA ID:	CAD028277036
Trans Name:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD088838222
TSDF Alt Name:	Not reported
Waste Code Description:	133 - Aqueous solution with 10% or more total organic residues
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.834
Waste Quantity:	200
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1994
Gen EPA ID:	CAD981659212
Shipment Date:	19941214
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941214
Manifest ID:	92859575
Trans EPA ID:	CAD980695761
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD980887418
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.47
Waste Quantity:	350
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19941212
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941212
Manifest ID:	93402073
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657

TOYOTA OF PALO ALTO (Continued) **1000342897**

TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.05
Waste Quantity:	100
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19941212
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941212
Manifest ID:	93402074
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452664
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.2
Waste Quantity:	400
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19941104
Creation Date:	3/28/1996 0:00:00
Receipt Date:	19941104
Manifest ID:	92859760
Trans EPA ID:	CAD980695761
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD980887418
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.68
Waste Quantity:	400
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19941010
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19941011
Manifest ID:	93122591
Trans EPA ID:	CAD980695761
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD980887418
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.68
Waste Quantity:	400
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940928
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940928
Manifest ID:	93402040
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	D80 - Disposal, Land Fill
Quantity Tons:	0.15
Waste Quantity:	300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940825
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940825
Manifest ID:	93123361
Trans EPA ID:	CAD980695761

TOYOTA OF PALO ALTO (Continued) **1000342897**

Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD980887418
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.47
Waste Quantity:	350
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940809
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940809
Manifest ID:	93402012
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.27
Waste Quantity:	540
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940725
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940725
Manifest ID:	93129429
Trans EPA ID:	CAD980695761
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD980887418
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Meth Code:	H01 - Transfer Station
Quantity Tons:	1.47
Waste Quantity:	350
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19940614
Creation Date:	3/26/1996 0:00:00
Receipt Date:	19940614
Manifest ID:	93125759
Trans EPA ID:	CAD980695761
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD980887418
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.344
Waste Quantity:	320
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2017
Gen EPA ID:	CAD981659212
Shipment Date:	20171215
Creation Date:	8/10/2018 18:30:35
Receipt Date:	20171222
Manifest ID:	018157278JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.065
Waste Quantity:	130
Quantity Unit:	P

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171116
Creation Date:	6/13/2018 18:31:07
Receipt Date:	20171128
Manifest ID:	018155532JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.125
Waste Quantity:	250
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171116
Creation Date:	6/13/2018 18:31:07
Receipt Date:	20171128
Manifest ID:	018155532JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20171012

TOYOTA OF PALO ALTO (Continued) **1000342897**

Creation Date:	5/30/2018 18:31:28
Receipt Date:	20171025
Manifest ID:	016875513JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.065
Waste Quantity:	130
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170928
Creation Date:	6/20/2018 18:31:46
Receipt Date:	20171011
Manifest ID:	017786604JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D018
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.136
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170928
Creation Date:	5/30/2018 18:30:45
Receipt Date:	20171010
Manifest ID:	017786605JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.13
Waste Quantity:	260
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170824
Creation Date:	5/21/2018 18:34:34
Receipt Date:	20170907
Manifest ID:	017788897JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.065
Waste Quantity:	130
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170824
Creation Date:	5/30/2018 18:32:48
Receipt Date:	20170908
Manifest ID:	017788898JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D018
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid

TOYOTA OF PALO ALTO (Continued) **1000342897**

	Regeneration, Organics Recovery Ect
Quantity Tons:	0.1632
Waste Quantity:	48
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170718
Creation Date:	6/13/2018 18:30:55
Receipt Date:	20170808
Manifest ID:	017348935JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D018
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.102
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170718
Creation Date:	5/18/2018 18:30:34
Receipt Date:	20170807
Manifest ID:	016875528JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US ECOLOGY VERNON INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2012
Gen EPA ID:	CAD981659212
Shipment Date:	20121227
Creation Date:	2/17/2013 22:15:06
Receipt Date:	20130104
Manifest ID:	010959734JJK
Trans EPA ID:	CAL000368136
Trans Name:	CLEANTECH ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	213 - Hydrocarbon solvents (benzene, hexane, Stoddard, etc.
RCRA Code:	D018
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.18765
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120911
Creation Date:	11/6/2012 22:15:10
Receipt Date:	20120914
Manifest ID:	010439536JJK
Trans EPA ID:	CAL000368136
Trans Name:	CLEANTECH ENVIRONMENTAL
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	213 - Hydrocarbon solvents (benzene, hexane, Stoddard, etc.
RCRA Code:	D018
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.0834
Waste Quantity:	20
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120627
Creation Date:	9/17/2012 22:15:10

TOYOTA OF PALO ALTO (Continued) **1000342897**

Receipt Date:	20120628
Manifest ID:	010095301JJK
Trans EPA ID:	CAL000368136
Trans Name:	CLEANTECH ENVIRONMENTAL INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008302903
Trans Name:	VEOLIA ES TECHNICAL SOLUTIONS LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	213 - Hydrocarbon solvents (benzene, hexane, Stoddard, etc.
RCRA Code:	D018
Meth Code:	H061 - Fuel Blending Prior To Energy Recovery At Another Site
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20120604
Creation Date:	8/7/2012 22:15:26
Receipt Date:	20120605
Manifest ID:	009821089JJK
Trans EPA ID:	CAR000171017
Trans Name:	FREMOUW ENVIRONMENTAL SERVICES INC TRANS
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080012602
Trans Name:	DK DIXON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2919
Waste Quantity:	70
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	1995
Gen EPA ID:	CAD981659212

Shipment Date:	19951228
Creation Date:	10/9/1996 0:00:00
Receipt Date:	19960102
Manifest ID:	95497679
Trans EPA ID:	CAD028277036
Trans Name:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD088838222
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.008
Waste Quantity:	240
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19951117
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951120
Manifest ID:	95497671
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.596
Waste Quantity:	380
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19951025
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951026
Manifest ID:	93402811
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler

TOYOTA OF PALO ALTO (Continued) **1000342897**

Quantity Tons:	0.4
Waste Quantity:	800
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19951011
Creation Date:	7/26/1996 0:00:00
Receipt Date:	19951012
Manifest ID:	95492136
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.3776
Waste Quantity:	328
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950911
Creation Date:	4/3/1996 0:00:00
Receipt Date:	19950912
Manifest ID:	95492131
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.344
Waste Quantity:	320
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Shipment Date:	19950616
Creation Date:	10/24/1995 0:00:00
Receipt Date:	Not reported
Manifest ID:	93402325
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452657
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	- Not reported
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950615
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950615
Manifest ID:	93697054
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD088838222
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.575
Waste Quantity:	375
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	19950519
Creation Date:	4/2/1996 0:00:00
Receipt Date:	19950522
Manifest ID:	93700647
Trans EPA ID:	CAD028277036
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD088838222

TOYOTA OF PALO ALTO (Continued) **1000342897**

Trans Name:	Not reported
TSDF Alt EPA ID:	CAD088838222
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	1.26
Waste Quantity:	300
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950320
Creation Date:	10/23/1995 0:00:00
Receipt Date:	19950320
Manifest ID:	92856961
Trans EPA ID:	CAD980695761
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD980887418
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.554
Waste Quantity:	370
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	19950301
Creation Date:	3/29/1996 0:00:00
Receipt Date:	19950303
Manifest ID:	93402216
Trans EPA ID:	CAD981694664
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD009452567
Trans Name:	Not reported
TSDF Alt EPA ID:	CAD009452657
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.145
Waste Quantity:	290
Quantity Unit:	P

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2000
Gen EPA ID:	CAD981659212
Shipment Date:	20001222
Creation Date:	3/6/2001 0:00:00
Receipt Date:	20010103
Manifest ID:	20332923
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.53
Waste Quantity:	450
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20001212
Creation Date:	2/1/2001 0:00:00
Receipt Date:	20001215
Manifest ID:	20391048
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0168
Waste Quantity:	4
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Shipment Date:	20001129
Creation Date:	2/1/2001 0:00:00
Receipt Date:	20001201
Manifest ID:	20566384
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.122
Waste Quantity:	330
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20001102
Creation Date:	1/9/2001 0:00:00
Receipt Date:	20001108
Manifest ID:	20289800
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.0168
Waste Quantity:	4
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20001011
Creation Date:	12/13/2000 0:00:00
Receipt Date:	20001013
Manifest ID:	20532079
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517

TOYOTA OF PALO ALTO (Continued) **1000342897**

Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.428
Waste Quantity:	420
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000922
Creation Date:	11/14/2000 0:00:00
Receipt Date:	20000927
Manifest ID:	20036908
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.0168
Waste Quantity:	4
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20000822
Creation Date:	10/23/2000 0:00:00
Receipt Date:	20000829
Manifest ID:	99661490
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.53
Waste Quantity:	450
Quantity Unit:	G

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000808
Creation Date:	9/25/2000 0:00:00
Receipt Date:	20000810
Manifest ID:	20196106
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	T01 - Treatment, Tank
Quantity Tons:	0.0168
Waste Quantity:	4
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000710
Creation Date:	8/16/2000 0:00:00
Receipt Date:	20000714
Manifest ID:	99803262
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	1.1016
Waste Quantity:	324
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20000710
Creation Date:	8/16/2000 0:00:00
Receipt Date:	20000714

TOYOTA OF PALO ALTO (Continued) **1000342897**

Manifest ID:	99803262
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	SCR000074591
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	CA0000084517
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.306
Waste Quantity:	90
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2003
Gen EPA ID:	CAD981659212
Shipment Date:	20031021
Creation Date:	8/5/2004 10:14:17
Receipt Date:	20031029
Manifest ID:	22397853
Trans EPA ID:	CAR000007013
Trans Name:	CLEARWATER ENVIRONMENT
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO KERDOON
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	331 - Off-specification, aged, or surplus organics
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.099
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030402
Creation Date:	6/21/2004 12:08:11
Receipt Date:	20030422
Manifest ID:	22662542
Trans EPA ID:	CAR000007013
Trans Name:	Not reported
Trans 2 EPA ID:	CAR000101600
Trans 2 Name:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

TSDF EPA ID:	CAT080013352
Trans Name:	Not reported
TSDF Alt EPA ID:	CAT080013352
TSDF Alt Name:	Not reported
Waste Code Description:	214 - Unspecified solvent mixture
RCRA Code:	D001
Meth Code:	R01 - Recycler
Quantity Tons:	0.108
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20030127
Creation Date:	4/10/2003 10:20:47
Receipt Date:	20030128
Manifest ID:	22220131
Trans EPA ID:	CAR000007013
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.175
Waste Quantity:	350
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20030124
Creation Date:	5/21/2003 18:32:18
Receipt Date:	20030124
Manifest ID:	22220362
Trans EPA ID:	CAR000007013
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAL000161743
Trans Name:	Not reported
TSDF Alt EPA ID:	CAL000161743
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	R01 - Recycler
Quantity Tons:	0.2502
Waste Quantity:	60

TOYOTA OF PALO ALTO (Continued) **1000342897**

Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2002
Gen EPA ID:	CAD981659212
Shipment Date:	20020717
Creation Date:	3/13/2003 18:31:17
Receipt Date:	20020724
Manifest ID:	21994804
Trans EPA ID:	SCR000074591
Trans Name:	Not reported
Trans 2 EPA ID:	CAT000624247
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD059494310
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	223 - Unspecified oil-containing waste
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.417
Waste Quantity:	100
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020717
Creation Date:	3/13/2003 18:31:17
Receipt Date:	20020724
Manifest ID:	21994804
Trans EPA ID:	SCR000074591
Trans Name:	Not reported
Trans 2 EPA ID:	CAT000624247
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD059494310
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.6
Waste Quantity:	1200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 5:	Not reported
Shipment Date:	20020321
Creation Date:	7/22/2002 18:32:38
Receipt Date:	20020326
Manifest ID:	21579430
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0168
Waste Quantity:	4
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020103
Creation Date:	2/20/2002 0:00:00
Receipt Date:	20020108
Manifest ID:	21329823
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	Not reported
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.748
Waste Quantity:	220
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020102
Creation Date:	2/20/2002 0:00:00
Receipt Date:	20020108
Manifest ID:	21481537
Trans EPA ID:	SCR000075150
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	D039
Meth Code:	H01 - Transfer Station
Quantity Tons:	0.0168
Waste Quantity:	4
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2016
Gen EPA ID:	CAD981659212
Shipment Date:	20151130
Creation Date:	1/25/2016 22:15:12
Receipt Date:	20151208
Manifest ID:	015140818JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	EVOQUA WATER TECHNOLOGIES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1
Waste Quantity:	200
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20151020
Creation Date:	1/11/2016 22:16:40
Receipt Date:	20151102
Manifest ID:	015145654JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D018
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.272
Waste Quantity:	80
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150923
Creation Date:	12/15/2015 22:15:14
Receipt Date:	20151006
Manifest ID:	014650410JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	EVOQUA WATER TECHNOLOGIES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150810
Creation Date:	11/4/2015 22:15:42
Receipt Date:	20150824
Manifest ID:	014644525JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	EVOQUA WATER TECHNOLOGIES LLC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.035
Waste Quantity:	70

TOYOTA OF PALO ALTO (Continued) **1000342897**

Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2010
Gen EPA ID:	CAD981659212
Shipment Date:	20100819
Creation Date:	12/3/2010 18:30:42
Receipt Date:	20100907
Manifest ID:	007432988JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D018
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.085
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100721
Creation Date:	10/8/2010 18:30:48
Receipt Date:	20100809
Manifest ID:	007433095JJK
Trans EPA ID:	CAD028277036
Trans Name:	ASBURY ENVIRONMENTAL SERVICES
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080013352
Trans Name:	DEMENNO / KERDOON
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D018
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.085
Waste Quantity:	25
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100526
Creation Date:	8/6/2010 18:31:21
Receipt Date:	20100601
Manifest ID:	002410459SKS
Trans EPA ID:	TXR000050930
Trans Name:	SAFETY-KLEEN SYSTEMS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CA0000084517
Trans Name:	SAFETY-KLEEN SYSTEMS INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	134 - Aqueous solution with <10% total organic residues
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.063
Waste Quantity:	15
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HIST CORTESE:

edr_fname:	TOYOTA OF PALO ALTO
edr_fadd1:	690 SAN ANTONIO
City,State,Zip:	PALO ALTO, CA 94303
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0977

CERS:

Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
City,State,Zip:	PALO ALTO, CA 94306
Site ID:	77275
CERS ID:	10079998
CERS Description:	Chemical Storage Facilities

Violations:

Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	07-31-2013
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	The following containers were noted as holding waste and being

TOYOTA OF PALO ALTO (Continued) **1000342897**

unlabeled or having labels which were illegilble: Approximately 9 rolling oil collection containers, 5 rolling antifreeze collection containers, various 5 gallon buckets used for daily collection of antifreeze, 5 gallon bucket oily absorbent, 5 gallon bucket used oil under oil crusher, cut drum used for draining of oil filters, 20 gallon Rubbermaid garbage can for filtering absorbent, and 55 gallon container holding oily debris. IF CONTAINERS ARE MARKED EMPTY DAILY, THEY MUST ACTUALLY BE EMPTIED EACH WORKING DAY. Additionally, the used oil tank is not marked with the date oil fista dded since last pick up. Last noted pick up date was 7/17/13.

Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 07-31-2013
Citation: HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description: Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes: Noted oily absorbent debris on the ground around the filter drums. Noted oil in secondary containment at oil filter crushing area. Noted many soiled rags on the ground, not stored in fire-safe cans for collection and laundering.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: 22 CCR 15 66265.192(k) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.192(k)
Violation Description: Failure of the new hazardous waste tank assessment to include all of the following information: 1) Tank configuration (i.e., horizontal, vertical), material of construction, and gross capacity (in gallons); 2) Design standard(s), if available, according to which the tank and ancillary equipment were or will be constructed and all of the following information: A) Material of construction; B) material thickness and the method used to determine the thickness; C) description of tank system piping (material, diameter); D) description of any internal and external pumps; and E) sketch or drawing of tank including dimensions. 3) Documented age of the tank system (if tank was previously used), if available, (otherwise, an estimate of the age); 4) Description and evaluation of any leak detection equipment; 5) Description and evaluation of any corrosion protection equipment, devices, or material; 6) Description and evaluation of any spill prevention or overfill equipment; 7) Description and evaluation of secondary containment for the tank system (secondary containment must meet minimum standards as specified in subsections (j)(1) through (j)(3) of this section) including applicable secondary containment for ancillary equipment as required in subsection 66265.193(f); 8) Hazardous characteristics of the waste(s) that have been or will be handled; 9) Prior to placing a new tank system or component in use, an independent, qualified installation inspector or an independent, qualified, professional engineer, registered in California, either of whom is trained and experienced in the proper installation of tank

TOYOTA OF PALO ALTO (Continued) **1000342897**

systems, shall inspect the system or component for the presence of any of the following items and document in writing the results of the inspection: A) Weld cracks or breaks; B) scrapes of protective coatings; C) corrosion; D) any structural damage or inadequate construction or installation such as cracks, punctures, damaged fittings. All discrepancies shall be documented in the assessment and remedied before the tank syste

Violation Notes: Returned to compliance on 02/29/2016. Used oil and antifreeze tanks did not have valid, up to date tank assessments. EITHER HAVE A PROFESSIONAL ENGINEER PROVIDE A TANK ASSESSMENT OR COMPLETE AND SUBMIT THE PROVIDED ASSESSMENT EXEMPTION APPLICATION (WITH FIRE DEPARTMENT APPROVAL).
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 01-14-2015
Citation: HSC 6.95 25508(b) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(b)
Violation Description: Failure to review, revise, and recertify the business plan at least once every three years.
Violation Notes: Returned to compliance on 02/16/2016.
Violation Division: Palo Alto City Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: 22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description: Failure to maintain uniform hazardous waste manifest, consolidated manifest, or bills of lading copies for three years.
Violation Notes: TSDF copies of manifests 014644525JJK (8/2015) 014650410JJK (9/2015), 003921187SKS (9/2014) were not located. Copies of manifests 013799592JJK (12/2014), 003921186SKS (9/2014) AND 012426339JJK (12/2013) could not be located.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 07-31-2013
Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes: Noted a 30 gallon blue poly drum near the filter storage area, a 5 gallon white bucket near the fitler storage area and a 55 gallon blue steel drum near the scrap metal storage area that contained unknown materials/wastes. The 55 gallon drum appeared to be contaminated oil/oil contaminated with water.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW

TOYOTA OF PALO ALTO (Continued) **1000342897**

Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description: Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes: Returned to compliance on 12/16/2015. Three fire extinguishers were noted as being obstructed by equipment or cords.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: 22 CCR 15 66265.16 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.16
Violation Description: Failure to provide employees within the first six months after the date of their employment, or assignment to the facility, or to work unsupervised, or to a new position at a facility with hazardous waste training to ensure employees are competent in the following areas: hazardous waste management procedures (including contingency plan implementation) relevant to the positions in which they are employed, emergency response and emergency equipment, and procedures for using, inspecting, repairing, and replacing facility emergency and monitoring equipment. In addition, the owner/operator shall ensure facility personnel take part in an annual review of the initial training and training records training records on current personnel shall be kept until closure of the facility. Training records on former employees shall be kept for at least three years from the date the employee last worked at the facility. The records shall include the following: the job title for each position at the facility related to hazardous waste management, and the name of the employee filling each job; a written job description for each position, duties of facility personnel assigned to each position, and a written description of the type and amount of both introductory and continuing training that will be given to each person filling a position.
Violation Notes: The Unidocs training plan utilized sn submitted on CERS does not include a list of employees by job title as is required of a LQG
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 07-31-2013
Citation: 22 CCR 15 66265.195(a) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.195(a)
Violation Description: Failure of the owner or operator to conduct inspections and maintain inspection records at the facility of the following tank equipment: 1) Overfill/spill control equipment (e.g., waste-feed cutoff systems, bypass systems, and drainage systems) to ensure that it is in good working order; 2) The aboveground portions of the tank system, if any, to detect corrosion or releases of waste; 3) Data gathered from monitoring equipment and leak-detection equipment, (e.g., pressure and

TOYOTA OF PALO ALTO (Continued) **1000342897**

	temperature gauges, monitoring wells) to ensure that the tank system is being operated according to its design; 4) The construction materials and the area immediately surrounding the externally accessible portion of the tank system including secondary containment structures (e.g., dikes) to detect erosion or signs of releases of hazardous waste (e.g., wet spots, dead vegetation); and 5) For uncovered tanks, the level of waste in the tank, to ensure compliance with section 66265.194(b)(3).
Violation Notes:	Tank inspections are not being conducted or recorded on a daily basis. Weekly inspection logs were provided noting inspections since June, 2013
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	07-31-2013
Citation:	22 CCR 15 66265.16 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.16
Violation Description:	Failure to provide employees within the first six months after the date of their employment, or assignment to the facility, or to work unsupervised, or to a new position at a facility with hazardous waste training to ensure employees are competent in the following areas: hazardous waste management procedures (including contingency plan implementation) relevant to the positions in which they are employed, emergency response and emergency equipment, and procedures for using, inspecting, repairing, and replacing facility emergency and monitoring equipment. In addition, the owner/operator shall ensure facility personnel take part in an annual review of the initial training and training records training records on current personnel shall be kept until closure of the facility. Training records on former employees shall be kept for at least three years from the date the employee last worked at the facility. The records shall include the following: the job title for each position at the facility related to hazardous waste management, and the name of the employee filling each job; a written job description for each position, duties of facility personnel assigned to each position, and a written description of the type and amount of both introductory and continuing training that will be given to each person filling a position.
Violation Notes:	Records recording training of hazardous waste and emergency response have not been kept since 8/2/2011.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	07-31-2013
Citation:	22 CCR 16 66266.130 - California Code of Regulations, Title 22, Chapter 16, Section(s) 66266.130
Violation Description:	Failure to properly handle, manage, label, and recycle used oil and fuel filters.
Violation Notes:	Buckets used to hold filters at workstations were not marked or dated. IF CONTAINERS ARE MARKED EMPTY DAILY, THEY MUST ACTUALLY BE EMPTIED EACH WORKING DAY
Violation Division:	Santa Clara County Environmental Health

TOYOTA OF PALO ALTO (Continued) **1000342897**

Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 01-14-2015
Citation: HSC 6.95 Multiple - California Health and Safety Code, Chapter 6.95, Section(s) Multiple
Violation Description: Business Plan Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 02/16/2016.
Violation Division: Palo Alto City Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 07-30-2018
Citation: HSC 6.95 Multiple - California Health and Safety Code, Chapter 6.95, Section(s) Multiple
Violation Description: Business Plan Program - Administration/Documentation - General
Violation Notes: Not reported
Violation Division: Palo Alto City Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 12/16/2015. 2x55 gallon drums oily debris (cartridge style filters) marked as "drained used oil filters" and 1x55 oily debris marked as Hazardous waste, but missing start date. UNCASED FILTERS MUST BE MARKED AND MANAGED AS HAZARDOUS WASTES, AND ARE NOT ELIGIBLE FOR THE REDUCED MARKING AND MANAGEMENT STANDARDS OF CASED FILTERS. Pallet holding boxes with various unusable or expired chemicals (muriatic acid, floor seal, etc) was unlabeled. Various 5 gallon buckets holding oil debris (cartridge filters) throughout the work area were without labels (at work stations, at roll up door by fan, 18x15 gallon rolling used oil and 3x15 antifreeze dollies were unlabeled except for their contents. 5 gallon bucket holding saturated oily rags at the 5th workstation right of the roll up door along back wall was unlabled. 3x5 gallon bucket of used antifreeze at dyno, and work stations were unlabled. Oil drain pan holding draining oil filters in storage area (ATF exchange machine storage area) [Truncated]
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015

TOYOTA OF PALO ALTO (Continued) **1000342897**

Citation: HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description: Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes: Returned to compliance on 12/16/2015. Noted spillage on wooden floor of hallway behind building where oil transfer from roller to tank takes place (visible on outside of building too), and under machines on floor at the area used to store the ATF exchangers.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 07-31-2013
Citation: 22 CCR 23 66273.31(a) - California Code of Regulations, Title 22, Chapter 23, Section(s) 66273.31(a)
Violation Description: Failure of the universal waste handler to transfer universal waste to the appropriate designation facility.
Violation Notes: Noted one non-empty aerosol can in a trash can. Aerosol can was removed during the inspection. NO CORRECTIVE ACTION REQUIRED.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 07-31-2013
Citation: HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description: Haz Waste Generator Program - Administration/Documentation - General
Violation Notes: Receipts for used oil filter disposal were all missing between 2/11/2013 and 6/28/2013. Receipts since June, 2013 (new parts manager begins) were all accessible for review). PLEASE ENSURE THAT ALL RECEIPTS ARE KEPT FROM THIS POINT FORWARD.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: 22 CCR 15 66265.52 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.52
Violation Description: Failure to include all of the following in the Contingency Plan: 1) A description of actions the facility personnel shall take response to fires, explosions, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface water at the facility; 2) The plan shall describe arrangements agreed to by local police departments, fire departments, hospitals, contractors, and State and local emergency response teams to coordinate emergency services; 3) The plan shall list names, addresses, and phone numbers (office and home) of all persons qualified to act as emergency coordinator and this list shall be kept up to date. Where more than one person is listed, one shall be named as primary emergency coordinator and others shall be listed in the order in which they will assume responsibility as alternates; 4) The plan shall include a list of all emergency equipment at the facility

TOYOTA OF PALO ALTO (Continued) **1000342897**

(such as fire extinguishing systems, spill control equipment, communications and alarm systems (internal and external), and decontamination equipment), where this equipment is required. This list shall be kept up to date. In addition, the plan shall include the location and a physical description of each item on the list, and a brief outline of its capabilities; 5) The plan shall include an evacuation plan for facility personnel where there is a possibility that evacuation could be necessary. This plan shall describe signal(s) to be used to begin evacuation, evacuation routes, and alternate evacuation routes (in cases where the primary routes could be blocked by releases of hazardous waste or fires). 6) The plan shall include the current telephone number of the California Emergency Management Agency; and 7) If the owner or operator has already prepared a Spill Prevention, Control, and Countermeasures (SPCC) or some other emergency or contingency plan, the owner or operator need only amend that plan to incorporate hazardous waste management provisions that are sufficient to comply with the re

Violation Notes: Returned to compliance on 02/29/2016. The Unidocs contingency plan provided and submited on CERS does not include the names and contact information for emergency coordinators at the facility.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: 22 CCR 15 66265.195(a) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.195(a)
Violation Description: Failure of the owner or operator to conduct inspections and maintain inspection records at the facility of the following tank equipment: 1) Overfill/spill control equipment (e.g., waste-feed cutoff systems, bypass systems, and drainage systems) to ensure that it is in good working order; 2) The aboveground portions of the tank system, if any, to detect corrosion or releases of waste; 3) Data gathered from monitoring equipment and leak-detection equipment, (e.g., pressure and temperature gauges, monitoring wells) to ensure that the tank system is being operated according to its design; 4) The construction materials and the area immediately surrounding the externally accessible portion of the tank system including secondary containment structures (e.g., dikes) to detect erosion or signs of releases of hazardous waste (e.g., wet spots, dead vegetation); and 5) For uncovered tanks, the level of waste in the tank, to ensure compliance with section 66265.194(b)(3).
Violation Notes: Returned to compliance on 12/16/2015. Tank inspections are not being logged.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description: Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes: Returned to compliance on 12/16/2015. Various 5 gallon buckets at

TOYOTA OF PALO ALTO (Continued) **1000342897**

	workstations used for collection of coolant, saturated rags, and uncased oil filters were noted as being open without waste being added or removed.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	07-31-2013
Citation:	22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description:	Failure to maintain uniform hazardous waste manifest, consolidated manifest, or bills of lading copies for three years.
Violation Notes:	Consolidated manifest receipts for used oil, antifreeze, used oil filters, absorbent were all missing between 3/6/2013 and 6/4/2013. Receipts of oil and filter removal since June, 2013 (new parts manager begins) were all accessible for review. PLEASE ENSURE THAT ALL RECEIPTS ARE KEPT FROM THIS POINT FORWARD.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	07-31-2013
Citation:	HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	The following containers were noted as being open without waste being added or removed: various 5 gallon buckets used for daily collection of antifreeze, 5 gallon bucket oily absorbent, 5 gallon bucket used oil under oil crusher, cut drum used for draining of oil filters, 20 gallon Rubbermade garbage can for filtering absorbent. CONTAINERS (EVEN DAILY COLLECTION CONTAINERS) MUST BE KEPT CLOSED EXCEPT WHEN ADDING OR REMOVING WASTE.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	11-27-2018
Citation:	HSC 6.95 Multiple - California Health and Safety Code, Chapter 6.95, Section(s) Multiple
Violation Description:	Business Plan Program - Administration/Documentation - General
Violation Notes:	Not reported
Violation Division:	Palo Alto City Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	11-23-2015
Citation:	22 CCR 12 66262.34(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(a)
Violation Description:	Failure to obtain a permit or grant of interim status to accumulate

TOYOTA OF PALO ALTO (Continued) **1000342897**

hazardous waste longer than 90 days.

Violation Notes: Returned to compliance on 12/16/2015. Noted 55 gallon drum of oily debris (uncased filters) marked with a start date of 7/17/15. since uncased filters are not provided with the reduced management standards provided to metal cased filters, they are subject to the storage time determined for the facility (90 days, in this case).
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 01-14-2015
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit a site map with all required content.
Violation Notes: Returned to compliance on 02/16/2016.
Violation Division: Palo Alto City Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 07-31-2013
Citation: HSC 6.5 25189.5(a) - California Health and Safety Code, Chapter 6.5, Section(s) 25189.5(a)
Violation Description: Failure to properly dispose of hazardous waste at an authorized location.
Violation Notes: Noted many used oil filters in collection buckets and drums which are being managed under oil filter reduced requirements, but which do not contain sufficient amounts of metal to be considered recyclable" for scrap metal content. BEGIN SEPARATING CASED AND NON-CASED FILTERS AND MANAGE ANY NON-CASED FILTERS AS HAZARDOUS WASTE, NOT AS DRAINED USED OIL FILTERS. Additionally, noted oil saturated cardboard in two trash cans and one trash can which held multiple soiled launderable rags.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-16-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Palo Alto City Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-06-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Update CERS
Eval Division: Palo Alto City Fire Department
Eval Program: HMRRP

TOYOTA OF PALO ALTO (Continued) **1000342897**

Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-14-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: CERS compliant.
Eval Division: Palo Alto City Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-31-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Facility generates waste from routine maintenance of vehicles. Oil and antifreeze generally drained to rolling carts and them air pumped to tanks. Tanks double walled, fitted with working audible overfill alarms. Buckets used for collection filters prior to consolidation. --have a filter crusher and drain station, but noted no crushed filters in the filter drum. -- also noted a lot of oil in bottoms of filter buckets. RECOMMEND ALLOWING FILTERS TO DRAIN IN THE MOBILE OIL COLLECTION CONTAINER FUNNELS FOR A SHORT DURATION PRIOR TO PLACING THEM IN BUCKETS. Emergency equipment in good condition, accessible throughout shop. Extinguishers serviced June 2013. Rags and uniforms serviced by Aramark. Batteries collected by parts, returned to Toyota via agreement with Interstate Batteries. Wash rack clarifier water and sludge removed annually as non-hazardous waste. Tested in past for materials of concern Copper, nickel, lead. Brake turnings non-hazardous. tested in 2010. [Truncated]
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-23-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Facility is a auto dealership with affiliated service, generating used oil, antifreeze, filters, oily solids, waste gasoline, batteries, rags, universal waste. Drain to rolling carts pumped to tanks via diaphragm pump. Tanks equipped with functional overfill devices and double walled. Rags to aramark, batteries to interstate. --NOTED A NUMBER OF SOILED, NON-SATURATED RAGS IN THE TRASH CAN ADJACENT TO THE VIRGIN OIL STORAGE AREA BEHIND THE BUILDING. RAGS WERE REMOVED FROM THE TRASH DURING THE INSPECTION. Aersol cans minimized by buying brake clean in bulk and using refillable pressurized sprayers. Parts washer and mop water both poured to auto detail oil water separator. Separator is emptied as needed (last 11/3/15). Hauled 1200 gallons liquid as non-hazardous waste. Airbags subject to recall ara collected and boxed per Toyota and returned to distribution center for processing. -PLEASE BE AWARE THAT ACTIVATION OF SYSTEMS THAT CAN NOT BE RETURNED SHOULD NOT TAKE [Truncated]
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

TOYOTA OF PALO ALTO (Continued) **1000342897**

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-30-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Update CERS
Eval Division:	Palo Alto City Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Site Address:	690 SAN ANTONIO RD
Site City:	PALO ALTO
Site Zip:	94306
Enf Action Date:	07-31-2013
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Clara County Environmental Health
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	77275
Facility Name:	TOYOTA OF PALO ALTO
Env Int Type Code:	LUSTCS
Program ID:	T0608500976
Coord Name:	Not reported
Ref Point Type Desc:	Unknown
Latitude:	37.415760
Longitude:	-122.103080

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

Affiliation Type Desc:	Document Preparer
Entity Name:	Timothy Caley, Western EHS Service, Inc.

TOYOTA OF PALO ALTO (Continued) **1000342897**

Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	ALEX ORNELAS
Entity Title:	PARTS MANAGER
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Magnussen Import Inc.
Entity Title:	Not reported
Affiliation Address:	690 SAN ANTONIO RD
Affiliation City:	PALO ALTO
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94306
Affiliation Phone:	(650) 494-2100

Affiliation Type Desc:	Environmental Contact
Entity Name:	ALEX ORNELAS
Entity Title:	Not reported
Affiliation Address:	690 SAN ANTONIO RD
Affiliation City:	PALO ALTO
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94303
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	690 SAN ANTONIO RD
Affiliation City:	PALO ALTO
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94306
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	TOYOTA OF PALO ALTO
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 494-2100

TOYOTA OF PALO ALTO (Continued) **1000342897**

Affiliation Type Desc:	Parent Corporation
Entity Name:	TOYOTA OF PALO ALTO
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Property Owner
Entity Name:	Magnussen Import Inc.
Entity Title:	Not reported
Affiliation Address:	690 SAN ANTONIO RD
Affiliation City:	PALO ALTO
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94306
Affiliation Phone:	(415) 327-4647

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
City,State,Zip:	PALO ALTO, CA 94306
Site ID:	77275
CERS ID:	T0608500976
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Violations:

Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	07-31-2013
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	The following containers were noted as holding waste and being unlabeled or having labels which were illegilble: Approximately 9 rolling oil collection containers, 5 rolling antifreeze collection containers, various 5 gallon buckets used for daily collection of antifreeze, 5 gallon bucket oily absorbent, 5 gallon bucket used oil under oil crusher, cut drum used for draining of oil filters, 20 gallon Rubbermaid garbage can for filtering absorbent, and 55 gallon container holding oily debris. IF CONTAINERS ARE MARKED EMPTY DAILY, THEY MUST ACTUALLY BE EMPTIED EACH WORKING DAY. Additionally, the used oil tank is not marked with the date oil fista dded since last pick

TOYOTA OF PALO ALTO (Continued) **1000342897**

	up. Last noted pick up date was 7/17/13.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	07-31-2013
Citation:	HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	Noted oily absorbent debris on the ground around the filter drums. Noted oil in secondary containment at oil filter crushing area. Noted many soiled rags on the ground, not stored in fire-safe cans for collection and laundering.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	11-23-2015
Citation:	22 CCR 15 66265.192(k) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.192(k)
Violation Description:	Failure of the new hazardous waste tank assessment to include all of the following information: 1) Tank configuration (i.e., horizontal, vertical), material of construction, and gross capacity (in gallons); 2) Design standard(s), if available, according to which the tank and ancillary equipment were or will be constructed and all of the following information: A) Material of construction; B) material thickness and the method used to determine the thickness; C) description of tank system piping (material, diameter); D) description of any internal and external pumps; and E) sketch or drawing of tank including dimensions. 3) Documented age of the tank system (if tank was previously used), if available, (otherwise, an estimate of the age); 4) Description and evaluation of any leak detection equipment; 5) Description and evaluation of any corrosion protection equipment, devices, or material; 6) Description and evaluation of any spill prevention or overfill equipment; 7) Description and evaluation of secondary containment for the tank system (secondary containment must meet minimum standards as specified in subsections (j)(1) through (j)(3) of this section) including applicable secondary containment for ancillary equipment as required in subsection 66265.193(f); 8) Hazardous characteristics of the waste(s) that have been or will be handled; 9) Prior to placing a new tank system or component in use, an independent, qualified installation inspector or an independent, qualified, professional engineer, registered in California, either of whom is trained and experienced in the proper installation of tank systems, shall inspect the system or component for the presence of any of the following items and document in writing the results of the inspection: A) Weld cracks or breaks; B) scrapes of protective coatings; C) corrosion; D) any structural damage or inadequate construction or installation such as cracks, punctures, damaged fittings. All discrepancies shall be documented in the assessment and remedied before the tank syste
Violation Notes:	Returned to compliance on 02/29/2016. Used oil and antifreeze tanks did not have valid, up to date tank assessments. EITHER HAVE A

TOYOTA OF PALO ALTO (Continued) **1000342897**

PROFESSIONAL ENGINEER PROVIDE A TANK ASSESSMENT OR COMPLETE AND SUBMIT THE PROVIDED ASSESSMENT EXEMPTION APPLICATION (WITH FIRE DEPARTMENT APPROVAL).

Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 01-14-2015
Citation: HSC 6.95 25508(b) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(b)
Violation Description: Failure to review, revise, and recertify the business plan at least once every three years.
Violation Notes: Returned to compliance on 02/16/2016.
Violation Division: Palo Alto City Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: 22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description: Failure to maintain uniform hazardous waste manifest, consolidated manifest, or bills of lading copies for three years.
Violation Notes: TSDF copies of manifests 014644525JJK (8/2015) 014650410JJK (9/2015), 003921187SKS (9/2014) were not located. Copies of manifests 013799592JJK (12/2014), 003921186SKS (9/2014) AND 012426339JJK (12/2013) could not be located.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 07-31-2013
Citation: 22 CCR 12 66262.40(c) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(c)
Violation Description: Failure to determine if the waste generated is a hazardous waste and to maintain analysis results for three years.
Violation Notes: Noted a 30 gallon blue poly drum near the filter storage area, a 5 gallon white bucket near the fitler storage area and a 55 gallon blue steel drum near the scrap metal storage area that contained unknown materials/wastes. The 55 gallon drum appeared to be contaminated oil/oil contaminated with water.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description: Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes: Returned to compliance on 12/16/2015. Three fire extinguishers were

TOYOTA OF PALO ALTO (Continued) **1000342897**

noted as being obstructed by equipment or cords.

Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: 22 CCR 15 66265.16 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.16
Violation Description: Failure to provide employees within the first six months after the date of their employment, or assignment to the facility, or to work unsupervised, or to a new position at a facility with hazardous waste training to ensure employees are competent in the following areas: hazardous waste management procedures (including contingency plan implementation) relevant to the positions in which they are employed, emergency response and emergency equipment, and procedures for using, inspecting, repairing, and replacing facility emergency and monitoring equipment. In addition, the owner/operator shall ensure facility personnel take part in an annual review of the initial training and training records training records on current personnel shall be kept until closure of the facility. Training records on former employees shall be kept for at least three years from the date the employee last worked at the facility. The records shall include the following: the job title for each position at the facility related to hazardous waste management, and the name of the employee filling each job; a written job description for each position, duties of facility personnel assigned to each position, and a written description of the type and amount of both introductory and continuing training that will be given to each person filling a position.
Violation Notes: The Unidocs training plan utilized sn submitted on CERS does not include a list of employees by job title as is required of a LQG
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 07-31-2013
Citation: 22 CCR 15 66265.195(a) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.195(a)
Violation Description: Failure of the owner or operator to conduct inspections and maintain inspection records at the facility of the following tank equipment: 1) Overfill/spill control equipment (e.g., waste-feed cutoff systems, bypass systems, and drainage systems) to ensure that it is in good working order; 2) The aboveground portions of the tank system, if any, to detect corrosion or releases of waste; 3) Data gathered from monitoring equipment and leak-detection equipment, (e.g., pressure and temperature gauges, monitoring wells) to ensure that the tank system is being operated according to its design; 4) The construction materials and the area immediately surrounding the externally accessible portion of the tank system including secondary containment structures (e.g., dikes) to detect erosion or signs of releases of hazardous waste (e.g., wet spots, dead vegetation); and 5) For uncovered tanks, the level of waste in the tank, to ensure compliance with section 66265.194(b)(3).
Violation Notes: Tank inspections are not being conducted or recorded on a daily basis.

TOYOTA OF PALO ALTO (Continued) **1000342897**

	Weekly inspection logs were provided noting inspections since June, 2013
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	07-31-2013
Citation:	22 CCR 15 66265.16 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.16
Violation Description:	Failure to provide employees within the first six months after the date of their employment, or assignment to the facility, or to work unsupervised, or to a new position at a facility with hazardous waste training to ensure employees are competent in the following areas: hazardous waste management procedures (including contingency plan implementation) relevant to the positions in which they are employed, emergency response and emergency equipment, and procedures for using, inspecting, repairing, and replacing facility emergency and monitoring equipment. In addition, the owner/operator shall ensure facility personnel take part in an annual review of the initial training and training records training records on current personnel shall be kept until closure of the facility. Training records on former employees shall be kept for at least three years from the date the employee last worked at the facility. The records shall include the following: the job title for each position at the facility related to hazardous waste management, and the name of the employee filling each job; a written job description for each position, duties of facility personnel assigned to each position, and a written description of the type and amount of both introductory and continuing training that will be given to each person filling a position.
Violation Notes:	Records recording training of hazardous waste and emergency response have not been kept since 8/2/2011.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	07-31-2013
Citation:	22 CCR 16 66266.130 - California Code of Regulations, Title 22, Chapter 16, Section(s) 66266.130
Violation Description:	Failure to properly handle, manage, label, and recycle used oil and fuel filters.
Violation Notes:	Buckets used to hold filters at workstations were not marked or dated. IF CONTAINERS ARE MARKED EMPTY DAILY, THEY MUST ACTUALLY BE EMPTIED EACH WORKING DAY
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	01-14-2015
Citation:	HSC 6.95 Multiple - California Health and Safety Code, Chapter 6.95, Section(s) Multiple
Violation Description:	Business Plan Program - Administration/Documentation - General

TOYOTA OF PALO ALTO (Continued) **1000342897**

Violation Notes: Returned to compliance on 02/16/2016.
Violation Division: Palo Alto City Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 07-30-2018
Citation: HSC 6.95 Multiple - California Health and Safety Code, Chapter 6.95, Section(s) Multiple
Violation Description: Business Plan Program - Administration/Documentation - General
Violation Notes: Not reported
Violation Division: Palo Alto City Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: 22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description: Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes: Returned to compliance on 12/16/2015. 2x55 gallon drums oily debris (cartridge style filters) marked as "drained used oil filters" and 1x55 oily debris marked as Hazardous waste, but missing start date. UNCASED FILTERS MUST BE MARKED AND MANAGED AS HAZARDOUS WASTES, AND ARE NOT ELIGIBLE FOR THE REDUCED MARKING AND MANAGEMENT STANDARDS OF CASED FILTERS. Pallet holding boxes with various unusable or expired chemicals (muriatic acid, floor seal, etc) was unlabeled. Various 5 gallon buckets holding oil debris (cartridge filters) throughout the work area were without labels (at work stations, at roll up door by fan, 18x15 gallon rolling used oil and 3x15 antifreeze dollies were unlabeled except for their contents. 5 gallon bucket holding saturated oily rags at the 5th workstation right of the roll up door along back wall was unlabled. 3x5 gallon bucket of used antifreeze at dyno, and work stations were unlabled. Oil drain pan holding draining oil filters in storage area (ATF exchange machine storage area) [Truncated]
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description: Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes: Returned to compliance on 12/16/2015. Noted spillage on wooden floor of hallway behind building where oil transfer from roller to tank takes place (visible on outside of building too), and under machines on floor at the area used to store the ATF exchangers.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW

TOYOTA OF PALO ALTO (Continued) **1000342897**

Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 07-31-2013
Citation: 22 CCR 23 66273.31(a) - California Code of Regulations, Title 22, Chapter 23, Section(s) 66273.31(a)
Violation Description: Failure of the universal waste handler to transfer universal waste to the appropriate designation facility.
Violation Notes: Noted one non-empty aerosol can in a trash can. Aerosol can was removed during the inspection. NO CORRECTIVE ACTION REQUIRED.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 07-31-2013
Citation: HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description: Haz Waste Generator Program - Administration/Documentation - General
Violation Notes: Receipts for used oil filter disposal were all missing between 2/11/2013 and 6/28/2013. Receipts since June, 2013 (new parts manager begins) were all accessible for review). PLEASE ENSURE THAT ALL RECEIPTS ARE KEPT FROM THIS POINT FORWARD.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 11-23-2015
Citation: 22 CCR 15 66265.52 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.52
Violation Description: Failure to include all of the following in the Contingency Plan: 1) A description of actions the facility personnel shall take response to fires, explosions, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, or surface water at the facility; 2) The plan shall describe arrangements agreed to by local police departments, fire departments, hospitals, contractors, and State and local emergency response teams to coordinate emergency services; 3) The plan shall list names, addresses, and phone numbers (office and home) of all persons qualified to act as emergency coordinator and this list shall be kept up to date. Where more than one person is listed, one shall be named as primary emergency coordinator and others shall be listed in the order in which they will assume responsibility as alternates; 4) The plan shall include a list of all emergency equipment at the facility (such as fire extinguishing systems, spill control equipment, communications and alarm systems (internal and external), and decontamination equipment), where this equipment is required. This list shall be kept up to date. In addition, the plan shall include the location and a physical description of each item on the list, and a brief outline of its capabilities; 5) The plan shall include an evacuation plan for facility personnel where there is a possibility that evacuation could be necessary. This plan shall describe signal(s) to be used to begin evacuation, evacuation routes, and alternate

TOYOTA OF PALO ALTO (Continued) **1000342897**

	evacuation routes (in cases where the primary routes could be blocked by releases of hazardous waste or fires). 6) The plan shall include the current telephone number of the California Emergency Management Agency; and 7) If the owner or operator has already prepared a Spill Prevention, Control, and Countermeasures (SPCC) or some other emergency or contingency plan, the owner or operator need only amend that plan to incorporate hazardous waste management provisions that are sufficient to comply with the re
Violation Notes:	Returned to compliance on 02/29/2016. The Unidocs contingency plan provided and submited on CERS does not include the names and contact information for emergency coordinators at the facility.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	11-23-2015
Citation:	22 CCR 15 66265.195(a) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.195(a)
Violation Description:	Failure of the owner or operator to conduct inspections and maintain inspection records at the facility of the following tank equipment: 1) Overfill/spill control equipment (e.g., waste-feed cutoff systems, bypass systems, and drainage systems) to ensure that it is in good working order; 2) The aboveground portions of the tank system, if any, to detect corrosion or releases of waste; 3) Data gathered from monitoring equipment and leak-detection equipment, (e.g., pressure and temperature gauges, monitoring wells) to ensure that the tank system is being operated according to its design; 4) The construction materials and the area immediately surrounding the externally accessible portion of the tank system including secondary containment structures (e.g., dikes) to detect erosion or signs of releases of hazardous waste (e.g., wet spots, dead vegetation); and 5) For uncovered tanks, the level of waste in the tank, to ensure compliance with section 66265.194(b)(3).
Violation Notes:	Returned to compliance on 12/16/2015. Tank inspections are not being logged.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	11-23-2015
Citation:	HSC 6.5 Multiple Sections - California Health and Safety Code, Chapter 6.5, Section(s) Multiple Sections
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	Returned to compliance on 12/16/2015. Various 5 gallon buckets at workstations used for collection of coolant, saturated rags, and uncased oil filters were noted as being open without waste being added or removed.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO

TOYOTA OF PALO ALTO (Continued) **1000342897**

Violation Date:	07-31-2013
Citation:	22 CCR 12 66262.40(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.40(a)
Violation Description:	Failure to maintain uniform hazardous waste manifest, consolidated manifest, or bills of lading copies for three years.
Violation Notes:	Consolidated manifest receipts for used oil, antifreeze, used oil filters, absorbent were all missing between 3/6/2013 and 6/4/2013. Receipts of oil and filter removal since June, 2013 (new parts manager begins) were all accessible for review. PLEASE ENSURE THAT ALL RECEIPTS ARE KEPT FROM THIS POINT FORWARD.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	07-31-2013
Citation:	HSC 6.67 Multiple - California Health and Safety Code, Chapter 6.67, Section(s) Multiple
Violation Description:	Haz Waste Generator Program - Operations/Maintenance - General
Violation Notes:	The following containers were noted as being open without waste being added or removed: various 5 gallon buckets used for daily collection of antifreeze, 5 gallon bucket oily absorbent, 5 gallon bucket used oil under oil crusher, cut drum used for draining of oil filters, 20 gallon Rubbermade garbage can for filtering absorbent. CONTAINERS (EVEN DAILY COLLECTION CONTAINERS) MUST BE KEPT CLOSED EXCEPT WHEN ADDING OR REMOVING WASTE.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	11-27-2018
Citation:	HSC 6.95 Multiple - California Health and Safety Code, Chapter 6.95, Section(s) Multiple
Violation Description:	Business Plan Program - Administration/Documentation - General
Violation Notes:	Not reported
Violation Division:	Palo Alto City Fire Department
Violation Program:	HMRRP
Violation Source:	CERS
Site ID:	77275
Site Name:	TOYOTA OF PALO ALTO
Violation Date:	11-23-2015
Citation:	22 CCR 12 66262.34(a) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(a)
Violation Description:	Failure to obtain a permit or grant of interim status to accumulate hazardous waste longer than 90 days.
Violation Notes:	Returned to compliance on 12/16/2015. Noted 55 gallon drum of oily debris (uncased filters) marked with a start date of 7/17/15. since uncased filters are not provided with the reduced management standards provided to metal cased filters, they are subject to the storage time determined for the facility (90 days, in this case).
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HW
Violation Source:	CERS

TOYOTA OF PALO ALTO (Continued) **1000342897**

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 01-14-2015
Citation: HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description: Failure to complete and electronically submit a site map with all required content.
Violation Notes: Returned to compliance on 02/16/2016.
Violation Division: Palo Alto City Fire Department
Violation Program: HMRRP
Violation Source: CERS

Site ID: 77275
Site Name: TOYOTA OF PALO ALTO
Violation Date: 07-31-2013
Citation: HSC 6.5 25189.5(a) - California Health and Safety Code, Chapter 6.5, Section(s) 25189.5(a)
Violation Description: Failure to properly dispose of hazardous waste at an authorized location.
Violation Notes: Noted many used oil filters in collection buckets and drums which are being managed under oil filter reduced requirements, but which do not contain sufficient amounts of metal to be considered recyclable" for scrap metal content. BEGIN SEPARATING CASED AND NON-CASED FILTERS AND MANAGE ANY NON-CASED FILTERS AS HAZARDOUS WASTE, NOT AS DRAINED USED OIL FILTERS. Additionally, noted oil saturated cardboard in two trash cans and one trash can which held multiple soiled launderable rags.
Violation Division: Santa Clara County Environmental Health
Violation Program: HW
Violation Source: CERS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-16-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Palo Alto City Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-06-2017
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Update CERS
Eval Division: Palo Alto City Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-14-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: CERS compliant.
Eval Division: Palo Alto City Fire Department
Eval Program: HMRRP
Eval Source: CERS

TOYOTA OF PALO ALTO (Continued) **1000342897**

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-31-2013
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Facility generates waste from routine maintenance of vehicles. Oil and antifreeze generally drained to rolling carts and them air pumped to tanks. Tanks double walled, fitted with working audible overfill alarms. Buckets used for collection filters prior to consolidation. --have a filter crusher and drain station, but noted no crushed filters in the filter drum. -- also noted a lot of oil in bottoms of filter buckets. RECOMMEND ALLOWING FILTERS TO DRAIN IN THE MOBILE OIL COLLECTION CONTAINER FUNNELS FOR A SHORT DURATION PRIOR TO PLACING THEM IN BUCKETS. Emergency equipment in good condition, accessible throughout shop. Extinguishers serviced June 2013. Rags and uniforms serviced by Aramark. Batteries collected by parts, returned to Toyota via agreement with Interstate Batteries. Wash rack clarifier water and sludge removed annually as non-hazardous waste. Tested in past for materials of concern Copper, nickel, lead. Brake turnings non-hazardous. tested in 2010. [Truncated]
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 11-23-2015
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Facility is a auto dealership with affiliated service, generating used oil, antifreeze, filters, oily solids, waste gasoline, batteries, rags, universal waste. Drain to rolling carts pumped to tanks via diaphragm pump. Tanks equipped with functional overfill devices and double walled. Rags to aramark, batteries to interstate. --NOTED A NUMBER OF SOILED, NON-SATURATED RAGS IN THE TRASH CAN ADJACENT TO THE VIRGIN OIL STORAGE AREA BEHIND THE BUILDING. RAGS WERE REMOVED FROM THE TRASH DURING THE INSPECTION. Aersol cans minimized by buying brake clean in bulk and using refillable pressurized sprayers. Parts washer and mop water both poured to auto detail oil water separator. Separator is emptied as needed (last 11/3/15). Hauled 1200 gallons liquid as non-hazardous waste. Airbags subject to recall ara collected and boxed per Toyota and returned to distribution center for processing. -PLEASE BE AWARE THAT ACTIVATION OF SYSTEMS THAT CAN NOT BE RETURNED SHOULD NOT TAKE [Truncated]
Eval Division: Santa Clara County Environmental Health
Eval Program: HW
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 07-30-2018
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Update CERS
Eval Division: Palo Alto City Fire Department
Eval Program: HMRRP
Eval Source: CERS

Enforcement Action:
Site ID: 77275

TOYOTA OF PALO ALTO (Continued) **1000342897**

Site Name:	TOYOTA OF PALO ALTO
Site Address:	690 SAN ANTONIO RD
Site City:	PALO ALTO
Site Zip:	94306
Enf Action Date:	07-31-2013
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Clara County Environmental Health
Enf Action Program:	HW
Enf Action Source:	CERS

Coordinates:

Site ID:	77275
Facility Name:	TOYOTA OF PALO ALTO
Env Int Type Code:	LUSTCS
Program ID:	T0608500976
Coord Name:	Not reported
Ref Point Type Desc:	Unknown
Latitude:	37.415760
Longitude:	-122.103080

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

Affiliation Type Desc:	Document Preparer
Entity Name:	Timothy Caley, Western EHS Service, Inc.
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Identification Signer
Entity Name:	ALEX ORNELAS
Entity Title:	PARTS MANAGER

TOYOTA OF PALO ALTO (Continued) **1000342897**

Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Magnussen Import Inc.
Entity Title:	Not reported
Affiliation Address:	690 SAN ANTONIO RD
Affiliation City:	PALO ALTO
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94306
Affiliation Phone:	(650) 494-2100

Affiliation Type Desc:	Environmental Contact
Entity Name:	ALEX ORNELAS
Entity Title:	Not reported
Affiliation Address:	690 SAN ANTONIO RD
Affiliation City:	PALO ALTO
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94303
Affiliation Phone:	Not reported

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	690 SAN ANTONIO RD
Affiliation City:	PALO ALTO
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94306
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	TOYOTA OF PALO ALTO
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 494-2100

Affiliation Type Desc:	Parent Corporation
Entity Name:	TOYOTA OF PALO ALTO
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

TOYOTA OF PALO ALTO (Continued) **1000342897**

Affiliation Type Desc:	Property Owner
Entity Name:	Magnussen Import Inc.
Entity Title:	Not reported
Affiliation Address:	690 SAN ANTONIO RD
Affiliation City:	PALO ALTO
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94306
Affiliation Phone:	(415) 327-4647

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

HWTS:

Name:	TOYOTA OF PALO ALTO
Address:	690 SAN ANTONIO RD
Address 2:	Not reported
City,State,Zip:	PALO ALTO, CA 943060000
EPA ID:	CAD981659212
Inactive Date:	Not reported
Create Date:	04/10/1987
Last Act Date:	08/13/2020
Mailing Name:	Not reported
Mailing Address:	690 SAN ANTONIO RD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	PALO ALTO, CA 943064711
Owner Name:	MAGNUSSEN IMPORT INC
Owner Address:	690 SAN ANTONIO RD
Owner Address 2:	Not reported
Owner City,State,Zip:	PALO ALTO, CA 943064711
Contact Name:	JAMIE M. BERMUDEZ
Contact Address:	690 SAN ANTONIO RD
Contact Address 2:	Not reported
City,State,Zip:	PALO ALTO, CA 94306

NAICS:

EPA ID:	CAD981659212
Create Date:	2004-10-20 10:23:57.043
NAICS Code:	44111
NAICS Description:	New Car Dealers
Issued EPA ID Date:	1987-04-10 00:00:00
Inactive Date:	Not reported
Facility Name:	TOYOTA OF PALO ALTO
Facility Address:	690 SAN ANTONIO RD
Facility Address 2:	Not reported
Facility City:	PALO ALTO
Facility County:	Not reported
Facility State:	CA
Facility Zip:	943060000

277 NNW 1/4-1/2 0.496 mi. 2618 ft.

Relative: Lower

Actual: 13 ft.

SYMTRON CORPORATION
2415 E CHARLESTON RD
MOUNTAIN VIEW, CA 94043

CA LUST
CA HIST LUST
CA SWEEPS UST
CA HIST UST
CA FID UST
CA Cortese
CA CERS

S101623056
N/A

LUST:

Name:	SYMTRON CORPORATION
Address:	2415 E CHARLESTON RD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608501399
Global Id:	T0608501399
Latitude:	37.421618
Longitude:	-122.098128
Status:	Completed - Case Closed
Status Date:	06/26/1996
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP
File Location:	All Files are on GeoTracker or in the Local Agency Database
Local Case Number:	Not reported
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Gasoline
Site History:	Not reported

LUST:

Global Id:	T0608501399
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608501399
Contact Type:	Local Agency Caseworker
Contact Name:	UST CASE WORKER
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	Not reported
Phone Number:	4089183400

LUST:

Global Id:	T0608501399
Action Type:	RESPONSE
Date:	06/26/1996
Action:	Other Report / Document

Global Id:	T0608501399
Action Type:	ENFORCEMENT
Date:	06/26/1996
Action:	Closure/No Further Action Letter

SYMTRON CORPORATION (Continued) **S101623056**

Global Id: T0608501399
Action Type: Other
Date: 01/01/1988
Action: Leak Reported

LUST:
Global Id: T0608501399
Status: Open - Case Begin Date
Status Date: 01/01/1988

Global Id: T0608501399
Status: Completed - Case Closed
Status Date: 06/26/1996

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Case Closed
Case Number: 06S2W08J05f
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: Not reported
Pollution Characterization Began: Not reported
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

LUST SANTA CLARA:
Name: SYMTRON CORPORATION
Address: 2415 E CHARLESTON RD
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W08J05F
Date Closed: 06/26/1996
EDR Link ID: 06S2W08J05F

HIST LUST SANTA CLARA:
Name: Symtron Corporation
Address: 2415 E Charleston Rd
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W08J05
Oversite Agency: SCVWD
Date Listed: 1989-01-01 00:00:00
Closed Date: 1996-06-26 00:00:00

SWEEPS UST:
Name: SYMTRON CORPORATION
Address: 2415 E CHARLESTON RD

SYMTRON CORPORATION (Continued) **S101623056**

City:	MOUNTAIN VIEW
Status:	Not reported
Comp Number:	16701
Number:	Not reported
Board Of Equalization:	Not reported
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	43-005-016701-000001
Tank Status:	Not reported
Capacity:	2000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	REG UNLEADED
Number Of Tanks:	1

HIST UST:

Name:	SYMTRON CORPORATION
Address:	2415 E CHARLESTON ROAD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
File Number:	00020956
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00020956.pdf
Region:	Not reported
Facility ID:	Not reported
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	Not reported
Telephone:	Not reported
Owner Name:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Total Tanks:	Not reported
Tank Num:	Not reported
Container Num:	Not reported
Year Installed:	Not reported
Tank Capacity:	Not reported
Tank Used for:	Not reported
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Not reported

Click here for Geo Tracker PDF:

CA FID UST:

Facility ID:	43001415
Regulated By:	UTNKI
Regulated ID:	00016701
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	4159654500
Mail To:	Not reported
Mailing Address:	P O BOX
Mailing Address 2:	Not reported

SYMTRON CORPORATION (Continued) **S101623056**

Mailing City,St,Zip:	MOUNTAIN VIEW 94043
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Inactive

CORTESE:

Name:	SYMTRON CORPORATION
Address:	2415 E CHARLESTON RD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608501399
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

CERS:

Name:	SYMTRON CORPORATION
Address:	2415 E CHARLESTON RD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	192548
CERS ID:	T0608501399
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported

SYMTRON CORPORATION (Continued) **S101623056**

Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

278
East
1/2-1
0.551 mi.
2909 ft.

ELEXSYS INTERNATIONAL INC
1625 PLYMOUTH STREET
MOUNTAIN VIEW, CA 94043

CA ENVIROSTOR **S104574296**
CA CPS-SLIC **N/A**
CA EMI

Relative:
Higher

Actual:
22 ft.

ENVIROSTOR:

Name:	SANMINA CORP. - MT VIEW
Address:	1625 PLYMOUTH STREET
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility ID:	71002873
Status:	Refer: RWQCB
Status Date:	04/15/2016
Site Code:	Not reported
Site Type:	Tiered Permit
Site Type Detailed:	Tiered Permit
Acres:	4.2
NPL:	NO
Regulatory Agencies:	RWQCB 2 - San Francisco Bay
Lead Agency:	RWQCB 2 - San Francisco Bay
Program Manager:	Not reported
Supervisor:	Mark Piros
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	37.41579
Longitude:	-122.0829
APN:	11613032
Past Use:	MANUFACTURING - OTHER
Potential COC:	Tetrachloroethylene (PCE Trichloroethylene (TCE
Confirmed COC:	Tetrachloroethylene (PCE Trichloroethylene (TCE
Potential Description:	OTH
Alias Name:	11613032
Alias Type:	APN
Alias Name:	CAD981572803
Alias Type:	EPA Identification Number
Alias Name:	110000482415
Alias Type:	EPA (FRS #)
Alias Name:	SL18253674
Alias Type:	GeoTracker Global ID
Alias Name:	71002873
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported

ELEXSYS INTERNATIONAL INC (Continued) **S104574296**

Completed Document Type: Phase 1
Completed Date: 03/31/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Phase 1
Completed Date: 04/15/2016
Comments: DTSC performed a site screening to determine whether any releases of hazardous substances or wastes have occurred at the site that require DTSC to pursue corrective actions. Arrowhead Development Company operated an amusement park equipment manufacturing facility from 1960 through 1980 on and 8-acre project that included the site. TCE was reportedly used at the facility for vapor degreasing. There were subsequent changes in the site ownership. Sanmina purchased the property in 1999 and operated four hazardous waste treatment units under permit-by-rule, including two Memtek wastewater treatment units, a batch treatment unit, and ion-exchange unit. The site is part of the Plymouth Street Site where the Regional Water Quality Control Board has been overseeing the investigation and remediation.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

CPS-SLIC:
Name: MONTWOOD
Address: 1625 PLYMOUTH ST
City,State,Zip: MOUNTAIN VIEW, CA 94043-1231
Region: STATE
Facility Status: Open - Remediation
Status Date: 06/28/2017
Global Id: SL18253674
Lead Agency: SAN FRANCISCO BAY RWQCB (REGION 2)
Lead Agency Case Number: Not reported
Latitude: 37.4159988845966
Longitude: -122.084155082703
Case Type: Cleanup Program Site
Case Worker: RWP
Local Agency: SANTA CLARA VALLEY WATER DISTRICT
RB Case Number: 43S0217
File Location: Regional Board
Potential Media Affected: Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern: Other Chlorinated Hydrocarbons, Tetrachloroethylene (PCE), Trichloroethylene (TCE)
Site History: The Montwood plume is within a much larger plume extending from the Teledyne/Spectra-Physics Superfund site. Groundwater extraction reduced on-property and nearby chlorinated VOCs (CVOCs) in groundwater to asymptotic levels. However, the CVOC plume extends off-property through and beyond the downgradient site at 1600 Plymouth Street,- presently owned by Peery/Arrillaga (P/A). The

ELEXSYS INTERNATIONAL INC (Continued) **S104574296**

off-property charcacterizaion of the groundwater-CVOC plume has been completed with grab groundwater samples and additional wells. Off-property groundwater-CVOC extent has attenuated with natural attenuation. Responding to persistent Regional Water Board suggestions to re-characterize the site with high-resolution technology, the Responsible Party (UP) used MIP data plus three other data layers to successfully locate on-site CVOC source areas. Based on the data, the consultant selected enhanced reductive dechlorination (ERD) as the final remedy that is now in process at the on-property area. ERD has significantly decreased the on-property groundwater-CVOC levels with TCE now below MCLs. UP is about to conduct the first off-property ERD remedial task after extended access negotiations with Google.

Click here to access the California GeoTracker records for this facility:

EMI:

Name:	ELEXSYS INTERNATIONAL INC
Address:	1625 PLYMOUTH STREET
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	1995
County Code:	43
Air Basin:	SF
Facility ID:	5868
Air District Name:	BA
SIC Code:	3672
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	191
Reactive Organic Gases Tons/Yr:	191
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	ELEXSYS INTERNATIONAL INC
Address:	1625 PLYMOUTH STREET
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	1996
County Code:	43
Air Basin:	SF
Facility ID:	5868
Air District Name:	BA
SIC Code:	3672
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

ELEXSYS INTERNATIONAL INC (Continued) **S104574296**

Name:	ELEXSYS INTERNATIONAL INC
Address:	1625 PLYMOUTH STREET
City,State,Zip:	MOUNTAIN VIEW, CA 940430000
Year:	1997
County Code:	43
Air Basin:	SF
Facility ID:	5868
Air District Name:	BA
SIC Code:	3672
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

AC279 **JONES & BRIDGES, INC.** **CA Notify 65** **U000053999**
NW **812 SAN ANTONIO ROAD** **N/A**
1/2-1 **PALO ALTO, CA 92378**
0.596 mi.
3147 ft. **Site 1 of 2 in cluster AC**

Relative:
Lower
Actual:
13 ft.

NOTIFY 65:

Name:	JONES & BRIDGES, INC.
Address:	812 SAN ANTONIO ROAD
City,State,Zip:	PALO ALTO, CA 92378
Date Reported:	Not reported
Staff Initials:	Not reported
Board File Number:	Not reported
Facility Type:	Not reported
Discharge Date:	Not reported
Issue Date:	Not reported
Incident Description:	Not reported
Global ID:	Not reported
Status:	Not reported

---

280 **DAVILA INTERNATIONAL CIRCUITS, INC.** **CA ENVIROSTOR** **S103645324**
NNE **2420 CHARLESTON ROAD** **N/A**
1/2-1 **MOUNTAIN VIEW, CA 94043**
0.614 mi.
3243 ft.

Relative:
Lower
Actual:
11 ft.

ENVIROSTOR:

Name:	BUILDING 2420, CHARLESTON BUSINESS PARK
Address:	2420 CHARLESTON ROAD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility ID:	43360120
Status:	Refer: RWQCB
Status Date:	03/31/1995
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical

DAVILA INTERNATIONAL CIRCUITS, INC. (Continued) **S103645324**

Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Referred - Not Assigned
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	37.42197
Longitude:	-122.0963
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	DAVILA INTERNATIONAL CIRCUITS, INC.
Alias Type:	Alternate Name
Alias Name:	NORCAL TEC, INC.
Alias Type:	Alternate Name
Alias Name:	CAD063544902
Alias Type:	EPA Identification Number
Alias Name:	110000770648
Alias Type:	EPA (FRS #)
Alias Name:	43360120
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	* Discovery
Completed Date:	03/27/1992
Comments:	DTSC received EPAs Preliminary Assessment dated 02/07/92. EPA recommends higher-priority SSI under CERCLA. EPA PA: EPA recommends further action because groundwater contamination may be attributed to the storage and use of hazardous materials by a previous Building 2420 tenant, and a release of hazardous chemicals to the air is suspected.
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

Name:	DAVILA INTERNATIONAL CIRCUITS, INC.
Address:	2420 CHARLESTON ROAD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility ID:	71002512
Status:	Refer: RWQCB

DAVILA INTERNATIONAL CIRCUITS, INC. (Continued) **S103645324**

Status Date:	07/10/2017
Site Code:	Not reported
Site Type:	Tiered Permit
Site Type Detailed:	Tiered Permit
Acres:	10
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Mark Piros
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	37.42198
Longitude:	-122.0963
APN:	14702017, 14702018, 14702019
Past Use:	MANUFACTURING - ELECTRONIC
Potential COC:	Trichloroethylene (TCE
Confirmed COC:	Trichloroethylene (TCE
Potential Description:	OTH, SOIL
Alias Name:	14702017
Alias Type:	APN
Alias Name:	14702018
Alias Type:	APN
Alias Name:	14702019
Alias Type:	APN
Alias Name:	CAD063544902
Alias Type:	EPA Identification Number
Alias Name:	110000770648
Alias Type:	EPA (FRS #)
Alias Name:	71002512
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Other Report
Completed Date:	07/10/2017
Comments:	Not reported
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

281
NW
1/2-1
0.631 mi.
3330 ft.

Relative:
Lower

Actual:
12 ft.

HAMMON PLATING CORP
890 COMMERCIAL ST
PALO ALTO, CA 94303

CA ENVIROSTOR
CA CERS HAZ WASTE
CA CUPA Listings
CA NPDES
CA WDS
CA CIWQS
CA CERS

S103967151
N/A

ENVIROSTOR:

Name:	HAMMON PLATING CORP.
Address:	890 COMMERCIAL STREET
City,State,Zip:	PALO ALTO, CA 94303
Facility ID:	71002981
Status:	Active
Status Date:	03/13/2014
Site Code:	520076
Site Type:	Tiered Permit
Site Type Detailed:	Tiered Permit
Acres:	0.96
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Farrukh Ahmad
Supervisor:	Cheryl Prowell
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	37.42238
Longitude:	-122.0997
APN:	14701030, 14701031, 14701101
Past Use:	METAL PLATING - OTHER
Potential COC:	Freon 113 Methyl tertbutyl ether (MTBE Tetrachloroethylene (PCE
Confirmed COC:	30012-NO 30016-NO Tetrachloroethylene (PCE
Potential Description:	OTH, SOIL, SV
Alias Name:	14701030
Alias Type:	APN
Alias Name:	14701031
Alias Type:	APN
Alias Name:	14701101
Alias Type:	APN
Alias Name:	CAD982038895
Alias Type:	EPA Identification Number
Alias Name:	110017211239
Alias Type:	EPA (FRS #)
Alias Name:	201998
Alias Type:	Project Code (Site Code)
Alias Name:	520076
Alias Type:	Project Code (Site Code)
Alias Name:	71002981
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Technical Workplan
Completed Date:	05/15/2015

HAMMON PLATING CORP (Continued) **S103967151**

Comments: DTSC and Green Environment, Inc. held a conference call on 5/15/2015 to discuss DTSC input on the Technical Memo-Facility Investigation Scoping Document for Additional Soil, Soil Vapor, and Groundwater Sampling. DTSC input on the Technical Memo will be incorporated in the Facility Investigation Work Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Supplemental Site Investigation Workplan
Completed Date: 07/23/2015
Comments: The Facility Investigation Work Plan outlines investigation activities to collect information required to develop a conceptual site model, to evaluate human health and ecological risk, and to support remedy selection.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Supplemental Site Investigation Report
Completed Date: 10/17/2016
Comments: The Supplemental Site Investigation Report summarizes the results of the additional investigation that was performed to define the extent of the contamination. The Report recommends further assessment of the potential vapor intrusion into the buildings and additional investigation to define the vertical and lateral extent of the groundwater contamination. The Report also recommends an interim removal action at 882 Commercial Street to remove a soil hot spot.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Community Profile
Completed Date: 07/27/2016
Comments: The Community Profile documents community demographics and land uses and documents the results of a community survey that was mailed out to determine the potential concerns that the community has or might have regarding health risks and cleanup at the site. It describes anticipated public participation activities. Recommended activities include publishing a notice of the draft Removal Action Workplan, providing a public comment period of 30 days, holding a public meeting if necessary and preparing a response to public comments.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Supplemental Site Investigation Workplan
Completed Date: 12/08/2017
Comments: The Expanded Facility Investigation Workplan (Workplan) was prepared as recommended by the Final Facility Investigation Report, dated September 12, 2016. The Workplan details activities planned to further investigate subsurface impacts onsite and off-site, and details the methodology to conduct an evaluation of potential for vapor intrusion in the three buildings at the Site. Sub-slab vapor, deep soil vapor, shallow groundwater, deep groundwater, indoor air, and outdoor air samples will be collected.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Interim Measures Workplan
Completed Date: 04/06/2017

HAMMON PLATING CORP (Continued) **S103967151**

Comments: The purpose of the interim removal action is to target a volatile organic compound hot spot in soil. Approximately 50 cubic yards of contaminated soil is expected to be removed and disposed at an offsite disposal facility.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 09/24/2020
Comments: Change of Project Manager notification letter informing Hammon Plating Corporation that DTSC has a new project manager for the Site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/24/2015
Comments: DTSC letter with oversight cost estimate for project activities anticipated for fiscal year 2015/2016.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Notice of Exemption
Completed Date: 04/06/2017
Comments: DTSC prepared the CEQA Notice of Exemption for the interim removal action to remove a volatile organic compound hot spot. Approximately 50 cubic yards of contaminated soil is proposed to be excavated and disposed at an offsite disposal facility.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/22/2016
Comments: DTSC letter with oversight cost estimate for project activities anticipated for fiscal year 2016/2017.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 05/03/2017
Comments: Pre-HARP Form for cleanup oversight. Potential hazards include solvents in soil, soil gas, and groundwater from site operations.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/05/2017
Comments: DTSC letter with oversight cost estimate for project activities anticipated for fiscal year 2017/2018.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 08/28/2017
Comments: Letter to project proponent providing notification of change in DTSC Project Manager from Henry Chui to Sagar Bhatt.

Completed Area Name: PROJECT WIDE

HAMMON PLATING CORP (Continued) **S103967151**

Completed Sub Area Name: Not reported
Completed Document Type: Application
Completed Date: 12/31/2013
Comments: A Request for Agency Oversight Application was submitted that requested DTSC oversee investigation and remediation at the facility.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 10/25/2013
Comments: Report was completed by the consultant and used for their oversight application.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Supplemental Site Investigation Report
Completed Date: 05/08/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Agreement
Completed Date: 11/03/2014
Comments: Not reported

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Removal Action Completion Report
Future Due Date: 2023
Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Supplemental Site Investigation Report
Future Due Date: 2022
Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Land Use Restriction
Future Due Date: 2024
Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: Certification
Future Due Date: 2024
Schedule Area Name: PROJECT WIDE
Schedule Sub Area Name: Not reported
Schedule Document Type: Removal Action Workplan
Schedule Due Date: 03/30/2022
Schedule Revised Date: 07/01/2024

CERS HAZ WASTE:
Name: HAMMON PLATING CORP
Address: 890 COMMERCIAL ST
City,State,Zip: PALO ALTO, CA 94303
Site ID: 394319
CERS ID: 10078564
CERS Description: Hazardous Waste Generator

Name: HAMMON PLATING CORP
Address: 890 COMMERCIAL ST

HAMMON PLATING CORP (Continued) **S103967151**

City,State,Zip: PALO ALTO, CA 94303
Site ID: 394319
CERS ID: 10078564
CERS Description: RCRA LQ HW Generator

Name: HAMMON PLATING CORP
Address: 890 COMMERCIAL ST
City,State,Zip: PALO ALTO, CA 94303
Site ID: 394319
CERS ID: 10078564
CERS Description: Hazardous Waste Onsite Treatment

CUPA SANTA CLARA:
Name: HAMMON PLATING CORP
Address: 890 COMMERCIAL ST
City,State,Zip: PALO ALTO, CA 94303
Region: SANTA CLARA
PE#: 2261
Program Description: PERMIT BY RULE (PBR)
Program Identifier: DEH PERMIT-ONSITE HAZ WASTE TREATMENT/TIERED PERMIT PROGRAM
Latitude: 37.423424
Longitude: -122.099901
Record ID: PR0364809
Facility ID: FA0205104

Name: HAMMON PLATING CORP
Address: 890 COMMERCIAL ST
City,State,Zip: PALO ALTO, CA 94303
Region: SANTA CLARA
PE#: 2261
Program Description: PERMIT BY RULE (PBR)
Program Identifier: DEH PERMIT-ONSITE HAZ WASTE TREATMENT/TIERED PERMIT PROGRAM
Latitude: 37.423424
Longitude: -122.099901
Record ID: PR0364810
Facility ID: FA0205104

Name: HAMMON PLATING CORP
Address: 890 COMMERCIAL ST
City,State,Zip: PALO ALTO, CA 94303
Region: SANTA CLARA
PE#: LQ08
Program Description: GENERATES 50 TO <250 TONS/YR (RCRA LQG)
Program Identifier: DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude: 37.423424
Longitude: -122.099901
Record ID: PR0312989
Facility ID: FA0205104

Name: HAMMON PLATING CORP
Address: 890 COMMERCIAL ST
City,State,Zip: PALO ALTO, CA 94303
Region: SANTA CLARA
PE#: 2261
Program Description: PERMIT BY RULE (PBR)
Program Identifier: DEH PERMIT-ONSITE HAZ WASTE TREATMENT/TIERED PERMIT PROGRAMS
Latitude: 37.423424

HAMMON PLATING CORP (Continued) **S103967151**

Longitude:	-122.099901
Record ID:	PR0431123
Facility ID:	FA0205104

NPDES:

Name:	HAMMON PLATING
Address:	890 COMMERCIAL ST
City,State,Zip:	PALO ALTO, CA 94303
Facility Status:	Active
NPDES Number:	CAS000001
Region:	2
Agency Number:	0
Regulatory Measure ID:	184027
Place ID:	Not reported
Order Number:	97-03-DWQ
WDID:	2 43I010827
Regulatory Measure Type:	Enrollee
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	12/30/1993
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	890 Commercial St
Discharge Name:	Hammon Plating
Discharge City:	Palo Alto
Discharge State:	California
Discharge Zip:	94303
Status:	Not reported
Status Date:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	2
Regulatory Measure ID:	184027
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	2 43I010827
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	12/30/1993

HAMMON PLATING CORP (Continued) **S103967151**

Status:	Active
Status Date:	12/30/1993
Place Size:	.67
Place Size Unit:	Acres
Contact:	Wade Smith
Contact Title:	Not reported
Contact Phone:	650-494-2691
Contact Phone Ext:	Not reported
Contact Email:	wsmith@hammonplating.com
Operator Name:	Hammon Plating
Operator Address:	890 Commercial St
Operator City:	Palo Alto
Operator State:	California
Operator Zip:	94303
Operator Contact:	Wade Smith
Operator Contact Title:	General Manager
Operator Contact Phone:	650-353-7175
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	wsmith@hammonplating.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	650-494-2691
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Francisco Bay
Certifier:	Wade Smith
Certifier Title:	GM
Certification Date:	10-JUN-15
Primary Sic:	3471-Electroplating, Plating, Polishing, Anodizing, and Coloring
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active

HAMMON PLATING CORP (Continued) **S103967151**

Agency Number:	0
Region:	2
Regulatory Measure ID:	184027
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	2 43I010827
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	12/30/1993
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Hammon Plating
Discharge Address:	890 Commercial St
Discharge City:	Palo Alto
Discharge State:	California
Discharge Zip:	94303
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported

HAMMON PLATING CORP (Continued) **S103967151**

Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

Name:	HAMMON PLATING
Address:	890 COMMERCIAL ST
City,State,Zip:	PALO ALTO, CA 94303
Facility Status:	Not reported
NPDES Number:	Not reported
Region:	Not reported
Agency Number:	Not reported
Regulatory Measure ID:	Not reported
Place ID:	Not reported
Order Number:	Not reported
WDID:	2 43I010827
Regulatory Measure Type:	Industrial
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Discharge Address:	Not reported
Discharge Name:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Status:	Active
Status Date:	12/27/2019
Operator Name:	Hammon Plating
Operator Address:	890 Commercial St
Operator City:	Palo Alto
Operator State:	California
Operator Zip:	94303

NPDES as of 03/2018:

NPDES Number:	Not reported
Status:	Not reported
Agency Number:	Not reported
Region:	2
Regulatory Measure ID:	184027
Order Number:	Not reported
Regulatory Measure Type:	Industrial
Place ID:	Not reported
WDID:	2 43I010827

HAMMON PLATING CORP (Continued) **S103967151**

Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
Received Date:	05/09/2008
Processed Date:	12/30/1993
Status:	Active
Status Date:	12/30/1993
Place Size:	.67
Place Size Unit:	Acres
Contact:	Wade Smith
Contact Title:	Not reported
Contact Phone:	650-494-2691
Contact Phone Ext:	Not reported
Contact Email:	wsmith@hammonplating.com
Operator Name:	Hammon Plating
Operator Address:	890 Commercial St
Operator City:	Palo Alto
Operator State:	California
Operator Zip:	94303
Operator Contact:	Wade Smith
Operator Contact Title:	General Manager
Operator Contact Phone:	650-353-7175
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	wsmith@hammonplating.com
Operator Type:	Private Business
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	California
Developer Zip:	Not reported
Developer Contact:	Not reported
Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	650-494-2691
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported

HAMMON PLATING CORP (Continued) **S103967151**

Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	N
Receiving Water Name:	San Francisco Bay
Certifier:	Wade Smith
Certifier Title:	GM
Certification Date:	10-JUN-15
Primary Sic:	3471-Electroplating, Plating, Polishing, Anodizing, and Coloring
Secondary Sic:	Not reported
Tertiary Sic:	Not reported
NPDES Number:	CAS000001
Status:	Active
Agency Number:	0
Region:	2
Regulatory Measure ID:	184027
Order Number:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place ID:	Not reported
WDID:	2 43I010827
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	12/30/1993
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Hammon Plating
Discharge Address:	890 Commercial St
Discharge City:	Palo Alto
Discharge State:	California
Discharge Zip:	94303
Received Date:	Not reported
Processed Date:	Not reported
Status:	Not reported
Status Date:	Not reported
Place Size:	Not reported
Place Size Unit:	Not reported
Contact:	Not reported
Contact Title:	Not reported
Contact Phone:	Not reported
Contact Phone Ext:	Not reported
Contact Email:	Not reported
Operator Name:	Not reported
Operator Address:	Not reported
Operator City:	Not reported
Operator State:	Not reported
Operator Zip:	Not reported
Operator Contact:	Not reported
Operator Contact Title:	Not reported
Operator Contact Phone:	Not reported
Operator Contact Phone Ext:	Not reported
Operator Contact Email:	Not reported
Operator Type:	Not reported
Developer:	Not reported
Developer Address:	Not reported
Developer City:	Not reported
Developer State:	Not reported
Developer Zip:	Not reported
Developer Contact:	Not reported

HAMMON PLATING CORP (Continued) **S103967151**

Developer Contact Title:	Not reported
Constype Linear Utility Ind:	Not reported
Emergency Phone:	Not reported
Emergency Phone Ext:	Not reported
Constype Above Ground Ind:	Not reported
Constype Below Ground Ind:	Not reported
Constype Cable Line Ind:	Not reported
Constype Comm Line Ind:	Not reported
Constype Commertial Ind:	Not reported
Constype Electrical Line Ind:	Not reported
Constype Gas Line Ind:	Not reported
Constype Industrial Ind:	Not reported
Constype Other Description:	Not reported
Constype Other Ind:	Not reported
Constype Recons Ind:	Not reported
Constype Residential Ind:	Not reported
Constype Transport Ind:	Not reported
Constype Utility Description:	Not reported
Constype Utility Ind:	Not reported
Constype Water Sewer Ind:	Not reported
Dir Discharge Uswater Ind:	Not reported
Receiving Water Name:	Not reported
Certifier:	Not reported
Certifier Title:	Not reported
Certification Date:	Not reported
Primary Sic:	Not reported
Secondary Sic:	Not reported
Tertiary Sic:	Not reported

WDS:

Name:	HAMMON PLATING
Address:	890 COMMERCIAL ST
City:	PALO ALTO
Facility ID:	San Francisco Bay 43I010827
Facility Type:	Not reported
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	2
Facility Telephone:	Not reported
Facility Contact:	Not reported
Agency Name:	HAMMON PLATING
Agency Address:	Not reported
Agency City,St,Zip:	0
Agency Contact:	Not reported
Agency Telephone:	Not reported
Agency Type:	Not reported
SIC Code:	0
SIC Code 2:	Not reported
Primary Waste Type:	Not reported
Primary Waste:	Not reported
Waste Type2:	Not reported
Waste2:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported

HAMMON PLATING CORP (Continued) **S103967151**

Secondary Waste Type: Not reported
Design Flow: 0
Baseline Flow: 0
Reclamation: Not reported
POTW: Not reported
Treat To Water: Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity: Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as dairy waste ponds.

CIWQS:
Name: HAMMON PLATING
Address: 890 COMMERCIAL ST
City,State,Zip: PALO ALTO, CA 94303
Agency: Hammon Plating
Agency Address: 890 Commercial St, Palo Alto, CA 94303
Place/Project Type: Industrial - Electroplating, Plating, Polishing, Anodizing, and Coloring
SIC/NAICS: 3471
Region: 2
Program: INDSTW
Regulatory Measure Status: Active
Regulatory Measure Type: Storm water industrial
Order Number: 2014-0057-DWQ
WDID: 2 43I010827
NPDES Number: CAS000001
Adoption Date: Not reported
Effective Date: 12/30/1993
Termination Date: Not reported
Expiration/Review Date: Not reported
Design Flow: Not reported
Major/Minor: Not reported
Complexity: Not reported
TTWQ: Not reported
Enforcement Actions within 5 years: 1
Violations within 5 years: 1
Latitude: 37.42342
Longitude: -122.10006

CERS:
Name: HAMMON PLATING CORP
Address: 890 COMMERCIAL ST
City,State,Zip: PALO ALTO, CA 94303
Site ID: 394319
CERS ID: 10078564
CERS Description: Chemical Storage Facilities

Violations:
Site ID: 394319

HAMMON PLATING CORP (Continued) **S103967151**

Site Name: HAMMON PLATING CORP
Violation Date: 08-25-2015
Citation: 22 CCR 45 67450.13(a)(1) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.13(a)(1)
Violation Description: Failure to prepare a written estimate of the cost of closing each unit which includes the cost that would be incurred for closing a treatment unit when using the owner or operator or generator's own staff and/or personal equipment taking into account any salvage value that may be realized from the sale of wastes, facility structure or equipment, land or other facility assets. This estimate shall be submitted as an attachment to the Certification of Financial Assurance for Permit by Rule and Conditionally Authorized Operations/ Maintenance page(s) of the Unified Program Consolidated Form (x/99)).
Violation Notes: Returned to compliance on 09/23/2015. Estimate is incomplete as it does not account for the closure of CERS identified units 3, 4, 5, or 6 (Inspector identified units 2 and 3) and does address the costs of disposal of any unit parts (piping, tanks) for all units or the permit costs for closure
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 09-11-2017
Citation: HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description: RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 10/17/2017. The facility failed to accumulate hazardous waste in a suitable tank, container, or containment building with a proper assessment from a professional engineer, as per California Code of Regulations, section 66262.34 (a)(1)(A). -- Wet floors in acid portion of the acid/cyanide room are not properly draining and are accumulating liquid waste and sludge. Facility employees stated that the floors are thoroughly cleaned out once per year. If the floor is allowed to continuously hold waste, it is considered a storage tank and subject to all hazardous waste tank rules and regulations. -- Repair acid drainage system to ensure that all waste is properly drained to the sump or Ccean up drips and spills at the end of each working day or after a shift is completed. Copy of DTSC's wet floor guidance will be provided with this inspection report.
Violation Division: Santa Clara County Environmental Health
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 08-25-2015
Citation: 22 CCR 45 67450.3(c)(7) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(7)
Violation Description: Failure to permanently mark the exterior of each Fixed TU with the name of the person which owns or operates the FTU, facility identification number and an individual serial number.
Violation Notes: Returned to compliance on 09/23/2015. Unit is marked only with hazardous waste label, not treatment unit markings as required below.

HAMMON PLATING CORP (Continued) **S103967151**

Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	08-25-2015
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	Tiered Permitting Program - Operations/Maintenance - General
Violation Notes:	Facility has not submitted PE statement regarding container treatment area containment.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 45 67450.3(c)(8) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(8)
Violation Description:	Failure to maintain the required documents at the facility where the FTU is operating and upon request make these documents available to authorized agency, DTSC, the CUPA, or EPA, or local government agency.
Violation Notes:	Returned to compliance on 10/17/2017. Daily tank inspections that cover the required elements identified below are not being conducted and documented.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 15 66265.16 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.16
Violation Description:	Failure to provide employees with hazardous waste training within the first six months after the date of their employment or assignment to a facility, or to a new position at a facility and annually thereafter. Training records on current personnel shall be kept until closure of the facility and for former employees the record shall be kept for at least three years from the date the employee last worked at the facility.
Violation Notes:	Returned to compliance on 05/10/2018. Hazardous waste training records are maintained (annual sign in sheet and training matrix), but do not include a written job description that includes the duties, skills, education, and other qualifications required for each position.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	04-18-2016
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	Tiered Permitting Program - Administration/Documentation - General

HAMMON PLATING CORP (Continued) **S103967151**

Violation Notes:	Returned to compliance on 04/22/2016. Unit 2, cyanide batch treatment tank has been moved, rendering tank system assessment, specifically assessment of system's containment (as required by 66265.192(k)(7)) and leak detection equipment ((k)(4)) inadequate.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 45 67450.3(c)(8) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(8)
Violation Description:	Failure to maintain the required documents at the facility where the FTU is operating and upon request make these documents available to authorized agency, DTSC, the CUPA, or EPA, or local government agency.
Violation Notes:	Returned to compliance on 10/17/2017. No record that the describes the wastes, the quantity of each batch of waste treated in this unit, and the method and dates of its treatment is maintained. Facility employees could only give an approximate frequency in which batch treatment occurs: every 1-2 weeks.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 45 67450.3(c)(8) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(8)
Violation Description:	Failure to maintain the required documents at the facility where the FTU is operating and upon request make these documents available to authorized agency, DTSC, the CUPA, or EPA, or local government agency.
Violation Notes:	Returned to compliance on 10/17/2017. Daily tank inspections are documented as occurring, but the records do not demonstrate that all requirements listed below are being inspected. NOTE: The single-walled piping that pumps the sludge from the precipitation tank to the filter press must be visually inspected for leaks on a daily basis or full secondary containment must be provided.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	02-13-2020
Citation:	22 CCR 45 67450.3(c)(8)(A)(c)(9)(A) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(8)(A)(c)(9)(A)
Violation Description:	Failure of an owner or operator to obtain a detailed chemical and physical analysis of a representative sample of the waste, which includes all information necessary to manage waste in accordance with the requirements, and to meet LDR requirements; Failure to analyze wastes according to the frequency specified in the plan and to retain waste analysis documentation for three years.
Violation Notes:	Returned to compliance on 03/05/2020. The current waste analysis plan does not address the confirmation of destruction of cyanide bearing wastes from the batch treatment area prior tis being cominngled with

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	other treated hazardous wastes, including pH adjusted acid and base wastes. The plan also does not account for ensuring cyanide is fully treated prior to being added to the non-cyainde side of the main treatment system.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	02-13-2020
Citation:	22 CCR 45 67450.3(c)(2) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(2)
Violation Description:	Failure to submit to the CUPA an amended notification within 30 days of any change in operation which necessitates modifying any of the information submitted in the most recent notification.
Violation Notes:	Returned to compliance on 03/05/2020. Treatment has changed form occurring in one tank to occurring within 3 containers. Need to update this information on the notification and resubit on CERS, as well as update your map to reflect the movement of the treatment activities from inside to outside.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 45 67450.2(b)(2) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.2(b)(2)
Violation Description:	Failure to submit the signature page for the onsite treatment notification.
Violation Notes:	Returned to compliance on 05/10/2018. 1) Annual Treatment Notification submitted on 5/12/2017 does not include the following required submittal elements and documentation: a) Tiered Permitting: Unit PBR: Bases for not Needing Federal Permit: Treatment in accumulation tank or container within 90 days for over 1000 kg/month generators: Amend to Yes b) Hazardous Waste Tank & Container Certification: Submit a copy of the tank and container area assessment via CERS ("Stored at Facility" will not be accepted) c) Financial Assurance Certification: Complete the "Closure Financial Assurance Mechanism" submittal elements d) Financial Assurance Closure Mechanism: Submit a copy of the Financial Assurance Mechanism ("Stored at Facility" will not be accepted) 2) No Annual Treatment Notification was submitted in 2015 or 2016.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 15 66265.194 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.194
Violation Description:	Failure to place wastes or treatment reagents in a tank system that could cause the tank , its ancillary equipment, or the secondary containment system to rupture, leak, corrode, or otherwise fail; and

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for not using appropriate controls and practices to prevent spills and overflows from tank or secondary containment systems. (Uncovered tanks shall be operated to ensure at least 60 centimeters (2 feet) of freeboard, unless the tank is equipped with a containment structure).

Violation Notes: Returned to compliance on 10/17/2017. No overfill prevention controls are in place for two nickel sullfate waste tanks.
Violation Division: Santa Clara County Environmental Health
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 02-04-2016
Citation: 22 CCR 45 67450.13(a)(2) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.13(a)(2)
Violation Description: Failure to adjust Closure Costs for inflation / deflation by March 1st
Violation Notes: Mechanism has not yet been established and finalized. Facility presented proof of ongiong efforts along with documents for county review required for establishment of mechanism (escrow agreement).
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 02-04-2016
Citation: 22 CCR 15 66265.17(a) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.17(a)
Violation Description: Failure to take precautions to prevent accidental ignition or reaction of ignitable or reactive waste including posting a "No Smoking" sign.
Violation Notes: Waste management and treatment handling and conveyance is ineffective in preventing the mixture of cyanide bearing wastewaters with acidic nickel wastes. IGNORE CORRECTIVE ACTIONS NOTED BELOW. BEGINNING IMMEDIATELY, CONTINUE MONITORING EFFORTS AS REQUIRED BY THE PALO ALTO REGIONAL WATER QUALITY CONTROL PLANT. PROVIDE BI-WEEKLY UPDATES SUMMARIZING ALL SAMPLE RESULTS UNTIL SUCH TIME AS THE CONDITIONS ANY AGREEMENTS OR STIPULATIONS ISSUED BY PARWQCP ARE SATISFIED.
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 08-25-2015
Citation: 22 CCR 45 67450.3(c)(8) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(8)
Violation Description: Failure to maintain, reproduce, and provide the following documents at the facility where the FTU is operating: 1) The waste analysis plan for the treatment operation; 2) The written inspection schedule; 3) All training documents; 4) The contingency plan; 5) A copy of the most recent treatment notification and a copy of the most recent acknowledgement received from the Department, CUPA or authorized agency; 6) A copy of any local Air District permit and other permits required for the operation of the FTU; 7) A copy of the closure plan; 8) A copy of documents related to the environmental investigation and any cleanup, abatement or other necessary remedial action taken; and 9) Documentation of any convictions, judgments, settlements, or orders

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	resulting from any action by any local, State, or federal environmental or public health enforcement agency concerning the operation of the facility within the last three years, as the documents would be available under the California Public Records Act.
Violation Notes:	Returned to compliance on 09/23/2015. Waste analysis plan does not address treatment of these wastes as being treated (refers to them as being drummed for disposal).
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 45 67450.3(c)(8) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(8)
Violation Description:	Failure to maintain the required documents at the facility where the FTU is operating and upon request make these documents available to authorized agency, DTSC, the CUPA, or EPA, or local government agency.
Violation Notes:	The Waste Analysis Plan does not include the parameters that the waste stream entering the system will be tested for prior to batch treatment (only sampling after treatment in cyanide sump) and does not utilize SW-846 test methods for testing the waste at the cyanide sump prior to entering Unit 1 (only Kelada-01 method is identified).
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 45 67450.3(c)(8) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(8)
Violation Description:	Failure to maintain the required documents at the facility where the FTU is operating and upon request make these documents available to authorized agency, DTSC, the CUPA, or EPA, or local government agency.
Violation Notes:	The Closure Plan does not include a schedule for final closure that includes the total time required to close the unit.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	08-25-2015
Citation:	22 CCR 15 66265.31 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.31
Violation Description:	Failure to maintain and operate the facility to minimize the possibility of a fire, explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to the air, soil, or surface water which could threaten human health or the environment.
Violation Notes:	Returned to compliance on 09/23/2015. Noted that drain in acid room is not allowing the floor to be drained. If the floor is allowed to continuously hold water, it should be considered a storage tank and subject to all hazardous waste tank rules and regulations.
Violation Division:	Santa Clara County Environmental Health

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Violation Program: HWLQG
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 09-11-2017
Citation: 22 CCR 45 67450.2(b)(2) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.2(b)(2)
Violation Description: Failure to submit the signature page for the onsite treatment notification.
Violation Notes: No financial assurance mechanism has been acquired to cover the estimated costs of closure. This is a repeat, uncorrected violation.
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 08-25-2015
Citation: 22 CCR 45 67450.13(a)(2) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.13(a)(2)
Violation Description: Failure to adjust Closure Costs for inflation / deflation by March 1st
Violation Notes: In light of new/revised closure plan which no longer matches CERS posted cost estimate, site needs to establish a financial mechanism to ensure closure of regulated units.
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 08-25-2015
Citation: 22 CCR 15 66265.192(h) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.192(h)
Violation Description: Failure to obtain and maintain a written assessment reviewed and certified by an independent, qualified, professional engineer stating the new hazardous waste tank system has sufficient structural integrity, is acceptable for the transferring, storing and treating of hazardous waste, and that the tanks and containment system including the foundation, structural support, seams, connections, and pressure controls (if applicable) are suitably designed and that the tank system has sufficient structural strength, compatibility with the waste(s) to be transferred, stored or treated, and corrosion protection so that it will not collapse, rupture, or fail. This assessment shall be obtained prior to placing the tank system in service, and shall be kept on file at the facility. The tank assessment shall be good for five years. This assessment shall also include, at a minimum, the following information: (1) Design standard(s) according to which the tank(s) and ancillary equipment are or will be constructed; (2) Hazardous characteristics of the waste(s) to be handled; (3) For new tank systems or components in which the external shell of a metal tank or any external metal component of the tank system is or will be in contact with the soil or with water, a determination by a corrosion expert of: (A) Factors affecting the potential for corrosion, including but not limited to: 1. Soil moisture content; 2. Soil pH; 3. Soil sulfides level; 4. Soil resistivity; 5. Structure to soil potential; 6. Influence of nearby

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underground metal structures (e.g., piping); 7. Stray electric current; and, 8. Existing corrosion-protection measures (e.g., coating, cathodic protection), and (B) The type and degree of external corrosion protection that are needed to ensure the integrity of the tank system during the use of the tank system or component, consisting of one or more of the following: 1. Corrosion-resistant materials of construction such as special alloys or fiberglass-reinforced plastic; 2. Corrosion-resistant coating (such as epoxy or f

Violation Notes: Returned to compliance on 10/14/2015. No tank assessment exists for the Nickel waste storage tanks.
Violation Division: Santa Clara County Environmental Health
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 08-25-2015
Citation: 22 CCR 15 66265.192(k) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.192(k)
Violation Description: Failure of the new hazardous waste tank assessment to include all of the following information: 1) Tank configuration (i.e., horizontal, vertical), material of construction, and gross capacity (in gallons); 2) Design standard(s), if available, according to which the tank and ancillary equipment were or will be constructed and all of the following information; A) Material of construction; B) material thickness and the method used to determine the thickness; C) description of tank system piping (material, diameter); D) description of any internal and external pumps; and E) sketch or drawing of tank including dimensions. 3) Documented age of the tank system (if tank was previously used), if available, (otherwise, an estimate of the age); 4) Description and evaluation of any leak detection equipment; 5) Description and evaluation of any corrosion protection equipment, devices, or material; 6) Description and evaluation of any spill prevention or overfill equipment; 7) Description and evaluation of secondary containment for the tank system (secondary containment must meet minimum standards as specified in subsections (j)(1) through (j)(3) of this section) including applicable secondary containment for ancillary equipment as required in subsection 66265.193(f); 8) Hazardous characteristics of the waste(s) that have been or will be handled; 9) Prior to placing a new tank system or component in use, an independent, qualified installation inspector or an independent, qualified, professional engineer, registered in California, either of whom is trained and experienced in the proper installation of tank systems, shall inspect the system or component for the presence of any of the following items and document in writing the results of the inspection: A) Weld cracks or breaks; B) scrapes of protective coatings; C) corrosion; D) any structural damage or inadequate construction or installation such as cracks, punctures, damaged fittings. All discrepancies shall be documented in the assessment and remedied before the tank syste
Violation Notes: Returned to compliance on 10/14/2015. 8/23/14 assessment does not include the filter press.
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319

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Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 10/17/2017. Receiving Area: one trash can used to accumulate gloves and wipes contaminated/saturated with perchloroethylene that are managed as hazardous waste is un-labeled. Filter Press: One hopper used to accumulate pressed sludge until it is transferred to the totes (every 2-3 weeks) is un-labeled. Outside Entrance to Plating Line: One trash bin used to accumulate contaminated gloves and personal protective equipment that is managed as hazardous waste is un-labeled. NOTE: Ensure that trash can is tightly closed when waste it not being added or removed. Cyanide Batch Treatment Tank: One tank used to accumulate cyanide first rinse waste solution before being treated every 1-2 weeks is marked as hazardous waste and with an initial accumulation date of "weekly," but with no other required information. NOTE: An initial accumulation date of "emptied daily," if the container/tank is emptied daily or a month/day/year date may be used. Container Treatment Area: One tank used to [Truncated]
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HWLQG
Violation Source:	CERS

Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 45 67450.3(c)(8) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(8)
Violation Description:	Failure to maintain the required documents at the facility where the FTU is operating and upon request make these documents available to authorized agency, DTSC, the CUPA, or EPA, or local government agency.
Violation Notes:	The Waste Analysis Plan does not use SW-846 test methods to test each waste stream entering the treatment unit (Kelada-01 and E200.8 test methods are identified).
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS

Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	08-25-2015
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 09/23/2015. SB 14 plan and evaluation report are complete, but have not been signed by a corporate officer or their designee.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HWLQG
Violation Source:	CERS

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Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 02-04-2016
Citation: HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description: Tiered Permitting Program - Administration/Documentation - General
Violation Notes: Returned to compliance on 05/10/2018. 2015 notification was not submitted due to CERS not allowing submittal without financial mechanism establishment. Per Mr. Smith, submittal is complete and in draft awaiting establishment of Financial Mechanism.
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 03-30-2018
Citation: HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description: Tiered Permitting - Administration/Documentation - General
Violation Notes: Returned to compliance on 05/10/2018.
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 08-25-2015
Citation: 22 CCR 45 67450.3(c)(8) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(8)
Violation Description: Failure to maintain, reproduce, and provide the following documents at the facility where the FTU is operating: 1) The waste analysis plan for the treatment operation; 2) The written inspection schedule; 3) All training documents; 4) The contingency plan; 5) A copy of the most recent treatment notification and a copy of the most recent acknowledgement received from the Department, CUPA or authorized agency; 6) A copy of any local Air District permit and other permits required for the operation of the FTU; 7) A copy of the closure plan; 8) A copy of documents related to the environmental investigation and any cleanup, abatement or other necessary remedial action taken; and 9) Documentation of any convictions, judgments, settlements, or orders resulting from any action by any local, State, or federal environmental or public health enforcement agency concerning the operation of the facility within the last three years, as the documents would be available under the California Public Records Act.
Violation Notes: Returned to compliance on 09/23/2015. Waste analysis plan does not address how wastes from this treatment unit will be analyzed prior to treatment as well as post-treatment as influent to waste treatment unit 1.
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 08-25-2015
Citation: HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5,

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	Section(s) Multiple
Violation Description:	Tiered Permitting Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 05/10/2018. No annual treatment notification recieved via CERS 10078564 for 2015. Last submittal dated 2/19/14. Additionally, submittal needs data clean up to more properly reflect the number of units, number of tanks, processes used in treatment.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 45 67450.3(c)(7) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(7)
Violation Description:	Failure to permanently mark the exterior of each Fixed TU with the name of the person which owns or operates the FTU, facility identification number and an individual serial number.
Violation Notes:	Returned to compliance on 10/17/2017. The treatment unit is only marked with a hazardous waste label and not with the required information listed below.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	08-25-2015
Citation:	22 CCR 12 66262.34(f) - California Code of Regulations, Title 22, Chapter 12, Section(s) 66262.34(f)
Violation Description:	Failure to properly label hazardous waste accumulation containers with the following requirements: "Hazardous Waste", name and address of the generator, physical and chemical characteristics of the Hazardous Waste, and starting accumulation date.
Violation Notes:	Returned to compliance on 09/23/2015. 3 totes of electroplating/electropolishing waste and 2 totes F007 sludge were unlabeled. Bucket used to catch drips from hoses and hold nickel submersible pump is unlabeled. Nickel tanks marked with accumulation start date of "haul off monthly" in lieu of a start date. 55 gallon drum of nickel waste next to acid room awaiting transfer to nickel tanks is unlabeled. Bucket used to catch condensate from mist eliminator system no marked with date-- this bucket may be marked "empty daily" if it will be emptied each day.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 45 67450.3(c)(8) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(8)
Violation Description:	Failure to maintain the required documents at the facility where the FTU is operating and upon request make these documents available to authorized agency, DTSC, the CUPA, or EPA, or local government agency.
Violation Notes:	The Waste Analysis Plan does not identify how each waste stream will be tested prior to bach treatment and refers to them as being drummed

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for disposal. This is a repeat violation from the Official Notice of Inspection Report issued on 8/252015. NOTE: Ensure SW-846 test methods are used.

Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 09-11-2017
Citation: 22 CCR 15 66265.195(c) - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.195(c)
Violation Description: Failure to conduct and document inspections of hazardous waste tank systems each operating day and retain records of those inspections at the facility.
Violation Notes: Returned to compliance on 10/17/2017. Daily tank inspections for the nickel sulfate waste tanks and equalization tank are documented as occurring, but the records do not demonstrate that all requirements listed below are being inspected.
Violation Division: Santa Clara County Environmental Health
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 09-11-2017
Citation: 22 CCR 45 67450.2(b)(2) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.2(b)(2)
Violation Description: Failure to submit the signature page for the onsite treatment notification.
Violation Notes: Returned to compliance on 05/10/2018. 1) Annual Treatment Notification submitted on 5/12/2017 does not include the following required submittal elements and documentation: a) Tiered Permitting: Unit PBR - Bases for not Needing Federal Permit: Treatment in accumulation tank or container within 90 days for over 1000 kg/month generators: Amend to Yes - Permit by Rule G Waste and Treatment Process Combinations: 11) Rinsing with a suitable liquid capable of dissolving or removed the hazardous constituents which the container held: Amend to Yes - Permit by Rule G Waste and Treatment Process Combinations: 15) Oxidation by addition of hypochlorite: Amend to No b) Hazardous Waste Tank & Container Certification: Submit a copy of the tank and container area assessment via CERS ("Stored at Facility" will not be accepted) c) Financial Assurance Certification: Complete the "Closure Financial Assurance Mechanism" submittal elements d) Financial Assurance Closure Mechanism: Submit a copy of the Financial Assurance [Truncated]
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 09-11-2017
Citation: 22 CCR 45 67450.13(a)(1) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.13(a)(1)
Violation Description: Failure to prepare a written estimate of the cost of closing each unit which includes the cost that would be incurred for closing a treatment

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unit when using the owner or operator or generator's own staff and/or personal equipment taking into account any salvage value that may be realized from the sale of wastes, facility structure or equipment, land or other facility assets. This estimate shall be submitted as an attachment to the Certification of Financial Assurance for Permit by Rule and Conditionally Authorized Operations/ Maintenance page(s) of the Unified Program Consolidated Form (x/99)).

Violation Notes: Returned to compliance on 10/17/2017. The Closure Cost Estimate does not include the correct PBR Closure permit fee amount: $2598 (only $645 in permit fees and $400 in initial G permit filingG are included) and does not include the cost of sampling at closure (e.g. wipes, soil/core sampling).
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 09-11-2017
Citation: 22 CCR 15 66265.14 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.14
Violation Description: Failure to provide either a posted sign stating "Danger Hazardous Waste Area - Keep Out" or to provide one of the following means of security to the active hazardous waste portion of the facility: 1) A 24-hour surveillance system (e.g., television monitoring or surveillance by guards or facility personnel) which continuously monitors and controls entry; or 2) A) An artificial or natural barrier (e.g., a fence in good repair or a fence combined with a cliff), which completely surrounds area; and B) A means to control entry, at all times, through the gates or other entrances (e.g., an attendant, television monitors, locked entrance, or controlled roadway access to the facility).
Violation Notes: Returned to compliance on 10/17/2017. A barrier with a means to control entry to the facility exists, but required signage, as identified below, is not posted as required.
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 09-11-2017
Citation: 22 CCR 45 67450.2(b)(2) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.2(b)(2)
Violation Description: Failure to submit the signature page for the onsite treatment notification.
Violation Notes: Returned to compliance on 05/10/2018. 1) Annual Treatment Notification submitted on 5/12/2017 does not include the following required submittal elements and documentation: a) Tiered Permitting: Unit PBR: - Bases for not Needing Federal Permit: Treatment in accumulation tank or container within 90 days for over 1000 kg/month generators: Amend to Yes b) Hazardous Waste Tank & Container Certification: Submit a copy of the tank and container area assessment via CERS ("Stored at Facility" will not be accepted) c) Financial Assurance Certification: Complete the "Closure Financial Assurance Mechanism" submittal elements d) Financial Assurance Closure Mechanism: Submit a copy of the Financial Assurance Mechanism ("Stored at Facility" will not be

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	accepted) 2) No Annual Treatment Notification was submitted in 2015 or 2016.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 10/17/2017. Per Mr. Smith, universal waste fluorescent tubes are transported to Orchard Supply for recycling and universal waste batteries and electronic devices are picked up for recycling by the local recycling hauler, but no records of their shipment are maintained.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 45 67450.3(c)(7) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(7)
Violation Description:	Failure to permanently mark the exterior of each Fixed TU with the name of the person which owns or operates the FTU, facility identification number and an individual serial number.
Violation Notes:	Returned to compliance on 10/17/2017. The treatment unit is not marked with information identified below.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	02-13-2020
Citation:	22 CCR 45 66264.175, 67450.3(c)(12) - California Code of Regulations, Title 22, Chapter 45, Section(s) 66264.175, 67450.3(c)(12)
Violation Description:	Failure to provide secondary containment for treatment in containers and obtain P.E. certification that containment is suitably designed to achieve the requirements.
Violation Notes:	Returned to compliance on 03/05/2020. Site does not have an assessment from a independant PE noting that all of the conditions below are being met for the treatment of waste in containers.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	RCRA Large Quantity Generator Program - Operations/Maintenance -

HAMMON PLATING CORP (Continued) **S103967151**

	General
Violation Notes:	Returned to compliance on 05/10/2018. The Contingency Plan includes the phone numbers of CalOES and HMCD and instructs the facility to initially notify the appropriate agencies when the Contingency Plan is implemented, but does not include instructions to submit a written report to DTSC and HMCD with the information identified below within 15 days of the incident.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 15 66265.52 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66265.52
Violation Description:	Failure to include one or more elements in the Contingency Plan including but not limited to the following: description of actions personnel will take in response to a release or emergency, arrangements with local authorities, list of emergency coordinators including name, addresses & phone numbers, list of emergency equipment and their physical description, location and capabilities,- evacuation plan, and OES phone number. (If the owner or operator has already prepared a Spill Prevention, Control, and Countermeasures (SPCC) Plan or some other emergency or contingency plan, the owner or operator need only amend that plan to incorporate hazardous waste management provisions.)
Violation Notes:	Returned to compliance on 05/10/2018. The Contingency Plan does not include the following required information: - the location and a physical description of each emergency equipment item on the list, and a brief outline of its capabilities. - the evacuation routes and alternate evacuation routes in the event an evacuation is necessary
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	RCRA Large Quantity Generator - Training - General
Violation Notes:	Returned to compliance on 10/17/2017. Hazardous waste training does not include training to familiarize employees who handle universal waste with proper universal waste handling.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	08-25-2015
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	Tiered Permitting Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 05/10/2018. No annual treatment notification received via CERS 10078564 for 2015. Last submittal dated 2/19/14.

HAMMON PLATING CORP (Continued) **S103967151**

Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 15 66262.41 - California Code of Regulations, Title 22, Chapter 15, Section(s) 66262.41
Violation Description:	Failure of a large quantity RCRA generator to prepare the Biennial report (Form 8700), and submit to DTSC by March 1st on even numbered years ; and maintain it onsite for three years.
Violation Notes:	Returned to compliance on 10/17/2017. A 2015 Biennial Report was not submitted to DTSC.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	HWLQG
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-11-2017
Citation:	22 CCR 45 67450.3(c)(7) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(7)
Violation Description:	Failure to permanently mark the exterior of each Fixed TU with the name of the person which owns or operates the FTU, facility identification number and an individual serial number.
Violation Notes:	Returned to compliance on 10/17/2017. 11 of the containers are marked only as hazardous waste and as "discharge monthly," one container is un-labeled, the precipitation tank is un-labeled: none of the containers or tank are marked with the required information listed below.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	08-25-2015
Citation:	HSC 6.5 Multiple - California Health and Safety Code, Chapter 6.5, Section(s) Multiple
Violation Description:	Tiered Permitting Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 05/10/2018. No annual treatment notification received via CERS 10078564 for 2015. Last submittal dated 2/19/14. Additionally, notification does not address that waste being treated are hazardous due to pH.
Violation Division:	Santa Clara County Environmental Health
Violation Program:	PBR
Violation Source:	CERS
Site ID:	394319
Site Name:	HAMMON PLATING CORP
Violation Date:	09-10-2008
Citation:	HSC 6.67 Multiple Sections - California Health and Safety Code, Chapter 6.67, Section(s) Multiple Sections
Violation Description:	RCRA Large Quantity Generator Program - Administration/Documentation - General
Violation Notes:	Returned to compliance on 10/08/2008.

HAMMON PLATING CORP (Continued) **S103967151**

Violation Division: Santa Clara County Environmental Health
Violation Program: HWLQG
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 09-11-2017
Citation: 22 CCR 45 67450.3(c)(8) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(8)
Violation Description: Failure to maintain the required documents at the facility where the FTU is operating and upon request make these documents available to authorized agency, DTSC, the CUPA, or EPA, or local government agency.
Violation Notes: Returned to compliance on 10/17/2017. Daily tank inspections are documented as occurring, but the records do not demonstrate that all requirements listed below are being inspected.
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Site ID: 394319
Site Name: HAMMON PLATING CORP
Violation Date: 09-11-2017
Citation: 22 CCR 45 67450.3(c)(8) - California Code of Regulations, Title 22, Chapter 45, Section(s) 67450.3(c)(8)
Violation Description: Failure to maintain the required documents at the facility where the FTU is operating and upon request make these documents available to authorized agency, DTSC, the CUPA, or EPA, or local government agency.
Violation Notes: Returned to compliance on 10/17/2017. No record of the description and quantity of each batch of waste treated in this unit and the method and dates of its treatment is maintained. Facility employees could only give an approximate frequency in which batch treatment occurs: between one week to three months of the waste being generated.
Violation Division: Santa Clara County Environmental Health
Violation Program: PBR
Violation Source: CERS

Evaluation:
Eval General Type: Other/Unknown
Eval Date: 03-26-2018
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: generate NOV letter for non-submittal of annual PBR renewal to be issued 3/30
Eval Division: Santa Clara County Environmental Health
Eval Program: PBR
Eval Source: CERS

Eval General Type: Other/Unknown
Eval Date: 07-03-2018
Violations Found: No
Eval Type: Other, not routine, done by local agency
Eval Notes: add annual non submittal violation from 3/30/18
Eval Division: Santa Clara County Environmental Health
Eval Program: PBR
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

HAMMON PLATING CORP (Continued) **S103967151**

Eval Date:	08-25-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Onsite treatment system consists of four main treatment processes: batch treatment of select cyanide wastes, treatment of cyanide containing rinse waters, treatment of metal bearing rinse wasters, and neutralization of acid and alkaline cleaner solutions (with metals). Annual PBR renewal last submitted via CERS ID 10078564 on 2/19/14. Treatment unit 1 consists of treatment of cyanide bearing wastes, which after cyanide destruct is commingled with metal bearing wastes for pH adjustment and metals removal and pressing to dry. Additional input to system comes from sludge removed from Unit 3 (acid and alkaline cleaner neutralization) Noted that plating area is fitted with spray rinses for cyanide, and that specific cyanide related training materials were avaialble and had been presented to personnel (training logs reviewed - 12/18/14) Closure plan modified June 2015, now address CERS identified units 3, 4, 5, and 6 (inspector ID units 2, 3). Reviewed Waste analysis [Truncated]
Eval Division:	Santa Clara County Environmental Health
Eval Program:	PBR
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	12-03-2015
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Palo Alto City Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-23-2017
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Palo Alto City Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-25-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Inspection includes buildings with addresses of 890 (main plating areas), 882 (storage, future activity) and 855 (polishing, some waste storage). Change of ownership of business February, 2015. Prior ownership and management failed to respond to previously issued NOI. 855 is across street from 890/882 but is contiguous with access directly across street driveway to driveway. Buffing and polishing rooms at 855 are swept daily and waste is placed in containers located behind 882/890. Buffing wheels handled same manner once spent. Storing empty containers behind building, each marked with date. Storing waste gold waste and zincate. All containers properly and completely labeled. 882 no waste in building. totes for storage of solid wastes behind this building. 890 Cyanide rinse station has welled bottom of station used to collect day's spray, at end of each work shift

HAMMON PLATING CORP (Continued) **S103967151**

	transferred to drum for disposal. Drums adjacent to spray station were properly marked. Lift [Truncated]
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HWLQG
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	08-25-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Unit 3, CERS identified as units 4, 5, 6. Bermed area with 70 gallon nalgene containers used to neutralize acid and alkaline cleaners. 12 containers noted in area on day of inspeciton.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	PBR
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-10-2008
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Inspector Name: Marlina Dufresne
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HWLQG
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-11-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	On-site to conduct a routine hazardous waste inspection. The facility specializes in gold and electroless nickel plating for small to medium sized metal products made of aluminum, copper, stainless steel, and other metals. Wastes generated include waste plating solutions, waste rinse baths and spray rinse water (e.g. wet floors), filter cake from hazardous waste treatment unit, solvent-contaminated wipes, contaminated personal protective equipment, and universal wastes from general building maintenance and upkeep. Metal plating solutions, filter cake, and waste hydrofluoric acid are collected and managed as hazardous waste. Rinse water baths are re-used until spent and then treated on-site. Spray rinses directed over the plating baths to minimize waste generation are also used. Plating Area: Main plating area consists of two rooms with grated wet floors. Wet floors are designed to drain to their designated lift station (one for cyanide rinse water, one for G heavy metalG [Truncated]
Eval Division:	Santa Clara County Environmental Health
Eval Program:	HWLQG
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-11-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Unit 1 of three fixed treatment units on-site and identified as HM001 via CERS. Non-cyanide containing rinse waters, referred to as G heavy metal rinse watersG that are hazardous for corrosivity and metal concentration, are generated from the rinse tanks and non-cyanide wet

HAMMON PLATING CORP (Continued) **S103967151**

floor drainage. Rinse water gravity flows through its own piping run (that shares a trench with the secondarily-containing CN rinse water pipe) to a designated sump that continuously pumps the heavy metal rinsewater to the equalization tank. The equalization tank is a poly tank with integral secondary containment that is fitted with an overfill alarm and, per Mr. Walker, a leak detection sensor in the interstitial space of the tank. Heavy metal rinse water is continuously pumped to the G AcidG and then the G pH ControlG tanks where the rinsewaters are pH adjusted with caustic soda, polymer is added as a flocculant, and ferrous sulfate is added as a precipitant. The caustic soda, polymer, and ferrous [Truncated]

Eval Division: Santa Clara County Environmental Health
Eval Program: PBR
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 09-11-2017
Violations Found: Yes
Eval Type: Routine done by local agency
Eval Notes: Unit 3 of three fixed treatment units on-site and identified as HM003 via CERS. Unit 3 is used to batch treat waste acid and alkaline cleaners, including nitric acid, Tech SC, Tech Etch, Desmuitt B10, Bright Dip, and Bright Dip rinse. The waste acid and alkaline cleaners are stored in one of the twelve 55 gallon Nalgene containers in the bermed container containment pad. Per facility staff, the acid and alkaline cleaners are stored for anywhere between one week and three months before being pH neutralized and the metals allowed to precipitate out of solution. The sludge is stored in a metal holding tank where it gravitationally separates from the liquid fraction. After a measurable amount of sludge accumulates, it is manually pumped to the filter press in Unit 1 for further treatment. The liquid fraction is pumped to the pH Control of Unit 1 for further treatment. The following documents were reviewed: - Waste Analysis Plan - Inspection Schedule and Logs - Tank [Truncated]
Eval Division: Santa Clara County Environmental Health
Eval Program: PBR
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 02-09-2016
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: Not reported
Eval Division: Palo Alto City Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection
Eval Date: 08-13-2018
Violations Found: No
Eval Type: Routine done by local agency
Eval Notes: No Violations
Eval Division: Palo Alto City Fire Department
Eval Program: HMRRP
Eval Source: CERS

Eval General Type: Compliance Evaluation Inspection

HAMMON PLATING CORP (Continued) **S103967151**

Eval Date:	08-25-2015
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Unit 2 (CERS Identified as unit 3)-- cyanide batch treatment Treatment takes place in single small tank, independent of cyanide rinse water treatment.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	PBR
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	02-13-2020
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Inspection today was to discuss changes to facility with management team from Hammon and to observe noted changes to the layout of the facility regarding the location of batch treatment of cyanide bearing zincate rinses. Onsite with Michelle Santos, HMSII and Max Potter, City of Palo Alto Public Works. Observed change to process of treating zincate cyanide rinses. Wastes no longer treated in tank within the electroless nickel room, but now transferred to a series of nalgene containers on the building's exterior. Process as described by site personnel is that zincate rinses are moved daily to the "old" batch treat tank. From there, waters are moved as needed to nalgene drums in the bermed covered area exterior thet building. Bleach is added, and solution is stirred with approximatley 8 hour retention time. Site then uses a colormetric indicator vial to measure the bleach content of the solution, under the assumption that if excess bleach is noted, all cyanide will be [Truncated]
Eval Division:	Santa Clara County Environmental Health
Eval Program:	PBR
Eval Source:	CERS
Eval General Type:	Other/Unknown
Eval Date:	02-04-2016
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Limited inspection in response to items noted in 8/25/15 NOI which were not noted as corrected as of date of inspection as well as POTW referral. On February 1, Palo Alto Regional Water Quality Control Senior Industrial Waste Inspector James Stuart shared information obtained through sampling showing that cyanide was being found commingled with acidic nickel containing wastestreams. Data provided by Mr. Stuart showed the presence of cyanide in the the plating area transfer sump as well as in the first stage of the treatment system AFTER cyanide treatment. On Feb 2, I met with Hammon Plating to discuss the possible sources of contamination. Hamman has undertaken the following potential remedies: -Replacement of cyanide management area containment pan piping to larger piping to better facilitate removal of standing liquids and prevent overfill and spill to non-cyanide areas. -Isolation and repair of piping from containment sump trench to lift stations. Pipe was [Truncated]
Eval Division:	Santa Clara County Environmental Health
Eval Program:	PBR
Eval Source:	CERS
Eval General Type:	Other/Unknown

HAMMON PLATING CORP (Continued) **S103967151**

Eval Date:	03-30-2018
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Per NOV letter dated March 30,2018.
Eval Division:	Santa Clara County Environmental Health
Eval Program:	PBR
Eval Source:	CERS

Eval General Type:	Other/Unknown
Eval Date:	04-18-2016
Violations Found:	Yes
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Inspection to discuss changes to facility with management team of Hammon Plating. Inspector was made aware of changes to configuration and placement of cyanide batch treatment tank. Visited site on Thursday, April 14 for confirmation and photograph. Tank has been moved from its longstanding location within the building to a containment area outside. Tank is now placed on top of shallow containment structure within a bermed area. Bermed are also holds up to 10x70 gallon nalgene containers used for the neutralization of strong acid and caustic solutions. Two nalgene containers share a single shallow containment structure within the berm. In order for authorization to treat (1) Cyanide bearing wastes and/or (2) concentrated acid solutions, the bermed areas must first be segregated. - Title 22, CCR, section 66265.193(e)(1)(A) requires an "external liner system" to be able to contain 100& pf the capacity of the largest tank within its boundary IN ADDITION TO THE [Truncated]
Eval Division:	Santa Clara County Environmental Health
Eval Program:	PBR
Eval Source:	CERS

Eval General Type:	Compliance Evaluation Inspection
Eval Date:	09-11-2017
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Unit 2 of three fixed treatment units on-site and identified as HM002 via CERS. Unit 2 is used to batch treat G first rinseG cyanide rinse waters from the rinse tanks. The rinse waters are accumulated in a holding tank in the acid/cyanide plating room and batch treated with the manual addition of sodium hypochlorite every 1-2 weeks. After treatment, the treated cyanide rinse water is discharged to the cyanide sump and pumped into Unit 1, along with the other cyanide-containing rinse water wastes, for further treatment. The following documents were reviewed: - Waste Analysis Plan - Inspection Schedule and Logs - Tank Inspection Records - Tank System Assessment - Closure Plan - Closure Cost Estimate - 2017 Annual Notification
Eval Division:	Santa Clara County Environmental Health
Eval Program:	PBR
Eval Source:	CERS

Enforcement Action:

Site ID:	394319
Site Name:	HAMMON PLATING CORP
Site Address:	890 COMMERCIAL ST
Site City:	PALO ALTO
Site Zip:	94303
Enf Action Date:	08-25-2015

HAMMON PLATING CORP (Continued) **S103967151**

Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Clara County Environmental Health
Enf Action Program:	HWLQG
Enf Action Source:	CERS

Site ID:	394319
Site Name:	HAMMON PLATING CORP
Site Address:	890 COMMERCIAL ST
Site City:	PALO ALTO
Site Zip:	94303
Enf Action Date:	08-25-2015
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Clara County Environmental Health
Enf Action Program:	PBR
Enf Action Source:	CERS

Site ID:	394319
Site Name:	HAMMON PLATING CORP
Site Address:	890 COMMERCIAL ST
Site City:	PALO ALTO
Site Zip:	94303
Enf Action Date:	09-10-2008
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Not reported
Enf Action Division:	Santa Clara County Environmental Health
Enf Action Program:	HWLQG
Enf Action Source:	CERS

Coordinates:

Site ID:	394319
Facility Name:	HAMMON PLATING CORP
Env Int Type Code:	HMBP
Program ID:	10078564
Coord Name:	Not reported
Ref Point Type Desc:	Unknown
Latitude:	37.422379
Longitude:	-122.099800

Affiliation:

Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	890-882 COMMERCIAL ST
Affiliation City:	PALO ALTO
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94303
Affiliation Phone:	Not reported

Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Glenn Phinney

HAMMON PLATING CORP (Continued) **S103967151**

Entity Title:	General Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Parent Corporation
Entity Name:	HAMMON PLATING CORP
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Document Preparer
Entity Name:	STEVE OJEDA
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Legal Owner
Entity Name:	Esperer Holdings
Entity Title:	Not reported
Affiliation Address:	3820 State Street, Ste B
Affiliation City:	Santa Barbara
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	93105
Affiliation Phone:	(805) 456-6927

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Environmental Contact
Entity Name:	Mrs. Veronica Carrillo
Entity Title:	Not reported
Affiliation Address:	890 COMMERCIAL ST
Affiliation City:	PALO ALTO
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94303
Affiliation Phone:	Not reported

HAMMON PLATING CORP (Continued) **S103967151**

Affiliation Type Desc:	Identification Signer
Entity Name:	Austin Smylie
Entity Title:	General Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Onsite Treatment Unit Owner Operator
Entity Name:	Wade C. Smith
Entity Title:	General Manager
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Operator
Entity Name:	Mr. Austin Smylie
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(863) 899-9812

Affiliation Type Desc:	Property Owner
Entity Name:	Esperer Holdings
Entity Title:	Not reported
Affiliation Address:	3820 State Street, Ste B
Affiliation City:	Santa Barbara
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	93105
Affiliation Phone:	(805) 456-6927

Name:	HAMMON PLATING
Address:	890 COMMERCIAL ST
City,State,Zip:	PALO ALTO, CA 94303
Site ID:	533357
CERS ID:	229556
CERS Description:	Industrial Facility Storm Water

Violations:

Site ID:	533357
Site Name:	Hammon Plating
Violation Date:	07-02-2007
Citation:	2014-0057-DWQ - Industrial General Permit
Violation Description:	SW - Late Report
Violation Notes:	Late submittal of 2006/7 annual report
Violation Division:	Water Boards
Violation Program:	INDSTW
Violation Source:	SMARTS

HAMMON PLATING CORP (Continued) **S103967151**

Site ID: 533357
Site Name: Hammon Plating
Violation Date: 07-02-1999
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Deficient Report
Violation Notes: Non-submittal of Annual Report. Due 7//1/1999
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS

Site ID: 533357
Site Name: Hammon Plating
Violation Date: 07-02-2013
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Late Report
Violation Notes: missing annual report
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS

Site ID: 533357
Site Name: Hammon Plating
Violation Date: 07-02-2010
Citation: 2014-0057-DWQ - Industrial General Permit
Violation Description: SW - Late Report
Violation Notes: Failure to submit the 2009-2010 Annual Report by the July 1, 2010 deadline.
Violation Division: Water Boards
Violation Program: INDSTW
Violation Source: SMARTS

Evaluation:
Eval General Type: Compliance Evaluation Inspection
Eval Date: 01-05-2011
Violations Found: No
Eval Type: Industrial Storm Water Compliance Evaluation
Eval Notes: See Inspection Report.
Eval Division: Water Boards
Eval Program: INDSTW
Eval Source: SMARTS

Enforcement Action:
Site ID: 533357
Site Name: Hammon Plating
Site Address: 890 COMMERCIAL ST
Site City: PALO ALTO
Site Zip: 94303
Enf Action Date: 01-29-2008
Enf Action Type: Industrial Storm Water Enforcement
Enf Action Description: Industrial Storm Water Enforcement
Enf Action Notes: Verbal communication for Failure to submit 2006/2007 report.
Enf Action Division: Water Boards
Enf Action Program: INDSTW
Enf Action Source: SMARTS

Site ID: 533357

HAMMON PLATING CORP (Continued) **S103967151**

Site Name:	Hammon Plating
Site Address:	890 COMMERCIAL ST
Site City:	PALO ALTO
Site Zip:	94303
Enf Action Date:	01-30-2014
Enf Action Type:	Industrial Storm Water Enforcement
Enf Action Description:	Industrial Storm Water Enforcement
Enf Action Notes:	Notice of Noncompliance for missing 2012-13 annual report
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS

Site ID:	533357
Site Name:	Hammon Plating
Site Address:	890 COMMERCIAL ST
Site City:	PALO ALTO
Site Zip:	94303
Enf Action Date:	01-31-2011
Enf Action Type:	Expedited Payment Letter
Enf Action Description:	Expedited Payment Letter
Enf Action Notes:	Early Settlement Offer.
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS

Site ID:	533357
Site Name:	Hammon Plating
Site Address:	890 COMMERCIAL ST
Site City:	PALO ALTO
Site Zip:	94303
Enf Action Date:	03-11-2008
Enf Action Type:	Industrial Storm Water Enforcement
Enf Action Description:	Industrial Storm Water Enforcement
Enf Action Notes:	Second Verbal communication for Failure to submit 2006/2007 report.
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS

Site ID:	533357
Site Name:	Hammon Plating
Site Address:	890 COMMERCIAL ST
Site City:	PALO ALTO
Site Zip:	94303
Enf Action Date:	08-06-2007
Enf Action Type:	Notice of Non-Compliance for Non-Filers
Enf Action Description:	Notice of Non-Compliance for Non-Filers
Enf Action Notes:	NNC for Failure to submit 2006/2007 report. Discharger required to respond by September 24, 2007
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS

Site ID:	533357
Site Name:	Hammon Plating
Site Address:	890 COMMERCIAL ST
Site City:	PALO ALTO
Site Zip:	94303

HAMMON PLATING CORP (Continued) **S103967151**

Enf Action Date:	09-30-2010
Enf Action Type:	Notice of Violation
Enf Action Description:	Notice of Violation
Enf Action Notes:	Submit 2009-2010 Annual Report by 10/14/2010 and Respond to EPL by 10/28/2017
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS

Site ID:	533357
Site Name:	Hammon Plating
Site Address:	890 COMMERCIAL ST
Site City:	PALO ALTO
Site Zip:	94303
Enf Action Date:	10-03-2008
Enf Action Type:	Industrial Storm Water Enforcement
Enf Action Description:	Industrial Storm Water Enforcement
Enf Action Notes:	N/A
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS

Site ID:	533357
Site Name:	Hammon Plating
Site Address:	890 COMMERCIAL ST
Site City:	PALO ALTO
Site Zip:	94303
Enf Action Date:	11-13-2007
Enf Action Type:	Notice of Non-Compliance for Non-Filers
Enf Action Description:	Notice of Non-Compliance for Non-Filers
Enf Action Notes:	Second NNC for Failure to submit 2006/2007 report. Discharger failed to respond to previous NNC.
Enf Action Division:	Water Boards
Enf Action Program:	INDSTW
Enf Action Source:	SMARTS

Affiliation:

Affiliation Type Desc:	Owner/Operator
Entity Name:	Hammon Plating
Entity Title:	Operator
Affiliation Address:	890 Commercial St
Affiliation City:	Palo Alto
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94303
Affiliation Phone:	Not reported

282 NNW 1/2-1 0.636 mi. 3359 ft. | **SPECIFIC PLATING CO**
936 INDUSTRIAL AVENUE
PALO ALTO, CA 94303 | **RCRA-LQG**
CA ENVIROSTOR
FINDS
ECHO | **1000171626**
CAD092606102

Relative: Lower

Actual: 11 ft.

RCRA-LQG:

Date Form Received by Agency:	20140301
Handler Name:	SPECIFIC PLATING COMPANY
Handler Address:	936 INDUSTRIAL AVENUE
Handler City,State,Zip:	PALO ALTO, CA 94303
EPA ID:	CAD092606102
Contact Name:	ED WILLIAMS
Contact Address:	INDUSTRIAL AVENUE
Contact City,State,Zip:	PALO ALTO, CA 94303
Contact Telephone:	650-494-6995
Contact Fax:	Not reported
Contact Email:	FASTEDWILLIAMS@YAHOO.COM
Contact Title:	PRESIDENT
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Large Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	2013
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	INDUSTRIAL AVENUE
Mailing City,State,Zip:	PALO ALTO, CA 94303
Owner Name:	SPECIFIC PLATING COMPANY
Owner Type:	Private
Operator Name:	SPECIFIC PLATING COMPANY
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported

SPECIFIC PLATING CO (Continued) **1000171626**

Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20141120
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2013

Click Here for Biennial Reporting System Data:
Year: 2011

Click Here for Biennial Reporting System Data:
Year: 2009

Click Here for Biennial Reporting System Data:
Year: 2007

Click Here for Biennial Reporting System Data:
Year: 2005

Click Here for Biennial Reporting System Data:
Year: 2003

Click Here for Biennial Reporting System Data:
Year: 2001

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:
Waste Code: D000

SPECIFIC PLATING CO (Continued) **1000171626**

Waste Description: Not Defined

Waste Code: D002
Waste Description: CORROSIVE WASTE

Waste Code: D006
Waste Description: CADMIUM

Waste Code: D007
Waste Description: CHROMIUM

Waste Code: D008
Waste Description: LEAD

Waste Code: F006
Waste Description: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS, EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC, AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.

Waste Code: F007
Waste Description: SPENT CYANIDE PLATING BATH SOLUTIONS FROM ELECTROPLATING OPERATIONS.

Waste Code: F008
Waste Description: PLATING BATH RESIDUES FROM THE BOTTOM OF PLATING BATHS FROM ELECTROPLATING OPERATIONS IN WHICH CYANIDES ARE USED IN THE PROCESS.

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	SPECIFIC PLATING COMPANY
Legal Status:	Private
Date Became Current:	19780801
Date Ended Current:	Not reported
Owner/Operator Address:	936 INDUSTRIAL AVENUE
Owner/Operator City,State,Zip:	PALO ALTO, CA 94303
Owner/Operator Telephone:	650-494-6995
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	SPECIFIC PLATING COMPANY
Legal Status:	Private
Date Became Current:	19780801
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	SPECIFIC PLATING COMPANY

SPECIFIC PLATING CO (Continued) **1000171626**

Legal Status:	Private
Date Became Current:	19780801
Date Ended Current:	Not reported
Owner/Operator Address:	936 INDUSTRIAL AVENUE
Owner/Operator City,State,Zip:	PALO ALTO, CA 94303
Owner/Operator Telephone:	650-494-6995
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	SPECIFIC PLATING COMPANY
Legal Status:	Private
Date Became Current:	19780801
Date Ended Current:	Not reported
Owner/Operator Address:	936 INDUSTRIAL AVENUE
Owner/Operator City,State,Zip:	PALO ALTO, CA 94303
Owner/Operator Telephone:	650-494-6995
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	SPECIFIC PLATING COMPANY
Legal Status:	Private
Date Became Current:	19780801
Date Ended Current:	Not reported
Owner/Operator Address:	936 INDUSTRIAL AVENUE
Owner/Operator City,State,Zip:	PALO ALTO, CA 94303
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	SPECIFIC PLATING COMPANY
Legal Status:	Private
Date Became Current:	19780801
Date Ended Current:	Not reported
Owner/Operator Address:	936 INDUSTRIAL AVENUE
Owner/Operator City,State,Zip:	PALO ALTO, CA 94303
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

SPECIFIC PLATING CO (Continued) **1000171626**

Owner/Operator Indicator:	Operator
Owner/Operator Name:	SPECIFIC PLATING COMPANY
Legal Status:	Private
Date Became Current:	19780801
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	EDWARD WILLIAMS
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	181 IMAGES CIRCLE
Owner/Operator City,State,Zip:	MILPITAS, CA 95035
Owner/Operator Telephone:	408-945-0523
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	SPECIFIC PLATING COMPANY
Legal Status:	Private
Date Became Current:	19780801
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	SPECIFIC PLATING COMPANY
Legal Status:	Private
Date Became Current:	19780801
Date Ended Current:	Not reported
Owner/Operator Address:	936 INDUSTRIAL AVENUE
Owner/Operator City,State,Zip:	PALO ALTO, CA 94303
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	SPECIFIC PLATING COMPANY
Legal Status:	Private
Date Became Current:	19780801
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported

SPECIFIC PLATING CO (Continued) **1000171626**

Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: SPECIFIC PLATING COMPANY
Legal Status: Private
Date Became Current: 19780801
Date Ended Current: Not reported
Owner/Operator Address: 936 INDUSTRIAL AVENUE
Owner/Operator City,State,Zip: PALO ALTO, CA 94303
Owner/Operator Telephone: 650-494-6995
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: SPECIFIC PLATING COMPANY
Legal Status: Private
Date Became Current: 19780801
Date Ended Current: Not reported
Owner/Operator Address: 936 INDUSTRIAL AVENUE
Owner/Operator City,State,Zip: PALO ALTO, CA 94303
Owner/Operator Telephone: 650-494-6995
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20100527
Handler Name: SPECIFIC PLATING COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20120302
Handler Name: SPECIFIC PLATING COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20140301
Handler Name: SPECIFIC PLATING COMPANY
Federal Waste Generator Description: Large Quantity Generator

SPECIFIC PLATING CO (Continued) **1000171626**

State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19960901
Handler Name: SPECIFIC PLATING CO.	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	20010117
Handler Name: SPECIFIC PLATING CO.	
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19900416
Handler Name: SPECIFIC PLATING	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19920401
Handler Name: SPECIFIC PLATING	
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No

SPECIFIC PLATING CO (Continued) **1000171626**

Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19010101
Handler Name: SPECIFIC PLATING CO
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19960215
Handler Name: SPECIFIC PLATING COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 19990304
Handler Name: SPECIFIC PLATING COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20001012
Handler Name: SPECIFIC PLATING COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

SPECIFIC PLATING CO (Continued) **1000171626**

Receive Date: 20020228
Handler Name: SPECIFIC PLATING COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040227
Handler Name: SPECIFIC PLATING COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20060227
Handler Name: SPECIFIC PLATING COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20080228
Handler Name: SPECIFIC PLATING COMPANY
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 332813
NAICS Description: ELECTROPLATING, PLATING, POLISHING, ANODIZING, AND COLORING

SPECIFIC PLATING CO (Continued) **1000171626**

Facility Has Received Notices of Violation:

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20080416
Actual Return to Compliance Date:	20080605
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	601
Date of Enforcement Action:	20080416
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	WRITTEN INFORMAL
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20080416
Actual Return to Compliance Date:	20080605
Return to Compliance Qualifier:	Documented
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	601
Date of Enforcement Action:	20080416
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported

SPECIFIC PLATING CO (Continued) **1000171626**

Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20080416
Actual Return to Compliance Date: 20080605
Return to Compliance Qualifier: Documented
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 601
Date of Enforcement Action: 20080416
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number:Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

SPECIFIC PLATING CO (Continued) **1000171626**

Evaluation Action Summary:

Evaluation Date: 20080416
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: Not reported
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 20080605
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 20080416
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: Not reported
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 20080605
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 20080416
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: Not reported
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 20080605
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

ENVIROSTOR:

Name: SPECIFIC PLATING CO., INC. - PALO ALTO
Address: 936 INDUSTRIAL AVENUE
City,State,Zip: PALO ALTO, CA 94303
Facility ID: 71002628
Status: Inactive - Needs Evaluation
Status Date: Not reported
Site Code: Not reported
Site Type: Tiered Permit
Site Type Detailed: Tiered Permit
Acres: Not reported
NPL: NO
Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported

SPECIFIC PLATING CO (Continued) **1000171626**

Supervisor: Not reported
Division Branch: Cleanup Berkeley
Assembly: 24
Senate: 13
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 37.42320
Longitude: -122.0983
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CAD092606102
Alias Type: EPA Identification Number
Alias Name: 110000908563
Alias Type: EPA (FRS #)
Alias Name: 71002628
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: Not reported
Completed Sub Area Name: Not reported
Completed Document Type: Not reported
Completed Date: Not reported
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

FINDS:
Registry ID: 110000908563

Click Here:

Environmental Interest/Information System:
AIR EMISSIONS CLASSIFICATION UNKNOWN
California Hazardous Waste Tracking System - Datamart (HWTS-DATAMART) provides California with information on hazardous waste shipments for generators, transporters, and treatment, storage, and disposal facilities.
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
STATE MASTER
HAZARDOUS WASTE BIENNIAL REPORTER

SPECIFIC PLATING CO (Continued) **1000171626**

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000171626
Registry ID:	110000908563
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110000908563
Name:	SPECIFIC PLATING CO
Address:	936 INDUSTRIAL AVENUE
City,State,Zip:	PALO ALTO, CA 94303

AC283 **COMPUGRAPHICS USA, INC.** **CA ENVIROSTOR** **S113174717**
NW **821 SAN ANTONIO RD** **CA HAZNET** **N/A**
1/2-1 **PALO ALTO, CA 94303** **CA HWTS**
0.641 mi.
3384 ft. **Site 2 of 2 in cluster AC**

Relative:
Lower

Actual:
13 ft.

ENVIROSTOR:

Name:	COMPUGRAPHICS USA, INC.
Address:	821 SAN ANTONIO ROAD
City,State,Zip:	PALO ALTO, CA 94303
Facility ID:	60002937
Status:	Active
Status Date:	01/28/2020
Site Code:	Not reported
Site Type:	Tiered Permit
Site Type Detailed:	Tiered Permit
Acres:	0.5
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Violeta Mislang
Supervisor:	Robert Senga
Division Branch:	Cleanup Cypress
Assembly:	Not reported
Senate:	Not reported
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Responsible Party
Latitude:	0
Longitude:	0
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	60002937
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Correspondence
Completed Date:	01/28/2020
Comments:	Not reported
Future Area Name:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

HAZNET:

Name:	COMPUGRAPHICS USA, INC.
Address:	821 SAN ANTONIO RD
Address 2:	Not reported
City,State,Zip:	PALO ALTO, CA 943034618
Contact:	STEVE ONORI OPS MGR
Telephone:	4083410112
Mailing Name:	Not reported
Mailing Address:	43455 OSGOOD ROAD
Year:	2012
Gepaid:	CAR000064857
TSD EPA ID:	CAD097030993
CA Waste Code:	491 - Unspecified sludge waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.64635
Year:	2012
Gepaid:	CAR000064857
TSD EPA ID:	NVT330010000
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	0.0275
Year:	2011
Gepaid:	CAR000064857
TSD EPA ID:	CAD097030993
CA Waste Code:	491 - Unspecified sludge waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.68805
Year:	2011
Gepaid:	CAR000064857
TSD EPA ID:	NVT330010000
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	0.025
Year:	2010
Gepaid:	CAR000064857
TSD EPA ID:	CAD097030993
CA Waste Code:	491 - Unspecified sludge waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Tons:	0.4587
Year:	2010
Gepaid:	CAR000064857
TSD EPA ID:	NVT330010000
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	0.009
Year:	2009
Gepaid:	CAR000064857
TSD EPA ID:	NVT330010000
CA Waste Code:	181 - Other inorganic solid waste
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	0.0535
Year:	2009
Gepaid:	CAR000064857
TSD EPA ID:	CAD097030993
CA Waste Code:	491 - Unspecified sludge waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.81315
Year:	2008
Gepaid:	CAR000064857
TSD EPA ID:	CAD097030993
CA Waste Code:	491 - Unspecified sludge waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.68805
Year:	2007
Gepaid:	CAR000064857
TSD EPA ID:	CAD097030993
CA Waste Code:	491 - Unspecified sludge waste
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	2.52285

Click this hyperlink while viewing on your computer to access
12 additional CA HAZNET: record(s) in the EDR Site Report.

Additional Info:

Year:	2012
Gen EPA ID:	CAR000064857
Shipment Date:	20120702
Creation Date:	5/24/2013 22:15:17
Receipt Date:	20120712
Manifest ID:	009244201JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	CAR000189928

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Trans 2 Name:	NV TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.0025
Waste Quantity:	5
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120702
Creation Date:	10/20/2012 22:15:09
Receipt Date:	20120713
Manifest ID:	009244198JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS INDUSTRY INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120702
Creation Date:	5/24/2013 22:15:17
Receipt Date:	20120712
Manifest ID:	009244201JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	CAR000189928
Trans 2 Name:	NV TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D007

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.0025
Waste Quantity:	5
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120411
Creation Date:	6/1/2012 20:30:08
Receipt Date:	20120420
Manifest ID:	009803093JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2085
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120411
Creation Date:	10/19/2012 22:15:10
Receipt Date:	20120418
Manifest ID:	009803094JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	CAR000189928
Trans 2 Name:	NV TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.005
Waste Quantity:	10
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120411
Creation Date:	10/19/2012 22:15:10
Receipt Date:	20120418
Manifest ID:	009803094JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	CAR000189928
Trans 2 Name:	NV TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D007
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.005
Waste Quantity:	10
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120104
Creation Date:	5/25/2012 20:30:23
Receipt Date:	20120113
Manifest ID:	009326787JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	CAR000189928
Trans 2 Name:	NV TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.005
Waste Quantity:	10
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120104
Creation Date:	3/19/2012 20:30:14
Receipt Date:	20120113

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Manifest ID:	009326786JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.2085
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20120104
Creation Date:	5/25/2012 20:30:23
Receipt Date:	20120113
Manifest ID:	009326787JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	CAR000189928
Trans 2 Name:	NV TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D007
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.0075
Waste Quantity:	15
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2007
Gen EPA ID:	CAR000064857
Shipment Date:	20070601
Creation Date:	10/18/2007 18:30:24
Receipt Date:	20070606
Manifest ID:	002327802JJK
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.68805
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070423
Creation Date:	8/28/2007 18:30:05
Receipt Date:	20070430
Manifest ID:	002323519JJK
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.68805
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070326
Creation Date:	9/20/2007 18:30:30
Receipt Date:	20070329
Manifest ID:	001967166JJK
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070307
Creation Date:	8/19/2007 18:30:21
Receipt Date:	20070312
Manifest ID:	001965882JJK
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20070206
Creation Date:	8/9/2007 18:30:32
Receipt Date:	20070213
Manifest ID:	001408040JJK
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2004
Gen EPA ID:	CAR000064857
Shipment Date:	20041228
Creation Date:	6/3/2005 18:31:06
Receipt Date:	20050105
Manifest ID:	22744011
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	DK ENVIRONMENTAL
TSDF Alt EPA ID:	CAT080033681
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D006
Meth Code:	R01 - Recycler
Quantity Tons:	0.65
Waste Quantity:	1300
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20040824
Creation Date:	3/16/2007 18:31:12
Receipt Date:	20040830
Manifest ID:	23828328
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	DK ENVIRONMENTAL
TSDF Alt EPA ID:	CAT080033681
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Shipment Date:	20040329
Creation Date:	10/14/2004 7:49:48
Receipt Date:	20040405
Manifest ID:	23585533
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	DK ENVIRONMENTAL
TSDF Alt EPA ID:	CAT080033681
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2005
Gen EPA ID:	CAR000064857

Shipment Date:	20051221
Creation Date:	3/14/2007 18:30:24
Receipt Date:	20051228
Manifest ID:	24809169
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	DK ENVIRONMENTAL
TSDF Alt EPA ID:	CAT080033681
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050826
Creation Date:	6/22/2006 18:31:22
Receipt Date:	20050906
Manifest ID:	24660662
Trans EPA ID:	CA0000970392

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US FILTER RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20050406
Creation Date:	7/28/2005 18:30:54
Receipt Date:	20050411
Manifest ID:	24402485
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAT080033681
Trans Name:	DK ENVIRONMENTAL
TSDF Alt EPA ID:	CAT080033681
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2010
Gen EPA ID:	CAR000064857

Shipment Date:	20100824
Creation Date:	11/30/2010 18:30:16
Receipt Date:	20100909
Manifest ID:	007701988JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGY

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100506
Creation Date:	12/16/2010 18:31:00
Receipt Date:	20100517
Manifest ID:	006899003JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	NJD986607380
Trans 2 Name:	MAUMEE EXPRESS (ID #778)
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D007
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.006
Waste Quantity:	12
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100506
Creation Date:	8/6/2010 18:31:21
Receipt Date:	20100517
Manifest ID:	006899002JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20100506
Creation Date:	12/16/2010 18:31:00
Receipt Date:	20100517
Manifest ID:	006899003JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	NJD986607380
Trans 2 Name:	MAUMEE EXPRESS (ID #778)
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.003
Waste Quantity:	6
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2008
Gen EPA ID:	CAR000064857
Shipment Date:	20080519
Creation Date:	9/10/2008 18:30:25
Receipt Date:	20080528
Manifest ID:	003951166JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.68805
Waste Quantity:	165
Quantity Unit:	G
Additional Code 1:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2006
Gen EPA ID:	CAR000064857
Shipment Date:	20061129
Creation Date:	4/19/2007 18:31:14
Receipt Date:	20061208
Manifest ID:	001405525JJK
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060928
Creation Date:	3/30/2007 13:32:41
Receipt Date:	20061006
Manifest ID:	001409741JJK
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H135 - Discharge To Sewer/Potw Or Npdes(With Prior Storage--With Or Without Treatment)
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Additional Code 5:	Not reported
Shipment Date:	20060710
Creation Date:	9/17/2006 18:31:02
Receipt Date:	20060717
Manifest ID:	25178846
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US FILTER RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060313
Creation Date:	7/27/2006 18:30:34
Receipt Date:	20060326
Manifest ID:	25112258
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	NJD986607380
Trans 2 Name:	MAUMEE EXPRESS ID #778
TSDF EPA ID:	ARD981057870
Trans Name:	RINECO
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D007
Meth Code:	- Not reported
Quantity Tons:	0.075
Waste Quantity:	150
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20060313
Creation Date:	7/27/2006 18:31:56
Receipt Date:	20060316
Manifest ID:	25112259
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US FILTER RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2003
Gen EPA ID:	CAR000064857
Shipment Date:	20030929
Creation Date:	8/3/2004 7:33:04
Receipt Date:	20031003
Manifest ID:	22917820
Trans EPA ID:	CA0000970392
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	US FILTER RECOVERY SERVICES
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030722
Creation Date:	7/23/2004 9:17:57
Receipt Date:	20030729
Manifest ID:	22861773
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030722
Creation Date:	7/23/2004 9:17:57
Receipt Date:	20030729
Manifest ID:	22861773
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030430
Creation Date:	8/5/2003 18:31:37
Receipt Date:	20030505
Manifest ID:	22496255
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030430
Creation Date:	8/5/2003 18:31:37
Receipt Date:	20030505
Manifest ID:	22496255
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030219
Creation Date:	5/18/2003 14:34:25
Receipt Date:	20030226
Manifest ID:	22564702
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20030219
Creation Date:	5/18/2003 14:34:25
Receipt Date:	20030226
Manifest ID:	22564702
Trans EPA ID:	CA0000970392
Trans Name:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2011
Gen EPA ID:	CAR000064857
Shipment Date:	20110919
Creation Date:	3/20/2012 20:30:12
Receipt Date:	20110926
Manifest ID:	008780517JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.0025
Waste Quantity:	5
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110919
Creation Date:	3/20/2012 20:30:12
Receipt Date:	20110926
Manifest ID:	008780517JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D007
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.005
Waste Quantity:	10
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110919
Creation Date:	12/13/2011 18:30:13
Receipt Date:	20110930
Manifest ID:	008780516JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110516
Creation Date:	7/14/2011 18:30:12
Receipt Date:	20110527
Manifest ID:	008461251JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110516
Creation Date:	11/12/2011 18:30:22
Receipt Date:	20110527
Manifest ID:	008461252JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	CAR000189928
Trans 2 Name:	NV TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D007
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.005
Waste Quantity:	10
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20110516
Creation Date:	11/12/2011 18:30:22
Receipt Date:	20110527
Manifest ID:	008461252JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	CAR000189928
Trans 2 Name:	NV TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.0025
Waste Quantity:	5
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Shipment Date:	20110106
Creation Date:	6/23/2011 18:30:12
Receipt Date:	20110120
Manifest ID:	008050662JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D007
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.005
Waste Quantity:	10
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20110106
Creation Date:	6/23/2011 18:30:12
Receipt Date:	20110120
Manifest ID:	008050662JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	OKD981588791
Trans 2 Name:	TRIAD TRANSPORT
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.005
Waste Quantity:	10
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20110106
Creation Date:	3/28/2011 18:30:20
Receipt Date:	20110119
Manifest ID:	008050661JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2009
Gen EPA ID:	CAR000064857
Shipment Date:	20091229
Creation Date:	7/20/2010 18:30:08
Receipt Date:	20100108
Manifest ID:	005935614JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	NJD986607380
Trans 2 Name:	MAUMEE EXPRESS (ID #778)
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D007
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.015
Waste Quantity:	30
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20091229
Creation Date:	3/5/2010 18:31:15
Receipt Date:	20100104
Manifest ID:	005935613JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20091229
Creation Date:	7/20/2010 18:30:08
Receipt Date:	20100108
Manifest ID:	005935614JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	NJD986607380
Trans 2 Name:	MAUMEE EXPRESS (ID #778)
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.005
Waste Quantity:	10
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090929
Creation Date:	11/25/2009 18:30:31
Receipt Date:	20091009
Manifest ID:	005933402JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090929
Creation Date:	4/12/2010 18:30:55
Receipt Date:	20091009
Manifest ID:	005933403JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	NJD986607380
Trans 2 Name:	MAUMEE EXPRESS (ID #778)
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	D007
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.015
Waste Quantity:	30
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090929
Creation Date:	4/12/2010 18:30:55
Receipt Date:	20091009
Manifest ID:	005933403JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	NJD986607380
Trans 2 Name:	MAUMEE EXPRESS (ID #778)
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.005
Waste Quantity:	10
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Shipment Date:	20090713
Creation Date:	8/25/2009 18:30:31
Receipt Date:	20090722
Manifest ID:	005776929JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20090713
Creation Date:	11/25/2009 18:30:51
Receipt Date:	20090721
Manifest ID:	005776930JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	NJD986607380
Trans 2 Name:	MAUMEE EXPRESS (ID #778)
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.01
Waste Quantity:	20
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20090331
Creation Date:	4/29/2009 18:30:21
Receipt Date:	20090406
Manifest ID:	005774061JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	SIEMENS WATER TECHNOLOGIES CORP
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	491 - Unspecified sludge waste
RCRA Code:	D007
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20090331
Creation Date:	7/31/2009 18:30:21
Receipt Date:	20090406
Manifest ID:	005774062JJK
Trans EPA ID:	CAR000188201
Trans Name:	ENVIRONMENTAL RECOVERY SERVICES INC
Trans 2 EPA ID:	NJD986607380
Trans 2 Name:	MAUMEE EXPRESS (ID #778)
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	181 - Other inorganic solid waste Organics
RCRA Code:	Not reported
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.0035
Waste Quantity:	7
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2002
Gen EPA ID:	CAR000064857
Shipment Date:	20021219
Creation Date:	4/2/2003 18:31:15
Receipt Date:	20021224
Manifest ID:	22074778
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20021029
Creation Date:	2/10/2003 18:31:16
Receipt Date:	20021105
Manifest ID:	22136166
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20021029
Creation Date:	2/13/2003 18:31:35
Receipt Date:	20021114
Manifest ID:	22136234
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	NJD986619328
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20021029
Creation Date:	2/13/2003 18:31:35
Receipt Date:	20021114
Manifest ID:	22136234
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	NJD986619328
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	791 - Liquids with pH < 2 792 Liquids with pH < 2 with metals
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20021029
Creation Date:	2/10/2003 18:31:16
Receipt Date:	20021105
Manifest ID:	22136166
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020923
Creation Date:	2/11/2003 18:31:24
Receipt Date:	20021008
Manifest ID:	22129288

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020812
Creation Date:	3/17/2003 18:31:23
Receipt Date:	20020820
Manifest ID:	21924657
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20020724
Creation Date:	3/13/2003 18:31:17
Receipt Date:	20020813
Manifest ID:	21926915
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	NJD986619328
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD008488025
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020717
Creation Date:	9/18/2002 18:32:45
Receipt Date:	20020726
Manifest ID:	21923942
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20020717
Creation Date:	9/18/2002 18:32:45
Receipt Date:	20020726
Manifest ID:	21923942
Trans EPA ID:	CA0000970392
Trans Name:	Not reported
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD097030993
Trans Name:	Not reported
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	792 - Not reported
RCRA Code:	D002
Meth Code:	R01 - Recycler
Quantity Tons:	0.22935
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported

COMPUGRAPHICS USA, INC. (Continued) **S113174717**

Additional Code 5: Not reported

HWTS:

Name:	COMPUGRAPHICS USA, INC.
Address:	821 SAN ANTONIO RD
Address 2:	Not reported
City,State,Zip:	PALO ALTO, CA 943034618
EPA ID:	CAR000064857
Inactive Date:	06/25/2012
Create Date:	04/27/2000
Last Act Date:	10/15/2013
Mailing Name:	Not reported
Mailing Address:	43455 OSGOOD ROAD
Mailing Address 2:	Not reported
Mailing City,State,Zip:	FREMONT, CA 945390000
Owner Name:	SUSS MICROTEC PRECISION PHOTOM
Owner Address:	821 SAN ANTONIO RD
Owner Address 2:	Not reported
Owner City,State,Zip:	PALO ALTO, CA 943034618
Contact Name:	STEVE ONORI OPS MGR
Contact Address:	120 ALBRIGHT WAY
Contact Address 2:	Not reported
City,State,Zip:	LOS GATOS, CA 950320000

NAICS:

EPA ID:	CAR000064857
Create Date:	2007-03-27 16:17:47.000
NAICS Code:	812921
NAICS Description:	Photofinishing Laboratories (except One-Hour)
Issued EPA ID Date:	2000-04-27 00:00:00
Inactive Date:	2012-06-25 00:00:00
Facility Name:	COMPUGRAPHICS USA, INC.
Facility Address:	821 SAN ANTONIO RD
Facility Address 2:	Not reported
Facility City:	PALO ALTO
Facility County:	Not reported
Facility State:	CA
Facility Zip:	943034618

284
North
1/2-1
0.654 mi.
3455 ft.

SUN MICROSYSTEMS
1500 SALADO DRIVE
MOUNTAIN VIEW, CA 94043

CA ENVIROSTOR **S101482354**
CA EMI **N/A**
CA CERS

Relative:
Lower

Actual:
10 ft.

ENVIROSTOR:

Name:	SUN MICROSYSTEMS
Address:	1500 SALADO DRIVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility ID:	43360098
Status:	No Further Action
Status Date:	10/27/1999
Site Code:	Not reported
Site Type:	Evaluation
Site Type Detailed:	Evaluation
Acres:	0
NPL:	NO

SUN MICROSYSTEMS (Continued) **S101482354**

Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Mark Piros
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	37.42434
Longitude:	-122.0944
APN:	116-03-021
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	PETROPHYSICAL SERVICES
Alias Type:	Alternate Name
Alias Name:	116-03-021
Alias Type:	APN
Alias Name:	110002649331
Alias Type:	EPA (FRS #)
Alias Name:	43360098
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	06/16/1988
Comments:	Completed Site Screening. Risk Assessment completed by Whaler Associates uncovered high concentrations of silver, mercury, sulfate, chloride and methyl chloride. Silver was detected at 10,000 ppm in the composite soil samples.
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

EMI:

Name:	GOOGLE, INC
Address:	1500 SALADO DRIVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2007
County Code:	43
Air Basin:	SF
Facility ID:	18149
Air District Name:	BA
SIC Code:	2711

SUN MICROSYSTEMS (Continued) **S101482354**

Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.005
Reactive Organic Gases Tons/Yr:	.0041835
Carbon Monoxide Emissions Tons/Yr:	.01
NOX - Oxides of Nitrogen Tons/Yr:	.097
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	.002
Part. Matter 10 Micrometers and Smllr Tons/Yr:	.001952

Name:	GOOGLE, INC
Address:	1500 SALADO DRIVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Year:	2008
County Code:	43
Air Basin:	SF
Facility ID:	18149
Air District Name:	BA
SIC Code:	2711
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.005
Reactive Organic Gases Tons/Yr:	.0041835
Carbon Monoxide Emissions Tons/Yr:	.01
NOX - Oxides of Nitrogen Tons/Yr:	.097
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	.002
Part. Matter 10 Micrometers and Smllr Tons/Yr:	.001952

CERS:

Name:	GOOGLE, INC
Address:	1500 SALADO DRIVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	470575
CERS ID:	110054250207
CERS Description:	US EPA Air Emission Inventory System (EIS)

Affiliation:

Affiliation Type Desc:	Environmental Contact
Entity Name:	Joe Clark
Entity Title:	Not reported
Affiliation Address:	1600 AMPHITHEATRE PARKWAY
Affiliation City:	MOUNTAINVIEW
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Name:	GOOGLE LLC - GWC4
Address:	1500 SALADO DRIVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	33964
CERS ID:	10346098
CERS Description:	Chemical Storage Facilities

SUN MICROSYSTEMS (Continued) **S101482354**

Violations:

Site ID:	33964
Site Name:	Google LLC - GWC4
Violation Date:	02-15-2018
Citation:	HSC 6.95 25508(a)(1) - California Health and Safety Code, Chapter 6.95, Section(s) 25508(a)(1)
Violation Description:	Failure to complete and electronically submit hazardous material inventory information for all reportable hazardous materials on site at or above reportable quantities.
Violation Notes:	Returned to compliance on 03/29/2018. 113
Violation Division:	Mountain View Fire Department
Violation Program:	HMRRP
Violation Source:	CERS

Evaluation:

Eval General Type:	Other/Unknown
Eval Date:	03-29-2018
Violations Found:	No
Eval Type:	Other, not routine, done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-30-2016
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	06-19-2019
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	No Violations
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	02-15-2018
Violations Found:	Yes
Eval Type:	Routine done by local agency
Eval Notes:	Not reported
Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS
Eval General Type:	Compliance Evaluation Inspection
Eval Date:	07-30-2013
Violations Found:	No
Eval Type:	Routine done by local agency
Eval Notes:	Not reported

SUN MICROSYSTEMS (Continued) **S101482354**

Eval Division:	Mountain View Fire Department
Eval Program:	HMRRP
Eval Source:	CERS

Enforcement Action:

Site ID:	33964
Site Name:	Google LLC - GWC4
Site Address:	1500 SALADO DRIVE
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	03-01-2018
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Compliance Order.
Enf Action Division:	Mountain View Fire Department
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Site ID:	33964
Site Name:	Google LLC - GWC4
Site Address:	1500 SALADO DRIVE
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	03-01-2018
Enf Action Type:	Notice of Violation (Unified Program)
Enf Action Description:	Notice of Violation Issued by the Inspector at the Time of Inspection
Enf Action Notes:	Fines/Penalties Assessed: $750.00. Administrative Citation.
Enf Action Division:	Mountain View Fire Department
Enf Action Program:	HMRRP
Enf Action Source:	CERS

Affiliation:

Affiliation Type Desc:	CUPA District
Entity Name:	Santa Clara County Environmental Health
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	San Jose
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	95112-2716
Affiliation Phone:	(408) 918-3400

Affiliation Type Desc:	Legal Owner
Entity Name:	Google LLC
Entity Title:	Not reported
Affiliation Address:	1600 Amphitheatre Parkway
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94043
Affiliation Phone:	(650) 253-0000

Affiliation Type Desc:	Property Owner
Entity Name:	Charleston Properties c/o Willis and Company
Entity Title:	Not reported
Affiliation Address:	3130 Alpine Road, Suite 190

SUN MICROSYSTEMS (Continued) **S101482354**

Affiliation City:	Portola Valley
Affiliation State:	CA
Affiliation Country:	United States
Affiliation Zip:	94028
Affiliation Phone:	(650) 851-2100
Affiliation Type Desc:	Document Preparer
Entity Name:	Savuth Eng
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Identification Signer
Entity Name:	Savuth Eng
Entity Title:	EHS Specialist
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Parent Corporation
Entity Name:	Google LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported
Affiliation Type Desc:	Environmental Contact
Entity Name:	Hannah Spade
Entity Title:	Not reported
Affiliation Address:	1600 Amphitheatre Parkway
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported
Affiliation Type Desc:	Facility Mailing Address
Entity Name:	Mailing Address
Entity Title:	Not reported
Affiliation Address:	1600 Amphitheatre Parkway
Affiliation City:	Mountain View
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	94043
Affiliation Phone:	Not reported
Affiliation Type Desc:	Operator

SUN MICROSYSTEMS (Continued) **S101482354**

Entity Name:	Google LLC
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	(650) 253-0000

AD285
ESE
1/2-1
0.714 mi.
3770 ft.

Relative:
Higher

Actual:
34 ft.

TDY INDUSTRIES, INC (SEMICONDU
1300 TERRA BELLA AVENUE
MOUNTAIN VIEW, CA 94043

Site 1 of 2 in cluster AD

CA ENVIROSTOR **S100833421**
CA CPS-SLIC **N/A**
CA HIST Cal-Sites
CA DEED
CA BOND EXP. PLAN
CA Cortese
CA EMI
CA ENF
CA HIST CORTESE
CA CIWQS
CA CERS

ENVIROSTOR:

Name:	MICROCHIP TECHNOLOGY INC.
Address:	1300 TERRA BELLA AVE
City,State,Zip:	MOUNTAIN VIEW, CA 940431850
Facility ID:	80001590
Status:	Refer: RWQCB
Status Date:	01/01/2008
Site Code:	Not reported
Site Type:	Corrective Action
Site Type Detailed:	Corrective Action
Acres:	0
NPL:	NO
Regulatory Agencies:	RWQCB
Lead Agency:	WQC
Program Manager:	Not reported
Supervisor:	* Unknown
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	37.41032
Longitude:	-122.0809
APN:	153-14-029
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	TELEDYNE SEMICONDUCTOR
Alias Type:	Alternate Name
Alias Name:	153-14-029
Alias Type:	APN
Alias Name:	CAD009111444
Alias Type:	EPA Identification Number

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Alias Name: 110000609271
Alias Type: EPA (FRS #)
Alias Name: 43360082
Alias Type: Envirostor ID Number
Alias Name: 80001590
Alias Type: Envirostor ID Number

Completed Info:

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Interim Measures Workplan
Completed Date: 02/19/1986
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: RFI Report
Completed Date: 02/22/1991
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: RFI Workplan
Completed Date: 05/01/1989
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedy Constructed: Operating Properly & Successfully
Completed Date: 04/01/1991
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Corrective Measures Study Workplan
Completed Date: 05/01/1989
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Interim Measures Workplan
Completed Date: 02/19/1986
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 07/01/1984
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 08/01/1984
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Completed Document Type: Corrective Measures Study Report
Completed Date: 02/22/1991
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Interim Measures Implementation Report
Completed Date: 02/22/1991
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Groundwater Migration Controlled
Completed Date: 12/28/2000
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Human Exposure Controlled
Completed Date: 12/28/2000
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Remedy Selected
Completed Date: 02/22/1991
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Agreement
Completed Date: 02/22/1991
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Consent Agreement
Completed Date: 02/19/1986
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: RCRA Facility Assessment Report
Completed Date: 08/01/1984
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: RCRA Facility Assessment Report
Completed Date: 08/01/1984
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedy Construction Complete
Completed Date: 04/01/1991
Comments: Not reported

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Interim Measures Questionnaire
Completed Date:	09/26/1997
Comments:	Not reported

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Remedy Selection and Statement of Basis
Completed Date:	02/22/1991
Comments:	Not reported

Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

Name:	TELCOM SEMICONDUCTOR, INC.
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility ID:	71002253
Status:	Inactive - Needs Evaluation
Status Date:	Not reported
Site Code:	Not reported
Site Type:	Tiered Permit
Site Type Detailed:	Tiered Permit
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Not reported
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	37.41032
Longitude:	-122.0809
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	CAD009111444
Alias Type:	EPA Identification Number
Alias Name:	110000609271
Alias Type:	EPA (FRS #)
Alias Name:	71002253
Alias Type:	Envirostor ID Number

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Completed Info:

Completed Area Name:	Not reported
Completed Sub Area Name:	Not reported
Completed Document Type:	Not reported
Completed Date:	Not reported
Comments:	Not reported
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported
Name:	TELEDYNE SEMICONDUCTOR
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility ID:	43360082
Status:	Refer: RWQCB
Status Date:	07/22/1987
Site Code:	Not reported
Site Type:	Federal Superfund
Site Type Detailed:	State Response or NPL
Acres:	1
NPL:	YES
Regulatory Agencies:	US EPA
Lead Agency:	US EPA
Program Manager:	Not reported
Supervisor:	Referred - Not Assigned
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Responsible Party
Latitude:	37.41110
Longitude:	-122.0805
APN:	153-14-029
Past Use:	NONE SPECIFIED
Potential COC:	* HALOGENATED SOLVENTS * CONTAMINATED SOIL
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	MICROCHIP TECHNOLOGY INC.
Alias Type:	Alternate Name
Alias Name:	TELEDYNE COMPONENTS, MOUNTAIN VIEW
Alias Type:	Alternate Name
Alias Name:	153-14-029
Alias Type:	APN
Alias Name:	CAD009111444
Alias Type:	EPA Identification Number
Alias Name:	110000609271
Alias Type:	EPA (FRS #)
Alias Name:	110033618958

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Alias Type: EPA (FRS #)
Alias Name: SL721281224
Alias Type: GeoTracker Global ID
Alias Name: P23085
Alias Type: PCode
Alias Name: 43360082
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Cost Recovery Settlements/Decrees
Completed Date: 12/01/1995
Comments: Cost Recovery settlement was signed to settle all past costs for $25,000. The money was sent in June 1995.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

SLIC REG 2:
Region: 2
Facility ID: 43S0128
Facility Status: Remedial action (cleanup) Underway
Date Closed: Not reported
Local Case #: Not reported
How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Confirmed: Not reported
Date Prelim Site Assmnt Workplan Submitted: Not reported
Date Preliminary Site Assessment Began: Not reported
Date Pollution Characterization Began: Not reported
Date Remediation Plan Submitted: Not reported
Date Remedial Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

CPS-SLIC:
Name: TELEDYNE SEMICONDUCTOR
Address: 1300 TERRA BELLA AVE
City,State,Zip: MOUNTAIN VIEW, CA 94043-1850
Region: STATE
Facility Status: Open - Remediation
Status Date: 10/01/1986
Global Id: SL721281224
Lead Agency: SAN FRANCISCO BAY RWQCB (REGION 2)
Lead Agency Case Number: Not reported
Latitude: 37.4106132140258
Longitude: -122.080657482147
Case Type: Cleanup Program Site
Case Worker: RWP

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Local Agency: SANTA CLARA VALLEY WATER DISTRICT
RB Case Number: 43S0128
File Location: Regional Board
Potential Media Affected: Other Groundwater (uses other than drinking water), Soil
Potential Contaminants of Concern: Other Chlorinated Hydrocarbons, Tetrachloroethylene (PCE), Trichloroethylene (TCE), Vinyl chloride
Site History: The Teledyne property is part of a two-property Superfund site along with the adjacent Spectra-Physics property. The responsible parties (RPs) for the Teledyne/Spectra-Physics site completed a Monitored Natural Attenuation (MNA) study in the off-property area north of and downgradient of the site. The MNA study concluded that natural breakdown of the chlorinated volatile organic compounds of concern is occuring naturally and at the same rate as groundwater extraction. As a result, only a few of the off-property downgradient extraction wells were operating mainly to maintain hydraulic control of the plume. The RPs completed a pilot study to test the feasibility of enhanced reductive dechlorination (ERD) and concluded that ERD is feasible with bioaugmentation of the Shallow Zone. Within the last ten years, the RPs detected elevated source areas at the Teledyne property using high resolution technology and continuously logged and screened ERD injection well boreholes. Implementing a full-scale ERD treatability study, they have been and are currently remediating the property with groundwater-CVOC levels dropping from as much as over 80,000 ug/l to low multiples of MCLs. Several rounds of ERD injections successfully cleaned up most of the Shallow Zone at the Teledyne property and the adjacent Spring Street residential area to drinking water standards and the treatability study was even more successful in the underlying Upper and Lower Intermediate Zones. More recently, the RPs also assertively evaluated potential IA VI in the off-property commercial North Bayshore and residential Spring Street areas to conclude that IA VI is not occurring in most of the commercial area and is occasionally occurring in several homes in the residential area. The RPs installed sub-slab depressurization systems in the impacted on-property commercial buildings and offered the affected off-property residents crawl space fans to address the issue.
Not reported

Click here to access the California GeoTracker records for this facility:

Calsite:
Name: TELEDYNE SEMICONDUCTOR
Address: 1300 TERRA BELLA AVENUE
City: MOUNTAIN VIEW
Region: BERKELEY
Facility ID: 43360082
Facility Type: NPRP
Type: NPL SITE, RP-FUNDED
Branch: NC
Branch Name: NORTH COAST
File Name: Not reported
State Senate District: 07221987
Status: DOES NOT REQUIRE DTSC ACTION. REFERRED TO REGIONAL WATER QUALITY CONTROL BOARD (RWQCB) LEAD
Status Name: PROPERTY/SITE REFERRED TO RWQCB
Lead Agency: ENVIRONMENTAL PROTECTION AGENCY
NPL: Listed
SIC Code: 36

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

SIC Name:	MANU - ELECTRONIC & OTHER ELECTRIC EQUIP
Access:	Not reported
Cortese:	Not reported
Hazardous Ranking Score:	Not reported
Date Site Hazard Ranked:	Not reported
Groundwater Contamination:	Confirmed
Staff Member Responsible for Site:	Not reported
Supervisor Responsible for Site:	Not reported
Region Water Control Board:	SF
Region Water Control Board Name:	SAN FRANCISCO BAY
Lat/Long Direction:	Not reported
Lat/Long (dms):	0 0 0 / 0 0 0
Lat/long Method:	Not reported
Lat/Long Description:	Not reported
State Assembly District Code:	22
State Senate District Code:	13
Facility ID:	43360082
Activity:	PRP
Activity Name:	POTENTIAL RESPONSIBLE PARTY SEARCH
AWP Code:	BASE
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	12231991
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	REFRW
Definition of Status:	PROPERTY/SITE REFERRED TO RWQCB
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360082
Activity:	COST
Activity Name:	COST RECOVERY
AWP Code:	SETTL
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	12011995
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	REFRW
Definition of Status:	PROPERTY/SITE REFERRED TO RWQCB
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Alternate Address:	1300 TERRA BELLA AVENUE
Alternate City,St,Zip:	MOUNTAIN VIEW, CA 94043
Background Info:	Teledyne Semiconductor has operated a semiconductor manufacturing facility at this one-acre site since 1962. Chemicals used in the manufacturing process and wastes generated by the process are handled and stored onsite. In 1982, Teledyne notified the RWQCB that soil and groundwater near underground solvent storage tanks was contaminated. Further study revealed that a groundwater contaminant plume had migrated northward and contaminated forty private domestic wells. The contaminants identified in soil and groundwater include trichloroethylene (TCE), dichloroethylene (DCE), Freon-113, dichlorobenzene (DCB), perchloroethylene (PCE), and xylene. About 270,000 people residing within three miles of the site depend on groundwater as a source of drinking water. The groundwater contamination represents a potential threat to municipal and other wells.
Comments Date:	01011985
Comments:	This is the date the site was first listed AWP pursuant to
Comments Date:	01011985
Comments:	Section 25356.
Comments Date:	07251991
Comments:	Groundwater and soil contaminated with various VOCs. Poten-
Comments Date:	07251991
Comments:	tial for health threat by swallowing/touching groundwater
Comments Date:	07251991
Comments:	or soil, eating contaminated plants or animals, or exposure
Comments Date:	07251991
Comments:	to hazardous substances by breathing contaminated gases or
Comments Date:	07251991
Comments:	dust particles that onsite clean-up workers could release
Comments Date:	07251991
Comments:	into the air.
Comments Date:	07251991
Comments:	RWQCB has the lead for site clean-up.
Comments Date:	12011995
Comments:	Cost Recovery settlement was signed to settle all past
Comments Date:	12011995
Comments:	costs for $25,000. The money was sent in June 1995.
ID Name:	BEP DATABASE PCODE
ID Value:	P23085
ID Name:	EPA IDENTIFICATION NUMBER
ID Value:	CAD009111444
Alternate Name:	TELEDYNE SEMICONDUCTOR
Alternate Name:	TELEDYNE COMPONENTS, MOUNTAIN VIEW
Alternate Name:	Not reported
Special Programs Code:	Not reported
Special Programs Name:	Not reported

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

DEED:

Name: TELEDYNE SEMICONDUCTOR
Address: 1300 TERRA BELLA AVE
City,State,Zip: MOUNTAIN VIEW, CA
Envirostor ID: SL721281224
Area: Not reported
Sub Area: Not reported
Site Type: SLIC
Status: OPEN - REMEDIATION
Agency: SWRCB
Covenant Uploaded: Y
Deed Date(s): 03/05/1992
File Name: Geotracker Land Use/Deed Restrictions

Name: TELEDYNE SEMICONDUCTOR
Address: 1300 TERRA BELLA AVE
City,State,Zip: MOUNTAIN VIEW, CA
Envirostor ID: SL721281224
Area: Not reported
Sub Area: Not reported
Site Type: SLIC
Status: OPEN - REMEDIATION
Agency: SWRCB
Covenant Uploaded: Y
Deed Date(s): 08/04/2010
File Name: Geotracker Land Use/Deed Restrictions

Name: TELEDYNE SEMICONDUCTOR
Address: 1300 TERRA BELLA AVE
City,State,Zip: MOUNTAIN VIEW, CA
Envirostor ID: SL721281224
Area: Not reported
Sub Area: Not reported
Site Type: SLIC
Status: OPEN - REMEDIATION
Agency: SWRCB
Covenant Uploaded: Not reported
Deed Date(s): 08/04/2010
File Name: Geotracker Land Use/Deed Restrictions

CA BOND EXP. PLAN:

Reponsible Party: NPL SITE CLEANUP WORKPLAN
Project Revenue Source Company: Not reported
Project Revenue Source Addr: Not reported
Project Revenue Source City,St,Zip: Not reported
Project Revenue Source Desc: Teledyne, the responsible party, has been conducting remedial activities under and order issued by the RWQCB. DHS has budgeted $50,000 for development, review and approval of a RAP and will seek to recover all actual costs from the responsible parties.
Site Description: Teledyne Semiconductor has operated a semiconductor manufacturing facility at this one-acre site since 1962. Chemicals used in the manufacturing process and wastes generated by this process are handled and stored onsite.
Hazardous Waste Desc: In 1982, Teledyne notified the RWQCB that soil and ground water near underground solvent storage tanks was contaminated. Further study revealed that a ground water contaminant plume and migrated northward and contaminated 40 private domestic wells. The contaminants identified in soil and ground water

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

are trichloroethylene (TCE), dichloroethylene (DCE), Freon-113, dichlorobenzene (DCB), perchloroethylene (PCE) and xylene.

Threat To Public Health & Env: About 270,000 people residing within 3 miles of the site depend on ground water as a source of drinking water. The ground water contamination represents a potential threat to municipal and other wells.

Site Activity Status: An investigation conducted in June, 1984, revealed that solvents had contaminated private wells to the north of the site. Contaminated wells were closed and an alternate drinking water supply was provided to affected residents. A ground water extraction system was installed onsite and began operating in October, 1986. Characterization of soil and ground water contamination is continuing.

CORTESE:

Name:	TELEDYNE-1300 TERRA BELLA
Address:	1300 TERRA BELLA
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	Not reported
Site/Facility Type:	Not reported
Cleanup Status:	Not reported
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	CORTESE
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Cease Desist Orders & Cleanup Abatement Orders

Name:	TELEDYNE-1300 TERRA BELLA
Address:	1300 TERRA BELLA
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	Not reported
Site/Facility Type:	Not reported
Cleanup Status:	Not reported
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	CORTESE
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Cease Desist Orders & Cleanup Abatement Orders

EMI:

Name:	TELEDYNE SEMICONDUCTOR
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1850
Year:	1987
County Code:	43
Air Basin:	SF
Facility ID:	2144
Air District Name:	BA
SIC Code:	3674
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	9
Reactive Organic Gases Tons/Yr:	5
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	TELEDYNE COMPONENTS
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1850
Year:	1990
County Code:	43
Air Basin:	SF
Facility ID:	2144
Air District Name:	BA
SIC Code:	3674
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	TELCOM SEMICONDUCTOR, INC
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1850
Year:	1995
County Code:	43
Air Basin:	SF
Facility ID:	9220
Air District Name:	BA
SIC Code:	3674
Air District Name:	BAY AREA AQMD

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	TELCOM SEMICONDUCTOR, INC
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1850
Year:	1996
County Code:	43
Air Basin:	SF
Facility ID:	9220
Air District Name:	BA
SIC Code:	3674
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	TELCOM SEMICONDUCTOR, INC
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1850
Year:	1997
County Code:	43
Air Basin:	SF
Facility ID:	9220
Air District Name:	BA
SIC Code:	3674
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	4
Reactive Organic Gases Tons/Yr:	1
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	TELCOM SEMICONDUCTOR, INC
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1850
Year:	1998
County Code:	43
Air Basin:	SF
Facility ID:	9220

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Air District Name:	BA
SIC Code:	3674
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	TELCOM SEMICONDUCTOR, INC
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1850
Year:	1999
County Code:	43
Air Basin:	SF
Facility ID:	9220
Air District Name:	BA
SIC Code:	3674
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	TELCOM SEMICONDUCTOR, INC
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1850
Year:	2000
County Code:	43
Air Basin:	SF
Facility ID:	9220
Air District Name:	BA
SIC Code:	3674
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	1
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	TDY INDUSTRIES, INC
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1850
Year:	2003

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

County Code:	43
Air Basin:	SF
Facility ID:	2144
Air District Name:	BA
SIC Code:	8711
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0
Reactive Organic Gases Tons/Yr:	0
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	TDY INDUSTRIES, INC (SEMICONDU
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1850
Year:	2005
County Code:	43
Air Basin:	SF
Facility ID:	2144
Air District Name:	BA
SIC Code:	8711
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.039
Reactive Organic Gases Tons/Yr:	.0272454
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	TDY INDUSTRIES, INC (SEMICONDU
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1850
Year:	2006
County Code:	43
Air Basin:	SF
Facility ID:	2144
Air District Name:	BA
SIC Code:	8711
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.039
Reactive Organic Gases Tons/Yr:	.0272454
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

Name:	TDY INDUSTRIES, INC (SEMICONDU

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 902414235
Year:	2007
County Code:	43
Air Basin:	SF
Facility ID:	2144
Air District Name:	BA
SIC Code:	8711
Air District Name:	BAY AREA AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.039
Reactive Organic Gases Tons/Yr:	.0272454
Carbon Monoxide Emissions Tons/Yr:	0
NOX - Oxides of Nitrogen Tons/Yr:	0
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	0
Part. Matter 10 Micrometers and Smllr Tons/Yr:	0

ENF:

Name:	TELEDYNE-1300 TERRA BELLA
Address:	1300 TERRA BELLA
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	2
Facility Id:	263121
Agency Name:	Not reported
Place Type:	Facility
Place Subtype:	Not reported
Facility Type:	Industrial
Agency Type:	Not reported
# Of Agencies:	Not reported
Place Latitude:	Not reported
Place Longitude:	Not reported
SIC Code 1:	3674
SIC Desc 1:	Semiconductors and Related Devices
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Enf Action
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	Not reported
Program Category1:	Not reported

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Program Category2:	UNREGS
# Of Programs:	Not reported
WDID:	Not reported
Reg Measure Id:	Not reported
Reg Measure Type:	Not reported
Region:	Not reported
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Not reported
Status Date:	Not reported
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	Not reported
Individual/General:	Not reported
Fee Code:	Not reported
Direction/Voice:	Not reported
Enforcement Id(EID):	219863
Region:	2
Order / Resolution Number:	87-002
Enforcement Action Type:	Clean-up and Abatement Order
Effective Date:	01/15/1987
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	Enforcement - 2 438122N02
Description:	ENF ORDER
Program:	ENFCAO
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	TELEDYNE-1300 TERRA BELLA
Address:	1300 TERRA BELLA
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	2

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Facility Id:	263121
Agency Name:	Not reported
Place Type:	Facility
Place Subtype:	Not reported
Facility Type:	Industrial
Agency Type:	Not reported
# Of Agencies:	Not reported
Place Latitude:	Not reported
Place Longitude:	Not reported
SIC Code 1:	3674
SIC Desc 1:	Semiconductors and Related Devices
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Enf Action
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	Not reported
Program Category1:	Not reported
Program Category2:	UNREGS
# Of Programs:	Not reported
WDID:	Not reported
Reg Measure Id:	Not reported
Reg Measure Type:	Not reported
Region:	Not reported
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Not reported
Status Date:	Not reported
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

WDR Review - Planned:	Not reported
Status Enrollee:	Not reported
Individual/General:	Not reported
Fee Code:	Not reported
Direction/Voice:	Not reported
Enforcement Id(EID):	219833
Region:	2
Order / Resolution Number:	89-019
Enforcement Action Type:	Clean-up and Abatement Order
Effective Date:	01/18/1989
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	Enforcement - 2 438122N02
Description:	ENF ORDER
Program:	ENFCAO
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	TELEDYNE-1300 TERRA BELLA
Address:	1300 TERRA BELLA
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	2
Facility Id:	263121
Agency Name:	Not reported
Place Type:	Facility
Place Subtype:	Not reported
Facility Type:	Industrial
Agency Type:	Not reported
# Of Agencies:	Not reported
Place Latitude:	Not reported
Place Longitude:	Not reported
SIC Code 1:	3674
SIC Desc 1:	Semiconductors and Related Devices
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Enf Action
Design Flow:	Not reported

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	Not reported
Program Category1:	Not reported
Program Category2:	UNREGS
# Of Programs:	Not reported
WDID:	Not reported
Reg Measure Id:	Not reported
Reg Measure Type:	Not reported
Region:	Not reported
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Not reported
Status Date:	Not reported
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	Not reported
Individual/General:	Not reported
Fee Code:	Not reported
Direction/Voice:	Not reported
Enforcement Id(EID):	219828
Region:	2
Order / Resolution Number:	91-02501
Enforcement Action Type:	Clean-up and Abatement Order
Effective Date:	02/20/1991
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Active
Title:	Enforcement - 2 438122N02
Description:	SCR-FINAL REMEDIATION PLAN FOR CLEANUP OF POLLUTED SOIL & GW.
Program:	ENFCAO
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	TELEDYNE-1300 TERRA
Address:	1300 TERRA BELLA
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	2
Facility Id:	263120
Agency Name:	Not reported
Place Type:	Facility
Place Subtype:	Not reported
Facility Type:	Industrial
Agency Type:	Not reported
# Of Agencies:	Not reported
Place Latitude:	37.409821
Place Longitude:	-122.080817
SIC Code 1:	3674
SIC Desc 1:	Semiconductors and Related Devices
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Enf Action
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	Not reported
Program Category1:	Not reported
Program Category2:	NPDESWW
# Of Programs:	Not reported
WDID:	Not reported
Reg Measure Id:	Not reported
Reg Measure Type:	Not reported
Region:	Not reported
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Status:	Not reported
Status Date:	Not reported
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	Not reported
Individual/General:	Not reported
Fee Code:	Not reported
Direction/Voice:	Not reported
Enforcement Id(EID):	222047
Region:	2
Order / Resolution Number:	R2-1997-0131
Enforcement Action Type:	Admin Civil Liability
Effective Date:	01/21/1998
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	Enforcement - 2 438122001
Description:	ACL-$10,000 OF THE TOTAL $12,100 WILL BE SPENT FOR SUPPLEMENTAL ENVIRONMENTAL PROJECT
Program:	NPDESWW
Latest Milestone Completion Date:	5/14/2003
# Of Programs1:	1
Total Assessment Amount:	12100
Initial Assessed Amount:	0
Liability $ Amount:	2100
Project $ Amount:	0
Liability $ Paid:	2100
Project $ Completed:	0
Total $ Paid/Completed Amount:	12100

Name:	TELEDYNE-1300 TERRA BELLA
Address:	1300 TERRA BELLA
City,State,Zip:	MOUNTAIN VIEW, CA
Region:	2
Facility Id:	263121
Agency Name:	Not reported
Place Type:	Facility
Place Subtype:	Not reported
Facility Type:	Industrial
Agency Type:	Not reported
# Of Agencies:	Not reported
Place Latitude:	Not reported
Place Longitude:	Not reported
SIC Code 1:	3674
SIC Desc 1:	Semiconductors and Related Devices
SIC Code 2:	Not reported
SIC Desc 2:	Not reported

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Enf Action
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	Not reported
Program Category1:	Not reported
Program Category2:	UNREGS
# Of Programs:	Not reported
WDID:	Not reported
Reg Measure Id:	Not reported
Reg Measure Type:	Not reported
Region:	Not reported
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Not reported
Status Date:	Not reported
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	Not reported
Individual/General:	Not reported
Fee Code:	Not reported
Direction/Voice:	Not reported
Enforcement Id(EID):	222955
Region:	2
Order / Resolution Number:	94-18401
Enforcement Action Type:	Clean-up and Abatement Order
Effective Date:	12/14/1994
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	Not reported

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Active
Title:	Enforcement - 2 438122N02
Description:	SCR-AMENDMENT.
Program:	ENFCAO
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

HIST CORTESE:

edr_fname:	SCR-TELEDYNE-1300 TERRA B
edr_fadd1:	1300 TERRA BELLA
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Facility County Code:	43
Reg By:	WBC&D
Reg Id:	2 438122N02

CIWQS:

Name:	TELEDYNE-1300 TERRA BELLA
Address:	1300 TERRA BELLA
City,State,Zip:	MOUNTAIN VIEW, CA 94039
Agency:	TDY Industries, LLC
Agency Address:	1000 Six Ppg Place, Pittsburg, PA 15222-5479
Place/Project Type:	Other
SIC/NAICS:	3674
Region:	2
Program:	UNREGS
Regulatory Measure Status:	Historical
Regulatory Measure Type:	WDR
Order Number:	86-009
WDID:	2 438122N02
NPDES Number:	Not reported
Adoption Date:	02/19/1986
Effective Date:	02/19/1986
Termination Date:	Not reported
Expiration/Review Date:	02/19/1989
Design Flow:	0.5001
Major/Minor:	Not reported
Complexity:	A
TTWQ:	1
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	Not reported
Longitude:	Not reported

Name:	TELEDYNE-1300 TERRA
Address:	1300 TERRA BELLA
City,State,Zip:	MOUNTAIN VIEW, CA 94043

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Agency:	TDY Industries, LLC
Agency Address:	1000 Six Ppg Place, Pittsburg, PA 15222-5479
Place/Project Type:	Other
SIC/NAICS:	3674
Region:	2
Program:	NPDESWW
Regulatory Measure Status:	Historical
Regulatory Measure Type:	WDR
Order Number:	97-00804
WDID:	2 438122001
NPDES Number:	Not reported
Adoption Date:	01/15/1997
Effective Date:	01/15/1997
Termination Date:	Not reported
Expiration/Review Date:	Not reported
Design Flow:	0.072
Major/Minor:	Not reported
Complexity:	B
TTWQ:	2
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	37.409821
Longitude:	-122.080817

CERS:

Name:	MICROCHIP TECHNOLOGY INC.
Address:	1300 TERRA BELLA AVE
City,State,Zip:	MOUNTAIN VIEW, CA 940431850
Site ID:	197204
CERS ID:	CAD009111444
CERS Description:	Hazardous Waste

Affiliation:

Affiliation Type Desc:	Facility Owner
Entity Name:	MICROCHIP TECHNOLOGY INC
Entity Title:	Not reported
Affiliation Address:	1300 TERRA BELLA AVE
Affiliation City:	MOUNTAIN VIEW
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	940431800
Affiliation Phone:	0000000000

Affiliation Type Desc:	Facility Contact
Entity Name:	KEN CARTA, FACILITIES MANAGER
Entity Title:	Not reported
Affiliation Address:	1300 TERRA BELLA AVE
Affiliation City:	MOUNTAIN VIEW
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	940431850
Affiliation Phone:	6502151401

Name:	TELEDYNE SEMICONDUCTOR
Address:	1300 TERRA BELLA AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1850

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Site ID:	198666
CERS ID:	SL721281224
CERS Description:	Cleanup Program Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Roger Papler - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY STREET, SUITE 1500
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	GEORGE COOK - SANTA CLARA VALLEY WATER DISTRICT
Entity Title:	Not reported
Affiliation Address:	5750 ALMADEN EXPRESSWAY
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4082652607

Name:	TELEDYNE-1300 TERRA
Address:	1300 TERRA BELLA
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	353620
CERS ID:	263120
CERS Description:	NPDES Wastewater and Stormwater

Violations:

Site ID:	353620
Site Name:	Teledyne-1300 Terra
Violation Date:	01-04-2001
Citation:	California Water Code
Violation Description:	Not reported
Violation Notes:	Effluent violation
Violation Division:	Water Boards
Violation Program:	NPDESWW
Violation Source:	CIWQS

Enforcement Action:

Site ID:	353620
Site Name:	Teledyne-1300 Terra
Site Address:	1300 TERRA BELLA
Site City:	MOUNTAIN VIEW
Site Zip:	94043
Enf Action Date:	01-21-1998
Enf Action Type:	Administrative Enforcement with Penality
Enf Action Description:	Administrative Enforcement with Civil Liability (Penality)
Enf Action Notes:	Not reported
Enf Action Division:	Water Boards
Enf Action Program:	UNSPEC
Enf Action Source:	CIWQS

TDY INDUSTRIES, INC (SEMICONDU (Continued) **S100833421**

Name:	TDY INDUSTRIES, INC (SEMICONDU
Address:	1300 TERRA BELLA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94043-1850
Site ID:	497843
CERS ID:	110037999832
CERS Description:	US EPA Air Emission Inventory System (EIS)

AD286 **MICROCHIP TECHNOLOGY INC.** **CA HWP** **1001433386**
ESE **1300 TERRA BELLA AVE** **CA WDS** **N/A**
1/2-1 **MOUNTAIN VIEW, CA 94043**
0.714 mi.
3770 ft. **Site 2 of 2 in cluster AD**

Relative:
Higher

Actual:
34 ft.

HWP:

EPA ID:	CAD009111444
Name:	MICROCHIP TECHNOLOGY INC.
Address:	1300 TERRA BELLA AVE
Cleanup Status:	CLOSED
Latitude:	37.41032
Longitude:	-122.0809
Facility Type:	Historical - Non-Operating
Facility Size:	Not reported
Supervisor:	Not reported
Site Code:	Not reported
Senate District:	13
Assembly District:	24
Public Information Officer:	Not reported
Commercial Offsite Facility Types:	Not reported
Quarterly Update:	Teledyne, Inc. originally operated their facility under Tiered Permitting but submitted a Part A application on 11/19/1980 and received an ISD on 4/6/1981. Over the years Teledyne applied for many permits including variance requests, a Part B, and Permit by Rule. They have also gone through many name changes which include Teledyne Inc, Teledyne Components, Telcom, and finally Teledyne Semiconductor Inc (TSI). By 1994 TSI began looking into closing their Interim Status units and operate as a generator. Microchip Technology Inc. purchased all of TSI's permits in 2001 and now operates the site.
Project Manager Lead:	Not reported
Project Manager:	Not reported
Permit Type:	RCRA
Permit Effective Date:	Not reported
Permit Expiration Date:	Not reported
Calenviroscreen Score:	41-45%
Total Planned Hours:	Not reported
Total Planned Amount:	Not reported
Total Actual Hours:	Not reported

Activities:

EPA ID:	CAD009111444
Facility Type:	Historical - Non-Operating
Facility Name:	MICROCHIP TECHNOLOGY INC.
Project Manager:	Not reported
Project Manager Lead:	Not reported
Supervisor:	Not reported
Facility Status:	CLOSED
Activity Type:	New Operating Permit
Permit Being Renewed:	Not reported
Permit Being Modified:	Not reported

MICROCHIP TECHNOLOGY INC. (Continued) **1001433386**

Final Date:	Not reported
Type:	RCRA
Title Description:	New Permit
Due Date:	Not reported
Comments:	This Info is from USEPA RCRAinfo database. Per RCRAinfo, this facility was transferred to CERCLA on 10/17/94.
Unit Names:	CONTAIN1, TANKSTR1, TANKTRT1
Event Description:	New Operating Permit - APPLICATION PART A RECEIVED
Actual Date:	11/19/1980

EPA ID:	CAD009111444
Facility Type:	Historical - Non-Operating
Facility Name:	MICROCHIP TECHNOLOGY INC.
Project Manager:	Not reported
Project Manager Lead:	Not reported
Supervisor:	Not reported
Facility Status:	CLOSED
Activity Type:	New Operating Permit
Permit Being Renewed:	Not reported
Permit Being Modified:	Not reported
Final Date:	Not reported
Type:	RCRA
Title Description:	New Permit
Due Date:	Not reported
Comments:	Not reported
Unit Names:	CONTAIN1, TANKSTR1, TANKTRT1
Event Description:	New Operating Permit - APPLICATION PART B RECEIVED
Actual Date:	11/08/1988

Closure:

EPA ID:	CAD009111444
Facility Type:	Historical - Non-Operating
Facility Name:	MICROCHIP TECHNOLOGY INC.
Project Manager:	Not reported
Project Manager Lead:	Not reported
Supervisor:	Not reported
Facility Size:	Not reported
Facility Status:	CLOSED
Activity Type:	Referred for closure to other agency
Final Date:	Not reported
Type:	Not reported
Title Description:	REFERRED TO SITE CLEANUP - CERCLA
Due Date:	Not reported
Comments:	Not reported
Unit Names:	CONTAIN1, TANKSTR1, TANKTRT1
Event Description:	Referred for closure to other agency - REFERRED FOR CLOSURE TO OTHER AGENCY
Actual Date:	10/07/1994

EPA ID:	CAD009111444
Facility Type:	Historical - Non-Operating
Facility Name:	MICROCHIP TECHNOLOGY INC.
Project Manager:	Not reported
Project Manager Lead:	Not reported
Supervisor:	Not reported
Facility Size:	Not reported
Facility Status:	CLOSED

MICROCHIP TECHNOLOGY INC. (Continued) **1001433386**

Activity Type:	Closure
Final Date:	Not reported
Type:	RCRA
Title Description:	Treatment Unit Closure
Due Date:	Not reported
Comments:	Not reported
Unit Names:	TANKTRT1
Event Description:	Closure - ISSUE CLOSURE VERIFICATION
Actual Date:	01/05/1996

EPA ID:	CAD009111444
Facility Type:	Historical - Non-Operating
Facility Name:	MICROCHIP TECHNOLOGY INC.
Project Manager:	Not reported
Project Manager Lead:	Not reported
Supervisor:	Not reported
Facility Size:	Not reported
Facility Status:	CLOSED
Activity Type:	Closure Administrative
Final Date:	Not reported
Type:	RCRA
Title Description:	Admin Close
Due Date:	Not reported
Comments:	Not reported
Unit Names:	CONTAIN1, TANKSTR1
Event Description:	Closure Administrative - ISSUE CLOSURE VERIFICATION
Actual Date:	12/18/2018

Alias:

EPA ID:	CAD009111444
Facility Type:	Historical - Non-Operating
Facility Name:	MICROCHIP TECHNOLOGY INC.
Facility Status:	CLOSED
Project Manager:	Not reported
Project Manager Lead:	Not reported
Supervisor:	Not reported
Alias Type:	FRS
Alias:	110000609271

EPA ID:	CAD009111444
Facility Type:	Historical - Non-Operating
Facility Name:	MICROCHIP TECHNOLOGY INC.
Facility Status:	CLOSED
Project Manager:	Not reported
Project Manager Lead:	Not reported
Supervisor:	Not reported
Alias Type:	Envirostor ID Number
Alias:	43360082

EPA ID:	CAD009111444
Facility Type:	Historical - Non-Operating
Facility Name:	MICROCHIP TECHNOLOGY INC.
Facility Status:	CLOSED
Project Manager:	Not reported
Project Manager Lead:	Not reported
Supervisor:	Not reported
Alias Type:	Alternate Name

MICROCHIP TECHNOLOGY INC. (Continued) **1001433386**

Alias: TELEDYNE SEMICONDUCTOR

WDS:

Name:	1300 TERRA BELLA TELEDYNE
Address:	1300 Terra Bella Ave
City:	MOUNTAIN VIEW
Facility ID:	San Francisco Bay 438122003
Facility Type:	Other - Does not fall into the category of Municipal/Domestic, Industrial, Agricultural or Solid Waste (Class I, II or III)
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAG912003 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	2
Facility Telephone:	Not reported
Facility Contact:	JIM CRONIN
Agency Name:	TDY INDUSTRIES INC.
Agency Address:	1000 Six PPG Place
Agency City,St,Zip:	Pittsburgh 152225479
Agency Contact:	Edgard Bertaut
Agency Telephone:	4123953052
Agency Type:	Private
SIC Code:	3674
SIC Code 2:	Not reported
Primary Waste Type:	Not reported
Primary Waste:	Not reported
Waste Type2:	Not reported
Waste2:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	Not reported
POTW:	Not reported
Treat To Water:	Moderate Threat to Water Quality. A violation could have a major adverse impact on receiving biota, can cause aesthetic impairment to a significant human population, or render unusable a potential domestic or municipal water supply. Awsthetic impairment would include nuisance from a waste treatment facility.
Complexity:	Category B - Any facility having a physical, chemical, or biological waste treatment system (except for septic systems with subsurface disposal), or any Class II or III disposal site, or facilities without treatment systems that are complex, such as marinas with petroleum products, solid wastes, and sewage pump out facilities.

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287 **844 EAST CHARLESTON ROAD** **CA ENVIROSTOR** **S105025490**
NW **844 CHARLESTON** **CA LUST** **N/A**
1/2-1 **PALO ALTO, CA 94303** **CA Cortese**
0.715 mi. **CA ENF**
3774 ft. **CA HIST CORTESE**

Relative:
Lower

Actual:
12 ft.

ENVIROSTOR:

Name:	ADVALLOY CORPORATION
Address:	844 EAST CHARLESTON ROAD
City,State,Zip:	PALO ALTO, CA 94303

844 EAST CHARLESTON ROAD (Continued) **S105025490**

Facility ID:	41350025
Status:	Refer: RWQCB
Status Date:	07/27/1994
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Referred - Not Assigned
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	37.42156
Longitude:	-122.1033
APN:	127-15-025
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	127-15-025
Alias Type:	APN
Alias Name:	41350025
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Site Screening
Completed Date:	07/01/1991
Comments:	Site Screening done. This 1/3 acre site was leased by Fairchild Semiconductor Corporation from its owners, Edward & Gladys Schlaager in 1957. Fairchild's operation through 1967 involved use of small quantities of trichlorethylene (TCE) and acetone. Advalloy leased the property in 1968 and purchased it in 1971. Advalloy manufacutured lead mounting frames for printed circuit boards at this facility until closure of operation in December 1989. Currently, Advalloy is in bankruptcy and the site is unoccupied. Prompted by discovery of volatile organic compounds in groundwater at a downgradient site, RWQCB advised groundwater investigation at Advalloy site. Shallow monitoring well samples showed the presence of 1,1 dichloroethane, 1,1 dichloroethene, trans-1,2 dichloroethene, trichloroethylene, and ethylbenzene in groundwater. In view of the use of the various solvents at the site and a history of spillages and violations, Advalloy was determined to be a source of groundwater contamination. However, the impacted shallow aquifer has no beneficial use and is not locally interconnected with the deeper aquifer. Despite some potential, release of hazardous chemicals is not evident through routes of surface water, air, or soil.
Future Area Name:	Not reported
Future Sub Area Name:	Not reported

844 EAST CHARLESTON ROAD (Continued) **S105025490**

Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

LUST:
Name: ADVALLOY - EAST CHARLESTON, INC.
Address: 844 EAST CHARLESTON ROAD
City,State,Zip: PALO ALTO, CA 94303
Lead Agency: SAN FRANCISCO BAY RWQCB (REGION 2)
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608591738
Global Id: T0608591738
Latitude: 37.421863
Longitude: -122.102253
Status: Completed - Case Closed
Status Date: 01/11/2011
Case Worker: MBR
RB Case Number: 43-1908
Local Agency: Not reported
File Location: Not reported
Local Case Number: SBS246
Potential Media Affect: Not reported
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0608591738
Contact Type: Regional Board Caseworker
Contact Name: MICHAEL ROCHETTE
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)
Address: 1515 CLAY STREET, SUITE 1400
City: OAKLAND
Email: michael.rochette@waterboards.ca.gov
Phone Number: Not reported

LUST:
Global Id: T0608591738
Action Type: Other
Date: 10/31/1993
Action: Leak Stopped

Global Id: T0608591738
Action Type: Other
Date: 10/31/1993
Action: Leak Discovery

Global Id: T0608591738
Action Type: Other
Date: 10/31/1993
Action: Leak Reported

LUST:

844 EAST CHARLESTON ROAD (Continued) **S105025490**

Global Id:	T0608591738
Status:	Open - Case Begin Date
Status Date:	10/31/1993
Global Id:	T0608591738
Status:	Open - Site Assessment
Status Date:	10/31/1993
Global Id:	T0608591738
Status:	Completed - Case Closed
Status Date:	01/11/2011

CORTESE:

Name:	ADVALLOY - EAST CHARLESTON, INC.
Address:	844 EAST CHARLESTON ROAD
City,State,Zip:	PALO ALTO, CA 94303
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608591738
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open
Name:	844 EAST CHARLESTON ROAD
Address:	844 CHARLESTON
City,State,Zip:	PALO ALTO, CA 94303
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	Not reported
Site/Facility Type:	Not reported
Cleanup Status:	Not reported
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	CORTESE
Order No:	Not reported
Waste Discharge System No:	Not reported

844 EAST CHARLESTON ROAD (Continued) **S105025490**

Effective Date:	Not reported
Region 2:	2
WID Id:	2 438344N01
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Cease Desist Orders & Cleanup Abatement Orders

ENF:

Name:	844 EAST CHARLESTON ROAD
Address:	844 CHARLESTON
City,State,Zip:	PALO ALTO, CA 94303
Region:	2
Facility Id:	203742
Agency Name:	East Charleston Inc
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	37.421989
Place Longitude:	-122.103604
SIC Code 1:	3471
SIC Desc 1:	Electroplating, Plating, Polishing, Anodizing, and Coloring
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	UNREGS
Program Category1:	UNREGS
Program Category2:	UNREGS
# Of Programs:	1
WDID:	2 438344N01
Reg Measure Id:	162603
Reg Measure Type:	Unregulated
Region:	2
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported

844 EAST CHARLESTON ROAD (Continued) **S105025490**

301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Never Active
Status Date:	02/21/2013
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	222812
Region:	2
Order / Resolution Number:	95-222
Enforcement Action Type:	Clean-up and Abatement Order
Effective Date:	11/15/1995
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Active
Title:	Enforcement - 2 438344N01
Description:	SCR-SOILS & GW INVESTIGATION AND REMEDIAL ACTION.
Program:	UNREGS
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	844 EAST CHARLESTON ROAD
Address:	844 CHARLESTON
City,State,Zip:	PALO ALTO, CA 94303
Region:	2
Facility Id:	203742
Agency Name:	East Charleston Inc
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	37.421989
Place Longitude:	-122.103604
SIC Code 1:	3471
SIC Desc 1:	Electroplating, Plating, Polishing, Anodizing, and Coloring
SIC Code 2:	Not reported

844 EAST CHARLESTON ROAD (Continued) **S105025490**

SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	UNREGS
Program Category1:	UNREGS
Program Category2:	UNREGS
# Of Programs:	1
WDID:	2 438344N01
Reg Measure Id:	162603
Reg Measure Type:	Unregulated
Region:	2
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Never Active
Status Date:	02/21/2013
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	222580
Region:	2
Order / Resolution Number:	96-108
Enforcement Action Type:	Admin Civil Liability
Effective Date:	07/17/1996
Adoption/Issuance Date:	07/17/1996
Achieve Date:	Not reported

844 EAST CHARLESTON ROAD (Continued) **S105025490**

Termination Date:	06/18/2013
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	ACL 96-108 for EAST CHARLESTON INC.
Description:	VIOLATION OF SCR, WORKPLAN, 80% SUSPENDED IF RI WORK ON SCHEDULE
Program:	UNREGS
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

Name:	844 EAST CHARLESTON ROAD
Address:	844 CHARLESTON
City,State,Zip:	PALO ALTO, CA 94303
Region:	2
Facility Id:	203742
Agency Name:	East Charleston Inc
Place Type:	Manufacturing
Place Subtype:	Manufacturing NEC
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	37.421989
Place Longitude:	-122.103604
SIC Code 1:	3471
SIC Desc 1:	Electroplating, Plating, Polishing, Anodizing, and Coloring
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	Not reported
Threat To Water Quality:	Not reported
Complexity:	Not reported
Pretreatment:	Not reported
Facility Waste Type:	Not reported
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	UNREGS
Program Category1:	UNREGS
Program Category2:	UNREGS
# Of Programs:	1

844 EAST CHARLESTON ROAD (Continued) **S105025490**

WDID:	2 438344N01
Reg Measure Id:	162603
Reg Measure Type:	Unregulated
Region:	2
Order #:	Not reported
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	Not reported
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	Not reported
Status:	Never Active
Status Date:	02/21/2013
Effective Date:	Not reported
Expiration/Review Date:	Not reported
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	Not reported
Direction/Voice:	Passive
Enforcement Id(EID):	219966
Region:	2
Order / Resolution Number:	90-016
Enforcement Action Type:	Clean-up and Abatement Order
Effective Date:	01/17/1990
Adoption/Issuance Date:	Not reported
Achieve Date:	Not reported
Termination Date:	Not reported
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	Enforcement - 2 438344N01
Description:	SCR-SOILS & GW INVESTIGATION AND REMEDIAL ACTION.
Program:	UNREGS
Latest Milestone Completion Date:	Not reported
# Of Programs1:	1
Total Assessment Amount:	0
Initial Assessed Amount:	0
Liability $ Amount:	0
Project $ Amount:	0
Liability $ Paid:	0
Project $ Completed:	0
Total $ Paid/Completed Amount:	0

HIST CORTESE:

edr_fname:	SCR-844 EAST CHARLESTON R
edr_fadd1:	844 CHARLESTON
City,State,Zip:	PALO ALTO, CA 94303
Region:	CORTESE
Facility County Code:	43

844 EAST CHARLESTON ROAD (Continued) **S105025490**

Reg By: WBC&D
Reg Id: 2 438344N01

---

288 SSW 1/2-1 0.793 mi. 4186 ft.

Relative: Higher

Actual: 53 ft.

SHELL SERVICE STATION
110 N RENGSTORFF
MOUNTAIN VIEW, CA 94040

RCRA-SQG **1000288537**
CA LUST **CAD980675961**
CA HIST LUST
CA SWEEPS UST
CA HIST UST
CA FID UST
CA Cortese
CA CUPA Listings
CA HIST CORTESE
CA Notify 65
CA CERS

RCRA-SQG:

Date Form Received by Agency:	20010815
Handler Name:	SHELL SERVICE STATION
Handler Address:	110 N RENGSTORFF
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94040
EPA ID:	CAD980675961
Contact Name:	SONDRA BIENVENU
Contact Address:	P O BOX 2648
Contact City,State,Zip:	HOUTON, TX 77252-2648
Contact Telephone:	713-241-5036
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	P O BOX 2648
Mailing City,State,Zip:	HOUTON, TX 77252-2648
Owner Name:	EQUILON ENTERPRISES L L C
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported

SHELL SERVICE STATION (Continued) **1000288537**

Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	N
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20021007
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	EQUILON ENTERPRISES L L C
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	P O BOX 2648
Owner/Operator City,State,Zip:	HOUTON, TX 77252-2648
Owner/Operator Telephone:	713-241-5036
Owner/Operator Telephone Ext:	Not reported

SHELL SERVICE STATION (Continued) **1000288537**

Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20010815
Handler Name: SHELL SERVICE STATION
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

LUST:
Name: SHELL - 110 N RENGSTORFF
Address: 110 N. RENGSTORFF AVE.
City,State,Zip: MOUNTAIN VIEW, CA 94043
Lead Agency: SANTA CLARA COUNTY LOP
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608501243
Global Id: T0608501243
Latitude: 37.403680988
Longitude: -122.09744
Status: Completed - Case Closed
Status Date: 04/15/2015
Case Worker: AC
RB Case Number: 19-049
Local Agency: SANTA CLARA COUNTY LOP
File Location: All Files are on GeoTracker or in the Local Agency Database
Local Case Number: 06S2W17R01f
Potential Media Affect: Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern: Benzene, Diesel, Gasoline, MTBE / TBA / Other Fuel Oxygenates, Toluene, Total Petroleum Hydrocarbons (TPH), Xylene
Site History: The site is currently an active Shell-branded service station located on the northwest corner at the intersection of North Rengstorff and Central Expressway. The station facilities consist of a small kiosk, a car wash, three fuel dispenser islands and four underground storage tanks (USTs). Remediation has been conducted since 1991 to address contamination associated with leaking USTs. Remediation activities included excavation of 1,800 cubic yards of soil, soil vapor extraction, and groundwater extraction. Case closure was previously

SHELL SERVICE STATION (Continued) **1000288537**

issued by the County of Santa Clara DEH on April 11, 2005, and fifteen of the twenty existing monitoring wells were destroyed. Remaining wells were maintained by Shell as part of an ongoing groundwater assessment program. The case was re-opened in August 2006 and groundwater extraction resumed until June 2008.

LUST:

Global Id:	T0608501243
Contact Type:	Regional Board Caseworker
Contact Name:	Regional Water Board
Organization Name:	SAN FRANCISCO BAY RWQCB (REGION 2)
Address:	1515 CLAY ST SUITE 1400
City:	OAKLAND
Email:	Not reported
Phone Number:	Not reported

Global Id:	T0608501243
Contact Type:	Local Agency Caseworker
Contact Name:	AARON COSTA
Organization Name:	SANTA CLARA COUNTY LOP
Address:	1555 Berger Drive, Suite 300
City:	SAN JOSE
Email:	aaron.costa@cep.sccgov.org
Phone Number:	4089181954

LUST:

Global Id:	T0608501243
Action Type:	ENFORCEMENT
Date:	07/29/2009
Action:	Staff Letter

Global Id:	T0608501243
Action Type:	ENFORCEMENT
Date:	08/08/2014
Action:	Staff Letter

Global Id:	T0608501243
Action Type:	ENFORCEMENT
Date:	02/19/2014
Action:	Staff Letter

Global Id:	T0608501243
Action Type:	RESPONSE
Date:	04/30/2013
Action:	Monitoring Report - Semi-Annually

Global Id:	T0608501243
Action Type:	RESPONSE
Date:	10/30/2013
Action:	Monitoring Report - Semi-Annually

Global Id:	T0608501243
Action Type:	RESPONSE
Date:	01/01/1989
Action:	Correspondence

Global Id:	T0608501243

SHELL SERVICE STATION (Continued) **1000288537**

Action Type: RESPONSE
Date: 11/14/1991
Action: Other Report / Document

Global Id: T0608501243
Action Type: RESPONSE
Date: 11/20/2012
Action: Other Report / Document

Global Id: T0608501243
Action Type: RESPONSE
Date: 01/14/1983
Action: Soil and Water Investigation Report

Global Id: T0608501243
Action Type: RESPONSE
Date: 01/01/2006
Action: Correspondence

Global Id: T0608501243
Action Type: RESPONSE
Date: 10/20/2006
Action: Monitoring Report - Quarterly

Global Id: T0608501243
Action Type: RESPONSE
Date: 08/02/2002
Action: Monitoring Report - Quarterly

Global Id: T0608501243
Action Type: RESPONSE
Date: 09/12/2006
Action: Other Workplan

Global Id: T0608501243
Action Type: RESPONSE
Date: 05/02/2005
Action: Well Destruction Report

Global Id: T0608501243
Action Type: RESPONSE
Date: 01/18/2000
Action: NPDES / WDR Reports

Global Id: T0608501243
Action Type: RESPONSE
Date: 06/03/2005
Action: Other Report / Document

Global Id: T0608501243
Action Type: RESPONSE
Date: 11/20/1990
Action: Tank Removal Report / UST Sampling Report

Global Id: T0608501243
Action Type: RESPONSE
Date: 01/28/1993

SHELL SERVICE STATION (Continued) **1000288537**

Action: Interim Remedial Action Report

Global Id: T0608501243
Action Type: RESPONSE
Date: 10/18/1964
Action: Other Report / Document

Global Id: T0608501243
Action Type: RESPONSE
Date: 11/26/2013
Action: Other Report / Document

Global Id: T0608501243
Action Type: RESPONSE
Date: 09/28/1988
Action: Site Assessment Report

Global Id: T0608501243
Action Type: RESPONSE
Date: 06/15/2006
Action: Other Report / Document

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 12/05/2013
Action: Staff Letter

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 04/11/2005
Action: Closure/No Further Action Letter

Global Id: T0608501243
Action Type: Other
Date: 12/01/1982
Action: Leak Stopped

Global Id: T0608501243
Action Type: RESPONSE
Date: 04/10/2015
Action: Well Destruction Report

Global Id: T0608501243
Action Type: RESPONSE
Date: 06/11/1988
Action: Monitoring Report - Quarterly

Global Id: T0608501243
Action Type: RESPONSE
Date: 04/25/1996
Action: Monitoring Report - Quarterly

Global Id: T0608501243
Action Type: RESPONSE
Date: 10/13/2008
Action: Monitoring Report - Quarterly

SHELL SERVICE STATION (Continued) **1000288537**

Global Id: T0608501243
Action Type: RESPONSE
Date: 03/14/1989
Action: Other Workplan

Global Id: T0608501243
Action Type: RESPONSE
Date: 08/03/1988
Action: Unauthorized Release Form

Global Id: T0608501243
Action Type: RESPONSE
Date: 07/31/1996
Action: Other Report / Document

Global Id: T0608501243
Action Type: RESPONSE
Date: 07/28/1988
Action: Other Report / Document

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 11/10/2010
Action: Staff Letter

Global Id: T0608501243
Action Type: RESPONSE
Date: 10/31/2009
Action: Monitoring Report - Semi-Annually

Global Id: T0608501243
Action Type: RESPONSE
Date: 10/31/2011
Action: Monitoring Report - Semi-Annually

Global Id: T0608501243
Action Type: RESPONSE
Date: 04/30/2012
Action: Monitoring Report - Semi-Annually

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 11/21/2012
Action: Staff Letter

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 11/20/2012
Action: Notice of Responsibility

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 09/13/2013
Action: Staff Letter

Global Id: T0608501243
Action Type: ENFORCEMENT

SHELL SERVICE STATION (Continued) **1000288537**

Date: 01/07/2015
Action: Staff Letter

Global Id: T0608501243
Action Type: Other
Date: 07/11/1988
Action: Leak Discovery

Global Id: T0608501243
Action Type: RESPONSE
Date: 10/15/1999
Action: Monitoring Report - Quarterly

Global Id: T0608501243
Action Type: RESPONSE
Date: 04/28/1997
Action: Monitoring Report - Quarterly

Global Id: T0608501243
Action Type: RESPONSE
Date: 06/20/2014
Action: Site Assessment Report

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 03/25/1991
Action: Notice of Responsibility - #40116

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 05/02/1991
Action: Staff Letter - #19250

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 04/11/2005
Action: Closure/No Further Action Letter - #501140

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 08/31/1999
Action: Staff Letter - #30239

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 04/21/1997
Action: Staff Letter - #30232

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 11/06/2014
Action: Notification - Public Notice of Case Closure

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 04/15/2015
Action: Closure/No Further Action Letter

SHELL SERVICE STATION (Continued) **1000288537**

Global Id: T0608501243
Action Type: ENFORCEMENT
Date: 06/03/2005
Action: Other Report

Global Id: T0608501243
Action Type: Other
Date: 08/03/1988
Action: Leak Reported

Global Id: T0608501243
Action Type: RESPONSE
Date: 04/30/2010
Action: Monitoring Report - Semi-Annually

Global Id: T0608501243
Action Type: RESPONSE
Date: 10/30/2010
Action: Monitoring Report - Semi-Annually

Global Id: T0608501243
Action Type: RESPONSE
Date: 04/30/2011
Action: Monitoring Report - Semi-Annually

Global Id: T0608501243
Action Type: RESPONSE
Date: 10/28/2011
Action: Soil and Water Investigation Report

Global Id: T0608501243
Action Type: RESPONSE
Date: 10/31/2012
Action: Monitoring Report - Semi-Annually - Regulator Responded

Global Id: T0608501243
Action Type: RESPONSE
Date: 11/01/2013
Action: Other Report / Document - Regulator Responded

Global Id: T0608501243
Action Type: RESPONSE
Date: 02/14/2014
Action: Soil and Water Investigation Workplan - Regulator Responded

Global Id: T0608501243
Action Type: RESPONSE
Date: 06/20/2014
Action: Request for Closure - Regulator Responded

Global Id: T0608501243
Action Type: REMEDIATION
Date: 09/20/1991
Action: Excavation

Global Id: T0608501243
Action Type: REMEDIATION

SHELL SERVICE STATION (Continued) **1000288537**

Date: 09/20/1991
Action: Free Product Removal

Global Id: T0608501243
Action Type: REMEDIATION
Date: 09/20/1991
Action: Pump & Treat (P&T) Groundwater

Global Id: T0608501243
Action Type: REMEDIATION
Date: 09/20/1991
Action: Soil Vapor Extraction (SVE)

LUST:
Global Id: T0608501243
Status: Open - Case Begin Date
Status Date: 01/14/1983

Global Id: T0608501243
Status: Open - Site Assessment
Status Date: 01/14/1983

Global Id: T0608501243
Status: Open - Site Assessment
Status Date: 11/10/1988

Global Id: T0608501243
Status: Completed - Case Closed
Status Date: 04/11/2005

Global Id: T0608501243
Status: Open - Reopen Case
Status Date: 06/22/2006

Global Id: T0608501243
Status: Open - Site Assessment
Status Date: 10/06/2006

Global Id: T0608501243
Status: Open - Verification Monitoring
Status Date: 08/16/2012

Global Id: T0608501243
Status: Open - Eligible for Closure
Status Date: 08/19/2014

Global Id: T0608501243
Status: Completed - Case Closed
Status Date: 04/15/2015

LUST REG 2:
Region: 2
Facility Id: Not reported
Facility Status: Pollution Characterization
Case Number: 06S2W17R01f

SHELL SERVICE STATION (Continued) **1000288537**

How Discovered: Not reported
Leak Cause: Not reported
Leak Source: Not reported
Date Leak Confirmed: Not reported
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: 1/14/1983
Pollution Characterization Began: 11/10/1988
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

LUST SANTA CLARA:
Name: SHELL
Address: 110 RENGSTORFF AVE
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W17R01F
Date Closed: Not reported
EDR Link ID: 06S2W17R01F

HIST LUST SANTA CLARA:
Name: Shell
Address: 110 N Rengstorff Ave
City: Mountain View
Region: SANTA CLARA
Region Code: 2
SCVWD ID: 06S2W17R01
Oversite Agency: SCVWD
Date Listed: 1990-01-01 00:00:00
Closed Date: Not reported

SWEEPS UST:
Name: SHELL OIL COMPANY
Address: 110 N RENGSTORFF AVE
City: MOUNTAIN VIEW
Status: Active
Comp Number: 56732
Number: 9
Board Of Equalization: 44-000074
Referral Date: 07-01-85
Action Date: Not reported
Created Date: 10-13-88
Owner Tank Id: 1
SWRCB Tank Id: 43-005-056732-000001
Tank Status: A
Capacity: 12000
Active Date: 09-26-91
Tank Use: M.V. FUEL
STG: P
Content: REG UNLEADED
Number Of Tanks: 4

Name: SHELL OIL COMPANY
Address: 110 N RENGSTORFF AVE
City: MOUNTAIN VIEW

SHELL SERVICE STATION (Continued) **1000288537**

Status:	Active
Comp Number:	56732
Number:	9
Board Of Equalization:	44-000074
Referral Date:	07-01-85
Action Date:	Not reported
Created Date:	10-13-88
Owner Tank Id:	2
SWRCB Tank Id:	43-005-056732-000002
Tank Status:	A
Capacity:	12000
Active Date:	01-06-94
Tank Use:	M.V. FUEL
STG:	P
Content:	SUPER UNLEAD
Number Of Tanks:	Not reported

Name:	SHELL OIL COMPANY
Address:	110 N RENGSTORFF AVE
City:	MOUNTAIN VIEW
Status:	Active
Comp Number:	56732
Number:	9
Board Of Equalization:	44-000074
Referral Date:	07-01-85
Action Date:	Not reported
Created Date:	10-13-88
Owner Tank Id:	3
SWRCB Tank Id:	43-005-056732-000003
Tank Status:	A
Capacity:	12000
Active Date:	01-06-94
Tank Use:	M.V. FUEL
STG:	P
Content:	SUPER UNLEAD
Number Of Tanks:	Not reported

Name:	SHELL OIL COMPANY
Address:	110 N RENGSTORFF AVE
City:	MOUNTAIN VIEW
Status:	Active
Comp Number:	56732
Number:	9
Board Of Equalization:	44-000074
Referral Date:	07-01-85
Action Date:	Not reported
Created Date:	10-13-88
Owner Tank Id:	4
SWRCB Tank Id:	43-005-056732-000004
Tank Status:	A
Capacity:	12000
Active Date:	09-26-91
Tank Use:	M.V. FUEL
STG:	P
Content:	DIESEL
Number Of Tanks:	Not reported

SHELL SERVICE STATION (Continued) **1000288537**

HIST UST:

Name:	SHELL OIL COMPANY
Address:	110 N RENGSTORFF AVE
City,State,Zip:	MOUNTAIN VIEW, CA 94040
File Number:	000208F5
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/000208F5.pdf
Region:	STATE
Facility ID:	00000056732
Facility Type:	Gas Station
Other Type:	Not reported
Contact Name:	SHELL OIL COMPANY
Telephone:	4159648529
Owner Name:	SHELL OIL COMPANY
Owner Address:	P.O. BOX 4848
Owner City,St,Zip:	ANAHEIM, CA 92803
Total Tanks:	0004
Tank Num:	001
Container Num:	1
Year Installed:	1983
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	1/4
Leak Detection:	Stock Inventor, Groundwater Monitoring Well, 10
Tank Num:	002
Container Num:	2
Year Installed:	1983
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	REGULAR
Container Construction Thickness:	1/4
Leak Detection:	Stock Inventor, Groundwater Monitoring Well, 10
Tank Num:	003
Container Num:	3
Year Installed:	1983
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	PREMIUM
Container Construction Thickness:	1/4
Leak Detection:	Stock Inventor, Groundwater Monitoring Well, 10
Tank Num:	004
Container Num:	4
Year Installed:	1983
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	1/4
Leak Detection:	Stock Inventor, Groundwater Monitoring Well, 10

Click here for Geo Tracker PDF:

CA FID UST:

SHELL SERVICE STATION (Continued) **1000288537**

Facility ID:	43001282
Regulated By:	UTNKA
Regulated ID:	00056732
Cortese Code:	Not reported
SIC Code:	Not reported
Facility Phone:	4159648529
Mail To:	Not reported
Mailing Address:	110 N RENGSTORFF AVE
Mailing Address 2:	Not reported
Mailing City,St,Zip:	MOUNTAIN VIEW 94040
Contact:	Not reported
Contact Phone:	Not reported
DUNs Number:	Not reported
NPDES Number:	Not reported
EPA ID:	Not reported
Comments:	Not reported
Status:	Active

CORTESE:

Name:	SHELL - 110 N RENGSTORFF
Address:	110 N. RENGSTORFF AVE.
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608501243
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

CUPA SANTA CLARA:

Name:	RENGSTORFF SHELL #144
Address:	110 N RENGSTORFF AV
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	SANTA CLARA
PE#:	2240
Program Description:	GENERATES < 10 GAL/YR
Program Identifier:	DEH PERMIT-HAZ WASTE GENERATOR PROGRAM
Latitude:	37.403858
Longitude:	-122.097149
Record ID:	PR0381316
Facility ID:	FA0260193

SHELL SERVICE STATION (Continued) **1000288537**

HIST CORTESE:

edr_fname:	SHELL
edr_fadd1:	110 RENGSTORFF
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-1265

NOTIFY 65:

Name:	SHELL STATION
Address:	110 RENGSTORFF
City,State,Zip:	MOUNTAIN VIEW, CA 91351
Date Reported:	Not reported
Staff Initials:	Not reported
Board File Number:	Not reported
Facility Type:	Not reported
Discharge Date:	Not reported
Issue Date:	Not reported
Incident Description:	Not reported
Global ID:	Not reported
Status:	Not reported

CERS:

Name:	SHELL - 110 N RENGSTORFF
Address:	110 N. RENGSTORFF AVE.
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	233778
CERS ID:	T0608501243
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	AARON COSTA - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089181954

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

289 SE 1/2-1 0.848 mi. 4477 ft. | **SPECTRA PHYSICS, INC.**
1250 W MIDDLEFIELD RD
MOUNTAIN VIEW, CA 94043 | **CA ENVIROSTOR**
CA HIST Cal-Sites
CA HWP | **S105628344**
N/A

Relative: Higher

Actual: 40 ft.

ENVIROSTOR:

Name:	SPECTRA-PHYSICS INC
Address:	1250 W MIDDLEFIELD RD
City,State,Zip:	MOUNTAIN VIEW, CA 940420000
Facility ID:	80001604
Status:	Refer: RWQCB
Status Date:	01/01/1982
Site Code:	Not reported
Site Type:	Corrective Action
Site Type Detailed:	Corrective Action
Acres:	11.5
NPL:	YES
Regulatory Agencies:	RWQCB 2 - San Francisco Bay
Lead Agency:	RWQCB 2 - San Francisco Bay
Program Manager:	Not reported
Supervisor:	Mark Piros
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	37.40794
Longitude:	-122.0802
APN:	153-14-003
Past Use:	MANUFACTURING - ELECTRONIC
Potential COC:	Freon 113 Tetrachloroethylene (PCE 1,1,1-Trichloroethane (TCA Trichloroethylene (TCE Vinyl chloride 1,1-Dichloroethane 1,1-Dichloroethylene Toluene
Confirmed COC:	Freon 113 Tetrachloroethylene (PCE 1,1,1-Trichloroethane (TCA Trichloroethylene (TCE Vinyl chloride 1,1-Dichloroethane 1,1-Dichloroethylene Toluene
Potential Description:	OTH, SOIL, SV
Alias Name:	153-14-003
Alias Type:	APN
Alias Name:	CAD009138488
Alias Type:	EPA Identification Number
Alias Name:	110009267578
Alias Type:	EPA (FRS #)
Alias Name:	SL721201221
Alias Type:	GeoTracker Global ID
Alias Name:	43360084
Alias Type:	Envirostor ID Number
Alias Name:	80001604
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Assessment Report
Completed Date:	06/01/1987
Comments:	Not reported

SPECTRA PHYSICS, INC. (Continued) **S105628344**

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Assessment Report
Completed Date:	04/01/1987
Comments:	Not reported

Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

Name:	SPECTRA PHYSICS, INC.
Address:	1250 W MIDDLEFIELD RD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Facility ID:	43360084
Status:	Refer: RWQCB
Status Date:	02/01/1991
Site Code:	Not reported
Site Type:	Federal Superfund
Site Type Detailed:	State Response or NPL
Acres:	Not reported
NPL:	YES
Regulatory Agencies:	US EPA
Lead Agency:	US EPA
Program Manager:	Not reported
Supervisor:	Referred - Not Assigned
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Responsible Party
Latitude:	37.40794
Longitude:	-122.0802
APN:	153-14-003
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	SPECTRA-PHYSICS
Alias Type:	Alternate Name
Alias Name:	153-14-003
Alias Type:	APN
Alias Name:	CAD009138488
Alias Type:	EPA Identification Number
Alias Name:	110009267578
Alias Type:	EPA (FRS #)
Alias Name:	CAD009138488
Alias Type:	HWTS Identification Code
Alias Name:	P23083
Alias Type:	PCode

SPECTRA PHYSICS, INC. (Continued) **S105628344**

Alias Name: 43360084
Alias Type: Envirostor ID Number
Alias Name: 80001604
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: Not reported
Completed Sub Area Name: Not reported
Completed Document Type: Not reported
Completed Date: Not reported
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

Calsite:
Name: SPECTRA PHYSICS, INC.
Address: 1250 W MIDDLEFIELD RD
City: MOUNTAIN VIEW
Region: BERKELEY
Facility ID: 43360084
Facility Type: NPRP
Type: NPL SITE, RP-FUNDED
Branch: NC
Branch Name: NORTH COAST
File Name: Not reported
State Senate District: 02011991
Status: DOES NOT REQUIRE DTSC ACTION. REFERRED TO REGIONAL WATER QUALITY CONTROL BOARD (RWQCB) LEAD
Status Name: PROPERTY/SITE REFERRED TO RWQCB
Lead Agency: ENVIRONMENTAL PROTECTION AGENCY
NPL: Listed
SIC Code: 36
SIC Name: MANU - ELECTRONIC & OTHER ELECTRIC EQUIP
Access: Not reported
Cortese: Not reported
Hazardous Ranking Score: Not reported
Date Site Hazard Ranked: Not reported
Groundwater Contamination: Confirmed
Staff Member Responsible for Site: Not reported
Supervisor Responsible for Site: Not reported
Region Water Control Board: Not reported
Region Water Control Board Name: Not reported
Lat/Long Direction: Not reported
Lat/Long (dms): 0 0 0 / 0 0 0
Lat/long Method: Not reported
Lat/Long Description: Not reported
State Assembly District Code: 22
State Senate District Code: 13
Facility ID: Not reported

SPECTRA PHYSICS, INC. (Continued) **S105628344**

Activity:	Not reported
Activity Name:	Not reported
AWP Code:	Not reported
Proposed Budget:	Not reported
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	Not reported
Est Person-Yrs to complete:	Not reported
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	Not reported
Definition of Status:	Not reported
Liquids Removed (Gals):	Not reported
Liquids Treated (Gals):	Not reported
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	Not reported
For Industrial Reuse:	Not reported
For Residential Reuse:	Not reported
Unknown Type:	Not reported
Alternate Address:	1250 WEST MIDDLEFIELD ROAD
Alternate City,St,Zip:	MOUNTAIN VIEW, CA 94042
Alternate Address:	1250 W MIDDLEFIELD RD
Alternate City,St,Zip:	MOUNTAIN VIEW, CA 94043
Alternate Address:	1250 W MIDDLEFIELD RD
Alternate City,St,Zip:	MOUNTAIN VIEW, CA 94043
Background Info:	Not reported
Comments Date:	01011989
Comments:	This is the date the site was first listed AWP pursuant to
Comments Date:	01011989
Comments:	Section 25356
Comments Date:	07251991
Comments:	Groundwater and soil is contaminated with VOCs. Elevated
Comments Date:	07251991
Comments:	concentrations of VOCs detected in water samples from
Comments Date:	07251991
Comments:	Permanente Creek. Potential health threats include drinking,
Comments Date:	07251991
Comments:	touching, or inhaling groundwater and groundwater vapors or
Comments Date:	07251991
Comments:	touching/ingesting contaminated soils.
Comments Date:	07251991
Comments:	Site is currently under RWQCB oversight.
ID Name:	HWIS IDENTIFICATION CODE
ID Value:	CAD009138488
ID Name:	BEP DATABASE PCODE
ID Value:	P23083
Alternate Name:	SPECTRA-PHYSICS
Alternate Name:	SPECTRA PHYSICS, INC.
Alternate Name:	Not reported
Special Programs Code:	Not reported
Special Programs Name:	Not reported

SPECTRA PHYSICS, INC. (Continued) **S105628344**

HWP:

EPA ID:	CAD009138488
Name:	SPECTRA-PHYSICS INC
Address:	1250 W MIDDLEFIELD RD
Cleanup Status:	CLOSED
Latitude:	37.40794
Longitude:	-122.0802
Facility Type:	Historical - Non-Operating
Facility Size:	Not reported
Supervisor:	Not reported
Site Code:	Not reported
Senate District:	13
Assembly District:	24
Public Information Officer:	Not reported
Commercial Offsite Facility Types:	Not reported
Quarterly Update:	05/24/2018- There were no files or information in any of the databases indicating that this facility ever had TSDF status or applied for a permit. No paper files were found. Project information in cleanup envirostor states that this site was sold in 1994 and is currently occupied by a church. This facility is being administrative closed due to no information indicating TSDF status.
Project Manager Lead:	Not reported
Project Manager:	Not reported
Permit Type:	RCRA
Permit Effective Date:	Not reported
Permit Expiration Date:	Not reported
Calenviroscreen Score:	41-45%
Total Planned Hours:	Not reported
Total Planned Amount:	Not reported
Total Actual Hours:	Not reported

Closure:

EPA ID:	CAD009138488
Facility Type:	Historical - Non-Operating
Facility Name:	SPECTRA-PHYSICS INC
Project Manager:	Not reported
Project Manager Lead:	Not reported
Supervisor:	Not reported
Facility Size:	Not reported
Facility Status:	CLOSED
Activity Type:	Closure Administrative
Final Date:	Not reported
Type:	RCRA
Title Description:	Closure of a Non TSDF Facility
Due Date:	Not reported
Comments:	There were no files or information in any of the databases indicating that this facility ever had TSDF status or applied for a permit. No paper files were found. Project information in cleanup envirostor states that this site was sold in 1994 and is currently occupied by a church. This facility is being administrative closed due to no information indicating TSDF status.
Unit Names:	UNIT1
Event Description:	Closure Administrative - ISSUE CLOSURE VERIFICATION
Actual Date:	05/24/2018

Alias:

EPA ID:	CAD009138488

SPECTRA PHYSICS, INC. (Continued) **S105628344**

Facility Type:	Historical - Non-Operating
Facility Name:	SPECTRA-PHYSICS INC
Facility Status:	CLOSED
Project Manager:	Not reported
Project Manager Lead:	Not reported
Supervisor:	Not reported
Alias Type:	Envirostor ID Number
Alias:	43360084

290
NW
1/2-1
0.869 mi.
4589 ft.

FORD AEROSPACE
3939 FABIAN WY
PALO ALTO, CA 94303

CA ENVIROSTOR **S100714741**
CA LUST **N/A**
CA Cortese
CA HIST CORTESE
CA CERS

Relative:
Lower

Actual:
10 ft.

ENVIROSTOR:

Name:	FORD AEROSPACE & COMMUNICATIONS
Address:	3939 FABIAN WAY
City,State,Zip:	PALO ALTO, CA 94303
Facility ID:	43360004
Status:	Refer: RWQCB
Status Date:	06/15/1994
Site Code:	Not reported
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	NONE SPECIFIED
Lead Agency:	NONE SPECIFIED
Program Manager:	Not reported
Supervisor:	Referred - Not Assigned
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	* Site Char & Assess Grant (CERCLA 104)
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	37.42444
Longitude:	-122.1038
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	* HALOGENATED SOLVENTS * HYDROCARBON SOLVENTS * ORGANIC LIQUIDS WITH METALS * OXYGENATED SOLVENTS * ACID SOLUTION 2>PH WITH METALS * ACID SOLUTION WITHOUT METALS * STILL BOTTOMS WITH HALOGENATED ORGANICS * TANK BOTTOM WASTES * UNSPECIFIED ACID SOLUTION * UNSPECIFIED SOLVENT MIXTURES * ALKALINE SOLUTION 2<PH<12.5, WITH METALS Arsenic Polychlorinated biphenyls (PCBs Cadmium and compounds Chromium VI Cyanide (free
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	SPACE SYSTEMS/LORAL
Alias Type:	Alternate Name
Alias Name:	CAD000030528
Alias Type:	EPA Identification Number
Alias Name:	110000910220
Alias Type:	EPA (FRS #)

FORD AEROSPACE (Continued) **S100714741**

Alias Name: 43360004
Alias Type: Envirostor ID Number
Alias Name: 80001285
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 06/30/1981
Comments: Facility Identified: Tip from Industrial Hygene for Super- fund.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 12/01/1985
Comments: Source of Activity: IW Survey Utility Dept (January 1981) - Electro-plating, degreasing & painting. Etching & chemical cleaning, photography, machine & sheet metal fabrication. In operation since 1957. Preliminary Assessment submitted to EPA.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

LUST:
Name: FORD AEROSPACE
Address: 3939 FABIAN WY
City,State,Zip: PALO ALTO, CA 94303
Lead Agency: SAN FRANCISCO BAY RWQCB (REGION 2)
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500637
Global Id: T0608500637
Latitude: 37.424664
Longitude: -122.1031
Status: Completed - Case Closed
Status Date: 01/15/1996
Case Worker: UUU
RB Case Number: 43-0601
Local Agency: SANTA CLARA COUNTY LOP
File Location: Not reported
Local Case Number: Not reported
Potential Media Affect: Soil
Potential Contaminants of Concern: Waste Oil / Motor / Hydraulic / Lubricating
Site History: Not reported

LUST:
Global Id: T0608500637
Contact Type: Regional Board Caseworker
Contact Name: Regional Water Board
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)
Address: 1515 CLAY ST SUITE 1400

FORD AEROSPACE (Continued) **S100714741**

City: OAKLAND
Email: Not reported
Phone Number: Not reported

Global Id: T0608500637
Contact Type: Local Agency Caseworker
Contact Name: UST CASE WORKER
Organization Name: SANTA CLARA COUNTY LOP
Address: 1555 Berger Drive, Suite 300
City: SAN JOSE
Email: Not reported
Phone Number: 4089183400

LUST:

Global Id: T0608500637
Action Type: ENFORCEMENT
Date: 11/22/1994
Action: Staff Letter - #2189.8288

Global Id: T0608500637
Action Type: Other
Date: 07/31/1986
Action: Leak Stopped

Global Id: T0608500637
Action Type: RESPONSE
Date: 11/22/1989
Action: Tank Removal Report / UST Sampling Report

Global Id: T0608500637
Action Type: RESPONSE
Date: 08/29/1988
Action: Unauthorized Release Form

Global Id: T0608500637
Action Type: RESPONSE
Date: 05/15/1996
Action: Unauthorized Release Form

Global Id: T0608500637
Action Type: RESPONSE
Date: 01/30/1996
Action: Verbal Communication

Global Id: T0608500637
Action Type: RESPONSE
Date: 01/30/1996
Action: Correspondence

Global Id: T0608500637
Action Type: RESPONSE
Date: 05/18/1989
Action: Other Report / Document

Global Id: T0608500637
Action Type: RESPONSE
Date: 01/21/1999

FORD AEROSPACE (Continued) **S100714741**

Action: Correspondence

Global Id: T0608500637
Action Type: RESPONSE
Date: 03/19/1996
Action: Other Report / Document

Global Id: T0608500637
Action Type: Other
Date: 07/31/1986
Action: Leak Discovery

Global Id: T0608500637
Action Type: Other
Date: 07/31/1986
Action: Leak Reported

LUST:
Global Id: T0608500637
Status: Open - Case Begin Date
Status Date: 07/31/1986

Global Id: T0608500637
Status: Open - Site Assessment
Status Date: 09/14/1995

Global Id: T0608500637
Status: Completed - Case Closed
Status Date: 01/15/1996

LUST REG 2:
Region: 2
Facility Id: 43-0601
Facility Status: Case Closed
Case Number: 06S2W08K06
How Discovered: Tank Closure
Leak Cause: Structure Failure
Leak Source: Tank
Date Leak Confirmed: 9/14/1995
Oversight Program: LUST
Prelim. Site Assesment Wokplan Submitted: Not reported
Preliminary Site Assesment Began: Not reported
Pollution Characterization Began: Not reported
Pollution Remediation Plan Submitted: Not reported
Date Remediation Action Underway: Not reported
Date Post Remedial Action Monitoring Began: Not reported

LUST SANTA CLARA:
Name: FORD AEROSPACE BLDG #2,#3 & #6
Address: 3939 FABIAN WAY
City,State,Zip: PALO ALTO, CA
Region: SANTA CLARA
SCVWD ID: 06S2W08K06F
Date Closed: Not reported
EDR Link ID: 06S2W08K06F

FORD AEROSPACE (Continued) **S100714741**

CORTESE:

Name:	FORD AEROSPACE
Address:	3939 FABIAN WY
City,State,Zip:	PALO ALTO, CA 94303
Region:	CORTESE
Envirostor Id:	Not reported
Global ID:	T0608500637
Site/Facility Type:	LUST CLEANUP SITE
Cleanup Status:	COMPLETED - CASE CLOSED
Status Date:	Not reported
Site Code:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	active
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Active Open

HIST CORTESE:

edr_fname:	FORD AEROSPACE
edr_fadd1:	3939 FABIAN
City,State,Zip:	PALO ALTO, CA 94303
Region:	CORTESE
Facility County Code:	43
Reg By:	LTNKA
Reg Id:	43-0601

CERS:

Name:	FORD AEROSPACE
Address:	3939 FABIAN WY
City,State,Zip:	PALO ALTO, CA 94303
Site ID:	200166
CERS ID:	T0608500637
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP

FORD AEROSPACE (Continued) **S100714741**

Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

AE291
SSW
1/2-1
0.894 mi.
4722 ft.

MORA DRIVE **CA ENVIROSTOR** **S120714345**
2221-2291 MORA DRIVE **CA VCP** **N/A**
MOUNTAIN VIEW, CA 94040 **CA DEED**

Site 1 of 3 in cluster AE

Relative:
Higher

Actual:
54 ft.

ENVIROSTOR:

Name:	MORA DRIVE
Address:	2221-2291 MORA DRIVE
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Facility ID:	60002502
Status:	Active
Status Date:	04/27/2017
Site Code:	202139
Site Type:	Voluntary Cleanup
Site Type Detailed:	Voluntary Cleanup
Acres:	4
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Henry Wong
Supervisor:	John Karachewski
Division Branch:	Cleanup Berkeley
Assembly:	, 24
Senate:	, 13
Special Program:	Voluntary Cleanup Program
Restricted Use:	YES
Site Mgmt Req:	NONE SPECIFIED
Funding:	Responsible Party
Latitude:	37.40279
Longitude:	-122.1020
APN:	14833009, 14833010, 14833013, 14833014, 14833015, 14833016, 14833017, 14833018, 14833019
Past Use:	MANUFACTURING - ELECTRONIC
Potential COC:	Tetrachloroethylene (PCE Trichloroethylene (TCE
Confirmed COC:	Tetrachloroethylene (PCE Trichloroethylene (TCE
Potential Description:	SV
Alias Name:	14833009
Alias Type:	APN
Alias Name:	14833010
Alias Type:	APN
Alias Name:	14833013
Alias Type:	APN
Alias Name:	14833014
Alias Type:	APN
Alias Name:	14833015
Alias Type:	APN
Alias Name:	14833016
Alias Type:	APN

MORA DRIVE (Continued) **S120714345**

Alias Name: 14833017
Alias Type: APN
Alias Name: 14833018
Alias Type: APN
Alias Name: 14833019
Alias Type: APN
Alias Name: 202139
Alias Type: Project Code (Site Code)
Alias Name: 60002502
Alias Type: Envirostor ID Number

Completed Info:

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 06/19/2018
Comments: DTSC and Lennar executed the Voluntary Cleanup Agreement, Docket No. HSA-FY17/18-136, for overseeing activities performed at the project site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 08/02/2019
Comments: DTSC executed and recorded the Land Use Covenant and Agreement, Environmental Restrictions (LUC), Santa Clara County Series Number 24246045, for the Mora Drive project, also known as the Estancia residential development, comprising of approximately 4.53 acres. In general, the LUC prohibits Building any structures intended for human occupancy without an engineered vapor intrusion mitigation system approved by DTSC; Construction of any groundwater well without prior DTSC written approval; Extraction, utilization, or consumption of groundwater without prior DTSC written approval; Conducting activity that may alter, interfere with, or otherwise affect the integrity or effectiveness of, or the access to, the groundwater monitoring wells without prior DTSC written approval; Conducting activity that may alter, interfere with, or otherwise affect the integrity or effectiveness of, or the access to, any vapor intrusion mitigation systems as it pertains to each building on the property without prior DTSC written approval; and Conducting any sub-slab construction work or modification of vapor barriers and sub-slab venting systems associated with vapor intrusion mitigation systems installed at the property without prior DTSC written approval.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Responsible Agency Review
Completed Date: 06/28/2019
Comments: DTSC approved a Removal Action Workplan (RAW) for the site on June 8, 2019. The RAW requires (a) installation of vapor intrusion mitigation systems (VIMS) beneath all new building foundations and (b) execution of a land use covenant to restrict extraction of groundwater or installation of wells without DTSC s approval and construction of any building without installation of the DTSC-approved VIMS. In accordance with CEQA, DTSC approved the Notice of Determination in support of DTSC s discretionary decision on the RAW.

Completed Area Name: PROJECT WIDE

MORA DRIVE (Continued) **S120714345**

Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 09/24/2019
Comments: DTSC issued the Removal Action Certification for Building 1 attesting that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Building 1 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for Building 1 consistent with the Operation and Maintenance Plan, and (c) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation & Maintenance Order/Agreement
Completed Date: 08/02/2019
Comments: DTSC executed an Operation and Maintenance Agreement with Lennar for (a) implementation of the DTSC-approved Vapor Intrusion Mitigation Plan dated 6/28/19, (b) operation and maintenance of the installed vapor intrusion mitigation system as specified in the DTSC-approved Operation and Maintenance Plan dated 6/28/19, and (c) reimbursement of DTSC oversight costs.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 07/03/2019
Comments: On May 14, 2019, DTSC started the 30‐day public comment period requesting comments on the draft RAW. During the public comment period DTSC received comments via emails and a comment letter. DTSC prepared the Responsiveness Summary responding to public comments.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/22/2019
Comments: The cost estimate projects hours to be incurred (by staff classification) for planned oversight activities in fiscal year 2019/2020, which starts July 1, 2019 and ends June 30, 2020, and identifies the personnel labor rates.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 06/23/2020
Comments: The HARP is for site visit on 6/23/2020.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 11/13/2019
Comments: DTSC issued the Removal Action Certification for Buildings 3, 4, and 6 attesting that Lennar (a) had implemented the removal action by installing a passive sub-slab venting systems (SSVS) at Buildings 3, 4, and 6 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent

MORA DRIVE (Continued) **S120714345**

with the Operation and Maintenance Plan (O&M Plan), (c) had converted the passive SSVS to active sub-slab depressurization systems for Buildings 3, 4, and 6 pursuant to the Bay Area Air Quality Management District s Temporary Permit to Operate and O&M Plan, and (d) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 01/07/2020
Comments: DTSC issued the Removal Action Certification for Building 9 attesting that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Building 9 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject building consistent with the Operation and Maintenance Plan, and (c) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Post HARP Form
Completed Date: 06/23/2020
Comments: The Post HARP is for the 6/23/2020 site visit.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 04/30/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 10/15/2019
Comments: DTSC issued the Removal Action Certification for Building 5 attesting that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system (SSVS) at Building 5 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for Building 5 consistent with the Operation and Maintenance Plan (O&M Plan), (c) had converted the passive SSVS to active sub-slab depressurization system for Building 5 pursuant to the Bay Area Air Quality Management District s Temporary Permit to Operate and O&M Plan, and (d) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 12/16/2020
Comments: DTSC issued the Removal Action Certification for Buildings 8, 12, 13, 14, 15, and 23 together with Parcels B, C, D, E, F, G, H, I, J, K, L, and M attesting that Lennar (a) had implemented the removal action by installing the passive VIMS in accordance with the RAW and VIMP, (b) had performed ambient air, indoor air, and sub-slab gas sampling events consistent with the O&M Plan, (c) had converted the passive

MORA DRIVE (Continued) **S120714345**

VIMS to active VIMS for Buildings 8, 12, 13, 14, 15 and 23 pursuant to the O&M Plan and BAAQMD permit, and (d) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/30/2020
Comments: The cost estimate projects hours to be incurred (by staff classification) for planned oversight activities in fiscal year 2020/2021, which started July 1, 2020 and ends June 30, 2021, and identifies the personnel labor rates.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 01/16/2020
Comments: DTSC issued the Removal Action Certification for Buildings 10, 17, and 18 attesting that Lennar (a) had implemented the removal action by installing passive sub-slab venting systems at Buildings 10, 17, and 18 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan, and (c) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Project Management
Completed Date: 06/30/2021
Comments: From July 1, 2020 through June 30 2021, DTSC performed various project management tasks for the subject project site such as EnviroStor update, Terradex Alert response and coordination, weekly/periodic update, project tracking, management briefing, management inquiry response, project history research, public inquiry response, public record act compliance and coordination, and other unspecified activities that are not associated with any document types or activities specified on the Multi Project Code list.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 01/16/2020
Comments: DTSC issued the Removal Action Certification for Buildings 16 and 22 attesting that Lennar (a) had implemented the removal action by installing passive sub-slab venting systems at Buildings 16 and 22 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan, and (c) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 02/27/2020
Comments: DTSC issued the Removal Action Certification for Building 11

MORA DRIVE (Continued) **S120714345**

attesting that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Building 11 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject building consistent with the Operation and Maintenance Plan, and (c) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 12/17/2019
Comments: DTSC issued the Removal Action Certification for Buildings 2, 7, 24, and 25 attesting that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system (SSVS) at Buildings 2, 7, 24, and 25 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan (O&M Plan), (c) had converted the passive SSVS to active sub-slab depressurization system for Buildings 2, 7, 24, and 25 pursuant to the Bay Area Air Quality Management District s Temporary Permit to Operate and O&M Plan, and (d) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 07/03/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 11/21/2019
Comments: DTSC issued the Removal Action Certification for Buildings 19, 20, and 21 attesting that Lennar (a) had implemented the removal action by installing passive sub-slab venting systems at Buildings 19, 20, and 21 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan, and (c) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 05/19/2017
Comments: The Voluntary Cleanup Agreement establishes DTSC's role and the project proponent's responsibility in the oversight activity identified in the scope of work, which includes the review of a site management plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 11/13/2019

MORA DRIVE (Continued) **S120714345**

Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing passive sub-slab venting systems (SSVS) at Buildings 3, 4, and 6 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan (O&M Plan), and (c) had converted the passive SSVS to active sub-slab depressurization systems for Buildings 3, 4, and 6 pursuant to the Bay Area Air Quality Management District s Temporary Permit to Operate and O&M Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 11/21/2019
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting systems at Buildings 19, 20, and 21 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan and (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 09/19/2019
Comments: Previously, Lennar had prepared two Vapor Intrusion Mitigation Plan (VIMP) versions dated May 28, 2017 and June 28, 2019; and DTSC approved these plans on May 31, 2017 and July 3, 2019, respectively. The September 18, 2019 VIMP updates certain design elements and supersedes the earlier VIMP versions. The VIMP describes the design and installation of a vapor intrusion mitigation system beneath every new building within the 5.2-acre Mora Drive project area.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operations and Maintenance Plan Amendment
Completed Date: 09/19/2019
Comments: Previously, Lennar had prepared the Operation and Maintenance Plan (O&M Plan) dated June 28, 2019; and DTSC approved such plan on July 3, 2019. The September 18, 2019 O&M Plan updates certain design elements and supersedes the previous O&M Plan. The O&M Plan outlines the inspection, maintenance, and monitoring program for maintaining the proper function of the vapor intrusion mitigation systems for buildings within the 4.5-acre residential area currently owned by Lennar.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 12/17/2019
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing passive sub-slab venting system (SSVS) at Buildings 2, 7, 24, and 25 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan (O&M Plan), and (c) had

MORA DRIVE (Continued) **S120714345**

converted the passive SSVS to active sub-slab depressurization system for Buildings 2, 7, 24, and 25 pursuant to the Bay Area Air Quality Management District s Temporary Permit to Operate and O&M Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/07/2020
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Building 9 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan and (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject building consistent with the Operation and Maintenance Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/16/2020
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Buildings 10, 17, and 18 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan and (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/16/2020
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Buildings 16 and 22 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan and (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 12/16/2020
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing the passive VIMS in accordance with the RAW and VIMP, (b) had performed ambient air, indoor air, and sub-slab gas sampling events consistent with the O&M Plan, and (c) had converted the passive VIMS to active VIMS for Buildings 8, 12, 13, 14, 15 and 23 pursuant to the O&M Plan and BAAQMD permit.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 11/04/2020
Comments: Lennar intends to establish that volatile organic compound (VOC) concentrations in vent riser gas collected from vent riser monitoring stations would be equivalent to the VOC concentrations in sub-slab gas collected from the sub-slab gas sampling probes (i.e., quick connect fittings). Lennar proposes to show this equivalency by

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sampling vent riser gas and sub-slab gas on the same building at four active vapor intrusion mitigation systems (VIMS) and three passive VIMS.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 05/31/2017
Comments: Lennar Homes of California, Incorporated's consultant Trihydro Corporation prepared the Vapor Intrusion Mitigation Plan (VIMP) for the approximately 5.15-acre Mora-Ortega Parcel. The approximately 1-acre Plessey Micro Science site is located within the Mora-Ortega Parcel, which is owned by Lennar. The VIMP describes the design and installation of a sub-slab passive venting system coupled with a vapor barrier/gas membrane system beneath every new building within the Mora-Ortega Parcel.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Groundwater Wells Destruction Reports, October 16, 2015

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Groundwater and Soil Vapor Wells Destruction Reports, November 5, 2015
Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Post Demolition Soil Gas Investigation Report and Recommendations for Future Soil Excavation Activities, October 13, 2016

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Soil Gas Sampling, April 27, 2017

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: June 2017 Soil Excavation Summary, Site status Update and Anticipated Future Activities, September 12, 2017

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 02/27/2020
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Building 11 in accordance with the Removal Action Workplan and Vapor Intrusion

MORA DRIVE (Continued) **S120714345**

Mitigation Plan and (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Community Profile
Completed Date: 05/06/2019
Comments: The Community Profile provides the public with a description of the Site and the community in which it is located, and helps DTSC determine potential community interest in the cleanup, and recommends future public participation activities for the cleanup. In addition, the Community Profile also describes community demographics and land uses in areas surrounding the Site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 10/15/2019
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system (SSVS) at Building 5 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for Building 5 consistent with the Operation and Maintenance Plan (O&M Plan), and (c) had converted the passive SSVS to active sub-slab depressurization system for Building 5 pursuant to the Bay Area Air Quality Management District s Temporary Permit to Operate and O&M Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Application
Completed Date: 04/27/2017
Comments: Application for a Voluntary Cleanup Agreement requesting DTSC to provide review and approval of a Site Management Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Soils Management Plan
Completed Date: 05/19/2017
Comments: The Site Management Plan (SMP) establishes general protocols for handling soil, soil vapor, and groundwater during utility line removal, soil excavation, and future construction at the Mora Drive site. The SMP includes the Health and Safety Plan as Appendix A and a separate SMP for the future city park as Appendix B.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Voluntary Cleanup Agreement Termination Notification
Completed Date: 09/19/2017
Comments: The Voluntary Cleanup Agreement s (VCA) scope of work specifies that DTSC review and provide comments on the Site Management Plan. Since DTSC completed the Site Management Plan review process, the VCA s scope of work is fulfilled. DTSC notified Lennar that the VCA will be terminated on October 19, 2017.

Completed Area Name: PROJECT WIDE

MORA DRIVE (Continued) **S120714345**

Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 07/03/2019
Comments: Lennar had prepared the Vapor Intrusion Mitigation Plan (VIMP) dated May 28, 2017 and DTSC approved such plan on May 31, 2017. The 2019 VIMP updates certain design elements and supersedes the 2017 VIMP. The VIMP describes the design and installation of a vapor intrusion mitigation system beneath every new building within the 5.2-acre Mora Drive project area.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Workplan
Completed Date: 06/28/2019
Comments: DTSC approved a Removal Action Workplan (RAW) for the site on June 8, 2019. The RAW requires (a) installation of vapor intrusion mitigation systems (VIMS) beneath all new building foundations and (b) execution of a land use covenant to restrict extraction of groundwater or installing of wells without DTSC s approval and construction of any building without installation of the DTSC-approved VIMS. In accordance with CEQA, DTSC approved the Notice of Determination in support of DTSC s discretionary decision on the RAW.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 05/10/2019
Comments: DTSC mailed the Community Update on 5/10/2019 to approximately 550 addresses on the project's mailing list announcing the 30-day public comment period for the Removal Action Workplan to begin on 5/14/2019.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Notice
Completed Date: 05/13/2019
Comments: DTSC published a Public Notice on the 5/13/2019 printed version of the Mercury News announcing that the 30-day public comment period for the Removal Action Workplan will begin on 5/14/2019.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Plan
Completed Date: 07/03/2019
Comments: The Operation and Maintenance Plan outlines the inspection, maintenance, and monitoring program for maintaining the proper function of the vapor intrusion mitigation systems for buildings within the 4.5-acre residential area currently owned by Lennar.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 09/24/2019
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Building 1 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan and (b) had performed ambient air, indoor air, and sub-slab gas sampling events for Building 1 consistent with the

MORA DRIVE (Continued) **S120714345**

Operation and Maintenance Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Phase I Environmental Site Assessment, September 17, 2012

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Preliminary Data Gap Evaluation, September 27, 2012

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Indoor Air Investigation Report, Towne Court Property, September 17, 2013

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Phase I Environmental Site Assessment, October 24, 2014

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Phase II Subsurface Investigation Report and Proposed Remedial Plan, September 1, 2015

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: 5 Year Review Reports
Future Due Date: 2024
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

VCP:
Name: MORA DRIVE
Address: 2221-2291 MORA DRIVE
City,State,Zip: MOUNTAIN VIEW, CA 94040
Facility ID: 60002502
Site Type: Voluntary Cleanup
Site Type Detail: Voluntary Cleanup
Site Mgmt. Req.: NONE SPECIFIED
Acres: 4
National Priorities List: NO
Cleanup Oversight Agencies: SMBRP
Lead Agency: SMBRP
Lead Agency Description: DTSC - Site Cleanup Program

MORA DRIVE (Continued) **S120714345**

Project Manager:	Henry Wong
Supervisor:	John Karachewski
Division Branch:	Cleanup Berkeley
Site Code:	202139
Assembly:	, 24
Senate:	, 13
Special Programs Code:	Voluntary Cleanup Program
Status:	Active
Status Date:	04/27/2017
Restricted Use:	YES
Funding:	Responsible Party
Lat/Long:	37.40279 / -122.1020
APN:	14833009, 14833010, 14833013, 14833014, 14833015, 14833016, 14833017, 14833018, 14833019
Past Use:	MANUFACTURING - ELECTRONIC
Potential COC:	30022, 30027
Confirmed COC:	30022,30027
Potential Description:	SV
Alias Name:	14833009
Alias Type:	APN
Alias Name:	14833010
Alias Type:	APN
Alias Name:	14833013
Alias Type:	APN
Alias Name:	14833014
Alias Type:	APN
Alias Name:	14833015
Alias Type:	APN
Alias Name:	14833016
Alias Type:	APN
Alias Name:	14833017
Alias Type:	APN
Alias Name:	14833018
Alias Type:	APN
Alias Name:	14833019
Alias Type:	APN
Alias Name:	202139
Alias Type:	Project Code (Site Code)
Alias Name:	60002502
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Standard Voluntary Agreement
Completed Date:	06/19/2018
Comments:	DTSC and Lennar executed the Voluntary Cleanup Agreement, Docket No. HSA-FY17/18-136, for overseeing activities performed at the project site.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Land Use Restriction
Completed Date:	08/02/2019
Comments:	DTSC executed and recorded the Land Use Covenant and Agreement, Environmental Restrictions (LUC), Santa Clara County Series Number 24246045, for the Mora Drive project, also known as the Estancia residential development, comprising of approximately 4.53 acres. In

MORA DRIVE (Continued) **S120714345**

general, the LUC prohibits Building any structures intended for human occupancy without an engineered vapor intrusion mitigation system approved by DTSC; Construction of any groundwater well without prior DTSC written approval; Extraction, utilization, or consumption of groundwater without prior DTSC written approval; Conducting activity that may alter, interfere with, or otherwise affect the integrity or effectiveness of, or the access to, the groundwater monitoring wells without prior DTSC written approval; Conducting activity that may alter, interfere with, or otherwise affect the integrity or effectiveness of, or the access to, any vapor intrusion mitigation systems as it pertains to each building on the property without prior DTSC written approval; and Conducting any sub-slab construction work or modification of vapor barriers and sub-slab venting systems associated with vapor intrusion mitigation systems installed at the property without prior DTSC written approval.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Responsible Agency Review
Completed Date: 06/28/2019
Comments: DTSC approved a Removal Action Workplan (RAW) for the site on June 8, 2019. The RAW requires (a) installation of vapor intrusion mitigation systems (VIMS) beneath all new building foundations and (b) execution of a land use covenant to restrict extraction of groundwater or installation of wells without DTSC s approval and construction of any building without installation of the DTSC-approved VIMS. In accordance with CEQA, DTSC approved the Notice of Determination in support of DTSC s discretionary decision on the RAW.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 09/24/2019
Comments: DTSC issued the Removal Action Certification for Building 1 attesting that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Building 1 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for Building 1 consistent with the Operation and Maintenance Plan, and (c) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation & Maintenance Order/Agreement
Completed Date: 08/02/2019
Comments: DTSC executed an Operation and Maintenance Agreement with Lennar for (a) implementation of the DTSC-approved Vapor Intrusion Mitigation Plan dated 6/28/19, (b) operation and maintenance of the installed vapor intrusion mitigation system as specified in the DTSC-approved Operation and Maintenance Plan dated 6/28/19, and (c) reimbursement of DTSC oversight costs.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 07/03/2019

MORA DRIVE (Continued) **S120714345**

Comments: On May 14, 2019, DTSC started the 30‐day public comment period requesting comments on the draft RAW. During the public comment period DTSC received comments via emails and a comment letter. DTSC prepared the Responsiveness Summary responding to public comments.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 10/22/2019
Comments: The cost estimate projects hours to be incurred (by staff classification) for planned oversight activities in fiscal year 2019/2020, which starts July 1, 2019 and ends June 30, 2020, and identifies the personnel labor rates.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 06/23/2020
Comments: The HARP is for site visit on 6/23/2020.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 11/13/2019
Comments: DTSC issued the Removal Action Certification for Buildings 3, 4, and 6 attesting that Lennar (a) had implemented the removal action by installing a passive sub-slab venting systems (SSVS) at Buildings 3, 4, and 6 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan (O&M Plan), (c) had converted the passive SSVS to active sub-slab depressurization systems for Buildings 3, 4, and 6 pursuant to the Bay Area Air Quality Management District s Temporary Permit to Operate and O&M Plan, and (d) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 01/07/2020
Comments: DTSC issued the Removal Action Certification for Building 9 attesting that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Building 9 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject building consistent with the Operation and Maintenance Plan, and (c) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Post HARP Form
Completed Date: 06/23/2020
Comments: The Post HARP is for the 6/23/2020 site visit.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported

MORA DRIVE (Continued) **S120714345**

Completed Document Type: Correspondence
Completed Date: 04/30/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 10/15/2019
Comments: DTSC issued the Removal Action Certification for Building 5 attesting that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system (SSVS) at Building 5 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for Building 5 consistent with the Operation and Maintenance Plan (O&M Plan), (c) had converted the passive SSVS to active sub-slab depressurization system for Building 5 pursuant to the Bay Area Air Quality Management District s Temporary Permit to Operate and O&M Plan, and (d) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 12/16/2020
Comments: DTSC issued the Removal Action Certification for Buildings 8, 12, 13, 14, 15, and 23 together with Parcels B, C, D, E, F, G, H, I, J, K, L, and M attesting that Lennar (a) had implemented the removal action by installing the passive VIMS in accordance with the RAW and VIMP, (b) had performed ambient air, indoor air, and sub-slab gas sampling events consistent with the O&M Plan, (c) had converted the passive VIMS to active VIMS for Buildings 8, 12, 13, 14, 15 and 23 pursuant to the O&M Plan and BAAQMD permit, and (d) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Annual Oversight Cost Estimate
Completed Date: 09/30/2020
Comments: The cost estimate projects hours to be incurred (by staff classification) for planned oversight activities in fiscal year 2020/2021, which started July 1, 2020 and ends June 30, 2021, and identifies the personnel labor rates.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 01/16/2020
Comments: DTSC issued the Removal Action Certification for Buildings 10, 17, and 18 attesting that Lennar (a) had implemented the removal action by installing passive sub-slab venting systems at Buildings 10, 17, and 18 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan, and (c) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE

MORA DRIVE (Continued) **S120714345**

Completed Sub Area Name: Not reported
Completed Document Type: Project Management
Completed Date: 06/30/2021
Comments: From July 1, 2020 through June 30 2021, DTSC performed various project management tasks for the subject project site such as EnviroStor update, Terradex Alert response and coordination, weekly/periodic update, project tracking, management briefing, management inquiry response, project history research, public inquiry response, public record act compliance and coordination, and other unspecified activities that are not associated with any document types or activities specified on the Multi Project Code list.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 01/16/2020
Comments: DTSC issued the Removal Action Certification for Buildings 16 and 22 attesting that Lennar (a) had implemented the removal action by installing passive sub-slab venting systems at Buildings 16 and 22 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan, and (c) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 02/27/2020
Comments: DTSC issued the Removal Action Certification for Building 11 attesting that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Building 11 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject building consistent with the Operation and Maintenance Plan, and (c) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 12/17/2019
Comments: DTSC issued the Removal Action Certification for Buildings 2, 7, 24, and 25 attesting that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system (SSVS) at Buildings 2, 7, 24, and 25 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan (O&M Plan), (c) had converted the passive SSVS to active sub-slab depressurization system for Buildings 2, 7, 24, and 25 pursuant to the Bay Area Air Quality Management District s Temporary Permit to Operate and O&M Plan, and (d) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported

MORA DRIVE (Continued) **S120714345**

Completed Document Type: Correspondence
Completed Date: 07/03/2019
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 11/21/2019
Comments: DTSC issued the Removal Action Certification for Buildings 19, 20, and 21 attesting that Lennar (a) had implemented the removal action by installing passive sub-slab venting systems at Buildings 19, 20, and 21 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan, and (c) had implemented the required institutional control remedy for the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 05/19/2017
Comments: The Voluntary Cleanup Agreement establishes DTSC's role and the project proponent's responsibility in the oversight activity identified in the scope of work, which includes the review of a site management plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 11/13/2019
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing passive sub-slab venting systems (SSVS) at Buildings 3, 4, and 6 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan (O&M Plan), and (c) had converted the passive SSVS to active sub-slab depressurization systems for Buildings 3, 4, and 6 pursuant to the Bay Area Air Quality Management District s Temporary Permit to Operate and O&M Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 11/21/2019
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting systems at Buildings 19, 20, and 21 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan and (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 09/19/2019
Comments: Previously, Lennar had prepared two Vapor Intrusion Mitigation Plan

MORA DRIVE (Continued) **S120714345**

(VIMP) versions dated May 28, 2017 and June 28, 2019; and DTSC approved these plans on May 31, 2017 and July 3, 2019, respectively. The September 18, 2019 VIMP updates certain design elements and supersedes the earlier VIMP versions. The VIMP describes the design and installation of a vapor intrusion mitigation system beneath every new building within the 5.2-acre Mora Drive project area.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operations and Maintenance Plan Amendment
Completed Date: 09/19/2019
Comments: Previously, Lennar had prepared the Operation and Maintenance Plan (O&M Plan) dated June 28, 2019; and DTSC approved such plan on July 3, 2019. The September 18, 2019 O&M Plan updates certain design elements and supersedes the previous O&M Plan. The O&M Plan outlines the inspection, maintenance, and monitoring program for maintaining the proper function of the vapor intrusion mitigation systems for buildings within the 4.5-acre residential area currently owned by Lennar.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 12/17/2019
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing passive sub-slab venting system (SSVS) at Buildings 2, 7, 24, and 25 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan (O&M Plan), and (c) had converted the passive SSVS to active sub-slab depressurization system for Buildings 2, 7, 24, and 25 pursuant to the Bay Area Air Quality Management District s Temporary Permit to Operate and O&M Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/07/2020
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Building 9 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan and (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject building consistent with the Operation and Maintenance Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/16/2020
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Buildings 10, 17, and 18 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan and (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan.

Completed Area Name: PROJECT WIDE

MORA DRIVE (Continued) **S120714345**

Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/16/2020
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Buildings 16 and 22 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan and (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 12/16/2020
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing the passive VIMS in accordance with the RAW and VIMP, (b) had performed ambient air, indoor air, and sub-slab gas sampling events consistent with the O&M Plan, and (c) had converted the passive VIMS to active VIMS for Buildings 8, 12, 13, 14, 15 and 23 pursuant to the O&M Plan and BAAQMD permit.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 11/04/2020
Comments: Lennar intends to establish that volatile organic compound (VOC) concentrations in vent riser gas collected from vent riser monitoring stations would be equivalent to the VOC concentrations in sub-slab gas collected from the sub-slab gas sampling probes (i.e., quick connect fittings). Lennar proposes to show this equivalency by sampling vent riser gas and sub-slab gas on the same building at four active vapor intrusion mitigation systems (VIMS) and three passive VIMS.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 05/31/2017
Comments: Lennar Homes of California, Incorporated’s consultant Trihydro Corporation prepared the Vapor Intrusion Mitigation Plan (VIMP) for the approximately 5.15-acre Mora-Ortega Parcel. The approximately 1-acre Plessey Micro Science site is located within the Mora-Ortega Parcel, which is owned by Lennar. The VIMP describes the design and installation of a sub-slab passive venting system coupled with a vapor barrier/gas membrane system beneath every new building within the Mora-Ortega Parcel.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Groundwater Wells Destruction Reports, October 16, 2015

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018

MORA DRIVE (Continued) **S120714345**

Comments: Groundwater and Soil Vapor Wells Destruction Reports, November 5, 2015
Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Post Demolition Soil Gas Investigation Report and Recommendations for Future Soil Excavation Activities, October 13, 2016

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Soil Gas Sampling, April 27, 2017

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: June 2017 Soil Excavation Summary, Site status Update and Anticipated Future Activities, September 12, 2017

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 02/27/2020
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Building 11 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan and (b) had performed ambient air, indoor air, and sub-slab gas sampling events for the subject buildings consistent with the Operation and Maintenance Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Community Profile
Completed Date: 05/06/2019
Comments: The Community Profile provides the public with a description of the Site and the community in which it is located, and helps DTSC determine potential community interest in the cleanup, and recommends future public participation activities for the cleanup. In addition, the Community Profile also describes community demographics and land uses in areas surrounding the Site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 10/15/2019
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system (SSVS) at Building 5 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan, (b) had performed ambient air, indoor air, and sub-slab gas sampling events for Building 5 consistent with the Operation and Maintenance Plan (O&M Plan), and (c) had converted the passive SSVS to active sub-slab depressurization system for Building 5 pursuant to the Bay Area Air Quality Management District s

MORA DRIVE (Continued) **S120714345**

Temporary Permit to Operate and O&M Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Application
Completed Date: 04/27/2017
Comments: Application for a Voluntary Cleanup Agreement requesting DTSC to provide review and approval of a Site Management Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Soils Management Plan
Completed Date: 05/19/2017
Comments: The Site Management Plan (SMP) establishes general protocols for handling soil, soil vapor, and groundwater during utility line removal, soil excavation, and future construction at the Mora Drive site. The SMP includes the Health and Safety Plan as Appendix A and a separate SMP for the future city park as Appendix B.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Voluntary Cleanup Agreement Termination Notification
Completed Date: 09/19/2017
Comments: The Voluntary Cleanup Agreement s (VCA) scope of work specifies that DTSC review and provide comments on the Site Management Plan. Since DTSC completed the Site Management Plan review process, the VCA s scope of work is fulfilled. DTSC notified Lennar that the VCA will be terminated on October 19, 2017.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 07/03/2019
Comments: Lennar had prepared the Vapor Intrusion Mitigation Plan (VIMP) dated May 28, 2017 and DTSC approved such plan on May 31, 2017. The 2019 VIMP updates certain design elements and supersedes the 2017 VIMP. The VIMP describes the design and installation of a vapor intrusion mitigation system beneath every new building within the 5.2-acre Mora Drive project area.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Workplan
Completed Date: 06/28/2019
Comments: DTSC approved a Removal Action Workplan (RAW) for the site on June 8, 2019. The RAW requires (a) installation of vapor intrusion mitigation systems (VIMS) beneath all new building foundations and (b) execution of a land use covenant to restrict extraction of groundwater or installing of wells without DTSC s approval and construction of any building without installation of the DTSC-approved VIMS. In accordance with CEQA, DTSC approved the Notice of Determination in support of DTSC s discretionary decision on the RAW.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 05/10/2019

MORA DRIVE (Continued) **S120714345**

Comments: DTSC mailed the Community Update on 5/10/2019 to approximately 550 addresses on the project's mailing list announcing the 30-day public comment period for the Removal Action Workplan to begin on 5/14/2019.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Notice
Completed Date: 05/13/2019
Comments: DTSC published a Public Notice on the 5/13/2019 printed version of the Mercury News announcing that the 30-day public comment period for the Removal Action Workplan will begin on 5/14/2019.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Plan
Completed Date: 07/03/2019
Comments: The Operation and Maintenance Plan outlines the inspection, maintenance, and monitoring program for maintaining the proper function of the vapor intrusion mitigation systems for buildings within the 4.5-acre residential area currently owned by Lennar.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 09/24/2019
Comments: DTSC concluded that Lennar (a) had implemented the removal action by installing a passive sub-slab venting system at Building 1 in accordance with the Removal Action Workplan and Vapor Intrusion Mitigation Plan and (b) had performed ambient air, indoor air, and sub-slab gas sampling events for Building 1 consistent with the Operation and Maintenance Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Phase I Environmental Site Assessment, September 17, 2012

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Preliminary Data Gap Evaluation, September 27, 2012

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Indoor Air Investigation Report, Towne Court Property, September 17, 2013

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Phase I Environmental Site Assessment, October 24, 2014

MORA DRIVE (Continued) **S120714345**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/30/2018
Comments: Phase II Subsurface Investigation Report and Proposed Remedial Plan, September 1, 2015

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: 5 Year Review Reports
Future Due Date: 2024
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

DEED:
Name: MORA DRIVE
Address: 2221-2291 MORA DRIVE
City,State,Zip: MOUNTAIN VIEW, CA 94040
Envirostor ID: 60002502
Area: PROJECT WIDE
Sub Area: Not reported
Site Type: VOLUNTARY CLEANUP
Status: ACTIVE
Agency: Not reported
Covenant Uploaded: Not reported
Deed Date(s): 08/02/2019
File Name: Envirostor Land Use Restrictions

AF292 **TRW/VIDAR** **CA RESPONSE** **S100946989**
SW **77 ORTEGA AVENUE** **CA ENVIROSTOR** **N/A**
1/2-1 **MOUNTAIN VIEW, CA 94040** **CA DEED**
0.908 mi. **CA CERS**
4796 ft. **Site 1 of 2 in cluster AF**

Relative: Higher
Actual: 53 ft.

RESPONSE:
Name: TRW/VIDAR
Address: 77 ORTEGA AVENUE
City,State,Zip: MOUNTAIN VIEW, CA 94040
Facility ID: 43360128
Site Type: State Response
Site Type Detail: State Response or NPL
Acres: 9
National Priorities List: NO
Cleanup Oversight Agencies: SMBRP
Lead Agency Description: DTSC - Site Cleanup Program
Project Manager: Henry Wong
Supervisor: John Karachewski
Division Branch: Cleanup Berkeley
Site Code: 200080
Site Mgmt. Req.: GW, OIL, EXT
Assembly: 24
Senate: 13
Special Program Status: Prospective Purchaser Program
Status: Certified O&M - Land Use Restrictions Only

TRW/VIDAR (Continued) **S100946989**

Status Date:	09/28/2010
Restricted Use:	YES
Funding:	Responsible Party
Latitude:	37.40398
Longitude:	-122.1016
APN:	147-54-031, 147-54-037, 147-54-038, 147-54-039, 14835001, 14835002, 14835003, 14835004, 14835005, 14835006, 14835007, 14835008, 14835009, 14835010, 14835011, 14835012, 14835013, 14835014, 14835015, 14835016, 14835017, 14835018, 14835019, 14835020, 14835021, 14835022, 14835023, 14835024, 14835025, 14835026, 14835027, 14835028, 14835029, 14835030, 14835031, 14835032, 14835033, 14835034, 14835035, 14835037, 14835038, 14835039, 14835040, 14835041, 14835042, 14835043, 14835044, 14835045, 14835046, 14835047, 14835048, 14835049, 14835050, 14835051, 14835052, 14835053, 14835054, 14835055, 14835056, 14835057, 14835058, 14835059, 14835060
Past Use:	MANUFACTURING - ELECTRONIC
Potential COC :	Tetrachloroethylene (PCE Trichloroethylene (TCE Vinyl chloride 1,1-Dichloroethylene 1,2-Dichloroethylene (cis Xylenes
Confirmed COC:	Tetrachloroethylene (PCE Trichloroethylene (TCE Vinyl chloride 1,1-Dichloroethylene 1,2-Dichloroethylene (cis Xylenes
Potential Description:	OTH
Alias Name:	TRW/VIDAR
Alias Type:	Alternate Name
Alias Name:	147-54-031
Alias Type:	APN
Alias Name:	147-54-037
Alias Type:	APN
Alias Name:	147-54-038
Alias Type:	APN
Alias Name:	147-54-039
Alias Type:	APN
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Alias Name:	14835013
Alias Type:	APN

TRW/VIDAR (Continued) **S100946989**

Alias Name:	14835014
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Alias Name:	14835015
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Alias Name:	14835043

TRW/VIDAR (Continued) **S100946989**

Alias Type:	APN
Alias Name:	14835044
Alias Type:	APN
Alias Name:	14835045
Alias Type:	APN
Alias Name:	14835046
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Alias Type:	APN
Alias Name:	14835059
Alias Type:	APN
Alias Name:	14835060
Alias Type:	APN
Alias Name:	110033609753
Alias Type:	EPA (FRS #)
Alias Name:	200246
Alias Type:	Site Code - Historical
Alias Name:	200080
Alias Type:	Project Code (Site Code)
Alias Name:	43360128
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Remedial Investigation / Feasibility Study
Completed Date:	11/01/2000
Comments:	Soil sampling results indicate that soil residential standards were met and no groundwater contamination source on the property.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Voluntary Cleanup Consultation
Completed Date:	01/16/1998
Comments:	Completed VCA Consultation.

TRW/VIDAR (Continued) **S100946989**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Prospective Purchaser Agreement
Completed Date: 02/10/2000
Comments: Signed PPA.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 07/10/2001
Comments: Recorded Deed Restriction.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 03/25/1998
Comments: Issued IS&E Order to TRW, Inc, TRW Foundation and Plessey, Inc., VCA terminated

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 03/17/1997
Comments: Signed VCA.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

ENVIROSTOR:
Name: TRW/VIDAR
Address: 77 ORTEGA AVENUE
City,State,Zip: MOUNTAIN VIEW, CA 94040
Facility ID: 43360128
Status: Certified O&M - Land Use Restrictions Only
Status Date: 09/28/2010
Site Code: 200080
Site Type: State Response
Site Type Detailed: State Response or NPL
Acres: 9
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Henry Wong
Supervisor: John Karachewski
Division Branch: Cleanup Berkeley
Assembly: 24
Senate: 13
Special Program: Prospective Purchaser Program
Restricted Use: YES
Site Mgmt Req: GW, OIL, EXT

TRW/VIDAR (Continued) **S100946989**

Funding:	Responsible Party
Latitude:	37.40398
Longitude:	-122.1016
APN:	147-54-031, 147-54-037, 147-54-038, 147-54-039, 14835001, 14835002, 14835003, 14835004, 14835005, 14835006, 14835007, 14835008, 14835009, 14835010, 14835011, 14835012, 14835013, 14835014, 14835015, 14835016, 14835017, 14835018, 14835019, 14835020, 14835021, 14835022, 14835023, 14835024, 14835025, 14835026, 14835027, 14835028, 14835029, 14835030, 14835031, 14835032, 14835033, 14835034, 14835035, 14835037, 14835038, 14835039, 14835040, 14835041, 14835042, 14835043, 14835044, 14835045, 14835046, 14835047, 14835048, 14835049, 14835050, 14835051, 14835052, 14835053, 14835054, 14835055, 14835056, 14835057, 14835058, 14835059, 14835060
Past Use:	MANUFACTURING - ELECTRONIC
Potential COC:	Tetrachloroethylene (PCE Trichloroethylene (TCE Vinyl chloride 1,1-Dichloroethylene 1,2-Dichloroethylene (cis Xylenes
Confirmed COC:	Tetrachloroethylene (PCE Trichloroethylene (TCE Vinyl chloride 1,1-Dichloroethylene 1,2-Dichloroethylene (cis Xylenes
Potential Description:	OTH
Alias Name:	TRW/VIDAR
Alias Type:	Alternate Name
Alias Name:	147-54-031
Alias Type:	APN
Alias Name:	147-54-037
Alias Type:	APN
Alias Name:	147-54-038
Alias Type:	APN
Alias Name:	147-54-039
Alias Type:	APN
Alias Name:	14835001
Alias Type:	APN
Alias Name:	14835002
Alias Type:	APN
Alias Name:	14835003
Alias Type:	APN
Alias Name:	14835004
Alias Type:	APN
Alias Name:	14835005
Alias Type:	APN
Alias Name:	14835006
Alias Type:	APN
Alias Name:	14835007
Alias Type:	APN
Alias Name:	14835008
Alias Type:	APN
Alias Name:	14835009
Alias Type:	APN
Alias Name:	14835010
Alias Type:	APN
Alias Name:	14835011
Alias Type:	APN
Alias Name:	14835012
Alias Type:	APN
Alias Name:	14835013
Alias Type:	APN
Alias Name:	14835014
Alias Type:	APN

TRW/VIDAR (Continued) **S100946989**

Alias Name:	14835015
Alias Type:	APN
Alias Name:	14835016
Alias Type:	APN
Alias Name:	14835017
Alias Type:	APN
Alias Name:	14835018
Alias Type:	APN
Alias Name:	14835019
Alias Type:	APN
Alias Name:	14835020
Alias Type:	APN
Alias Name:	14835021
Alias Type:	APN
Alias Name:	14835022
Alias Type:	APN
Alias Name:	14835023
Alias Type:	APN
Alias Name:	14835024
Alias Type:	APN
Alias Name:	14835025
Alias Type:	APN
Alias Name:	14835026
Alias Type:	APN
Alias Name:	14835027
Alias Type:	APN
Alias Name:	14835028
Alias Type:	APN
Alias Name:	14835029
Alias Type:	APN
Alias Name:	14835030
Alias Type:	APN
Alias Name:	14835031
Alias Type:	APN
Alias Name:	14835032
Alias Type:	APN
Alias Name:	14835033
Alias Type:	APN
Alias Name:	14835034
Alias Type:	APN
Alias Name:	14835035
Alias Type:	APN
Alias Name:	14835037
Alias Type:	APN
Alias Name:	14835038
Alias Type:	APN
Alias Name:	14835039
Alias Type:	APN
Alias Name:	14835040
Alias Type:	APN
Alias Name:	14835041
Alias Type:	APN
Alias Name:	14835042
Alias Type:	APN
Alias Name:	14835043
Alias Type:	APN
Alias Name:	14835044

TRW/VIDAR (Continued) **S100946989**

Alias Type:	APN
Alias Name:	14835045
Alias Type:	APN
Alias Name:	14835046
Alias Type:	APN
Alias Name:	14835047
Alias Type:	APN
Alias Name:	14835048
Alias Type:	APN
Alias Name:	14835049
Alias Type:	APN
Alias Name:	14835050
Alias Type:	APN
Alias Name:	14835051
Alias Type:	APN
Alias Name:	14835052
Alias Type:	APN
Alias Name:	14835053
Alias Type:	APN
Alias Name:	14835054
Alias Type:	APN
Alias Name:	14835055
Alias Type:	APN
Alias Name:	14835056
Alias Type:	APN
Alias Name:	14835057
Alias Type:	APN
Alias Name:	14835058
Alias Type:	APN
Alias Name:	14835059
Alias Type:	APN
Alias Name:	14835060
Alias Type:	APN
Alias Name:	110033609753
Alias Type:	EPA (FRS #)
Alias Name:	200246
Alias Type:	Site Code - Historical
Alias Name:	200080
Alias Type:	Project Code (Site Code)
Alias Name:	43360128
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Remedial Investigation / Feasibility Study
Completed Date:	11/01/2000
Comments:	Soil sampling results indicate that soil residential standards were met and no groundwater contamination source on the property.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Voluntary Cleanup Consultation
Completed Date:	01/16/1998
Comments:	Completed VCA Consultation.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported

TRW/VIDAR (Continued) **S100946989**

Completed Document Type: Prospective Purchaser Agreement
Completed Date: 02/10/2000
Comments: Signed PPA.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Land Use Restriction
Completed Date: 07/10/2001
Comments: Recorded Deed Restriction.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 03/25/1998
Comments: Issued IS&E Order to TRW, Inc, TRW Foundation and Plessey, Inc., VCA terminated

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Standard Voluntary Agreement
Completed Date: 03/17/1997
Comments: Signed VCA.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

DEED:
Name: TRW/VIDAR
Address: 77 ORTEGA AVENUE
City,State,Zip: MOUNTAIN VIEW, CA 94040
Envirostor ID: 43360128
Area: PROJECT WIDE
Sub Area: Not reported
Site Type: STATE RESPONSE
Status: CERTIFIED O&M - LAND USE RESTRICTIONS ONLY
Agency: Not reported
Covenant Uploaded: Not reported
Deed Date(s): 07/10/2001
File Name: Envirostor Land Use Restrictions

CERS:
Name: TRW/VIDAR
Address: 77 ORTEGA AVENUE
City,State,Zip: MOUNTAIN VIEW, CA 94040
Site ID: 344067
CERS ID: 43360128
CERS Description: State Response

Affiliation:
Affiliation Type Desc: Lead Project Manager

TRW/VIDAR (Continued) **S100946989**

Entity Name:	HENRY WONG
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	BERKELEY
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Supervisor
Entity Name:	JANET NAITO
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

AE293 **PLESSEY #3** **CA RESPONSE** **S102804169**
SSW **2256 MORA DRIVE** **CA ENVIROSTOR** **N/A**
1/2-1 **MOUNTAIN VIEW, CA 94040** **CA CERS**
0.908 mi.
4796 ft. **Site 2 of 3 in cluster AE**

Relative:
Higher

Actual:
54 ft.

RESPONSE:

Name:	PLESSEY #3
Address:	2256 MORA DRIVE
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Facility ID:	43360135
Site Type:	State Response
Site Type Detail:	State Response or NPL
Acres:	0.17
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Not reported
Supervisor:	Mark Piros
Division Branch:	Cleanup Berkeley
Site Code:	201358
Site Mgmt. Req.:	NONE SPECIFIED
Assembly:	24
Senate:	13
Special Program Status:	Not reported
Status:	No Further Action
Status Date:	10/05/2001
Restricted Use:	NO
Funding:	Responsible Party
Latitude:	37.40309
Longitude:	-122.1012
APN:	147-54-024, 147-54-025, 148-33-021
Past Use:	MANUFACTURING - ELECTRONIC
Potential COC :	Tetrachloroethylene (PCE Trichloroethylene (TCE
Confirmed COC:	Tetrachloroethylene (PCE Trichloroethylene (TCE
Potential Description:	OTH
Alias Name:	PLESSEY #3
Alias Type:	Alternate Name

PLESSEY #3 (Continued) **S102804169**

Alias Name: 147-54-024
Alias Type: APN
Alias Name: 147-54-025
Alias Type: APN
Alias Name: 148-33-021
Alias Type: APN
Alias Name: 110033611624
Alias Type: EPA (FRS #)
Alias Name: 201358
Alias Type: Project Code (Site Code)
Alias Name: 43360135
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 10/15/2001
Comments: Completed PEA. Cleanup of this site will be addressed as part of the Plessey Micro Science site cleanup. Contaminated groundwater will be extracted from 2 onsite wells and treated with an air stripper and carbon adsorption constructed at the PMS site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 11/28/2000
Comments: Issued I&SE Order.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

ENVIROSTOR:
Name: PLESSEY #3
Address: 2256 MORA DRIVE
City,State,Zip: MOUNTAIN VIEW, CA 94040
Facility ID: 43360135
Status: No Further Action
Status Date: 10/05/2001
Site Code: 201358
Site Type: State Response
Site Type Detailed: State Response or NPL
Acres: 0.17
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Not reported
Supervisor: Mark Piros
Division Branch: Cleanup Berkeley
Assembly: 24

PLESSEY #3 (Continued) **S102804169**

Senate: 13
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 37.40309
Longitude: -122.1012
APN: 147-54-024, 147-54-025, 148-33-021
Past Use: MANUFACTURING - ELECTRONIC
Potential COC: Tetrachloroethylene (PCE Trichloroethylene (TCE
Confirmed COC: Tetrachloroethylene (PCE Trichloroethylene (TCE
Potential Description: OTH
Alias Name: PLESSEY #3
Alias Type: Alternate Name
Alias Name: 147-54-024
Alias Type: APN
Alias Name: 147-54-025
Alias Type: APN
Alias Name: 148-33-021
Alias Type: APN
Alias Name: 110033611624
Alias Type: EPA (FRS #)
Alias Name: 201358
Alias Type: Project Code (Site Code)
Alias Name: 43360135
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 10/15/2001
Comments: Completed PEA. Cleanup of this site will be addressed as part of the Plessey Micro Science site cleanup. Contaminated groundwater will be extracted from 2 onsite wells and treated with an air stripper and carbon adsorption constructed at the PMS site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 11/28/2000
Comments: Issued I&SE Order.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

CERS:
Name: PLESSEY #3
Address: 2256 MORA DRIVE
City,State,Zip: MOUNTAIN VIEW, CA 94040

PLESSEY #3 (Continued) **S102804169**

Site ID: 341536
CERS ID: 43360135
CERS Description: State Response

Affiliation:
Affiliation Type Desc: Supervisor
Entity Name: MARK PIROS
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

AG294 **PLESSEY MICRO SCIENCE INC** **SEMS-ARCHIVE** **1000386389**
SSW **2296 MORA DR** **CA HIST Cal-Sites** **CAD009440371**
1/2-1 **MOUNTAIN VIEW, CA 94040** **RCRA NonGen / NLR**
0.909 mi. **FINDS**
4802 ft. **Site 1 of 4 in cluster AG** **ECHO**
CA WDS

Relative:
Higher

Actual:
54 ft.

SEMS Archive:
Site ID: 0901213
EPA ID: CAD009440371
Name: PLESSEY MICRO SCIENCE INC
Address: 2296 MORA DR
Address 2: Not reported
City,State,Zip: MOUNTAIN VIEW, CA 94040
Cong District: 12
FIPS Code: 06085
FF: N
NPL: Not on the NPL
Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:
Region: 09
Site ID: 0901213
EPA ID: CAD009440371
Site Name: PLESSEY MICRO SCIENCE INC
NPL: N
FF: N
OU: 00
Action Code: VS
Action Name: ARCH SITE
SEQ: 1
Start Date: Not reported
Finish Date: 1994-09-01 04:00:00
Qual: Not reported
Current Action Lead: EPA Perf In-Hse

Region: 09
Site ID: 0901213
EPA ID: CAD009440371
Site Name: PLESSEY MICRO SCIENCE INC
NPL: N
FF: N
OU: 00

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Action Code:	DS
Action Name:	DISCVRY
SEQ:	1
Start Date:	1980-08-01 04:00:00
Finish Date:	1980-08-01 04:00:00
Qual:	Not reported
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901213
EPA ID:	CAD009440371
Site Name:	PLESSEY MICRO SCIENCE INC
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	Not reported
Finish Date:	1988-07-01 04:00:00
Qual:	H
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901213
EPA ID:	CAD009440371
Site Name:	PLESSEY MICRO SCIENCE INC
NPL:	N
FF:	N
OU:	00
Action Code:	SI
Action Name:	SI
SEQ:	1
Start Date:	Not reported
Finish Date:	1990-03-01 05:00:00
Qual:	N
Current Action Lead:	EPA Perf

Region:	09
Site ID:	0901213
EPA ID:	CAD009440371
Site Name:	PLESSEY MICRO SCIENCE INC
NPL:	N
FF:	N
OU:	00
Action Code:	PA
Action Name:	PA
SEQ:	2
Start Date:	1986-01-01 05:00:00
Finish Date:	1986-10-01 04:00:00
Qual:	L
Current Action Lead:	St Perf

Calsite:

Name:	PLESSEY MICRO SCIENCE
Address:	2274 MORA DRIVE

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

City:	MOUNTAIN VIEW
Region:	BERKELEY
Facility ID:	43360069
Facility Type:	RP
Type:	RESPONSIBLE PARTY
Branch:	NC
Branch Name:	NORTH COAST
File Name:	Not reported
State Senate District:	01011984
Status:	ANNUAL WORKPLAN (AWP) - ACTIVE SITE
Status Name:	ANNUAL WORKPLAN - ACTIVE SITE
Lead Agency:	DEPT OF TOXIC SUBSTANCES CONTROL
NPL:	Not Listed
SIC Code:	36
SIC Name:	MANU - ELECTRONIC & OTHER ELECTRIC EQUIP
Access:	Controlled
Cortese:	Not reported
Hazardous Ranking Score:	Not reported
Date Site Hazard Ranked:	Not reported
Groundwater Contamination:	Confirmed
Staff Member Responsible for Site:	RSUNGA
Supervisor Responsible for Site:	Not reported
Region Water Control Board:	SF
Region Water Control Board Name:	SAN FRANCISCO BAY
Lat/Long Direction:	Not reported
Lat/Long (dms):	0 0 0 / 0 0 0
Lat/long Method:	Not reported
Lat/Long Description:	Not reported
State Assembly District Code:	22
State Senate District Code:	13
Facility ID:	43360069
Activity:	DISC
Activity Name:	DISCOVERY
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	12011981
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	SS
Activity Name:	SITE SCREENING

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	01201987
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	ORDER
Activity Name:	I/SE, IORSE, FFA, FFSRA, VCA, EA
AWP Code:	RAO
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	09301987
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	TANK
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	08111989
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	A 200 GALLON TANK WAS REMOVED ALONG WITH THE SURROUNDING SOIL.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	PPP
Activity Name:	PUBLIC PARTICIPATION PLAN
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	10301989
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	PILOT
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	10301989
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	CEQA
Activity Name:	CEQA INCLUDING NEGATIVE DECS
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	11301990
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	FRIFS
Activity Name:	FOCUSED REMEDIAL INVESTIGATION/FEASIBILITY STUDY
AWP Code:	GW
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	05241991
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	RIFS
Activity Name:	REMEDIAL INVESTIGATION / FEASIBILITY STUDY
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Revised Due Date:	Not reported
Comments Date:	06071991
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	TANKS
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	10251991
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	250
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	FIVE CONCRETE UNDERGROUND TANKS WERE REMOVED.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	RAP
Activity Name:	REMEDIAL ACTION PLAN / RECORD OF DECISION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	05101992
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	DES
Activity Name:	DESIGN
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06301992
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	OM
Activity Name:	OPERATION & MAINTENANCE
AWP Code:	PLAN
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06301992
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Facility ID:	43360069
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	GWSV1
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	06241993
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	SOIL VAPOR EXTRACTION/TREATMENT & GROUNDWATER EXTRACTION/TREATMENT.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	GWT6
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	11161993
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	CLEANUP OF VOCS IN GROUNDWATER IN WELL T6.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	ORDER
Activity Name:	I/SE, IORSE, FFA, FFSRA, VCA, EA
AWP Code:	O&M
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	08101994
Est Person-Yrs to complete:	0

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	CERT
Activity Name:	CERTIFICATION
AWP Code:	Not reported
Proposed Budget:	0
AWP Completion Date:	07012005
Revised Due Date:	11302006
Comments Date:	Not reported
Est Person-Yrs to complete:	0
Estimated Size:	M
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	DES
Activity Name:	DESIGN
AWP Code:	HORIZ
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	09121996
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	OM
Activity Name:	OPERATION & MAINTENANCE
AWP Code:	PLNAM
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	04151997
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	RA
Activity Name:	REMOVAL ACTION
AWP Code:	SOIL
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	02072000
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	600
Liquids Treated (Gals):	600
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	N
Activity Comments:	600 CUBIC YARDS OF CONTAMINATED SOIL WITH PCE WAS EXCAVATED, AERATEDAND REDISPOSITED. CLEANUP GOAL WAS RESIDENTIAL STANDARDS.
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	RMDL

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Activity Name:	REMEDIAL ACTION (RAP REQUIRED)
AWP Code:	SVEGW
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	10242002
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	RMDL
Activity Name:	REMEDIAL ACTION (RAP REQUIRED)
AWP Code:	NBGW
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	10242002
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	DES
Activity Name:	DESIGN
AWP Code:	SBGW
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	10131999
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	DES
Activity Name:	DESIGN
AWP Code:	NBGW
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	01122000
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	RMDL
Activity Name:	REMEDIAL ACTION (RAP REQUIRED)
AWP Code:	#3
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	10242002
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Facility ID:	43360069
Activity:	ORDER
Activity Name:	I/SE, IORSE, FFA, FFSRA, VCA, EA
AWP Code:	OM
Proposed Budget:	0
AWP Completion Date:	Not reported
Revised Due Date:	Not reported
Comments Date:	05142004
Est Person-Yrs to complete:	0
Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	AWP
Definition of Status:	ANNUAL WORKPLAN - ACTIVE SITE
Liquids Removed (Gals):	0
Liquids Treated (Gals):	0
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	0
For Industrial Reuse:	0
For Residential Reuse:	0
Unknown Type:	0
Alternate Address:	2274-2296 MORA DRIVE
Alternate City,St,Zip:	MOUNTAIN VIEW, CA 94040
Alternate Address:	2274 MORA DRIVE
Alternate City,St,Zip:	MOUNTAIN VIEW, CA 94040
Background Info:	Plessey Micro Sciences began electronic component manufacturing operations at the site in the mid-1960s. Four underground storage tanks were initially installed to collect contaminated rinse water. The collection system was used for xylene reclamation and acid neutralization. In January 1981, Plessey ceased operations and vacated the Site.
Comments Date:	10191995
Comments:	Approved Design. The remedial enhancement design for expanding
Comments Date:	10191995
Comments:	the soil and groundwater remediation system was approved. The
Comments Date:	10191995
Comments:	UV/peroxide unit of the groundwater remediation system was
Comments Date:	10191995
Comments:	replaced with an air stripper.
Comments Date:	10242002
Comments:	Completed Remedial Action. Ten dual-phase (vapor and
Comments Date:	10242002
Comments:	groundwater) extraction wells behind the onsite buildings, and
Comments Date:	10242002
Comments:	four extraction wells downgradient at the northern boundary of
Comments Date:	10242002
Comments:	the adjacent TRW/Vidar Site (77 Ortega Drive) were installed.
Comments Date:	10242002
Comments:	The new extraction wells were connected to the existing
Comments Date:	10242002

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Comments:	treatment system at the Site.
Comments Date:	10251991
Comments:	Completed RA. Five concrete underground tanks (A,B,C,D and F)
Comments Date:	10251991
Comments:	were removed from a location behind the commercial buildings
Comments Date:	10251991
Comments:	located at 2274-2296 Mora Drive. Tank E was removed in August
Comments Date:	10251991
Comments:	1989. The excavated pits were backfilled with clean fill
Comments Date:	10251991
Comments:	approximately 455 cubic yards of soil were removed, aerated and
Comments Date:	10251991
Comments:	disposed offsite. A soil vapor extraction system was installed
Comments Date:	10251991
Comments:	to remediate the remaining volatile organic compounds in soil in
Comments Date:	10251991
Comments:	other site areas. Initiated August 17, 1991 and completed
Comments Date:	10251991
Comments:	October 25, 1991.
Comments Date:	10301989
Comments:	Completed RA. Pilot testing of an ultra-violet(UV)/peroxidation
Comments Date:	10301989
Comments:	system designed to treat groundwater.
Comments Date:	11161993
Comments:	Completed RA. Interim cleanup in well T6 by extraction and
Comments Date:	11161993
Comments:	treatment of dense non-aqueous phase liquid (DNAPL) of
Comments Date:	11161993
Comments:	trichloroethylene. The system included three treatment units
Comments Date:	11161993
Comments:	designed for full scale remediation. The units were constructed
Comments Date:	11161993
Comments:	inside the building at 2296 Mora Drive. The units included a
Comments Date:	11161993
Comments:	volatile organic compound and water separator unit, a hydrogen
Comments Date:	11161993
Comments:	peroxide /ultra violet light unit, and a liquid carbon
Comments Date:	11161993
Comments:	absorption unit. Treated water is discharged to the sanitary
Comments Date:	11161993
Comments:	sewer under permit from the City of Mountain View or to the
Comments Date:	11161993
Comments:	storm drain under a permit from the Regional Water Quality
Comments Date:	11161993
Comments:	Control Board.
Comments Date:	12011982
Comments:	Issued Notice of Violation (NOV) requiring clean-up plan.
Comments Date:	12011985
Comments:	Completed PA. In January 1982, samples were collected from
Comments Date:	12011985
Comments:	standing water in two of the tanks and the results detected
Comments Date:	12011985
Comments:	perchloroethylene (PCE), chromium, and xylene. Investigations
Comments Date:	12011985
Comments:	were conducted to delineate the lateral extent of the soil and
Comments Date:	12011985
Comments:	groundwater contamination originating from releases at the

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Comments Date: 12011985
Comments: tanks. Trichloroethylene (TCE), PCE, dichlorethylene (DCE),
Comments Date: 12011985
Comments: benzene, toluene, xylene and ethylbenzene were detected in the
Comments Date: 12011985
Comments: groundwater. These chemicals and chromium were also detected in
Comments Date: 12011985
Comments: the soils near the tanks.
Comments Date: 01122000
Comments: Approved Design. The remedial enhancement plan to address full
Comments Date: 01122000
Comments: plume containment and/or groundwater remediation was approved.
Comments Date: 01122000
Comments: Four wells will be installed further downgradient at the
Comments Date: 01122000
Comments: northern boundary of the TRW/Vidar site. The extraction wells
Comments Date: 01122000
Comments: will be connected to the existing treatment system.
Comments Date: 02072000
Comments: Completed RA. 600 cubic yards of soil was excavated, aerated
Comments Date: 02072000
Comments: and redeposited.
Comments Date: 05101992
Comments: Approved RAP. Soil cleanup by soil vapor extraction and
Comments Date: 05101992
Comments: groundwater cleanup by ultra-violet peroxidation
Comments Date: 05142004
Comments: Signed O&M Agreement.
Comments Date: 06071991
Comments: Completed RIFS.
Comments Date: 06241993
Comments: Completed RA. Soil vapor extraction/treatment and groundwater
Comments Date: 06241993
Comments: extraction/treatment system constructed within building (2296
Comments Date: 06241993
Comments: Mora Drive). Three goundwater extraction wells, and 61 soil
Comments Date: 06241993
Comments: vapor extraction and air inlet wells were installed. Soil vapor
Comments Date: 06241993
Comments: was extracted at a rate of 150 to 200 cubic feet per minute.
Comments Date: 06241993
Comments: The soil vapor was treated using carbon absorption. Groundwater
Comments Date: 06241993
Comments: was extracted at 40 gallons per minute and treated using
Comments Date: 06241993
Comments: UV/peroxide.
Comments Date: 08101994
Comments: Signed O&M Agreement.
Comments Date: 08111989
Comments: Completed RA. A 200-gallon underground tank (Tank E) was
Comments Date: 08111989
Comments: removed. Soil surrounding the tank was contaminated with TCE
Comments Date: 08111989
Comments: and PCE. Contaminated soil was excavated and aerated.
Comments Date: 08111989
Comments: Excavated pit was backfilled with clean fill.
Comments Date: 09121996

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Comments: Approved Design.
Comments Date: 09301987
Comments: Issued RAO.
Comments Date: 10131999
Comments: Approved Design. The source control remedial enhancement design
Comments Date: 10131999
Comments: to address soil and groundwater contamination near the source
Comments Date: 10131999
Comments: areas was approved. Ten dual-phase vertical extraction wells
Comments Date: 10131999
Comments: will be installed within the Site near the former underground
Comments Date: 10131999
Comments: tank locations. The extraction wells will be connected to the
Comments Date: 10131999
Comments: existing treatment system.
ID Name: CALSTARS CODE
ID Value: 200080
ID Name: BEP DATABASE PCODE
ID Value: P21047
ID Name: EPA IDENTIFICATION NUMBER
ID Value: CAD009440371
Alternate Name: PLESSEY MICRO SCIENCE
Alternate Name: Not reported
Special Programs Code: C104
Special Programs Name: CERCLA 104

RCRA NonGen / NLR:

Date Form Received by Agency:	19800818
Handler Name:	PLESSEY MICRO SCIENCE INC
Handler Address:	2274 MORA DR
Handler City,State,Zip:	MOUNTAIN VIEW, CA 94040
EPA ID:	CAD009440371
Contact Name:	ENVIRONMENTAL MANAGER
Contact Address:	2274 MORA DR
Contact City,State,Zip:	MOUNTAIN VIEW, CA 94040
Contact Telephone:	415-968-7215
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Other
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	CA
State District:	2
Mailing Address:	2274 MORA DRIVE
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94040
Owner Name:	PLESSEY INCORPORATED
Owner Type:	Private
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: NOT REQUIRED
Owner/Operator City,State,Zip: NOT REQUIRED, ME 99999
Owner/Operator Telephone: 415-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: PLESSEY INCORPORATED
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: NOT REQUIRED
Owner/Operator City,State,Zip: NOT REQUIRED, ME 99999
Owner/Operator Telephone: 415-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19800818
Handler Name: PLESSEY MICRO SCIENCE INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: CA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 333319
NAICS Description: OTHER COMMERCIAL AND SERVICE INDUSTRY MACHINERY MANUFACTURING

NAICS Code: 334413
NAICS Description: SEMICONDUCTOR AND RELATED DEVICE MANUFACTURING

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110002636470

Click Here:

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Environmental Interest/Information System:
California Department of Toxic Substances Control EnviroStor System (DTSC-EnviroStor) is an online search and Geographic Information System (GIS) tool for identifying sites that have known contamination or sites for which there may be reasons to investigate further. The EnviroStor database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites.
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000386389
Registry ID:	110002636470
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002636470
Name:	PLESSEY MICRO SCIENCE
Address:	2274 MORA DR
City,State,Zip:	MOUNTAIN VIEW, CA 94040

WDS:

Name:	2294 MORA DR. PLESSEY
Address:	2274-2296 MORA Dr
City:	MOUNTAIN VIEW
Facility ID:	San Francisco Bay 438379001
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAG912003 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	2
Facility Telephone:	4158991600
Facility Contact:	Susan Gahry (PES)
Agency Name:	MARCONI PLC
Agency Address:	5900 Landerbrook DR. Ste. 300
Agency City,St,Zip:	Cleveland 44124
Agency Contact:	Cliff Petriella
Agency Telephone:	4404603727
Agency Type:	Private
SIC Code:	3573
SIC Code 2:	Not reported
Primary Waste Type:	Hazardous/Influent or Solid Wastes that contain toxic, corrosive, ignitable or reactive substances and must be managed according to applicable DOHS standards.
Primary Waste:	CNWTRS

PLESSEY MICRO SCIENCE INC (Continued) **1000386389**

Waste Type2:	Not reported
Waste2:	Contaminated Ground Water
Primary Waste Type:	Hazardous/Influent or Solid Wastes that contain toxic, corrosive, ignitable or reactive substances and must be managed according to applicable DOHS standards.
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	No reclamation requirements associated with this facility.
POTW:	The facility is not a POTW.
Treat To Water:	Moderate Threat to Water Quality. A violation could have a major adverse impact on receiving biota, can cause aesthetic impairment to a significant human population, or render unusable a potential domestic or municipal water supply. Awsthetic impairment would include nuisance from a waste treatment facility.
Complexity:	Category B - Any facility having a physical, chemical, or biological waste treatment system (except for septic systems with subsurface disposal), or any Class II or III disposal site, or facilities without treatment systems that are complex, such as marinas with petroleum products, solid wastes, and sewage pump out facilities.

AG295 **PLESSEY MICRO SCIENCES** **CA BOND EXP. PLAN** **S100833251**
SSW **2274 MORA DRIVE** **N/A**
1/2-1 **MOUNTAIN VIEW, CA 94040**
0.909 mi.
4802 ft. **Site 2 of 4 in cluster AG**

Relative:
Higher

Actual:
54 ft.

CA BOND EXP. PLAN:

Reponsible Party:	RESPONSIBLE PARTY-LEAD SITE CLEANUP WORKPLAN
Project Revenue Source Company:	Plessey, Inc.
Project Revenue Source Addr:	325 Westchester Avenue
Project Revenue Source City,St,Zip:	White Plains, NY 10604
Project Revenue Source Desc:	DHS has issued a remedial action order and Plessey has stipulated to comply with this order. DHS has budgeted $50,000 for oversight and monitoring of cleanup efforts. DHS will recover 100 percent of direct costs plus staff costs and overhead relatedto the project. The responsible parties will pay all costs associated with remedial investigations and cleanup activities.
Site Description:	From about the mid-1960s to 1981, Plessey manufactured electronic components. Chemical processes used included plating and etching. Wastewater was drained to underground storage tanks where material or waste was neutralized and stored prior to disposal.
Hazardous Waste Desc:	Wastes include perchloroethylene (PCE), trichloroethylene (TCE), chromic acid and xylene.
Threat To Public Health & Env:	Depth of the shallowest aquifer is about 32 feet. Ground water contamination and its potential impact on drinking water supplies is the primary concern.
Site Activity Status:	Plessey Micro Sciences, Inc., retained a contractor and completed a preliminary investigation in June, 1987. Result of the investigation indicated ground water contamination by perchloroethylene, trichloroethylene and methylene chloride. A Phase II RI report was submitted September, 1988. It appears that further investigation will be required before the FS and RAP can be Started.

AG296 SSW 1/2-1 0.909 mi. 4802 ft. | **DTSC FORMER PLESSEY MICROSCIENCE SITE**
2274 MORA DR
MOUNTAIN VIEW, CA 94040

Site 3 of 4 in cluster AG

CA RESPONSE
CA ENVIROSTOR
CA Cortese
CA HAZNET
CA HIST CORTESE
CA HWTS

S103981838
N/A

Relative: Higher

Actual: 54 ft.

RESPONSE:

Name:	PLESSEY MICRO SCIENCE
Address:	2274 MORA DRIVE
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Facility ID:	43360069
Site Type:	State Response
Site Type Detail:	State Response or NPL
Acres:	0.58
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Henry Wong
Supervisor:	John Karachewski
Division Branch:	Cleanup Berkeley
Site Code:	200080
Site Mgmt. Req.:	NONE SPECIFIED
Assembly:	24
Senate:	13
Special Program Status:	Not reported
Status:	Certified / Operation & Maintenance
Status Date:	06/28/2007
Restricted Use:	NO
Funding:	Orphan Funds
Latitude:	37.40324
Longitude:	-122.1014
APN:	147-54-026, 147-54-027, 147-54-028, 147-54-029, 147-54-030, 14833022, 14833023, 14833024, 14833025, 14833026
Past Use:	MANUFACTURING - ELECTRONIC
Potential COC :	Benzene Tetrachloroethylene (PCE Trichloroethylene (TCE Vinyl chloride Chloroform Chromium VI 1,2-Dichloroethylene (cis Ethylbenzene Toluene Xylenes
Confirmed COC:	Benzene Tetrachloroethylene (PCE Trichloroethylene (TCE Vinyl chloride Chloroform Chromium VI 1,2-Dichloroethylene (cis Ethylbenzene Toluene Xylenes
Potential Description:	OTH
Alias Name:	147-54-026
Alias Type:	APN
Alias Name:	147-54-027
Alias Type:	APN
Alias Name:	147-54-028
Alias Type:	APN
Alias Name:	147-54-029
Alias Type:	APN
Alias Name:	147-54-030
Alias Type:	APN
Alias Name:	14833022
Alias Type:	APN
Alias Name:	14833023
Alias Type:	APN
Alias Name:	14833024
Alias Type:	APN
Alias Name:	14833025

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Alias Type: APN
Alias Name: 14833026
Alias Type: APN
Alias Name: CAD009440371
Alias Type: EPA Identification Number
Alias Name: 110002636470
Alias Type: EPA (FRS #)
Alias Name: P21047
Alias Type: PCode
Alias Name: 200080
Alias Type: Project Code (Site Code)
Alias Name: 200080
Alias Type: Project Code (Site Code)
Alias Name: 43360069
Alias Type: Envirostor ID Number

Completed Info:

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 01/12/2000
Comments: Approved Design. The remedial enhancement plan to address full plume containment and/or groundwater remediation was approved. Four wells will be installed further downgradient at the northern boundary of the TRW/Vidar site. The extraction wells will be connected to the existing treatment system.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 10/13/1999
Comments: Approved Remedial Design for source control remedial enhancement to address soil and groundwater contamination near the source areas. Ten dual-phase vertical extraction wells will be installed within the Site near the former underground tank locations. The extraction wells will be connected to the existing treatment system.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 10/24/2002
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 10/24/2002
Comments: Completed Remedial Action. Ten dual-phase (vapor and groundwater) extraction wells behind the onsite buildings, and four extraction wells downgradient at the northern boundary of the adjacent TRW/Vidar Site (77 Ortega Drive) were installed. The new extraction wells were connected to the existing treatment system at the Site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 02/07/2000
Comments: Completed RA. Soil vapor extraction (SVE) and air inlet wells were

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

abandoned. 600 cubic yards of soil was excavated in the former SVE area, aerated and redeposited.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Manual
Completed Date: 04/15/1997
Comments: Amended Operation and Maintenance Plan for air stripper

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 09/12/1996
Comments: Approved design for horizontal extraction wells to enhance the existing remedial system. The design was not implemented due to access issues.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 11/16/1993
Comments: Completed RA. Grondwater extraction at Well T-6 by the existing remedial system was stopped due to detection of dense non-aqueous phase liquid (DNAPL) of trichloroethylene. The DNAPL was pumped and collected in a baker tank and treated onsite.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 06/24/1993
Comments: Completed RA. Soil vapor extraction/treatment and groundwater extraction/treatment system constructed with three goundwater extraction wells, and 34 soil vapor extraction and 25 air inlet wells were installed. Soil vapor was was treated using carbon absorption. Groundwater was treated using ultra violet ligh/hydrogen peroxide. The units were constructed inside the building at 2296 Mora Drive and include a volatile organic compound and water separator unit, a UV/peroxide unit, and a liquid carbon absorption unit. Treated water is discharged to the sanitary sewer under permit from the City of Mountain View or to the storm drain under a permit from the Regional Water Quality Control Board.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Manual
Completed Date: 06/30/1992
Comments: Completed Operation and Maintenance Plan

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 06/30/1992
Comments: Completed Remedial Design for SVE system.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Plan

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Date: 05/05/1992
Comments: Approved RAP. Soil cleanup by soil vapor extraction/treatment with activated carbon, and groundwater extraction/ treament by ultra-violet peroxidation which was constructed during the pilot study.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 10/25/1991
Comments: Completed RA. Five concrete underground tanks (A,B,C,D and F) were removed from a location behind the commercial buildings located at 2274-2296 Mora Drive. Tank E was removed in August 1989. The excavated pits were backfilled with clean fill approximately 455 cubic yards of soil were removed, aerated and disposed offsite. A soil vapor extraction system was installed to remediate the remaining volatile organic compounds in soil in other site areas. Initiated August 17, 1991 and completed October 25, 1991.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation / Feasibility Study
Completed Date: 06/07/1991
Comments: Completed RIFS.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 10/30/1989
Comments: Pilot testing of an ultra-violet(UV)/peroxidation system designed to treat groundwater.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Participation Plan / Community Relations Plan
Completed Date: 10/30/1989
Comments: Approved Pubilc Participation Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 08/11/1989
Comments: Completed RA. A 200-gallon underground tank (Tank E) was removed. Soil surrounding the tank was contaminated with TCE and PCE. Contaminated soil was excavated and aerated. Excavated pit was backfilled with clean fill.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 01/20/1987
Comments: Completed Site Screening

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 12/01/1985

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Comments: Completed PA. In January 1982, samples were collected from standing water in two of the tanks and the results detected perchloroethylene (PCE), chromium, and xylene. Investigations were conducted to delineate the lateral extent of the soil and groundwater contamination originating from releases at the tanks. Trichloroethylene (TCE), PCE, dichlorethylene (DCE), benzene, toluene, xylene and ethylbenzene were detected in the groundwater. These chemicals and chromium were also detected in the soils near the tanks.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 06/08/2005
Comments: Remedial Design for SVE enhancement. Horizontal wells constructed in source area and connected to the existing SVE and treatment system.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 08/15/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Report
Completed Date: 05/03/2005
Comments: Approved soil investigation report which recommended HRC injection pilot study and horizontal well installation for SVE enhancement

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 10/20/2004
Comments: Workplan for Soil Investigation and HRC Pilot Study

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 01/27/2005
Comments: Second Half 2004 Progress and Operation, Monitoring and Maintenance Report

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 08/02/2005
Comments: First Half 2005 Progress and Operation, Monitoring and Maintenance Report

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 10/19/1995
Comments: Approved Remedial Design for expanding the soil and groundwater remedial system. The UV/Peroxide unit of the groundwater remediation system was replaced with an air stripper.

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Report
Completed Date: 07/01/1993
Comments: Soil and Groundwater Investigation-Garibaldi/2280 Mora Drive property

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Report
Completed Date: 09/04/1997
Comments: Risk-Based Soil Goals for Site Remediation Report

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Report
Completed Date: 06/21/1991
Comments: Pre-Remediation Exposure Assessment Report

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Report
Completed Date: 06/16/1999
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 08/15/1990
Comments: Fact sheet announces the public comment period on proposed interim site cleanup activities.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 08/01/1989
Comments: Fact sheet summarizes site investigation conducted to date.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Financial Assurance Documentation
Completed Date: 08/11/2006
Comments: Approved revised cost of Letter of Credit for operation and maintenance

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 02/22/2007
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 10/03/2007
Comments: Not reported

Completed Area Name: PROJECT WIDE

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 03/11/2008
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 03/03/2009
Comments: Completed activity.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 09/19/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Workplan
Completed Date: 02/05/2008
Comments: WP approved

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 07/31/2008
Comments: Completed fieldwork for first 5-year review

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 03/03/2009
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 01/31/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 08/18/1998
Comments: Fenton's pilot study in A-zone aquifer

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 11/22/1999
Comments: Pottasium permanganate pilot study in A-zone aquifer

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/31/2006

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Comments: HRC Injection conducted between 9/21/05 and 10/7/05

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 02/22/2007
Comments: 2nd HRC injection conducted between 9/21/06 and 10/7/06

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 10/29/2007
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 04/07/2009
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 10/29/2009
Comments: report approved

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 03/01/2000
Comments: Fact Sheet/Work Notice issued for groundwater cleanup and TRW site redevelopment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 06/01/1995
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 03/01/1992
Comments: Fact sheet for RAP 30-day comment period.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 01/15/1987
Comments: Fact Sheet for Site update.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Financial Assurance Documentation
Completed Date: 08/27/2009
Comments: Plessey's representative, counsel and consultant met with DTSC and presented their financial status. Plessey is running out of cash and

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

wants DTSC to take over the remaining work using the money in the Letter of Credit at $3.61M

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 11/07/2014
Comments: Report recommended amending the RAP so that just injections to gw are used to remediate the site, also to include soil remediation and soil goals. VOC concentrations in gw continue to decrease, but additional treatment is necessary to expedite the cleanup.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Plan
Completed Date: 08/31/2010
Comments: GW monitoring plan approved. Work to begin this Sept.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 08/10/2010
Comments: Cost estimate is acceptable as is.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 08/02/2010
Comments: Periodic Report of Compliance for the City of Mountain View for water discharge to the sewer.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 09/20/2010
Comments: Per Steve, GW monitoring went smoothly.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 03/04/2011
Comments: 3 wells could not be accessed due to extraction system still being in place, and one rusted seal

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 01/27/2011
Comments: Recent GW monitoring results indicate that reductive dechlorination may still be occurring in the previously injected HRC area. Additional GW monitoring is recommended and supplemental HRC injections may be considered in the future.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 01/25/2012

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Comments: VOC concentrations in the majority of wells (A & B zones) exceeds the goals of the site cleanup. Concentrations in the area of previous groundwater treatment appear to have decreased or remain stable. Additional in situ groundwater treatment is recommended.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Plan
Completed Date: 04/23/2003
Comments: O&M Plan amended

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 02/10/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 04/29/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 08/06/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 09/22/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 04/13/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 12/15/2011
Comments: Removal complete. Site walk-thru w/property owner Jan. 2012.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 10/04/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 09/26/2011

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 03/01/2012
Comments: System removed, DTSC received a credit for recycled and sold items, rental space restored to pre-system installation condition.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Design
Completed Date: 04/09/2012
Comments: 6 DHC samples to be collected

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 08/29/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Implementation Workplan
Completed Date: 12/06/2012
Comments: Addendum is to conduct soil gas sampling

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 05/13/2013
Comments: Injections completed 5/10

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 02/03/2014
Comments: Reductive dechlorination has increased in the injection area and conditions for improved reductive dechlorination exists. Quarterly monitoring will continue and data evaluated for the need for additional injections in the future.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 11/19/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Community Profile
Completed Date: 10/30/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Date: 04/16/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 08/25/1999
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/04/2013
Comments: PCE concentrations in soil gas on the Plessey property are above residential screening levels.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 06/06/2013
Comments: GW monitoring to occur 6/17-20

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 06/24/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 03/06/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 12/13/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 04/14/2014
Comments: VOC concentrations in groundwater are continuing to decrease after injections conducted last year.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 09/05/2013
Comments: GW monitoring event begins 9/16

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 09/23/2013

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 11/26/2013
Comments: GW monitoring 12/9

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 03/24/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 03/04/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 06/26/2014
Comments: VOC concentrations in gw appear to be decreasing after in situ treatment. Continued monitoring is recommended with re-evaluation for further injections in near future.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 07/09/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 06/10/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 12/09/2014
Comments: VOC concentrations in gw appear to be stable or decreasing after in situ treatment. Continued monitoring is recommended with re-evaluation for further injections in near future.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 01/30/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Date: 01/30/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Notice
Completed Date: 12/15/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 11/14/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 12/09/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 04/14/2015
Comments: Based on the results of the December 2014 monitoring event, the following actions are recommended: 1. Continue groundwater monitoring at a reduced schedule (e.g., semiannually) to monitor VOC concentrations over time; 2. Conduct additional in situ injections (3DMe or an alternative) in those areas where total VOC concentrations are greater than 500 μg/L; and 3. Following removal of the buildings (2274 2294 Mora Drive), proceed with VOC source area investigation and delineation in soil beneath the site and conduct excavation and removal, followed by additional treatment (3DMe or an alternative).

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 02/04/2015
Comments: March 2015 GW monitoring

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 08/25/2017
Comments: The Work Notice was mailed to addresses on the project mailing list informing groundwater monitoring activity at off-site wells located on and adjacent to Towne Circle and on Ortega Avenue in the City of Mountain View.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Workplan
Completed Date: 05/05/2015
Comments: Shallow soil sampling will be conducted upon demolition of buildings at the site.

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Plan Amendment
Completed Date: 12/08/2016
Comments: Cleanup actions as proposed in the Remedial Action Plan Amendment include excavation of an estimated 1,800 cubic yards of soil contaminated with metals and VOCs at depths up to 12 feet below ground surface for off-site disposal at permitted facilities, injection of chemical to enhance reductive dechlorination in groundwater at targeted areas, and establishment of a land use covenant to restrict groundwater usage and to require vapor intrusion mitigation systems for new buildings if necessary based on future data. Field activities are anticipated to be completed in four weeks.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 07/29/2016
Comments: This investigation was conducted to collect shallow soil samples for laboratory analysis to delineate the extent of VOCs and metals, including hexavalent chromium, in shallow soil in preparation for site redevelopment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 06/15/2015
Comments: Based on the results of the March 2015 monitoring event, the following actions are recommended: 1. Continue groundwater monitoring at a reduced schedule (e.g., semiannually) to monitor VOC concentrations over time, 2. Conduct additional in-situ injections (3DMe or an alternative) in those areas where total VOC concentrations are greater than 500 μg/L, and 3. Following removal of the buildings (2274 2294 Mora Drive), proceed with VOC source area investigation and delineation in soil beneath the site and conduct excavation and removal, followed by additional treatment (3DMe or an alternative).

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Notice
Completed Date: 10/28/2016
Comments: Public Notice for Plessey Draft Remedial Action Plan Amendment

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 10/28/2016
Comments: Community Update for Draft Remedial Action Plan Amendment

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Design
Completed Date: 12/20/2016
Comments: The Remedial Implementation Workplan describes the field activities for excavation of contaminated soil and in-situ groundwater treatment injections at the former Plessey Micro System site.

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Notice
Completed Date: 12/16/2016
Comments: DTSC published a display advertisement on the December 16, 2016 Mountain View Voice (page 3) announcing the approval of the Remedial Action Plan Amendment for cleanup activities at the Plessey Micro Science site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 01/30/2017
Comments: DTSC issued a Work Notice informing the public that the following cleanup activities will begin on 1/30/17 at the site: Excavation on the Plessey Site of an estimated 1,800 cubic yards of soil contaminated with metals and volatile organic compounds at varying depths to 12 feet below ground surface for off-site disposal at permitted facilities, Injection of Hydrogen Release Compound, a food grade substance, to enhance reductive dechlorination in groundwater at targeted areas both on the Plessey Site and along Towne Circle, and Establishment of a land use covenant to restrict groundwater usage and to require vapor intrusion mitigation systems for new buildings if necessary based on future data.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Health & Safety Plan
Completed Date: 01/12/2017
Comments: DTSC has completed the review of the "Health and Safety Plan, Excavation and In‐Site Groundwater Treatment" for the Plessey Micro Science site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 05/31/2017
Comments: The Vapor Intrusion Mitigation Plan describes the design and installation of a sub-slab passive venting system coupled with a vapor barrier/gas membrane system beneath every new building within the Mora-Ortega Parcel encompassing approximately 5.15 acres.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 08/29/2017
Comments: ERRG conducted groundwater monitoring at off-site wells.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation & Maintenance Order/Agreement
Completed Date: 05/14/2004
Comments: Signed O&M Agreement. Supercedes 8/10/94 O&M Agreement.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation & Maintenance Order/Agreement

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Date: 08/10/1994
Comments: Signed O&M Agreement.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Initial Study/ Neg. Declaration
Completed Date: 11/30/1990
Comments: Issued Negative Declaration for RAP.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 09/18/1987
Comments: DTSC issued RAO to Plessey Incorporated.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 12/01/1981
Comments: DTSC's Abandoned Site Program discovered site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Amendment - Order/Agreement
Completed Date: 08/24/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 03/06/2017
Comments: Signed by supervisor and branch chief prior to field visit. The HARP is effective from 3/6/17 through 3/5/18.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 02/08/2017
Comments: Since a cleanup to a residential land use standard at Plessey Micro Science, including a portion of the proposed public park area, is more conservative than a recreational land use standard, the site will also be suitable to be developed as a public park.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 02/08/2018
Comments: The RFF's term is from 2/1/18 through 12/31/2020.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 02/28/2018
Comments: The term of Contract 17-T4411 is from 3/1/18 through 12/31/2020.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 06/19/2018
Comments: DTSC issued the Stop Work Order for Contract 16-T4229 because (a) all works under this contract were completed and (b) the contract will expire on June 30, 2018.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 03/06/2018
Comments: DTSC issued a Work Order for ERRG to conduct tasks as described in Contract 17-T4411.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 07/11/2019
Comments: The Work Order Amendment specifies the following changes: Deletion of Task 4 Post Injection Groundwater Monitoring Event 4 as described in Work Order 001 issued on March 6, 2018. Addition of the new Tasks 5 and 6. Authorization for Contractor to access and use the funding from the contingency line item of $10,965.47 as specified in the Work Order 001 issued on March 6, 2018.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 10/08/2020
Comments: The Request for Funding a Contract/Agreement (RFF# 20-0150) extends Contract 17-T4411 end date from 12/31/2020 to 6/30/2023 and adds $80,000.00 to the contract for continual groundwater monitoring at the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 11/23/2020
Comments: Contract 17-T4411 A-1 extends the end date from 12/31/2020 to 6/30/2023, adds Tasks 5, 6, and 7 to the Scope of Work, and adds $80,000.00 to the contract.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Project Management
Completed Date: 06/30/2021
Comments: From July 1, 2020 through June 30 2021, DTSC performed various project management tasks for the subject project site such as EnviroStor update, Terradex Alert response and coordination, weekly/periodic update, project tracking, management briefing, management inquiry response, project history research, public inquiry response, public record act compliance and coordination, and other unspecified activities that are not associated with any document types or activities specified on the Multi Project Code list.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Date: 01/19/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 12/14/2017
Comments: ERRG conducted a groundwater monitoring event in August 2017 at 17 groundwater monitoring wells adjacent to the Plessey Micro Science site. This is the first sampling event following in-situ injections at the Plessey site in April and May 2017.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 01/22/2019
Comments: The Groundwater Monitoring Summary documents the analytical results for groundwater samples collected in October 2018 in 14 groundwater monitoring wells at and adjacent to the Plessey Micro Science project area.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 05/22/2018
Comments: The Completion Report summarizes the following remediation activities conducted at the site: 1. Excavation and off-site disposal of soil contaminated with hexavalent chromium, cobalt, nickel, and volatile organic compounds (VOCs); and 2. In-situ treatment of VOC-contaminated groundwater to reduce chemical concentrations. These activities were performed pursuant to the January 2017 DTSC-approved "Remedial Implementation Workplan".

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 04/20/2018
Comments: The Work Plan proposes soil gas sampling at an approximately 5.2‐acre residential development area located east of the Mora Drive and Ortega Avenue intersection in Mountain View, California. DTSC is overseeing environmental investigation and cleanup of a 1.0‐acre parcel, identified as the Plessey Micro Science site, within the 5.2‐acre residential development area. Since the Work Plan proposes several soil gas sampling locations within the Plessey Micro Science site, DTSC commented on the Work Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Installation Workplan
Completed Date: 08/09/2018
Comments: The Work Plan proposes installation of five groundwater monitoring wells at the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 05/18/2018

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Comments: The Work Plan proposes groundwater sampling at nine locations, four of which (i.e., EGW-1, EGW-2, EGW-3, and EGW-4) are located within the Plessey Micro Science site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 05/23/2018
Comments: The report presents soil gas sampling results at 40 temporary soil gas wells, 20 wells installed at 5 feet below ground surface (bgs) and 20 wells installed at 10 feet bgs, at the 5.2-acre residential development area. Four nested wells (i.e., SV-3, SV-5, SV-8, and SV-9) are located within the Plessey Micro Science site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 07/03/2018
Comments: The Groundwater Sampling Report documents groundwater investigation conducted on 5/8/18 at nine temporary borings within the approximately 5.2-acre Mora Drive project area.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 09/17/2018
Comments: The Soil Vapor Sampling Summary Report presents soil gas sampling results from five temporary soil vapor monitoring wells within the approximate boundaries of excavations PL-A, PL-B, PL-E, PL-I and PL-J. These wells were installed to a depth of 10 feet below ground surface.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 07/03/2019
Comments: The Groundwater Monitoring Summary presents the analytical results for the March 2019 groundwater monitoring event.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 01/08/2020
Comments: The Groundwater Monitoring Summary documents the analytical results for groundwater samples collected in October 2019 in 14 groundwater monitoring wells at and adjacent to the Plessey Micro Science project area.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 05/01/2020
Comments: The Report presents analytical results for groundwater samples from monitoring wells R -3, R-4, S-16R, S -17R, B-4, D-14R, and T-4 during the January 9, 2020 sampling event.

Completed Area Name: PROJECT WIDE

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 05/05/2021
Comments: The February 2021 Groundwater Monitoring Summary presents laboratory analytical results for groundwater samples collected from monitoring wells A‐3, A‐4, A‐5, AI‐56R, R‐1, R‐2, R‐3, R‐4, R‐5, S‐14, S‐16R, S‐17R, S‐6R, B‐1, B‐2, B‐3, B‐4, D‐10R, D‐14R, D‐16R, D7R, and T‐4 during the February 2021 monitoring event.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 11/23/2016
Comments: Contract 16-T4229 covers preparation of a remedial implementation workplan, conducting fieldwork, preparation of a completion report, and submittal of a letter report following each of the four groundwater monitoring events.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 06/19/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Imminent and/or Subst. Endangerment Determination
Completed Date: 06/25/2015
Comments: Imminent and Substantial Endangerment Determination for the former Plessey parcels.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 01/30/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 12/05/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 03/18/2015
Comments: A new DTSC Project Manager is assigned.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 02/04/2015
Comments: Not reported

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 03/16/2015
Comments: The HARP is for site visits in 2015.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 04/13/2016
Comments: CANCELLATION OF CONTRACT No.: 14-T3967

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 03/13/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 08/11/2016
Comments: Stop work order for contract which expired on July 31, 2016.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Responsible Agency Review
Completed Date: 12/08/2016
Comments: The project consists of DTSC approval of the Remedial Action Plan Amendment for Plessey Micro Science prior to residential development. The proposed cleanup actions include soil excavation, groundwater injection, and institutional controls. DTSC prepared a Statement of Findings concluding that the project will not result in significant and unavoidable effects to the environment; therefore, DTSC approved the Notice of Determination. DTSC filed the approved Notice of Determination with the California Office of Planning and Research on 12/8/16.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 12/24/2015
Comments: Contract 14-T3927 A-1 with SGI, Term 2/1/15 through 7/31/16

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 06/30/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Post HARP Form
Completed Date: 03/07/2017
Comments: Post-HARP for site visit on 3/6/17

Completed Area Name: PROJECT WIDE

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 05/09/2017
Comments: Excavation at the proposed public park area within the Plessey Micro Science site is now complete and based on the data, no restrictions on soil handling will be required in the proposed public park.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 11/29/2016
Comments: Work Order 001 for Contract 16-T4229 authorizes ERRG to prepare a remedial implementation workplan, conduct fieldwork, prepare a completion report, and submit a letter report following each of the four groundwater monitoring events.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 01/12/2017
Comments: DTSC understands that that the waste generated during the cleanup activities are not considered a listed waste (either non-specific source or specific source) at the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 03/23/2017
Comments: Once the excavation work is complete, all known contaminated soils will have been removed. Therefore, because there will be no known soil contamination remaining onsite, DTSC will not require a Site Management Plan to establish protocols for construction activities and long-term maintenance at the Site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 10/11/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 10/22/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 09/25/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 02/24/2012
Comments: Amendment to add DHC analysis

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 03/20/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Access Agreement
Completed Date: 01/10/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 12/17/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 12/31/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 06/12/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 06/25/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 12/30/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 01/29/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 10/14/2008
Comments: DTSC annual oversight cost estimate to PRPs per HSC 25269.5.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Date: 04/07/2011
Comments: Proposed amendment for time extension and additional tasks

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 03/24/2010
Comments: Letter to BAAQMD renewing permit to operate and changing contact information.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 01/28/2010
Comments: Periodic Report of Compliance for the City of Mountain View for water discharge to the sewer.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 01/28/2010
Comments: Water Production Statement - the prior meter reading (July 1, FQ1-501) was 2266 cu ft (100 multiplier) and last reading was 5589. (No flow to storm drain, or FQI-500). So, 5589-2266 x 100 = 332,100 to convert to acre feet, divide by 43560 = 7.63 acre feet X $520/acre feet = $3966.85

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 06/30/2010
Comments: Work order to continue operation & maintenance of GW remedy.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 05/16/2011
Comments: contract for continued GW monitoring

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 06/10/2010
Comments: CFA Approved for $120,000

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 06/30/2010
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 05/18/2011
Comments: adds supplemental GW monitoring

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 01/09/2012
Comments: 30-day notice sent to property owner w/attached access agreement to be signed.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 06/28/2007
Comments: Remedial Action certified with O&M

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Amendment - Order/Agreement
Completed Date: 07/23/2004
Comments: Operation and Maintenance Agreement Amended to address remedial enhancements.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 12/29/2009
Comments: CFA Approve by budgets and accounting

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 01/20/2010
Comments: COntract for operation of groundwater remedy

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 01/26/2010
Comments: Work Order #1 issued to operate existing groundwater remedy.

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: 5 Year Review Reports
Future Due Date: 2023
Schedule Area Name: PROJECT WIDE
Schedule Sub Area Name: Not reported
Schedule Document Type: Certification
Schedule Due Date: 09/30/2021
Schedule Revised Date: 03/17/2022
Schedule Area Name: PROJECT WIDE
Schedule Sub Area Name: Not reported
Schedule Document Type: Land Use Restriction
Schedule Due Date: 07/01/2021
Schedule Revised Date: 12/13/2021

ENVIROSTOR:
Name: PLESSEY MICRO SCIENCE
Address: 2274 MORA DRIVE
City,State,Zip: MOUNTAIN VIEW, CA 94040

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Facility ID:	43360069
Status:	Certified / Operation & Maintenance
Status Date:	06/28/2007
Site Code:	200080
Site Type:	State Response
Site Type Detailed:	State Response or NPL
Acres:	0.58
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Henry Wong
Supervisor:	John Karachewski
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Orphan Funds
Latitude:	37.40324
Longitude:	-122.1014
APN:	147-54-026, 147-54-027, 147-54-028, 147-54-029, 147-54-030, 14833022, 14833023, 14833024, 14833025, 14833026
Past Use:	MANUFACTURING - ELECTRONIC
Potential COC:	Benzene Tetrachloroethylene (PCE Trichloroethylene (TCE Vinyl chloride Chloroform Chromium VI 1,2-Dichloroethylene (cis Ethylbenzene Toluene Xylenes
Confirmed COC:	Benzene Tetrachloroethylene (PCE Trichloroethylene (TCE Vinyl chloride Chloroform Chromium VI 1,2-Dichloroethylene (cis Ethylbenzene Toluene Xylenes
Potential Description:	OTH
Alias Name:	147-54-026
Alias Type:	APN
Alias Name:	147-54-027
Alias Type:	APN
Alias Name:	147-54-028
Alias Type:	APN
Alias Name:	147-54-029
Alias Type:	APN
Alias Name:	147-54-030
Alias Type:	APN
Alias Name:	14833022
Alias Type:	APN
Alias Name:	14833023
Alias Type:	APN
Alias Name:	14833024
Alias Type:	APN
Alias Name:	14833025
Alias Type:	APN
Alias Name:	14833026
Alias Type:	APN
Alias Name:	CAD009440371
Alias Type:	EPA Identification Number
Alias Name:	110002636470
Alias Type:	EPA (FRS #)
Alias Name:	P21047
Alias Type:	PCode

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Alias Name: 200080
Alias Type: Project Code (Site Code)
Alias Name: 200080
Alias Type: Project Code (Site Code)
Alias Name: 43360069
Alias Type: Envirostor ID Number

Completed Info:

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 01/12/2000
Comments: Approved Design. The remedial enhancement plan to address full plume containment and/or groundwater remediation was approved. Four wells will be installed further downgradient at the northern boundary of the TRW/Vidar site. The extraction wells will be connected to the existing treatment system.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 10/13/1999
Comments: Approved Remedial Design for source control remedial enhancement to address soil and groundwater contamination near the source areas. Ten dual-phase vertical extraction wells will be installed within the Site near the former underground tank locations. The extraction wells will be connected to the existing treatment system.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 10/24/2002
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 10/24/2002
Comments: Completed Remedial Action. Ten dual-phase (vapor and groundwater) extraction wells behind the onsite buildings, and four extraction wells downgradient at the northern boundary of the adjacent TRW/Vidar Site (77 Ortega Drive) were installed. The new extraction wells were connected to the existing treatment system at the Site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 02/07/2000
Comments: Completed RA. Soil vapor extraction (SVE) and air inlet wells were abandoned. 600 cubic yards of soil was excavated in the former SVE area, aerated and redeposited.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Manual
Completed Date: 04/15/1997
Comments: Amended Operation and Maintenance Plan for air stripper

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 09/12/1996
Comments: Approved design for horizontal extraction wells to enhance the existing remedial system. The design was not implemented due to access issues.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 11/16/1993
Comments: Completed RA. Grondwater extraction at Well T-6 by the existing remedial system was stopped due to detection of dense non-aqueous phase liquid (DNAPL) of trichloroethylene. The DNAPL was pumped and collected in a baker tank and treated onsite.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 06/24/1993
Comments: Completed RA. Soil vapor extraction/treatment and groundwater extraction/treatment system constructed with three goundwater extraction wells, and 34 soil vapor extraction and 25 air inlet wells were installed. Soil vapor was was treated using carbon absorption. Groundwater was treated using ultra violet ligh/hydrogen peroxide. The units were constructed inside the building at 2296 Mora Drive and include a volatile organic compound and water separator unit, a UV/peroxide unit, and a liquid carbon absorption unit. Treated water is discharged to the sanitary sewer under permit from the City of Mountain View or to the storm drain under a permit from the Regional Water Quality Control Board.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Manual
Completed Date: 06/30/1992
Comments: Completed Operation and Maintenance Plan

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 06/30/1992
Comments: Completed Remedial Design for SVE system.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Plan
Completed Date: 05/05/1992
Comments: Approved RAP. Soil cleanup by soil vapor extraction/treatment with activated carbon, and groundwater extraction/ treament by ultra-violet peroxidation which was constructed during the pilot study.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Date: 10/25/1991
Comments: Completed RA. Five concrete underground tanks (A,B,C,D and F) were removed from a location behind the commercial buildings located at 2274-2296 Mora Drive. Tank E was removed in August 1989. The excavated pits were backfilled with clean fill approximately 455 cubic yards of soil were removed, aerated and disposed offsite. A soil vapor extraction system was installed to remediate the remaining volatile organic compounds in soil in other site areas. Initiated August 17, 1991 and completed October 25, 1991.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation / Feasibility Study
Completed Date: 06/07/1991
Comments: Completed RIFS.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 10/30/1989
Comments: Pilot testing of an ultra-violet(UV)/peroxidation system designed to treat groundwater.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Participation Plan / Community Relations Plan
Completed Date: 10/30/1989
Comments: Approved Pubilc Participation Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 08/11/1989
Comments: Completed RA. A 200-gallon underground tank (Tank E) was removed. Soil surrounding the tank was contaminated with TCE and PCE. Contaminated soil was excavated and aerated. Excavated pit was backfilled with clean fill.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 01/20/1987
Comments: Completed Site Screening

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Assessment Report
Completed Date: 12/01/1985
Comments: Completed PA. In January 1982, samples were collected from standing water in two of the tanks and the results detected perchloroethylene (PCE), chromium, and xylene. Investigations were conducted to delineate the lateral extent of the soil and groundwater contamination originating from releases at the tanks. Trichloroethylene (TCE), PCE, dichlorethylene (DCE), benzene, toluene, xylene and ethylbenzene were detected in the groundwater. These chemicals and chromium were also detected in the soils near the tanks.

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 06/08/2005
Comments: Remedial Design for SVE enhancement. Horizontal wells constructed in source area and connected to the existing SVE and treatment system.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 08/15/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Report
Completed Date: 05/03/2005
Comments: Approved soil investigation report which recommended HRC injection pilot study and horizontal well installation for SVE enhancement

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 10/20/2004
Comments: Workplan for Soil Investigation and HRC Pilot Study

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 01/27/2005
Comments: Second Half 2004 Progress and Operation, Monitoring and Maintenance Report

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 08/02/2005
Comments: First Half 2005 Progress and Operation, Monitoring and Maintenance Report

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Design/Implementation Workplan
Completed Date: 10/19/1995
Comments: Approved Remedial Design for expanding the soil and groundwater remedial system. The UV/Peroxide unit of the groundwater remediation system was replaced with an air stripper.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Report
Completed Date: 07/01/1993
Comments: Soil and Groundwater Investigation-Garibaldi/2280 Mora Drive property

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Report

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Date: 09/04/1997
Comments: Risk-Based Soil Goals for Site Remediation Report

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Risk Assessment Report
Completed Date: 06/21/1991
Comments: Pre-Remediation Exposure Assessment Report

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Report
Completed Date: 06/16/1999
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 08/15/1990
Comments: Fact sheet announces the public comment period on proposed interim site cleanup activities.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 08/01/1989
Comments: Fact sheet summarizes site investigation conducted to date.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Financial Assurance Documentation
Completed Date: 08/11/2006
Comments: Approved revised cost of Letter of Credit for operation and maintenance

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 02/22/2007
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 10/03/2007
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 03/11/2008
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 03/03/2009

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Comments: Completed activity.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 09/19/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Workplan
Completed Date: 02/05/2008
Comments: WP approved

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 07/31/2008
Comments: Completed fieldwork for first 5-year review

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 03/03/2009
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 01/31/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 08/18/1998
Comments: Fenton's pilot study in A-zone aquifer

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 11/22/1999
Comments: Pottasium permanganate pilot study in A-zone aquifer

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/31/2006
Comments: HRC Injection conducted between 9/21/05 and 10/7/05

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 02/22/2007
Comments: 2nd HRC injection conducted between 9/21/06 and 10/7/06

Completed Area Name: PROJECT WIDE

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 10/29/2007
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Report
Completed Date: 04/07/2009
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 10/29/2009
Comments: report approved

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 03/01/2000
Comments: Fact Sheet/Work Notice issued for groundwater cleanup and TRW site redevelopment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 06/01/1995
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 03/01/1992
Comments: Fact sheet for RAP 30-day comment period.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 01/15/1987
Comments: Fact Sheet for Site update.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Financial Assurance Documentation
Completed Date: 08/27/2009
Comments: Plessey's representative, counsel and consultant met with DTSC and presented their financial status. Plessey is running out of cash and wants DTSC to take over the remaining work using the money in the Letter of Credit at $3.61M

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: 5 Year Review Reports
Completed Date: 11/07/2014
Comments: Report recommended amending the RAP so that just injections to gw are used to remediate the site, also to include soil remediation and soil

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

goals. VOC concentrations in gw continue to decrease, but additional treatment is necessary to expedite the cleanup.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Plan
Completed Date: 08/31/2010
Comments: GW monitoring plan approved. Work to begin this Sept.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 08/10/2010
Comments: Cost estimate is acceptable as is.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 08/02/2010
Comments: Periodic Report of Compliance for the City of Mountain View for water discharge to the sewer.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 09/20/2010
Comments: Per Steve, GW monitoring went smoothly.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 03/04/2011
Comments: 3 wells could not be accessed due to extraction system still being in place, and one rusted seal

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 01/27/2011
Comments: Recent GW monitoring results indicate that reductive dechlorination may still be occurring in the previously injected HRC area. Additional GW monitoring is recommended and supplemental HRC injections may be considered in the future.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 01/25/2012
Comments: VOC concentrations in the majority of wells (A & B zones) exceeds the goals of the site cleanup. Concentrations in the area of previous groundwater treatment appear to have decreased or remain stable. Additional in situ groundwater treatment is recommended.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation and Maintenance Plan
Completed Date: 04/23/2003

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Comments: O&M Plan amended

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 02/10/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 04/29/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 08/06/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 09/22/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 04/13/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 12/15/2011
Comments: Removal complete. Site walk-thru w/property owner Jan. 2012.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 10/04/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 09/26/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 03/01/2012
Comments: System removed, DTSC received a credit for recycled and sold items, rental space restored to pre-system installation condition.

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Design
Completed Date: 04/09/2012
Comments: 6 DHC samples to be collected

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 08/29/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Implementation Workplan
Completed Date: 12/06/2012
Comments: Addendum is to conduct soil gas sampling

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 05/13/2013
Comments: Injections completed 5/10

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 02/03/2014
Comments: Reductive dechlorination has increased in the injection area and conditions for improved reductive dechlorination exists. Quarterly monitoring will continue and data evaluated for the need for additional injections in the future.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 11/19/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Community Profile
Completed Date: 10/30/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/16/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 08/25/1999
Comments: Not reported

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 04/04/2013
Comments: PCE concentrations in soil gas on the Plessey property are above residential screening levels.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 06/06/2013
Comments: GW monitoring to occur 6/17-20

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 06/24/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 03/06/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 12/13/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 04/14/2014
Comments: VOC concentrations in groundwater are continuing to decrease after injections conducted last year.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 09/05/2013
Comments: GW monitoring event begins 9/16

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 09/23/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 11/26/2013
Comments: GW monitoring 12/9

Completed Area Name: PROJECT WIDE

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 03/24/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 03/04/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 06/26/2014
Comments: VOC concentrations in gw appear to be decreasing after in situ treatment. Continued monitoring is recommended with re-evaluation for further injections in near future.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 07/09/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 06/10/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 12/09/2014
Comments: VOC concentrations in gw appear to be stable or decreasing after in situ treatment. Continued monitoring is recommended with re-evaluation for further injections in near future.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 01/30/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 01/30/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Notice
Completed Date: 12/15/2014
Comments: Not reported

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 11/14/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 12/09/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 04/14/2015
Comments: Based on the results of the December 2014 monitoring event, the following actions are recommended: 1. Continue groundwater monitoring at a reduced schedule (e.g., semiannually) to monitor VOC concentrations over time; 2. Conduct additional in situ injections (3DMe or an alternative) in those areas where total VOC concentrations are greater than 500 μg/L; and 3. Following removal of the buildings (2274 2294 Mora Drive), proceed with VOC source area investigation and delineation in soil beneath the site and conduct excavation and removal, followed by additional treatment (3DMe or an alternative).

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 02/04/2015
Comments: March 2015 GW monitoring

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 08/25/2017
Comments: The Work Notice was mailed to addresses on the project mailing list informing groundwater monitoring activity at off-site wells located on and adjacent to Towne Circle and on Ortega Avenue in the City of Mountain View.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Workplan
Completed Date: 05/05/2015
Comments: Shallow soil sampling will be conducted upon demolition of buildings at the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Plan Amendment
Completed Date: 12/08/2016
Comments: Cleanup actions as proposed in the Remedial Action Plan Amendment include excavation of an estimated 1,800 cubic yards of soil contaminated with metals and VOCs at depths up to 12 feet below ground surface for off-site disposal at permitted facilities,

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

injection of chemical to enhance reductive dechlorination in groundwater at targeted areas, and establishment of a land use covenant to restrict groundwater usage and to require vapor intrusion mitigation systems for new buildings if necessary based on future data. Field activities are anticipated to be completed in four weeks.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Characterization Report
Completed Date: 07/29/2016
Comments: This investigation was conducted to collect shallow soil samples for laboratory analysis to delineate the extent of VOCs and metals, including hexavalent chromium, in shallow soil in preparation for site redevelopment.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 06/15/2015
Comments: Based on the results of the March 2015 monitoring event, the following actions are recommended: 1. Continue groundwater monitoring at a reduced schedule (e.g., semiannually) to monitor VOC concentrations over time, 2. Conduct additional in-situ injections (3DMe or an alternative) in those areas where total VOC concentrations are greater than 500 μg/L, and 3. Following removal of the buildings (2274 2294 Mora Drive), proceed with VOC source area investigation and delineation in soil beneath the site and conduct excavation and removal, followed by additional treatment (3DMe or an alternative).

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Notice
Completed Date: 10/28/2016
Comments: Public Notice for Plessey Draft Remedial Action Plan Amendment

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fact Sheets
Completed Date: 10/28/2016
Comments: Community Update for Draft Remedial Action Plan Amendment

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Design
Completed Date: 12/20/2016
Comments: The Remedial Implementation Workplan describes the field activities for excavation of contaminated soil and in-situ groundwater treatment injections at the former Plessey Micro System site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Public Notice
Completed Date: 12/16/2016
Comments: DTSC published a display advertisement on the December 16, 2016 Mountain View Voice (page 3) announcing the approval of the Remedial Action Plan Amendment for cleanup activities at the Plessey Micro

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Science site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Work Notice
Completed Date: 01/30/2017
Comments: DTSC issued a Work Notice informing the public that the following cleanup activities will begin on 1/30/17 at the site: Excavation on the Plessey Site of an estimated 1,800 cubic yards of soil contaminated with metals and volatile organic compounds at varying depths to 12 feet below ground surface for off-site disposal at permitted facilities, Injection of Hydrogen Release Compound, a food grade substance, to enhance reductive dechlorination in groundwater at targeted areas both on the Plessey Site and along Towne Circle, and Establishment of a land use covenant to restrict groundwater usage and to require vapor intrusion mitigation systems for new buildings if necessary based on future data.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Health & Safety Plan
Completed Date: 01/12/2017
Comments: DTSC has completed the review of the "Health and Safety Plan, Excavation and In‐Site Groundwater Treatment" for the Plessey Micro Science site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 05/31/2017
Comments: The Vapor Intrusion Mitigation Plan describes the design and installation of a sub-slab passive venting system coupled with a vapor barrier/gas membrane system beneath every new building within the Mora-Ortega Parcel encompassing approximately 5.15 acres.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Fieldwork
Completed Date: 08/29/2017
Comments: ERRG conducted groundwater monitoring at off-site wells.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation & Maintenance Order/Agreement
Completed Date: 05/14/2004
Comments: Signed O&M Agreement. Supercedes 8/10/94 O&M Agreement.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Operation & Maintenance Order/Agreement
Completed Date: 08/10/1994
Comments: Signed O&M Agreement.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Initial Study/ Neg. Declaration
Completed Date: 11/30/1990

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Comments: Issued Negative Declaration for RAP.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 09/18/1987
Comments: DTSC issued RAO to Plessey Incorporated.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Discovery
Completed Date: 12/01/1981
Comments: DTSC's Abandoned Site Program discovered site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Amendment - Order/Agreement
Completed Date: 08/24/2006
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 03/06/2017
Comments: Signed by supervisor and branch chief prior to field visit. The HARP is effective from 3/6/17 through 3/5/18.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 02/08/2017
Comments: Since a cleanup to a residential land use standard at Plessey Micro Science, including a portion of the proposed public park area, is more conservative than a recreational land use standard, the site will also be suitable to be developed as a public park.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 02/08/2018
Comments: The RFF's term is from 2/1/18 through 12/31/2020.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 02/28/2018
Comments: The term of Contract 17-T4411 is from 3/1/18 through 12/31/2020.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 06/19/2018
Comments: DTSC issued the Stop Work Order for Contract 16-T4229 because (a) all works under this contract were completed and (b) the contract will expire on June 30, 2018.

Completed Area Name: PROJECT WIDE

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 03/06/2018
Comments: DTSC issued a Work Order for ERRG to conduct tasks as described in Contract 17-T4411.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 07/11/2019
Comments: The Work Order Amendment specifies the following changes: Deletion of Task 4 Post Injection Groundwater Monitoring Event 4 as described in Work Order 001 issued on March 6, 2018. Addition of the new Tasks 5 and 6. Authorization for Contractor to access and use the funding from the contingency line item of $10,965.47 as specified in the Work Order 001 issued on March 6, 2018.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 10/08/2020
Comments: The Request for Funding a Contract/Agreement (RFF# 20-0150) extends Contract 17-T4411 end date from 12/31/2020 to 6/30/2023 and adds $80,000.00 to the contract for continual groundwater monitoring at the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 11/23/2020
Comments: Contract 17-T4411 A-1 extends the end date from 12/31/2020 to 6/30/2023, adds Tasks 5, 6, and 7 to the Scope of Work, and adds $80,000.00 to the contract.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Project Management
Completed Date: 06/30/2021
Comments: From July 1, 2020 through June 30 2021, DTSC performed various project management tasks for the subject project site such as EnviroStor update, Terradex Alert response and coordination, weekly/periodic update, project tracking, management briefing, management inquiry response, project history research, public inquiry response, public record act compliance and coordination, and other unspecified activities that are not associated with any document types or activities specified on the Multi Project Code list.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 01/19/2021
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 12/14/2017

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Comments: ERRG conducted a groundwater monitoring event in August 2017 at 17 groundwater monitoring wells adjacent to the Plessey Micro Science site. This is the first sampling event following in-situ injections at the Plessey site in April and May 2017.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 01/22/2019
Comments: The Groundwater Monitoring Summary documents the analytical results for groundwater samples collected in October 2018 in 14 groundwater monitoring wells at and adjacent to the Plessey Micro Science project area.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Action Completion Report
Completed Date: 05/22/2018
Comments: The Completion Report summarizes the following remediation activities conducted at the site: 1. Excavation and off-site disposal of soil contaminated with hexavalent chromium, cobalt, nickel, and volatile organic compounds (VOCs); and 2. In-situ treatment of VOC-contaminated groundwater to reduce chemical concentrations. These activities were performed pursuant to the January 2017 DTSC-approved "Remedial Implementation Workplan".

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 04/20/2018
Comments: The Work Plan proposes soil gas sampling at an approximately 5.2‐acre residential development area located east of the Mora Drive and Ortega Avenue intersection in Mountain View, California. DTSC is overseeing environmental investigation and cleanup of a 1.0‐acre parcel, identified as the Plessey Micro Science site, within the 5.2‐acre residential development area. Since the Work Plan proposes several soil gas sampling locations within the Plessey Micro Science site, DTSC commented on the Work Plan.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Well Installation Workplan
Completed Date: 08/09/2018
Comments: The Work Plan proposes installation of five groundwater monitoring wells at the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Workplan
Completed Date: 05/18/2018
Comments: The Work Plan proposes groundwater sampling at nine locations, four of which (i.e., EGW-1, EGW-2, EGW-3, and EGW-4) are located within the Plessey Micro Science site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Date: 05/23/2018
Comments: The report presents soil gas sampling results at 40 temporary soil gas wells, 20 wells installed at 5 feet below ground surface (bgs) and 20 wells installed at 10 feet bgs, at the 5.2-acre residential development area. Four nested wells (i.e., SV-3, SV-5, SV-8, and SV-9) are located within the Plessey Micro Science site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 07/03/2018
Comments: The Groundwater Sampling Report documents groundwater investigation conducted on 5/8/18 at nine temporary borings within the approximately 5.2-acre Mora Drive project area.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Technical Report
Completed Date: 09/17/2018
Comments: The Soil Vapor Sampling Summary Report presents soil gas sampling results from five temporary soil vapor monitoring wells within the approximate boundaries of excavations PL-A, PL-B, PL-E, PL-I and PL-J. These wells were installed to a depth of 10 feet below ground surface.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 07/03/2019
Comments: The Groundwater Monitoring Summary presents the analytical results for the March 2019 groundwater monitoring event.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 01/08/2020
Comments: The Groundwater Monitoring Summary documents the analytical results for groundwater samples collected in October 2019 in 14 groundwater monitoring wells at and adjacent to the Plessey Micro Science project area.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 05/01/2020
Comments: The Report presents analytical results for groundwater samples from monitoring wells R -3, R-4, S-16R, S -17R, B-4, D-14R, and T-4 during the January 9, 2020 sampling event.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Monitoring Report
Completed Date: 05/05/2021
Comments: The February 2021 Groundwater Monitoring Summary presents laboratory analytical results for groundwater samples collected from monitoring wells A‐3, A‐4, A‐5, AI‐56R, R‐1, R‐2, R‐3, R‐4, R‐5, S‐14, S‐16R,

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

S‐17R, S‐6R, B‐1, B‐2, B‐3, B‐4, D‐10R, D‐14R, D‐16R, D7R, and T‐4 during the February 2021 monitoring event.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 11/23/2016
Comments: Contract 16-T4229 covers preparation of a remedial implementation workplan, conducting fieldwork, preparation of a completion report, and submittal of a letter report following each of the four groundwater monitoring events.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 06/19/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Imminent and/or Subst. Endangerment Determination
Completed Date: 06/25/2015
Comments: Imminent and Substantial Endangerment Determination for the former Plessey parcels.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 01/30/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 12/05/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 03/18/2015
Comments: A new DTSC Project Manager is assigned.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 02/04/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 03/16/2015
Comments: The HARP is for site visits in 2015.

Completed Area Name: PROJECT WIDE

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 04/13/2016
Comments: CANCELLATION OF CONTRACT No.: 14-T3967

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 03/13/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 08/11/2016
Comments: Stop work order for contract which expired on July 31, 2016.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: CEQA - Responsible Agency Review
Completed Date: 12/08/2016
Comments: The project consists of DTSC approval of the Remedial Action Plan Amendment for Plessey Micro Science prior to residential development. The proposed cleanup actions include soil excavation, groundwater injection, and institutional controls. DTSC prepared a Statement of Findings concluding that the project will not result in significant and unavoidable effects to the environment; therefore, DTSC approved the Notice of Determination. DTSC filed the approved Notice of Determination with the California Office of Planning and Research on 12/8/16.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 12/24/2015
Comments: Contract 14-T3927 A-1 with SGI, Term 2/1/15 through 7/31/16

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 06/30/2015
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Post HARP Form
Completed Date: 03/07/2017
Comments: Post-HARP for site visit on 3/6/17

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 05/09/2017
Comments: Excavation at the proposed public park area within the Plessey Micro Science site is now complete and based on the data, no restrictions on soil handling will be required in the proposed public park.

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 11/29/2016
Comments: Work Order 001 for Contract 16-T4229 authorizes ERRG to prepare a remedial implementation workplan, conduct fieldwork, prepare a completion report, and submit a letter report following each of the four groundwater monitoring events.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 01/12/2017
Comments: DTSC understands that that the waste generated during the cleanup activities are not considered a listed waste (either non-specific source or specific source) at the site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 03/23/2017
Comments: Once the excavation work is complete, all known contaminated soils will have been removed. Therefore, because there will be no known soil contamination remaining onsite, DTSC will not require a Site Management Plan to establish protocols for construction activities and long-term maintenance at the Site.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 10/11/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 10/22/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 09/25/2012
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 02/24/2012
Comments: Amendment to add DHC analysis

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 03/20/2013
Comments: Not reported

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Access Agreement
Completed Date: 01/10/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 12/17/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 12/31/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 06/12/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 06/25/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 12/30/2013
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Pre-HARP Form
Completed Date: 01/29/2014
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 10/14/2008
Comments: DTSC annual oversight cost estimate to PRPs per HSC 25269.5.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 04/07/2011
Comments: Proposed amendment for time extension and additional tasks

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Date: 03/24/2010
Comments: Letter to BAAQMD renewing permit to operate and changing contact information.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 01/28/2010
Comments: Periodic Report of Compliance for the City of Mountain View for water discharge to the sewer.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 01/28/2010
Comments: Water Production Statement - the prior meter reading (July 1, FQ1-501) was 2266 cu ft (100 multiplier) and last reading was 5589. (No flow to storm drain, or FQI-500). So, 5589-2266 x 100 = 332,100 to convert to acre feet, divide by 43560 = 7.63 acre feet X $520/acre feet = $3966.85

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 06/30/2010
Comments: Work order to continue operation & maintenance of GW remedy.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 05/16/2011
Comments: contract for continued GW monitoring

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 06/10/2010
Comments: CFA Approved for $120,000

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 06/30/2010
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 05/18/2011
Comments: adds supplemental GW monitoring

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 01/09/2012
Comments: 30-day notice sent to property owner w/attached access agreement to be signed.

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 06/28/2007
Comments: Remedial Action certified with O&M

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Amendment - Order/Agreement
Completed Date: 07/23/2004
Comments: Operation and Maintenance Agreement Amended to address remedial enhancements.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract Fiscal Approval (CFA)
Completed Date: 12/29/2009
Comments: CFA Approve by budgets and accounting

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Contract
Completed Date: 01/20/2010
Comments: COntract for operation of groundwater remedy

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: State/Federal Funded Site Work Order
Completed Date: 01/26/2010
Comments: Work Order #1 issued to operate existing groundwater remedy.

Future Area Name: PROJECT WIDE
Future Sub Area Name: Not reported
Future Document Type: 5 Year Review Reports
Future Due Date: 2023
Schedule Area Name: PROJECT WIDE
Schedule Sub Area Name: Not reported
Schedule Document Type: Certification
Schedule Due Date: 09/30/2021
Schedule Revised Date: 03/17/2022
Schedule Area Name: PROJECT WIDE
Schedule Sub Area Name: Not reported
Schedule Document Type: Land Use Restriction
Schedule Due Date: 07/01/2021
Schedule Revised Date: 12/13/2021

CORTESE:
Name: PLESSEY MICRO SCIENCE
Address: 2274 MORA DRIVE
City,State,Zip: MOUNTAIN VIEW, CA 94040
Region: CORTESE
Envirostor Id: 43360069
Global ID: Not reported
Site/Facility Type: STATE RESPONSE
Cleanup Status: CERTIFIED / OPERATION & MAINTENANCE
Status Date: 06/28/2007
Site Code: 200080, 200080

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Latitude:	37.403242
Longitude:	-122.10148
Owner:	Not reported
Enf Type:	Not reported
Swat R:	Not reported
Flag:	envirostor
Order No:	Not reported
Waste Discharge System No:	Not reported
Effective Date:	Not reported
Region 2:	Not reported
WID Id:	Not reported
Solid Waste Id No:	Not reported
Waste Management Uit Name:	Not reported
File Name:	Haz Waste & Substances Sites

HAZNET:

Name:	DTSC FORMER PLESSEY MICROSCIENCE SITE
Address:	2274 MORA DR
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Contact:	NINA BACEY
Telephone:	5105402480
Mailing Name:	Not reported
Mailing Address:	700 HEINZ AVE
Year:	2017
Gepaid:	CAL000383486
TSD EPA ID:	CAD982444481
CA Waste Code:	352 - Other organic solids
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.3
Year:	2017
Gepaid:	CAL000383486
TSD EPA ID:	CAD982444481
CA Waste Code:	221 - Waste oil and mixed oil
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.209
Year:	2017
Gepaid:	CAL000383486
TSD EPA ID:	MOD981123391
CA Waste Code:	343 - Unspecified organic liquid mixture
Disposal Method:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.34
Year:	2015
Gepaid:	CAL000383486
TSD EPA ID:	NVT330010000
CA Waste Code:	135 - Unspecified aqueous solution
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.378

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Year:	2014
Gepaid:	CAL000383486
TSD EPA ID:	NVT330010000
CA Waste Code:	132 - Aqueous solution with metals (< restricted levels and (Alkaline solution (pH >= 12.5) with metals))
Disposal Method:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	0.5838
Year:	2014
Gepaid:	CAL000383486
TSD EPA ID:	NVT330010000
CA Waste Code:	132 - Aqueous solution with metals (< restricted levels and (Alkaline solution (pH >= 12.5) with metals))
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.6255
Year:	2013
Gepaid:	CAL000383486
TSD EPA ID:	NVT330010000
CA Waste Code:	135 - Unspecified aqueous solution
Disposal Method:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.21

Additional Info:

Year:	2014
Gen EPA ID:	CAL000383486
Shipment Date:	20140827
Creation Date:	2/13/2015 22:15:12
Receipt Date:	20140912
Manifest ID:	013125925JJK
Trans EPA ID:	CAR000217513
Trans Name:	ENVIRONMENTAL LOGISTICS INC
Trans 2 EPA ID:	CAD981412356
Trans 2 Name:	PACIFIC TRANS ENVIRON SERV
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	132 - Aqueous solution w/metals (< restricted levels and see waste code 121 for a list of metals
RCRA Code:	D043
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.6255
Waste Quantity:	150
Quantity Unit:	G
Additional Code 1:	D018
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Shipment Date:	20140416
Creation Date:	9/22/2014 22:15:16
Receipt Date:	20140501
Manifest ID:	012157816JJK
Trans EPA ID:	CAR000217513
Trans Name:	ENVIRONMENTAL LOGISTICS INC
Trans 2 EPA ID:	CAD981412356
Trans 2 Name:	PACIFIC TRANS
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	132 - Aqueous solution w/metals (< restricted levels and see waste code 121 for a list of metals
RCRA Code:	D043
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.1251
Waste Quantity:	30
Quantity Unit:	G
Additional Code 1:	D018
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Shipment Date:	20140319
Creation Date:	8/17/2014 22:15:17
Receipt Date:	20140402
Manifest ID:	012157701JJK
Trans EPA ID:	CAR000217513
Trans Name:	ENVIRONMENTAL LOGISTICS INC
Trans 2 EPA ID:	CAD981412356
Trans 2 Name:	PACIFIC TRANS ENVIRONMENTAL SERV
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	132 - Aqueous solution w/metals (< restricted levels and see waste code 121 for a list of metals
RCRA Code:	D043
Meth Code:	H132 - Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Quantity Tons:	0.4587
Waste Quantity:	110
Quantity Unit:	G
Additional Code 1:	D018
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2013
Gen EPA ID:	CAL000383486
Shipment Date:	20131120

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Creation Date:	5/14/2014 22:15:08
Receipt Date:	20131216
Manifest ID:	011134912JJK
Trans EPA ID:	CAR000217513
Trans Name:	ENVIRONMENTAL LOGISTICS INC
Trans 2 EPA ID:	CAD981412356
Trans 2 Name:	PACIFIC TRANS ENVIRON SERV
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	D043
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.21
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2017
Gen EPA ID:	CAL000383486
Shipment Date:	20170306
Creation Date:	5/17/2018 18:31:11
Receipt Date:	20170317
Manifest ID:	016465011JJK
Trans EPA ID:	CAR000217513
Trans Name:	ENVIRONMENTAL LOGISTICS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD982444481
Trans Name:	FILTER RECYCLING SERVICES INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	221 - Waste oil and mixed oil
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.209
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170306
Creation Date:	5/12/2018 18:32:04
Receipt Date:	20170405
Manifest ID:	016465012JJK

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Trans EPA ID:	CAR000217513
Trans Name:	ENVIRONMENTAL LOGISTICS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	MOD981123391
Trans Name:	HAZMAT INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D008
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.153
Waste Quantity:	45
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170306
Creation Date:	5/12/2018 18:32:04
Receipt Date:	20170405
Manifest ID:	016465012JJK
Trans EPA ID:	CAR000217513
Trans Name:	ENVIRONMENTAL LOGISTICS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	MOD981123391
Trans Name:	HAZMAT INC
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	343 - Unspecified organic liquid mixture
RCRA Code:	D008
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.187
Waste Quantity:	55
Quantity Unit:	G
Additional Code 1:	D001
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20170306
Creation Date:	5/17/2018 18:31:11
Receipt Date:	20170317
Manifest ID:	016465011JJK
Trans EPA ID:	CAR000217513
Trans Name:	ENVIRONMENTAL LOGISTICS INC
Trans 2 EPA ID:	Not reported
Trans 2 Name:	Not reported
TSDF EPA ID:	CAD982444481
Trans Name:	FILTER RECYCLING SERVICES INC
TSDF Alt EPA ID:	Not reported

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

TSDF Alt Name:	Not reported
Waste Code Description:	352 - Other organic solids
RCRA Code:	Not reported
Meth Code:	H141 - Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Quantity Tons:	0.3
Waste Quantity:	600
Quantity Unit:	P
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

Additional Info:

Year:	2015
Gen EPA ID:	CAL000383486
Shipment Date:	20150513
Creation Date:	11/6/2015 22:15:39
Receipt Date:	20150529
Manifest ID:	014447015JJK
Trans EPA ID:	CAR000217513
Trans Name:	ENVIRONMENTAL LOGISTICS INC
Trans 2 EPA ID:	CAD981412356
Trans 2 Name:	PACIFIC TRAN ENV SER
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	D043
Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.21
Waste Quantity:	50
Quantity Unit:	G
Additional Code 1:	D018
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported
Shipment Date:	20150204
Creation Date:	7/16/2015 22:15:08
Receipt Date:	20150227
Manifest ID:	013482526JJK
Trans EPA ID:	CAR000217513
Trans Name:	ENVIRONMENTAL LOGISTICS INC
Trans 2 EPA ID:	CAD981412356
Trans 2 Name:	PACIFIC TRANS
TSDF EPA ID:	NVT330010000
Trans Name:	US ECOLOGY NEVADA
TSDF Alt EPA ID:	Not reported
TSDF Alt Name:	Not reported
Waste Code Description:	135 - Unspecified aqueous solution
RCRA Code:	D043

DTSC FORMER PLESSEY MICROSCIENCE SITE (Continued) **S103981838**

Meth Code:	H039 - Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Quantity Tons:	0.168
Waste Quantity:	40
Quantity Unit:	G
Additional Code 1:	Not reported
Additional Code 2:	Not reported
Additional Code 3:	Not reported
Additional Code 4:	Not reported
Additional Code 5:	Not reported

HIST CORTESE:

edr_fname:	PLESSEY MICRO SCIENCE
edr_fadd1:	2274 MORA
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Region:	CORTESE
Facility County Code:	43
Reg By:	CALSI
Reg Id:	43360069

HWTS:

Name:	DTSC FORMER PLESSEY MICROSCIENCE SITE
Address:	2274 MORA DR
Address 2:	Not reported
City,State,Zip:	MOUNTAIN VIEW, CA 94040
EPA ID:	CAL000383486
Inactive Date:	Not reported
Create Date:	03/13/2013
Last Act Date:	03/13/2013
Mailing Name:	NINA BACEY
Mailing Address:	700 HEINZ AVE
Mailing Address 2:	Not reported
Mailing City,State,Zip:	BERKELEY, CA 94710
Owner Name:	DEPARTMENT OF TOXIC SUBSTANCES CONT
Owner Address:	700 HEINZ AVE
Owner Address 2:	Not reported
Owner City,State,Zip:	BERKELEY, CA 94710
Contact Name:	NINA BACEY
Contact Address:	700 HEINZ AVE
Contact Address 2:	Not reported
City,State,Zip:	BERKELEY, CA 94710

NAICS:

EPA ID:	CAL000383486
Create Date:	2013-03-13 13:32:09.520
NAICS Code:	9241
NAICS Description:	Administration of Environmental Quality Programs
Issued EPA ID Date:	2013-03-13 13:32:09.47300
Inactive Date:	Not reported
Facility Name:	DTSC FORMER PLESSEY MICROSCIENCE SITE
Facility Address:	2274 MORA DR
Facility Address 2:	Not reported
Facility City:	MOUNTAIN VIEW
Facility County:	Not reported
Facility State:	CA
Facility Zip:	94040

AG297 SSW 1/2-1 0.927 mi. 4892 ft.

PLESSEY #2
2251, 2257, 2283 AND 2287 MORA DRIVE
MOUNTAIN VIEW, CA 94040

CA RESPONSE
CA ENVIROSTOR
CA CERS

S103883832
N/A

Site 4 of 4 in cluster AG

Relative: Higher

Actual: 55 ft.

RESPONSE:

Name:	PLESSEY #2
Address:	2251, 2257, 2283 AND 2287 MORA DRIVE
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Facility ID:	43360131
Site Type:	State Response
Site Type Detail:	State Response or NPL
Acres:	0.43
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Not reported
Supervisor:	Mark Piros
Division Branch:	Cleanup Berkeley
Site Code:	201102
Site Mgmt. Req.:	NONE SPECIFIED
Assembly:	24
Senate:	13
Special Program Status:	Not reported
Status:	No Further Action
Status Date:	05/15/2002
Restricted Use:	NO
Funding:	Responsible Party
Latitude:	37.40301
Longitude:	-122.1023
APN:	147-54-010, 147-54-011, 147-54-012, 147-54-014, 147-54-015
Past Use:	MANUFACTURING - ELECTRONIC
Potential COC :	Tetrachloroethylene (PCE Trichloroethylene (TCE
Confirmed COC:	Tetrachloroethylene (PCE Trichloroethylene (TCE
Potential Description:	OTH
Alias Name:	PLESSEY #2
Alias Type:	Alternate Name
Alias Name:	147-54-010
Alias Type:	APN
Alias Name:	147-54-011
Alias Type:	APN
Alias Name:	147-54-012
Alias Type:	APN
Alias Name:	147-54-014
Alias Type:	APN
Alias Name:	147-54-015
Alias Type:	APN
Alias Name:	110033611615
Alias Type:	EPA (FRS #)
Alias Name:	201102
Alias Type:	Project Code (Site Code)
Alias Name:	43360131
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Preliminary Endangerment Assessment Report
Completed Date:	10/09/2001

PLESSEY #2 (Continued) **S103883832**

Comments: Completed PEA. Phase 2 Remedial Investigation Report submitted. Soil and grab groundwater samples taken along the main sewer line. The results did not indicate a contamination source on the property.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

ENVIROSTOR:
Name: PLESSEY #2
Address: 2251, 2257, 2283 AND 2287 MORA DRIVE
City,State,Zip: MOUNTAIN VIEW, CA 94040
Facility ID: 43360131
Status: No Further Action
Status Date: 05/15/2002
Site Code: 201102
Site Type: State Response
Site Type Detailed: State Response or NPL
Acres: 0.43
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Not reported
Supervisor: Mark Piros
Division Branch: Cleanup Berkeley
Assembly: 24
Senate: 13
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 37.40301
Longitude: -122.1023
APN: 147-54-010, 147-54-011, 147-54-012, 147-54-014, 147-54-015
Past Use: MANUFACTURING - ELECTRONIC
Potential COC: Tetrachloroethylene (PCE Trichloroethylene (TCE
Confirmed COC: Tetrachloroethylene (PCE Trichloroethylene (TCE
Potential Description: OTH
Alias Name: PLESSEY #2
Alias Type: Alternate Name
Alias Name: 147-54-010
Alias Type: APN
Alias Name: 147-54-011
Alias Type: APN
Alias Name: 147-54-012
Alias Type: APN
Alias Name: 147-54-014
Alias Type: APN
Alias Name: 147-54-015
Alias Type: APN
Alias Name: 110033611615

PLESSEY #2 (Continued) **S103883832**

Alias Type: EPA (FRS #)
Alias Name: 201102
Alias Type: Project Code (Site Code)
Alias Name: 43360131
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 10/09/2001
Comments: Completed PEA. Phase 2 Remedial Investigation Report submitted. Soil and grab groundwater samples taken along the main sewer line. The results did not indicate a contamination source on the property.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

CERS:
Name: PLESSEY #2
Address: 2251, 2257, 2283 AND 2287 MORA DRIVE
City,State,Zip: MOUNTAIN VIEW, CA 94040
Site ID: 341535
CERS ID: 43360131
CERS Description: State Response

Affiliation:
Affiliation Type Desc: Supervisor
Entity Name: MARK PIROS
Entity Title: Not reported
Affiliation Address: Not reported
Affiliation City: Not reported
Affiliation State: Not reported
Affiliation Country: Not reported
Affiliation Zip: Not reported
Affiliation Phone: Not reported

AE298 **SYMTRON CORP MOUNTAIN VIEW DIV** **RCRA-SQG** **1000420286**
SSW **2235 MORA DR** **CA RESPONSE** **CAD000819821**
1/2-1 **MOUNTAIN VIEW, CA 94040** **CA ENVIROSTOR**
0.937 mi. **FINDS**
4946 ft. **Site 3 of 3 in cluster AE** **ECHO**
CA CERS

Relative:
Higher

Actual:
57 ft.

RCRA-SQG:
Date Form Received by Agency: 19960901
Handler Name: SYMTRON CORP MOUNTAIN VIEW DIV
Handler Address: 2235 MORA DR
Handler City,State,Zip: MOUNTAIN VIEW, CA 94040
EPA ID: CAD000819821

SYMTRON CORP MOUNTAIN VIEW DIV (Continued) **1000420286**

Contact Name:	Not reported
Contact Address:	Not reported
Contact City,State,Zip:	Not reported
Contact Telephone:	Not reported
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	09
Land Type:	Not reported
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	CA
State District:	2
Mailing Address:	2415 E CHARLSTON RD
Mailing City,State,Zip:	MOUNTAIN VIEW, CA 94043
Owner Name:	Not reported
Owner Type:	Not reported
Operator Name:	NOT REQUIRED
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No

SYMTRON CORP MOUNTAIN VIEW DIV (Continued) **1000420286**

Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20020627
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	NOT REQUIRED
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	SYMTRON CORP
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	NOT REQUIRED
Owner/Operator City,State,Zip:	NOT REQUIRED, ME 99999
Owner/Operator Telephone:	415-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19960901
Handler Name:	SYMTRON CORP MOUNTAIN VIEW DIV
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No

SYMTRON CORP MOUNTAIN VIEW DIV (Continued) **1000420286**

Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19800827
Handler Name:	SYMTRON CORP MOUNTAIN VIEW DIV
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	CA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19920331
Handler Name:	SYMTRON CORPORATION
Federal Waste Generator Description:	Large Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	334412
NAICS Description:	BARE PRINTED CIRCUIT BOARD MANUFACTURING

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

RESPONSE:

Name:	SYMTRON CORP.
Address:	2235-2245 MORA DR.
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Facility ID:	43360124
Site Type:	State Response
Site Type Detail:	State Response or NPL
Acres:	0.59
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Not reported
Supervisor:	Mark Piros

SYMTRON CORP MOUNTAIN VIEW DIV (Continued) **1000420286**

Division Branch:	Cleanup Berkeley
Site Code:	200315
Site Mgmt. Req.:	NONE SPECIFIED
Assembly:	24
Senate:	13
Special Program Status:	Not reported
Status:	No Further Action
Status Date:	06/29/2001
Restricted Use:	NO
Funding:	Responsible Party
Latitude:	37.40244
Longitude:	-122.1008
APN:	147-54-016, 147-54-017, 147-54-018, 147-54-019, 148-33-017
Past Use:	MANUFACTURING - OTHER
Potential COC :	Lead Tetrachloroethylene (PCE Trichloroethylene (TCE
Confirmed COC:	Lead Tetrachloroethylene (PCE Trichloroethylene (TCE
Potential Description:	OTH
Alias Name:	ELEXSYS INTERNATIONAL
Alias Type:	Alternate Name
Alias Name:	SANMINA CORPORATION
Alias Type:	Alternate Name
Alias Name:	SYMTRON CORP.
Alias Type:	Alternate Name
Alias Name:	147-54-016
Alias Type:	APN
Alias Name:	147-54-017
Alias Type:	APN
Alias Name:	147-54-018
Alias Type:	APN
Alias Name:	147-54-019
Alias Type:	APN
Alias Name:	148-33-017
Alias Type:	APN
Alias Name:	CAD000819821
Alias Type:	EPA Identification Number
Alias Name:	110033618912
Alias Type:	EPA (FRS #)
Alias Name:	200315
Alias Type:	Project Code (Site Code)
Alias Name:	43360124
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Remedial Investigation / Feasibility Study
Completed Date:	06/29/2001
Comments:	Completed RIFS. The results did not indicate a groundwater contamination source on the property.

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Removal Action Completion Report
Completed Date:	01/10/1995
Comments:	Completed RA. Approximately 1.5 cubic yards of soil was excavated and disposed off-site. The building was steam cleaned. In addition, 3 cubic yards of ground concrete was disposed off-site as part of the removal of the concrete sump and clarifer.

SYMTRON CORP MOUNTAIN VIEW DIV (Continued) **1000420286**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 11/13/1992
Comments: Approved PEA. Shallow soil samples showed copper as high as 7,900 ppm and lead as high as 2,000 ppm. Other metal contaminants were also found in soil along with tetrachloroethylene as high as 940 ppm, and 1,1,1-TCA as high as 440 ppm. Although Symtron is located in an area known to have have groundwater problems, no groundwater investigation was conducted.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 09/24/1991
Comments: Completed Site Screening. Copper,lead and volatile organics have been detected in the soil. Site referred to DTSC by Mountain View Fire Department. 2227 Mora Drive address housed Symtron's hazardous materials storage area where acids, bases, oxidizers, & flammable liquids, as well as copper animated plates, were kept. 2235 Mora housed offices, photo darkroom, wet and dry quality control labs, and process operations. 2245 Mora operations included copper etching and black oxide operations & clean rooms used for Symtron's dry process. Symtron operated an onsite waste water treatment plant. Treated waste water and effluent went directly to the Mountain View sewer via an inground sump which served as a final clarifier. Closure sampling was conducted in March 1991 and included soil concrete chip, and wipe samples. Copper was detected as high as 7,900 ppm and 1,600 ppm in soil and concrete chip samples respectively. Lead was detected as high as 1,000 ppm in soil. Volatile organic compounds (VOCs) all tested below 1 ppm.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 09/27/2012
Comments: Presents results of soil samples collected from this site, and soil and soil gas results from adjacent sites. This work not conducted under DTSC oversight.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 01/16/1997
Comments: Issued IS&E Order to Elexsys International which was later acquired by Sanmina Corporation requiring site investigation and if appropriate, site remediation.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 12/02/2011
Comments: Close cost recovery account.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported

SYMTRON CORP MOUNTAIN VIEW DIV (Continued) **1000420286**

Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

ENVIROSTOR:

Name:	SYMTRON CORP.
Address:	2235-2245 MORA DR.
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Facility ID:	43360124
Status:	No Further Action
Status Date:	06/29/2001
Site Code:	200315
Site Type:	State Response
Site Type Detailed:	State Response or NPL
Acres:	0.59
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Not reported
Supervisor:	Mark Piros
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Responsible Party
Latitude:	37.40244
Longitude:	-122.1008
APN:	147-54-016, 147-54-017, 147-54-018, 147-54-019, 148-33-017
Past Use:	MANUFACTURING - OTHER
Potential COC:	Lead Tetrachloroethylene (PCE Trichloroethylene (TCE
Confirmed COC:	Lead Tetrachloroethylene (PCE Trichloroethylene (TCE
Potential Description:	OTH
Alias Name:	ELEXSYS INTERNATIONAL
Alias Type:	Alternate Name
Alias Name:	SANMINA CORPORATION
Alias Type:	Alternate Name
Alias Name:	SYMTRON CORP.
Alias Type:	Alternate Name
Alias Name:	147-54-016
Alias Type:	APN
Alias Name:	147-54-017
Alias Type:	APN
Alias Name:	147-54-018
Alias Type:	APN
Alias Name:	147-54-019
Alias Type:	APN
Alias Name:	148-33-017
Alias Type:	APN
Alias Name:	CAD000819821
Alias Type:	EPA Identification Number
Alias Name:	110033618912
Alias Type:	EPA (FRS #)

SYMTRON CORP MOUNTAIN VIEW DIV (Continued) **1000420286**

Alias Name: 200315
Alias Type: Project Code (Site Code)
Alias Name: 43360124
Alias Type: Envirostor ID Number

Completed Info:

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation / Feasibility Study
Completed Date: 06/29/2001
Comments: Completed RIFS. The results did not indicate a groundwater contamination source on the property.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Removal Action Completion Report
Completed Date: 01/10/1995
Comments: Completed RA. Approximately 1.5 cubic yards of soil was excavated and disposed off-site. The building was steam cleaned. In addition, 3 cubic yards of ground concrete was disposed off-site as part of the removal of the concrete sump and clarifer.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Preliminary Endangerment Assessment Report
Completed Date: 11/13/1992
Comments: Approved PEA. Shallow soil samples showed copper as high as 7,900 ppm and lead as high as 2,000 ppm. Other metal contaminants were also found in soil along with tetrachloroethylene as high as 940 ppm, and 1,1,1-TCA as high as 440 ppm. Although Symtron is located in an area known to have have groundwater problems, no groundwater investigation was conducted.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Site Screening
Completed Date: 09/24/1991
Comments: Completed Site Screening. Copper,lead and volatile organics have been detected in the soil. Site referred to DTSC by Mountain View Fire Department. 2227 Mora Drive address housed Symtron's hazardous materials storage area where acids, bases, oxidizers, & flammable liquids, as well as copper animated plates, were kept. 2235 Mora housed offices, photo darkroom, wet and dry quality control labs, and process operations. 2245 Mora operations included copper etching and black oxide operations & clean rooms used for Symtron's dry process. Symtron operated an onsite waste water treatment plant. Treated waste water and effluent went directly to the Mountain View sewer via an inground sump which served as a final clarifier. Closure sampling was conducted in March 1991 and included soil concrete chip, and wipe samples. Copper was detected as high as 7,900 ppm and 1,600 ppm in soil and concrete chip samples respectively. Lead was detected as high as 1,000 ppm in soil. Volatile organic compounds (VOCs) all tested below 1 ppm.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 09/27/2012

SYMTRON CORP MOUNTAIN VIEW DIV (Continued) **1000420286**

Comments: Presents results of soil samples collected from this site, and soil and soil gas results from adjacent sites. This work not conducted under DTSC oversight.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 01/16/1997
Comments: Issued IS&E Order to Elexsys International which was later acquired by Sanmina Corporation requiring site investigation and if appropriate, site remediation.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Correspondence
Completed Date: 12/02/2011
Comments: Close cost recovery account.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

FINDS:
Registry ID: 110002146375

Click Here:

Environmental Interest/Information System:
California Department of Toxic Substances Control EnviroStor System (DTSC-EnviroStor) is an online search and Geographic Information System (GIS) tool for identifying sites that have known contamination or sites for which there may be reasons to investigate further. The EnviroStor database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites.
US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1000420286

SYMTRON CORP MOUNTAIN VIEW DIV (Continued) **1000420286**

Registry ID:	110002146375
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002146375
Name:	SYMTRON CORP
Address:	2235 MORA DR.
City,State,Zip:	MOUNTAIN VIEW, CA 94040

CERS:

Name:	SYMTRON CORP.
Address:	2235-2245 MORA DR.
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Site ID:	343695
CERS ID:	43360124
CERS Description:	State Response

Affiliation:

Affiliation Type Desc:	Supervisor
Entity Name:	MARK PIROS
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

AF299 **SYMTRON #2** **CA RESPONSE** **S103623014**
SSW **111 ORTEGA AVENUE** **CA ENVIROSTOR** **N/A**
1/2-1 **MOUNTAIN VIEW, CA 94040** **CA CERS**
0.945 mi.
4987 ft. **Site 2 of 2 in cluster AF**

Relative:
Higher

Actual:
54 ft.

RESPONSE:

Name:	SYMTRON #2
Address:	111 ORTEGA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Facility ID:	43360130
Site Type:	State Response
Site Type Detail:	State Response or NPL
Acres:	0.2
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Not reported
Supervisor:	Mark Piros
Division Branch:	Cleanup Berkeley
Site Code:	201137
Site Mgmt. Req.:	NONE SPECIFIED
Assembly:	24
Senate:	13
Special Program Status:	Not reported
Status:	No Further Action
Status Date:	06/29/2001
Restricted Use:	NO
Funding:	Responsible Party
Latitude:	37.40310
Longitude:	-122.1026
APN:	147-54-009, 148-33-009

SYMTRON #2 (Continued) **S103623014**

Past Use: MANUFACTURING - ELECTRONIC
Potential COC : Tetrachloroethylene (PCE Trichloroethylene (TCE
Confirmed COC: Tetrachloroethylene (PCE Trichloroethylene (TCE
Potential Description: OTH
Alias Name: ELEXSYS
Alias Type: Alternate Name
Alias Name: SANMINA
Alias Type: Alternate Name
Alias Name: 147-54-009
Alias Type: APN
Alias Name: 148-33-009
Alias Type: APN
Alias Name: CAD000819821
Alias Type: EPA Identification Number
Alias Name: 110033618903
Alias Type: EPA (FRS #)
Alias Name: 201137
Alias Type: Project Code (Site Code)
Alias Name: 43360130
Alias Type: Envirostor ID Number

Completed Info:

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date: 08/19/1998
Comments: Issued I or SE Order to Sanmina Corporation.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation / Feasibility Study
Completed Date: 06/29/2001
Comments: Completed RIFS. The results did not indicate a contamination source on the property.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Other Report
Completed Date: 09/27/2012
Comments: Presents results of soil samples collected from this site, and soil and soil gas results from adjacent sites. This work not conducted under DTSC oversight.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

ENVIROSTOR:

Name: SYMTRON #2
Address: 111 ORTEGA AVENUE
City,State,Zip: MOUNTAIN VIEW, CA 94040

SYMTRON #2 (Continued) **S103623014**

Facility ID:	43360130
Status:	No Further Action
Status Date:	06/29/2001
Site Code:	201137
Site Type:	State Response
Site Type Detailed:	State Response or NPL
Acres:	0.2
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Not reported
Supervisor:	Mark Piros
Division Branch:	Cleanup Berkeley
Assembly:	24
Senate:	13
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Responsible Party
Latitude:	37.40310
Longitude:	-122.1026
APN:	147-54-009, 148-33-009
Past Use:	MANUFACTURING - ELECTRONIC
Potential COC:	Tetrachloroethylene (PCE Trichloroethylene (TCE
Confirmed COC:	Tetrachloroethylene (PCE Trichloroethylene (TCE
Potential Description:	OTH
Alias Name:	ELEXSYS
Alias Type:	Alternate Name
Alias Name:	SANMINA
Alias Type:	Alternate Name
Alias Name:	147-54-009
Alias Type:	APN
Alias Name:	148-33-009
Alias Type:	APN
Alias Name:	CAD000819821
Alias Type:	EPA Identification Number
Alias Name:	110033618903
Alias Type:	EPA (FRS #)
Alias Name:	201137
Alias Type:	Project Code (Site Code)
Alias Name:	43360130
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Unilateral Order (I/SE, RAO, CAO, EPA AO)
Completed Date:	08/19/1998
Comments:	Issued I or SE Order to Sanmina Corporation.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Remedial Investigation / Feasibility Study
Completed Date:	06/29/2001
Comments:	Completed RIFS. The results did not indicate a contamination source on the property.
Completed Area Name:	PROJECT WIDE

SYMTRON #2 (Continued) **S103623014**

Completed Sub Area Name:	Not reported
Completed Document Type:	Other Report
Completed Date:	09/27/2012
Comments:	Presents results of soil samples collected from this site, and soil and soil gas results from adjacent sites. This work not conducted under DTSC oversight.
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

CERS:

Name:	SYMTRON #2
Address:	111 ORTEGA AVENUE
City,State,Zip:	MOUNTAIN VIEW, CA 94040
Site ID:	343694
CERS ID:	43360130
CERS Description:	State Response

Affiliation:

Affiliation Type Desc:	Supervisor
Entity Name:	MARK PIROS
Entity Title:	Not reported
Affiliation Address:	Not reported
Affiliation City:	Not reported
Affiliation State:	Not reported
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

300
SE
1/2-1
0.994 mi.
5246 ft.

ARCO SERVICE STATION #6050
790 NO. SHORELINE
MOUNTAIN VIEW, CA 91351

CA LUST **S100179328**
CA DEED **N/A**
CA Notify 65
CA CERS

Relative:
Higher

Actual:
44 ft.

LUST:

Name:	ARCO #6050
Address:	790 SHORELINE BLVD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Lead Agency:	SANTA CLARA COUNTY LOP
Case Type:	LUST Cleanup Site
Geo Track:	http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500185
Global Id:	T0608500185
Latitude:	37.405926746
Longitude:	-122.078318016
Status:	Completed - Case Closed
Status Date:	07/26/2004
Case Worker:	UST
RB Case Number:	Not reported
Local Agency:	SANTA CLARA COUNTY LOP

ARCO SERVICE STATION #6050 (Continued) **S100179328**

File Location: All Files are on GeoTracker or in the Local Agency Database
Local Case Number: Not reported
Potential Media Affect: Other Groundwater (uses other than drinking water)
Potential Contaminants of Concern: Gasoline
Site History: Not reported

LUST:
Global Id: T0608500185
Contact Type: Regional Board Caseworker
Contact Name: Regional Water Board
Organization Name: SAN FRANCISCO BAY RWQCB (REGION 2)
Address: 1515 CLAY ST SUITE 1400
City: OAKLAND
Email: Not reported
Phone Number: Not reported

Global Id: T0608500185
Contact Type: Local Agency Caseworker
Contact Name: UST CASE WORKER
Organization Name: SANTA CLARA COUNTY LOP
Address: 1555 Berger Drive, Suite 300
City: SAN JOSE
Email: Not reported
Phone Number: 4089183400

LUST:
Global Id: T0608500185
Action Type: ENFORCEMENT
Date: 06/27/2013
Action: Deed Restriction / Land Use Restriction / Covenant

Global Id: T0608500185
Action Type: RESPONSE
Date: 05/20/2004
Action: Well Destruction Report

Global Id: T0608500185
Action Type: RESPONSE
Date: 12/02/1997
Action: Monitoring Report - Quarterly

Global Id: T0608500185
Action Type: RESPONSE
Date: 07/31/2000
Action: Monitoring Report - Quarterly

Global Id: T0608500185
Action Type: RESPONSE
Date: 10/31/2000
Action: Monitoring Report - Quarterly

Global Id: T0608500185
Action Type: RESPONSE
Date: 01/31/2001
Action: Monitoring Report - Quarterly

Global Id: T0608500185

ARCO SERVICE STATION #6050 (Continued) **S100179328**

Action Type: RESPONSE
Date: 09/30/2003
Action: Other Report / Document

Global Id: T0608500185
Action Type: RESPONSE
Date: 08/26/1997
Action: Monitoring Report - Quarterly

Global Id: T0608500185
Action Type: RESPONSE
Date: 11/20/2014
Action: Well Destruction Report

Global Id: T0608500185
Action Type: RESPONSE
Date: 08/20/1987
Action: Other Workplan

Global Id: T0608500185
Action Type: RESPONSE
Date: 03/29/1989
Action: Proposed Plan

Global Id: T0608500185
Action Type: RESPONSE
Date: 06/27/1988
Action: Other Workplan

Global Id: T0608500185
Action Type: RESPONSE
Date: 12/12/2002
Action: Tank Removal Report / UST Sampling Report

Global Id: T0608500185
Action Type: RESPONSE
Date: 01/31/1989
Action: Other Report / Document

Global Id: T0608500185
Action Type: RESPONSE
Date: 01/03/1992
Action: Other Report / Document

Global Id: T0608500185
Action Type: RESPONSE
Date: 06/06/1991
Action: Other Report / Document

Global Id: T0608500185
Action Type: RESPONSE
Date: 11/30/1998
Action: Soil and Water Investigation Report

Global Id: T0608500185
Action Type: RESPONSE
Date: 09/04/2004

ARCO SERVICE STATION #6050 (Continued) **S100179328**

Action: Correspondence

Global Id: T0608500185
Action Type: RESPONSE
Date: 05/22/2002
Action: Verbal Communication

Global Id: T0608500185
Action Type: RESPONSE
Date: 06/08/1988
Action: Correspondence

Global Id: T0608500185
Action Type: RESPONSE
Date: 10/31/1997
Action: Soil and Water Investigation Workplan - Addendum

Global Id: T0608500185
Action Type: RESPONSE
Date: 09/18/1989
Action: Preliminary Site Assessment Report

Global Id: T0608500185
Action Type: RESPONSE
Date: 04/13/1993
Action: Other Workplan

Global Id: T0608500185
Action Type: RESPONSE
Date: 07/10/1993
Action: Other Report / Document

Global Id: T0608500185
Action Type: RESPONSE
Date: 08/29/2003
Action: Monitoring Report - Quarterly

Global Id: T0608500185
Action Type: RESPONSE
Date: 01/31/1994
Action: CAP/RAP - Feasibility Study Report

Global Id: T0608500185
Action Type: RESPONSE
Date: 09/30/2003
Action: Other Report / Document

Global Id: T0608500185
Action Type: RESPONSE
Date: 05/22/1992
Action: Unauthorized Release Form

Global Id: T0608500185
Action Type: ENFORCEMENT
Date: 03/11/1988
Action: Notice of Responsibility - #40207

ARCO SERVICE STATION #6050 (Continued) **S100179328**

Global Id: T0608500185
Action Type: ENFORCEMENT
Date: 03/24/2000
Action: Staff Letter - #30483

Global Id: T0608500185
Action Type: ENFORCEMENT
Date: 06/04/1999
Action: Staff Letter - #30480

Global Id: T0608500185
Action Type: ENFORCEMENT
Date: 08/20/1997
Action: Staff Letter - #30473

Global Id: T0608500185
Action Type: ENFORCEMENT
Date: 04/15/2014
Action: Staff Letter

Global Id: T0608500185
Action Type: RESPONSE
Date: 05/15/2000
Action: Monitoring Report - Quarterly

Global Id: T0608500185
Action Type: RESPONSE
Date: 10/30/1999
Action: Monitoring Report - Quarterly

Global Id: T0608500185
Action Type: ENFORCEMENT
Date: 11/26/1997
Action: Staff Letter - #30475

Global Id: T0608500185
Action Type: ENFORCEMENT
Date: 06/12/2003
Action: Staff Letter - #41543

Global Id: T0608500185
Action Type: ENFORCEMENT
Date: 07/26/2004
Action: Closure/No Further Action Letter

Global Id: T0608500185
Action Type: Other
Date: 07/22/1986
Action: Leak Reported

Global Id: T0608500185
Action Type: REMEDIATION
Date: 05/17/1988
Action: Excavation

LUST:
Global Id: T0608500185

ARCO SERVICE STATION #6050 (Continued) **S100179328**

Status: Open - Case Begin Date
Status Date: 07/22/1986

Global Id: T0608500185
Status: Open - Site Assessment
Status Date: 09/02/1987

Global Id: T0608500185
Status: Open - Site Assessment
Status Date: 06/14/1988

Global Id: T0608500185
Status: Completed - Case Closed
Status Date: 07/26/2004

LUST SANTA CLARA:
Name: ARCO #6050
Address: 790 SHORELINE BLVD
City,State,Zip: MOUNTAIN VIEW, CA
Region: SANTA CLARA
SCVWD ID: 06S2W16R01F
Date Closed: 07/26/2004
EDR Link ID: 06S2W16R01F

DEED:
Name: ARCO #6050
Address: 790 SHORELINE BLVD
City,State,Zip: MOUNTAIN VIEW, CA 94043
Envirostor ID: T0608500185
Area: Not reported
Sub Area: Not reported
Site Type: LUFT
Status: COMPLETED - CASE CLOSED
Agency: SWRCB
Covenant Uploaded: Y
Deed Date(s): 06/27/2013
File Name: Geotracker Land Use/Deed Restrictions

NOTIFY 65:
Name: ARCO SERVICE STATION #6050
Address: 790 NO. SHORELINE
City,State,Zip: MOUNTAIN VIEW, CA 91351
Date Reported: Not reported
Staff Initials: Not reported
Board File Number: Not reported
Facility Type: Not reported
Discharge Date: Not reported
Issue Date: Not reported
Incident Description: Not reported
Global ID: Not reported
Status: Not reported

CERS:
Name: ARCO #6050

ARCO SERVICE STATION #6050 (Continued) **S100179328**

Address:	790 SHORELINE BLVD
City,State,Zip:	MOUNTAIN VIEW, CA 94043
Site ID:	253616
CERS ID:	T0608500185
CERS Description:	Leaking Underground Storage Tank Cleanup Site

Affiliation:

Affiliation Type Desc:	Regional Board Caseworker
Entity Name:	Regional Water Board - SAN FRANCISCO BAY RWQCB (REGION 2)
Entity Title:	Not reported
Affiliation Address:	1515 CLAY ST SUITE 1400
Affiliation City:	OAKLAND
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	Not reported

Affiliation Type Desc:	Local Agency Caseworker
Entity Name:	UST CASE WORKER - SANTA CLARA COUNTY LOP
Entity Title:	Not reported
Affiliation Address:	1555 Berger Drive, Suite 300
Affiliation City:	SAN JOSE
Affiliation State:	CA
Affiliation Country:	Not reported
Affiliation Zip:	Not reported
Affiliation Phone:	4089183400

Count: 2 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
MOUNTAIN VIEW	S107997074	U.S. NAVY HOUSING PROJECT	COR OF MOFFETT & MIDDLEFIELD		CA LUST
MOUNTAIN VIEW	S126138067	ABBOTT VASCULAR, BVS	825 MIDDLEFIELD ROAD EAST SUIT	94043	CA CERS HAZ WASTE

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 10/20/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 24

Source: EPA
Telephone: N/A
Last EDR Contact: 12/01/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 10/20/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 24

Source: EPA
Telephone: N/A
Last EDR Contact: 12/01/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 10/20/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 24

Source: EPA
Telephone: N/A
Last EDR Contact: 12/01/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Quarterly

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 05/25/2021
Date Data Arrived at EDR: 06/24/2021
Date Made Active in Reports: 09/20/2021
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 10/01/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 10/20/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 24

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 12/01/2021
Next Scheduled EDR Contact: 01/24/2022
Data Release Frequency: Quarterly

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 10/20/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 24

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 12/01/2021
Next Scheduled EDR Contact: 01/24/2022
Data Release Frequency: Quarterly

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 10/12/2021
Number of Days to Update: 27

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 09/15/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Quarterly

Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 10/12/2021
Number of Days to Update: 27

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 09/15/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Quarterly

Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 10/12/2021
Number of Days to Update: 27

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 09/15/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 10/12/2021
Number of Days to Update: 27

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 09/15/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 10/12/2021
Number of Days to Update: 27

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 09/15/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 07/12/2021
Date Data Arrived at EDR: 08/06/2021
Date Made Active in Reports: 10/22/2021
Number of Days to Update: 77

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 11/08/2021
Next Scheduled EDR Contact: 02/21/2022
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 08/23/2021
Date Data Arrived at EDR: 08/23/2021
Date Made Active in Reports: 11/12/2021
Number of Days to Update: 81

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 11/18/2021
Next Scheduled EDR Contact: 03/06/2022
Data Release Frequency: Varies

US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 08/23/2021
Date Data Arrived at EDR: 08/23/2021
Date Made Active in Reports: 11/12/2021
Number of Days to Update: 81

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 11/19/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 06/14/2021
Date Data Arrived at EDR: 06/17/2021
Date Made Active in Reports: 08/17/2021
Number of Days to Update: 61

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 09/21/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Quarterly

Lists of state- and tribal (Superfund) equivalent sites

RESPONSE: State Response Sites

Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

Date of Government Version: 07/22/2021
Date Data Arrived at EDR: 07/22/2021
Date Made Active in Reports: 10/08/2021
Number of Days to Update: 78

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 10/26/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: Quarterly

Lists of state- and tribal hazardous waste facilities

ENVIROSTOR: EnviroStor Database

The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

Date of Government Version: 07/22/2021
Date Data Arrived at EDR: 07/22/2021
Date Made Active in Reports: 10/08/2021
Number of Days to Update: 78

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 10/26/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: Quarterly

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF (SWIS): Solid Waste Information System

Active, Closed and Inactive Landfills. SWF/LF records typically contain an inve ntory of solid waste disposal facilities or landfills. These may be active or i nactive facilities or open dumps that failed to meet RCRA Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 08/09/2021
Date Data Arrived at EDR: 08/10/2021
Date Made Active in Reports: 11/05/2021
Number of Days to Update: 87

Source: Department of Resources Recycling and Recovery
Telephone: 916-341-6320
Last EDR Contact: 11/09/2021
Next Scheduled EDR Contact: 02/21/2022
Data Release Frequency: Quarterly

Lists of state and tribal leaking storage tanks

LUST REG 2: Fuel Leak List
Leaking Underground Storage Tank locations. Alameda, Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa Clara, Solano, Sonoma counties.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: California Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-622-2433
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: No Update Planned

LUST REG 4: Underground Storage Tank Leak List
Los Angeles, Ventura counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35

Source: California Regional Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6710
Last EDR Contact: 09/06/2011
Next Scheduled EDR Contact: 12/19/2011
Data Release Frequency: No Update Planned

LUST REG 5: Leaking Underground Storage Tank Database
Leaking Underground Storage Tank locations. Alameda, Alpine, Amador, Butte, Colusa, Contra Costa, Calveras, El Dorado, Fresno, Glenn, Kern, Kings, Lake, Lassen, Madera, Mariposa, Merced, Modoc, Napa, Nevada, Placer, Plumas, Sacramento, San Joaquin, Shasta, Solano, Stanislaus, Sutter, Tehama, Tulare, Tuolumne, Yolo, Yuba counties.

Date of Government Version: 07/01/2008
Date Data Arrived at EDR: 07/22/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 9

Source: California Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-4834
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: No Update Planned

LUST REG 7: Leaking Underground Storage Tank Case Listing
Leaking Underground Storage Tank locations. Imperial, Riverside, San Diego, Santa Barbara counties.

Date of Government Version: 02/26/2004
Date Data Arrived at EDR: 02/26/2004
Date Made Active in Reports: 03/24/2004
Number of Days to Update: 27

Source: California Regional Water Quality Control Board Colorado River Basin Region (7)
Telephone: 760-776-8943
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

LUST REG 8: Leaking Underground Storage Tanks
California Regional Water Quality Control Board Santa Ana Region (8). For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/14/2005
Date Data Arrived at EDR: 02/15/2005
Date Made Active in Reports: 03/28/2005
Number of Days to Update: 41

Source: California Regional Water Quality Control Board Santa Ana Region (8)
Telephone: 909-782-4496
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

LUST REG 9: Leaking Underground Storage Tank Report
Orange, Riverside, San Diego counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 03/01/2001
Date Data Arrived at EDR: 04/23/2001
Date Made Active in Reports: 05/21/2001
Number of Days to Update: 28

Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-637-5595
Last EDR Contact: 09/26/2011
Next Scheduled EDR Contact: 01/09/2012
Data Release Frequency: No Update Planned

LUST: Leaking Underground Fuel Tank Report (GEOTRACKER)
Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83
Source: State Water Resources Control Board
Telephone: see region list
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

LUST REG 1: Active Toxic Site Investigation
Del Norte, Humboldt, Lake, Mendocino, Modoc, Siskiyou, Sonoma, Trinity counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/01/2001
Date Data Arrived at EDR: 02/28/2001
Date Made Active in Reports: 03/29/2001
Number of Days to Update: 29
Source: California Regional Water Quality Control Board North Coast (1)
Telephone: 707-570-3769
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

LUST REG 6L: Leaking Underground Storage Tank Case Listing
For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/09/2003
Date Data Arrived at EDR: 09/10/2003
Date Made Active in Reports: 10/07/2003
Number of Days to Update: 27
Source: California Regional Water Quality Control Board Lahontan Region (6)
Telephone: 530-542-5572
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

LUST REG 6V: Leaking Underground Storage Tank Case Listing
Leaking Underground Storage Tank locations. Inyo, Kern, Los Angeles, Mono, San Bernardino counties.

Date of Government Version: 06/07/2005
Date Data Arrived at EDR: 06/07/2005
Date Made Active in Reports: 06/29/2005
Number of Days to Update: 22
Source: California Regional Water Quality Control Board Victorville Branch Office (6)
Telephone: 760-241-7365
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

LUST REG 3: Leaking Underground Storage Tank Database
Leaking Underground Storage Tank locations. Monterey, San Benito, San Luis Obispo, Santa Barbara, Santa Cruz counties.

Date of Government Version: 05/19/2003
Date Data Arrived at EDR: 05/19/2003
Date Made Active in Reports: 06/02/2003
Number of Days to Update: 14
Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-542-4786
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: No Update Planned

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 06/01/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88
Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 04/28/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88
Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 05/17/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 05/27/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 05/28/2021
Date Data Arrived at EDR: 06/22/2021
Date Made Active in Reports: 09/20/2021
Number of Days to Update: 90

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 05/27/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 04/06/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 04/27/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

CPS-SLIC: Statewide SLIC Cases (GEOTRACKER)
Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

SLIC REG 1: Active Toxic Site Investigations
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2003
Date Data Arrived at EDR: 04/07/2003
Date Made Active in Reports: 04/25/2003
Number of Days to Update: 18

Source: California Regional Water Quality Control Board, North Coast Region (1)
Telephone: 707-576-2220
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

SLIC REG 2: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-286-0457
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: No Update Planned

SLIC REG 3: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/18/2006
Date Data Arrived at EDR: 05/18/2006
Date Made Active in Reports: 06/15/2006
Number of Days to Update: 28

Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-549-3147
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: No Update Planned

SLIC REG 4: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/17/2004
Date Data Arrived at EDR: 11/18/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 47

Source: Region Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6600
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: No Update Planned

SLIC REG 5: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/01/2005
Date Data Arrived at EDR: 04/05/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 16

Source: Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-3291
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

SLIC REG 6V: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/24/2005
Date Data Arrived at EDR: 05/25/2005
Date Made Active in Reports: 06/16/2005
Number of Days to Update: 22

Source: Regional Water Quality Control Board, Victorville Branch
Telephone: 619-241-6583
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

SLIC REG 6L: SLIC Sites
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35

Source: California Regional Water Quality Control Board, Lahontan Region
Telephone: 530-542-5574
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

SLIC REG 7: SLIC List
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/24/2004
Date Data Arrived at EDR: 11/29/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 36

Source: California Regional Quality Control Board, Colorado River Basin Region
Telephone: 760-346-7491
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

SLIC REG 8: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2008
Date Data Arrived at EDR: 04/03/2008
Date Made Active in Reports: 04/14/2008
Number of Days to Update: 11

Source: California Region Water Quality Control Board Santa Ana Region (8)
Telephone: 951-782-3298
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

SLIC REG 9: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/10/2007
Date Data Arrived at EDR: 09/11/2007
Date Made Active in Reports: 09/28/2007
Number of Days to Update: 17

Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-467-2980
Last EDR Contact: 08/08/2011
Next Scheduled EDR Contact: 11/21/2011
Data Release Frequency: No Update Planned

Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/29/2021
Date Data Arrived at EDR: 02/17/2021
Date Made Active in Reports: 03/22/2021
Number of Days to Update: 33

Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 11/01/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Varies

UST: Active UST Facilities
Active UST facilities gathered from the local regulatory agencies

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/30/2021
Number of Days to Update: 84

Source: SWRCB
Telephone: 916-341-5851
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Semi-Annually

MILITARY UST SITES: Military UST Sites (GEOTRACKER)
Military ust sites

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

UST CLOSURE: Proposed Closure of Underground Storage Tank (UST) Cases
UST cases that are being considered for closure by either the State Water Resources Control Board or the Executive Director have been posted for a 60-day public comment period. UST Case Closures being proposed for consideration by the State Water Resources Control Board. These are primarily UST cases that meet closure criteria under the decisional framework in State Water Board Resolution No. 92-49 and other Board orders. UST Case Closures proposed for consideration by the Executive Director pursuant to State Water Board Resolution No. 2012-0061. These are cases that meet the criteria of the Low-Threat UST Case Closure Policy. UST Case Closure Review Denials and Approved Orders.

Date of Government Version: 08/18/2021
Date Data Arrived at EDR: 09/08/2021
Date Made Active in Reports: 12/03/2021
Number of Days to Update: 86

Source: State Water Resources Control Board
Telephone: 916-327-7844
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

AST: Aboveground Petroleum Storage Tank Facilities
A listing of aboveground storage tank petroleum storage tank locations.

Date of Government Version: 07/06/2016
Date Data Arrived at EDR: 07/12/2016
Date Made Active in Reports: 09/19/2016
Number of Days to Update: 69

Source: California Environmental Protection Agency
Telephone: 916-327-5092
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 04/27/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 04/06/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 06/01/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 05/27/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 05/27/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 05/17/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 05/28/2021
Date Data Arrived at EDR: 06/22/2021
Date Made Active in Reports: 09/20/2021
Number of Days to Update: 90

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 04/28/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

Lists of state and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing
A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 09/15/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Properties
Contains low threat level properties with either confirmed or unconfirmed releases and the project proponents have request that DTSC oversee investigation and/or cleanup activities and have agreed to provide coverage for DTSC's costs.

Date of Government Version: 07/22/2021
Date Data Arrived at EDR: 07/22/2021
Date Made Active in Reports: 10/08/2021
Number of Days to Update: 78

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 10/26/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: Quarterly

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng
A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27

Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 07/08/2021
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

Lists of state and tribal brownfield sites

BROWNFIELDS: Considered Brownfieds Sites Listing
A listing of sites the SWRCB considers to be Brownfields since these are sites have come to them through the MOA Process.

Date of Government Version: 09/20/2021
Date Data Arrived at EDR: 09/21/2021
Date Made Active in Reports: 12/08/2021
Number of Days to Update: 78

Source: State Water Resources Control Board
Telephone: 916-323-7905
Last EDR Contact: 09/21/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Quarterly

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites
Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 06/10/2021
Date Data Arrived at EDR: 06/10/2021
Date Made Active in Reports: 08/17/2021
Number of Days to Update: 68

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

WMUDS/SWAT: Waste Management Unit Database
Waste Management Unit Database System. WMUDS is used by the State Water Resources Control Board staff and the Regional Water Quality Control Boards for program tracking and inventory of waste management units. WMUDS is composed of the following databases: Facility Information, Scheduled Inspections Information, Waste Management Unit Information, SWAT Program Information, SWAT Report Summary Information, SWAT Report Summary Data, Chapter 15 (formerly Subchapter 15) Information, Chapter 15 Monitoring Parameters, TPCA Program Information, RCRA Program Information, Closure Information, and Interested Parties Information.

Date of Government Version: 04/01/2000
Date Data Arrived at EDR: 04/10/2000
Date Made Active in Reports: 05/10/2000
Number of Days to Update: 30

Source: State Water Resources Control Board
Telephone: 916-227-4448
Last EDR Contact: 10/22/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: No Update Planned

SWRCY: Recycler Database
A listing of recycling facilities in California.

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/08/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 82

Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

HAULERS: Registered Waste Tire Haulers Listing
A listing of registered waste tire haulers.

Date of Government Version: 09/14/2021
Date Data Arrived at EDR: 11/11/2021
Date Made Active in Reports: 11/23/2021
Number of Days to Update: 12

Source: Integrated Waste Management Board
Telephone: 916-341-6422
Last EDR Contact: 11/05/2021
Next Scheduled EDR Contact: 02/21/2022
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands
Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 10/22/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: Varies

ODI: Open Dump Inventory
An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations
A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137

Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 10/14/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land
A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014
Date Data Arrived at EDR: 08/06/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 10/28/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 05/18/2021
Date Data Arrived at EDR: 05/18/2021
Date Made Active in Reports: 08/03/2021
Number of Days to Update: 77

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 11/16/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: No Update Planned

HIST CAL-SITES: Calsites Database

The Calsites database contains potential or confirmed hazardous substance release properties. In 1996, California EPA reevaluated and significantly reduced the number of sites in the Calsites database. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

Date of Government Version: 08/08/2005
Date Data Arrived at EDR: 08/03/2006
Date Made Active in Reports: 08/24/2006
Number of Days to Update: 21

Source: Department of Toxic Substance Control
Telephone: 916-323-3400
Last EDR Contact: 02/23/2009
Next Scheduled EDR Contact: 05/25/2009
Data Release Frequency: No Update Planned

SCH: School Property Evaluation Program

This category contains proposed and existing school sites that are being evaluated by DTSC for possible hazardous materials contamination. In some cases, these properties may be listed in the CalSites category depending on the level of threat to public health and safety or the environment they pose.

Date of Government Version: 07/22/2021
Date Data Arrived at EDR: 07/22/2021
Date Made Active in Reports: 10/08/2021
Number of Days to Update: 78

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 10/26/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: Quarterly

CDL: Clandestine Drug Labs

A listing of drug lab locations. Listing of a location in this database does not indicate that any illegal drug lab materials were or were not present there, and does not constitute a determination that the location either requires or does not require additional cleanup work.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 01/20/2021
Date Made Active in Reports: 04/08/2021
Number of Days to Update: 78

Source: Department of Toxic Substances Control
Telephone: 916-255-6504
Last EDR Contact: 11/11/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Varies

CERS HAZ WASTE: CERS HAZ WASTE

List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Hazardous Chemical Management, Hazardous Waste Onsite Treatment, Household Hazardous Waste Collection, Hazardous Waste Generator, and RCRA LQ HW Generator programs.

Date of Government Version: 07/15/2021
Date Data Arrived at EDR: 07/15/2021
Date Made Active in Reports: 10/06/2021
Number of Days to Update: 83

Source: CalEPA
Telephone: 916-323-2514
Last EDR Contact: 10/19/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Quarterly

TOXIC PITS: Toxic Pits Cleanup Act Sites

Toxic PITS Cleanup Act Sites. TOXIC PITS identifies sites suspected of containing hazardous substances where cleanup has not yet been completed.

Date of Government Version: 07/01/1995
Date Data Arrived at EDR: 08/30/1995
Date Made Active in Reports: 09/26/1995
Number of Days to Update: 27

Source: State Water Resources Control Board
Telephone: 916-227-4364
Last EDR Contact: 01/26/2009
Next Scheduled EDR Contact: 04/27/2009
Data Release Frequency: No Update Planned

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 05/18/2021
Date Data Arrived at EDR: 05/18/2021
Date Made Active in Reports: 08/03/2021
Number of Days to Update: 77

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 11/16/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: Quarterly

AQUEOUS FOAM: Former Fire Training Facility Assessments Listing

Airports shown on this list are those believed to use Aqueous Film Forming Foam (AFFF), and certified by the Federal Aviation Administration (FAA) under Title 14, Code of Federal Regulations (CFR), Part 139 (14 CFR Part 139). This list was created by SWRCB using information available from the FAA. Location points shown are from the latitude and longitude listed on the FAA airport master record.

Date of Government Version: 12/01/2019
Date Data Arrived at EDR: 08/19/2021
Date Made Active in Reports: 10/28/2021
Number of Days to Update: 70

Source: State Water Resources Control Board
Telephone: 916-341-5455
Last EDR Contact: 08/19/2021
Next Scheduled EDR Contact: 12/20/2021
Data Release Frequency: Varies

PFAS: PFAS Contamination Site Location Listing

A listing of PFAS contaminated sites included in the GeoTracker database.

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/08/2021
Date Made Active in Reports: 12/01/2021
Number of Days to Update: 84

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

Local Lists of Registered Storage Tanks

SWEEPS UST: SWEEPS UST Listing

Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

Date of Government Version: 06/01/1994
Date Data Arrived at EDR: 07/07/2005
Date Made Active in Reports: 08/11/2005
Number of Days to Update: 35

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/03/2005
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

HIST UST: Hazardous Substance Storage Container Database

The Hazardous Substance Storage Container Database is a historical listing of UST sites. Refer to local/county source for current data.

Date of Government Version: 10/15/1990
Date Data Arrived at EDR: 01/25/1991
Date Made Active in Reports: 02/12/1991
Number of Days to Update: 18

Source: State Water Resources Control Board
Telephone: 916-341-5851
Last EDR Contact: 07/26/2001
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

SAN FRANCISCO AST: Aboveground Storage Tank Site Listing
Aboveground storage tank sites

Date of Government Version: 08/05/2021
Date Data Arrived at EDR: 08/05/2021
Date Made Active in Reports: 10/29/2021
Number of Days to Update: 85

Source: San Francisco County Department of Public Health
Telephone: 415-252-3896
Last EDR Contact: 10/31/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Varies

CA FID UST: Facility Inventory Database
The Facility Inventory Database (FID) contains a historical listing of active and inactive underground storage tank locations from the State Water Resource Control Board. Refer to local/county source for current data.

Date of Government Version: 10/31/1994
Date Data Arrived at EDR: 09/05/1995
Date Made Active in Reports: 09/29/1995
Number of Days to Update: 24

Source: California Environmental Protection Agency
Telephone: 916-341-5851
Last EDR Contact: 12/28/1998
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

CERS TANKS: California Environmental Reporting System (CERS) Tanks
List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Aboveground Petroleum Storage and Underground Storage Tank regulatory programs.

Date of Government Version: 07/15/2021
Date Data Arrived at EDR: 07/15/2021
Date Made Active in Reports: 10/06/2021
Number of Days to Update: 83

Source: California Environmental Protection Agency
Telephone: 916-323-2514
Last EDR Contact: 10/19/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Quarterly

Local Land Records

LIENS: Environmental Liens Listing
A listing of property locations with environmental liens for California where DTSC is a lien holder.

Date of Government Version: 08/25/2021
Date Data Arrived at EDR: 09/03/2021
Date Made Active in Reports: 11/22/2021
Number of Days to Update: 80

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 11/22/2021
Next Scheduled EDR Contact: 03/13/2022
Data Release Frequency: Varies

LIENS 2: CERCLA Lien Information
A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 10/20/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 24

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 12/01/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Semi-Annually

DEED: Deed Restriction Listing

Site Mitigation and Brownfields Reuse Program Facility Sites with Deed Restrictions & Hazardous Waste Management Program Facility Sites with Deed / Land Use Restriction. The DTSC Site Mitigation and Brownfields Reuse Program (SMBRP) list includes sites cleaned up under the program's oversight and generally does not include current or former hazardous waste facilities that required a hazardous waste facility permit. The list represents deed restrictions that are active. Some sites have multiple deed restrictions. The DTSC Hazardous Waste Management Program (HWMP) has developed a list of current or former hazardous waste facilities that have a recorded land use restriction at the local county recorder's office. The land use restrictions on this list were required by the DTSC HWMP as a result of the presence of hazardous substances that remain on site after the facility (or part of the facility) has been closed or cleaned up. The types of land use restriction include deed notice, deed restriction, or a land use restriction that binds current and future owners.

Date of Government Version: 08/30/2021
Date Data Arrived at EDR: 08/31/2021
Date Made Active in Reports: 11/19/2021
Number of Days to Update: 80

Source: DTSC and SWRCB
Telephone: 916-323-3400
Last EDR Contact: 11/30/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System
Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 09/12/2021
Date Data Arrived at EDR: 09/13/2021
Date Made Active in Reports: 09/28/2021
Number of Days to Update: 15

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 09/13/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Quarterly

CHMIRS: California Hazardous Material Incident Report System
California Hazardous Material Incident Reporting System. CHMIRS contains information on reported hazardous material incidents (accidental releases or spills).

Date of Government Version: 06/30/2021
Date Data Arrived at EDR: 07/15/2021
Date Made Active in Reports: 10/06/2021
Number of Days to Update: 83

Source: Office of Emergency Services
Telephone: 916-845-8400
Last EDR Contact: 10/19/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Semi-Annually

LDS: Land Disposal Sites Listing (GEOTRACKER)
Land Disposal sites (Landfills) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83

Source: State Water Qualilty Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

MCS: Military Cleanup Sites Listing (GEOTRACKER)
Military sites (consisting of: Military UST sites; Military Privatized sites; and Military Cleanup sites [formerly known as DoD non UST]) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 06/06/2012
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 02/22/2013
Number of Days to Update: 50

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 10/12/2021
Number of Days to Update: 27

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 09/15/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 08/10/2021
Date Data Arrived at EDR: 08/17/2021
Date Made Active in Reports: 10/22/2021
Number of Days to Update: 66

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 11/16/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 10/15/2021
Next Scheduled EDR Contact: 01/24/2022
Data Release Frequency: Semi-Annually

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018
Date Data Arrived at EDR: 04/11/2018
Date Made Active in Reports: 11/06/2019
Number of Days to Update: 574

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 10/05/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017
Date Data Arrived at EDR: 02/03/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 63

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 11/08/2021
Next Scheduled EDR Contact: 02/21/2022
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 09/13/2021
Date Data Arrived at EDR: 09/15/2021
Date Made Active in Reports: 09/28/2021
Number of Days to Update: 13

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 09/15/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 11/01/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 05/08/2018
Date Made Active in Reports: 07/20/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 11/05/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 06/17/2020
Date Made Active in Reports: 09/10/2020
Number of Days to Update: 85

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 09/17/2021
Next Scheduled EDR Contact: 12/27/2021
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 08/14/2020
Date Made Active in Reports: 11/04/2020
Number of Days to Update: 82

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 11/16/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 07/19/2021
Date Data Arrived at EDR: 07/19/2021
Date Made Active in Reports: 10/12/2021
Number of Days to Update: 85

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 10/20/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 10/20/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 24

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 12/01/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 10/20/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 11/12/2021
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 10/18/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties
A listing of verified Potentially Responsible Parties

Date of Government Version: 12/30/2020
Date Data Arrived at EDR: 01/14/2021
Date Made Active in Reports: 03/05/2021
Number of Days to Update: 50

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 12/01/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Quarterly

PADS: PCB Activity Database System
PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 11/19/2020
Date Data Arrived at EDR: 01/08/2021
Date Made Active in Reports: 03/22/2021
Number of Days to Update: 73

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 10/08/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System
The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 09/30/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System
MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 07/29/2021
Date Data Arrived at EDR: 08/24/2021
Date Made Active in Reports: 11/19/2021
Number of Days to Update: 87

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 10/18/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data
A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 12/01/2020
Date Made Active in Reports: 02/09/2021
Number of Days to Update: 70

Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 11/30/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List
A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 11/11/2019
Number of Days to Update: 251

Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 12/02/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019
Date Data Arrived at EDR: 11/06/2019
Date Made Active in Reports: 02/10/2020
Number of Days to Update: 96

Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 11/05/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Varies

RADINFO: Radiation Information Database
The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019
Date Data Arrived at EDR: 07/01/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 84

Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 09/27/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing
A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing
A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/02/2020
Date Data Arrived at EDR: 01/28/2020
Date Made Active in Reports: 04/17/2020
Number of Days to Update: 80

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 10/26/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 06/30/2021
Date Data Arrived at EDR: 07/14/2021
Date Made Active in Reports: 07/16/2021
Number of Days to Update: 2

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 09/30/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2017
Date Data Arrived at EDR: 06/22/2020
Date Made Active in Reports: 11/20/2020
Number of Days to Update: 151

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 09/15/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 10/05/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 07/26/2021
Date Data Arrived at EDR: 07/27/2021
Date Made Active in Reports: 10/22/2021
Number of Days to Update: 87

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 11/01/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 08/30/2019
Date Data Arrived at EDR: 11/15/2019
Date Made Active in Reports: 01/28/2020
Number of Days to Update: 74

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 11/29/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites
A listing of former lead smelter site locations.

Date of Government Version: 10/20/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 24

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 11/30/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites
A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)
The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data
A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

MINES VIOLATIONS: MSHA Violation Assessment Data
Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 06/30/2021
Date Data Arrived at EDR: 07/01/2021
Date Made Active in Reports: 09/28/2021
Number of Days to Update: 89

Source: DOL, Mine Safety & Health Admi
Telephone: 202-693-9424
Last EDR Contact: 11/24/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Quarterly

US MINES: Mines Master Index File
Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 08/09/2021
Date Data Arrived at EDR: 08/24/2021
Date Made Active in Reports: 11/19/2021
Number of Days to Update: 87

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 11/22/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 05/06/2020
Date Data Arrived at EDR: 05/27/2020
Date Made Active in Reports: 08/13/2020
Number of Days to Update: 78

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 11/22/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 11/22/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 06/15/2021
Date Data Arrived at EDR: 06/16/2021
Date Made Active in Reports: 08/17/2021
Number of Days to Update: 62

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 12/02/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 05/05/2021
Date Data Arrived at EDR: 05/18/2021
Date Made Active in Reports: 08/17/2021
Number of Days to Update: 91

Source: EPA
Telephone: (415) 947-8000
Last EDR Contact: 11/22/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 07/02/2020
Date Made Active in Reports: 09/17/2020
Number of Days to Update: 77

Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 10/07/2021
Next Scheduled EDR Contact: 01/24/2022
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ECHO: Enforcement & Compliance History Information
ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 06/26/2021
Date Data Arrived at EDR: 07/01/2021
Date Made Active in Reports: 09/28/2021
Number of Days to Update: 89

Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 10/05/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Quarterly

DOCKET HWC: Hazardous Waste Compliance Docket Listing
A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021
Date Data Arrived at EDR: 05/21/2021
Date Made Active in Reports: 08/11/2021
Number of Days to Update: 82

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing
This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 08/13/2021
Date Data Arrived at EDR: 08/13/2021
Date Made Active in Reports: 10/22/2021
Number of Days to Update: 70

Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Quarterly

CA BOND EXP. PLAN: Bond Expenditure Plan
Department of Health Services developed a site-specific expenditure plan as the basis for an appropriation of Hazardous Substance Cleanup Bond Act funds. It is not updated.

Date of Government Version: 01/01/1989
Date Data Arrived at EDR: 07/27/1994
Date Made Active in Reports: 08/02/1994
Number of Days to Update: 6

Source: Department of Health Services
Telephone: 916-255-2118
Last EDR Contact: 05/31/1994
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

CORTESE: "Cortese" Hazardous Waste & Substances Sites List
The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

Date of Government Version: 09/20/2021
Date Data Arrived at EDR: 09/21/2021
Date Made Active in Reports: 12/08/2021
Number of Days to Update: 78

Source: CAL EPA/Office of Emergency Information
Telephone: 916-323-3400
Last EDR Contact: 09/21/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Quarterly

CUPA LIVERMORE-PLEASANTON: CUPA Facility Listing
list of facilities associated with the various CUPA programs in Livermore-Pleasanton

Date of Government Version: 05/01/2019
Date Data Arrived at EDR: 05/14/2019
Date Made Active in Reports: 07/17/2019
Number of Days to Update: 64

Source: Livermore-Pleasanton Fire Department
Telephone: 925-454-2361
Last EDR Contact: 11/19/2021
Next Scheduled EDR Contact: 02/21/2022
Data Release Frequency: Varies

DRYCLEANERS: Cleaner Facilities
A list of drycleaner related facilities that have EPA ID numbers. These are facilities with certain SIC codes: power laundries, family and commercial; garment pressing and cleaner's agents; linen supply; coin-operated laundries and cleaning; drycleaning plants, except rugs; carpet and upholster cleaning; industrial launderers; laundry and garment services.

Date of Government Version: 08/27/2021
Date Data Arrived at EDR: 09/01/2021
Date Made Active in Reports: 11/19/2021
Number of Days to Update: 79

Source: Department of Toxic Substance Control
Telephone: 916-327-4498
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Annually

DRYCLEAN SOUTH COAST: South Coast Air Quality Management District Drycleaner Listing
A listing of dry cleaners in the South Coast Air Quality Management District

Date of Government Version: 08/18/2021
Date Data Arrived at EDR: 08/23/2021
Date Made Active in Reports: 11/12/2021
Number of Days to Update: 81

Source: South Coast Air Quality Management District
Telephone: 909-396-3211
Last EDR Contact: 11/16/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: Varies

DRYCLEAN AVAQMD: Antelope Valley Air Quality Management District Drycleaner Listing
A listing of dry cleaners in the Antelope Valley Air Quality Management District.

Date of Government Version: 08/24/2021
Date Data Arrived at EDR: 08/25/2021
Date Made Active in Reports: 11/17/2021
Number of Days to Update: 84

Source: Antelope Valley Air Quality Management District
Telephone: 661-723-8070
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Varies

EMI: Emissions Inventory Data
Toxics and criteria pollutant emissions data collected by the ARB and local air pollution agencies.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 06/10/2021
Date Made Active in Reports: 08/27/2021
Number of Days to Update: 78

Source: California Air Resources Board
Telephone: 916-322-2990
Last EDR Contact: 09/17/2021
Next Scheduled EDR Contact: 12/27/2021
Data Release Frequency: Varies

ENF: Enforcement Action Listing
A listing of Water Board Enforcement Actions. Formal is everything except Oral/Verbal Communication, Notice of Violation, Expedited Payment Letter, and Staff Enforcement Letter.

Date of Government Version: 04/16/2021
Date Data Arrived at EDR: 04/20/2021
Date Made Active in Reports: 07/07/2021
Number of Days to Update: 78

Source: State Water Resoruces Control Board
Telephone: 916-445-9379
Last EDR Contact: 11/04/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

Financial Assurance 1: Financial Assurance Information Listing
Financial Assurance information

Date of Government Version: 04/14/2021
Date Data Arrived at EDR: 04/15/2021
Date Made Active in Reports: 07/06/2021
Number of Days to Update: 82

Source: Department of Toxic Substances Control
Telephone: 916-255-3628
Last EDR Contact: 10/05/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

Financial Assurance 2: Financial Assurance Information Listing
A listing of financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 08/13/2021
Date Data Arrived at EDR: 08/13/2021
Date Made Active in Reports: 11/05/2021
Number of Days to Update: 84

Source: California Integrated Waste Management Board
Telephone: 916-341-6066
Last EDR Contact: 11/16/2021
Next Scheduled EDR Contact: 02/21/2022
Data Release Frequency: Varies

HAZNET: Facility and Manifest Data

Facility and Manifest Data. The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000 - 1,000,000 annually, representing approximately 350,000 - 500,000 shipments. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, and disposal method. This database begins with calendar year 1993.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 04/15/2020
Date Made Active in Reports: 07/02/2020
Number of Days to Update: 78

Source: California Environmental Protection Agency
Telephone: 916-255-1136
Last EDR Contact: 10/08/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Annually

ICE: ICE

Contains data pertaining to the Permitted Facilities with Inspections / Enforcements sites tracked in Envirostor.

Date of Government Version: 08/13/2021
Date Data Arrived at EDR: 08/13/2021
Date Made Active in Reports: 11/08/2021
Number of Days to Update: 87

Source: Department of Toxic Subsances Control
Telephone: 877-786-9427
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Quarterly

HIST CORTESE: Hazardous Waste & Substance Site List

The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

Date of Government Version: 04/01/2001
Date Data Arrived at EDR: 01/22/2009
Date Made Active in Reports: 04/08/2009
Number of Days to Update: 76

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 01/22/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

HWP: EnviroStor Permitted Facilities Listing

Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

Date of Government Version: 08/13/2021
Date Data Arrived at EDR: 08/13/2021
Date Made Active in Reports: 11/08/2021
Number of Days to Update: 87

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Quarterly

HWT: Registered Hazardous Waste Transporter Database

A listing of hazardous waste transporters. In California, unless specifically exempted, it is unlawful for any person to transport hazardous wastes unless the person holds a valid registration issued by DTSC. A hazardous waste transporter registration is valid for one year and is assigned a unique registration number.

Date of Government Version: 07/01/2021
Date Data Arrived at EDR: 07/01/2021
Date Made Active in Reports: 09/24/2021
Number of Days to Update: 85

Source: Department of Toxic Substances Control
Telephone: 916-440-7145
Last EDR Contact: 10/05/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Quarterly

MINES: Mines Site Location Listing

A listing of mine site locations from the Office of Mine Reclamation.

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83

Source: Department of Conservation
Telephone: 916-322-1080
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

MWMP: Medical Waste Management Program Listing

The Medical Waste Management Program (MWMP) ensures the proper handling and disposal of medical waste by permitting and inspecting medical waste Offsite Treatment Facilities (PDF) and Transfer Stations (PDF) throughout the state. MWMP also oversees all Medical Waste Transporters.

Date of Government Version: 08/05/2021
Date Data Arrived at EDR: 08/31/2021
Date Made Active in Reports: 11/19/2021
Number of Days to Update: 80

Source: Department of Public Health
Telephone: 916-558-1784
Last EDR Contact: 11/30/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Varies

NPDES: NPDES Permits Listing

A listing of NPDES permits, including stormwater.

Date of Government Version: 05/10/2021
Date Data Arrived at EDR: 05/11/2021
Date Made Active in Reports: 07/27/2021
Number of Days to Update: 77

Source: State Water Resources Control Board
Telephone: 916-445-9379
Last EDR Contact: 11/09/2021
Next Scheduled EDR Contact: 02/21/2022
Data Release Frequency: Quarterly

PEST LIC: Pesticide Regulation Licenses Listing

A listing of licenses and certificates issued by the Department of Pesticide Regulation. The DPR issues licenses and/or certificates to: Persons and businesses that apply or sell pesticides; Pest control dealers and brokers; Persons who advise on agricultural pesticide applications.

Date of Government Version: 08/30/2021
Date Data Arrived at EDR: 08/31/2021
Date Made Active in Reports: 11/19/2021
Number of Days to Update: 80

Source: Department of Pesticide Regulation
Telephone: 916-445-4038
Last EDR Contact: 11/30/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Quarterly

PROC: Certified Processors Database

A listing of certified processors.

Date of Government Version: 06/04/2021
Date Data Arrived at EDR: 06/04/2021
Date Made Active in Reports: 08/27/2021
Number of Days to Update: 84

Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 11/29/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

NOTIFY 65: Proposition 65 Records

Listings of all Proposition 65 incidents reported to counties by the State Water Resources Control Board and the Regional Water Quality Control Board. This database is no longer updated by the reporting agency.

Date of Government Version: 03/12/2021
Date Data Arrived at EDR: 03/16/2021
Date Made Active in Reports: 06/01/2021
Number of Days to Update: 77

Source: State Water Resources Control Board
Telephone: 916-445-3846
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: No Update Planned

UIC: UIC Listing

A listing of wells identified as underground injection wells, in the California Oil and Gas Wells database.

Date of Government Version: 06/03/2021
Date Data Arrived at EDR: 06/03/2021
Date Made Active in Reports: 08/25/2021
Number of Days to Update: 83

Source: Deaprtment of Conservation
Telephone: 916-445-2408
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

UIC GEO: Underground Injection Control Sites (GEOTRACKER)
Underground control injection sites

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83

Source: State Water Resource Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

WASTEWATER PITS: Oil Wastewater Pits Listing
Water officials discovered that oil producers have been dumping chemical-laden wastewater into hundreds of unlined pits that are operating without proper permits. Inspections completed by the Central Valley Regional Water Quality Control Board revealed the existence of previously unidentified waste sites. The water boards review found that more than one-third of the region's active disposal pits are operating without permission.

Date of Government Version: 02/11/2021
Date Data Arrived at EDR: 07/01/2021
Date Made Active in Reports: 09/29/2021
Number of Days to Update: 90

Source: RWQCB, Central Valley Region
Telephone: 559-445-5577
Last EDR Contact: 10/08/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Varies

WDS: Waste Discharge System
Sites which have been issued waste discharge requirements.

Date of Government Version: 06/19/2007
Date Data Arrived at EDR: 06/20/2007
Date Made Active in Reports: 06/29/2007
Number of Days to Update: 9

Source: State Water Resources Control Board
Telephone: 916-341-5227
Last EDR Contact: 11/15/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: No Update Planned

WIP: Well Investigation Program Case List
Well Investigation Program case in the San Gabriel and San Fernando Valley area.

Date of Government Version: 07/03/2009
Date Data Arrived at EDR: 07/21/2009
Date Made Active in Reports: 08/03/2009
Number of Days to Update: 13

Source: Los Angeles Water Quality Control Board
Telephone: 213-576-6726
Last EDR Contact: 09/14/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: No Update Planned

MILITARY PRIV SITES: Military Privatized Sites (GEOTRACKER)
Military privatized sites

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

PROJECT: Project Sites (GEOTRACKER)
Projects sites

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

WDR: Waste Discharge Requirements Listing
In general, the Waste Discharge Requirements (WDRs) Program (sometimes also referred to as the "Non Chapter 15 (Non 15) Program") regulates point discharges that are exempt pursuant to Subsection 20090 of Title 27 and not subject to the Federal Water Pollution Control Act. Exemptions from Title 27 may be granted for nine categories of discharges (e.g., sewage, wastewater, etc.) that meet, and continue to meet, the preconditions listed for each specific exemption. The scope of the WDRs Program also includes the discharge of wastes classified as inert, pursuant to section 20230 of Title 27.

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/08/2021
Date Made Active in Reports: 12/01/2021
Number of Days to Update: 84

Source: State Water Resources Control Board
Telephone: 916-341-5810
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

CIWQS: California Integrated Water Quality System

The California Integrated Water Quality System (CIWQS) is a computer system used by the State and Regional Water Quality Control Boards to track information about places of environmental interest, manage permits and other orders, track inspections, and manage violations and enforcement activities.

Date of Government Version: 08/30/2021
Date Data Arrived at EDR: 08/31/2021
Date Made Active in Reports: 11/19/2021
Number of Days to Update: 80

Source: State Water Resources Control Board
Telephone: 866-794-4977
Last EDR Contact: 11/30/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Varies

CERS: CalEPA Regulated Site Portal Data

The CalEPA Regulated Site Portal database combines data about environmentally regulated sites and facilities in California into a single database. It combines data from a variety of state and federal databases, and provides an overview of regulated activities across the spectrum of environmental programs for any given location in California. These activities include hazardous materials and waste, state and federal cleanups, impacted ground and surface waters, and toxic materials

Date of Government Version: 07/15/2021
Date Data Arrived at EDR: 07/15/2021
Date Made Active in Reports: 10/06/2021
Number of Days to Update: 83

Source: California Environmental Protection Agency
Telephone: 916-323-2514
Last EDR Contact: 10/19/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

NON-CASE INFO: Non-Case Information Sites (GEOTRACKER)

Non-Case Information sites

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

OTHER OIL GAS: Other Oil & Gas Projects Sites (GEOTRACKER)

Other Oil & Gas Projects sites

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

PROD WATER PONDS: Produced Water Ponds Sites (GEOTRACKER)

Produced water ponds sites

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

SAMPLING POINT: Sampling Point ? Public Sites (GEOTRACKER)

Sampling point - public sites

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

WELL STIM PROJ: Well Stimulation Project (GEOTRACKER)

Includes areas of groundwater monitoring plans, a depiction of the monitoring network, and the facilities, boundaries, and subsurface characteristics of the oilfield and the features (oil and gas wells, produced water ponds, UIC wells, water supply wells, etc?) being monitored

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/07/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 83

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Varies

HWTS: Hazardous Waste Tracking System

DTSC maintains the Hazardous Waste Tracking System that stores ID number information since the early 1980s and manifest data since 1993. The system collects both manifest copies from the generator and destination facility.

Date of Government Version: 07/13/2021
Date Data Arrived at EDR: 07/14/2021
Date Made Active in Reports: 10/06/2021
Number of Days to Update: 84

Source: Department of Toxic Substances Control
Telephone: 916-324-2444
Last EDR Contact: 09/30/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Varies

PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 07/14/2011
Date Data Arrived at EDR: 08/05/2011
Date Made Active in Reports: 09/29/2011
Number of Days to Update: 55

Source: EPA, Office of Water
Telephone: 202-564-2496
Last EDR Contact: 09/30/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Semi-Annually

PCS INACTIVE: Listing of Inactive PCS Permits

An inactive permit is a facility that has shut down or is no longer discharging.

Date of Government Version: 11/05/2014
Date Data Arrived at EDR: 01/06/2015
Date Made Active in Reports: 05/06/2015
Number of Days to Update: 120

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/30/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Semi-Annually

MINES MRDS: Mineral Resources Data System

Mineral Resources Data System

Date of Government Version: 04/06/2018
Date Data Arrived at EDR: 10/21/2019
Date Made Active in Reports: 10/24/2019
Number of Days to Update: 3

Source: USGS
Telephone: 703-648-6533
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: Varies

PCS ENF: Enforcement data

No description is available for this data

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 02/05/2015
Date Made Active in Reports: 03/06/2015
Number of Days to Update: 29

Source: EPA
Telephone: 202-564-2497
Last EDR Contact: 09/30/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Varies

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF: Recovered Government Archive Solid Waste Facilities List
The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Resources Recycling and Recovery in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/13/2014
Number of Days to Update: 196

Source: Department of Resources Recycling and Recovery
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank
The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the State Water Resources Control Board in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

COUNTY RECORDS

ALAMEDA COUNTY:

CS ALAMEDA: Contaminated Sites
A listing of contaminated sites overseen by the Toxic Release Program (oil and groundwater contamination from chemical releases and spills) and the Leaking Underground Storage Tank Program (soil and ground water contamination from leaking petroleum USTs).

Date of Government Version: 01/09/2019
Date Data Arrived at EDR: 01/11/2019
Date Made Active in Reports: 03/05/2019
Number of Days to Update: 53

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 09/30/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Semi-Annually

UST ALAMEDA: Underground Tanks
Underground storage tank sites located in Alameda county.

Date of Government Version: 06/29/2021
Date Data Arrived at EDR: 06/30/2021
Date Made Active in Reports: 09/22/2021
Number of Days to Update: 84

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 09/30/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Semi-Annually

AMADOR COUNTY:

CUPA AMADOR: CUPA Facility List
Cupa Facility List

Date of Government Version: 08/05/2021
Date Data Arrived at EDR: 08/06/2021
Date Made Active in Reports: 09/17/2021
Number of Days to Update: 42

Source: Amador County Environmental Health
Telephone: 209-223-6439
Last EDR Contact: 10/29/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Varies

BUTTE COUNTY:

CUPA BUTTE: CUPA Facility Listing
Cupa facility list.

Date of Government Version: 04/21/2017
Date Data Arrived at EDR: 04/25/2017
Date Made Active in Reports: 08/09/2017
Number of Days to Update: 106

Source: Public Health Department
Telephone: 530-538-7149
Last EDR Contact: 09/30/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: No Update Planned

CALVERAS COUNTY:

CUPA CALVERAS: CUPA Facility Listing
Cupa Facility Listing

Date of Government Version: 06/15/2021
Date Data Arrived at EDR: 06/16/2021
Date Made Active in Reports: 07/02/2021
Number of Days to Update: 16

Source: Calveras County Environmental Health
Telephone: 209-754-6399
Last EDR Contact: 09/14/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Quarterly

COLUSA COUNTY:

CUPA COLUSA: CUPA Facility List
Cupa facility list.

Date of Government Version: 04/06/2020
Date Data Arrived at EDR: 04/23/2020
Date Made Active in Reports: 07/10/2020
Number of Days to Update: 78

Source: Health & Human Services
Telephone: 530-458-0396
Last EDR Contact: 10/29/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Semi-Annually

CONTRA COSTA COUNTY:

SL CONTRA COSTA: Site List
List includes sites from the underground tank, hazardous waste generator and business plan/2185 programs.

Date of Government Version: 07/20/2021
Date Data Arrived at EDR: 07/20/2021
Date Made Active in Reports: 10/11/2021
Number of Days to Update: 83

Source: Contra Costa Health Services Department
Telephone: 925-646-2286
Last EDR Contact: 10/22/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: Semi-Annually

DEL NORTE COUNTY:

CUPA DEL NORTE: CUPA Facility List
Cupa Facility list

Date of Government Version: 06/29/2021
Date Data Arrived at EDR: 07/23/2021
Date Made Active in Reports: 10/08/2021
Number of Days to Update: 77

Source: Del Norte County Environmental Health Division
Telephone: 707-465-0426
Last EDR Contact: 10/29/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: Varies

EL DORADO COUNTY:

CUPA EL DORADO: CUPA Facility List
CUPA facility list.

Date of Government Version: 07/30/2021
Date Data Arrived at EDR: 08/03/2021
Date Made Active in Reports: 10/26/2021
Number of Days to Update: 84

Source: El Dorado County Environmental Management Department
Telephone: 530-621-6623
Last EDR Contact: 11/16/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: Varies

FRESNO COUNTY:

CUPA FRESNO: CUPA Resources List
Certified Unified Program Agency. CUPA's are responsible for implementing a unified hazardous materials and hazardous waste management regulatory program. The agency provides oversight of businesses that deal with hazardous materials, operate underground storage tanks or aboveground storage tanks.

Date of Government Version: 04/09/2021
Date Data Arrived at EDR: 06/23/2021
Date Made Active in Reports: 09/17/2021
Number of Days to Update: 86

Source: Dept. of Community Health
Telephone: 559-445-3271
Last EDR Contact: 10/01/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Semi-Annually

GLENN COUNTY:

CUPA GLENN: CUPA Facility List
Cupa facility list

Date of Government Version: 01/22/2018
Date Data Arrived at EDR: 01/24/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 49

Source: Glenn County Air Pollution Control District
Telephone: 830-934-6500
Last EDR Contact: 07/13/2021
Next Scheduled EDR Contact: 11/01/2021
Data Release Frequency: No Update Planned

HUMBOLDT COUNTY:

CUPA HUMBOLDT: CUPA Facility List
CUPA facility list.

Date of Government Version: 08/12/2021
Date Data Arrived at EDR: 08/12/2021
Date Made Active in Reports: 11/08/2021
Number of Days to Update: 88

Source: Humboldt County Environmental Health
Telephone: N/A
Last EDR Contact: 11/11/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Semi-Annually

IMPERIAL COUNTY:

CUPA IMPERIAL: CUPA Facility List
Cupa facility list.

Date of Government Version: 07/13/2021
Date Data Arrived at EDR: 07/15/2021
Date Made Active in Reports: 10/06/2021
Number of Days to Update: 83

Source: San Diego Border Field Office
Telephone: 760-339-2777
Last EDR Contact: 10/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

INYO COUNTY:

CUPA INYO: CUPA Facility List
Cupa facility list.

Date of Government Version: 04/02/2018
Date Data Arrived at EDR: 04/03/2018
Date Made Active in Reports: 06/14/2018
Number of Days to Update: 72

Source: Inyo County Environmental Health Services
Telephone: 760-878-0238
Last EDR Contact: 11/11/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Varies

KERN COUNTY:

CUPA KERN: CUPA Facility List
A listing of sites included in the Kern County Hazardous Material Business Plan.

Date of Government Version: 07/06/2021
Date Data Arrived at EDR: 08/12/2021
Date Made Active in Reports: 10/07/2021
Number of Days to Update: 56

Source: Kern County Public Health
Telephone: 661-321-3000
Last EDR Contact: 11/11/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Varies

UST KERN: Underground Storage Tank Sites & Tank Listing
Kern County Sites and Tanks Listing.

Date of Government Version: 07/06/2021
Date Data Arrived at EDR: 08/12/2021
Date Made Active in Reports: 08/18/2021
Number of Days to Update: 6

Source: Kern County Environment Health Services Department
Telephone: 661-862-8700
Last EDR Contact: 11/11/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Quarterly

KINGS COUNTY:

CUPA KINGS: CUPA Facility List
A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 12/03/2020
Date Data Arrived at EDR: 01/26/2021
Date Made Active in Reports: 04/14/2021
Number of Days to Update: 78

Source: Kings County Department of Public Health
Telephone: 559-584-1411
Last EDR Contact: 11/11/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Varies

LAKE COUNTY:

CUPA LAKE: CUPA Facility List
Cupa facility list

Date of Government Version: 07/27/2021
Date Data Arrived at EDR: 07/28/2021
Date Made Active in Reports: 10/21/2021
Number of Days to Update: 85

Source: Lake County Environmental Health
Telephone: 707-263-1164
Last EDR Contact: 10/06/2021
Next Scheduled EDR Contact: 01/24/2022
Data Release Frequency: Varies

LASSEN COUNTY:

CUPA LASSEN: CUPA Facility List
Cupa facility list

Date of Government Version: 07/31/2020
Date Data Arrived at EDR: 08/21/2020
Date Made Active in Reports: 11/09/2020
Number of Days to Update: 80

Source: Lassen County Environmental Health
Telephone: 530-251-8528
Last EDR Contact: 11/11/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

LOS ANGELES COUNTY:

AOCONCERN: Key Areas of Concerns in Los Angeles County
San Gabriel Valley areas where VOC contamination is at or above the MCL as designated by region 9 EPA office. Date of Government Version: 3/30/2009 Exide Site area is a cleanup plan of lead-impacted soil surrounding the former Exide Facility as designated by the DTSC. Date of Government Version: 7/17/2017

Date of Government Version: 03/30/2009
Date Data Arrived at EDR: 03/31/2009
Date Made Active in Reports: 10/23/2009
Number of Days to Update: 206

Source: N/A
Telephone: N/A
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: No Update Planned

HMS LOS ANGELES: HMS: Street Number List
Industrial Waste and Underground Storage Tank Sites.

Date of Government Version: 07/08/2021
Date Data Arrived at EDR: 07/09/2021
Date Made Active in Reports: 09/29/2021
Number of Days to Update: 82

Source: Department of Public Works
Telephone: 626-458-3517
Last EDR Contact: 10/15/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Semi-Annually

LF LOS ANGELES: List of Solid Waste Facilities
Solid Waste Facilities in Los Angeles County.

Date of Government Version: 07/09/2021
Date Data Arrived at EDR: 07/09/2021
Date Made Active in Reports: 09/29/2021
Number of Days to Update: 82

Source: La County Department of Public Works
Telephone: 818-458-5185
Last EDR Contact: 10/08/2021
Next Scheduled EDR Contact: 01/24/2022
Data Release Frequency: Varies

LF LOS ANGELES CITY: City of Los Angeles Landfills
Landfills owned and maintained by the City of Los Angeles.

Date of Government Version: 01/01/2021
Date Data Arrived at EDR: 02/18/2021
Date Made Active in Reports: 05/10/2021
Number of Days to Update: 81

Source: Engineering & Construction Division
Telephone: 213-473-7869
Last EDR Contact: 10/05/2021
Next Scheduled EDR Contact: 01/24/2022
Data Release Frequency: Varies

LOS ANGELES AST: Active & Inactive AST Inventory
A listing of active & inactive above ground petroleum storage tank site locations, located in the City of Los Angeles.

Date of Government Version: 06/01/2019
Date Data Arrived at EDR: 06/25/2019
Date Made Active in Reports: 08/22/2019
Number of Days to Update: 58

Source: Los Angeles Fire Department
Telephone: 213-978-3800
Last EDR Contact: 09/24/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Varies

LOS ANGELES CO LF METHANE: Methane Producing Landfills

This data was created on April 30, 2012 to represent known disposal sites in Los Angeles County that may produce and emanate methane gas. The shapefile contains disposal sites within Los Angeles County that once accepted degradable refuse material. Information used to create this data was extracted from a landfill survey performed by County Engineers (Major Waste System Map, 1973) as well as historical records from CalRecycle, Regional Water Quality Control Board, and Los Angeles County Department of Public Health

Date of Government Version: 02/04/2021
Date Data Arrived at EDR: 04/16/2021
Date Made Active in Reports: 04/21/2021
Number of Days to Update: 5

Source: Los Angeles County Department of Public Works
Telephone: 626-458-6973
Last EDR Contact: 10/08/2021
Next Scheduled EDR Contact: 01/24/2022
Data Release Frequency: No Update Planned

LOS ANGELES HM: Active & Inactive Hazardous Materials Inventory

A listing of active & inactive hazardous materials facility locations, located in the City of Los Angeles.

Date of Government Version: 04/19/2021
Date Data Arrived at EDR: 06/17/2021
Date Made Active in Reports: 06/28/2021
Number of Days to Update: 11

Source: Los Angeles Fire Department
Telephone: 213-978-3800
Last EDR Contact: 09/24/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Varies

LOS ANGELES UST: Active & Inactive UST Inventory

A listing of active & inactive underground storage tank site locations and underground storage tank historical sites, located in the City of Los Angeles.

Date of Government Version: 04/19/2021
Date Data Arrived at EDR: 06/17/2021
Date Made Active in Reports: 09/14/2021
Number of Days to Update: 89

Source: Los Angeles Fire Department
Telephone: 213-978-3800
Last EDR Contact: 09/24/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Varies

SITE MIT LOS ANGELES: Site Mitigation List

Industrial sites that have had some sort of spill or complaint.

Date of Government Version: 05/26/2021
Date Data Arrived at EDR: 07/09/2021
Date Made Active in Reports: 09/29/2021
Number of Days to Update: 82

Source: Community Health Services
Telephone: 323-890-7806
Last EDR Contact: 10/15/2021
Next Scheduled EDR Contact: 01/24/2022
Data Release Frequency: Annually

UST EL SEGUNDO: City of El Segundo Underground Storage Tank

Underground storage tank sites located in El Segundo city.

Date of Government Version: 01/21/2017
Date Data Arrived at EDR: 04/19/2017
Date Made Active in Reports: 05/10/2017
Number of Days to Update: 21

Source: City of El Segundo Fire Department
Telephone: 310-524-2236
Last EDR Contact: 10/06/2021
Next Scheduled EDR Contact: 01/24/2022
Data Release Frequency: No Update Planned

UST LONG BEACH: City of Long Beach Underground Storage Tank

Underground storage tank sites located in the city of Long Beach.

Date of Government Version: 04/22/2019
Date Data Arrived at EDR: 04/23/2019
Date Made Active in Reports: 06/27/2019
Number of Days to Update: 65

Source: City of Long Beach Fire Department
Telephone: 562-570-2563
Last EDR Contact: 10/14/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

UST TORRANCE: City of Torrance Underground Storage Tank
Underground storage tank sites located in the city of Torrance.

Date of Government Version: 02/02/2021
Date Data Arrived at EDR: 04/28/2021
Date Made Active in Reports: 07/13/2021
Number of Days to Update: 76

Source: City of Torrance Fire Department
Telephone: 310-618-2973
Last EDR Contact: 10/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Semi-Annually

MADERA COUNTY:

CUPA MADERA: CUPA Facility List
A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 08/10/2020
Date Data Arrived at EDR: 08/12/2020
Date Made Active in Reports: 10/23/2020
Number of Days to Update: 72

Source: Madera County Environmental Health
Telephone: 559-675-7823
Last EDR Contact: 11/11/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Varies

MARIN COUNTY:

UST MARIN: Underground Storage Tank Sites
Currently permitted USTs in Marin County.

Date of Government Version: 09/26/2018
Date Data Arrived at EDR: 10/04/2018
Date Made Active in Reports: 11/02/2018
Number of Days to Update: 29

Source: Public Works Department Waste Management
Telephone: 415-473-6647
Last EDR Contact: 09/23/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Semi-Annually

MENDOCINO COUNTY:

UST MENDOCINO: Mendocino County UST Database
A listing of underground storage tank locations in Mendocino County.

Date of Government Version: 09/22/2021
Date Data Arrived at EDR: 11/18/2021
Date Made Active in Reports: 11/22/2021
Number of Days to Update: 4

Source: Department of Public Health
Telephone: 707-463-4466
Last EDR Contact: 11/16/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: Annually

MERCED COUNTY:

CUPA MERCED: CUPA Facility List
CUPA facility list.

Date of Government Version: 08/11/2021
Date Data Arrived at EDR: 08/12/2021
Date Made Active in Reports: 11/08/2021
Number of Days to Update: 88

Source: Merced County Environmental Health
Telephone: 209-381-1094
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Varies

MONO COUNTY:

CUPA MONO: CUPA Facility List
CUPA Facility List

Date of Government Version: 02/22/2021
Date Data Arrived at EDR: 03/02/2021
Date Made Active in Reports: 05/19/2021
Number of Days to Update: 78

Source: Mono County Health Department
Telephone: 760-932-5580
Last EDR Contact: 12/02/2021
Next Scheduled EDR Contact: 06/06/3021
Data Release Frequency: Varies

MONTEREY COUNTY:

CUPA MONTEREY: CUPA Facility Listing
CUPA Program listing from the Environmental Health Division.

Date of Government Version: 06/23/2021
Date Data Arrived at EDR: 06/23/2021
Date Made Active in Reports: 06/24/2021
Number of Days to Update: 1

Source: Monterey County Health Department
Telephone: 831-796-1297
Last EDR Contact: 09/23/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Varies

NAPA COUNTY:

LUST NAPA: Sites With Reported Contamination
A listing of leaking underground storage tank sites located in Napa county.

Date of Government Version: 01/09/2017
Date Data Arrived at EDR: 01/11/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 50

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 11/16/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: No Update Planned

UST NAPA: Closed and Operating Underground Storage Tank Sites
Underground storage tank sites located in Napa county.

Date of Government Version: 09/05/2019
Date Data Arrived at EDR: 09/09/2019
Date Made Active in Reports: 10/31/2019
Number of Days to Update: 52

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 11/16/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: No Update Planned

NEVADA COUNTY:

CUPA NEVADA: CUPA Facility List
CUPA facility list.

Date of Government Version: 07/28/2021
Date Data Arrived at EDR: 07/28/2021
Date Made Active in Reports: 10/21/2021
Number of Days to Update: 85

Source: Community Development Agency
Telephone: 530-265-1467
Last EDR Contact: 10/22/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: Varies

ORANGE COUNTY:

IND_SITE ORANGE: List of Industrial Site Cleanups
Petroleum and non-petroleum spills.

Date of Government Version: 07/09/2021
Date Data Arrived at EDR: 08/03/2021
Date Made Active in Reports: 10/26/2021
Number of Days to Update: 84

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 10/29/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Annually

LUST ORANGE: List of Underground Storage Tank Cleanups
Orange County Underground Storage Tank Cleanups (LUST).

Date of Government Version: 07/09/2021
Date Data Arrived at EDR: 08/03/2021
Date Made Active in Reports: 10/26/2021
Number of Days to Update: 84

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 10/29/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Quarterly

UST ORANGE: List of Underground Storage Tank Facilities
Orange County Underground Storage Tank Facilities (UST).

Date of Government Version: 07/09/2021
Date Data Arrived at EDR: 07/29/2021
Date Made Active in Reports: 10/19/2021
Number of Days to Update: 82

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 10/29/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Quarterly

PLACER COUNTY:

MS PLACER: Master List of Facilities
List includes aboveground tanks, underground tanks and cleanup sites.

Date of Government Version: 09/07/2021
Date Data Arrived at EDR: 09/09/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 81

Source: Placer County Health and Human Services
Telephone: 530-745-2363
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Semi-Annually

PLUMAS COUNTY:

CUPA PLUMAS: CUPA Facility List
Plumas County CUPA Program facilities.

Date of Government Version: 03/31/2019
Date Data Arrived at EDR: 04/23/2019
Date Made Active in Reports: 06/26/2019
Number of Days to Update: 64

Source: Plumas County Environmental Health
Telephone: 530-283-6355
Last EDR Contact: 10/14/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

RIVERSIDE COUNTY:

LUST RIVERSIDE: Listing of Underground Tank Cleanup Sites
Riverside County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 06/29/2021
Date Data Arrived at EDR: 06/30/2021
Date Made Active in Reports: 07/14/2021
Number of Days to Update: 14

Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: Quarterly

UST RIVERSIDE: Underground Storage Tank Tank List
Underground storage tank sites located in Riverside county.

Date of Government Version: 06/29/2021
Date Data Arrived at EDR: 06/30/2021
Date Made Active in Reports: 07/14/2021
Number of Days to Update: 14

Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 03/28/2022
Data Release Frequency: Quarterly

SACRAMENTO COUNTY:

CS SACRAMENTO: Toxic Site Clean-Up List
List of sites where unauthorized releases of potentially hazardous materials have occurred.

Date of Government Version: 03/30/2021
Date Data Arrived at EDR: 04/01/2021
Date Made Active in Reports: 06/23/2021
Number of Days to Update: 83

Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 09/28/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Quarterly

ML SACRAMENTO: Master Hazardous Materials Facility List
Any business that has hazardous materials on site - hazardous material storage sites, underground storage tanks, waste generators.

Date of Government Version: 08/02/2021
Date Data Arrived at EDR: 08/04/2021
Date Made Active in Reports: 11/02/2021
Number of Days to Update: 90

Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 10/01/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Quarterly

SAN BENITO COUNTY:

CUPA SAN BENITO: CUPA Facility List
Cupa facility list

Date of Government Version: 07/27/2021
Date Data Arrived at EDR: 07/28/2021
Date Made Active in Reports: 10/21/2021
Number of Days to Update: 85

Source: San Benito County Environmental Health
Telephone: N/A
Last EDR Contact: 10/29/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Varies

SAN BERNARDINO COUNTY:

PERMITS SAN BERNARDINO: Hazardous Material Permits
This listing includes underground storage tanks, medical waste handlers/generators, hazardous materials handlers, hazardous waste generators, and waste oil generators/handlers.

Date of Government Version: 08/11/2021
Date Data Arrived at EDR: 08/12/2021
Date Made Active in Reports: 11/08/2021
Number of Days to Update: 88

Source: San Bernardino County Fire Department Hazardous Materials Division
Telephone: 909-387-3041
Last EDR Contact: 11/01/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Quarterly

SAN DIEGO COUNTY:

HMMD SAN DIEGO: Hazardous Materials Management Division Database

The database includes: HE58 - This report contains the business name, site address, business phone number, establishment 'H' permit number, type of permit, and the business status. HE17 - In addition to providing the same information provided in the HE58 listing, HE17 provides inspection dates, violations received by the establishment, hazardous waste generated, the quantity, method of storage, treatment/disposal of waste and the hauler, and information on underground storage tanks. Unauthorized Release List - Includes a summary of environmental contamination cases in San Diego County (underground tank cases, non-tank cases, groundwater contamination, and soil contamination are included.)

Date of Government Version: 08/30/2021
Date Data Arrived at EDR: 08/31/2021
Date Made Active in Reports: 11/19/2021
Number of Days to Update: 80

Source: Hazardous Materials Management Division
Telephone: 619-338-2268
Last EDR Contact: 11/30/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Quarterly

LF SAN DIEGO: Solid Waste Facilities

San Diego County Solid Waste Facilities.

Date of Government Version: 10/01/2020
Date Data Arrived at EDR: 11/23/2020
Date Made Active in Reports: 02/08/2021
Number of Days to Update: 77

Source: Department of Health Services
Telephone: 619-338-2209
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

SAN DIEGO CO LOP: Local Oversight Program Listing

A listing of all LOP release sites that are or were under the County of San Diego's jurisdiction. Included are closed or transferred cases, open cases, and cases that did not have a case type indicated. The cases without a case type are mostly complaints; however, some of them could be LOP cases.

Date of Government Version: 07/14/2020
Date Data Arrived at EDR: 07/16/2020
Date Made Active in Reports: 09/29/2020
Number of Days to Update: 75

Source: Department of Environmental Health
Telephone: 858-505-6874
Last EDR Contact: 10/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

SAN DIEGO CO SAM: Environmental Case Listing

The listing contains all underground tank release cases and projects pertaining to properties contaminated with hazardous substances that are actively under review by the Site Assessment and Mitigation Program.

Date of Government Version: 03/23/2010
Date Data Arrived at EDR: 06/15/2010
Date Made Active in Reports: 07/09/2010
Number of Days to Update: 24

Source: San Diego County Department of Environmental Health
Telephone: 619-338-2371
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: No Update Planned

SAN FRANCISCO COUNTY:

CUPA SAN FRANCISCO CO: CUPA Facility Listing

Cupa facilities

Date of Government Version: 08/05/2021
Date Data Arrived at EDR: 08/05/2021
Date Made Active in Reports: 10/29/2021
Number of Days to Update: 85

Source: San Francisco County Department of Environmental Health
Telephone: 415-252-3896
Last EDR Contact: 11/11/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Varies

LUST SAN FRANCISCO: Local Oversite Facilities

A listing of leaking underground storage tank sites located in San Francisco county.

Date of Government Version: 09/19/2008
Date Data Arrived at EDR: 09/19/2008
Date Made Active in Reports: 09/29/2008
Number of Days to Update: 10

Source: Department Of Public Health San Francisco County
Telephone: 415-252-3920
Last EDR Contact: 11/01/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: No Update Planned

UST SAN FRANCISCO: Underground Storage Tank Information
Underground storage tank sites located in San Francisco county.

Date of Government Version: 08/05/2021
Date Data Arrived at EDR: 08/05/2021
Date Made Active in Reports: 10/29/2021
Number of Days to Update: 85

Source: Department of Public Health
Telephone: 415-252-3920
Last EDR Contact: 10/31/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Quarterly

SAN JOAQUIN COUNTY:

UST SAN JOAQUIN: San Joaquin Co. UST
A listing of underground storage tank locations in San Joaquin county.

Date of Government Version: 06/22/2018
Date Data Arrived at EDR: 06/26/2018
Date Made Active in Reports: 07/11/2018
Number of Days to Update: 15

Source: Environmental Health Department
Telephone: N/A
Last EDR Contact: 09/09/2021
Next Scheduled EDR Contact: 12/27/2021
Data Release Frequency: Semi-Annually

SAN LUIS OBISPO COUNTY:

CUPA SAN LUIS OBISPO: CUPA Facility List
Cupa Facility List.

Date of Government Version: 08/10/2021
Date Data Arrived at EDR: 08/11/2021
Date Made Active in Reports: 11/08/2021
Number of Days to Update: 89

Source: San Luis Obispo County Public Health Department
Telephone: 805-781-5596
Last EDR Contact: 11/11/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Varies

SAN MATEO COUNTY:

BI SAN MATEO: Business Inventory
List includes Hazardous Materials Business Plan, hazardous waste generators, and underground storage tanks.

Date of Government Version: 02/20/2020
Date Data Arrived at EDR: 02/20/2020
Date Made Active in Reports: 04/24/2020
Number of Days to Update: 64

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 09/10/2021
Next Scheduled EDR Contact: 12/20/2021
Data Release Frequency: Annually

LUST SAN MATEO: Fuel Leak List
A listing of leaking underground storage tank sites located in San Mateo county.

Date of Government Version: 03/29/2019
Date Data Arrived at EDR: 03/29/2019
Date Made Active in Reports: 05/29/2019
Number of Days to Update: 61

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 12/02/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Semi-Annually

SANTA BARBARA COUNTY:

CUPA SANTA BARBARA: CUPA Facility Listing
CUPA Program Listing from the Environmental Health Services division.

Date of Government Version: 09/08/2011
Date Data Arrived at EDR: 09/09/2011
Date Made Active in Reports: 10/07/2011
Number of Days to Update: 28

Source: Santa Barbara County Public Health Department
Telephone: 805-686-8167
Last EDR Contact: 11/11/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: No Update Planned

SANTA CLARA COUNTY:

CUPA SANTA CLARA: Cupa Facility List
Cupa facility list

Date of Government Version: 08/04/2021
Date Data Arrived at EDR: 08/05/2021
Date Made Active in Reports: 10/29/2021
Number of Days to Update: 85

Source: Department of Environmental Health
Telephone: 408-918-1973
Last EDR Contact: 11/18/2021
Next Scheduled EDR Contact: 02/27/2022
Data Release Frequency: Varies

HIST LUST SANTA CLARA: HIST LUST - Fuel Leak Site Activity Report
A listing of open and closed leaking underground storage tanks. This listing is no longer updated by the county. Leaking underground storage tanks are now handled by the Department of Environmental Health.

Date of Government Version: 03/29/2005
Date Data Arrived at EDR: 03/30/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 22

Source: Santa Clara Valley Water District
Telephone: 408-265-2600
Last EDR Contact: 03/23/2009
Next Scheduled EDR Contact: 06/22/2009
Data Release Frequency: No Update Planned

LUST SANTA CLARA: LOP Listing
A listing of leaking underground storage tanks located in Santa Clara county.

Date of Government Version: 03/03/2014
Date Data Arrived at EDR: 03/05/2014
Date Made Active in Reports: 03/18/2014
Number of Days to Update: 13

Source: Department of Environmental Health
Telephone: 408-918-3417
Last EDR Contact: 11/16/2021
Next Scheduled EDR Contact: 03/07/2022
Data Release Frequency: No Update Planned

SAN JOSE HAZMAT: Hazardous Material Facilities
Hazardous material facilities, including underground storage tank sites.

Date of Government Version: 11/03/2020
Date Data Arrived at EDR: 11/05/2020
Date Made Active in Reports: 01/26/2021
Number of Days to Update: 82

Source: City of San Jose Fire Department
Telephone: 408-535-7694
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Annually

SANTA CRUZ COUNTY:

CUPA SANTA CRUZ: CUPA Facility List
CUPA facility listing.

Date of Government Version: 01/21/2017
Date Data Arrived at EDR: 02/22/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 90

Source: Santa Cruz County Environmental Health
Telephone: 831-464-2761
Last EDR Contact: 11/11/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Varies

SHASTA COUNTY:

CUPA SHASTA: CUPA Facility List
Cupa Facility List.

Date of Government Version: 06/15/2017
Date Data Arrived at EDR: 06/19/2017
Date Made Active in Reports: 08/09/2017
Number of Days to Update: 51

Source: Shasta County Department of Resource Management
Telephone: 530-225-5789
Last EDR Contact: 11/11/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Varies

SOLANO COUNTY:

LUST SOLANO: Leaking Underground Storage Tanks
A listing of leaking underground storage tank sites located in Solano county.

Date of Government Version: 06/04/2019
Date Data Arrived at EDR: 06/06/2019
Date Made Active in Reports: 08/13/2019
Number of Days to Update: 68

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Quarterly

UST SOLANO: Underground Storage Tanks
Underground storage tank sites located in Solano county.

Date of Government Version: 06/22/2021
Date Data Arrived at EDR: 06/23/2021
Date Made Active in Reports: 09/17/2021
Number of Days to Update: 86

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Quarterly

SONOMA COUNTY:

CUPA SONOMA: Cupa Facility List
Cupa Facility list

Date of Government Version: 07/02/2021
Date Data Arrived at EDR: 07/06/2021
Date Made Active in Reports: 07/14/2021
Number of Days to Update: 8

Source: County of Sonoma Fire & Emergency Services Department
Telephone: 707-565-1174
Last EDR Contact: 09/14/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Varies

LUST SONOMA: Leaking Underground Storage Tank Sites
A listing of leaking underground storage tank sites located in Sonoma county.

Date of Government Version: 06/30/2021
Date Data Arrived at EDR: 06/30/2021
Date Made Active in Reports: 09/24/2021
Number of Days to Update: 86

Source: Department of Health Services
Telephone: 707-565-6565
Last EDR Contact: 09/14/2021
Next Scheduled EDR Contact: 01/03/2022
Data Release Frequency: Quarterly

STANISLAUS COUNTY:

CUPA STANISLAUS: CUPA Facility List
Cupa facility list

Date of Government Version: 05/14/2021
Date Data Arrived at EDR: 05/17/2021
Date Made Active in Reports: 08/03/2021
Number of Days to Update: 78

Source: Stanislaus County Department of Ennvironmental Protection
Telephone: 209-525-6751
Last EDR Contact: 10/06/2021
Next Scheduled EDR Contact: 01/24/2022
Data Release Frequency: Varies

SUTTER COUNTY:

UST SUTTER: Underground Storage Tanks
Underground storage tank sites located in Sutter county.

Date of Government Version: 08/23/2021
Date Data Arrived at EDR: 08/25/2021
Date Made Active in Reports: 11/17/2021
Number of Days to Update: 84

Source: Sutter County Environmental Health Services
Telephone: 530-822-7500
Last EDR Contact: 11/23/2021
Next Scheduled EDR Contact: 03/14/2022
Data Release Frequency: Semi-Annually

TEHAMA COUNTY:

CUPA TEHAMA: CUPA Facility List
Cupa facilities

Date of Government Version: 01/13/2021
Date Data Arrived at EDR: 01/14/2021
Date Made Active in Reports: 04/06/2021
Number of Days to Update: 82

Source: Tehama County Department of Environmental Health
Telephone: 530-527-8020
Last EDR Contact: 12/08/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Varies

TRINITY COUNTY:

CUPA TRINITY: CUPA Facility List
Cupa facility list

Date of Government Version: 07/14/2021
Date Data Arrived at EDR: 07/15/2021
Date Made Active in Reports: 10/06/2021
Number of Days to Update: 83

Source: Department of Toxic Substances Control
Telephone: 760-352-0381
Last EDR Contact: 10/15/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

TULARE COUNTY:

CUPA TULARE: CUPA Facility List
Cupa program facilities

Date of Government Version: 04/26/2021
Date Data Arrived at EDR: 04/28/2021
Date Made Active in Reports: 07/13/2021
Number of Days to Update: 76

Source: Tulare County Environmental Health Services Division
Telephone: 559-624-7400
Last EDR Contact: 11/01/2021
Next Scheduled EDR Contact: 02/14/2022
Data Release Frequency: Varies

TUOLUMNE COUNTY:

CUPA TUOLUMNE: CUPA Facility List
Cupa facility list

Date of Government Version: 04/23/2018
Date Data Arrived at EDR: 04/25/2018
Date Made Active in Reports: 06/25/2018
Number of Days to Update: 61

Source: Divison of Environmental Health
Telephone: 209-533-5633
Last EDR Contact: 10/14/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Varies

VENTURA COUNTY:

BWT VENTURA: Business Plan, Hazardous Waste Producers, and Operating Underground Tanks
The BWT list indicates by site address whether the Environmental Health Division has Business Plan (B), Waste Producer (W), and/or Underground Tank (T) information.

Date of Government Version: 05/26/2021
Date Data Arrived at EDR: 07/19/2021
Date Made Active in Reports: 10/08/2021
Number of Days to Update: 81

Source: Ventura County Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 10/18/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Quarterly

LF VENTURA: Inventory of Illegal Abandoned and Inactive Sites
Ventura County Inventory of Closed, Illegal Abandoned, and Inactive Sites.

Date of Government Version: 12/01/2011
Date Data Arrived at EDR: 12/01/2011
Date Made Active in Reports: 01/19/2012
Number of Days to Update: 49

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 09/23/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: No Update Planned

LUST VENTURA: Listing of Underground Tank Cleanup Sites
Ventura County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 05/29/2008
Date Data Arrived at EDR: 06/24/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 37

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 11/05/2021
Next Scheduled EDR Contact: 02/21/2022
Data Release Frequency: No Update Planned

MED WASTE VENTURA: Medical Waste Program List
To protect public health and safety and the environment from potential exposure to disease causing agents, the Environmental Health Division Medical Waste Program regulates the generation, handling, storage, treatment and disposal of medical waste throughout the County.

Date of Government Version: 05/26/2021
Date Data Arrived at EDR: 07/19/2021
Date Made Active in Reports: 10/07/2021
Number of Days to Update: 80

Source: Ventura County Resource Management Agency
Telephone: 805-654-2813
Last EDR Contact: 10/18/2021
Next Scheduled EDR Contact: 01/31/2022
Data Release Frequency: Quarterly

UST VENTURA: Underground Tank Closed Sites List
Ventura County Operating Underground Storage Tank Sites (UST)/Underground Tank Closed Sites List.

Date of Government Version: 07/26/2021
Date Data Arrived at EDR: 09/08/2021
Date Made Active in Reports: 11/29/2021
Number of Days to Update: 82

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 12/07/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Quarterly

YOLO COUNTY:

UST YOLO: Underground Storage Tank Comprehensive Facility Report
Underground storage tank sites located in Yolo county.

Date of Government Version: 06/22/2021
Date Data Arrived at EDR: 06/28/2021
Date Made Active in Reports: 09/21/2021
Number of Days to Update: 85

Source: Yolo County Department of Health
Telephone: 530-666-8646
Last EDR Contact: 09/23/2021
Next Scheduled EDR Contact: 01/10/2022
Data Release Frequency: Annually

YUBA COUNTY:

CUPA YUBA: CUPA Facility List
CUPA facility listing for Yuba County.

Date of Government Version: 07/20/2021
Date Data Arrived at EDR: 07/20/2021
Date Made Active in Reports: 10/08/2021
Number of Days to Update: 80

Source: Yuba County Environmental Health Department
Telephone: 530-749-7523
Last EDR Contact: 10/22/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data
Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 07/23/2021
Date Data Arrived at EDR: 08/10/2021
Date Made Active in Reports: 11/08/2021
Number of Days to Update: 90

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 11/12/2021
Next Scheduled EDR Contact: 02/21/2022
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 04/10/2019
Date Made Active in Reports: 05/16/2019
Number of Days to Update: 36

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 10/05/2021
Next Scheduled EDR Contact: 01/17/2022
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data
Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2019
Date Data Arrived at EDR: 04/29/2020
Date Made Active in Reports: 07/10/2020
Number of Days to Update: 72

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 10/29/2021
Next Scheduled EDR Contact: 02/07/2022
Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 06/30/2018
Date Data Arrived at EDR: 07/19/2019
Date Made Active in Reports: 09/10/2019
Number of Days to Update: 53

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 10/07/2021
Next Scheduled EDR Contact: 01/24/2022
Data Release Frequency: Annually

RI MANIFEST: Manifest information
Hazardous waste manifest information

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 02/11/2021
Date Made Active in Reports: 02/24/2021
Number of Days to Update: 13

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 11/29/2021
Next Scheduled EDR Contact: 02/28/2022
Data Release Frequency: Annually

WI MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 05/31/2018
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 76

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 12/06/2021
Next Scheduled EDR Contact: 03/21/2022
Data Release Frequency: Annually

Oil/Gas Pipelines
Source: Endeavor Business Media
Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Electric Power Transmission Line Data
Source: Endeavor Business Media
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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Licensed Facilities
Source: Department of Social Services
Telephone: 916-657-4041

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Department of Fish and Wildlife
Telephone: 916-445-0411

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

STREET AND ADDRESS INFORMATION

GEOCHECK ®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

6374868-ESAI
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

TARGET PROPERTY COORDINATES

Latitude (North):	37.414796 - 37ˆ 24’ 53.27’’
Longitude (West):	122.093103 - 122ˆ 5’ 35.17’’
Universal Tranverse Mercator:	Zone 10
UTM X (Meters):	580254.6
UTM Y (Meters):	4141070.2
Elevation:	22 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map:	5641106 MOUNTAIN VIEW, CA
Version Date:	2012

EDR’s GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

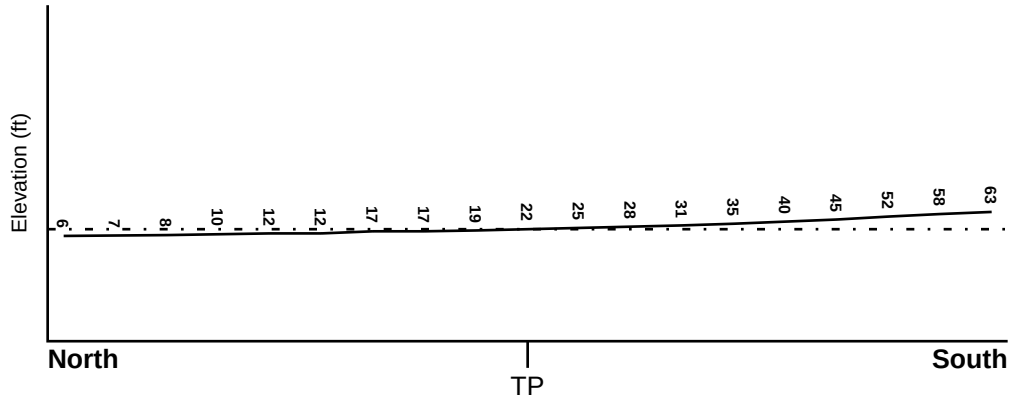
TOPOGRAPHIC INFORMATION

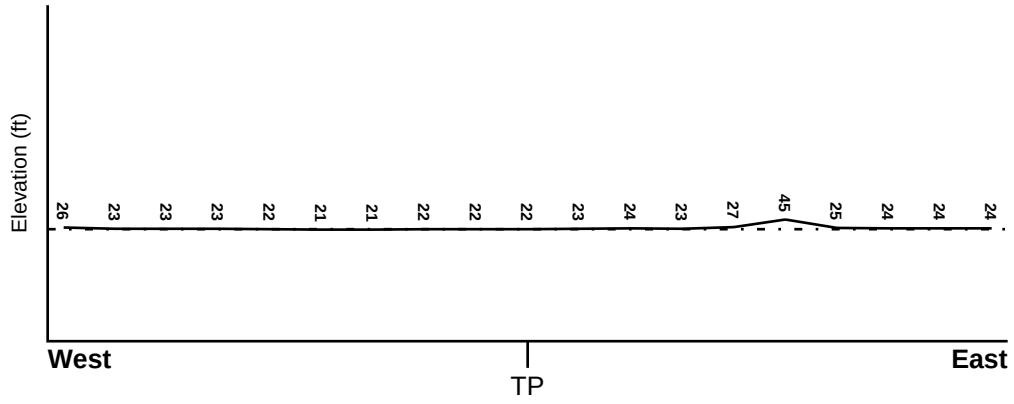
Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

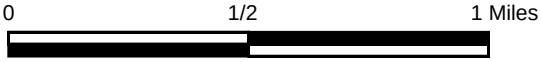
General Topographic Gradient: General North

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES





Target Property Elevation: 22 ft.



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Flood Plain Panel at Target Property	FEMA Source Type
06085C0037H	FEMA FIRM Flood data

Additional Panels in search area:	FEMA Source Type
06085C0036H	FEMA FIRM Flood data
06085C0038H	FEMA FIRM Flood data
06085C0039H	FEMA FIRM Flood data

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property	NWI Electronic Data Coverage
MOUNTAIN VIEW	YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Site-Specific Hydrogeological Data*:

Search Radius:	1.25 miles
Location Relative to TP:	1/8 - 1/4 Mile ESE
Site Name:	Sierra Vista Properties
Site EPA ID Number:	CAD982400285
Surficial Aquifer Flow Dir.:	NOT AVAILABLE.
Measured Depth to Water:	12 feet.
Hydraulic Connection:	The surficial aquifer is confined and separated from the lower aquifer by an aquitard. However, the surficial and lower aquifers are interconnected within 1 mile southwest of the site.
Sole Source Aquifer:	No information about a sole source aquifer is available
Data Quality:	Information based on site-specific subsurface investigations is documented in the CERCLIS investigation report(s)

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID	LOCATION FROM TP	GENERAL DIRECTION GROUNDWATER FLOW
Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

Era:	Cenozoic
System:	Quaternary
Series:	Quaternary
Code:	Q *(decoded above as Era, System & Series)*

GEOLOGIC AGE IDENTIFICATION

Category: Stratifed Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

Soil Component Name:	BOTELLA
Soil Surface Texture:	clay loam
Hydrologic Group:	Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.
Soil Drainage Class:	Not reported

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel:	MODERATE
Depth to Bedrock Min:	> 60 inches
Depth to Bedrock Max:	> 60 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
	Boundary			Classification			
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	Permeability Rate (in/hr)	Soil Reaction (pH)
1	0 inches	9 inches	clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 0.60 Min: 0.20	Max: 7.30 Min: 5.60
2	9 inches	41 inches	silty clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 0.60 Min: 0.20	Max: 7.80 Min: 5.60
3	41 inches	76 inches	sandy clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Clayey Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand.	Max: 0.60 Min: 0.20	Max: 7.80 Min: 5.60

OTHER SOIL TYPES IN AREA

Based on Soil Conservation Service STATSGO data, the following additional subordinant soil types may appear within the general area of target property.

Soil Surface Textures: No Other Soil Types

Surficial Soil Types: No Other Soil Types

Shallow Soil Types: No Other Soil Types

Deeper Soil Types: No Other Soil Types

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE	SEARCH DISTANCE (miles)
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No Wells Found		

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No PWS System Found		

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
A1	CAEDF0000034651	0 - 1/8 Mile West
A2	CAEDF0000125858	0 - 1/8 Mile North
A3	CAEDF0000074129	0 - 1/8 Mile SE
A4	CAEDF0000135439	0 - 1/8 Mile NW
A5	CAEDF0000035632	0 - 1/8 Mile NW
A6	CAEDF0000001025	0 - 1/8 Mile NW
A7	CAEDF0000016048	0 - 1/8 Mile NE
A8	CAEDF0000014917	0 - 1/8 Mile NE
A9	CAEDF0000108635	0 - 1/8 Mile NE
A10	CAEDF0000130139	0 - 1/8 Mile NE
A11	CAEDF0000126756	0 - 1/8 Mile NE
A12	CAEDF0000115605	0 - 1/8 Mile NE
A13	CAEDF0000097140	0 - 1/8 Mile ESE
A14	CAEDF0000086540	0 - 1/8 Mile ENE
A15	CAEDF0000101609	0 - 1/8 Mile South
A16	CAEDF0000110775	0 - 1/8 Mile SE
A17	CAEDF0000097054	0 - 1/8 Mile SE
A18	CAEDF0000010645	0 - 1/8 Mile NNW
A19	CAEDF0000113767	0 - 1/8 Mile NNE
A20	CAEDF0000000908	0 - 1/8 Mile WNW
A21	CAEDF0000124188	0 - 1/8 Mile NW
A22	CAEDF0000014088	0 - 1/8 Mile NW
A23	CAEDF0000138797	0 - 1/8 Mile NW
B24	CAEDF0000040043	1/8 - 1/4 Mile South
B25	CAEDF0000069723	1/8 - 1/4 Mile South
B26	CAEDF0000022022	1/8 - 1/4 Mile South
B27	CAEDF0000081123	1/8 - 1/4 Mile South
B28	CAEDF0000104281	1/8 - 1/4 Mile South
B29	CAEDF0000008770	1/8 - 1/4 Mile South
B30	CAEDF0000091146	1/8 - 1/4 Mile South
B31	CAEDF0000115893	1/8 - 1/4 Mile South
B32	CAEDF0000126461	1/8 - 1/4 Mile South
B33	CAEDF0000053587	1/8 - 1/4 Mile South
B34	CAEDF0000006320	1/8 - 1/4 Mile South
B35	CAEDF0000013542	1/8 - 1/4 Mile South
B36	CAEDF0000055213	1/8 - 1/4 Mile South

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
B37	CAEDF0000011956	1/8 - 1/4 Mile South
C38	CADDW0000011130	1/4 - 1/2 Mile WNW
D39	CAEDF0000142885	1/4 - 1/2 Mile NNW
D40	CAEDF0000055287	1/4 - 1/2 Mile NNW
E41	CAEDF0000093503	1/4 - 1/2 Mile NNW
F42	CAEDF0000055298	1/4 - 1/2 Mile ENE
F43	CAEDF0000142102	1/4 - 1/2 Mile ENE
C44	6861	1/4 - 1/2 Mile WNW
E45	CADWR0000035763	1/4 - 1/2 Mile NNW
E46	CADWR0000029258	1/4 - 1/2 Mile NNW
F47	CAEDF0000096765	1/4 - 1/2 Mile ENE
F48	CAEDF0000136892	1/4 - 1/2 Mile ENE
E49	CAEDF0000057963	1/4 - 1/2 Mile NNW
F50	CAEDF0000021175	1/4 - 1/2 Mile ENE
G51	CAEDF0000058371	1/4 - 1/2 Mile ENE
H52	CADWR0000009158	1/4 - 1/2 Mile NE
H53	CADWR0000007709	1/4 - 1/2 Mile NE
E54	CAEDF0000008509	1/2 - 1 Mile NNW
I55	CAEDF0000139450	1/2 - 1 Mile NE
I56	CAEDF0000142532	1/2 - 1 Mile NE
F57	CAEDF0000016895	1/2 - 1 Mile ENE
G58	CAEDF0000109087	1/2 - 1 Mile ENE
J59	CAEDF0000091597	1/2 - 1 Mile NW
G60	CAEDF0000041648	1/2 - 1 Mile ENE
J61	CAEDF0000091057	1/2 - 1 Mile NNW
J62	CAEDF0000017677	1/2 - 1 Mile NW
J63	CAEDF0000042900	1/2 - 1 Mile NW
J64	CAEDF0000060915	1/2 - 1 Mile NW
G65	CAEDF0000067972	1/2 - 1 Mile East
G66	CAEDF0000059899	1/2 - 1 Mile ENE
K67	CAEDF0000089954	1/2 - 1 Mile WNW
K68	CAEDF0000058767	1/2 - 1 Mile WNW
L69	CAEDF0000096568	1/2 - 1 Mile NE
L70	CAEDF0000127495	1/2 - 1 Mile NE
G71	CAEDF0000070273	1/2 - 1 Mile ENE
G72	CAEDF0000131114	1/2 - 1 Mile ENE
M73	CAEDF0000106250	1/2 - 1 Mile NNW
M74	CAEDF0000047871	1/2 - 1 Mile NNW
N75	CAEDF0000065401	1/2 - 1 Mile East
O76	CAEDF0000107097	1/2 - 1 Mile North
O77	CAEDF0000103828	1/2 - 1 Mile North
G78	CAEDF0000112714	1/2 - 1 Mile ENE
G79	CAEDF0000037724	1/2 - 1 Mile ENE
N80	CAEDF0000138095	1/2 - 1 Mile East
O81	CAEDF0000071691	1/2 - 1 Mile North
P82	CAEDF0000079493	1/2 - 1 Mile ENE
N83	CAEDF0000142292	1/2 - 1 Mile East
N84	CAEDF0000118015	1/2 - 1 Mile East
L85	CAEDF0000088919	1/2 - 1 Mile NE
J86	CAEDF0000005614	1/2 - 1 Mile NW
N87	CAEDF0000018203	1/2 - 1 Mile East
N88	CAEDF0000058185	1/2 - 1 Mile East

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
N89	CAEDF0000122543	1/2 - 1 Mile East
N90	CAEDF0000134116	1/2 - 1 Mile East
N91	CAEDF0000074357	1/2 - 1 Mile East
N92	CAEDF0000136096	1/2 - 1 Mile East
N93	CAEDF0000057529	1/2 - 1 Mile East
N94	CAEDF0000059823	1/2 - 1 Mile East
L95	CAEDF0000104657	1/2 - 1 Mile NE
J96	CAEDF0000022635	1/2 - 1 Mile NW
N97	CAEDF0000011099	1/2 - 1 Mile East
N98	CAEDF0000050730	1/2 - 1 Mile East
K99	CAEDF0000131891	1/2 - 1 Mile WNW
L100	CAEDF0000123368	1/2 - 1 Mile NE
G101	CAEDF0000116845	1/2 - 1 Mile ENE
K102	CAEDF0000041511	1/2 - 1 Mile WNW
N103	CAEDF0000123499	1/2 - 1 Mile ENE
N104	CAEDF0000040065	1/2 - 1 Mile ENE
L105	CAEDF0000059133	1/2 - 1 Mile NE
N106	CAEDF0000018687	1/2 - 1 Mile East
N107	CAEDF0000102222	1/2 - 1 Mile ENE
N108	CAEDF0000074269	1/2 - 1 Mile ENE
109	CADWR0000025036	1/2 - 1 Mile East
P110	CAEDF0000044862	1/2 - 1 Mile ENE
P111	CAEDF0000065060	1/2 - 1 Mile ENE
Q112	CAEDF0000131314	1/2 - 1 Mile East
Q113	CAEDF0000020066	1/2 - 1 Mile East
K114	CAEDF0000085905	1/2 - 1 Mile WNW
N115	CAEDF0000128402	1/2 - 1 Mile East
N116	CAEDF0000034800	1/2 - 1 Mile East
N117	CAEDF0000090806	1/2 - 1 Mile East
K118	CAEDF0000063402	1/2 - 1 Mile WNW
K119	CAEDF0000078821	1/2 - 1 Mile WNW
R120	CAEDF0000047373	1/2 - 1 Mile West
K121	CAEDF0000052428	1/2 - 1 Mile WNW
K122	CAEDF0000012274	1/2 - 1 Mile WNW
P123	CADWR0000011336	1/2 - 1 Mile ENE
L124	CAEDF0000053908	1/2 - 1 Mile NE
K125	CAEDF0000137744	1/2 - 1 Mile WNW
L126	CAEDF0000130683	1/2 - 1 Mile NE
L127	CAEDF0000075510	1/2 - 1 Mile NE
K128	CAEDF0000125535	1/2 - 1 Mile WNW
N129	CAEDF0000046274	1/2 - 1 Mile East
R130	CAEDF0000041758	1/2 - 1 Mile West
P131	CAEDF0000036761	1/2 - 1 Mile ENE
L132	CAEDF0000035186	1/2 - 1 Mile NE
K133	CAEDF0000129311	1/2 - 1 Mile WNW
134	CADWR0000025008	1/2 - 1 Mile South
S135	CADWR9000035616	1/2 - 1 Mile SSE
N136	CAEDF0000035537	1/2 - 1 Mile ENE
N137	CAEDF0000003316	1/2 - 1 Mile ENE
K138	CAEDF0000142449	1/2 - 1 Mile WNW
K139	CAEDF0000069984	1/2 - 1 Mile WNW
R140	CAEDF0000131211	1/2 - 1 Mile West

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
N141	CAEDF0000073699	1/2 - 1 Mile East
N142	CAEDF0000062374	1/2 - 1 Mile East
N143	CAEDF0000000243	1/2 - 1 Mile East
P144	CAEDF0000004080	1/2 - 1 Mile ENE
P145	CAEDF0000006684	1/2 - 1 Mile ENE
N146	CAEDF0000123967	1/2 - 1 Mile East
K147	CAEDF0000045404	1/2 - 1 Mile WNW
Q148	CAEDF0000121470	1/2 - 1 Mile East
Q149	CAEDF0000059449	1/2 - 1 Mile East
K150	CAEDF0000009373	1/2 - 1 Mile WNW
R151	CAEDF0000031577	1/2 - 1 Mile WNW
N152	CAEDF0000079897	1/2 - 1 Mile East
R153	CAEDF0000137761	1/2 - 1 Mile WNW
N154	CAEDF0000059199	1/2 - 1 Mile East
T155	CAEDF0000004413	1/2 - 1 Mile ENE
R156	CAEDF0000126000	1/2 - 1 Mile WNW
R157	CAEDF0000012013	1/2 - 1 Mile West
R158	CAEDF0000091504	1/2 - 1 Mile West
R159	CAEDF0000067483	1/2 - 1 Mile WNW
U160	CAEDF0000095592	1/2 - 1 Mile NE
U161	CAEDF0000094655	1/2 - 1 Mile NE
R162	CAEDF0000124731	1/2 - 1 Mile West
R163	CAEDF0000090971	1/2 - 1 Mile West
R164	CAEDF0000143213	1/2 - 1 Mile West
Q165	CAEDF0000001493	1/2 - 1 Mile East
R166	CAEDF0000002833	1/2 - 1 Mile West
U167	CAEDF0000127439	1/2 - 1 Mile NE
T168	CAEDF0000112977	1/2 - 1 Mile East
T169	CAEDF0000079060	1/2 - 1 Mile East
U170	CAEDF0000086296	1/2 - 1 Mile NE
U171	CAEDF0000039885	1/2 - 1 Mile NE
Q172	CAEDF0000054696	1/2 - 1 Mile East
Q173	CAEDF0000143445	1/2 - 1 Mile East
Q174	CAEDF0000003778	1/2 - 1 Mile East
V175	CAEDF0000042323	1/2 - 1 Mile NW
V176	CAEDF0000143271	1/2 - 1 Mile NW
V177	CAEDF0000035336	1/2 - 1 Mile NW
V178	CAEDF0000129992	1/2 - 1 Mile NW
V179	CAEDF0000036445	1/2 - 1 Mile NW
S180	CADWR0000026668	1/2 - 1 Mile SSE
V181	CAEDF0000009559	1/2 - 1 Mile NW
V182	CAEDF0000047473	1/2 - 1 Mile NW
V183	CAEDF0000023009	1/2 - 1 Mile NW
V184	CAEDF0000075067	1/2 - 1 Mile NW
185	CADWR0000015461	1/2 - 1 Mile North
W186	CADWR0000026754	1/2 - 1 Mile NE
W187	CADWR0000008879	1/2 - 1 Mile NE
W188	CADWR0000018719	1/2 - 1 Mile NE
189	CADWR0000035166	1/2 - 1 Mile NNW
V190	CAEDF0000068602	1/2 - 1 Mile NW
V191	CAEDF0000117488	1/2 - 1 Mile NW
X192	CAEDF0000121209	1/2 - 1 Mile NW

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
X193	CAEDF0000115540	1/2 - 1 Mile NW
Y194	CAEDF0000093522	1/2 - 1 Mile NE
Y195	CAEDF0000034642	1/2 - 1 Mile NE
Z196	CAEDF0000042745	1/2 - 1 Mile NW
X197	CAEDF0000140204	1/2 - 1 Mile NW
X198	CAEDF0000010316	1/2 - 1 Mile NW
X199	CAEDF0000048488	1/2 - 1 Mile NW
X200	CAEDF0000105266	1/2 - 1 Mile NW
X201	CAEDF0000109415	1/2 - 1 Mile NW
X202	CAEDF0000086464	1/2 - 1 Mile NW
X203	CAEDF0000056758	1/2 - 1 Mile NW
X204	CAEDF0000076565	1/2 - 1 Mile NW
205	CADWR0000010140	1/2 - 1 Mile NNE
Z206	CAEDF0000068204	1/2 - 1 Mile NW
Z207	CAEDF0000084626	1/2 - 1 Mile NW
X208	CAEDF0000120800	1/2 - 1 Mile NW
X209	CAEDF0000122180	1/2 - 1 Mile NW
X210	CAEDF0000128458	1/2 - 1 Mile NW
X211	CAEDF0000109914	1/2 - 1 Mile NW
X212	CAEDF0000010049	1/2 - 1 Mile NW
X213	CAEDF0000045438	1/2 - 1 Mile NW
X214	CAEDF0000067381	1/2 - 1 Mile NW
X215	CAEDF0000015838	1/2 - 1 Mile NW
X216	CAEDF0000076587	1/2 - 1 Mile NW
X217	CAEDF0000079974	1/2 - 1 Mile NW
X218	CAEDF0000118093	1/2 - 1 Mile NW
X219	CAEDF0000089728	1/2 - 1 Mile NW
Z220	CAEDF0000102273	1/2 - 1 Mile NW
X221	CAEDF0000010605	1/2 - 1 Mile NW
X222	CAEDF0000003410	1/2 - 1 Mile NW
X223	CAEDF0000037342	1/2 - 1 Mile NW
Z224	CAEDF0000136081	1/2 - 1 Mile NW
X225	CAEDF0000103066	1/2 - 1 Mile NW
X226	CAEDF0000102052	1/2 - 1 Mile NW
X227	CAEDF0000114233	1/2 - 1 Mile NW
X228	CAEDF0000128716	1/2 - 1 Mile NW
X229	CAEDF0000015765	1/2 - 1 Mile NW
X230	CAEDF0000067577	1/2 - 1 Mile NW
X231	CAEDF0000101866	1/2 - 1 Mile NW
X232	CAEDF0000120515	1/2 - 1 Mile NW
X233	CAEDF0000044238	1/2 - 1 Mile NW
X234	CAEDF0000013444	1/2 - 1 Mile NW
X235	CAEDF0000078799	1/2 - 1 Mile NW
X236	CAEDF0000035257	1/2 - 1 Mile NW
X237	CAEDF0000013548	1/2 - 1 Mile NW
X238	CAEDF0000093275	1/2 - 1 Mile NW
X239	CAEDF0000069312	1/2 - 1 Mile NW
Z240	CAEDF0000054989	1/2 - 1 Mile NW
Z241	CAEDF0000073017	1/2 - 1 Mile NW
X242	CAEDF0000130569	1/2 - 1 Mile NW
X243	CAEDF0000131043	1/2 - 1 Mile NW
X244	CAEDF0000056485	1/2 - 1 Mile NW

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
X245	CAEDF0000067651	1/2 - 1 Mile NW
Z246	CAEDF0000037557	1/2 - 1 Mile NW
X247	CAEDF0000059770	1/2 - 1 Mile NW
X248	CAEDF0000006289	1/2 - 1 Mile NW
X249	CAEDF0000062098	1/2 - 1 Mile NW
X250	CAEDF0000094810	1/2 - 1 Mile NW
Z251	CAEDF0000002006	1/2 - 1 Mile NW
X252	CAEDF0000141403	1/2 - 1 Mile NW
X253	CAEDF0000046522	1/2 - 1 Mile NW
X254	CAEDF0000036242	1/2 - 1 Mile NW
Z255	CAEDF0000052271	1/2 - 1 Mile NW
X256	CAEDF0000036886	1/2 - 1 Mile NW
X257	CAEDF0000061558	1/2 - 1 Mile NW
X258	CAEDF0000010657	1/2 - 1 Mile NW
X259	CAEDF0000036045	1/2 - 1 Mile NW
X260	CAEDF0000005175	1/2 - 1 Mile NW
X261	CAEDF0000080293	1/2 - 1 Mile NW
X262	CAEDF0000109769	1/2 - 1 Mile NW
X263	CAEDF0000065108	1/2 - 1 Mile NW
X264	CAEDF0000086753	1/2 - 1 Mile NW
X265	CAEDF0000002962	1/2 - 1 Mile NW
X266	CAEDF0000016286	1/2 - 1 Mile NW
X267	CAEDF0000013312	1/2 - 1 Mile NW
X268	CAEDF0000018298	1/2 - 1 Mile NW
X269	CAEDF0000002640	1/2 - 1 Mile NW
X270	CAEDF0000008392	1/2 - 1 Mile NW
X271	CAEDF0000111603	1/2 - 1 Mile NW
X272	CAEDF0000114021	1/2 - 1 Mile NW
X273	CAEDF0000119028	1/2 - 1 Mile NW
X274	CAEDF0000101415	1/2 - 1 Mile NW
X275	CAEDF0000109617	1/2 - 1 Mile NW
X276	CAEDF0000109860	1/2 - 1 Mile NW
X277	CAEDF0000136608	1/2 - 1 Mile NW
X278	CAEDF0000139518	1/2 - 1 Mile NW
X279	CAEDF0000139777	1/2 - 1 Mile NW
X280	CAEDF0000127685	1/2 - 1 Mile NW
X281	CAEDF0000130842	1/2 - 1 Mile NW
X282	CAEDF0000133834	1/2 - 1 Mile NW
X283	CAEDF0000037872	1/2 - 1 Mile NW
X284	CAEDF0000046551	1/2 - 1 Mile NW
X285	CAEDF0000048968	1/2 - 1 Mile NW
X286	CAEDF0000031250	1/2 - 1 Mile NW
X287	CAEDF0000033285	1/2 - 1 Mile NW
X288	CAEDF0000033870	1/2 - 1 Mile NW
X289	CAEDF0000062587	1/2 - 1 Mile NW
X290	CAEDF0000071456	1/2 - 1 Mile NW
X291	CAEDF0000100971	1/2 - 1 Mile NW
X292	CAEDF0000050130	1/2 - 1 Mile NW
X293	CAEDF0000053643	1/2 - 1 Mile NW
X294	CAEDF0000058532	1/2 - 1 Mile NW
X295	CAEDF0000137263	1/2 - 1 Mile NW
AA296	CAEDF0000003193	1/2 - 1 Mile SSW

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
X297	CAEDF0000093427	1/2 - 1 Mile NW
X298	CAEDF0000106468	1/2 - 1 Mile NW
X299	CAEDF0000069687	1/2 - 1 Mile NW
X300	CAEDF0000106562	1/2 - 1 Mile NW
X301	CAEDF0000143401	1/2 - 1 Mile NW
X302	CAEDF0000107767	1/2 - 1 Mile NW
X303	CAEDF0000019784	1/2 - 1 Mile NW
X304	CAEDF0000002200	1/2 - 1 Mile NW
X305	CAEDF0000037608	1/2 - 1 Mile NW
X306	CAEDF0000069359	1/2 - 1 Mile NW
X307	CAEDF0000057372	1/2 - 1 Mile NW
X308	CAEDF0000079374	1/2 - 1 Mile NW
X309	CAEDF0000137567	1/2 - 1 Mile NW
X310	CAEDF0000120760	1/2 - 1 Mile NW
X311	CAEDF0000116912	1/2 - 1 Mile NW
X312	CAEDF0000073107	1/2 - 1 Mile NW
X313	CAEDF0000066845	1/2 - 1 Mile NW
314	CADWR0000016632	1/2 - 1 Mile East
X315	CAEDF0000119970	1/2 - 1 Mile NW
X316	CAEDF0000111827	1/2 - 1 Mile NW
AB317	CAEDF0000116293	1/2 - 1 Mile NW
AB318	CAEDF0000084841	1/2 - 1 Mile NW
AA319	CAEDF0000080680	1/2 - 1 Mile SSW
AB320	CAEDF0000136033	1/2 - 1 Mile NW
AB321	CAEDF0000094892	1/2 - 1 Mile NW
AB322	CAEDF0000003769	1/2 - 1 Mile NW
AB323	CAEDF0000035587	1/2 - 1 Mile NW
AB324	CAEDF0000009952	1/2 - 1 Mile NW
AB325	CAEDF0000084153	1/2 - 1 Mile NW
AB326	CAEDF0000086615	1/2 - 1 Mile NW
AB327	CAEDF0000121142	1/2 - 1 Mile NW
AA328	CAEDF0000000177	1/2 - 1 Mile SSW
AA329	CAEDF0000117815	1/2 - 1 Mile SSW
330	CADWR0000020682	1/2 - 1 Mile ENE
AB331	CAEDF0000093039	1/2 - 1 Mile NW
AB332	CAEDF0000107952	1/2 - 1 Mile NW
AB333	CAEDF0000081799	1/2 - 1 Mile NW
AB334	CAEDF0000048280	1/2 - 1 Mile NW
AB335	CAEDF0000059943	1/2 - 1 Mile NW
AB336	CAEDF0000085085	1/2 - 1 Mile NW
AB337	CAEDF0000058159	1/2 - 1 Mile NW
AA338	CAEDF0000109231	1/2 - 1 Mile SSW
AA339	CAEDF0000047169	1/2 - 1 Mile SSW
AA340	CAEDF0000032939	1/2 - 1 Mile SSW
AB341	CAEDF0000088392	1/2 - 1 Mile NW
AB342	CAEDF0000031650	1/2 - 1 Mile NW
AB343	CAEDF0000021196	1/2 - 1 Mile NW
AA344	CAEDF0000098595	1/2 - 1 Mile SSW
AA345	CAEDF0000128288	1/2 - 1 Mile SSW
AB346	CAEDF0000093507	1/2 - 1 Mile NW
AA347	CAEDF0000057453	1/2 - 1 Mile SSW
AB348	CAEDF0000123823	1/2 - 1 Mile NW

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AB349	CAEDF0000009859	1/2 - 1 Mile NW
AB350	CAEDF0000073651	1/2 - 1 Mile NW
AB351	CAEDF0000100383	1/2 - 1 Mile NW
AA352	CAEDF0000087130	1/2 - 1 Mile SSW
AB353	CAEDF0000093430	1/2 - 1 Mile NW
AB354	CAEDF0000120429	1/2 - 1 Mile NW
AA355	CAEDF0000102428	1/2 - 1 Mile SSW
AA356	CAEDF0000019299	1/2 - 1 Mile SSW
AB357	CAEDF0000140148	1/2 - 1 Mile NW
AB358	CAEDF0000046647	1/2 - 1 Mile NW
AB359	CAEDF0000090952	1/2 - 1 Mile NW
AA360	CAEDF0000082500	1/2 - 1 Mile SSW
AA361	CAEDF0000126711	1/2 - 1 Mile SSW
AB362	CAEDF0000091674	1/2 - 1 Mile NW
AA363	CAEDF0000126257	1/2 - 1 Mile SSW
AB364	CAEDF0000138388	1/2 - 1 Mile NW
AA365	CALLNL000000557	1/2 - 1 Mile SSW
AA366	CADDW0000009040	1/2 - 1 Mile SSW
AB367	CAEDF0000087102	1/2 - 1 Mile NW
AB368	CAEDF0000136215	1/2 - 1 Mile NW
AB369	CAEDF0000040418	1/2 - 1 Mile NW
AB370	CAEDF0000135389	1/2 - 1 Mile NW
AB371	CAEDF0000098295	1/2 - 1 Mile NW
AB372	CAEDF0000060998	1/2 - 1 Mile NW
AB373	CAEDF0000140461	1/2 - 1 Mile NW
AA374	CAEDF0000062004	1/2 - 1 Mile SSW
AB375	CAEDF0000137258	1/2 - 1 Mile NW
AA376	CAEDF0000128703	1/2 - 1 Mile SSW
AB377	CAEDF0000052259	1/2 - 1 Mile NW
AB378	CAEDF0000049529	1/2 - 1 Mile NW
AB379	CAEDF0000078709	1/2 - 1 Mile NW
AB380	CAEDF0000037077	1/2 - 1 Mile NW
AB381	CAEDF0000039752	1/2 - 1 Mile NW
AB382	CAEDF0000037141	1/2 - 1 Mile NW
AA383	CAEDF0000013025	1/2 - 1 Mile SSW
AA384	CAEDF0000049488	1/2 - 1 Mile SSW
AB385	CAEDF0000132228	1/2 - 1 Mile NW
AB386	CAEDF0000103226	1/2 - 1 Mile NW
AC387	CADWR0000017305	1/2 - 1 Mile NW
AB388	CAEDF0000136562	1/2 - 1 Mile NW
AB389	CAEDF0000095194	1/2 - 1 Mile NW
AB390	CAEDF0000138830	1/2 - 1 Mile NW
AB391	CAEDF0000022694	1/2 - 1 Mile NW
AB392	CAEDF0000013317	1/2 - 1 Mile NW
AB393	CAEDF0000023180	1/2 - 1 Mile NW
AB394	CAEDF0000120668	1/2 - 1 Mile NW
AC395	CAEDF0000087214	1/2 - 1 Mile NW
AC396	CAEDF0000098224	1/2 - 1 Mile NW
AC397	CAEDF0000124697	1/2 - 1 Mile NW
AC398	CAEDF0000068636	1/2 - 1 Mile NW
AC399	CAEDF0000016825	1/2 - 1 Mile NW
AC400	CAEDF0000018419	1/2 - 1 Mile NW

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AC401	CAEDF0000043723	1/2 - 1 Mile NW
AB402	CAEDF0000126017	1/2 - 1 Mile NW
AB403	CAEDF0000137193	1/2 - 1 Mile NW
AB404	CAEDF0000090437	1/2 - 1 Mile NW
AB405	CAEDF0000000145	1/2 - 1 Mile NW
AB406	CAEDF0000036931	1/2 - 1 Mile NW
AC407	CAEDF0000067430	1/2 - 1 Mile NW
AB408	CAEDF0000102742	1/2 - 1 Mile NW
AB409	CAEDF0000019781	1/2 - 1 Mile NW
AB410	CAEDF0000006847	1/2 - 1 Mile NW
AC411	CAEDF0000008293	1/2 - 1 Mile NW
AC412	CAEDF0000048024	1/2 - 1 Mile NW
AC413	CAEDF0000112698	1/2 - 1 Mile NW
AC414	CAEDF0000133093	1/2 - 1 Mile NW
AC415	CAEDF0000143548	1/2 - 1 Mile NW
AC416	CAEDF0000048272	1/2 - 1 Mile NW
AC417	CAEDF0000077443	1/2 - 1 Mile NW
AC418	CAEDF0000102760	1/2 - 1 Mile NW
AB419	CAEDF0000089136	1/2 - 1 Mile NW
AB420	CAEDF0000106330	1/2 - 1 Mile NW
AB421	CAEDF0000120013	1/2 - 1 Mile NW
AB422	CAEDF0000005899	1/2 - 1 Mile NW
AB423	CAEDF0000010718	1/2 - 1 Mile NW
AB424	CAEDF0000032006	1/2 - 1 Mile NW
AB425	CAEDF0000042275	1/2 - 1 Mile NW
426	CADWR0000035426	1/2 - 1 Mile ESE
AD427	CAEDF0000053666	1/2 - 1 Mile NW
AD428	CAEDF0000046363	1/2 - 1 Mile NW
AD429	CAEDF0000032482	1/2 - 1 Mile NW
AB430	CAEDF0000063390	1/2 - 1 Mile NW
AB431	CAEDF0000139786	1/2 - 1 Mile NW
AB432	CAEDF0000141123	1/2 - 1 Mile NW
AB433	CAEDF0000111052	1/2 - 1 Mile NW
AB434	CAEDF0000077645	1/2 - 1 Mile NW
AB435	CAEDF0000093592	1/2 - 1 Mile NW
AB436	CAEDF0000125552	1/2 - 1 Mile NW
AD437	CAEDF0000132150	1/2 - 1 Mile NW
AD438	CAEDF0000092706	1/2 - 1 Mile NW
AD439	CAEDF0000001685	1/2 - 1 Mile NW
AD440	CAEDF0000101581	1/2 - 1 Mile NW
AD441	CAEDF0000121224	1/2 - 1 Mile NW
AD442	CAEDF0000130312	1/2 - 1 Mile NW
AD443	CAEDF0000037863	1/2 - 1 Mile NW
AD444	CAEDF0000079657	1/2 - 1 Mile NW
AD445	CAEDF0000087701	1/2 - 1 Mile NW
AB446	CAEDF0000005016	1/2 - 1 Mile NW
AC447	CAEDF0000067713	1/2 - 1 Mile NW
AC448	CAEDF0000006177	1/2 - 1 Mile NW
AD449	CAEDF0000122665	1/2 - 1 Mile NW
AD450	CAEDF0000105116	1/2 - 1 Mile NW
AD451	CAEDF0000033841	1/2 - 1 Mile NW
AD452	CAEDF0000032831	1/2 - 1 Mile NW

STATE DATABASE WELL INFORMATION

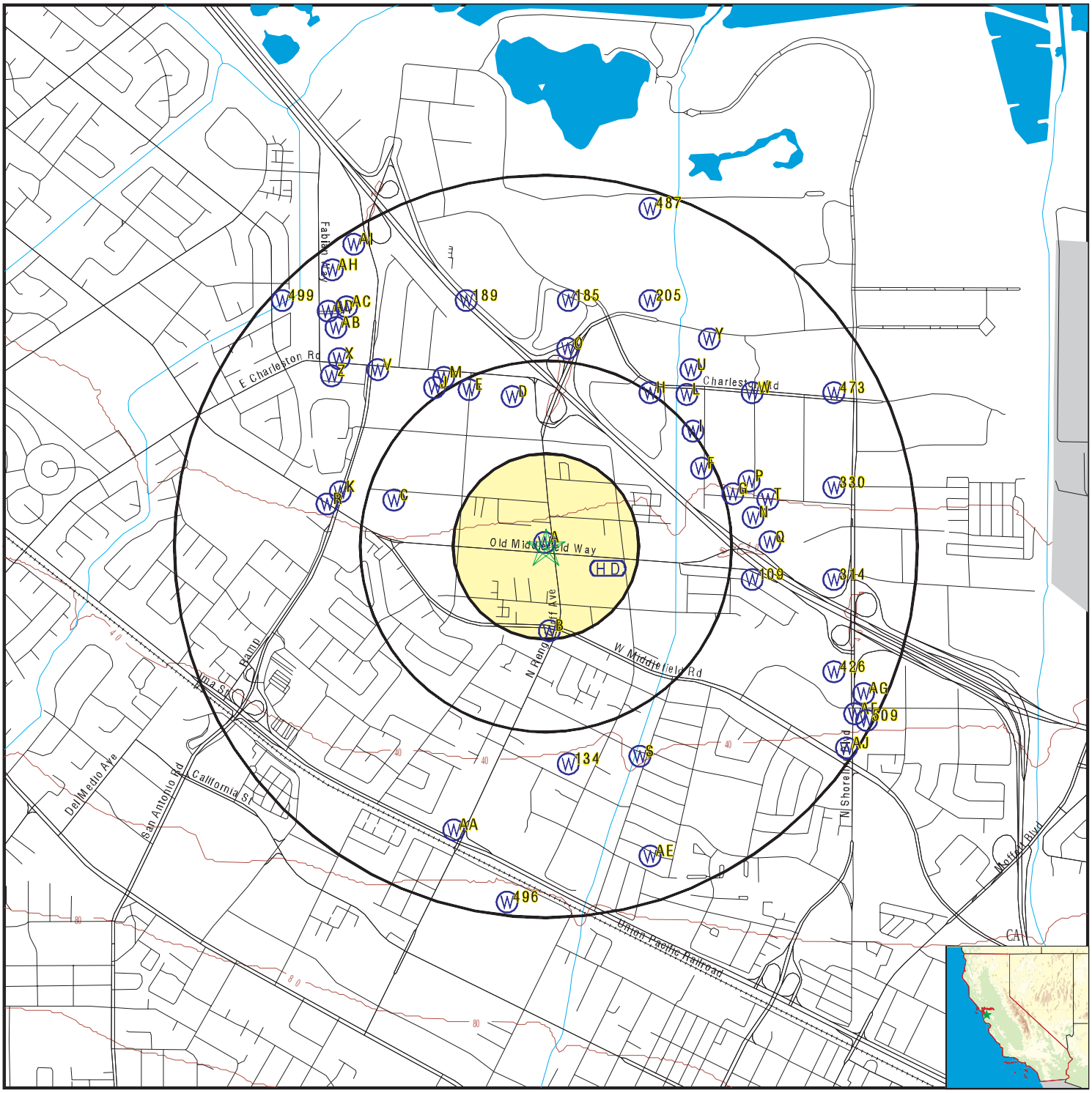
MAP ID	WELL ID	LOCATION FROM TP
AD453	CAEDF0000109286	1/2 - 1 Mile NW
AD454	CAEDF0000098902	1/2 - 1 Mile NW
AD455	CAEDF0000096430	1/2 - 1 Mile NW
AD456	CAEDF0000131410	1/2 - 1 Mile NW
AD457	CAEDF0000116994	1/2 - 1 Mile NW
AD458	CAEDF0000114164	1/2 - 1 Mile NW
AD459	CAEDF0000063405	1/2 - 1 Mile NW
AD460	CAEDF0000021657	1/2 - 1 Mile NW
AD461	CAEDF0000018610	1/2 - 1 Mile NW
AD462	CAEDF0000090822	1/2 - 1 Mile NW
AD463	CAEDF0000089493	1/2 - 1 Mile NW
AD464	CAEDF0000071992	1/2 - 1 Mile NW
AC465	CAEDF0000074824	1/2 - 1 Mile NW
AD466	CAEDF0000076243	1/2 - 1 Mile NW
AD467	CAEDF0000096611	1/2 - 1 Mile NW
AD468	CAEDF0000043797	1/2 - 1 Mile NW
AD469	CAEDF0000059606	1/2 - 1 Mile NW
AD470	CAEDF0000108348	1/2 - 1 Mile NW
AD471	CAEDF0000076668	1/2 - 1 Mile NW
AD472	CAEDF0000072774	1/2 - 1 Mile NW
473	CADWR0000003052	1/2 - 1 Mile ENE
AE474	CADWR0000028365	1/2 - 1 Mile SSE
AE475	CADWR0000029790	1/2 - 1 Mile SSE
AD476	CAEDF0000050847	1/2 - 1 Mile NW
AD477	CAEDF0000085963	1/2 - 1 Mile NW
AF478	CAEDF0000072662	1/2 - 1 Mile ESE
AF479	CAEDF0000015784	1/2 - 1 Mile ESE
AF480	CAEDF0000017840	1/2 - 1 Mile ESE
AF481	CAEDF0000104917	1/2 - 1 Mile ESE
AG482	CAEDF0000127261	1/2 - 1 Mile ESE
AH483	CAEDF0000000361	1/2 - 1 Mile NW
AF484	CAEDF0000014593	1/2 - 1 Mile ESE
AF485	CAEDF0000067658	1/2 - 1 Mile ESE
AH486	CAEDF0000037591	1/2 - 1 Mile NW
487	CADWR0000015293	1/2 - 1 Mile NNE
AF488	CAEDF0000125485	1/2 - 1 Mile ESE
AF489	CAEDF0000108976	1/2 - 1 Mile ESE
AI490	CAEDF0000088016	1/2 - 1 Mile NW
AG491	CAEDF0000116268	1/2 - 1 Mile ESE
AJ492	CAEDF0000084640	1/2 - 1 Mile SE
AF493	CAEDF0000106092	1/2 - 1 Mile ESE
AF494	CAEDF0000047605	1/2 - 1 Mile ESE
AJ495	CAEDF0000078313	1/2 - 1 Mile ESE
496	CADDW0000015921	1/2 - 1 Mile South
AF497	CAEDF0000122451	1/2 - 1 Mile ESE
AJ498	CAEDF0000005433	1/2 - 1 Mile ESE
499	CADWR0000037732	1/2 - 1 Mile NW
AJ500	CAEDF0000008623	1/2 - 1 Mile ESE
AF501	CAEDF0000122187	1/2 - 1 Mile ESE
AJ502	CADWR0000019074	1/2 - 1 Mile SE
AF503	CAEDF0000074063	1/2 - 1 Mile ESE
AI504	CAEDF0000096415	1/2 - 1 Mile NNW

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
AJ505	CAEDF0000081069	1/2 - 1 Mile SE
AF506	CAEDF0000143587	1/2 - 1 Mile ESE
AJ507	CAEDF0000056965	1/2 - 1 Mile ESE
AJ508	CAEDF0000010027	1/2 - 1 Mile ESE
509	CAEDF0000113309	1/2 - 1 Mile ESE
AJ510	CAEDF0000088043	1/2 - 1 Mile SE
AJ511	CAEDF0000107918	1/2 - 1 Mile SE
AJ512	CAEDF0000041043	1/2 - 1 Mile SE

PHYSICAL SETTING SOURCE MAP - 6781785.2s



County Boundary
Major Roads
Contour Lines
Earthquake Fault Lines
Airports
Earthquake epicenter, Richter 5 or greater
Water Wells
Public Water Supply Wells
Cluster of Multiple Icons

0 1/4 1/2 1 Miles

Groundwater Flow Direction
GI Indeterminate Groundwater Flow at Location
GV Groundwater Flow Varies at Location
HD Closest Hydrogeological Data
Oil, gas or related wells

N

SITE NAME: 6374868-ESAI ADDRESS: 2110 OLD MIDDLEFIELD WAY MOUNTAIN VIEW CA 94043 LAT/LONG: 37.414796 / 122.093103	CLIENT: ODIC Environmental CONTACT: Frank Trinidad INQUIRY #: 6781785.2s DATE: December 09, 2021 12:17 pm

Map ID Direction Distance Elevation	Database	EDR ID Number
A1 **West** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000034651**

Well ID:	T0608500170-BC-3	Well Type:	MONITORING
Source:	EDF	Other Name:	BC-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=BC-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=BC-3		

A2 **North** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000125858**

Well ID:	T0608500170-P-6	Well Type:	MONITORING
Source:	EDF	Other Name:	P-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=P-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=P-6		

A3 **SE** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000074129**

Well ID:	T0608500170-E-6	Well Type:	MONITORING
Source:	EDF	Other Name:	E-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=E-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=E-6		

A4 **NW** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000135439**

Well ID:	T0608500170-V-2	Well Type:	MONITORING
Source:	EDF	Other Name:	V-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=V-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=V-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
A5 **NW** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000035632**

Well ID:	T0608500170-S-1	Well Type:	MONITORING
Source:	EDF	Other Name:	S-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=S-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=S-1		

A6 **NW** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000001025**

Well ID:	T0608500170-SP-2	Well Type:	MONITORING
Source:	EDF	Other Name:	SP-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=SP-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=SP-2		

A7 **NE** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000016048**

Well ID:	T0608500170-P-7	Well Type:	MONITORING
Source:	EDF	Other Name:	P-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=P-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=P-7		

A8 **NE** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000014917**

Well ID:	T0608500170-P-13	Well Type:	MONITORING
Source:	EDF	Other Name:	P-13
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=P-13&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=P-13		

Map ID Direction Distance Elevation	Database	EDR ID Number
A9 **NE** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000108635**

Well ID:	T0608500170-SP-1	Well Type:	MONITORING
Source:	EDF	Other Name:	SP-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=SP-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=SP-1		

A10 **NE** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000130139**

Well ID:	T0608500170-V-1	Well Type:	MONITORING
Source:	EDF	Other Name:	V-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=V-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=V-1		

A11 **NE** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000126756**

Well ID:	T0608500170-BC-2	Well Type:	MONITORING
Source:	EDF	Other Name:	BC-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=BC-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=BC-2		

A12 **NE** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000115605**

Well ID:	T0608500170-E-7	Well Type:	MONITORING
Source:	EDF	Other Name:	E-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=E-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=E-7		

Map ID Direction Distance Elevation	Database	EDR ID Number
A13 **ESE** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000097140**

Well ID:	T0608500170-BC-1A	Well Type:	MONITORING
Source:	EDF	Other Name:	BC-1A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=BC-1A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=BC-1A		

A14 **ENE** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000086540**

Well ID:	T0608500170-E-2	Well Type:	MONITORING
Source:	EDF	Other Name:	E-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=E-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=E-2		

A15 **South** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000101609**

Well ID:	T0608500170-BC-4	Well Type:	MONITORING
Source:	EDF	Other Name:	BC-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=BC-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=BC-4		

A16 **SE** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000110775**

Well ID:	T0608500170-E-1	Well Type:	MONITORING
Source:	EDF	Other Name:	E-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=E-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=E-1		

Map ID Direction Distance Elevation	Database	EDR ID Number
A17 **SE** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000097054**

Well ID:	T0608500170-BC-5	Well Type:	MONITORING
Source:	EDF	Other Name:	BC-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=BC-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=BC-5		

A18 **NNW** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000010645**

Well ID:	T0608500170-MW-WA2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-WA2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=MW-WA2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=MW-WA2		

A19 **NNE** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000113767**

Well ID:	T0608500170-MW-WA1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-WA1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=MW-WA1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=MW-WA1		

A20 **WNW** **0 - 1/8 Mile** **Higher**	**CA WELLS**	**CAEDF0000000908**

Well ID:	T0608500170-P-8	Well Type:	MONITORING
Source:	EDF	Other Name:	P-8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=P-8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=P-8		

Map ID Direction Distance Elevation	Database	EDR ID Number
A21 **NW** **0 - 1/8 Mile** **Lower**	**CA WELLS**	**CAEDF0000124188**

Well ID:	T0608500170-P-9	Well Type:	MONITORING
Source:	EDF	Other Name:	P-9
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=P-9&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=P-9		

A22 **NW** **0 - 1/8 Mile** **Lower**	**CA WELLS**	**CAEDF0000014088**

Well ID:	T0608500170-P-11	Well Type:	MONITORING
Source:	EDF	Other Name:	P-11
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=P-11&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=P-11		

A23 **NW** **0 - 1/8 Mile** **Lower**	**CA WELLS**	**CAEDF0000138797**

Well ID:	T0608500170-P-10	Well Type:	MONITORING
Source:	EDF	Other Name:	P-10
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500170&assigned_name=P-10&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500170&assigned_name=P-10		

B24 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000040043**

Well ID:	T0608500581-MW11	Well Type:	MONITORING
Source:	EDF	Other Name:	MW11
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=MW11&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=MW11		

Map ID Direction Distance Elevation	Database	EDR ID Number
B25 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000069723**

Well ID:	T0608500581-MW10	Well Type:	MONITORING
Source:	EDF	Other Name:	MW10
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=MW10&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=MW10		

B26 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000022022**

Well ID:	T0608500581-MW8	Well Type:	MONITORING
Source:	EDF	Other Name:	MW8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=MW8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=MW8		

B27 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000081123**

Well ID:	T0608500581-MW9	Well Type:	MONITORING
Source:	EDF	Other Name:	MW9
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=MW9&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=MW9		

B28 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000104281**

Well ID:	T0608500581-MW7	Well Type:	MONITORING
Source:	EDF	Other Name:	MW7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=MW7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=MW7		

Map ID Direction Distance Elevation	Database	EDR ID Number
B29 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000008770**

Well ID:	T0608500581-MW1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=MW1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=MW1		

B30 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000091146**

Well ID:	T0608500581-EX1	Well Type:	MONITORING
Source:	EDF	Other Name:	EX1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=EX1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=EX1		

B31 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000115893**

Well ID:	T0608500581-PZ1	Well Type:	MONITORING
Source:	EDF	Other Name:	PZ1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=PZ1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=PZ1		

B32 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000126461**

Well ID:	T0608500581-MW3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=MW3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=MW3		

Map ID Direction Distance Elevation	Database	EDR ID Number
B33 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000053587**

Well ID:	T0608500581-PZ2	Well Type:	MONITORING
Source:	EDF	Other Name:	PZ2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=PZ2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=PZ2		

B34 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000006320**

Well ID:	T0608500581-MW5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=MW5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=MW5		

B35 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000013542**

Well ID:	T0608500581-MW2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=MW2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=MW2		

B36 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000055213**

Well ID:	T0608500581-MW4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=MW4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=MW4		

Map ID Direction Distance Elevation	Database	EDR ID Number
B37 **South** **1/8 - 1/4 Mile** **Higher**	**CA WELLS**	**CAEDF0000011956**

Well ID:	T0608500581-MW6	Well Type:	MONITORING
Source:	EDF	Other Name:	MW6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500581&assigned_name=MW6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500581&assigned_name=MW6		

C38 **WNW** **1/4 - 1/2 Mile** **Lower**	**CA WELLS**	**CADDW0000011130**

Well ID:	4310009-004	Well Type:	MUNICIPAL
Source:	Department of Health Services		
Other Name:	MEADOWS - DESTROYED	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DHS&samp_date=&global_id=&assigned_name=4310009-004&store_num=		
GeoTracker Data:	Not Reported		

D39 **NNW** **1/4 - 1/2 Mile** **Lower**	**CA WELLS**	**CAEDF0000142885**

Well ID:	SL18224622-MW-BS	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-BS
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18224622&assigned_name=MW-BS&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18224622&assigned_name=MW-BS		

D40 **NNW** **1/4 - 1/2 Mile** **Lower**	**CA WELLS**	**CAEDF0000055287**

Well ID:	SL18224622-MW-BN	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-BN
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18224622&assigned_name=MW-BN&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18224622&assigned_name=MW-BN		

Map ID Direction Distance Elevation	Database	EDR ID Number
E41 **NNW** **1/4 - 1/2 Mile** **Lower**	**CA WELLS**	**CAEDF0000093503**

Well ID:	SL18224622-MW-6	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18224622&assigned_name=MW-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18224622&assigned_name=MW-6		

F42 **ENE** **1/4 - 1/2 Mile** **Lower**	**CA WELLS**	**CAEDF0000055298**

Well ID:	SL18253674-MW-30	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-30
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-30&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-30		

F43 **ENE** **1/4 - 1/2 Mile** **Lower**	**CA WELLS**	**CAEDF0000142102**

Well ID:	SL18253674-MW-29	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-29
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-29&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-29		

C44 **WNW** **1/4 - 1/2 Mile** **Lower**	**CA WELLS**	**6861**

Seq:	6861	Prim sta c:	06S/02W-17D10 M
Frds no:	4310009004	County:	43
District:	05	User id:	HEN
System no:	4310009	Water type:	G
Source nam:	MEADOWS - INACTIVE	Station ty:	WELL/AMBNT/MUN/INTAKE
Latitude:	372500.0	Longitude:	1220600.0
Precision:	5	Status:	IR
Comment 1:	Not Reported	Comment 2:	Not Reported
Comment 3:	Not Reported	Comment 4:	Not Reported
Comment 5:	Not Reported	Comment 6:	Not Reported

Comment 7: Not Reported

System no:	4310009	System nam:	City Of Palo Alto
Hqname:	Not Reported	Address:	P.O. BOX 10250
City:	PALO ALTO	State:	CA
Zip:	94303	Zip ext:	Not Reported
Pop serv:	57000	Connection:	19021
Area serve:	PALO ALTO		

E45
NNW **CA WELLS** **CADWR0000035763**
1/4 - 1/2 Mile
Lower

Well ID:	06S02W09N016M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W09N016M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W09N016M&store_num=		
GeoTracker Data:	Not Reported		

E46
NNW **CA WELLS** **CADWR0000029258**
1/4 - 1/2 Mile
Lower

Well ID:	06S02W09N011M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W09N011M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W09N011M&store_num=		
GeoTracker Data:	Not Reported		

F47
ENE **CA WELLS** **CAEDF0000096765**
1/4 - 1/2 Mile
Lower

Well ID:	SL18253674-MW-32	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-32
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-32&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-32		

F48
ENE **CA WELLS** **CAEDF0000136892**
1/4 - 1/2 Mile
Lower

Well ID:	SL18253674-MW-31	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-31
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-31&store_num=		

GeoTracker Data: https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-31

E49
NNW **CA WELLS** **CAEDF0000057963**
1/4 - 1/2 Mile
Lower

Well ID:	SL18224622-MW-12	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-12
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18224622&assigned_name=MW-12&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18224622&assigned_name=MW-12		

F50
ENE **CA WELLS** **CAEDF0000021175**
1/4 - 1/2 Mile
Lower

Well ID:	SL18253674-T-3	Well Type:	MONITORING
Source:	EDF	Other Name:	T-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=T-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=T-3		

G51
ENE **CA WELLS** **CAEDF0000058371**
1/4 - 1/2 Mile
Higher

Well ID:	SL18253674-T-2	Well Type:	MONITORING
Source:	EDF	Other Name:	T-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=T-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=T-2		

H52
NE **CA WELLS** **CADWR0000009158**
1/4 - 1/2 Mile
Lower

Well ID:	06S02W09Q001M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W09Q001M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W09Q001M&store_num=		
GeoTracker Data:	Not Reported		

Map ID Direction Distance Elevation	Database	EDR ID Number
H53 **NE** **1/4 - 1/2 Mile** **Lower**	**CA WELLS**	**CADWR0000007709**

Well ID:	06S02W09Q002M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W09Q002M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W09Q002M&store_num=		
GeoTracker Data:	Not Reported		

E54 **NNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000008509**

Well ID:	SL18224622-MW-13	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-13
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18224622&assigned_name=MW-13&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18224622&assigned_name=MW-13		

I55 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000139450**

Well ID:	SL18310730-PA5	Well Type:	MONITORING
Source:	EDF	Other Name:	PA5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=PA5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=PA5		

I56 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000142532**

Well ID:	SL18310730-PA6	Well Type:	MONITORING
Source:	EDF	Other Name:	PA6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=PA6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=PA6		

Map ID Direction Distance Elevation	Database	EDR ID Number
F57 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000016895**

Well ID:	SL18253674-MW-24	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-24
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-24&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-24		

G58 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000109087**

Well ID:	SL18253674-MW-23	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-23
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-23&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-23		

J59 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000091597**

Well ID:	SL0608551347-MW-4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608551347&assigned_name=MW-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608551347&assigned_name=MW-4		

G60 **ENE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000041648**

Well ID:	SL18253674-T-1	Well Type:	MONITORING
Source:	EDF	Other Name:	T-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=T-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=T-1		

Map ID Direction Distance Elevation	Database	EDR ID Number
J61 **NNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000091057**

Well ID:	SL0608551347-MW-7	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608551347&assigned_name=MW-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608551347&assigned_name=MW-7		

J62 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000017677**

Well ID:	SL0608551347-DPE-2	Well Type:	MONITORING
Source:	EDF	Other Name:	DPE-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608551347&assigned_name=DPE-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608551347&assigned_name=DPE-2		

J63 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000042900**

Well ID:	SL0608551347-DPE-1	Well Type:	MONITORING
Source:	EDF	Other Name:	DPE-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608551347&assigned_name=DPE-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608551347&assigned_name=DPE-1		

J64 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000060915**

Well ID:	SL0608551347-MW-3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608551347&assigned_name=MW-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608551347&assigned_name=MW-3		

Map ID Direction Distance Elevation	Database	EDR ID Number
G65 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000067972**

Well ID:	SL18253674-MW-15S	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-15S
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-15S&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-15S		

G66 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000059899**

Well ID:	SL18253674-MW-12	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-12
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-12&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-12		

K67 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000089954**

Well ID:	T0608500588-MW9	Well Type:	MONITORING
Source:	EDF	Other Name:	MW9
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW9&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW9		

K68 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000058767**

Well ID:	T0608500588-MW10	Well Type:	MONITORING
Source:	EDF	Other Name:	MW10
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW10&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW10		

Map ID Direction Distance Elevation	Database	EDR ID Number
L69 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000096568**

Well ID:	SL18310730-E-1	Well Type:	MONITORING
Source:	EDF	Other Name:	E-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=E-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=E-1		

L70 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000127495**

Well ID:	SL18310730-C-1	Well Type:	MONITORING
Source:	EDF	Other Name:	C-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=C-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=C-1		

G71 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000070273**

Well ID:	SL18253674-MW-17	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-17
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-17&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-17		

G72 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000131114**

Well ID:	SL18253674-MW-16	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-16
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-16&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-16		

Map ID Direction Distance Elevation	Database	EDR ID Number
M73 **NNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000106250**

Well ID:	SL0608551347-MW-5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608551347&assigned_name=MW-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608551347&assigned_name=MW-5		

M74 **NNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000047871**

Well ID:	SL0608551347-MW-2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608551347&assigned_name=MW-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608551347&assigned_name=MW-2		

N75 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000065401**

Well ID:	SL18253674-MW-35	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-35
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-35&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-35		

O76 **North** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000107097**

Well ID:	T0600158364-MW5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0600158364&assigned_name=MW5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0600158364&assigned_name=MW5		

Map ID Direction Distance Elevation	Database	EDR ID Number
O77 **North** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000103828**

Well ID:	T0600158364-MW4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0600158364&assigned_name=MW4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0600158364&assigned_name=MW4		

G78 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000112714**

Well ID:	SL18253674-NB-1	Well Type:	MONITORING
Source:	EDF	Other Name:	NB-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=NB-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=NB-1		

G79 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000037724**

Well ID:	SL18253674-NB-2	Well Type:	MONITORING
Source:	EDF	Other Name:	NB-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=NB-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=NB-2		

N80 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000138095**

Well ID:	SL18253674-MW-18	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-18
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-18&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-18		

Map ID Direction Distance Elevation	Database	EDR ID Number
O81 **North** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000071691**

Well ID:	T0600158364-MW1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0600158364&assigned_name=MW1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0600158364&assigned_name=MW1		

P82 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000079493**

Well ID:	SL18253674-MW-34	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-34
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-34&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-34		

N83 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000142292**

Well ID:	SL18253674-MW-25	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-25
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-25&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-25		

N84 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000118015**

Well ID:	SL18253674-RWB-1	Well Type:	MONITORING
Source:	EDF	Other Name:	RWB-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=RWB-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=RWB-1		

Map ID Direction Distance Elevation	Database	EDR ID Number
L85 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000088919**

Well ID:	SL18310730-PA4	Well Type:	MONITORING
Source:	EDF	Other Name:	PA4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=PA4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=PA4		

J86 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000005614**

Well ID:	SL0608551347-MW-6	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608551347&assigned_name=MW-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608551347&assigned_name=MW-6		

N87 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000018203**

Well ID:	SL18253674-MW-18R	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-18R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-18R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-18R		

N88 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000058185**

Well ID:	SL18253674-MW-3UI	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-3UI
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-3UI&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-3UI		

Map ID Direction Distance Elevation	Database	EDR ID Number
N89 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000122543**

Well ID:	SL18253674-MW-3SR	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-3SR
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-3SR&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-3SR		

N90 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000134116**

Well ID:	SL18253674-MW-3S	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-3S
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-3S&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-3S		

N91 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000074357**

Well ID:	SL18253674-MW-3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-3		

N92 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000136096**

Well ID:	SL18253674-MW-8UI	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-8UI
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-8UI&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-8UI		

Map ID Direction Distance Elevation	Database	EDR ID Number
N93 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000057529**

Well ID:	SL18253674-EW-8S	Well Type:	MONITORING
Source:	EDF	Other Name:	EW-8S
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=EW-8S&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=EW-8S		

N94 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000059823**

Well ID:	SL18253674-MW-8	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-8		

L95 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000104657**

Well ID:	SL18310730-IZGWE1	Well Type:	MONITORING
Source:	EDF	Other Name:	IZGWE1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=IZGWE1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=IZGWE1		

J96 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000022635**

Well ID:	SL0608551347-MW-1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608551347&assigned_name=MW-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608551347&assigned_name=MW-1		

Map ID Direction Distance Elevation	Database	EDR ID Number
N97 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000011099**

Well ID:	SL18253674-MW-6	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-6		

N98 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000050730**

Well ID:	SL18253674-MW-6A	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-6A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-6A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-6A		

K99 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000131891**

Well ID:	T0608500588-MW13	Well Type:	MONITORING
Source:	EDF	Other Name:	MW13
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW13&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW13		

L100 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000123368**

Well ID:	SL18310730-PA7A	Well Type:	MONITORING
Source:	EDF	Other Name:	PA7A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=PA7A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=PA7A		

Map ID Direction Distance Elevation	Database	EDR ID Number
G101 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000116845**

Well ID:	SL18253674-MW-13	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-13
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-13&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-13		

K102 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000041511**

Well ID:	T0608500588-MW14	Well Type:	MONITORING
Source:	EDF	Other Name:	MW14
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW14&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW14		

N103 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000123499**

Well ID:	SL18253674-EW-1S	Well Type:	MONITORING
Source:	EDF	Other Name:	EW-1S
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=EW-1S&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=EW-1S		

N104 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000040065**

Well ID:	SL18253674-MW-1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-1		

Map ID Direction Distance Elevation	Database	EDR ID Number
L105 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000059133**

Well ID:	SL18310730-MW1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=MW1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=MW1		

N106 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000018687**

Well ID:	SL18253674-MW-26	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-26
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-26&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-26		

N107 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000102222**

Well ID:	SL18253674-MW-1UI	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-1UI
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-1UI&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-1UI		

N108 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000074269**

Well ID:	SL18253674-EW-1SR	Well Type:	MONITORING
Source:	EDF	Other Name:	EW-1SR
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=EW-1SR&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=EW-1SR		

Map ID Direction Distance Elevation	Database	EDR ID Number
109 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CADWR0000025036**

Well ID:	06S02W16H001M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W16H001M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W16H001M&store_num=		
GeoTracker Data:	Not Reported		

P110 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000044862**

Well ID:	SL18253674-T-4	Well Type:	MONITORING
Source:	EDF	Other Name:	T-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=T-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=T-4		

P111 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000065060**

Well ID:	SL18253674-MW-14	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-14
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-14&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-14		

Q112 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000131314**

Well ID:	SL18253674-MW-5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-5		

Map ID Direction Distance Elevation	Database	EDR ID Number
Q113 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000020066**

Well ID:	SL18253674-MW-5S	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-5S
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-5S&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-5S		

K114 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000085905**

Well ID:	T0608500588-MW11	Well Type:	MONITORING
Source:	EDF	Other Name:	MW11
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW11&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW11		

N115 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000128402**

Well ID:	SL18253674-EW-9S	Well Type:	MONITORING
Source:	EDF	Other Name:	EW-9S
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=EW-9S&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=EW-9S		

N116 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000034800**

Well ID:	SL18253674-MW-9	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-9
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-9&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-9		

Map ID Direction Distance Elevation	Database	EDR ID Number
N117 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000090806**

Well ID:	SL18253674-MW-19R	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-19R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-19R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-19R		

K118 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000063402**

Well ID:	T0608500588-EX4	Well Type:	MONITORING
Source:	EDF	Other Name:	EX4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=EX4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=EX4		

K119 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000078821**

Well ID:	T0608500588-MW12	Well Type:	MONITORING
Source:	EDF	Other Name:	MW12
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW12&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW12		

R120 **West** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000047373**

Well ID:	T0608500183-MW-9	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-9
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500183&assigned_name=MW-9&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500183&assigned_name=MW-9		

Map ID Direction Distance Elevation	Database	EDR ID Number
K121 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000052428**

Well ID:	T0608500588-EX3	Well Type:	MONITORING
Source:	EDF	Other Name:	EX3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=EX3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=EX3		

K122 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000012274**

Well ID:	T0608500588-MW1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW1		

P123 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CADWR0000011336**

Well ID:	06S02W16A022M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W16A022M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W16A022M&store_num=		
GeoTracker Data:	Not Reported		

L124 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000053908**

Well ID:	SL18310730-MW2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=MW2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=MW2		

Map ID Direction Distance Elevation	Database	EDR ID Number
K125 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000137744**

Well ID:	T0608500588-MW2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW2		

L126 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000130683**

Well ID:	SL18310730-PA9	Well Type:	MONITORING
Source:	EDF	Other Name:	PA9
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=PA9&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=PA9		

L127 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000075510**

Well ID:	SL18310730-PA8	Well Type:	MONITORING
Source:	EDF	Other Name:	PA8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=PA8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=PA8		

K128 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000125535**

Well ID:	T0608500588-MW3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW3		

Map ID Direction Distance Elevation	Database	EDR ID Number
N129 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000046274**

Well ID:	SL18253674-MW-19	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-19
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-19&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-19		

R130 **West** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000041758**

Well ID:	T0608500183-A-9	Well Type:	MONITORING
Source:	EDF	Other Name:	A-9
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500183&assigned_name=A-9&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500183&assigned_name=A-9		

P131 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000036761**

Well ID:	SL18253674-MW-33	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-33
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-33&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-33		

L132 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000035186**

Well ID:	SL18310730-OEXI1	Well Type:	MONITORING
Source:	EDF	Other Name:	OEXI1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=OEXI1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=OEXI1		

Map ID Direction Distance Elevation	Database	EDR ID Number
K133 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000129311**

Well ID:	T0608500588-EX1	Well Type:	MONITORING
Source:	EDF	Other Name:	EX1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=EX1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=EX1		

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134 **South** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CADWR0000025008**

Well ID:	06S02W16P014M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W16P014M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W16P014M&store_num=		
GeoTracker Data:	Not Reported		

S135 **SSE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CADWR9000035616**

State Well #:	06S02W16L021M	Station ID:	47609
Well Name:	06S02W16L021	Basin Name:	Santa Clara
Well Use:	Observation	Well Type:	Single Well
Well Depth:	40	Well Completion Rpt #:	0914620

N136 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000035537**

Well ID:	SL18253674-MW-7S	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-7S
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-7S&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-7S		

Map ID Direction Distance Elevation	Database	EDR ID Number
N137 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000003316**

Well ID:	SL18253674-MW-7	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-7		

K138 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000142449**

Well ID:	T0608500588-PZ1	Well Type:	MONITORING
Source:	EDF	Other Name:	PZ1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=PZ1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=PZ1		

K139 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000069984**

Well ID:	T0608500588-PZ2	Well Type:	MONITORING
Source:	EDF	Other Name:	PZ2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=PZ2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=PZ2		

R140 **West** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000131211**

Well ID:	T0608500183-E-2	Well Type:	MONITORING
Source:	EDF	Other Name:	E-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500183&assigned_name=E-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500183&assigned_name=E-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
N141 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000073699**

Well ID:	SL18253674-MW-4UI	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-4UI
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-4UI&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-4UI		

N142 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000062374**

Well ID:	SL18253674-MW-20R	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-20R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-20R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-20R		

N143 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000000243**

Well ID:	SL18253674-MW-20	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-20
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-20&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-20		

P144 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000004080**

Well ID:	SL18253674-NB-3	Well Type:	MONITORING
Source:	EDF	Other Name:	NB-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=NB-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=NB-3		

Map ID Direction Distance Elevation	Database	EDR ID Number
P145 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000006684**

Well ID:	SL18253674-NB-4	Well Type:	MONITORING
Source:	EDF	Other Name:	NB-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=NB-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=NB-4		

N146 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000123967**

Well ID:	SL18253674-MW-4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-4		

K147 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000045404**

Well ID:	T0608500588-MW8	Well Type:	MONITORING
Source:	EDF	Other Name:	MW8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW8		

Q148 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000121470**

Well ID:	SL18253674-MW-22R	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-22R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-22R		

Map ID Direction Distance Elevation	Database	EDR ID Number
Q149 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000059449**

Well ID:	SL18253674-MW-22	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-22&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-22		

K150 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000009373**

Well ID:	T0608500588-MW4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW4		

R151 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000031577**

Well ID:	T0608500588-MW7	Well Type:	MONITORING
Source:	EDF	Other Name:	MW7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW7		

N152 **East** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000079897**

Well ID:	SL18253674-PSE-1	Well Type:	MONITORING
Source:	EDF	Other Name:	PSE-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=PSE-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=PSE-1		

Map ID Direction Distance Elevation	Database	EDR ID Number
R153 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000137761**

Well ID:	T0608500588-EX2	Well Type:	MONITORING
Source:	EDF	Other Name:	EX2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=EX2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=EX2		

N154 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000059199**

Well ID:	SL18253674-MW-27	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-27
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-27&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-27		

T155 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000004413**

Well ID:	SL18253674-T-5	Well Type:	MONITORING
Source:	EDF	Other Name:	T-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=T-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=T-5		

R156 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000126000**

Well ID:	T0608500588-MW6	Well Type:	MONITORING
Source:	EDF	Other Name:	MW6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW6		

Map ID Direction Distance Elevation	Database	EDR ID Number
R157 **West** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000012013**

Well ID:	T0608500183-E-1	Well Type:	MONITORING
Source:	EDF	Other Name:	E-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500183&assigned_name=E-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500183&assigned_name=E-1		

R158 **West** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000091504**

Well ID:	T0608500183-A-4	Well Type:	MONITORING
Source:	EDF	Other Name:	A-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500183&assigned_name=A-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500183&assigned_name=A-4		

R159 **WNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000067483**

Well ID:	T0608500588-MW5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500588&assigned_name=MW5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500588&assigned_name=MW5		

U160 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000095592**

Well ID:	SL18310730-PA10	Well Type:	MONITORING
Source:	EDF	Other Name:	PA10
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=PA10&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=PA10		

Map ID Direction Distance Elevation	Database	EDR ID Number
U161 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000094655**

Well ID:	SL18310730-PA11	Well Type:	MONITORING
Source:	EDF	Other Name:	PA11
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=PA11&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=PA11		

R162 **West** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000124731**

Well ID:	T0608500183-A-6	Well Type:	MONITORING
Source:	EDF	Other Name:	A-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500183&assigned_name=A-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500183&assigned_name=A-6		

R163 **West** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000090971**

Well ID:	T0608500183-A-3	Well Type:	MONITORING
Source:	EDF	Other Name:	A-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500183&assigned_name=A-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500183&assigned_name=A-3		

R164 **West** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000143213**

Well ID:	T0608500183-A-5	Well Type:	MONITORING
Source:	EDF	Other Name:	A-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500183&assigned_name=A-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500183&assigned_name=A-5		

Map ID Direction Distance Elevation	Database	EDR ID Number
Q165 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000001493**

Well ID:	SL18253674-MW-21	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-21
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-21&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-21		

R166 **West** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000002833**

Well ID:	T0608500183-A-8	Well Type:	MONITORING
Source:	EDF	Other Name:	A-8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500183&assigned_name=A-8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500183&assigned_name=A-8		

U167 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000127439**

Well ID:	SL18310730-OEXI2	Well Type:	MONITORING
Source:	EDF	Other Name:	OEXI2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=OEXI2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=OEXI2		

T168 **East** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000112977**

Well ID:	SL18253674-W-21	Well Type:	MONITORING
Source:	EDF	Other Name:	W-21
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=W-21&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=W-21		

Map ID Direction Distance Elevation	Database	EDR ID Number
T169 **East** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000079060**

Well ID:	SL18253674-W-1	Well Type:	MONITORING
Source:	EDF	Other Name:	W-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=W-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=W-1		

U170 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000086296**

Well ID:	SL18310730-PA15	Well Type:	MONITORING
Source:	EDF	Other Name:	PA15
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=PA15&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=PA15		

U171 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000039885**

Well ID:	SL18310730-PA14	Well Type:	MONITORING
Source:	EDF	Other Name:	PA14
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=PA14&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=PA14		

Q172 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000054696**

Well ID:	SL18253674-MW-28	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-28
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-28&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-28		

Map ID Direction Distance Elevation	Database	EDR ID Number
Q173 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000143445**

Well ID:	SL18253674-MW-10	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-10
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-10&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-10		

Q174 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000003778**

Well ID:	SL18253674-MW-11	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-11
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18253674&assigned_name=MW-11&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18253674&assigned_name=MW-11		

V175 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000042323**

Well ID:	T0608500186-A-1	Well Type:	MONITORING
Source:	EDF	Other Name:	A-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500186&assigned_name=A-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500186&assigned_name=A-1		

V176 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000143271**

Well ID:	T0608500186-A-6	Well Type:	MONITORING
Source:	EDF	Other Name:	A-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500186&assigned_name=A-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500186&assigned_name=A-6		

Map ID Direction Distance Elevation	Database	EDR ID Number
V177 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000035336**

Well ID:	T0608500186-E-1	Well Type:	MONITORING
Source:	EDF	Other Name:	E-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500186&assigned_name=E-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500186&assigned_name=E-1		

V178 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000129992**

Well ID:	T0608500186-E-2	Well Type:	MONITORING
Source:	EDF	Other Name:	E-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500186&assigned_name=E-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500186&assigned_name=E-2		

V179 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000036445**

Well ID:	T0608500186-A-2	Well Type:	MONITORING
Source:	EDF	Other Name:	A-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500186&assigned_name=A-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500186&assigned_name=A-2		

S180 **SSE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CADWR0000026668**

Well ID:	06S02W16Q001M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W16Q001M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W16Q001M&store_num=		
GeoTracker Data:	Not Reported		

Map ID Direction Distance Elevation	Database	EDR ID Number
V181 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000009559**

Well ID:	T0608500186-E-3	Well Type:	MONITORING
Source:	EDF	Other Name:	E-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500186&assigned_name=E-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500186&assigned_name=E-3		

V182 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000047473**

Well ID:	T0608500186-A-5	Well Type:	MONITORING
Source:	EDF	Other Name:	A-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500186&assigned_name=A-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500186&assigned_name=A-5		

V183 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000023009**

Well ID:	T0608500186-A-3	Well Type:	MONITORING
Source:	EDF	Other Name:	A-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500186&assigned_name=A-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500186&assigned_name=A-3		

V184 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000075067**

Well ID:	T0608500186-A-4	Well Type:	MONITORING
Source:	EDF	Other Name:	A-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608500186&assigned_name=A-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608500186&assigned_name=A-4		

Map ID Direction Distance Elevation	Database	EDR ID Number
185 **North** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CADWR0000015461**

Well ID:	06S02W09L001M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W09L001M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W09L001M&store_num=		
GeoTracker Data:	Not Reported		

W186 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CADWR0000026754**

Well ID:	06S02W09R007M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W09R007M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W09R007M&store_num=		
GeoTracker Data:	Not Reported		

W187 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CADWR0000008879**

Well ID:	06S02W09R044M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W09R044M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W09R044M&store_num=		
GeoTracker Data:	Not Reported		

W188 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CADWR0000018719**

Well ID:	06S02W09R004M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W09R004M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W09R004M&store_num=		
GeoTracker Data:	Not Reported		

Map ID Direction Distance Elevation	Database	EDR ID Number
189 **NNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CADWR0000035166**

Well ID:	06S02W09M001M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W09M001M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W09M001M&store_num=		
GeoTracker Data:	Not Reported		

V190 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000068602**

Well ID:	SL0608572741-MW-02B1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-02B1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608572741&assigned_name=MW-02B1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608572741&assigned_name=MW-02B1		

V191 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000117488**

Well ID:	SL0608572741-MW-02A	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-02A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608572741&assigned_name=MW-02A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608572741&assigned_name=MW-02A		

X192 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000121209**

Well ID:	SL0608572741-MW-02B2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-02B2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608572741&assigned_name=MW-02B2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608572741&assigned_name=MW-02B2		

Map ID Direction Distance Elevation	Database	EDR ID Number
X193 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000115540**

Well ID:	SL1823B659-IW-3B	Well Type:	MONITORING
Source:	EDF	Other Name:	IW-3B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=IW-3B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=IW-3B		

Y194 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000093522**

Well ID:	SL18310730-PA13	Well Type:	MONITORING
Source:	EDF	Other Name:	PA13
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=PA13&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=PA13		

Y195 **NE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000034642**

Well ID:	SL18310730-PA12	Well Type:	MONITORING
Source:	EDF	Other Name:	PA12
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18310730&assigned_name=PA12&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18310730&assigned_name=PA12		

Z196 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000042745**

Well ID:	SL1823B659-MW-4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-4		

Map ID Direction Distance Elevation	Database	EDR ID Number
X197 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000140204**

Well ID:	SL1823B659-IW-2B	Well Type:	MONITORING
Source:	EDF	Other Name:	IW-2B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=IW-2B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=IW-2B		

X198 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000010316**

Well ID:	SL1823B659-MW-16A3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-16A3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-16A3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-16A3		

X199 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000048488**

Well ID:	SL1823B659-MW-16A1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-16A1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-16A1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-16A1		

X200 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000105266**

Well ID:	SL1823B659-MW-16B2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-16B2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-16B2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-16B2		

Map ID Direction Distance Elevation	Database	EDR ID Number
X201 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000109415**

Well ID:	SL1823B659-MW-16B2-1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-16B2-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-16B2-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-16B2-1		

X202 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000086464**

Well ID:	SL1823B659-MW-3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-3		

X203 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000056758**

Well ID:	SL1823B659-MW-16B3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-16B3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-16B3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-16B3		

X204 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000076565**

Well ID:	SL1823B659-MW-16A2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-16A2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-16A2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-16A2		

Map ID Direction Distance Elevation	Database	EDR ID Number
205 **NNE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CADWR0000010140**

Well ID:	06S02W09K001M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W09K001M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W09K001M&store_num=		
GeoTracker Data:	Not Reported		

Z206 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000068204**

Well ID:	SL1823B659-MW-2B	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-2B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-2B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-2B		

Z207 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000084626**

Well ID:	SL1823B659-IW-1B	Well Type:	MONITORING
Source:	EDF	Other Name:	IW-1B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=IW-1B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=IW-1B		

X208 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000120800**

Well ID:	SL1823B659-MW-15A1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-15A1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-15A1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-15A1		

Map ID Direction Distance Elevation	Database	EDR ID Number
X209 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000122180**

Well ID:	SL1823B659-MW-15B3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-15B3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-15B3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-15B3		

X210 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000128458**

Well ID:	SL1823B659-MW-15A3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-15A3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-15A3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-15A3		

X211 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000109914**

Well ID:	SL1823B659-MW-15B3-1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-15B3-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-15B3-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-15B3-1		

X212 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000010049**

Well ID:	SL1823B659-MW-15B2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-15B2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-15B2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-15B2		

Map ID Direction Distance Elevation	Database	EDR ID Number
X213 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000045438**

Well ID:	SL1823B659-MW-15A2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-15A2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-15A2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-15A2		

X214 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000067381**

Well ID:	SL1823B659-MW-15B1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-15B1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-15B1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-15B1		

X215 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000015838**

Well ID:	SL1823B659-MW-8	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-8		

X216 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000076587**

Well ID:	SL1823B659-MW-14B2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-14B2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-14B2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-14B2		

Map ID Direction Distance Elevation	Database	EDR ID Number
X217 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000079974**

Well ID:	SL1823B659-MW-14A3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-14A3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-14A3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-14A3		

X218 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000118093**

Well ID:	SL1823B659-MW-14A2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-14A2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-14A2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-14A2		

X219 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000089728**

Well ID:	SL1823B659-MW-14B1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-14B1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-14B1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-14B1		

Z220 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000102273**

Well ID:	SL1823B659-MW-5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-5		

Map ID Direction Distance Elevation	Database	EDR ID Number
X221 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000010605**

Well ID:	SL1823B659-MW-1B	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-1B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-1B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-1B		

X222 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000003410**

Well ID:	SL1823B659-RW-1B	Well Type:	MONITORING
Source:	EDF	Other Name:	RW-1B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=RW-1B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=RW-1B		

X223 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000037342**

Well ID:	SL1823B659-MW-1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-1		

Z224 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000136081**

Well ID:	SL1823B659-MW-2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
X225 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000103066**

Well ID:	SL1823B659-IW-4B	Well Type:	MONITORING
Source:	EDF	Other Name:	IW-4B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=IW-4B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=IW-4B		

X226 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000102052**

Well ID:	SL1823B659-MW-13B1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-13B1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-13B1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-13B1		

X227 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000114233**

Well ID:	SL1823B659-MW-13B3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-13B3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-13B3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-13B3		

X228 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000128716**

Well ID:	SL1823B659-MW-13A1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-13A1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-13A1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-13A1		

Map ID Direction Distance Elevation	Database	EDR ID Number
X229 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000015765**

Well ID:	SL1823B659-RW-1A	Well Type:	MONITORING
Source:	EDF	Other Name:	RW-1A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=RW-1A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=RW-1A		

X230 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000067577**

Well ID:	SL1823B659-MW-13A2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-13A2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-13A2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-13A2		

X231 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000101866**

Well ID:	SL1823B659-MW-13B2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-13B2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-13B2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-13B2		

X232 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000120515**

Well ID:	SL1823B659-MW-7RB2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-7RB2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-7RB2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-7RB2		

Map ID Direction Distance Elevation	Database	EDR ID Number
X233 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000044238**

Well ID:	SL1823B659-MW-7RA	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-7RA
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-7RA&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-7RA		

X234 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000013444**

Well ID:	SL1823B659-MW-7RB1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-7RB1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-7RB1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-7RB1		

X235 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000078799**

Well ID:	SL1823B659-RW-2B	Well Type:	MONITORING
Source:	EDF	Other Name:	RW-2B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=RW-2B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=RW-2B		

X236 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000035257**

Well ID:	SL1823B659-MW-12A2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-12A2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-12A2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-12A2		

Map ID Direction Distance Elevation	Database	EDR ID Number
X237 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000013548**

Well ID:	SL1823B659-MW-12B2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-12B2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-12B2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-12B2		

X238 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000093275**

Well ID:	SL1823B659-MW-12A1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-12A1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-12A1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-12A1		

X239 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000069312**

Well ID:	SL1823B659-MW-3B	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-3B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-3B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-3B		

Z240 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000054989**

Well ID:	T0608501581-MW-2R	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-2R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501581&assigned_name=MW-2R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501581&assigned_name=MW-2R		

Map ID Direction Distance Elevation	Database	EDR ID Number
Z241 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000073017**

Well ID:	T0608501581-MW-3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501581&assigned_name=MW-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501581&assigned_name=MW-3		

X242 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000130569**

Well ID:	SL1823B659-MW-11A1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-11A1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-11A1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-11A1		

X243 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000131043**

Well ID:	SL1823B659-RW-2A	Well Type:	MONITORING
Source:	EDF	Other Name:	RW-2A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=RW-2A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=RW-2A		

X244 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000056485**

Well ID:	SL1823B659-MW-11B1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-11B1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-11B1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-11B1		

Map ID Direction Distance Elevation	Database	EDR ID Number
X245 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000067651**

Well ID:	SL1823B659-MW-11B2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-11B2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-11B2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-11B2		

Z246 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000037557**

Well ID:	T0608501581-MW-4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501581&assigned_name=MW-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501581&assigned_name=MW-4		

X247 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000059770**

Well ID:	T0608501581-MW-5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501581&assigned_name=MW-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501581&assigned_name=MW-5		

X248 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000006289**

Well ID:	SL0608572741-MW-01A	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-01A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608572741&assigned_name=MW-01A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608572741&assigned_name=MW-01A		

Map ID Direction Distance Elevation	Database	EDR ID Number
X249 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000062098**

Well ID:	SL0608572741-MW-01B1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-01B1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608572741&assigned_name=MW-01B1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608572741&assigned_name=MW-01B1		

X250 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000094810**

Well ID:	SL0608572741-MW-01B3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-01B3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL0608572741&assigned_name=MW-01B3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL0608572741&assigned_name=MW-01B3		

Z251 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000002006**

Well ID:	T0608501581-MW-6	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501581&assigned_name=MW-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501581&assigned_name=MW-6		

X252 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000141403**

Well ID:	SL1823B659-MW-10B1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-10B1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-10B1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-10B1		

Map ID Direction Distance Elevation	Database	EDR ID Number
X253 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000046522**

Well ID:	SL1823B659-MW-10B3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-10B3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-10B3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-10B3		

X254 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000036242**

Well ID:	SL1823B659-MW-10A	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-10A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-10A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-10A		

Z255 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000052271**

Well ID:	T0608501581-MW-1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501581&assigned_name=MW-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501581&assigned_name=MW-1		

X256 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000036886**

Well ID:	SL18288709-I2-3	Well Type:	MONITORING
Source:	EDF	Other Name:	I2-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=I2-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=I2-3		

Map ID Direction Distance Elevation	Database	EDR ID Number
X257 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000061558**

Well ID:	SL18288709-I2-1	Well Type:	MONITORING
Source:	EDF	Other Name:	I2-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=I2-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=I2-1		

X258 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000010657**

Well ID:	SL18288709-I2-2	Well Type:	MONITORING
Source:	EDF	Other Name:	I2-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=I2-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=I2-2		

X259 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000036045**

Well ID:	SL18288709-I2-4	Well Type:	MONITORING
Source:	EDF	Other Name:	I2-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=I2-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=I2-4		

X260 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000005175**

Well ID:	SL1823B659-MW-9A	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-9A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-9A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-9A		

Map ID Direction Distance Elevation	Database	EDR ID Number
X261 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000080293**

Well ID:	SL1823B659-MW-9B3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-9B3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-9B3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-9B3		

X262 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000109769**

Well ID:	SL1823B659-MW-9B1	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-9B1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL1823B659&assigned_name=MW-9B1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL1823B659&assigned_name=MW-9B1		

X263 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000065108**

Well ID:	SL18288709-I1-4	Well Type:	MONITORING
Source:	EDF	Other Name:	I1-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=I1-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=I1-4		

X264 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000086753**

Well ID:	SL18288709-I1-2	Well Type:	MONITORING
Source:	EDF	Other Name:	I1-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=I1-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=I1-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
X265 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000002962**

Well ID:	SL18288709-I1-3	Well Type:	MONITORING
Source:	EDF	Other Name:	I1-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=I1-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=I1-3		

X266 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000016286**

Well ID:	SL18288709-I1-1	Well Type:	MONITORING
Source:	EDF	Other Name:	I1-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=I1-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=I1-1		

X267 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000013312**

Well ID:	SL18288709-PMW-5-4	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-5-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-5-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-5-4		

X268 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000018298**

Well ID:	SL18288709-PMW-2-2	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-2-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-2-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-2-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
X269 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000002640**

Well ID:	SL18288709-PMW-3-2	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-3-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-3-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-3-2		

X270 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000008392**

Well ID:	SL18288709-PMW-2-1	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-2-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-2-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-2-1		

X271 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000111603**

Well ID:	SL18288709-GCW-3-5	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-3-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-3-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-3-5		

X272 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000114021**

Well ID:	SL18288709-GCW-3-1	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-3-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-3-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-3-1		

Map ID Direction Distance Elevation	Database	EDR ID Number
X273 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000119028**

Well ID:	SL18288709-PMW-1-1	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-1-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-1-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-1-1		

X274 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000101415**

Well ID:	SL18288709-PMW-1-3	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-1-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-1-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-1-3		

X275 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000109617**

Well ID:	SL18288709-PMW-3-4	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-3-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-3-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-3-4		

X276 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000109860**

Well ID:	SL18288709-PMW-5-2	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-5-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-5-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-5-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
X277 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000136608**

Well ID:	SL18288709-GCW-3-2	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-3-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-3-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-3-2		

X278 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000139518**

Well ID:	SL18288709-PMW-1-4	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-1-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-1-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-1-4		

X279 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000139777**

Well ID:	SL18288709-PMW-1-2	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-1-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-1-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-1-2		

X280 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000127685**

Well ID:	SL18288709-PMW-1-5	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-1-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-1-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-1-5		

Map ID Direction Distance Elevation	Database	EDR ID Number
X281 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000130842**

Well ID:	SL18288709-GCW-2-3	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-2-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-2-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-2-3		

X282 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000133834**

Well ID:	SL18288709-PMW-2-3	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-2-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-2-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-2-3		

X283 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000037872**

Well ID:	SL18288709-PMW-5-3	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-5-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-5-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-5-3		

X284 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000046551**

Well ID:	SL18288709-GCW-2-2	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-2-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-2-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-2-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
X285 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000048968**

Well ID:	SL18288709-PMW-2-4	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-2-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-2-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-2-4		

X286 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000031250**

Well ID:	SL18288709-PMW-3-1	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-3-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-3-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-3-1		

X287 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000033285**

Well ID:	SL18288709-GCW-2-1	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-2-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-2-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-2-1		

X288 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000033870**

Well ID:	SL18288709-GCW-3-4	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-3-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-3-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-3-4		

Map ID Direction Distance Elevation	Database	EDR ID Number
X289 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000062587**

Well ID:	SL18288709-GCW-3-3	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-3-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-3-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-3-3		

X290 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000071456**

Well ID:	SL18288709-GCW-2-5	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-2-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-2-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-2-5		

X291 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000100971**

Well ID:	SL18288709-GCW-2-4	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-2-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-2-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-2-4		

X292 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000050130**

Well ID:	SL18288709-PMW-5-5	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-5-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-5-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-5-5		

Map ID Direction Distance Elevation	Database	EDR ID Number
X293 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000053643**

Well ID:	SL18288709-PMW-5-1	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-5-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-5-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-5-1		

X294 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000058532**

Well ID:	SL18288709-PMW-3-3	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-3-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-3-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-3-3		

X295 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000137263**

Well ID:	SL18288709-E10	Well Type:	MONITORING
Source:	EDF	Other Name:	E10
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=E10&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=E10		

AA296 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000003193**

Well ID:	T0608501243-MW-29	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-29
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-29&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-29		

Map ID Direction Distance Elevation	Database	EDR ID Number
X297 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000093427**

Well ID:	SL18288709-E9	Well Type:	MONITORING
Source:	EDF	Other Name:	E9
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=E9&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=E9		

X298 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000106468**

Well ID:	SL18288709-GCW-1-4	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-1-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-1-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-1-4		

X299 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000069687**

Well ID:	SL18288709-PMW-4-6	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-4-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-4-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-4-6		

X300 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000106562**

Well ID:	SL18288709-GCW-1-1	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-1-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-1-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-1-1		

Map ID Direction Distance Elevation	Database	EDR ID Number
X301 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000143401**

Well ID:	SL18288709-GCW-1-2	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-1-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-1-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-1-2		

X302 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000107767**

Well ID:	SL18288709-PMW-4-4	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-4-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-4-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-4-4		

X303 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000019784**

Well ID:	SL18288709-PMW-4-3	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-4-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-4-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-4-3		

X304 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000002200**

Well ID:	SL18288709-GCW-1-3	Well Type:	MONITORING
Source:	EDF	Other Name:	GCW-1-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=GCW-1-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=GCW-1-3		

Map ID Direction Distance Elevation	Database	EDR ID Number
X305 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000037608**

Well ID:	SL18288709-PMW-4-2	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-4-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-4-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-4-2		

X306 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000069359**

Well ID:	SL18288709-PMW-4-1	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-4-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-4-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-4-1		

X307 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000057372**

Well ID:	SL18288709-PMW-4-5	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW-4-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW-4-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW-4-5		

X308 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000079374**

Well ID:	SL18288709-E8	Well Type:	MONITORING
Source:	EDF	Other Name:	E8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=E8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=E8		

Map ID Direction Distance Elevation	Database	EDR ID Number
X309 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000137567**

Well ID:	SL18288709-E13	Well Type:	MONITORING
Source:	EDF	Other Name:	E13
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=E13&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=E13		

X310 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000120760**

Well ID:	SL18288709-SV-43	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-43
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-43&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-43		

X311 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000116912**

Well ID:	SL18288709-E7S	Well Type:	MONITORING
Source:	EDF	Other Name:	E7S
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=E7S&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=E7S		

X312 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000073107**

Well ID:	SL18288709-SV-24	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-24
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-24&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-24		

Map ID Direction Distance Elevation	Database	EDR ID Number
X313 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000066845**

Well ID:	SL18288709-SV-29	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-29
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-29&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-29		

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314 **East** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CADWR0000016632**

Well ID:	06S02W15E001M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W15E001M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W15E001M&store_num=		
GeoTracker Data:	Not Reported		

X315 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000119970**

Well ID:	SL18288709-SV-42	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-42
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-42&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-42		

X316 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000111827**

Well ID:	SL18288709-SV-41	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-41
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-41&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-41		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB317 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000116293**

Well ID:	SL18288709-E6	Well Type:	MONITORING
Source:	EDF	Other Name:	E6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=E6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=E6		

AB318 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000084841**

Well ID:	SL18288709-E12	Well Type:	MONITORING
Source:	EDF	Other Name:	E12
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=E12&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=E12		

AA319 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000080680**

Well ID:	T0608501243-MW-33	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-33
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-33&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-33		

AB320 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000136033**

Well ID:	SL18288709-SV-28	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-28
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-28&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-28		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB321 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000094892**

Well ID:	SL18288709-BORING F4	Well Type:	MONITORING
Source:	EDF	Other Name:	BORING F4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=BORING F4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=BORING F4		

AB322 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000003769**

Well ID:	SL18288709-E7N	Well Type:	MONITORING
Source:	EDF	Other Name:	E7N
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=E7N&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=E7N		

AB323 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000035587**

Well ID:	SL18288709-SV-23	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-23
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-23&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-23		

AB324 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000009952**

Well ID:	SL18288709-SV-22	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-22
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-22&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-22		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB325 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000084153**

Well ID:	SL18288709-SV-40	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-40
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-40&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-40		

AB326 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000086615**

Well ID:	SL18288709-SV-38	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-38
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-38&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-38		

AB327 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000121142**

Well ID:	SL18288709-F3	Well Type:	MONITORING
Source:	EDF	Other Name:	F3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=F3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=F3		

AA328 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000000177**

Well ID:	T0608501243-MW-28	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-28
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-28&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-28		

Map ID Direction Distance Elevation	Database	EDR ID Number
AA329 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000117815**

Well ID:	T0608501243-MW-27	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-27
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-27&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-27		

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330 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CADWR0000020682**

Well ID:	06S02W15D001M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W15D001M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W15D001M&store_num=		
GeoTracker Data:	Not Reported		

AB331 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000093039**

Well ID:	SL18288709-F25-4	Well Type:	MONITORING
Source:	EDF	Other Name:	F25-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=F25-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=F25-4		

AB332 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000107952**

Well ID:	SL18288709-F25-3	Well Type:	MONITORING
Source:	EDF	Other Name:	F25-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=F25-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=F25-3		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB333 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000081799**

Well ID:	SL18288709-F25-2	Well Type:	MONITORING
Source:	EDF	Other Name:	F25-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=F25-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=F25-2		

AB334 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000048280**

Well ID:	SL18288709-F25-1	Well Type:	MONITORING
Source:	EDF	Other Name:	F25-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=F25-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=F25-1		

AB335 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000059943**

Well ID:	SL18288709-SV-26	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-26
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-26&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-26		

AB336 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000085085**

Well ID:	SL18288709-E11	Well Type:	MONITORING
Source:	EDF	Other Name:	E11
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=E11&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=E11		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB337 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000058159**

Well ID:	SL18288709-D16	Well Type:	MONITORING
Source:	EDF	Other Name:	D16
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=D16&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=D16		

AA338 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000109231**

Well ID:	T0608501243-MW-21	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-21
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-21&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-21		

AA339 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000047169**

Well ID:	T0608501243-MW-26	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-26
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-26&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-26		

AA340 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000032939**

Well ID:	T0608501243-MW-31	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-31
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-31&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-31		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB341 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000088392**

Well ID:	SL18288709-SV-36	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-36
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-36&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-36		

AB342 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000031650**

Well ID:	SL18288709-SV-25	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-25
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-25&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-25		

AB343 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000021196**

Well ID:	SL18288709-F12	Well Type:	MONITORING
Source:	EDF	Other Name:	F12
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=F12&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=F12		

AA344 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000098595**

Well ID:	T0608501243-MW-13R	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-13R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-13R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-13R		

Map ID Direction Distance Elevation	Database	EDR ID Number
AA345 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000128288**

Well ID:	T0608501243-MW-19	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-19
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-19&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-19		

AB346 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000093507**

Well ID:	SL18288709-D15	Well Type:	MONITORING
Source:	EDF	Other Name:	D15
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=D15&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=D15		

AA347 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000057453**

Well ID:	T0608501243-MW-32	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-32
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-32&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-32		

AB348 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000123823**

Well ID:	SL18288709-D14	Well Type:	MONITORING
Source:	EDF	Other Name:	D14
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=D14&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=D14		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB349 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000009859**

Well ID:	SL18288709-D8	Well Type:	MONITORING
Source:	EDF	Other Name:	D8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=D8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=D8		

AB350 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000073651**

Well ID:	SL18288709-F8	Well Type:	MONITORING
Source:	EDF	Other Name:	F8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=F8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=F8		

AB351 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000100383**

Well ID:	SL18288709-SV-35	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-35
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-35&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-35		

AA352 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000087130**

Well ID:	T0608501243-MW-16	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-16
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-16&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-16		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB353 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000093430**

Well ID:	SL18288709-D7	Well Type:	MONITORING
Source:	EDF	Other Name:	D7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=D7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=D7		

AB354 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000120429**

Well ID:	SL18288709-B1	Well Type:	MONITORING
Source:	EDF	Other Name:	B1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=B1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=B1		

AA355 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000102428**

Well ID:	T0608501243-MW-18	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-18
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-18&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-18		

AA356 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000019299**

Well ID:	T0608501243-MW-30	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-30
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-30&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-30		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB357 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000140148**

Well ID:	SL18288709-SV-16	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-16
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-16&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-16		

AB358 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000046647**

Well ID:	SL18288709-D6	Well Type:	MONITORING
Source:	EDF	Other Name:	D6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=D6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=D6		

AB359 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000090952**

Well ID:	SL18288709-D13	Well Type:	MONITORING
Source:	EDF	Other Name:	D13
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=D13&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=D13		

AA360 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000082500**

Well ID:	T0608501243-MW-25	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-25
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-25&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-25		

Map ID Direction Distance Elevation	Database	EDR ID Number
AA361 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000126711**

Well ID:	T0608501243-MW-25R	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-25R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-25R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-25R		

AB362 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000091674**

Well ID:	SL18288709-SV-31	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-31
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-31&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-31		

AA363 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000126257**

Well ID:	T0608501243-MW-22	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-22&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-22		

AB364 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000138388**

Well ID:	SL18288709-F26	Well Type:	MONITORING
Source:	EDF	Other Name:	F26
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=F26&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=F26		

Map ID Direction Distance Elevation	Database	EDR ID Number
AA365 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CALLNL000000557**

Well ID:	101164	Well Type:	MUNICIPAL
Source:	Lawrence Livermore National Laboratory		
Other Name:	06S/02W-17R01 M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	Not Reported		
GeoTracker Data:	Not Reported		

Chemical:	Tritium (Hydrogen 3)	Results:	2.07
Units:	pCi/L	Date:	01/09/2002

AA366 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CADDW0000009040**

Well ID:	4310007-006	Well Type:	MUNICIPAL
Source:	Department of Health Services		
Other Name:	WELL NO. 10 ALMA - INACTIVE		
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DHS&samp_date=&global_id=&assigned_name=4310007-006&store_num=		
GeoTracker Data:	Not Reported		

AB367 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000087102**

Well ID:	SL18288709-SV-7	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-7		

AB368 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000136215**

Well ID:	SL18288709-SV-8	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-8		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB369 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000040418**

Well ID:	SL18288709-FC23	Well Type:	MONITORING
Source:	EDF	Other Name:	FC23
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=FC23&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=FC23		

AB370 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000135389**

Well ID:	SL18288709-SV-14	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-14
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-14&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-14		

AB371 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000098295**

Well ID:	SL18288709-PB2-1	Well Type:	MONITORING
Source:	EDF	Other Name:	PB2-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PB2-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PB2-1		

AB372 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000060998**

Well ID:	SL18288709-PB1-2	Well Type:	MONITORING
Source:	EDF	Other Name:	PB1-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PB1-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PB1-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB373 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000140461**

Well ID:	SL18288709-SV-13	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-13
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-13&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-13		

AA374 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000062004**

Well ID:	T0608501243-MW-14	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-14
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-14&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-14		

AB375 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000137258**

Well ID:	SL18288709-D12	Well Type:	MONITORING
Source:	EDF	Other Name:	D12
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=D12&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=D12		

AA376 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000128703**

Well ID:	T0608501243-MW-24R	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-24R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-24R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-24R		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB377 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000052259**

Well ID:	SL18288709-F14	Well Type:	MONITORING
Source:	EDF	Other Name:	F14
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=F14&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=F14		

AB378 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000049529**

Well ID:	SL18288709-FB17	Well Type:	MONITORING
Source:	EDF	Other Name:	FB17
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=FB17&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=FB17		

AB379 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000078709**

Well ID:	SL18288709-PB1-3	Well Type:	MONITORING
Source:	EDF	Other Name:	PB1-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PB1-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PB1-3		

AB380 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000037077**

Well ID:	SL18288709-B3	Well Type:	MONITORING
Source:	EDF	Other Name:	B3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=B3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=B3		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB381 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000039752**

Well ID:	SL18288709-SV-5	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-5		

AB382 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000037141**

Well ID:	SL18288709-SV-6	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-6		

AA383 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000013025**

Well ID:	T0608501243-MW-22R	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22R
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-22R&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-22R		

AA384 **SSW** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000049488**

Well ID:	T0608501243-MW-24	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-24
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501243&assigned_name=MW-24&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501243&assigned_name=MW-24		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB385 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000132228**

Well ID:	SL18288709-D11	Well Type:	MONITORING
Source:	EDF	Other Name:	D11
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=D11&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=D11		

AB386 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000103226**

Well ID:	SL18288709-D5	Well Type:	MONITORING
Source:	EDF	Other Name:	D5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=D5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=D5		

AC387 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CADWR0000017305**

Well ID:	06S02W08J001M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W08J001M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W08J001M&store_num=		
GeoTracker Data:	Not Reported		

AB388 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000136562**

Well ID:	SL18288709-SV-4	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-4		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB389 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000095194**

Well ID:	SL18288709-B4	Well Type:	MONITORING
Source:	EDF	Other Name:	B4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=B4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=B4		

AB390 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000138830**

Well ID:	SL18288709-CMT39U-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT39U-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT39U-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT39U-2		

AB391 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000022694**

Well ID:	SL18288709-CMT39U-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT39U-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT39U-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT39U-3		

AB392 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000013317**

Well ID:	SL18288709-CMT39U-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT39U-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT39U-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT39U-1		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB393 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000023180**

Well ID:	SL18288709-SV-3	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-3		

AB394 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000120668**

Well ID:	SL18288709-SV-2	Well Type:	MONITORING
Source:	EDF	Other Name:	SV-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=SV-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=SV-2		

AC395 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000087214**

Well ID:	SL18288709-CMT39D-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT39D-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT39D-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT39D-3		

AC396 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000098224**

Well ID:	SL18288709-CMT39D-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT39D-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT39D-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT39D-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
AC397 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000124697**

Well ID:	SL18288709-LDPC-39-5	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-39-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-39-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-39-5		

AC398 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000068636**

Well ID:	SL18288709-CMT39D-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT39D-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT39D-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT39D-1		

AC399 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000016825**

Well ID:	SL18288709-LDPC-39-2	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-39-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-39-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-39-2		

AC400 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000018419**

Well ID:	SL18288709-LDPC-39-4	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-39-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-39-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-39-4		

Map ID Direction Distance Elevation	Database	EDR ID Number
AC401 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000043723**

Well ID:	SL18288709-LDPC-39-6	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-39-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-39-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-39-6		

AB402 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000126017**

Well ID:	SL18288709-CMT29U-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT29U-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT29U-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT29U-1		

AB403 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000137193**

Well ID:	SL18288709-CMT29U-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT29U-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT29U-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT29U-2		

AB404 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000090437**

Well ID:	SL18288709-PMW29U	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW29U
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW29U&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW29U		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB405 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000000145**

Well ID:	SL18288709-CMT29U-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT29U-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT29U-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT29U-3		

AB406 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000036931**

Well ID:	SL18288709-G8/2.50E	Well Type:	MONITORING
Source:	EDF	Other Name:	G8/2.50E
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=G8/2.50E&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=G8/2.50E		

AC407 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000067430**

Well ID:	SL18288709-F4	Well Type:	MONITORING
Source:	EDF	Other Name:	F4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=F4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=F4		

AB408 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000102742**

Well ID:	SL18288709-G7/0.00E	Well Type:	MONITORING
Source:	EDF	Other Name:	G7/0.00E
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=G7/0.00E&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=G7/0.00E		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB409 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000019781**

Well ID:	SL18288709-G8/0.00E	Well Type:	MONITORING
Source:	EDF	Other Name:	G8/0.00E
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=G8/0.00E&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=G8/0.00E		

AB410 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000006847**

Well ID:	SL18288709-G7/2.50E	Well Type:	MONITORING
Source:	EDF	Other Name:	G7/2.50E
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=G7/2.50E&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=G7/2.50E		

AC411 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000008293**

Well ID:	SL18288709-CMT29D-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT29D-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT29D-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT29D-3		

AC412 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000048024**

Well ID:	SL18288709-LDPC-29-1	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-29-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-29-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-29-1		

Map ID Direction Distance Elevation	Database	EDR ID Number
AC413 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000112698**

Well ID:	SL18288709-CMT29D-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT29D-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT29D-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT29D-1		

AC414 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000133093**

Well ID:	SL18288709-LDPC-29-7	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-29-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-29-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-29-7		

AC415 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000143548**

Well ID:	SL18288709-CMT29D-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT29D-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT29D-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT29D-2		

AC416 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000048272**

Well ID:	SL18288709-LDPC-29-4	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-29-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-29-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-29-4		

Map ID Direction Distance Elevation	Database	EDR ID Number
AC417 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000077443**

Well ID:	SL18288709-PMW29D	Well Type:	MONITORING
Source:	EDF	Other Name:	PMW29D
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PMW29D&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PMW29D		

AC418 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000102760**

Well ID:	SL18288709-LDPC-29-5	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-29-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-29-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-29-5		

AB419 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000089136**

Well ID:	SL18288709-LDPC-22-5	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-22-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-22-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-22-5		

AB420 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000106330**

Well ID:	SL18288709-CMT22U-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT22U-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT22U-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT22U-1		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB421 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000120013**

Well ID:	SL18288709-LDPC-22-7	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-22-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-22-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-22-7		

AB422 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000005899**

Well ID:	SL18288709-CMT22U-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT22U-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT22U-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT22U-3		

AB423 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000010718**

Well ID:	SL18288709-LDPC-22-2	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-22-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-22-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-22-2		

AB424 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000032006**

Well ID:	SL18288709-CMT22U-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT22U-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT22U-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT22U-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB425 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000042275**

Well ID:	SL18288709-B8	Well Type:	MONITORING
Source:	EDF	Other Name:	B8
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=B8&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=B8		

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426 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CADWR0000035426**

Well ID:	06S02W15M012M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W15M012M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W15M012M&store_num=		
GeoTracker Data:	Not Reported		

AD427 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000053666**

Well ID:	SL18288709-CMT22D-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT22D-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT22D-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT22D-1		

AD428 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000046363**

Well ID:	SL18288709-CMT22D-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT22D-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT22D-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT22D-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
AD429 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000032482**

Well ID:	SL18288709-CMT22D-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT22D-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT22D-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT22D-3		

AB430 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000063390**

Well ID:	SL18288709-LDPC-16-7	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-16-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-16-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-16-7		

AB431 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000139786**

Well ID:	SL18288709-CMT16U-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT16U-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT16U-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT16U-3		

AB432 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000141123**

Well ID:	SL18288709-CMT16U-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT16U-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT16U-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT16U-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
AB433 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000111052**

Well ID:	SL18288709-LDPC-16-2	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-16-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-16-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-16-2		

AB434 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000077645**

Well ID:	SL18288709-LDPC-16-3	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-16-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-16-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-16-3		

AB435 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000093592**

Well ID:	SL18288709-CMT16U-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT16U-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT16U-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT16U-1		

AB436 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000125552**

Well ID:	SL18288709-B9	Well Type:	MONITORING
Source:	EDF	Other Name:	B9
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=B9&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=B9		

Map ID Direction Distance Elevation	Database	EDR ID Number
AD437 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000132150**

Well ID:	SL18288709-CMT16D-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT16D-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT16D-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT16D-2		

AD438 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000092706**

Well ID:	SL18288709-CMT16D-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT16D-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT16D-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT16D-1		

AD439 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000001685**

Well ID:	SL18288709-CMT16D-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT16D-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT16D-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT16D-3		

AD440 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000101581**

Well ID:	SL18288709-CMT9U-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT9U-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT9U-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT9U-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
AD441 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000121224**

Well ID:	SL18288709-CMT9U-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT9U-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT9U-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT9U-3		

AD442 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000130312**

Well ID:	SL18288709-LDPC-9-6	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-9-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-9-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-9-6		

AD443 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000037863**

Well ID:	SL18288709-CMT9U-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT9U-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT9U-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT9U-1		

AD444 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000079657**

Well ID:	SL18288709-LDPC-9-4	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-9-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-9-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-9-4		

Map ID Direction Distance Elevation	Database	EDR ID Number
AD445 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000087701**

Well ID:	SL18288709-LDPC-9-2	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-9-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-9-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-9-2		

AB446 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000005016**

Well ID:	SL18288709-B10	Well Type:	MONITORING
Source:	EDF	Other Name:	B10
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=B10&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=B10		

AC447 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000067713**

Well ID:	SL18288709-PB2-4	Well Type:	MONITORING
Source:	EDF	Other Name:	PB2-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PB2-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PB2-4		

AC448 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000006177**

Well ID:	SL18288709-PB1-4	Well Type:	MONITORING
Source:	EDF	Other Name:	PB1-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PB1-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PB1-4		

Map ID Direction Distance Elevation	Database	EDR ID Number
AD449 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000122665**

Well ID:	SL18288709-CMT9D-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT9D-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT9D-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT9D-2		

AD450 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000105116**

Well ID:	SL18288709-CMT9D-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT9D-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT9D-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT9D-1		

AD451 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000033841**

Well ID:	SL18288709-CMT9D-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT9D-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT9D-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT9D-3		

AD452 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000032831**

Well ID:	SL18288709-B11	Well Type:	MONITORING
Source:	EDF	Other Name:	B11
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=B11&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=B11		

Map ID Direction Distance Elevation	Database	EDR ID Number
AD453 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000109286**

Well ID:	SL18288709-CMT3U-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT3U-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT3U-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT3U-3		

AD454 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000098902**

Well ID:	SL18288709-CMT3U-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT3U-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT3U-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT3U-2		

AD455 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000096430**

Well ID:	SL18288709-CMT1U-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT1U-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT1U-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT1U-1		

AD456 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000131410**

Well ID:	SL18288709-CMT1U-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT1U-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT1U-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT1U-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
AD457 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000116994**

Well ID:	SL18288709-CMT1U-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT1U-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT1U-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT1U-3		

AD458 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000114164**

Well ID:	SL18288709-LDPC-3-2	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-3-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-3-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-3-2		

AD459 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000063405**

Well ID:	SL18288709-LDPC-3-6	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-3-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-3-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-3-6		

AD460 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000021657**

Well ID:	SL18288709-LDPC-1-6	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-1-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-1-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-1-6		

Map ID Direction Distance Elevation	Database	EDR ID Number
AD461 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000018610**

Well ID:	SL18288709-LDPC-1-5	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-1-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-1-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-1-5		

AD462 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000090822**

Well ID:	SL18288709-LDPC-3-4	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-3-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-3-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-3-4		

AD463 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000089493**

Well ID:	SL18288709-CMT3U-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT3U-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT3U-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT3U-1		

AD464 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000071992**

Well ID:	SL18288709-LDPC-1-3	Well Type:	MONITORING
Source:	EDF	Other Name:	LDPC-1-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=LDPC-1-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=LDPC-1-3		

Map ID Direction Distance Elevation	Database	EDR ID Number
AC465 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000074824**

Well ID:	SL18288709-F13	Well Type:	MONITORING
Source:	EDF	Other Name:	F13
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=F13&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=F13		

AD466 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000076243**

Well ID:	SL18288709-CMT1D-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT1D-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT1D-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT1D-3		

AD467 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000096611**

Well ID:	SL18288709-B12	Well Type:	MONITORING
Source:	EDF	Other Name:	B12
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=B12&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=B12		

AD468 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000043797**

Well ID:	SL18288709-CMT1D-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT1D-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT1D-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT1D-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
AD469 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000059606**

Well ID:	SL18288709-CMT1D-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT1D-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT1D-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT1D-1		

AD470 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000108348**

Well ID:	SL18288709-CMT3D-3	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT3D-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT3D-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT3D-3		

AD471 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000076668**

Well ID:	SL18288709-CMT3D-1	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT3D-1
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT3D-1&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT3D-1		

AD472 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000072774**

Well ID:	SL18288709-CMT3D-2	Well Type:	MONITORING
Source:	EDF	Other Name:	CMT3D-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=CMT3D-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=CMT3D-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
473 **ENE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CADWR0000003052**

Well ID:	06S02W10N006M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W10N006M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W10N006M&store_num=		
GeoTracker Data:	Not Reported		

AE474 **SSE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CADWR0000028365**

Well ID:	06S02W21B002M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W21B002M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W21B002M&store_num=		
GeoTracker Data:	Not Reported		

AE475 **SSE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CADWR0000029790**

Well ID:	06S02W21B001M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W21B001M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W21B001M&store_num=		
GeoTracker Data:	Not Reported		

AD476 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000050847**

Well ID:	SL18288709-PB1-6	Well Type:	MONITORING
Source:	EDF	Other Name:	PB1-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PB1-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PB1-6		

Map ID Direction Distance Elevation	Database	EDR ID Number
AD477 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000085963**

Well ID:	SL18288709-PB2-7	Well Type:	MONITORING
Source:	EDF	Other Name:	PB2-7
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PB2-7&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PB2-7		

AF478 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000072662**

Well ID:	T0608501749-MW-16	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-16
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-16&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-16		

AF479 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000015784**

Well ID:	T0608501749-MW-18I	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-18I
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-18I&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-18I		

AF480 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000017840**

Well ID:	T0608501749-MW-18S	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-18S
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-18S&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-18S		

Map ID Direction Distance Elevation	Database	EDR ID Number
AF481 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000104917**

Well ID:	T0608501749-MW-17	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-17
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-17&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-17		

AG482 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000127261**

Well ID:	T0608598655-MW-22H	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22H
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608598655&assigned_name=MW-22H&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608598655&assigned_name=MW-22H		

AH483 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000000361**

Well ID:	SL18288709-PB3-3	Well Type:	MONITORING
Source:	EDF	Other Name:	PB3-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PB3-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PB3-3		

AF484 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000014593**

Well ID:	T0608598655-MW-22E	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22E
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608598655&assigned_name=MW-22E&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608598655&assigned_name=MW-22E		

Map ID Direction Distance Elevation	Database	EDR ID Number
AF485 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000067658**

Well ID:	T0608598655-MW-22G	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22G
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608598655&assigned_name=MW-22G&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608598655&assigned_name=MW-22G		

AH486 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000037591**

Well ID:	SL18288709-PB3-2	Well Type:	MONITORING
Source:	EDF	Other Name:	PB3-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PB3-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PB3-2		

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487 **NNE** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CADWR0000015293**

Well ID:	06S02W09G001M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W09G001M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W09G001M&store_num=		
GeoTracker Data:	Not Reported		

AF488 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000125485**

Well ID:	T0608598655-MW-22A	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22A
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608598655&assigned_name=MW-22A&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608598655&assigned_name=MW-22A		

Map ID Direction Distance Elevation	Database	EDR ID Number
AF489 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000108976**

Well ID:	T0608501749-MW-15	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-15
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-15&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-15		

AI490 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000088016**

Well ID:	SL18288709-F11	Well Type:	MONITORING
Source:	EDF	Other Name:	F11
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=F11&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=F11		

AG491 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000116268**

Well ID:	T0608598655-MW-22F	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22F
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608598655&assigned_name=MW-22F&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608598655&assigned_name=MW-22F		

AJ492 **SE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000084640**

Well ID:	T0608501749-MW-12	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-12
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-12&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-12		

Map ID Direction Distance Elevation	Database	EDR ID Number
AF493 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000106092**

Well ID:	T0608598655-MW-22O	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22O
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608598655&assigned_name=MW-22O&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608598655&assigned_name=MW-22O		

AF494 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000047605**

Well ID:	T0608598655-MW-22M	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22M
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608598655&assigned_name=MW-22M&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608598655&assigned_name=MW-22M		

AJ495 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000078313**

Well ID:	T0608501749-MW-14	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-14
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-14&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-14		

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496 **South** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CADDW0000015921**

Well ID:	4310007-009	Well Type:	MUNICIPAL
Source:	Department of Health Services		
Other Name:	WELL NO. 17 - INACTIVE	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DHS&samp_date=&global_id=&assigned_name=4310007-009&store_num=		
GeoTracker Data:	Not Reported		

Map ID Direction Distance Elevation	Database	EDR ID Number
AF497 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000122451**

Well ID:	T0608598655-MW-22N	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22N
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608598655&assigned_name=MW-22N&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608598655&assigned_name=MW-22N		

AJ498 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000005433**

Well ID:	T0608501749-MW-13	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-13
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-13&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-13		

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499 **NW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CADWR0000037732**

Well ID:	06S02W08K001M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W08K001M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W08K001M&store_num=		
GeoTracker Data:	Not Reported		

AJ500 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000008623**

Well ID:	T0608501749-MW-5	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-5
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-5&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-5		

Map ID Direction Distance Elevation	Database	EDR ID Number
AF501 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000122187**

Well ID:	T0608598655-MW-22D	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22D
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608598655&assigned_name=MW-22D&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608598655&assigned_name=MW-22D		

AJ502 **SE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CADWR0000019074**

Well ID:	06S02W15N002M	Well Type:	UNK
Source:	Department of Water Resources		
Other Name:	06S02W15N002M	GAMA PFAS Testing:	Not Reported
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=DWR&samp_date=&global_id=&assigned_name=06S02W15N002M&store_num=		
GeoTracker Data:	Not Reported		

AF503 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000074063**

Well ID:	T0608598655-MW-22B	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22B
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608598655&assigned_name=MW-22B&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608598655&assigned_name=MW-22B		

AI504 **NNW** **1/2 - 1 Mile** **Lower**	**CA WELLS**	**CAEDF0000096415**

Well ID:	SL18288709-PC-2	Well Type:	MONITORING
Source:	EDF	Other Name:	PC-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=SL18288709&assigned_name=PC-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=SL18288709&assigned_name=PC-2		

Map ID Direction Distance Elevation	Database	EDR ID Number
AJ505 **SE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000081069**

Well ID:	T0608501749-MW-11	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-11
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-11&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-11		

AF506 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000143587**

Well ID:	T0608598655-MW-22L	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22L
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608598655&assigned_name=MW-22L&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608598655&assigned_name=MW-22L		

AJ507 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000056965**

Well ID:	T0608501749-MW-6	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-6
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-6&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-6		

AJ508 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000010027**

Well ID:	T0608501309-MW-15	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-15
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501309&assigned_name=MW-15&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501309&assigned_name=MW-15		

Map ID Direction Distance Elevation	Database	EDR ID Number
509 **ESE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000113309**

Well ID:	T0608598655-MW-22P	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-22P
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608598655&assigned_name=MW-22P&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608598655&assigned_name=MW-22P		

AJ510 **SE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000088043**

Well ID:	T0608501749-MW-2	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-2
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-2&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-2		

AJ511 **SE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000107918**

Well ID:	T0608501749-MW-4	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-4
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-4&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-4		

AJ512 **SE** **1/2 - 1 Mile** **Higher**	**CA WELLS**	**CAEDF0000041043**

Well ID:	T0608501749-MW-3	Well Type:	MONITORING
Source:	EDF	Other Name:	MW-3
GAMA PFAS Testing:	Not Reported		
Groundwater Quality Data:	https://gamagroundwater.waterboards.ca.gov/gama/gamamap/public/GamaDataDisplay.asp?dataset=EDF&samp_date=&global_id=T0608501749&assigned_name=MW-3&store_num=		
GeoTracker Data:	https://geotracker.waterboards.ca.gov/profile_report.asp?cmd=MWEDFResults&global_id=T0608501749&assigned_name=MW-3		

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS
RADON

AREA RADON INFORMATION

State Database: CA Radon

Radon Test Results

Zipcode	Num Tests	> 4 pCi/L
94043	22	1

Federal EPA Radon Zone for SANTA CLARA County: 2

Note: Zone 1 indoor average level > 4 pCi/L.
: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 94043

Number of sites tested: 1

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	2.200 pCi/L	100%	0%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	Not Reported	Not Reported	Not Reported	Not Reported

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)
Source: United States Geologic Survey
EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

HYDROLOGIC INFORMATION

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Department of Fish and Wildlife
Telephone: 916-445-0411

HYDROGEOLOGIC INFORMATION

AQUIFLOW[R] Information System
Source: EDR proprietary database of groundwater flow information
EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit
Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database
Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)
Telephone: 800-672-5559
SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data
Source: EPA/Office of Drinking Water
Telephone: 202-564-3750
Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)
This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

OTHER STATE DATABASE INFORMATION

Groundwater Ambient Monitoring & Assessment Program
State Water Resources Control Board
Telephone: 916-341-5577
The GAMA Program is Californias comprehensive groundwater quality monitoring program. GAMA collects data by testing the untreated, raw water in different types of wells for naturally-occurring and man-made chemicals. The GAMA data includes Domestic, Monitoring and Municipal well types from the following sources, Department of Water Resources, Department of Heath Services, EDF, Agricultural Lands, Lawrence Livermore National Laboratory, Department of Pesticide Regulation, United States Geological Survey, Groundwater Ambient Monitoring and Assessment Program and Local Groundwater Projects.

Water Well Database
Source: Department of Water Resources
Telephone: 916-651-9648

California Drinking Water Quality Database
Source: Department of Public Health
Telephone: 916-324-2319
The database includes all drinking water compliance and special studies monitoring for the state of California since 1984. It consists of over 3,200,000 individual analyses along with well and water system information.

California Oil and Gas Well Locations
Source: Dept of Conservation, Geologic Energy Management Division
Telephone: 916-323-1779
Oil and Gas well locations in the state.

California Earthquake Fault Lines
Source: California Division of Mines and Geology
The fault lines displayed on EDR's Topographic map are digitized quaternary fault lines prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.

RADON

State Database: CA Radon
Source: Department of Public Health
Telephone: 916-210-8558
Radon Database for California

PHYSICAL SETTING SOURCE RECORDS SEARCHED

Area Radon Information
Source: USGS
Telephone: 703-356-4020
The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones
Source: EPA
Telephone: 703-356-4020
Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities
Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater
Source: Department of Commerce, National Oceanic and Atmospheric Administration

California Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary fault lines, prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.

STREET AND ADDRESS INFORMATION

APPENDIX D

HISTORICAL RECORD SEARCH

(HISTORICAL SANBORN FIRE INSURANCE MAPS / AERIAL PHOTOS / TOPO MAPS / HISTORICAL CITY DIRECTORIES / OTHER HISTORICAL RECORDS)

6374868-ESAI

2110 OLD MIDDLEFIELD WAY

MOUNTAIN VIEW, CA 94043

Inquiry Number: 6781785.3

December 09, 2021

Certified Sanborn® Map Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

Certified Sanborn® Map Report

12/09/21

Site Name:	Client Name:
6374868-ESAI	ODIC Environmental
2110 OLD MIDDLEFIELD WAY	407 W. Imperial Hwy
MOUNTAIN VIEW, CA 94043	Brea, CA 92821
EDR Inquiry # 6781785.3	Contact: Frank Trinidad

The Sanborn Library has been searched by EDR and maps covering the target property location as provided by ODIC Environmental were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting www.edrnet.com/sanborn.

The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

Certified Sanborn Results:

Certification # 81EF-4316-813D

PO # 120821

Project 6374868-ESAI

UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.

Sanborn® Library search results

Certification #: 81EF-4316-813D

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

- ✔ Library of Congress
- ✔ University Publications of America
- ✔ EDR Private Collection

The Sanborn Library LLC Since 1866™

Limited Permission To Make Copies

ODIC Environmental (the client) is permitted to make up to FIVE photocopies of this Sanborn Map transmittal and each fire insurance map accompanying this report solely for the limited use of its customer. No one other than the client is authorized to make copies. Upon request made directly to an EDR Account Executive, the client may be permitted to make a limited number of additional photocopies. This permission is conditioned upon compliance by the client, its customer and their agents with EDR's copyright policy; a copy of which is available upon request.

6374868-ESAI

2110 OLD MIDDLEFIELD WAY

MOUNTAIN VIEW, CA 94043

Inquiry Number: 6781785.8

December 09, 2021

The EDR Aerial Photo Decade Package

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Aerial Photo Decade Package

12/09/21

Site Name:

6374868-ESAI
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
EDR Inquiry # 6781785.8

Client Name:

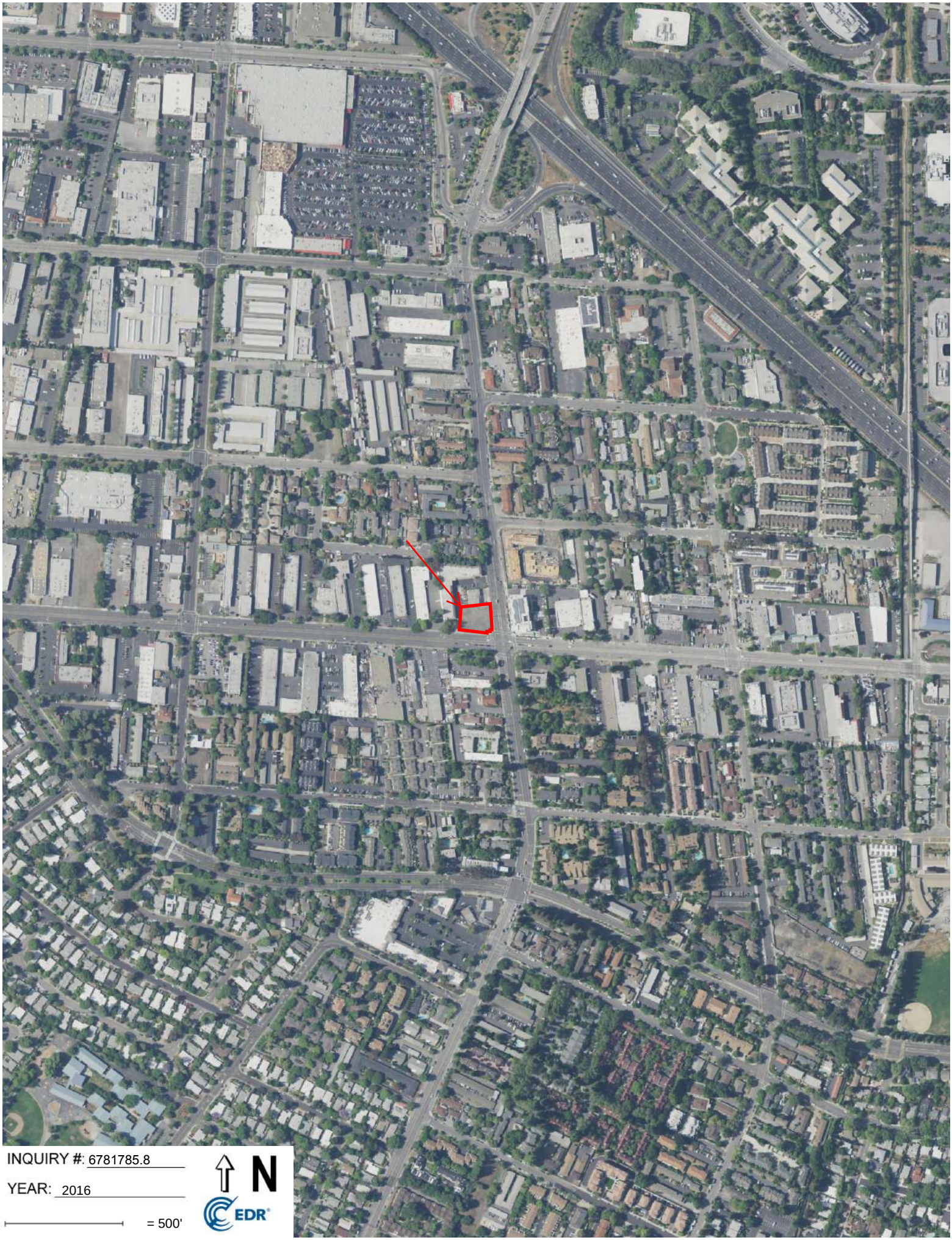
ODIC Environmental
407 W. Imperial Hwy
Brea, CA 92821
Contact: Frank Trinidad

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

Search Results:

Year	***Scale***	***Details***	***Source***
2016	1"=500'	Flight Year: 2016	USDA/NAIP
2012	1"=500'	Flight Year: 2012	USDA/NAIP
2009	1"=500'	Flight Year: 2009	USDA/NAIP
2006	1"=500'	Flight Year: 2006	USDA/NAIP
1998	1"=500'	Flight Date: August 27, 1998	USDA
1991	1"=500'	Acquisition Date: January 01, 1991	USGS/DOQQ
1982	1"=500'	Flight Date: July 05, 1982	USDA
1974	1"=500'	Flight Date: June 26, 1974	USGS
1968	1"=500'	Flight Date: June 14, 1968	USGS
1963	1"=500'	Flight Date: June 23, 1963	EDR Proprietary Aerial Viewpoint
1956	1"=500'	Flight Date: July 02, 1956	USDA
1950	1"=500'	Flight Date: April 03, 1950	USDA
1948	1"=500'	Acquisition Date: September 26, 1948	USGS/DOQQ
1943	1"=500'	Flight Date: October 05, 1943	USDA
1939	1"=500'	Flight Date: July 31, 1939	USDA

When delivered electronically by EDR, the aerial photo images included with this report are for ONE TIME USE ONLY. Further reproduction of these aerial photo images is prohibited without permission from EDR. For more information contact your EDR Account Executive.



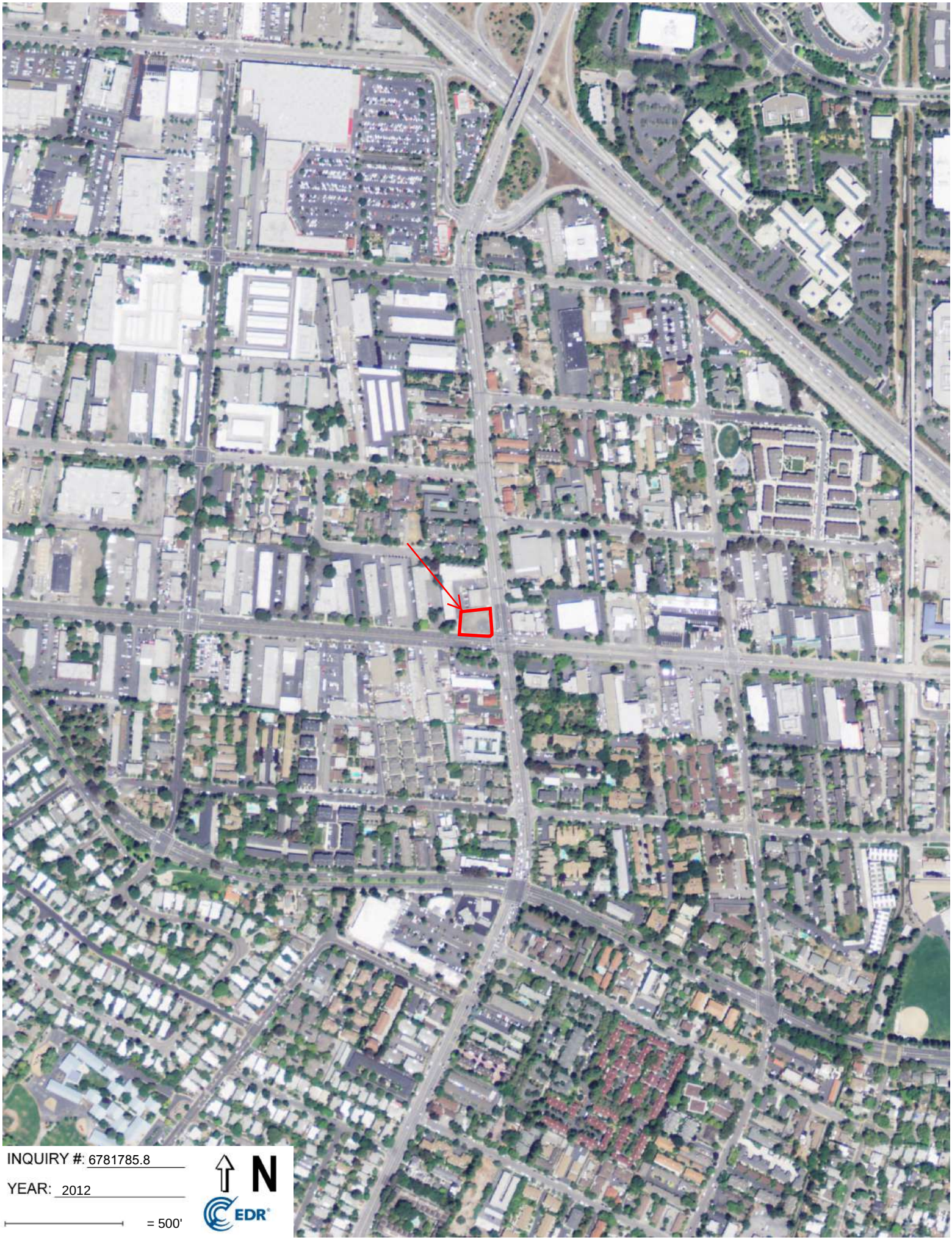
INQUIRY #: 6781785.8

YEAR: 2016

= 500'

N

EDR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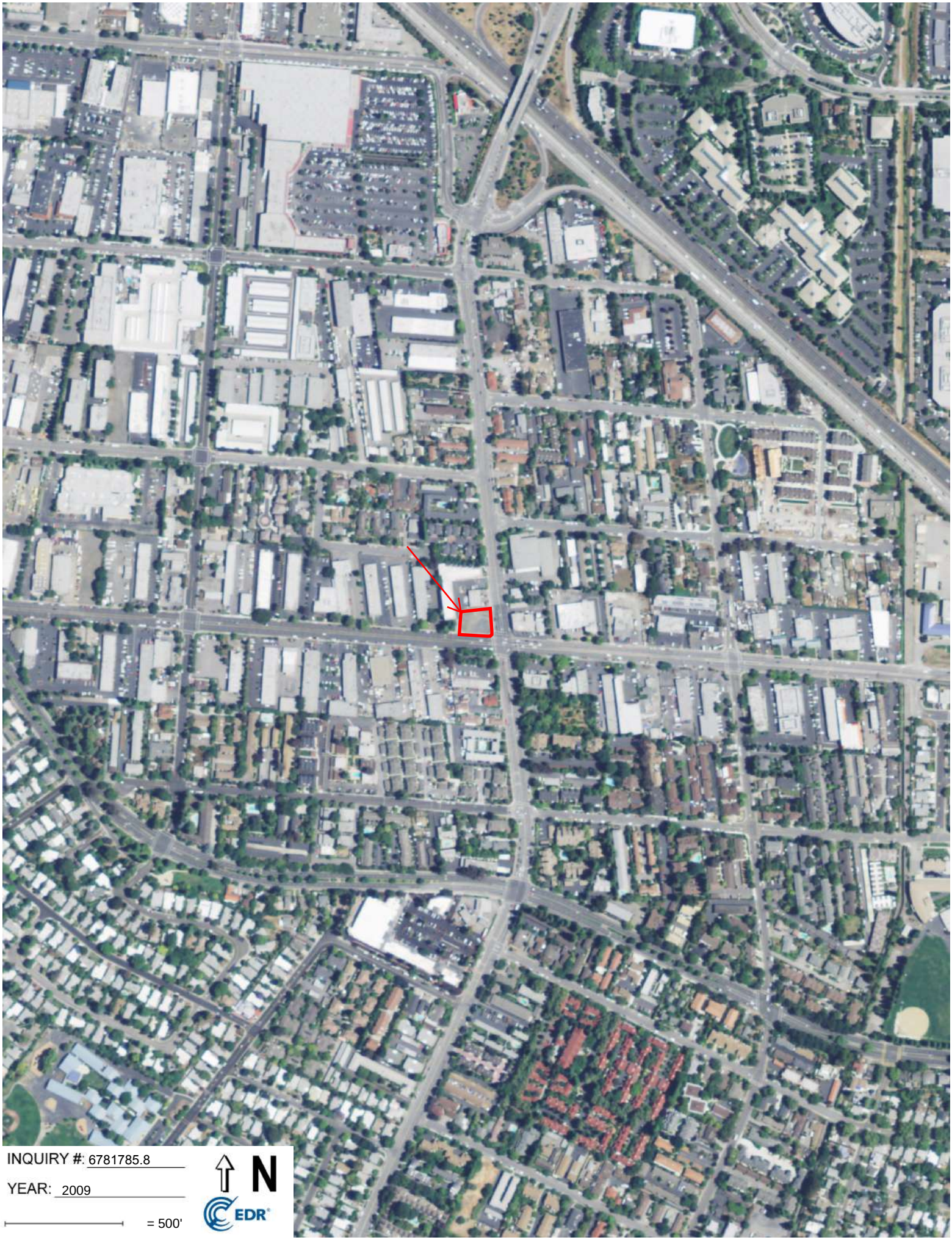
YEAR: 2012
= 500'
N
EDR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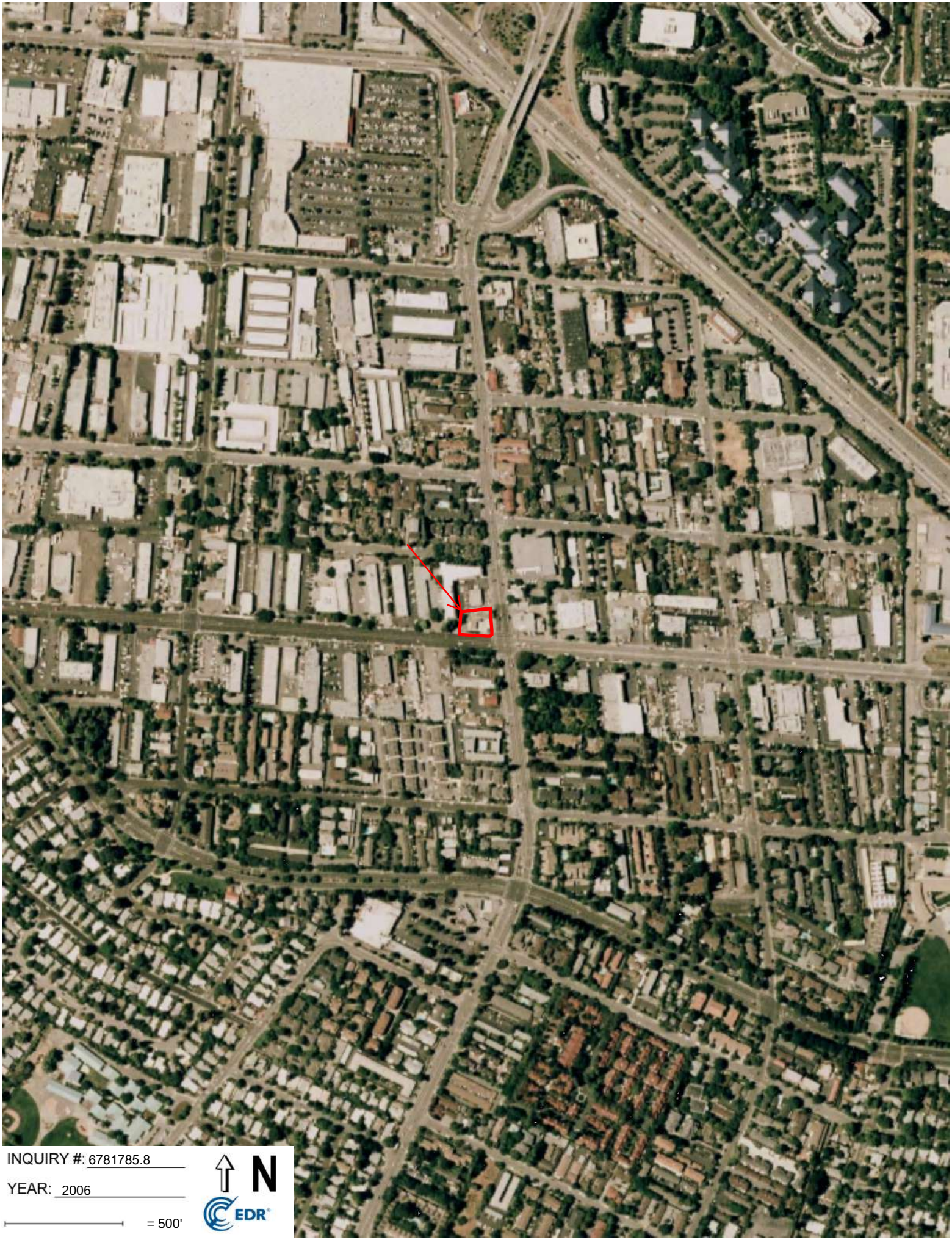
YEAR: 2009
= 500'
N
EDR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= 500'
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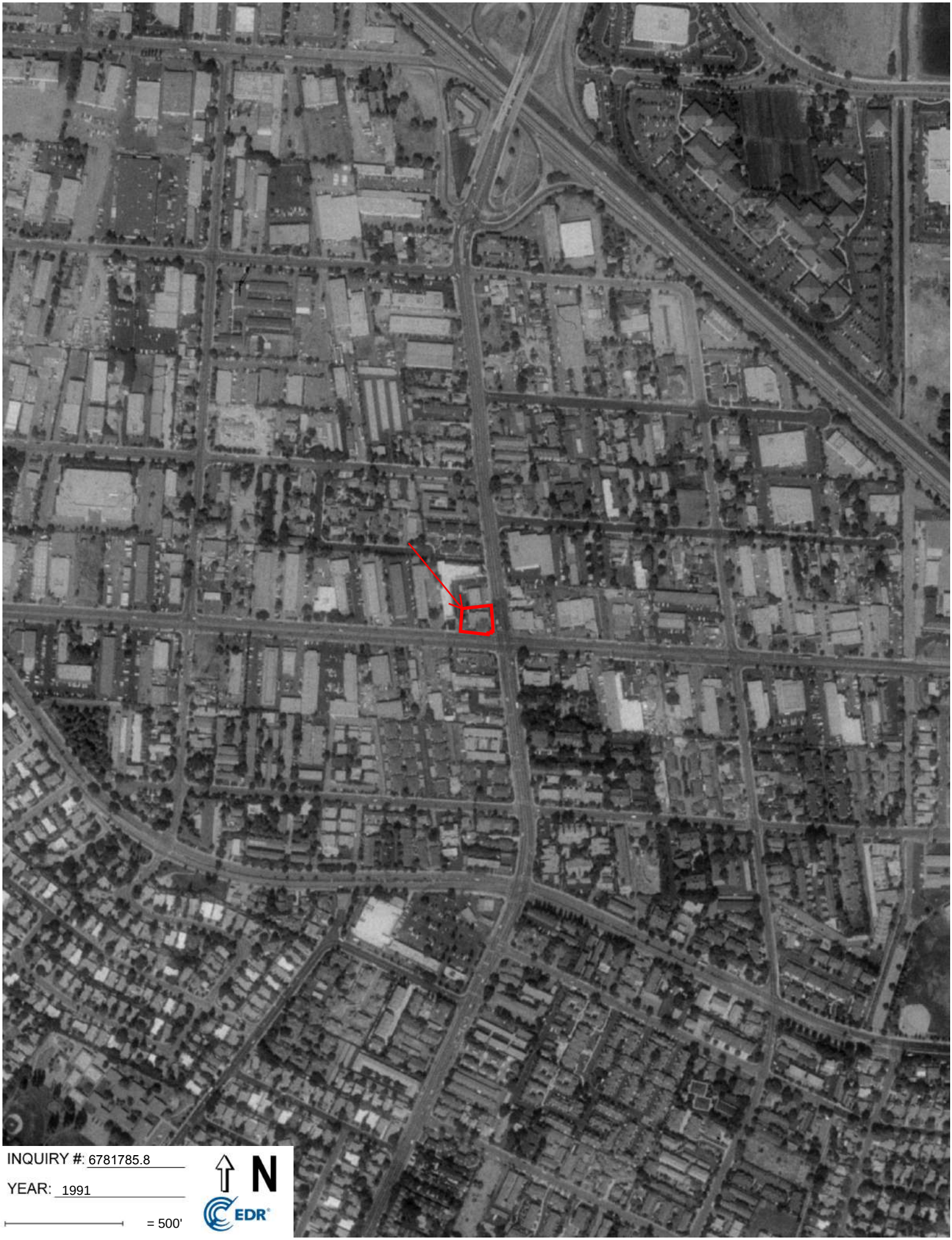
EDR


INQUIRY #: 6781785.8
YEAR: 1998
= 500'
N
EDR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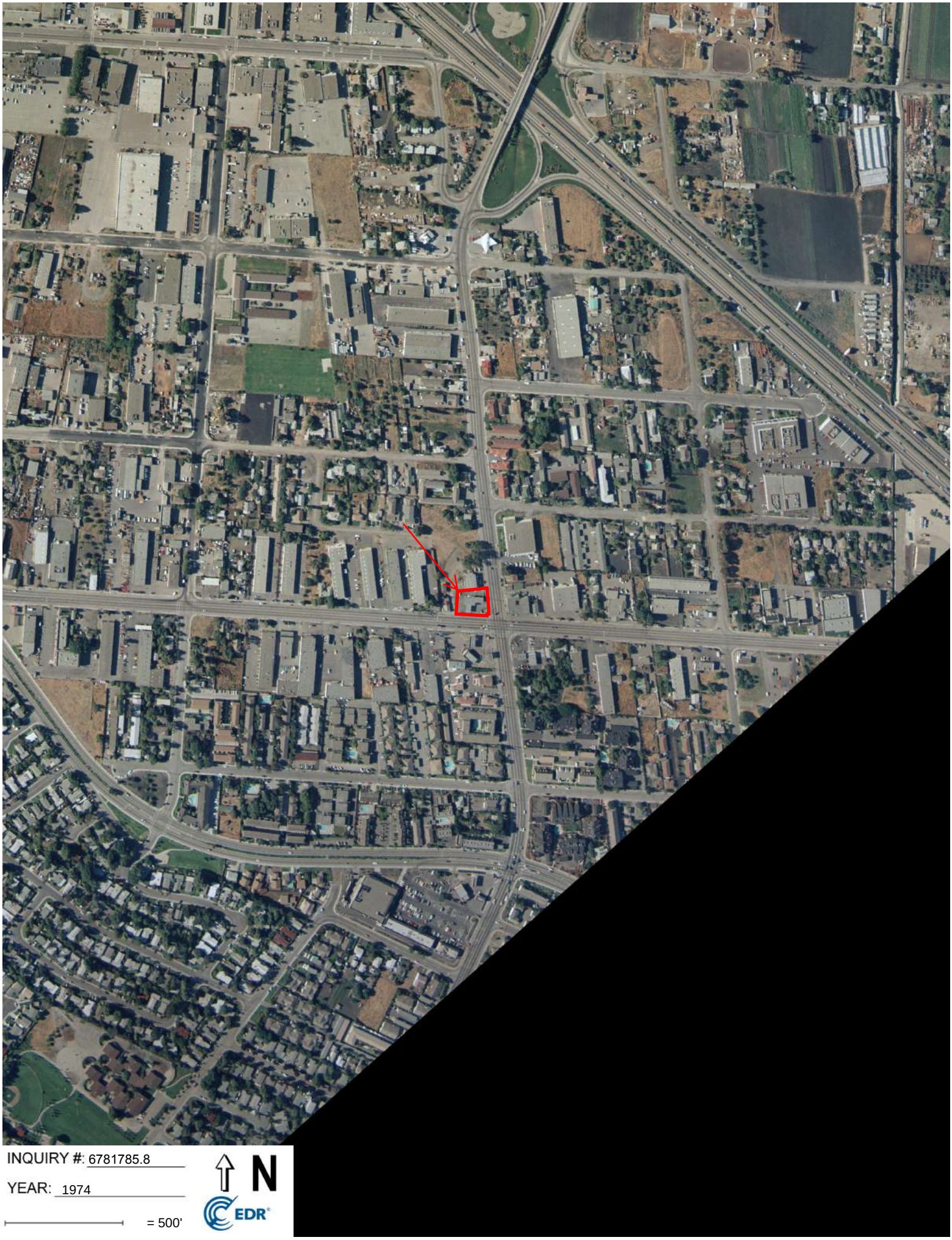
N
EDR


INQUIRY #: 6781785.8
YEAR: 1982
= 500'
N
EDR



INQUIRY #: 6781785.8

YEAR: 1974

= 500'

N

EDR

INQUIRY #: 6781785.8

YEAR: 1968

= 500'

N

EDR


INQUIRY #: 6781785.8
YEAR: 1963
= 500'
N
EDR


INQUIRY #: 6781785.8
YEAR: 1956
= 500'
N
EDR


INQUIRY #: 6781785.8
YEAR: 1950
= 500'
N
EDR


INQUIRY #: 6781785.8
YEAR: 1948
= 500'
N
EDR


INQUIRY #: 6781785.8
YEAR: 1943
= 500'
N
EDR


INQUIRY #: 6781785.8
YEAR: 1939
= 500'
N
EDR

6374868-ESAI

2110 OLD MIDDLEFIELD WAY

MOUNTAIN VIEW, CA 94043

Inquiry Number: 6781785.4

December 09, 2021

EDR Historical Topo Map Report

with QuadMatch™

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topo Map Report

12/09/21

Site Name:	Client Name:
6374868-ESAI	ODIC Environmental
2110 OLD MIDDLEFIELD WAY	407 W. Imperial Hwy
MOUNTAIN VIEW, CA 94043	Brea, CA 92821
EDR Inquiry # 6781785.4	Contact: Frank Trinidad

EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by ODIC Environmental were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:

P.O.# 120821

Project: 6374868-ESAI

Coordinates:

Latitude:	37.414796 37° 24' 53" North
Longitude:	-122.093103 -122° 5' 35" West
UTM Zone:	Zone 10 North
UTM X Meters:	580252.57
UTM Y Meters:	4141274.57
Elevation:	22.00' above sea level

Maps Provided:

2018	1961
2015	1953
2012	1948
1997	1947
1995	1943
1981	1902
1973	1899
1968	1897

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2018 Source Sheets

Mountain View
2018
7.5-minute, 24000

2015 Source Sheets

Mountain View
2015
7.5-minute, 24000

2012 Source Sheets

Mountain View
2012
7.5-minute, 24000

1997 Source Sheets

Mountain View
1997
7.5-minute, 24000
Aerial Photo Revised 1997

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1995 Source Sheets

Mountain View
1995
7.5-minute, 24000
Aerial Photo Revised 1991

1981 Source Sheets

Mountain View
1981
7.5-minute, 24000
Aerial Photo Revised 1979

1973 Source Sheets

Mountain View
1973
7.5-minute, 24000
Aerial Photo Revised 1973

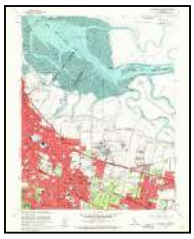
1968 Source Sheets

Mountain View
1968
7.5-minute, 24000
Aerial Photo Revised 1968

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1961 Source Sheets

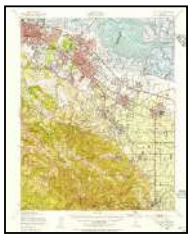


Mountain View
1961
7.5-minute, 24000
Aerial Photo Revised 1960

1953 Source Sheets

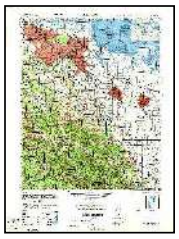
Mountain View
1953
7.5-minute, 24000
Aerial Photo Revised 1948

1948 Source Sheets



Palo Alto
1948
15-minute, 62500
Aerial Photo Revised 1948

1947 Source Sheets

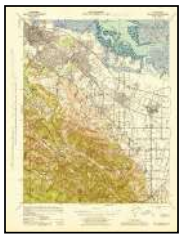


PALO ALTO
1947
15-minute, 50000

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1943 Source Sheets



Palo Alto
1943
15-minute, 62500
Aerial Photo Revised 1940

1902 Source Sheets

Santa Cruz
1902
30-minute, 125000

1899 Source Sheets

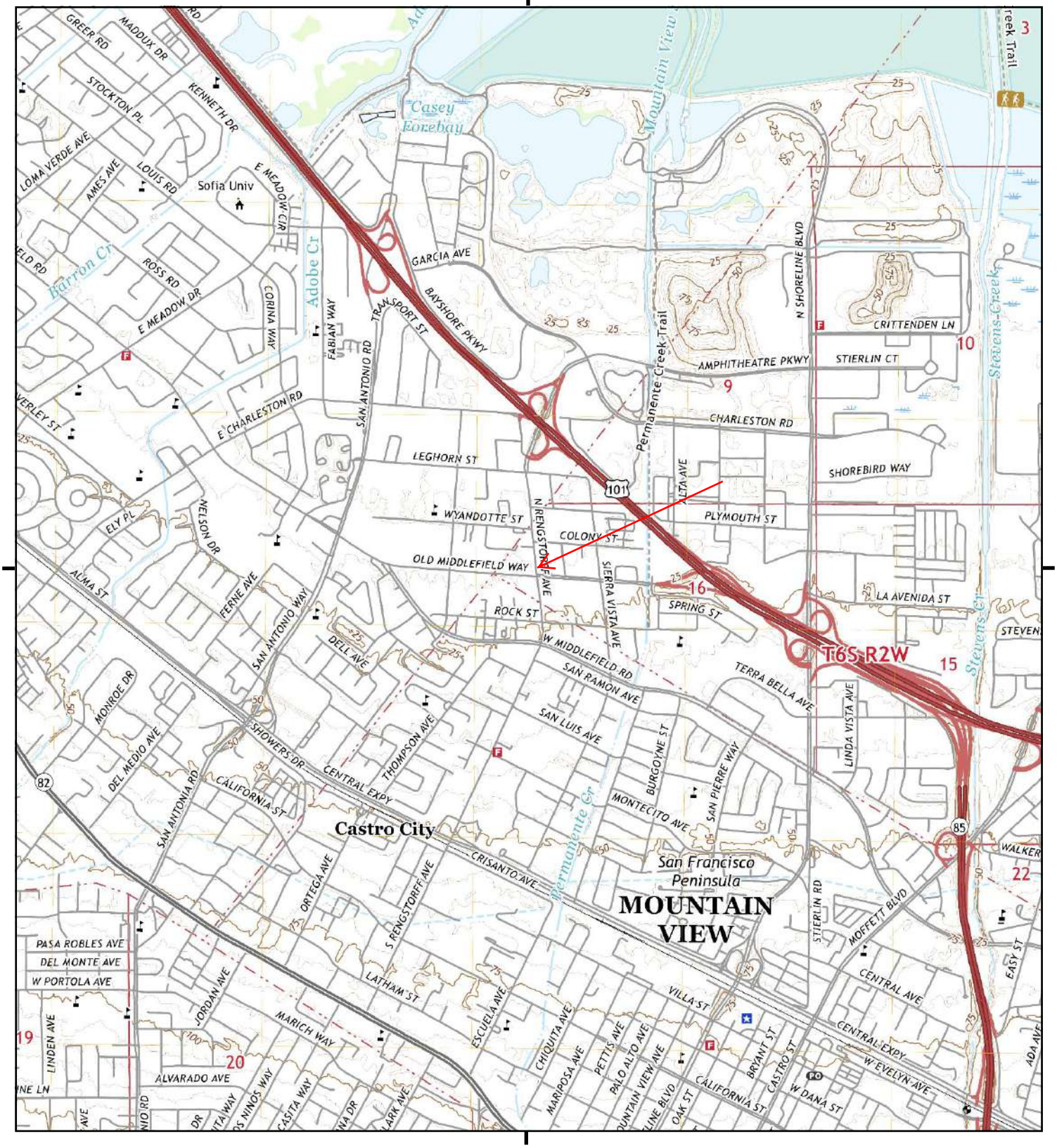
Palo Alto
1899
15-minute, 62500

1897 Source Sheets

Palo Alto
1897
15-minute, 62500

Historical Topo Map

2018



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Mountain View, 2018, 7.5-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

2015

This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

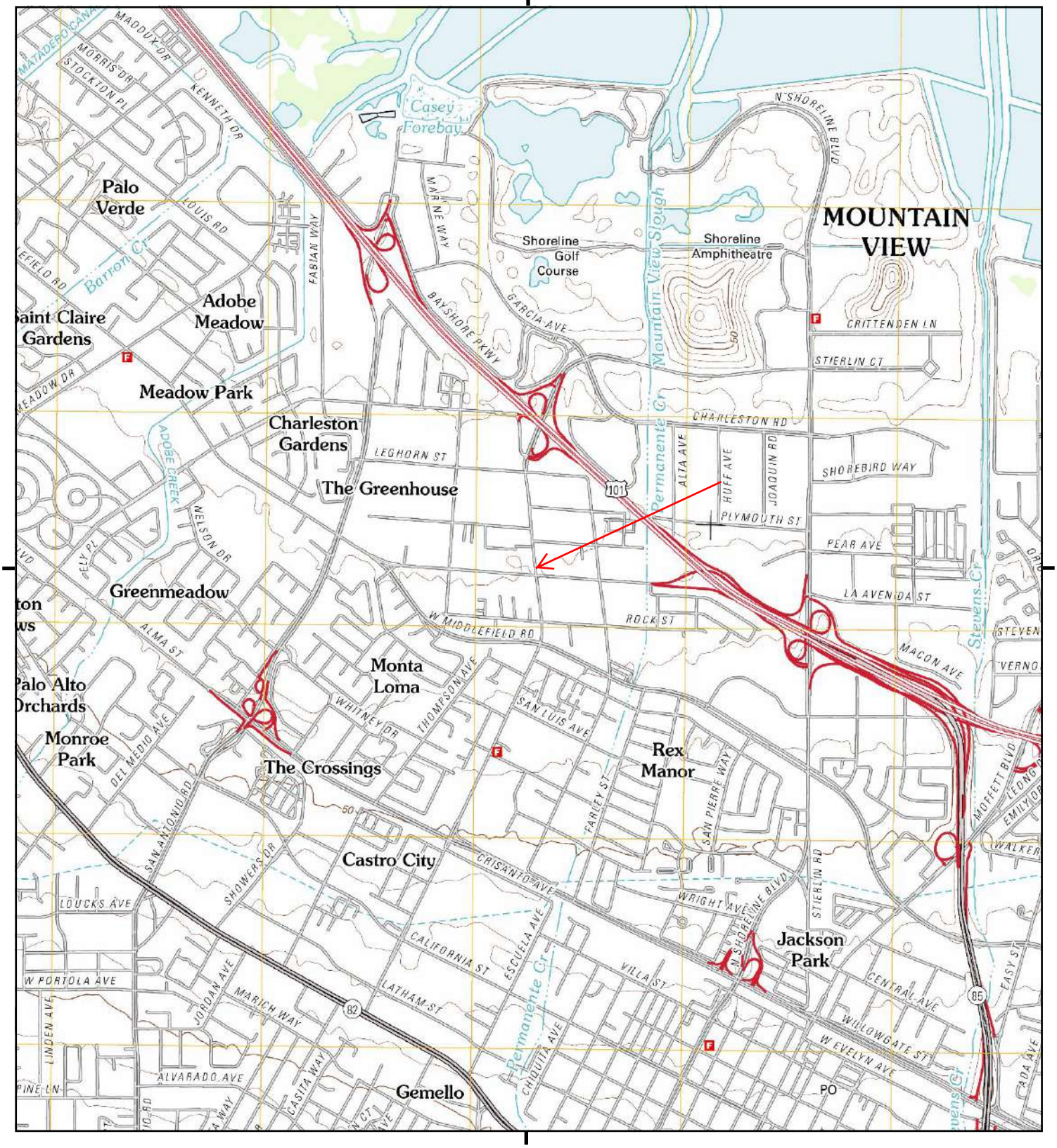
TP, Mountain View, 2015, 7.5-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

2012



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

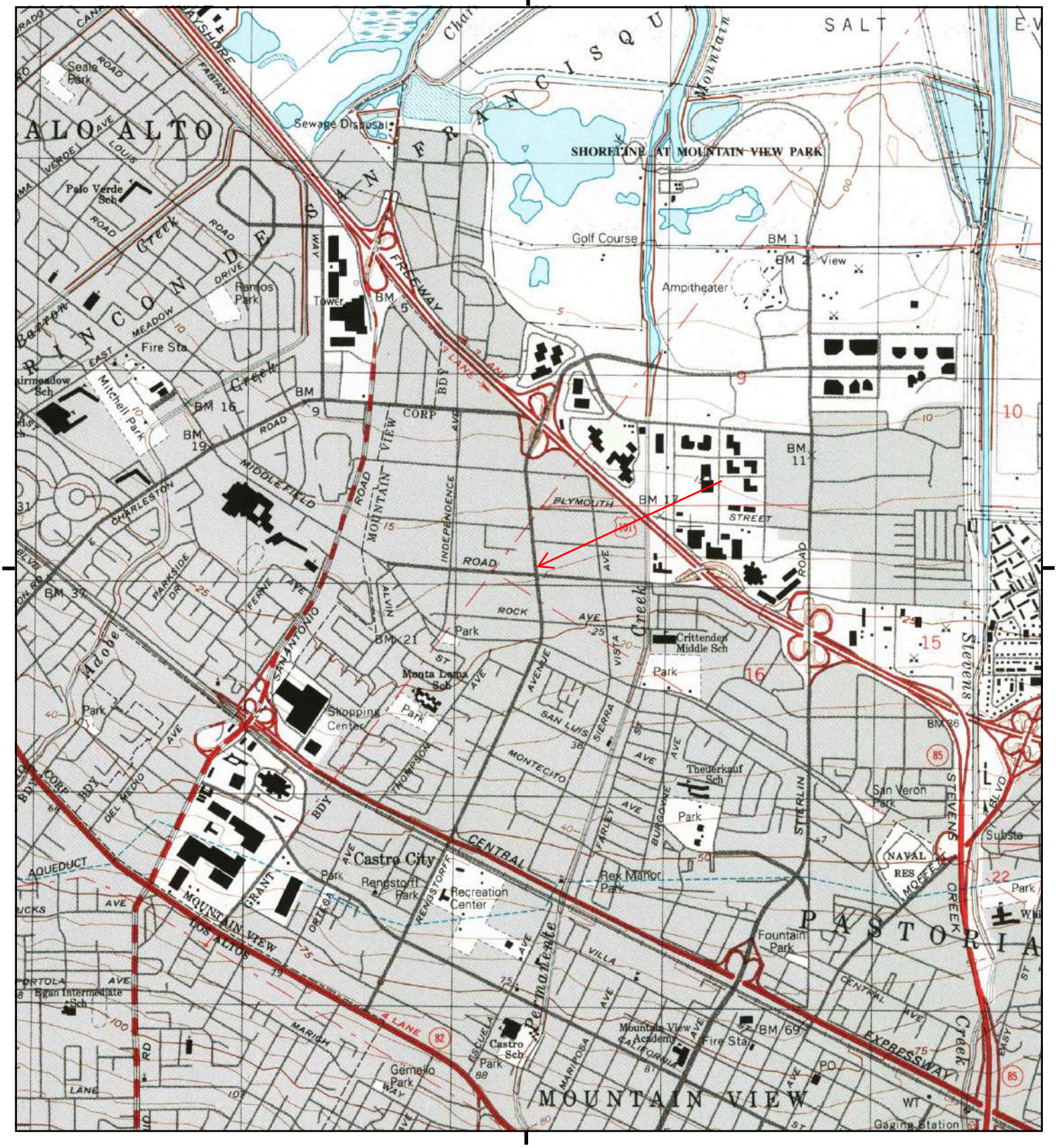
TP, Mountain View, 2012, 7.5-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

1997



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

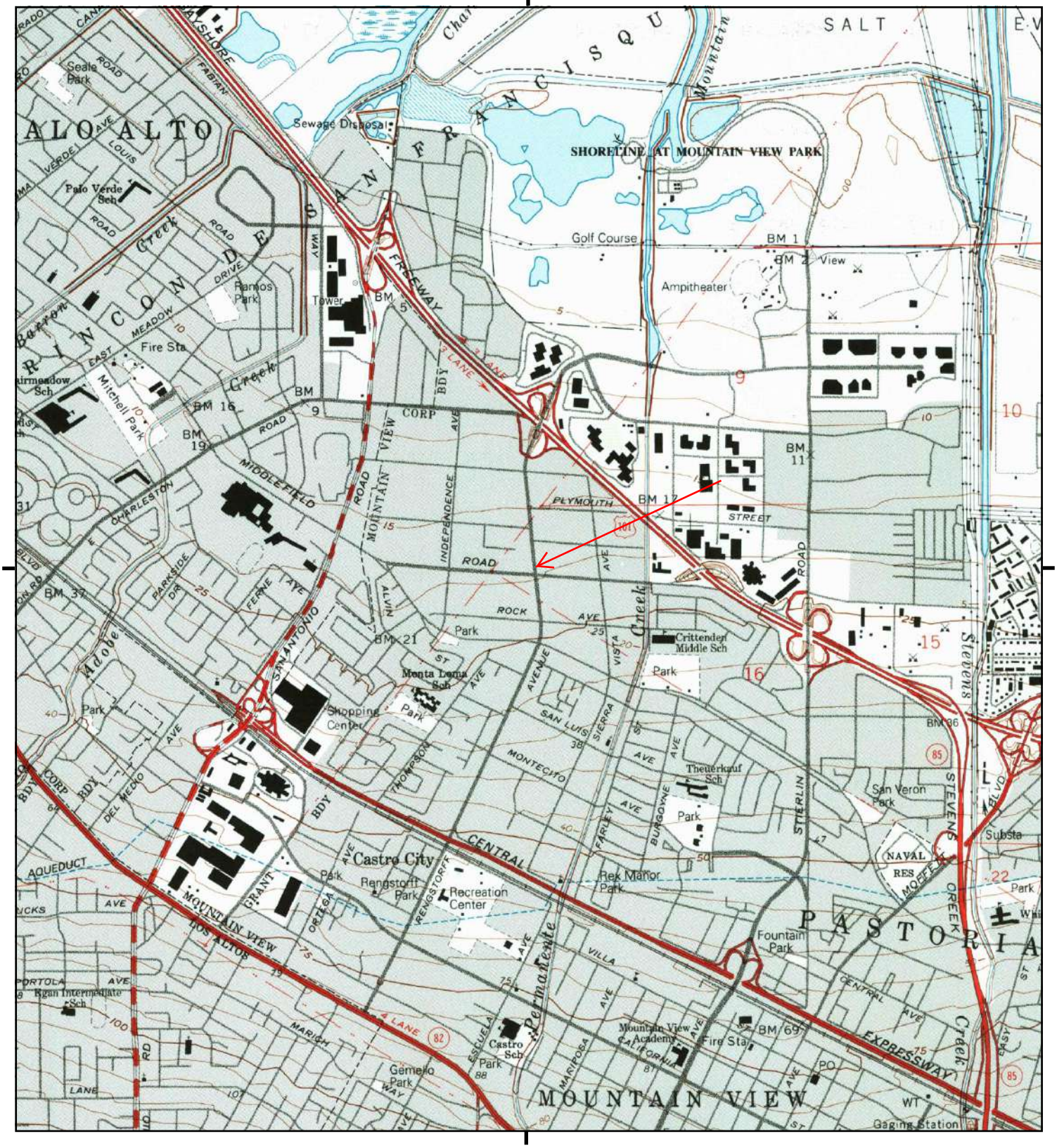
TP, Mountain View, 1997, 7.5-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

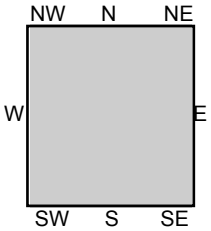
N

Historical Topo Map

1995



This report includes information from the following map sheet(s).



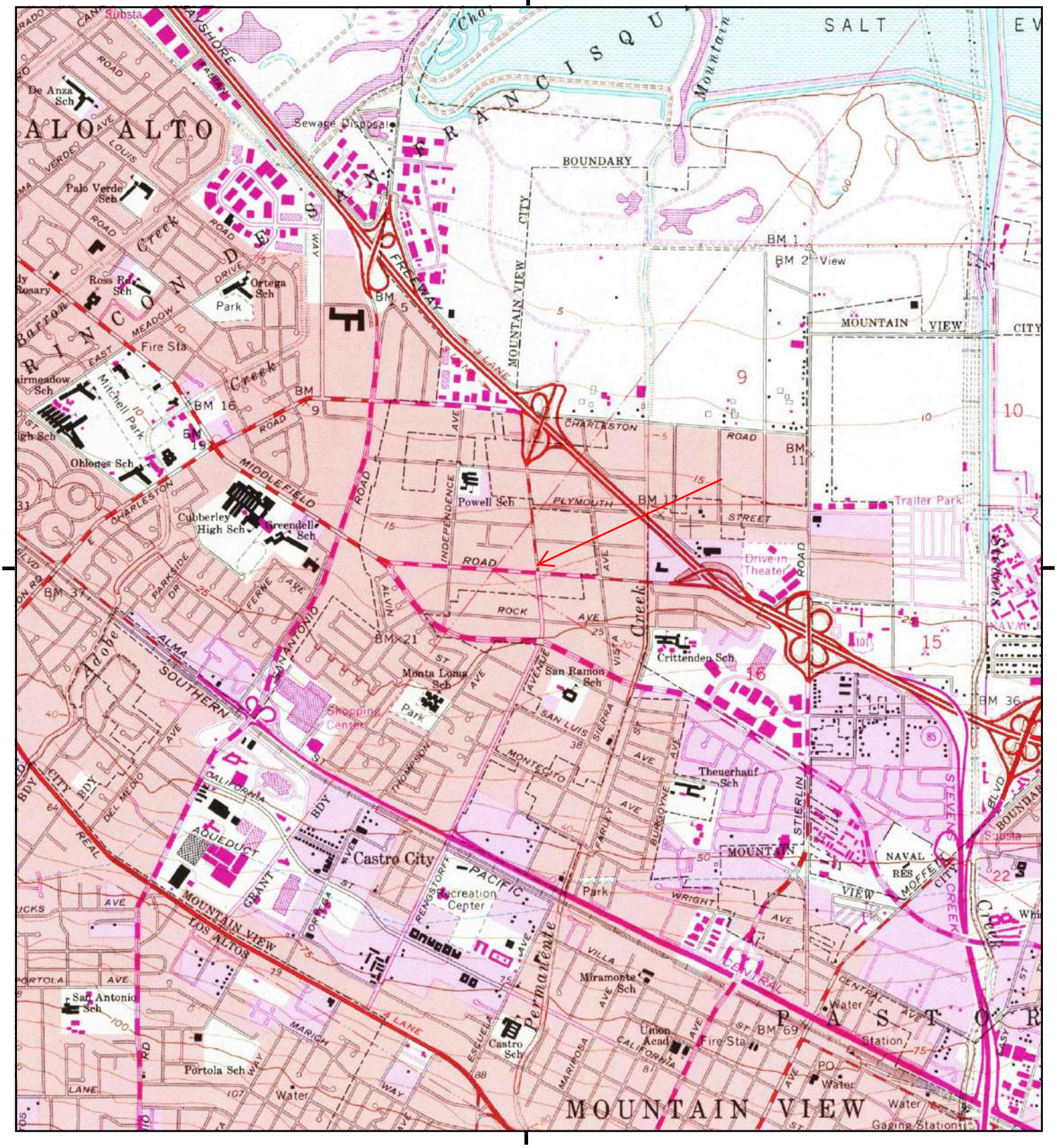
TP, Mountain View, 1995, 7.5-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

1981



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

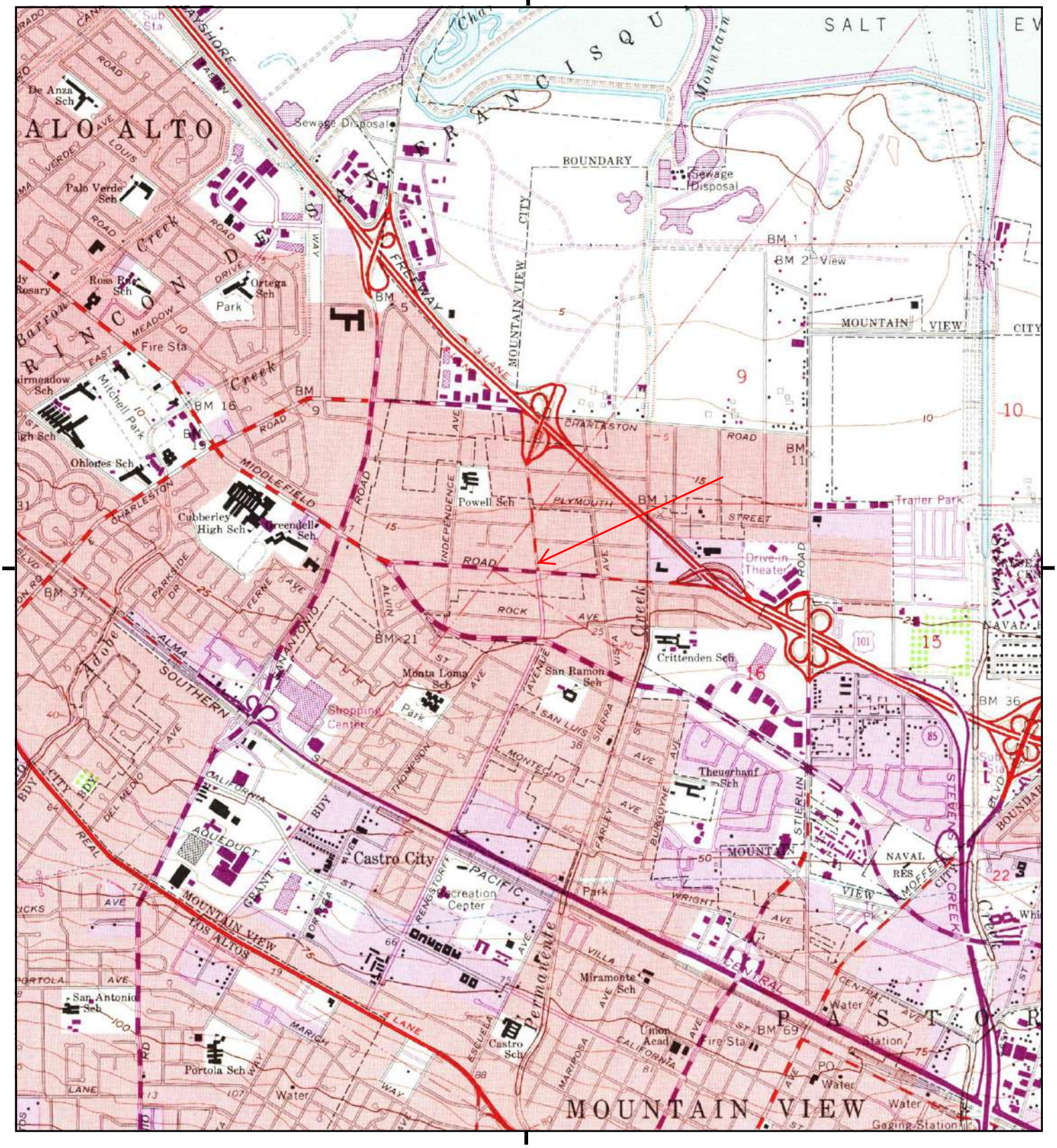
TP, Mountain View, 1981, 7.5-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

1973



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

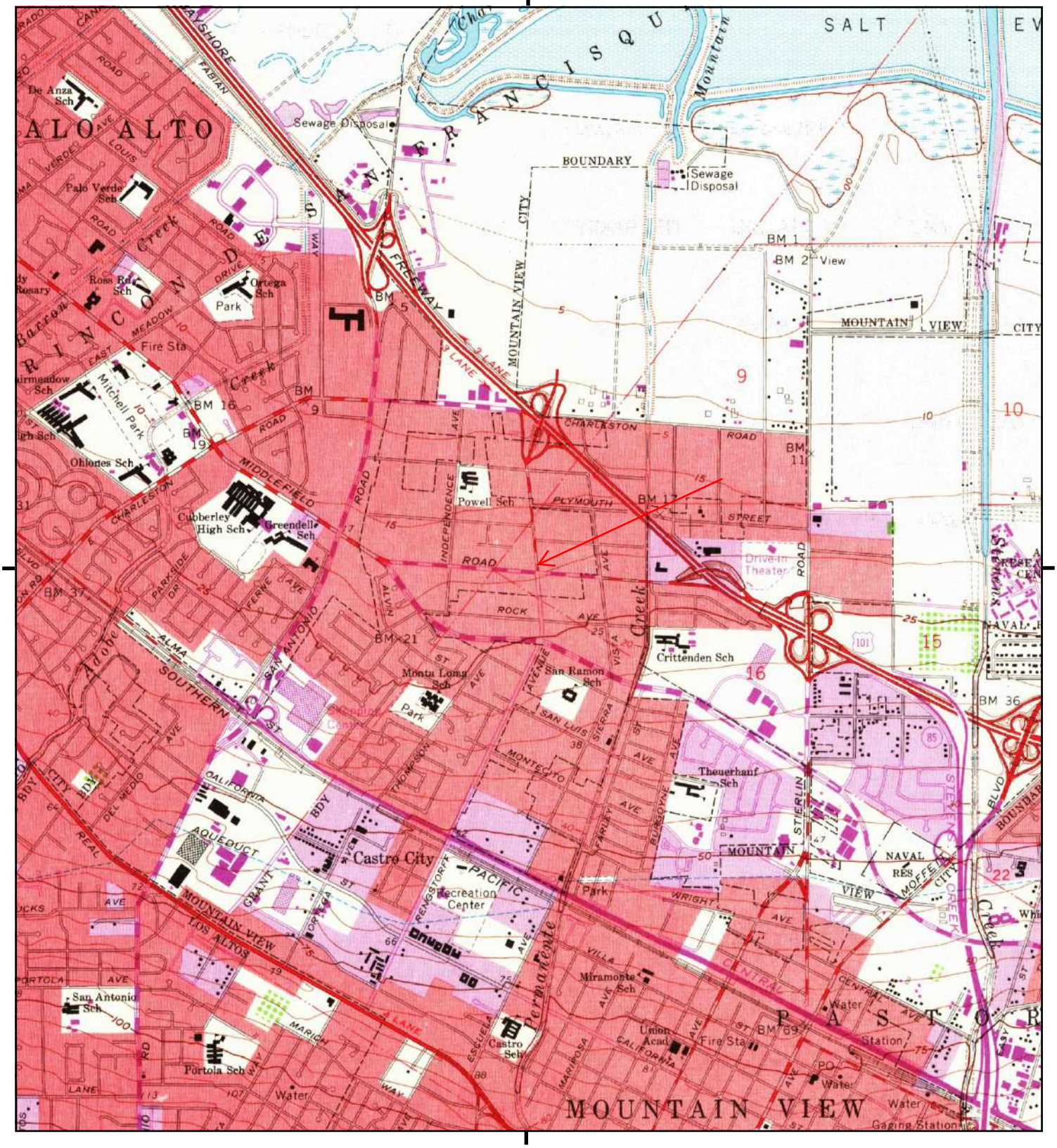
TP, Mountain View, 1973, 7.5-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

1968



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

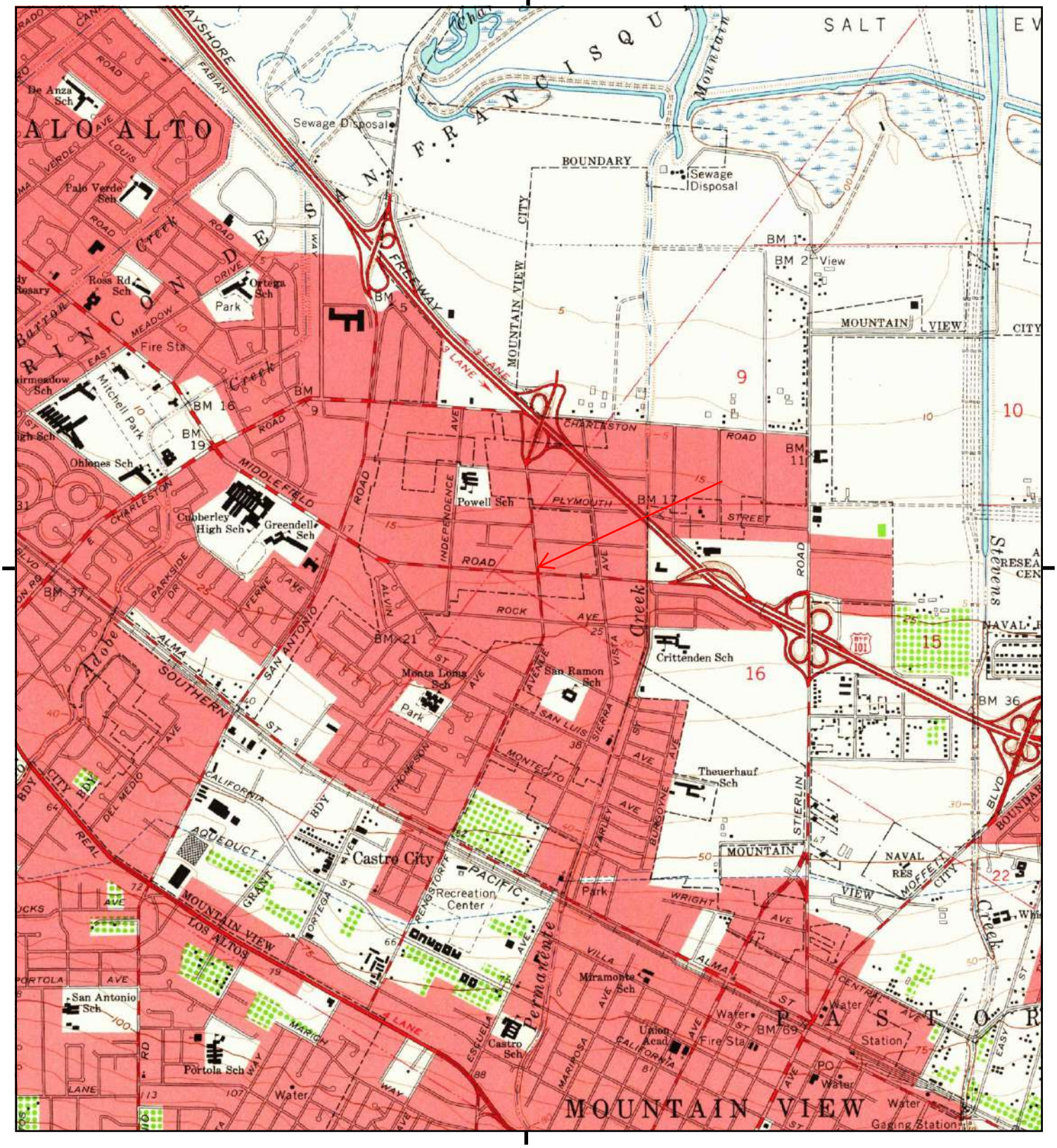
TP, Mountain View, 1968, 7.5-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

1961



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

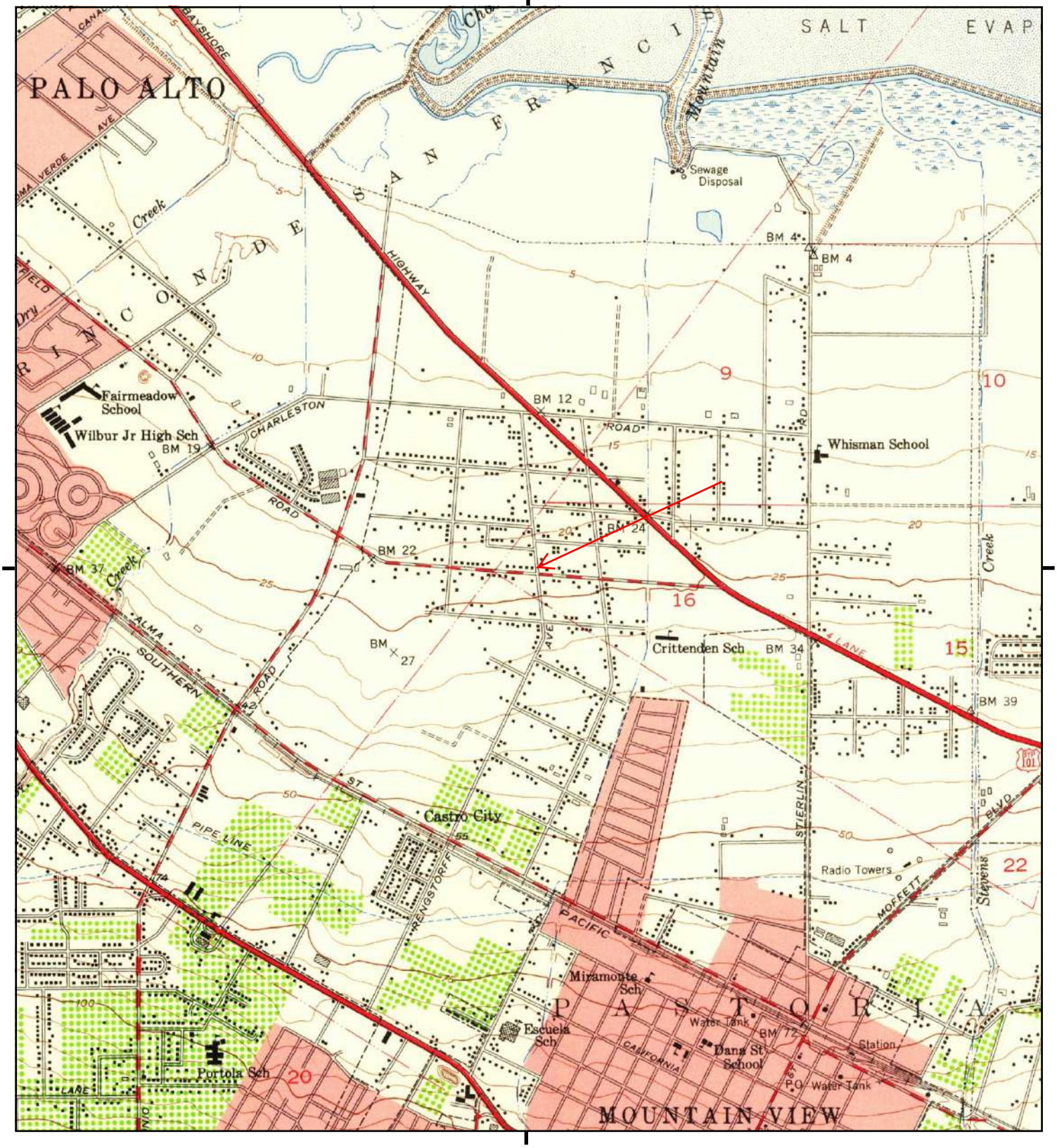
TP, Mountain View, 1961, 7.5-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

1953



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

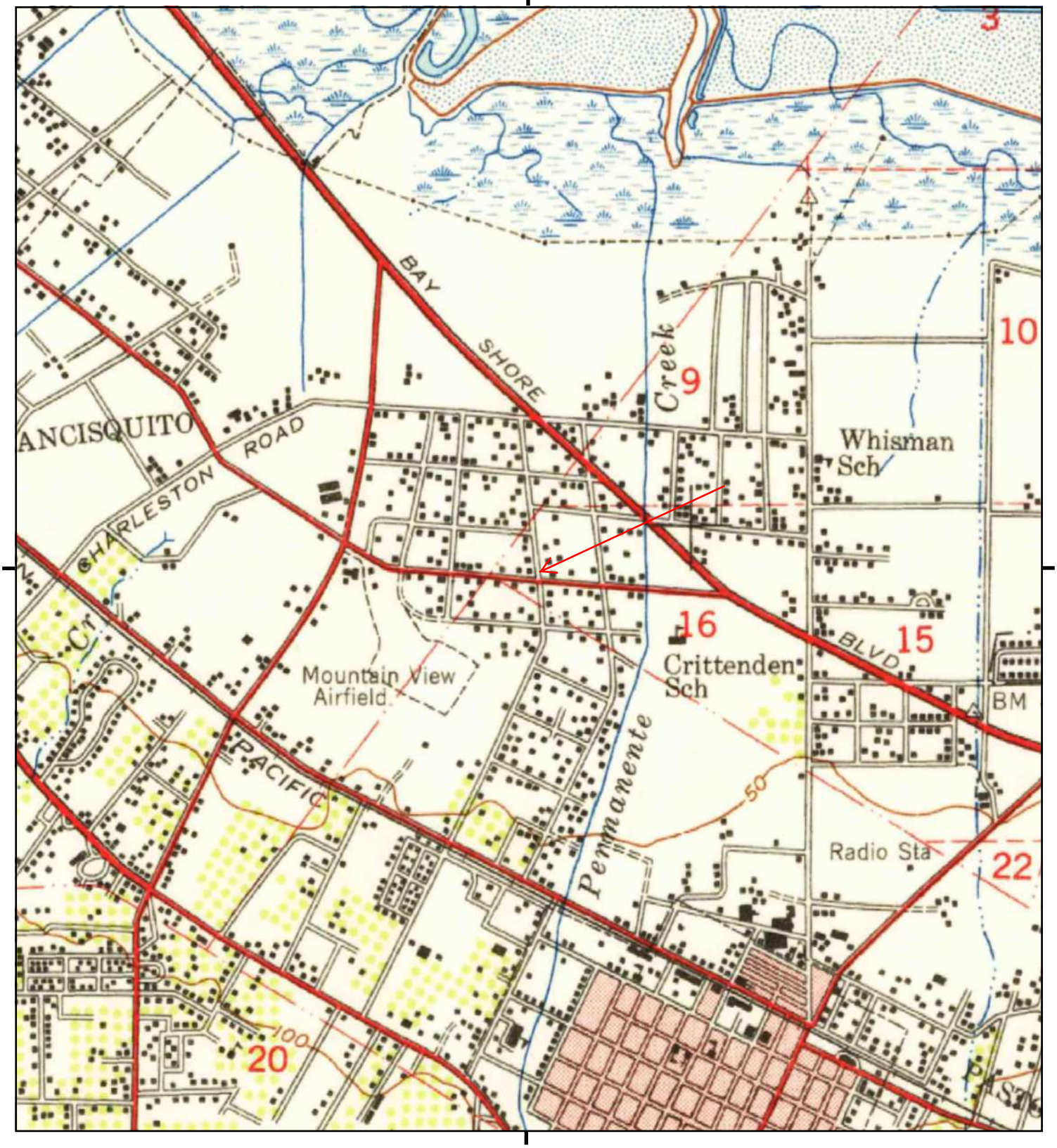
TP, Mountain View, 1953, 7.5-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

1948



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

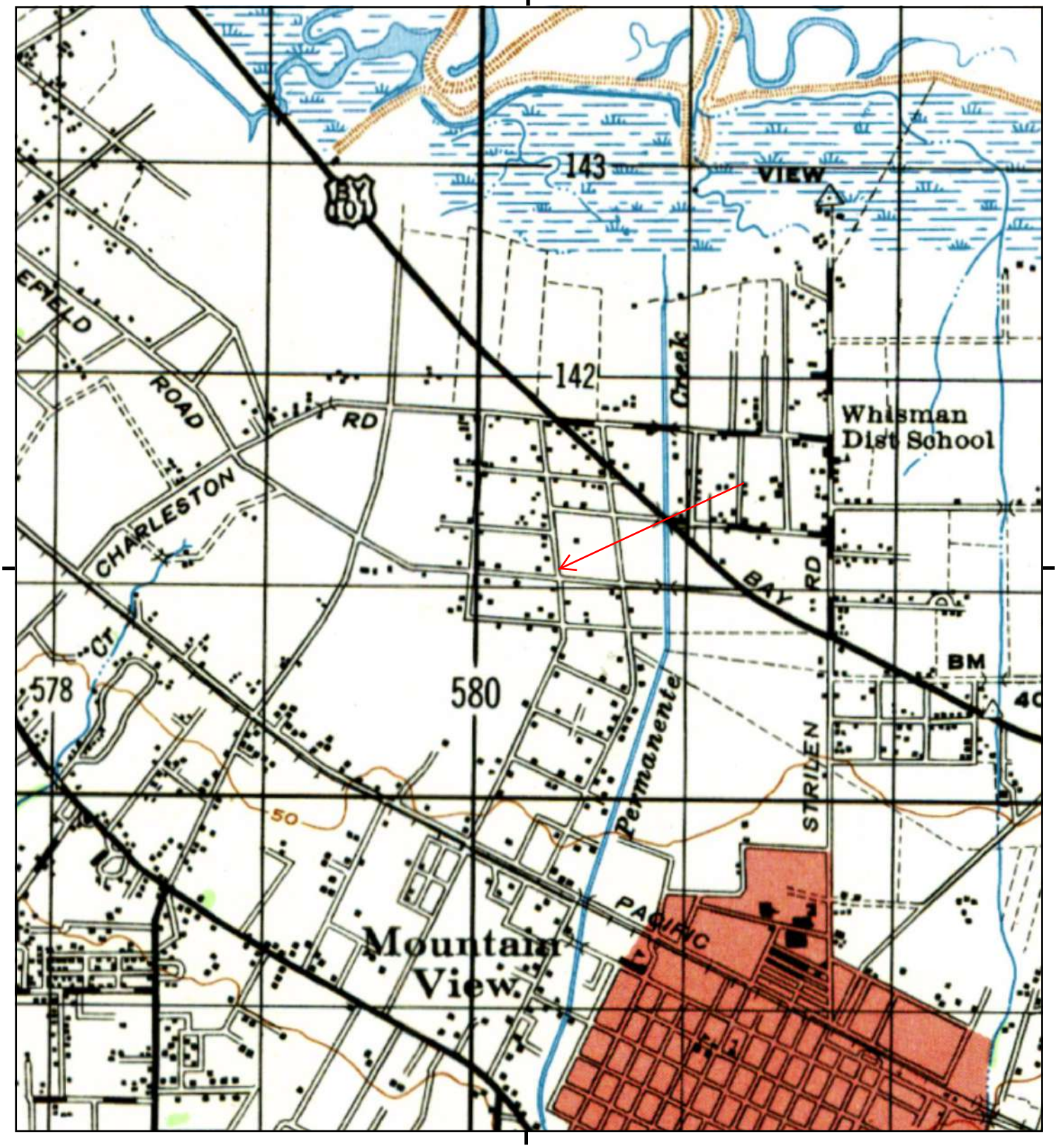
TP, Palo Alto, 1948, 15-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

1947



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

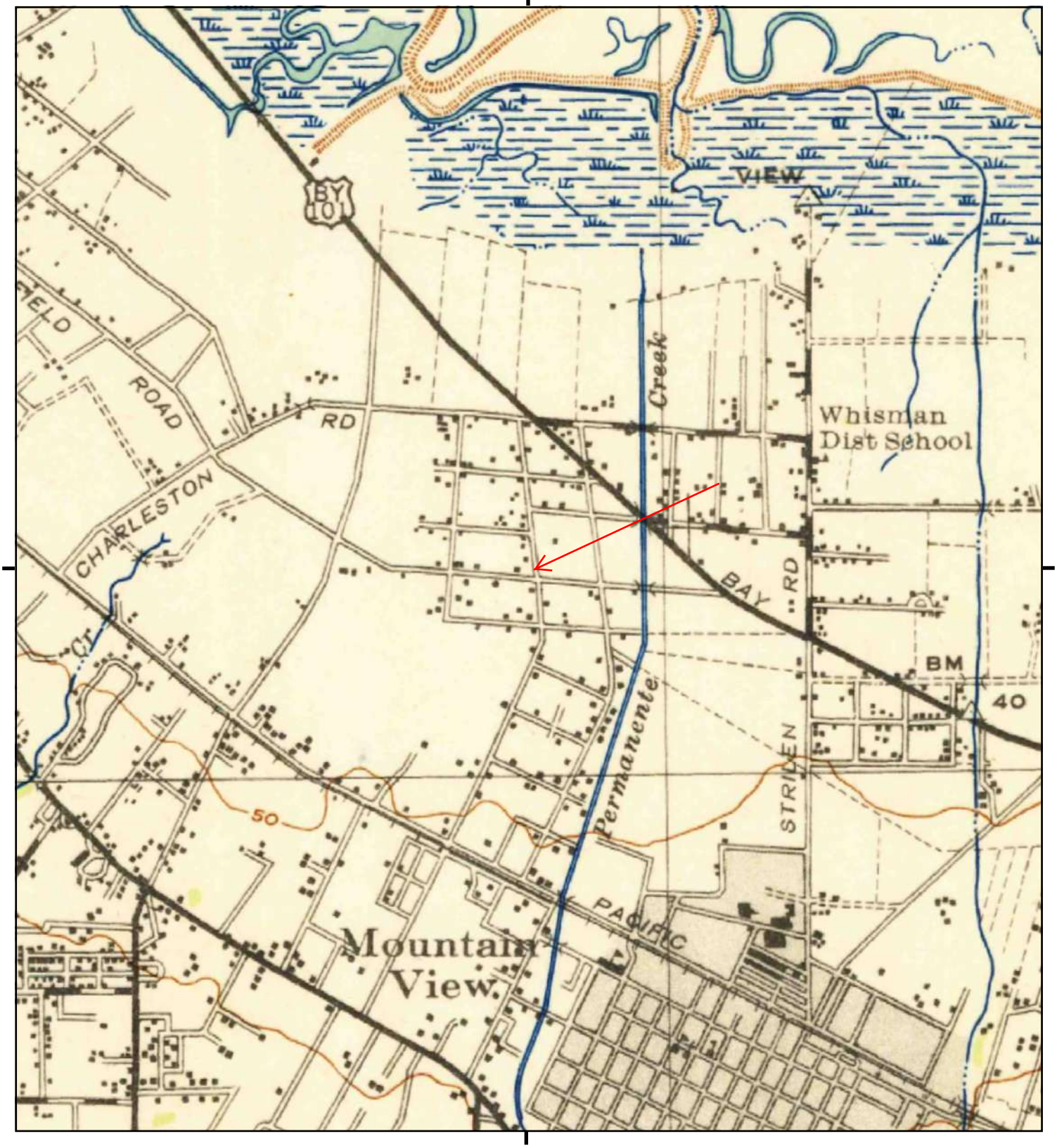
TP, PALO ALTO, 1947, 15-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

1943



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Palo Alto, 1943, 15-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

1902

This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Santa Cruz, 1902, 30-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

1899

This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Palo Alto, 1899, 15-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

Historical Topo Map

1897

This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Palo Alto, 1897, 15-minute

SITE NAME: 6374868-ESAI
ADDRESS: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043
CLIENT: ODIC Environmental

N

6374868-ESAI
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Inquiry Number: 6781785.5
December 09, 2021

The EDR-City Directory Abstract

Environmental Data Resources Inc

6 Armstrong Road
Shelton, CT 06484
800.352.0050
www.edrnet.com

TABLE OF CONTENTS

SECTION

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Abstract is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Abstract includes a search and abstract of available city directory data. For each address, the directory lists the name of the corresponding occupant at five year intervals.

Business directories including city, cross reference and telephone directories were reviewed, if available, at approximately five year intervals for the years spanning 1922 through 2017. This report compiles information gathered in this review by geocoding the latitude and longitude of properties identified and gathering information about properties within 660 feet of the target property.

A summary of the information obtained is provided in the text of this report.

RECORD SOURCES

EDR's Digital Archive combines historical directory listings from sources such as Cole Information and Dun & Bradstreet. These standard sources of property information complement and enhance each other to provide a more comprehensive report.

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Data by infoUSA®

RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. An "X" indicates where information was identified in the source and provided in this report.

Year	Source	TP	Adjoining	Text Abstract	Source Image
2017	Cole Information Services	-	X	X	-
2014	Cole Information Services	-	X	X	-
2009	Cole Information Services	-	X	X	-
2006	Haines Company, Inc.	-	-	-	-
2004	Cole Information Services	X	X	X	-
2001	Haines Company, Inc.	-	X	X	-
	Haines Company, Inc.	X	X	X	-
2000	Haines Company	-	-	-	-
1999	Cole Information Services	X	X	X	-
1996	Pacific Bell	-	-	-	-

EXECUTIVE SUMMARY

Year	Source	TP	Adjoining	Text Abstract	Source Image
1994	Cole Information Services	X	X	X	-
1991	PACIFIC BELL WHITE PAGES	-	X	X	-
	PACIFIC BELL WHITE PAGES	X	X	X	-
	Pacific Telephone	-	X	X	-
	Pacific Telephone	X	X	X	-
1986	Pacific Bell	-	X	X	-
	Pacific Bell	X	X	X	-
1985	Pacific Bell	-	X	X	-
1982	Pacific Telephone	-	X	X	-
	Pacific Telephone	X	X	X	-
1980	Pacific Telephone	-	X	X	-
1978	R. L. Polk & Co.	-	-	-	-
1975	Pacific Telephone	-	X	X	-
	Pacific Telephone	X	X	X	-
1974	R. L. Polk Co.	-	-	-	-
1970	R. L. Polk Co.	-	-	-	-
1968	R. L. Polk Co.	-	X	X	-
1966	R. L. POLK	-	-	-	-
1965	R. L. Polk Co.	-	-	-	-
1964	R. L. Polk Co.	-	-	-	-
1963	Pacific Telephone	-	-	-	-
1962	R. L. Polk & Co.	-	X	X	-
1960	R. L. Polk Co.	-	-	-	-
1957	Pacific Telephone	-	X	X	-
1955	R.L. Polk and Co Publishers	-	-	-	-
1950	R. L. Polk & Co.	-	X	X	-
1946	R. L. Polk Co.	-	-	-	-
1945	R. L. Polk Co.	-	-	-	-
1942	R.L. Polk	-	-	-	-
1940	R. L. Polk Co.	-	-	-	-
1936	R. L. Polk Co.	-	-	-	-
1935	R. L. Polk Co.	-	-	-	-
1931	R. L. Polk Co.	-	-	-	-
1930	R. L. Polk Co. of California	-	-	-	-
1926	R. L. Polk Co.	-	-	-	-
1925	R. L. Polk Co.	-	-	-	-
1922	R. L. Polk Co.	-	-	-	-

FINDINGS

TARGET PROPERTY INFORMATION

ADDRESS

2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

FINDINGS DETAIL

Target Property research detail.

OLD MIDDLEFIELD WAY

2110 OLD MIDDLEFIELD WAY

Year	*Uses*	*Source*
2004	OCCUPANT UNKNOWN	Cole Information Services
	TEDS ARCO	Cole Information Services
2001	GARDNERJames TEDSARC	Haines Company, Inc.
1999	TEDS ARCO	Cole Information Services
1994	TEDS ARCO	Cole Information Services
1991	TEDS ARCO	Pacific Telephone
1986	TED S ARCO	Pacific Bell
	Teds Arco	Pacific Bell
1982	Teds Arco	Pacific Telephone
1975	HARRIS ARCO SERVICE STATION	Pacific Telephone

FINDINGS

ADJOINING PROPERTY DETAIL

The following Adjoining Property addresses were researched for this report. Detailed findings are provided for each address.

BRYN MAWR CT

761 BRYN MAWR CT

Year	Uses	Source
2017	FLAURIE IMBERMAN	Cole Information Services
2014	FLAURIE IMBERMAN	Cole Information Services
	PETER STEVENS	Cole Information Services
2009	BENJAMIN VOLKMAN	Cole Information Services
1999	BENJAMIN VOLKMAN	Cole Information Services

763 BRYN MAWR CT

Year	Uses	Source
2017	JESSICA PHILLIPS	Cole Information Services
2014	MANZOOR NIZAM	Cole Information Services
2009	MANZOOR NIZAM	Cole Information Services
1999	MANZOOR NIZAM	Cole Information Services

765 BRYN MAWR CT

Year	Uses	Source
2014	KRUNAL SHAH	Cole Information Services
2009	ROSA ADAMSON	Cole Information Services
1999	ROSA ADAMSON	Cole Information Services

767 BRYN MAWR CT

Year	Uses	Source
2017	JOSEPHINE LO	Cole Information Services
2014	JOSEPHINE LO	Cole Information Services
2009	CHUCK LO	Cole Information Services
1999	CHUCK LO	Cole Information Services

FINDINGS

769 BRYN MAWR CT

Year	Uses	Source
2017	YINJIE ZHANG	Cole Information Services
2014	YINJIE ZHANG	Cole Information Services
2009	DAVID LIN	Cole Information Services
1999	DAVID LIN	Cole Information Services

771 BRYN MAWR CT

Year	Uses	Source
2017	LUCY ZHU	Cole Information Services
2014	MATTHEW MENZ	Cole Information Services

773 BRYN MAWR CT

Year	Uses	Source
2014	NANCY CHU	Cole Information Services
2009	BRIAN CLANCY	Cole Information Services
1999	BRIAN CLANCY	Cole Information Services

775 BRYN MAWR CT

Year	Uses	Source
2017	ROSATINA CHAN	Cole Information Services
2014	ROSATINA CHAN	Cole Information Services
2009	ROSATINA CHAN	Cole Information Services
1999	ROSATINA CHAN	Cole Information Services

779 BRYN MAWR CT

Year	Uses	Source
2017	ALEKSANDAR KRSTIC	Cole Information Services
2014	ALEKSANDAR KRSTIC	Cole Information Services
2009	MARK SHIMAZAKI	Cole Information Services
	JERRY FARCONE	Cole Information Services
1999	JERRY FARCONE	Cole Information Services
	MARK SHIMAZAKI	Cole Information Services

FINDINGS

781 BRYN MAWR CT

Year	Uses	Source
2017	BONNIE MOTT	Cole Information Services
2014	BONNIE MOTT	Cole Information Services
2009	BONNIE MOTT	Cole Information Services
1999	BONNIE MOTT	Cole Information Services

783 BRYN MAWR CT

Year	Uses	Source
2017	ARIELE HERSHKOVITS	Cole Information Services

785 BRYN MAWR CT

Year	Uses	Source
2017	ANNE FELDHUSEN	Cole Information Services
2014	ANNE FELDHUSEN	Cole Information Services
2009	EVA KLAUDINYOVA	Cole Information Services
	SAYLI BENADIKAR	Cole Information Services
1999	SAYLI BENADIKAR	Cole Information Services
	EVA KLAUDINYOVA	Cole Information Services

787 BRYN MAWR CT

Year	Uses	Source
2017	BRIAN PAHL	Cole Information Services
2014	ANNETTE LUONGO	Cole Information Services
2009	ANNETTE LUONGO	Cole Information Services
1999	ANNETTE LUONGO	Cole Information Services

789 BRYN MAWR CT

Year	Uses	Source
2017	TAN TUNG	Cole Information Services
2014	ANDREY VOLOVIK	Cole Information Services
2009	ANDREY VOLOVIK	Cole Information Services
1999	ANDREY VOLOVIK	Cole Information Services

FINDINGS

791 BRYN MAWR CT

Year	Uses	Source
2014	DAVID POLL	Cole Information Services

COLONY

2052 COLONY

Year	Uses	Source
1962	DUMO FRANK L (DOLORES) SIS CLK RAINES CHEVROLET (SUN)	R. L. Polk & Co.

COLONY CT

2052 COLONY CT

Year	Uses	Source
1957	DOSTER HENTLRY	Pacific Telephone

COLONY ST

2025 COLONY ST

Year	Uses	Source
1999	OCCUPANT UNKNOWN	Cole Information Services

2036 COLONY ST

Year	Uses	Source
2017	BENJAMIN FLORES	Cole Information Services
	NITIN PRAKASH	Cole Information Services
	ABRAHAM GUTIERREZ	Cole Information Services
	ROBERT TEO	Cole Information Services
	GREGORIO PENA	Cole Information Services
2014	FELIPE LINARES	Cole Information Services
	ROY PENAFIEL	Cole Information Services
	NITIN PRAKASH	Cole Information Services
	BENJAMIN FLORES	Cole Information Services
2009	B & F PROPERTIES	Cole Information Services
	FAAFETAI TEO	Cole Information Services
	MARIA GONZALEZ	Cole Information Services

FINDINGS

Year	Uses	Source
2009	FELIPE LINARES	Cole Information Services
	RICHARD WARREN	Cole Information Services
	BENJAMIN FLORES	Cole Information Services
	LUQUETTA TURNER	Cole Information Services
2004	BALWINDER SINGH	Cole Information Services
	RACHEL WARREN	Cole Information Services
	RICARDO RAMIREZ	Cole Information Services
	H GWOSDEN	Cole Information Services
	DAN BOEHMKE	Cole Information Services
1999	RICHARD WARREN	Cole Information Services
	BENJAMIN FLORES	Cole Information Services
	FELIPE LINARES	Cole Information Services
	LUQUETTA TURNER	Cole Information Services
	FAAFETAI TEO	Cole Information Services
	EVE CONNER	Cole Information Services
	MARIA GONZALEZ	Cole Information Services
1994	KOLLINGS, MARK	Cole Information Services
1968	GALLAGHER PATK F	R. L. Polk Co.
	RIDGWAY BUFORD B	R. L. Polk Co.
	PURDY JUDY MRS	R. L. Polk Co.
	PIEDMONT RONALD A	R. L. Polk Co.
	BELLAVER KEN V	R. L. Polk Co.
	VINAJA MICHL	R. L. Polk Co.
	MOWER ALINE MRS	R. L. Polk Co.
	APARTMENTS	R. L. Polk Co.
1962	HOBER BOB G (MARY) MACH HEWLETT PACKARD (PA)	R. L. Polk & Co.

2052 COLONY ST

Year	Uses	Source
2017	NICHOLAS BARRY	Cole Information Services
2014	NICHOLAS BARRY	Cole Information Services
2009	PAUL BROWN	Cole Information Services
2004	ARTHUR STRUM	Cole Information Services

FINDINGS

Year	Uses	Source
1999	PAUL BROWN	Cole Information Services
1994	BORMAN, KEITH	Cole Information Services
1968	DOSTER HENRY	R. L. Polk Co.
1962	DOSTER HENRY (ELIS) SHOE DYER	R. L. Polk & Co.
	KINNON MOSES CARP ROBERT BELL (PA)	R. L. Polk & Co.

2088 COLONY ST

Year	Uses	Source
2017	JOSE MALDONADO	Cole Information Services
2014	ANGEL VIERA	Cole Information Services
2009	CASSANDRA MIRANDA	Cole Information Services
2004	RAMON MALDONADO	Cole Information Services
1999	CASSANDRA MIRANDA	Cole Information Services
1968	CALIZ ANNA MRS	R. L. Polk Co.
1962	CORDERO JUAN M EMP HILLER AIRCRAFT (PA)	R. L. Polk & Co.
	CALIZ ANNA (WID ANGEL)	R. L. Polk & Co.
	VIERA ANGEL L (MIRTA) DELIVERYMN THERMATEST LABY (SUN)	R. L. Polk & Co.

2132 COLONY ST

Year	Uses	Source
1962	BLACK HURMAN (EURA B)	R. L. Polk & Co.
1957	BLACK BERNEICE	Pacific Telephone

2154 COLONY ST

Year	Uses	Source
1962	PERRY ANTHONY G JR (ELIZ MIDDLEFIELD FOOD CENTER)	R. L. Polk & Co.
1957	PERRY A G JR	Pacific Telephone

2186 COLONY ST

Year	Uses	Source
1962	COOPER THOS F STUDT	R. L. Polk & Co.
	COOPER HARVEY W RMACH	R. L. Polk & Co.
	COOPER DONALD G PNTR	R. L. Polk & Co.

FINDINGS

Year	Uses	Source
1957	COOPER HOWARD Z	Pacific Telephone

2210 COLONY ST

Year	Uses	Source
1962	SHERRELL ROBT H (G ARLIEN) DRIVER	R. L. Polk & Co.
1957	SHERRELL ROBT H	Pacific Telephone

2230 COLONY ST

Year	Uses	Source
1962	STANLEY ROY C (HELEN L) FL LAYER BEST FLOORS (SJ)	R. L. Polk & Co.
1957	STANLEY ROYT	Pacific Telephone

COLONY WAY

2036 COLONY WAY

Year	Uses	Source
1975	Mena Mark	Pacific Telephone
	Kitt Bill Ray	Pacific Telephone

2052 COLONY WAY

Year	Uses	Source
1975	Poster Henry	Pacific Telephone
	Dostal C L Jr	Pacific Telephone

2088 COLONY WAY

Year	Uses	Source
1975	Cal Iz Ana	Pacific Telephone

COTTAGE CT

720 COTTAGE CT

Year	Uses	Source
2017	FARSHAD KOOTI	Cole Information Services
2014	JEFFREY YUAN	Cole Information Services
2009	WEI CHEN	Cole Information Services
1999	WEI CHEN	Cole Information Services

FINDINGS

721 COTTAGE CT

Year	Uses	Source
2017	KENDAL DISNORE	Cole Information Services
2014	KENDAL DISNORE	Cole Information Services
2009	MARK THOMPSON	Cole Information Services
	JAKE THOMSEN	Cole Information Services
	TAL SHAKED	Cole Information Services
	CARRIE GOMEZ	Cole Information Services
1999	TAL SHAKED	Cole Information Services
	MARK THOMPSON	Cole Information Services
	CARRIE GOMEZ	Cole Information Services
	JAKE THOMSEN	Cole Information Services

722 COTTAGE CT

Year	Uses	Source
2017	KIYOKO FUJIMORI	Cole Information Services
2014	KIYOKO FUJIMORI	Cole Information Services
2009	OCCUPANT UNKNOWN	Cole Information Services
1999	OCCUPANT UNKNOWN	Cole Information Services

723 COTTAGE CT

Year	Uses	Source
2017	IDA WAHLQUIST	Cole Information Services
2014	HOWARD LIEN	Cole Information Services
2009	HOWARD LIEN	Cole Information Services
1999	HOWARD LIEN	Cole Information Services

724 COTTAGE CT

Year	Uses	Source
2017	MAHDIEHSADAT MIRIANHOSSEINABADI	Cole Information Services
2014	KAREN HARTLEY	Cole Information Services
2009	KAREN HARTLEY	Cole Information Services
1999	KAREN HARTLEY	Cole Information Services

FINDINGS

725 COTTAGE CT

Year	Uses	Source
2017	CELIA KELLER	Cole Information Services
2014	CELIA KELLER	Cole Information Services
2009	CELIA KELLER	Cole Information Services
1999	CELIA KELLER	Cole Information Services

726 COTTAGE CT

Year	Uses	Source
2017	YANPING OI	Cole Information Services
2014	GLENDA PANG	Cole Information Services
2009	GLENDA PANG	Cole Information Services
1999	GLENDA PANG	Cole Information Services

727 COTTAGE CT

Year	Uses	Source
2009	KWANG CHUN	Cole Information Services
1999	KWANG CHUN	Cole Information Services

728 COTTAGE CT

Year	Uses	Source
2017	VIKTOR LAPITSKI	Cole Information Services
2014	VIKTOR LAPITSKI	Cole Information Services
2009	VIKTOR LAPITSKI	Cole Information Services
1999	VIKTOR LAPITSKI	Cole Information Services

729 COTTAGE CT

Year	Uses	Source
2017	IAN SIU	Cole Information Services
2014	JANET HWANG	Cole Information Services
2009	HELEN HWANG	Cole Information Services
1999	HELEN HWANG	Cole Information Services

730 COTTAGE CT

Year	Uses	Source
2014	NAZANIN SAYAR	Cole Information Services

FINDINGS

Year	Uses	Source
2009	PEDRAM MALEK	Cole Information Services
1999	PEDRAM MALEK	Cole Information Services

731 COTTAGE CT

Year	Uses	Source
2017	PING LEE	Cole Information Services
2014	PING LEE	Cole Information Services

732 COTTAGE CT

Year	Uses	Source
2017	COURTNEY OGAWA	Cole Information Services
2014	COURTNEY OGAWA	Cole Information Services
2009	COURTNEY OGAWA	Cole Information Services
1999	COURTNEY OGAWA	Cole Information Services

733 COTTAGE CT

Year	Uses	Source
2017	KEVIN WHYTE	Cole Information Services
2014	JOANNA PRICE	Cole Information Services
2009	JOANNA PRICE	Cole Information Services
1999	JOANNA PRICE	Cole Information Services

734 COTTAGE CT

Year	Uses	Source
2017	WAYNE FU	Cole Information Services
2014	WAYNE FU	Cole Information Services
2009	WAYNE FU	Cole Information Services
1999	WAYNE FU	Cole Information Services

735 COTTAGE CT

Year	Uses	Source
2017	SHE YEN	Cole Information Services
2014	SHE YEN	Cole Information Services
2009	RICHARD CHANG	Cole Information Services
1999	RICHARD CHANG	Cole Information Services

FINDINGS

736 COTTAGE CT

Year	Uses	Source
2017	OTTO SALAS	Cole Information Services
2014	OTTO SALAS	Cole Information Services
2009	OTTO SALAS	Cole Information Services
1999	OTTO SALAS	Cole Information Services

737 COTTAGE CT

Year	Uses	Source
2017	JILL FETHEROLF	Cole Information Services
2014	JILL FETHEROLF	Cole Information Services
2009	JILL FETHEROLF	Cole Information Services
1999	JILL FETHEROLF	Cole Information Services

738 COTTAGE CT

Year	Uses	Source
2017	BEN CHUNG	Cole Information Services
2014	BENJAMIN CHUNG	Cole Information Services
2009	HO CHUNG	Cole Information Services
1999	HO CHUNG	Cole Information Services

739 COTTAGE CT

Year	Uses	Source
2014	OCCUPANT UNKNOWN	Cole Information Services
2009	ALEXANDER LEVITSKIY	Cole Information Services
1999	ALEXANDER LEVITSKIY	Cole Information Services

740 COTTAGE CT

Year	Uses	Source
2017	DIANA MEDINA	Cole Information Services
2014	DIANA MEDINA	Cole Information Services
2009	DIANA MEDINA	Cole Information Services
1999	DIANA MEDINA	Cole Information Services

FINDINGS

741 COTTAGE CT

Year	Uses	Source
2014	RYAN KUBIAK	Cole Information Services
2009	OCCUPANT UNKNOWN	Cole Information Services
1999	OCCUPANT UNKNOWN	Cole Information Services

742 COTTAGE CT

Year	Uses	Source
2017	RUSH BARTLETT	Cole Information Services
2014	JENNIFER LAKE	Cole Information Services
2009	JENNIFER LAKE	Cole Information Services
1999	JENNIFER LAKE	Cole Information Services

743 COTTAGE CT

Year	Uses	Source
2017	MATTHEW MILLETT	Cole Information Services
2014	MATTHEW MILLETT	Cole Information Services
2009	REINALDO GIUDICI	Cole Information Services
1999	REINALDO GIUDICI	Cole Information Services

744 COTTAGE CT

Year	Uses	Source
2017	YIQUN WANG	Cole Information Services
2014	VLADIMIR BEGUN	Cole Information Services
2009	VLADIMIR BEGUN	Cole Information Services
1999	VLADIMIR BEGUN	Cole Information Services

746 COTTAGE CT

Year	Uses	Source
2017	KATERI DODD	Cole Information Services
2014	CHUCK FOX	Cole Information Services
2009	ZHEN LONG	Cole Information Services
1999	ZHEN LONG	Cole Information Services

FINDINGS

748 COTTAGE CT

Year	Uses	Source
2017	PAVANI VANTIMITTA	Cole Information Services
2014	JACQUELINE WEINTRAUB	Cole Information Services
2009	JACQUELINE WEINTRAUB	Cole Information Services
1999	JACQUELINE WEINTRAUB	Cole Information Services

750 COTTAGE CT

Year	Uses	Source
2017	ERIK BUCHANAN	Cole Information Services
2014	VENKATA TAGARATHI	Cole Information Services
	HIMABINDU PUCHA	Cole Information Services
2009	DIANA WANG	Cole Information Services
1999	DIANA WANG	Cole Information Services

N RENGSTORFF AVE

710 N RENGSTORFF AVE

Year	Uses	Source
1999	OCCUPANT UNKNOWN	Cole Information Services

711 N RENGSTORFF AVE

Year	Uses	Source
1999	OCCUPANT UNKNOWN	Cole Information Services

722 N RENGSTORFF AVE

Year	Uses	Source
2001	XXXX	Haines Company, Inc.

763 N RENGSTORFF AVE

Year	Uses	Source
1957	FORCUM JEAN W	Pacific Telephone

765 N RENGSTORFF AVE

Year	Uses	Source
2017	CHARLES MATHIS	Cole Information Services
	KIRSTIN MORTENSEN	Cole Information Services

FINDINGS

Year	Uses	Source
2017	LOIS DULLY	Cole Information Services
	ELLEN ENGELMAN	Cole Information Services
	JOHN OURANT	Cole Information Services
	BRODERICK JONES	Cole Information Services
	BRENT LARSON	Cole Information Services
	MICHAEL MACCALLA	Cole Information Services
	ROBIN PODESTA	Cole Information Services
	JOSE ONTIVEROS	Cole Information Services
	PALON SHUSTER	Cole Information Services
	XIANGFEI CHAI	Cole Information Services
	SCOTT DAVIS	Cole Information Services
	KATHY PAUL	Cole Information Services
	JESUS SANCHEZ	Cole Information Services
	ARYAMAN SHALIZI	Cole Information Services
	CORIN BODLEY	Cole Information Services
	IAN LESLIE	Cole Information Services
	ANDREA GARDLEY	Cole Information Services
	CLARICE HIRATA	Cole Information Services
	KATE LATHAM	Cole Information Services
	LAUREN CAMARILLO	Cole Information Services
2014	REBECCA HETEY	Cole Information Services
	CHARLES MATHIS	Cole Information Services
	LAUREN CAMARILLO	Cole Information Services
	LOIS DULLY	Cole Information Services
	ELLEN ENGELMAN	Cole Information Services
	JOHN OURANT	Cole Information Services
	MICHAEL MACCALLA	Cole Information Services
	BRODERICK JONES	Cole Information Services
	ROBIN PODESTA	Cole Information Services
	CATHERINE HAMMACK	Cole Information Services
	PALON SHUSTER	Cole Information Services
	JOSE ONTIVEROS	Cole Information Services

FINDINGS

Year	Uses	Source
2014	SCOTT DAVIS	Cole Information Services
	LUKE EKKIZOGLOY	Cole Information Services
	JESUS SANCHEZ	Cole Information Services
	KATHY PAUL	Cole Information Services
	MARC RUPRECHT	Cole Information Services
	CORIN BODLEY	Cole Information Services
	IAN LESLIE	Cole Information Services
	CLARICE HIRATA	Cole Information Services
	KATE LATHAM	Cole Information Services
	SHERWOOD WONG	Cole Information Services
	ANDREA GARDLEY	Cole Information Services
	KIRSTIN MORTENSEN	Cole Information Services
2009	CHARLES MATHIS	Cole Information Services
	HIRATA DESIGN	Cole Information Services
	KIRSTIN MORTENSEN	Cole Information Services
	JANELLE CLEMENS	Cole Information Services
	ANDREA GARDLEY	Cole Information Services
	CLARICE HIRATA	Cole Information Services
	KATE LATHAM	Cole Information Services
	KENDAL DINSNORE	Cole Information Services
	JON KEATING	Cole Information Services
	CAROL MOORE	Cole Information Services
	MARC RUPRECHT	Cole Information Services
	JESUS SANCHEZ	Cole Information Services
	JAGJIT DHALIWAL	Cole Information Services
	JOSE ONTIVEROS	Cole Information Services
	LUEDER CATTERMOLE	Cole Information Services
	TIMOTHY AGNEW	Cole Information Services
	BRODERICK JONES	Cole Information Services
	MICHAEL MACCALLA	Cole Information Services
	JASON CLARK	Cole Information Services
	TIMOTHY WONG	Cole Information Services

FINDINGS

Year	Uses	Source
2009	JANET WAGNER	Cole Information Services
	ELLEN ENGELMAN	Cole Information Services
	PAUL MUSCAT	Cole Information Services
	DEREK BOSCH	Cole Information Services
	LESLIE GRIMM	Cole Information Services
	AMBER SWINDELL	Cole Information Services
	AQUA BLUE SWIMMING POOLS CONSTRUCTIO	Cole Information Services
2004	HIRATA DESIGN	Cole Information Services
	JESSICA VALENTINE	Cole Information Services
	AMBER SWINDELL	Cole Information Services
	LESLIE GRIMM	Cole Information Services
	ELLEN ENGELMAN	Cole Information Services
	MICHAEL MACCALLA	Cole Information Services
	PAMELA SIMMS	Cole Information Services
	LUEDER CATTERMOLE	Cole Information Services
	TATYANA SOROKIN	Cole Information Services
	TODD KREIN	Cole Information Services
	DENISE HOWARD	Cole Information Services
	CHRISTOPHER OKEEFE	Cole Information Services
	RODNEY DULLY	Cole Information Services
	JESUS SANCHEZ	Cole Information Services
	CHRISTOPHER KEEFE	Cole Information Services
	MELVIN MCDONALD	Cole Information Services
	CAROL MOORE	Cole Information Services
	JON KEATING	Cole Information Services
	TROY LEEDBERG	Cole Information Services
	KATE LATHAM	Cole Information Services
	YAN LIU	Cole Information Services
	SUSAN HAWKINS	Cole Information Services
	CLARICE HIRATA	Cole Information Services
	ANDREA GARDLEY	Cole Information Services
	SHERWOOD WONG	Cole Information Services

FINDINGS

Year	Uses	Source
2004	JANELLE CLEMENS	Cole Information Services
	BRIAN POINTER	Cole Information Services
1999	TIMOTHY WONG	Cole Information Services
	JANET WAGNER	Cole Information Services
	MICHAEL MACCALLA	Cole Information Services
	BRODERICK JONES	Cole Information Services
	TIMOTHY AGNEW	Cole Information Services
	L CATTERMOLE	Cole Information Services
	JAGJIT DHALIWAL	Cole Information Services
	JOSE ONTIVEROS	Cole Information Services
	LUEDER CATTERMOLE	Cole Information Services
	JESUS SANCHEZ	Cole Information Services
	MARC RUPRECHT	Cole Information Services
	CAROL MOORE	Cole Information Services
	JON KEATING	Cole Information Services
	KENDAL DINSNORE	Cole Information Services
	KATE LATHAM	Cole Information Services
	CLARICE HIRATA	Cole Information Services
	ANDREA GARDLEY	Cole Information Services
	JANELLE CLEMENS	Cole Information Services
	KIRSTIN MORTENSEN	Cole Information Services
	CHARLES MATHIS	Cole Information Services
	AMBER SWINDELL	Cole Information Services
	LESLIE GRIMM	Cole Information Services
	DEREK BOSCH	Cole Information Services
	PAUL MUSCAT	Cole Information Services
	ELLEN ENGELMAN	Cole Information Services
	JASON CLARK	Cole Information Services
1994	TURK, M	Cole Information Services
	BOMMANNAN, D B	Cole Information Services
1986	Bennett A	Pacific Bell
	Campbell Thomas E	Pacific Bell

FINDINGS

Year	Uses	Source
1986	Cattermole L H	Pacific Bell
	Dully Rodney & Lois	Pacific Bell
	Markel S	Pacific Bell
	Miller Steve & Lori	Pacific Bell
	Morrison John R	Pacific Bell
	Rechif M	Pacific Bell
	Stevens Richard & Cynthia	Pacific Bell
	Tani K	Pacific Bell
	Torp G	Pacific Bell
	Wang Thomas Y	Pacific Bell
	CATTERMOLE L H	Pacific Bell
	CAMPBELL THOMAS E	Pacific Bell
	BENNETT A	Pacific Bell
	DULLY RODNEY & LOIS	Pacific Bell
	MARKEL S	Pacific Bell
	MILLER STEVE & LORI	Pacific Bell
	MORRISON JOHN R	Pacific Bell
	RECHIF M	Pacific Bell
	STEVENS RICHARD & CYNTHIA	Pacific Bell
	TANI K	Pacific Bell
	TORP G	Pacific Bell
	WANG THOMAS Y	Pacific Bell
1982	Ainsw orth C J	Pacific Telephone
	Campbell Sherard	Pacific Telephone
	I Campbell Thomas E	Pacific Telephone
	Cattermole L H	Pacific Telephone
	Cosby Philip C	Pacific Telephone
	Dully Rodney & Lois	Pacific Telephone
	Johnson C Joan	Pacific Telephone
	Mehta H	Pacific Telephone
	Miller Larry F	Pacific Telephone
	Morrison John R	Pacific Telephone

FINDINGS

Year	Uses	Source
1982	Tani C	Pacific Telephone
	Walsh SA	Pacific Telephone
	Wang Timothy	Pacific Telephone
	Wong Tim	Pacific Telephone
1975	Walker Martin	Pacific Telephone
	Weldon H Arthur	Pacific Telephone
	Wong Timothy	Pacific Telephone
	Blake Don E	Pacific Telephone
	Brow n Bradford Bastian	Pacific Telephone
	Calk C L	Pacific Telephone
	Campbell Thomas E	Pacific Telephone
	Casteleneto Frank D	Pacific Telephone
	Cattermole L H	Pacific Telephone
	Hamilton Phyllis	Pacific Telephone
	Hhmilton R A	Pacific Telephone
	How ard Phill i p G	Pacific Telephone
	Johnson M L	Pacific Telephone
	Mc Kinney M	Pacific Telephone
	Myer J K	Pacific Telephone
	Shimek Myrna	Pacific Telephone
	Torp G	Pacific Telephone
	Villafuerte Emilio A	Pacific Telephone
1962	CASIANO JUAN (GRACE)	R. L. Polk & Co.

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Year	Uses	Source
2017	BERNARDO TABULA	Cole Information Services
	TERESA VALADEZ	Cole Information Services
	HIROKO VANHECKE	Cole Information Services
	NICHOLAS BEATO	Cole Information Services
	ZHINAN XU	Cole Information Services
	SEONG KIM	Cole Information Services
	JENNIFER METZLER	Cole Information Services

FINDINGS

Year	Uses	Source
2017	ROGER SPENCER	Cole Information Services
	MIKE WU	Cole Information Services
	SUSANA ESPINOZA	Cole Information Services
	ATILOLUWA POPOOLA	Cole Information Services
	GIRISH VENKATASUBRAMANIAN	Cole Information Services
2014	JOHNSON ONIPEDE	Cole Information Services
	SUSANA ESPINOZA	Cole Information Services
	NANCY DELRIO	Cole Information Services
	NGU TRUONG	Cole Information Services
	FRANCISCO MELENDEZ	Cole Information Services
	JOSELUIS HERRERA	Cole Information Services
	BERNARDO TABULA	Cole Information Services
	TERESA VALADEZ	Cole Information Services
	JENNIFER METZLER	Cole Information Services
2009	SWATI GHARSE	Cole Information Services
	PAUL HEPWORTH	Cole Information Services
	NANCY HOANG	Cole Information Services
	REBECCA VALADEZ	Cole Information Services
	KATHRYN BORREGO	Cole Information Services
	ANNA ESTRATA	Cole Information Services
	MARISSA SENZAKI	Cole Information Services
	RICHARD GOLDEN	Cole Information Services
	CHRISTIAN WILSON	Cole Information Services
	DAVE LAKE	Cole Information Services
2004	SAINT CROIX APARTMENTS	Cole Information Services
	ELISHA GOLDSTEIN	Cole Information Services
	SALVADOR AVILA	Cole Information Services
	DAVE LAKE	Cole Information Services
	E WU	Cole Information Services
	KAREN SILBERMAN	Cole Information Services
	JASON PINTAR	Cole Information Services
	SUSANA ESPINOZA	Cole Information Services

FINDINGS

Year	Uses	Source
2004	KELLEY LIDEN	Cole Information Services
	ADAM GONZALEZ	Cole Information Services
	VIRAJ BHARWAD	Cole Information Services
	WILLIAM MCCLURE	Cole Information Services
2001	STCROIXAPTS BHARWADDew ang B	Haines Company, Inc.
	CHANG Timothy 650 9 B CHAPLIN Mere	Haines Company, Inc.
	CRIBARIChna S	Haines Company, Inc.
	FOSS Michael A	Haines Company, Inc.
	HANSENJames KOLAYSanlanu	Haines Company, Inc.
	MICHAELISChriatopher H	Haines Company, Inc.
	SHAH Paras	Haines Company, Inc.
	STCR 01 X	Haines Company, Inc.
	SU Hoi	Haines Company, Inc.
	TSENG Ju Luno	Haines Company, Inc.
	WHITMIREJessa	Haines Company, Inc.
	YUEN Fei	Haines Company, Inc.
1999	ANNA ESTRATA	Cole Information Services
	REBECCA VALADEZ	Cole Information Services
	MARISSA SENZAKI	Cole Information Services
	RICHARD GOLDEN	Cole Information Services
	CHRISTIAN WILSON	Cole Information Services
	DAVE LAKE	Cole Information Services
	F MAHAKIAN	Cole Information Services
	NANCY HOANG	Cole Information Services
	PAUL HEPWORTH	Cole Information Services
	C HARADA	Cole Information Services
	ST CROIX APARTMENTS	Cole Information Services
	SNYDER MARTIN	Cole Information Services
	KATHRYN BORREGO	Cole Information Services
	SWATI GHARSE	Cole Information Services
1994	HOZIOSKY, RUTH	Cole Information Services
	WARLIN, TIM	Cole Information Services

FINDINGS

Year	Uses	Source
1994	STAUFFER, AMANDA	Cole Information Services
	SNOW, T	Cole Information Services
	ST CROIX APARTMENTS	Cole Information Services
1986	Berg Ellen	Pacific Bell
	Boydstun Dennis G & Sally	Pacific Bell
	Boydstun Sally & Dennis G	Pacific Bell
	Casasos Manuel	Pacific Bell
	Harrison Stephen & Debra	Pacific Bell
	Kow alew ski O E	Pacific Bell
	Maple J D	Pacific Bell
	Pope Geo X	Pacific Bell
	Mohsenian Manoochehr	Pacific Bell
	BERG ELLEN	Pacific Bell
	BOYDSTUN DENNIS G & SALLY	Pacific Bell
	BOYDSTUN SALLY & DENNIS G	Pacific Bell
	CASASOS MANUEL	Pacific Bell
	HARRISON STEPHEN & DEBRA	Pacific Bell
	MAPLE J D	Pacific Bell
	MOHSENIAN MANOOCHEHR MOUNTAIN VIEW 969 15	Pacific Bell
	POPE GEO X	Pacific Bell
	RAO VALLURI M	Pacific Bell
	RUSSELL JAMES J	Pacific Bell
	SIMS JUDY	Pacific Bell
	Rao Valluri M	Pacific Bell
	Russell James J	Pacific Bell
	Sims Judy	Pacific Bell
1982	Berth F	Pacific Telephone
	Burgess Brent & Shirley	Pacific Telephone
	Davis Sandy	Pacific Telephone
	Kipnis Issy	Pacific Telephone
	Russell James J	Pacific Telephone
	St Croix Apartments	Pacific Telephone

FINDINGS

Year	Uses	Source
1982	ST CLAIRE TRAVEL SERVICE INC	Pacific Telephone
	Upton Allen	Pacific Telephone
	Fill James Allen	Pacific Telephone
	Gongora G	Pacific Telephone
	Mc Grath Joni	Pacific Telephone
	Recinos Villeda Walter J	Pacific Telephone
1975	Aubrun Jean N	Pacific Telephone
	Cross Richard L	Pacific Telephone
	Decker Paul A	Pacific Telephone
	Gardner Jas R	Pacific Telephone
	Gardner Maria Mrs	Pacific Telephone
	Gordon Wm	Pacific Telephone
	Lieb Jas M	Pacific Telephone
	LIDY BOOGAARD BEAUTY SALON	Pacific Telephone
	Link Roger W	Pacific Telephone
	Loyejoy E G	Pacific Telephone
	Ma ster Mieczyslaw	Pacific Telephone
	Miehe Roy W	Pacific Telephone
	Seu Preston	Pacific Telephone
	Turner Jos	Pacific Telephone
	Westw ood K	Pacific Telephone
	Yankovsky C A	Pacific Telephone

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Year	Uses	Source
2014	FRANCES STIEPER	Cole Information Services
2004	VERNON STIEPER	Cole Information Services
2001	SSTOEPERVemo O	Haines Company, Inc.

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Year	Uses	Source
1999	OCCUPANT UNKNOWN	Cole Information Services
1975	Work A R	Pacific Telephone

FINDINGS

Year	Uses	Source
1962	MENZE ALLEN E (JOLENE) MACH DYMEC (PA)	R. L. Polk & Co.
1957	WILLIAMS JOLHN WESLEY	Pacific Telephone

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Year	Uses	Source
2001	ANDRESMarc T 650 9a	Haines Company, Inc.
1999	OCCUPANT UNKNOWN	Cole Information Services
1986	Nguyen Mydung T	Pacific Bell
	NGUYEN MYDUNG T	Pacific Bell
1982	Nguyen lydung T	Pacific Telephone
1962	LIOTTA WIM J (ANN) ENG STANFORD HOSP (PA)	R. L. Polk & Co.
1957	JONES BAYDEN N	Pacific Telephone

776 N RENGSTORFF AVE

Year	Uses	Source
2004	OCCUPANT UNKNOWN	Cole Information Services
2001	MARXCra lg	Haines Company, Inc.
1999	CRAIG MARX	Cole Information Services
1986	Wikramanayake Nihal	Pacific Bell
	WIKRAMANAYAKE NIHAL	Pacific Bell
1982	De Silva K S	Pacific Telephone
1962	LOVATO BEN (VIRGINIA) FABRICATOR DURATOPS (MP)	R. L. Polk & Co.

777 N RENGSTORFF AVE

Year	Uses	Source
1999	OCCUPANT UNKNOWN	Cole Information Services

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Year	Uses	Source
2009	FREDERIC DANIEL	Cole Information Services
2004	FREDERIC DANIEL	Cole Information Services
2001	DAN 4 AUMarc N 650 9 B	Haines Company, Inc.
1999	FREDERIC DANIEL	Cole Information Services

FINDINGS

Year	Uses	Source
1975	Nabulsi Hassan I	Pacific Telephone
1962	MCCORKLE DONALD G (JUDY) ASMBLR WESTINGHOUSE (SUN)	R. L. Polk & Co.

788 N RENGSTORFF AVE

Year	Uses	Source
2017	DONALD LECHTER	Cole Information Services
2014	DONALD LECHTER	Cole Information Services
2009	DONALD LECHTER	Cole Information Services
2004	DONALD LECHTER	Cole Information Services
2001	LETCHEODonald	Haines Company, Inc.
1999	DONALD LECHTER	Cole Information Services
1986	TAPIA ALBERT L	Pacific Bell
	Tapia Albert L	Pacific Bell
1962	HAYSTED WM H (MERLE) MGR MERCURY SERVICE	R. L. Polk & Co.

792 N RENGSTORFF AVE

Year	Uses	Source
2004	OCCUPANT UNKNOWN	Cole Information Services
2001	XXXX	Haines Company, Inc.
1999	OCCUPANT UNKNOWN	Cole Information Services
1975	Mc Laughlin J	Pacific Telephone
1962	GREENE EMMA R MRS LIBRM MOFFETT FIELD	R. L. Polk & Co.
1957	GREENE RALPH E	Pacific Telephone

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Year	Uses	Source
2001	KOBZADenns	Haines Company, Inc.

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Year	Uses	Source
2001	XXXX	Haines Company, Inc.
1975	Francine Service Center	Pacific Telephone
1962	BIRD CAGE (MANUEL MIFSUD) PET SHOPS	R. L. Polk & Co.

FINDINGS

Year	Uses	Source
1962	MIFSUD MANUEL (BIRD CAGE)	R. L. Polk & Co.

807 N RENGSTORFF AVE

Year	Uses	Source
1982	Kevins Upholstery Auto & Furniture	Pacific Telephone

808 N RENGSTORFF AVE

Year	Uses	Source
2001	SARGISJule	Haines Company, Inc.
	DAVISPelr C	Haines Company, Inc.
	DAMBERGERAP	Haines Company, Inc.
	HOPKOSShelly	Haines Company, Inc.

813 N RENGSTORFF AVE

Year	Uses	Source
2009	BEST ONE	Cole Information Services
2004	BEST 1 TV & VCR	Cole Information Services
	BEST ONE TV	Cole Information Services
2001	BESTONETVVGCR	Haines Company, Inc.
1999	BEST ONE TV & VCR	Cole Information Services
1994	HEIDIS DOG GROOMING	Cole Information Services
1975	Rich Painting Co	Pacific Telephone
1962	BUTCH S BARBER SHOP CHARLIE ELLIS MGR	R. L. Polk & Co.

819 N RENGSTORFF AVE

Year	Uses	Source
2017	VANESSA TORRES	Cole Information Services
	ADHARA HERNANDEZ	Cole Information Services
	SONIA BARRERA	Cole Information Services
	IRMA CORTEZ	Cole Information Services
	ROSEMARY PREISSLER	Cole Information Services
	ZINAIDA KARNIYEVICH	Cole Information Services
	RENGSTORFF SENIOR APARTMENTS	Cole Information Services
	FLORA AVILA	Cole Information Services

FINDINGS

Year	Uses	Source
2017	LILIANA HERNANDEE	Cole Information Services
	OMAR NAZIRY	Cole Information Services
2014	ISMAEL LOPEZ	Cole Information Services
2009	JUAN VASQUEZ	Cole Information Services
	JUAN MEDINA	Cole Information Services
2004	DOST MOHAMMAD	Cole Information Services
	JUAN MEDINA	Cole Information Services
	JUAN VASQUEZ	Cole Information Services
	DAVID ATAIDE	Cole Information Services
2001	MEDINAJuan E 650 967 U	Haines Company, Inc.
	Ricardo	Haines Company, Inc.
	GARDYNCharles LOPEZMAROUEZ	Haines Company, Inc.
	APARTMENTS ATA 14 E David	Haines Company, Inc.
	EATONLarry	Haines Company, Inc.
1999	JUAN MEDINA	Cole Information Services
	JUAN VASQUEZ	Cole Information Services
1986	ESCOBAR Y	Pacific Bell
	SAVALZA DANI	Pacific Bell
	Savalza Dani	Pacific Bell
	Escobar Y	Pacific Bell
1982	Escobar Y	Pacific Telephone
1962	PERAINO CARMELO (WID VETO)	R. L. Polk & Co.
1957	PERAINO VITO	Pacific Telephone

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Year	Uses	Source
2017	DRIVEN AUTO CARE INC	Cole Information Services
2014	DRIVEN AUTO CARE	Cole Information Services
2009	DRIVEN AUTO CARE	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services
	PRECISION TUNE AUTO CARE	Cole Information Services
2001	LANNINGCur lis	Haines Company, Inc.
	SILVER Rulh	Haines Company, Inc.

FINDINGS

Year	Uses	Source
2001	SERVICE	Haines Company, Inc.
	BABES MUFFLER	Haines Company, Inc.
1999	BABES MUFFLER SERVICE	Cole Information Services
1994	BABES & LIGHTNING MUFFLER SVC	Cole Information Services
	BABES MUFFLER SVC	Cole Information Services
1986	MT VIEW AUTO TRUCKS & TRANSMISSION	Pacific Bell
	MT VIEW AUTO	Pacific Bell
	MT VIEW AUTO	Pacific Bell
	TRUCKS & TRANSMISSION	Pacific Bell
	MT VIEW AUTO	Pacific Bell
	TRUCK & TRANSMISSIONS	Pacific Bell
1982	MOUNTAIN VIEW AUTO PARTS	Pacific Telephone
	Mt View Auto Trucks & Transmissions Garage	Pacific Telephone
1975	GARDNERS AUTOMOTIVE SERVICE	Pacific Telephone
	Gardner Wanda	Pacific Telephone

827 N RENGSTORFF AVE

Year	Uses	Source
2014	UNIX SURPLUS	Cole Information Services
2009	AWARD SERVICE INC	Cole Information Services
2004	AWARD SERVICE INC	Cole Information Services
1999	AWARD SERVICE INCORPORATED	Cole Information Services
1994	AWARD SERVICE INC	Cole Information Services
1986	AWARD SERVICE INC	Pacific Bell
	Aw ard Service Inc	Pacific Bell
1982	Aw ard Service Inc	Pacific Telephone

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Year	Uses	Source
2017	PUBLIC STORAGE	Cole Information Services
2014	PUBLIC STORAGE	Cole Information Services
2009	PUBLIC STORAGE INC	Cole Information Services
2004	PUBLIC STORAGE	Cole Information Services

FINDINGS

Year	Uses	Source
2004	JOHN CARROLL	Cole Information Services
2001	CARROLLJL	Haines Company, Inc.
	CARROLLJL	Haines Company, Inc.
	PUBLIC STORAGE	Haines Company, Inc.
1999	JOHN CARROLL	Cole Information Services
	PUBLIC STORAGE STORAGE LOCATIONS	Cole Information Services
1994	PUBLIC STORAGE	Cole Information Services
1962	SMITH GEO J (MAMI)	R. L. Polk & Co.
1950	HIGH GEO J	R. L. Polk & Co.
	MOSSMAYER PHILOMEN	R. L. Polk & Co.
	MOSSMAYER ANTONE J	R. L. Polk & Co.

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Year	Uses	Source
1999	OCCUPANT UNKNOWN	Cole Information Services

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Year	Uses	Source
1986	Rogers Wm A & Mirra	Pacific Bell
	ROGERS WM A & MIRRA	Pacific Bell
1962	TORREZ ALF C (ELEANOR) GNDR STANFORD (PA)	R. L. Polk & Co.

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Year	Uses	Source
2017	MIRIAM GARCIA	Cole Information Services
2014	SEVAG PEHLIVANIAN	Cole Information Services
2001	Alelandro	Haines Company, Inc.
	Alelandro	Haines Company, Inc.
	ARANDAGarcia	Haines Company, Inc.
1994	VARELA, ROGELIO	Cole Information Services
1982	KZSU Memorial Hall U	Pacific Telephone
	Kaefer Helen	Pacific Telephone
1975	Bostlan Rick W	Pacific Telephone
1962	PACK CARL R JR (RUTH M) USN	R. L. Polk & Co.

FINDINGS

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Year	Uses	Source
2017	DOUGLAS SANCHEZ	Cole Information Services
2014	DOUGLAS SANCHEZ	Cole Information Services
2009	OCCUPANT UNKNOWN	Cole Information Services
2004	TIMOTHEA RODRIGUEZ	Cole Information Services
2001	GEE Henry	Haines Company, Inc.
1999	OCCUPANT UNKNOWN	Cole Information Services
1986	Wiser Mark	Pacific Bell
	WISER MARK	Pacific Bell
1982	Wiser Mark	Pacific Telephone
1962	BUCKMAN ROBT J (MARY A) TREE SURGEON NOLAN S (PA)	R. L. Polk & Co.

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Year	Uses	Source
2017	DAVID CASTANEDA	Cole Information Services
	MARGARET BAGGERLY	Cole Information Services
	PETRUS ZAAL	Cole Information Services
	JONATHAN SCHUFF	Cole Information Services
	ERNESTO OVCHARENKO	Cole Information Services
	ALISON LUNDIN	Cole Information Services
	AARON CLINE	Cole Information Services
	NINA VAIDYA	Cole Information Services
	BRIAN GARRISON	Cole Information Services
	TAMARA DANOYAN	Cole Information Services
	MANUEL ORELLANA	Cole Information Services
	WILLIAM ARTHUR	Cole Information Services
2014	KEVIN CORDEIRO	Cole Information Services
	ROSA ROJAS	Cole Information Services
	MARGARET BAGGERLY	Cole Information Services
	ERNESTO OVCHARENKO	Cole Information Services
	ALISON LUNDIN	Cole Information Services
	PARISA BOLOURCHI	Cole Information Services

FINDINGS

Year	Uses	Source
2014	NATASHA BUFFO	Cole Information Services
	DAVID CASTANEDA	Cole Information Services
	PETRUS ZAAL	Cole Information Services
2009	JANINE BOER	Cole Information Services
	FRANCESCO GIOVINAZZO	Cole Information Services
	KYLE KILAT	Cole Information Services
	ANDREW SCOTT	Cole Information Services
	ALISON LUNDIN	Cole Information Services
	KARLA LOUIS	Cole Information Services
	DAVID CASTANEDA	Cole Information Services
	E PARK	Cole Information Services
	SCOTT KENNEDY	Cole Information Services
	MICHAEL HICKS	Cole Information Services
	YUEN CHNG	Cole Information Services
	CHRISTY CAINE	Cole Information Services
2004	JEN HU	Cole Information Services
	ROBYN SAHLEEN	Cole Information Services
	BONEH SOFER	Cole Information Services
	KELI KEAR	Cole Information Services
	GLENN LARSEN	Cole Information Services
	AMIT AGARWAL	Cole Information Services
	JULIE DONOHUE	Cole Information Services
	ALISON MOSER	Cole Information Services
	MIRIJIE VANDIJK	Cole Information Services
	LAWRENCE RAJ	Cole Information Services
	SCOTT KENNEDY	Cole Information Services
	ANDREA URTON	Cole Information Services
	GENINE WRIGHT	Cole Information Services
	L DONOHUE	Cole Information Services
	DAVID SHAK	Cole Information Services
	CHAD CARMICHAEL	Cole Information Services
2001	APARTMENTS	Haines Company, Inc.

FINDINGS

Year	Uses	Source
2001	AN 4 0 SONKent EROt LNAri IS	Haines Company, Inc.
	LARSENSlacy Ni	Haines Company, Inc.
	LEIBLAlber	Haines Company, Inc.
	REDDY 9 VAhw aunh M	Haines Company, Inc.
	SAHLEENJoe TIERNEY James 650 9 S	Haines Company, Inc.
	URTONAnodea	Haines Company, Inc.
	VAP 400 KMnle	Haines Company, Inc.
	WUThormas	Haines Company, Inc.
1999	FRANCESCO GIOVINAZZO	Cole Information Services
	E PARK	Cole Information Services
	CHRISTY CAINE	Cole Information Services
	ANDREW SCOTT	Cole Information Services
	KARLA LOUIS	Cole Information Services
	KYLE KILAT	Cole Information Services
	DAVID CASTANEDA	Cole Information Services
	SCOTT KENNEDY	Cole Information Services
	MICHAEL HICKS	Cole Information Services
	YUEN CHNG	Cole Information Services
	JANINE BOER	Cole Information Services
	ALISON LUNDIN	Cole Information Services
1994	ALLAUN, GLENDA	Cole Information Services
	SHAW, CHONG	Cole Information Services
	LIEBL, ALBERT	Cole Information Services
	HOOKS, SHARON	Cole Information Services
	LASHMETT, DOUG	Cole Information Services
1986	Baker Richard Lee	Pacific Bell
	Durkee DA	Pacific Bell
	Kuzmanich George A	Pacific Bell
	Mayfarth F L	Pacific Bell
	Renz Thomas JR	Pacific Bell
	Richards Janet L	Pacific Bell
	Robinson C	Pacific Bell

FINDINGS

Year	Uses	Source
1986	Sullivan BJ	Pacific Bell
	BAKER RICHARD LEE	Pacific Bell
	COLLETT T	Pacific Bell
	DURKEE DA	Pacific Bell
	KOSTAL WAYNE	Pacific Bell
	KUZMANICH GEORGE A	Pacific Bell
	MAYFARTH F L	Pacific Bell
	RENZ THOMAS JR	Pacific Bell
	RICHARDS JANET L	Pacific Bell
	ROBINSON C	Pacific Bell
	SHARKEY MICHAEL & KAREN	Pacific Bell
	SULLIVAN BJ	Pacific Bell
	Sharkey Michael & Karen	Pacific Bell
1982	Gee Betty	Pacific Telephone
	Durkee DA	Pacific Telephone
	Kelley Paul J	Pacific Telephone
	Lovelace Leo E	Pacific Telephone
	Mayfarth F L	Pacific Telephone
	Tom Ho	Pacific Telephone
1975	Bolzowski Stephanie	Pacific Telephone
	Crew Doug	Pacific Telephone
	Gee Betty	Pacific Telephone
	Gunzel Herbert C	Pacific Telephone
	Leeds B J	Pacific Telephone
	Lenz Carl R	Pacific Telephone
	Littlejohn Douglas J	Pacific Telephone
	Matthews S R	Pacific Telephone
	Meadows Allan	Pacific Telephone
	Nails Richard	Pacific Telephone
	Nelson Ronald	Pacific Telephone
	Quinn Peter	Pacific Telephone
	Sankey Chas R	Pacific Telephone

FINDINGS

Year	Uses	Source
1975	Tierney Wm L	Pacific Telephone

843 N RENGSTORFF AVE

Year	Uses	Source
2017	JORGE LOPEZ	Cole Information Services
2014	JORGE LOPEZ	Cole Information Services
2009	JORGE LOPEZ	Cole Information Services
2004	VILMA LOPEZ	Cole Information Services
2001	XXXX	Haines Company, Inc.
1999	JORGE LOPEZ	Cole Information Services
1975	Dow ns Don	Pacific Telephone

844 N RENGSTORFF AVE

Year	Uses	Source
2017	PETER REIMER	Cole Information Services
2014	RACHEL BAGNANI	Cole Information Services
2009	OCCUPANT UNKNOWN	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services
1999	OCCUPANT UNKNOWN	Cole Information Services
1950	MARTIN ALBT	R. L. Polk & Co.

845 N RENGSTORFF AVE

Year	Uses	Source
2017	KEMY LANDAVERDE	Cole Information Services
2014	ANGELO OLIVEIRA	Cole Information Services
2009	KEMY LANDAVERDE	Cole Information Services
2004	JOSE TABARES	Cole Information Services
2001	TABARESJose	Haines Company, Inc.
1999	OCCUPANT UNKNOWN	Cole Information Services
	KEMY LANDAVERDE	Cole Information Services
1982	Schulte Mark P	Pacific Telephone
1962	MCREDMOND JOHN T (HELEN) MGR SHELL OIL	R. L. Polk & Co.

FINDINGS

849 N RENGSTORFF AVE

Year	Uses	Source
2009	MARICARMEN GARCIA	Cole Information Services
2004	RICHARD WONG	Cole Information Services
2001	ESPIRITT Roger KOLTERERPeiar	Haines Company, Inc.
1999	MARICARMEN GARCIA	Cole Information Services
	TOM CONLEY	Cole Information Services
1986	MORELAND J ALLEN	Pacific Bell
	Moreland J Allen	Pacific Bell
1975	Guldry Clyde M	Pacific Telephone
	Guidoux Glenn A	Pacific Telephone
1962	EDMONDS JOHN N (GLADYS) CLK YOUNG S AUTO PARTS	R. L. Polk & Co.

851 N RENGSTORFF AVE

Year	Uses	Source
2017	GERMAN RODRIGUEZ	Cole Information Services
2014	STACY KING	Cole Information Services
2009	DELMI CERRITOS	Cole Information Services
2004	SHIRLEY MCBEE	Cole Information Services
1999	DELMI CERRITOS	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services
1975	Cunningham Earnest	Pacific Telephone
1962	BRYANT HAYWARD (MARIA) COOK	R. L. Polk & Co.

N RENGSTORTTFF AVE

842 N RENGSTORTTFF AVE

Year	Uses	Source
1986	Collett T	Pacific Bell

N RONQT TORTF AVE

842 N RONQT TORTF AVE

Year	Uses	Source
1982	Grunimer Martin F M	Pacific Telephone

FINDINGS

OLD MIDDELIEID WAY

2037 OLD MIDDELIEID WAY

Year	Uses	Source
1982	BAY MUFFLER	Pacific Telephone

OLD MIDDHUTIELD WAY

2214 OLD MIDDHUTIELD WAY

Year	Uses	Source
1982	Data Comiunications Systems Inc r	Pacific Telephone

OLD MIDDIEFIEILD WAY

2218 OLD MIDDIEFIEILD WAY

Year	Uses	Source
1982	New ton Electronics Inc	Pacific Telephone

OLD MIDDLEFIEID WAY

2134 OLD MIDDLEFIEID WAY

Year	Uses	Source
1975	D T I Security Inc	Pacific Telephone

OLD MIDDLEFIELD WAY

2012 OLD MIDDLEFIELD WAY

Year	Uses	Source
1975	Guzman Rosie	Pacific Telephone

2025 OLD MIDDLEFIELD WAY

Year	Uses	Source
2004	OCCUPANT UNKNOWN	Cole Information Services
2001	HE 1991 DOG GROOMING	Haines Company, Inc.
	SUPPLY	Haines Company, Inc.
	MOPFETTJANIT	Haines Company, Inc.
	SAMADUROFFMasy	Haines Company, Inc.
	MOFFETTSUPPLY 95090 M	Haines Company, Inc.

FINDINGS

Year	Uses	Source
1999	HEIDIS DOG GROOMING	Cole Information Services
1991	WIND JAMMER	Pacific Telephone
	MORRISROES TV	Pacific Telephone
1986	Shew ard & Sons Draperies	Pacific Bell
	Ofc	Pacific Bell
	Dana Stationers	Pacific Bell
	Dana Street Stationers	Pacific Bell
	PORT & STARBOARD MARINE	Pacific Bell
	MARINE MARKET PLACE	Pacific Bell
	DANA STREET STATIONERS	Pacific Bell
	DANA STATIONERS	Pacific Bell
	Port & Starboard Marine	Pacific Bell
	Marine Market Place	Pacific Bell
1985	SHEWARD & SONS DRAPERIES	Pacific Bell
1982	Marine Market Place At Port & Starboard	Pacific Telephone
	Port & Starboard Marine	Pacific Telephone
1975	Dunlap Electronics	Pacific Telephone

2028 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	PENINSULA TECHNICAL SALES	Cole Information Services
	BAYER BALLET ACADEMY SCHOOL OF RUSSI	Cole Information Services
2014	PENINSULA TECHNICAL SALES	Cole Information Services
2009	OKUNO PROPERTIES	Cole Information Services
	PENINSULA TECHNICAL SALES	Cole Information Services
2004	WESTERN BALLET	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services
1999	PANTHEON INTERACTIVE INCORPORATED	Cole Information Services
	GALE ASSOCIATES INCORPORATED	Cole Information Services
	WESTERN BALLET	Cole Information Services
1994	WESTERN BALLET	Cole Information Services
	COOPER COMMUNICATION SVC	Cole Information Services
	BROWN GRAPHICS	Cole Information Services

FINDINGS

Year	Uses	Source
1986	Gushing Associates	Pacific Bell
	Cusenza Ken & Diana	Pacific Bell
	ASTRON RESEARCH & ENGINEERING	Pacific Bell
	CUSENZA KEN & DIANA	Pacific Bell
	Astron Research & Engineering	Pacific Bell
1982	NEC America	Pacific Telephone

2029 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	CALIBER COLLISION	Cole Information Services
2014	FCC COLLISION CENTERS	Cole Information Services
2009	CITY COLLISION	Cole Information Services
2004	FEDERAL COLLISON CTR	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services
2001	FEDRLCOLLISION	Haines Company, Inc.
	CENTER	Haines Company, Inc.
1999	SOS LIQUIDATORS	Cole Information Services
1994	MOOSE LODGE 2058	Cole Information Services
1991	MOOSE LODGE 2058 OF MOUNTAIN VIEW	Pacific Telephone
1986	Moose Lodge	Pacific Bell
	MOOSE LODGE	Pacific Bell
1982	Richards Autobody &Towing	Pacific Telephone
1975	Samaduroffs General Merchandise	Pacific Telephone

2037 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	DEANS AUTOMOTIVE	Cole Information Services
2014	DEANS AUTOMOTIVE	Cole Information Services
	V W AUTO INDEPENDENT SPECIALISTS	Cole Information Services
2009	DEANS AUTOMOTIVE INC	Cole Information Services
	CARAVAN & VOYAGER SPECIALISTS	Cole Information Services
2004	DEANS FOREIGN CAR INC	Cole Information Services
	BEE AUTOMOTIVE GROUP	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services

FINDINGS

Year	Uses	Source
1999	PALO ALTO TIRE & BRAKE	Cole Information Services
	EAGLE TOWING	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services
1994	B&D AUTO UPHOLSTRNG	Cole Information Services
1991	DAN AND RAYS TIRES	Pacific Telephone
	B & D AUTO UPHOLSTERING	Pacific Telephone
1986	B & D Auto Upholstering	Pacific Bell
	Dan And Rays Tires	Pacific Bell
	BAY MUFFLER	Pacific Bell
	B & D AUTO UPHOLSTERING	Pacific Bell
	DAN AND RAY S TIRES	Pacific Bell
1982	B & D Auto Upholstering	Pacific Telephone

2044 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	INNOVATIVE CHIROPRACTIC	Cole Information Services
2014	FITNESS FAIRTEX MUAY THAI	Cole Information Services
2004	SAINT VINCENT DE PAUL	Cole Information Services
1999	ST VINCENT DEPAUL THRIFT SHOP	Cole Information Services
1994	ST VINCENT DE PAUL SOCIETY	Cole Information Services
1991	A VITAMIN RESEARCH PRODUCTS	Pacific Telephone
1986	VITAMIN RESEARCH PRODUCTS	Pacific Bell
	Dahm Ceramics	Pacific Bell
	DAHM CERAMICS	Pacific Bell
1980	Calif Furniture Rentals & Sales	Pacific Telephone
1975	CALIF FURNITURE REITAL CORP	Pacific Telephone

2047 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	ACESIS INC	Cole Information Services
	WEINBERG & CLARK PHOTO	Cole Information Services
2014	ACESIS INC	Cole Information Services
	WEINBERG CLARK PHOTOGRAPHY	Cole Information Services
2009	ACESIS INC	Cole Information Services

FINDINGS

Year	Uses	Source
2009	WEINBERG & CLARK PHOTOGRAPHY	Cole Information Services
1999	MBA MEDICAL BUSINESS AUTOMATION	Cole Information Services
	MEDICAL BUSINESS AUTOMATION	Cole Information Services
1994	MEDICAL BUSINESS AUTOMATION	Cole Information Services
1991	MEDICAL BUSINESS AUTOMATION	Pacific Telephone
1975	Sgambati Mark S	Pacific Telephone

2052 OLD MIDDLEFIELD WAY

Year	Uses	Source
1999	OCCUPANT UNKNOWN	Cole Information Services

2057 OLD MIDDLEFIELD WAY

Year	Uses	Source
2001	XXXX	Haines Company, Inc.
1982	Castro Edgar A	Pacific Telephone

2058 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	EMERGENCY LOCKSMITH	Cole Information Services
2014	LA BAMBA TAQUERIA	Cole Information Services
	EMERGENCY LOCKSMITH IN MOUNTAIN VIEW	Cole Information Services
2009	TAQUERIA LA BAMBA OSCAR MUNOZ	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services
	TAQUERIA LA BAMBA	Cole Information Services
2001	LABAMBATAQUER	Haines Company, Inc.
	TAOUERIALABAMB	Haines Company, Inc.
1999	LABAMBA TAQUERIA	Cole Information Services
1994	TAQUERIA LA BAMBA	Cole Information Services
1991	TAQUERIA LA BAMBA	Pacific Telephone
1986	MIDDLEFIELD UPHOLSTERY	Pacific Bell
	Middlefield Upholstery	Pacific Bell
1982	Middlefield Upholstery	Pacific Telephone
1975	HOWARDS FURNITURE	Pacific Telephone

FINDINGS

2060 OLD MIDDLEFIELD WAY

Year	Uses	Source
2001	XXXX	Haines Company, Inc.

2062 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	GREGG JOHNSON	Cole Information Services
	JOSE ARGUETA	Cole Information Services
2014	SANTOS MENJIVAR	Cole Information Services
2009	BARBOSA INCOME TAX	Cole Information Services
	BARBOZA & ASSOCIATES	Cole Information Services
	SANTOS MENJIVAR	Cole Information Services
	JOSE ARGUETA	Cole Information Services
2004	MARICELA BATRES	Cole Information Services
	ARTURO AMAYA	Cole Information Services
	ANTONIO VERGANA	Cole Information Services
	AMALIA ACOSTA	Cole Information Services
	RAMON ALDAZ	Cole Information Services
	JOSE GONZALEZ	Cole Information Services
	BARBOZA & ASSOCS INCOME TAX	Cole Information Services
2001	FILOSCARDOZA	Haines Company, Inc.
	Ouw ilermo	Haines Company, Inc.
	AVILES Byron	Haines Company, Inc.
	BARBOSA&ASSOCIAT	Haines Company, Inc.
	BATOES Mancela	Haines Company, Inc.
	COPPELIAPHOTO ART	Haines Company, Inc.
	OLD MIXDLEFIELD WAY	Haines Company, Inc.
1999	SANTOS MENJIVAR	Cole Information Services
	MOFFETT SUPPLY COMPANY SALES	Cole Information Services
	JOSE ARGUETA	Cole Information Services
1994	LOPEZ, PEDRO	Cole Information Services
1986	BIGHAM SCOTT	Pacific Bell
	CHANG WON SUK	Pacific Bell
	SCHMITZ MERLE F	Pacific Bell

FINDINGS

Year	Uses	Source
1986	SWAINE GILES E	Pacific Bell
	Bigham Scott	Pacific Bell
	Chang Won Suk	Pacific Bell
	Schmitz Merle F	Pacific Bell
	Swaine Giles E	Pacific Bell
1982	Wright Damon & Thelma	Pacific Telephone
	Chang Won Suk	Pacific Telephone
	Swaine Giles E	Pacific Telephone
1975	Schmitz Merle F	Pacific Telephone
	Cochran Raymond G	Pacific Telephone
	Therrien Ivan	Pacific Telephone

2066 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	JOLLY DECORATIONS	Cole Information Services
	COSITAS	Cole Information Services
	FASHION	Cole Information Services
2014	COSITAS	Cole Information Services
	JOLLY DECORATIONS	Cole Information Services
	FASHION	Cole Information Services
2009	COSTITAS	Cole Information Services
	MILTON SARAVIA	Cole Information Services
2004	LA BOMBA	Cole Information Services
	CREDIT JEWELERS	Cole Information Services
2001	CREDITJEWELERS	Haines Company, Inc.
1999	CREDIT JEWELERS	Cole Information Services
	TO PICK UP OR SEND MONEY TRANSFERS	Cole Information Services
	SUPER CASH	Cole Information Services
	MANUEL CASTREJON	Cole Information Services
	MILTON SARAVIA	Cole Information Services
1994	CREDIT JEWELERS	Cole Information Services
	VCR SERVICE CTR	Cole Information Services
1991	PERFECT SHOE REPAIR	Pacific Telephone

Year	Uses	Source
1991	B VCR SERVICE CENTER	Pacific Telephone
1986	CORE RESOURCE	Pacific Bell
	CORE RESOURCE	Pacific Bell
1982	North West Design Products Inc	Pacific Telephone
	NORTHWEST DESIGN PRODUCTS INC	Pacific Telephone

2072 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	ROSA MARIA BEAUTY SALON	Cole Information Services
2014	ROSA MARIA BEAUTY SALON	Cole Information Services
2009	ROSA MARIA BEAUTY SALON	Cole Information Services
2004	ROSA MARIAS BEAUTY SALON	Cole Information Services
	MARIA ROSA	Cole Information Services
2001	SALON	Haines Company, Inc.
	ROSAMARIABEAUTY	Haines Company, Inc.
1999	ELVIRAS BEAUTY SALON	Cole Information Services
1994	ELVIRAS BEAUTY SALON	Cole Information Services
1991	ELVIRAS BEAUTY SALON	Pacific Telephone
1975	Port & Starboard Marine Exchange	Pacific Telephone

2078 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	LA COSTENA GROCERY STORE	Cole Information Services
2014	LA COSTENA GROCERY STORE	Cole Information Services
2009	LA COSTENA CUSTOM BURRITOS	Cole Information Services
	LACADGINI	Cole Information Services
2004	LA COSTENA CUSTOM BURRITOS	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services
	RAMON LUNA CO	Cole Information Services
2001	BURRITOS LACOSTENAGR 0 C	Haines Company, Inc.
	LACOSTEN	Haines Company, Inc.
1999	LACOSTENA CUSTOM BURRITOS	Cole Information Services
	LACOSTENA GROCERY STORE	Cole Information Services
1994	LA COSTENA GROCERY STORE	Cole Information Services

FINDINGS

Year	Uses	Source
1994	LA COSTENA CUSTOM BURRITOS	Cole Information Services
1991	LA COSTENA CUSTOM BURRITOS	Pacific Telephone
	LA COSTENA GROCERY STORE	Pacific Telephone
1986	LA COSTENE GROCERY STORE	Pacific Bell
	La Costene Grocery Store	Pacific Bell
1982	La Costene Grocery Store	Pacific Telephone
1975	Middlefield Food Center	Pacific Telephone

2083 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	DENNIS KOBZA & ASSOCIATES INC	Cole Information Services
	KOMPASS INTEGRATED SOLUTIONS INC	Cole Information Services
	MCDSP	Cole Information Services
2014	KOMPASS INTEGRATED SOLUTIONS INC	Cole Information Services
	DENNIS KOBZA & ASSOCIATES INC	Cole Information Services
	MCDSP	Cole Information Services
2009	DENNIS KOBZA & ASSOCIATES INC	Cole Information Services
	RESIDENTIAL PACIFIC MORTGAGES	Cole Information Services
	SABA & ASSOCS INSURANCE SERVICES	Cole Information Services
	JEROME SIERRA WINDSOR CAPITOL MORTGA	Cole Information Services
	STATE FARM INSURANCE	Cole Information Services
	LEE YULIN WINDSOR CAPITL MRTG	Cole Information Services
	KOMPASS INTEGRATED SOLUTIONS INC	Cole Information Services
2004	MARKET ONE	Cole Information Services
	TRACY BARNETT	Cole Information Services
	KOBZA DENNIS AIA & ASSOCS INC	Cole Information Services
2001	MARKETONE	Haines Company, Inc.
	RANDOM GRAPHICS	Haines Company, Inc.
	KOBZA DENNISA	Haines Company, Inc.
	8 RYSONMEYERSCO	Haines Company, Inc.
1999	MARKET ONE	Cole Information Services
	KOBZA DENNIS AIA AND ASSOCIATES INCORPORATED ARCHTS	Cole Information Services

FINDINGS

Year	Uses	Source
1999	RANDOM GRAPHICS INCORPORATED	Cole Information Services
	ZEISS DESIGN GROUP INCORPORATED	Cole Information Services
1994	DENNIS KOBZA & ASSOC INC	Cole Information Services
	ZEISS DESIGN GROUP INC	Cole Information Services
	RANDOM GRAPHICS INC	Cole Information Services
	BEAVER SOFTWARE LIMITED	Cole Information Services
1991	KOBZA DENNIS AIA AND ASSOCIATES INC	Pacific Telephone

2105 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	SUBWAY	Cole Information Services
	LOS ALTOS TAQUERIA	Cole Information Services
	TASTEE	Cole Information Services
	TASTEE INC	Cole Information Services
	STYLE & GO TWO	Cole Information Services
	THE DONUT BASKET	Cole Information Services
	NEW ORIENT	Cole Information Services
2014	STOP N SAVE	Cole Information Services
	LOS ALTOS TAQUERIA	Cole Information Services
	STYLE & GO TWO	Cole Information Services
	NEW ORIENT RESTAURANT	Cole Information Services
	SUBWAY SANDWICHES	Cole Information Services
	DONUT BASKET THE	Cole Information Services
2009	LOS ALTOS TAQUERIA	Cole Information Services
	DONUT BASKET	Cole Information Services
	FRONTERAS TRAVEL AGENCY	Cole Information Services
	NEW ORIENT RESTAURANT	Cole Information Services
	JENNYS FASHION	Cole Information Services
2004	STOP N SAVE	Cole Information Services
	LOS ALTOS TAQUERIA	Cole Information Services
	DONUT BASKET	Cole Information Services
	SILICON TRAVEL	Cole Information Services
	NEW ORIENT RESTAURANT	Cole Information Services

FINDINGS

Year	Uses	Source
2001	NEWORIENT RSTRNT 650 965 1 B 8 R SILICON TRAVEL	Haines Company, Inc.
	LOS ALTOS TAQUERIA	Haines Company, Inc.
	CHRISTOPOULOC 00 NUT BASKETTHE	Haines Company, Inc.
1999	STOP N SAVE INCORPORATED	Cole Information Services
	NEW ORIENT RESTAURANT	Cole Information Services
	DONUT BASKET THE	Cole Information Services
	LOS ALTOS TAQUERIA	Cole Information Services
	SWAN CLEANERS	Cole Information Services
1994	SUBWAY SANDWICHES & SALADS	Cole Information Services
	DONUT BASKET	Cole Information Services
	STOP N SAVE	Cole Information Services
	NEW ORIENT	Cole Information Services
	SWAN CLEANERS	Cole Information Services
1991	E U S HOME VIDEO	Pacific Telephone
	D SWAN CLEANERS	Pacific Telephone
	B DONUT BASKET THE	Pacific Telephone
	NEW ORIENT RESTAURANT	Pacific Telephone
1986	Daniels Refrigeration	Pacific Bell
	Daniels Heating & Refrigeration	Pacific Bell
	DANIEL S HEATING & REFRIGERATION	Pacific Bell
	DANIEL S REFRIGERATION	Pacific Bell
	SAMUEL S SHELL SERVICE STATION	Pacific Bell
	Samuels Shell Service Station	Pacific Bell
1982	Samuels Shell Service Station	Pacific Telephone
1975	Salmon Roy Salmons Shell Service	Pacific Telephone
	ASSOCIATED FIRE EXTINGUISHERS	Pacific Telephone

2109 OLD MIDDLEFIELD WAY

Year	Uses	Source
2001	6 HGHESDMDISTB	Haines Company, Inc.

FINDINGS

2118 OLD MIDDLEFIELD WAY

Year	Uses	Source
2001	XXXX	Haines Company, Inc.

2120 OLD MIDDLEFIELD WAY

Year	Uses	Source
2001	XXXX	Haines Company, Inc.
1986	Card Graphics	Pacific Bell
	Burton Properties	Pacific Bell
	IDENTIFICATION SERVICES	Pacific Bell
	BURTON PROPERTIES	Pacific Bell
	CARD GRAPHICS	Pacific Bell
1982	IDENTIFICAt ION SERVICES	Pacific Telephone
	Card Graphics	Pacific Telephone
1975	Gemini Lighting	Pacific Telephone

2125 OLD MIDDLEFIELD WAY

Year	Uses	Source
2001	FRANCESCAS	Haines Company, Inc.
	ITENJay	Haines Company, Inc.

2134 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	PLASMA SCIENCE	Cole Information Services
	CONNELL GEOTECHNICAL INC	Cole Information Services
	SOLID FLOORING	Cole Information Services
	VASCULAR DYNAMICS	Cole Information Services
	SMORE STUDIO	Cole Information Services
	SHONBERG RESEARCH CORP	Cole Information Services
	ORBITAL SYSTEMS INC	Cole Information Services
2014	VASCULAR DYNAMICS	Cole Information Services
	SHONBERG RESEARCH INC	Cole Information Services
	CONNELL GEOTECHNICAL INC	Cole Information Services
	PLASMA SCIENCE	Cole Information Services
	SOLID FLOORING	Cole Information Services

FINDINGS

Year	Uses	Source
2009	FRAME ART WORKSHOP & GALLERY	Cole Information Services
	PRISTINE HOME CENTER INC	Cole Information Services
	LUMINEX TECHNOLOGIES INC	Cole Information Services
	CONNELL GEOTECHNICAL INC	Cole Information Services
	MCEWEN DEBORAH A MD	Cole Information Services
	CHERRY PAL	Cole Information Services
2004	DAEDALUS ASSOCS INC	Cole Information Services
	DANIEL HERRON STUDIOS	Cole Information Services
	DON ROPER PHOTOGRAPHY	Cole Information Services
	ART FRAME WORKSHOP & GALLERY	Cole Information Services
	ZAMBRE CO	Cole Information Services
2001	DAEDALUS	Haines Company, Inc.
	DANIEL H 0 RRON	Haines Company, Inc.
	PHOTOGRAPHY FRAME ARTWORK	Haines Company, Inc.
	SHOP LUMINEXTECHINC	Haines Company, Inc.
	LUMINEX	Haines Company, Inc.
1999	HERRON DANIEL PHOTOGRAPHY	Cole Information Services
	FRAME ART WORK SHOP & GALLERY	Cole Information Services
	ZAMBRE COMPANY INCORPORATED	Cole Information Services
	LUMINEX TECHNOLOGY INCORPORATED	Cole Information Services
1994	DANIEL HERRON PHOTOGRAPHY	Cole Information Services
	BRADLEY NAMEPLATE CO	Cole Information Services
	ZAMBRE CO	Cole Information Services
	FRAME ART WORKSHOP & GALLERY	Cole Information Services
1991	FRAME ART WORK SHOP & GALLERY	Pacific Telephone
	HERRON DANIEL PHOTOGRAPHY	Pacific Telephone
	F BRADLEY NAMEPLATE CO	Pacific Telephone
	M ZAMBRE CO INC	Pacific Telephone
	Bradley Nameplate Co	PACIFIC BELL WHITE PAGES
	BRADLEY NAMEPLATE CO	PACIFIC BELL WHITE PAGES
1986	BRADLEY NAMEPLATE CO	Pacific Bell
	Pet Nest	Pacific Bell

FINDINGS

Year	Uses	Source
1986	Zambre Co Inc	Pacific Bell
	ZAK TECH INC	Pacific Bell
	BRADLEY NAMEPLATE CO	Pacific Bell
	FRAME ART WORK SHOP &GALLERY	Pacific Bell
	HERRON DANIEL PHOTOGRAPHY	Pacific Bell
	PET NEST	Pacific Bell
	ZAMBRE CO INC	Pacific Bell
	BRADLEY NAMEPLATE CO	Pacific Bell
	Frame Art Work Shop &Gallery	Pacific Bell
	Herron Daniel Photography	Pacific Bell
1985	BRADLEY NAMEPLATE CO	Pacific Bell
	BRADLEY NAMEPLATE CO	Pacific Bell
1982	Bradley Nameplate Co	Pacific Telephone
	Frame Art Work Shop & Gallery	Pacific Telephone
	Turner Ronald O Inc	Pacific Telephone
	Frame Tek	Pacific Telephone
	Zambre Co inc	Pacific Telephone
	Frame Marie S	Pacific Telephone
1975	Alvarado Manufacturing Co Inc	Pacific Telephone
	Barker Products Corp	Pacific Telephone
	BEL AIR SWIMMING POOL SERVICE	Pacific Telephone
	Frame Art Work Shop & Gallery	Pacific Telephone
	HOMCO BUILDERS INC	Pacific Telephone
	Merchandising Systems Inc	Pacific Telephone
	Merzario L H	Pacific Telephone
	Precision Lamp Inc	Pacific Telephone
	Triple E Plumbing Co	Pacific Telephone

2135 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	POCKETS SPORTS GRILL	Cole Information Services
	FRANCESCAS	Cole Information Services
2014	FRANCESCAS	Cole Information Services

FINDINGS

Year	Uses	Source
2014	POCKETS SPORTS GRILL	Cole Information Services
2009	FRANCESCAS	Cole Information Services
	FRANKS HOUSE OF BARBEQUE	Cole Information Services
	UNCLE FRANK S BBQ RESTAURANT & CAT	Cole Information Services
2004	FRANCESCAS	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services
1999	FRANCESCAS	Cole Information Services
1994	FRANCESCAS	Cole Information Services
1991	FRANCESCAS	Pacific Telephone
1986	Dublin Inn	Pacific Bell
	DUBLIN INN	Pacific Bell
1975	Dublin Inn	Pacific Telephone

2139 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	TRACKSTAR RACING	Cole Information Services
	BRITISH AUTOMOTIVE SERVICE	Cole Information Services
2014	TRACKSTAR RACING	Cole Information Services
	BRITISH AUTOMOTIVE SERVICE	Cole Information Services
2009	BRITISH AUTOMOTIVE SERVICE	Cole Information Services
2004	B & L AUTO REPAIR	Cole Information Services
	RPM AUTO MACHINE	Cole Information Services
2001	PM AUTO MACHINE	Haines Company, Inc.
	B&L AUTO REPAIR	Haines Company, Inc.
1999	R P M AUTO MACHINE	Cole Information Services
	B & L AUTO REPAIR	Cole Information Services
1994	B & L AUTO REPAIR	Cole Information Services
	RPM AUTO MACHINE	Cole Information Services
1991	B & L AUTO REPAIR	Pacific Telephone
	B R P M AUTO MACHINE	Pacific Telephone
1986	B & B AUTO BODY WORKS	Pacific Bell
	B & L AUTO REPAIR	Pacific Bell
	DU ALL PRECISION MACHINING	Pacific Bell

FINDINGS

Year	Uses	Source
1986	PIC A CHIC	Pacific Bell
	B & B Auto Body Works	Pacific Bell
	B & L Auto Repair	Pacific Bell
	Du All Precision Machining	Pacific Bell
1982	B & L Auto Repair	Pacific Telephone
1975	Patfab	Pacific Telephone
	Merth Larry	Pacific Telephone
	Camenzind Bruce	Pacific Telephone

2145 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	BEDFORD AUTO BODY THE DENT DOCTOR	Cole Information Services
	DAVES BODY SHOP	Cole Information Services
	GREG BEDFORD	Cole Information Services
2014	GREG BEDFORD	Cole Information Services
	BEDFORD AUTO BODY THE DENT DOCTOR	Cole Information Services
	BEDFORD AUTOBODY	Cole Information Services
	DAVES BODY SHOP	Cole Information Services
2009	BEDFORD AUTO BODY	Cole Information Services
	LIEMS AUTO SALES	Cole Information Services
	DAVES BODY SHOP	Cole Information Services
2004	DENT DR	Cole Information Services
	DAVS BODY SHOP	Cole Information Services
2001	DAVES BODY SHOP	Haines Company, Inc.
	DENT DOCTOR THE	Haines Company, Inc.
	WOELFFELMary	Haines Company, Inc.
1999	DAVES BODY SHOP	Cole Information Services
	SMOG CHECK STATIONS MOUNTAIN VIEW	Cole Information Services
	ENRICOS FOREIGN CAR SERVICE	Cole Information Services
	DENT DOCTOR THE AUTO BODY & PAINT SPECIALIST	Cole Information Services
1994	DAVES BODY SHOP	Cole Information Services
	SUNVIEW NEON	Cole Information Services
	ENRICOS FOREIGN CAR SVC	Cole Information Services

FINDINGS

Year	Uses	Source
1991	ENRICOS FOREIGN CAR SERVICE	Pacific Telephone
	SUNVIEW NEON	Pacific Telephone
	A DAVES BODY SHOP	Pacific Telephone
1986	BONOFIGILIO TONY	Pacific Bell
	DAVE S BODY SHOP	Pacific Bell
	ENRICO S FOREIGN CAR SERVICE	Pacific Bell
	SUNVIEW NEON	Pacific Bell
	Bonofigilio Tony	Pacific Bell
	Daves Body Shop	Pacific Bell
	ENRICOS FOREIGN CAR SERVICE	Pacific Bell
	SUNVIEW NEON	Pacific Bell
1982	ENRICOS FOREIGN CAR SERVICE	Pacific Telephone
	Daves Body Shop	Pacific Telephone
1975	Cobb Ray	Pacific Telephone
	SUNVIEW NEON	Pacific Telephone

2150 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	CUSTOM & SECURITY HARDWARE	Cole Information Services
2014	PLUMBING STUDIO	Cole Information Services
2009	PLUMBING STUDIO	Cole Information Services
2004	GRAPHIC EXPRESS	Cole Information Services
	THE PLUMBING STUDIO	Cole Information Services
2001	PGM SYSTEMS	Haines Company, Inc.
1999	ENCOR-AMERICA INCORPORATED	Cole Information Services
1994	GRAPHIC EXPRESS	Cole Information Services
1991	GRAPHIC EXPRESS	Pacific Telephone
1986	ASSOCIATED RADIO DISTRIBUTO	Pacific Bell
	ASSOCIATED RADIO DISTRIBUTO	Pacific Bell
1982	ASSOCIATED RADIO DISTRIBUTORS	Pacific Telephone
1975	ASSOCIATED RADIO DISTRIBUTORS	Pacific Telephone

FINDINGS

2152 OLD MIDDLEFIELD WAY

Year	Uses	Source
2001	XXXX	Haines Company, Inc.

2156 OLD MIDDLEFIELD WAY

Year	Uses	Source
2004	OCCUPANT UNKNOWN	Cole Information Services
1994	ASGARD	Cole Information Services
1991	INTERNATIONAL COMPUTER SYSTEMS	Pacific Telephone
1986	Duarte Engineering	Pacific Bell
	DUARTE ENGINEERING	Pacific Bell
1982	How e AS	Pacific Telephone

2158 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	GREAT PRINTING & COPIES	Cole Information Services
2014	GREAT PRINTING & COPIES	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services
	ALESTRON INC	Cole Information Services
2001	MAINTENANCEUSPL	Haines Company, Inc.
	ALTOS BUILDING	Haines Company, Inc.
	ALTOSBLDG MINTNC	Haines Company, Inc.
1999	ALTOS BUILDING MAINTENANCE & SUPPLY	Cole Information Services
1991	ORIGINAL PRODUCTS INC	Pacific Telephone

2159 OLD MIDDLEFIELD WAY

Year	Uses	Source
2004	OCCUPANT UNKNOWN	Cole Information Services
2001	SALLESHe	Haines Company, Inc.
1999	OCCUPANT UNKNOWN	Cole Information Services
1994	ARNOLD, AUDREY C	Cole Information Services
1986	ARNOLD AUDREY C	Pacific Bell
	Arnold Audrey C	Pacific Bell
1975	Arnold Audrey C	Pacific Telephone

FINDINGS

2162 OLD MIDDLEFIELD WAY

Year	Uses	Source
2014	MILES KEEP PHOTOGRAPHY	Cole Information Services
2009	MICHAEL SKARSTEN	Cole Information Services
	MILES KEEP PHOTOGRAPHY	Cole Information Services
2004	MILES KEEP PHOTOGRAPHY	Cole Information Services
	BUBBLE DESIGN	Cole Information Services
	SKARSTEN MICHAEL PHOTOGRAPHY	Cole Information Services
2001	KEEP MILESPHOTO	Haines Company, Inc.
	SKARSTENM	Haines Company, Inc.
1999	VERB	Cole Information Services
	KEEP MILES PHOTOGRAPHY & DIGITAL IMAGERY	Cole Information Services
	SKARSTEN MICHAEL PHOTOGRAPHY	Cole Information Services
1994	MICHAEL SKARSTEN PHOTO	Cole Information Services
1991	DUARTE ENGINEERING	Pacific Telephone
1986	Meacham litho	Pacific Bell
	MEACHAM LITHO	Pacific Bell
1975	Vanderhulst Hank	Pacific Telephone

2164 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	JAECO FIRE & SAFETY	Cole Information Services
2014	JAECO FIRE & SAFETY	Cole Information Services
2009	JAECO FIRE & SAFETY	Cole Information Services
	CHUCK MURRAY	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services
1999	VALLEM GRAPHICS	Cole Information Services
1994	VALLEM GRAPHICS	Cole Information Services
1975	WE$CORP	Pacific Telephone

2166 OLD MIDDLEFIELD WAY

Year	Uses	Source
2014	APCB ELECTRONICS INC	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services

FINDINGS

Year	Uses	Source
2004	BLUE WATER POOLS	Cole Information Services
2001	FIRST GATE ENERGIES	Haines Company, Inc.
1999	INTERNATIONAL HEALTH SERVICES CORPORATION	Cole Information Services
	E QUEST SCIENCES	Cole Information Services
1994	INTL HEALTH SV CORP	Cole Information Services
	INTERNATIONAL HEALTH SVC CORP	Cole Information Services
	PEM TECH INC	Cole Information Services
1991	RBL BIOMEDICAL INDUSTRY	Pacific Telephone
	PEM TECH INC	Pacific Telephone
	INTERNATIONAL HEALTH SERVICES CORP	Pacific Telephone

2168 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	CLARKES MACHINE	Cole Information Services
2014	CLARKES MACHINE	Cole Information Services
2009	CLARKES MACHINE	Cole Information Services
2004	CLARKES MACHINE	Cole Information Services
2001	CLARKES MACHINE	Haines Company, Inc.
1999	CLARKES MACHINE	Cole Information Services
1994	CLARKES MACHINE	Cole Information Services
1991	CLARKES MACHINE	Pacific Telephone
1975	Griffin H L	Pacific Telephone

2169 OLD MIDDLEFIELD WAY

Year	Uses	Source
2001	XXXX	Haines Company, Inc.

2170 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	COPELAND CONSTRUCTION INC	Cole Information Services
2009	COPELAND CONSTRUCTION INC	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services
2001	XXXX	Haines Company, Inc.
1991	MARTEK LASERS INC	Pacific Telephone

FINDINGS

Year	Uses	Source
1986	HSM ASSOCIATES	Pacific Bell
	HSM Associates	Pacific Bell
	ELECTRIC VEHICLES INCORPORATED	Pacific Bell
	Electric Vehicles Incorporated	Pacific Bell
1982	Electric Vehicles Incorporated	Pacific Telephone
	AA Electracar Inc	Pacific Telephone
1975	BAY AREA DATA SUPPLY INC	Pacific Telephone

2171 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	CAR WEST AUTO BODY	Cole Information Services
2014	CAR WEST AUTO BODY	Cole Information Services
2001	XXXX	Haines Company, Inc.
1999	BEAUTIFUL CARS INCORPORATED	Cole Information Services
1994	BEAUTIFUL CARS	Cole Information Services
	G & J AUTO BODY SHOP	Cole Information Services
1991	G & J AUTO BODY SHOP	Pacific Telephone
1986	G & J AUTO BODY SHOP	Pacific Bell
	G	Pacific Bell
1982	G & J Body Shop	Pacific Telephone

2185 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	HUGHES DONALD M DISTRIBUTOR INC	Cole Information Services
2014	HUGHES DONALD M DISTRIBUTOR INC	Cole Information Services
2009	HUGHES DONALD M DISTRIBUTORS INC	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services
	DONALD M HUGHES DISTRIBUTE INC	Cole Information Services
1999	HUGHES DONALD M DISTRIBUTOR INCORPORATED	Cole Information Services
1994	DONALD M HUGHES DISTR	Cole Information Services
1991	HUGHES DONALD M DISTRIBUTOR INC	Pacific Telephone
1986	Hughes Donald M Distributor Inc	Pacific Bell
	HUGHES DONALD M DISTRIBUTOR INC	Pacific Bell

FINDINGS

Year	Uses	Source
1982	Hughes Donald M Distributor inc	Pacific Telephone
1975	Hughes Donald M Distributor	Pacific Telephone

2189 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	BAY MUFFLER	Cole Information Services
2014	EDS TOW & CRADLE	Cole Information Services
	BAY MUFFLER	Cole Information Services
2009	BAY MUFFLER	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services
	BAY MUFFLER	Cole Information Services
2001	BAY MUFFLER EDSTOW&CRADLE	Haines Company, Inc.
1999	BAY MUFFLER	Cole Information Services
1994	BAY MUFFLER	Cole Information Services
1991	BAY MUFFLER	Pacific Telephone
1986	Bryson Baker Distributing	Pacific Bell
	BRYSON BAKER DISTRIBUTING	Pacific Bell
1982	Bryson Baker Distributing	Pacific Telephone

2190 OLD MIDDLEFIELD WAY

Year	Uses	Source
1982	California Bmw	Pacific Telephone

2192 OLD MIDDLEFIELD WAY

Year	Uses	Source
1975	LIPP WM HYDRONICS INC	Pacific Telephone

2201 OLD MIDDLEFIELD WAY

Year	Uses	Source
2001	XXXX	Haines Company, Inc.

2206 OLD MIDDLEFIELD WAY

Year	Uses	Source
2001	XXXX	Haines Company, Inc.

FINDINGS

2211 OLD MIDDLEFIELD WAY

Year	Uses	Source
2009	NO FAULT ASPHALT INC	Cole Information Services
2004	FRANK MARTINEZ	Cole Information Services
2001	SCHAACKDOsna	Haines Company, Inc.
1991	Shute Andrew	Pacific Telephone
1975	Morningstar Mark	Pacific Telephone

2218 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	SCHOLA CANTORUM	Cole Information Services
	APLUS AUTO GLASS INC	Cole Information Services
	MOUNTAIN VIEW CALAVARY CHAPEL	Cole Information Services
	MARCOS JANITORIAL SERVICE	Cole Information Services
	MODERN MURAL	Cole Information Services
	AZAZIE INC	Cole Information Services
	POWER ACUMEN INC	Cole Information Services
2014	300 MILLIGRAMS	Cole Information Services
	YI LIU	Cole Information Services
	EXEL MAINTENANCE INC	Cole Information Services
	SCHOLA CANTORUM	Cole Information Services
	MARCOS JANITORIAL SERVICE	Cole Information Services
	BEST 1 TV REPAIR	Cole Information Services
	POWER ACUMEN INC	Cole Information Services
	SHEPPEL ENTERPRISES	Cole Information Services
2009	DON RYAN PROPERTIES	Cole Information Services
	ACTION AUTO	Cole Information Services
	YI LIU	Cole Information Services
	PRECISION BUILDERS INC	Cole Information Services
2004	POWER ACUMEN ACQUISITION CORP	Cole Information Services
	POWER ACUMEN	Cole Information Services
	TOM SHEPPEL	Cole Information Services
	ELF ENGINEERING LLP	Cole Information Services
2001	ADEPTPOWER	Haines Company, Inc.

FINDINGS

Year	Uses	Source
2001	SYSTEMS BBW ASSOCIATES	Haines Company, Inc.
	BAY AREA BUILDING 6 C	Haines Company, Inc.
	MAINTENANCE E L F 9 GINEERING	Haines Company, Inc.
	0 ESOURCE	Haines Company, Inc.
	RYANDON CONTRS	Haines Company, Inc.
	SHEPPELr Thomas SHEPPELTOM	Haines Company, Inc.
	STJOSEPH CONTRS	Haines Company, Inc.
1999	YI LIU	Cole Information Services
	BBW ASSOCIATES	Cole Information Services
	ST JOSEPH CONTRACTORS	Cole Information Services
	ELF ENGINEERING	Cole Information Services
	RYAN DON CONTRACTORS	Cole Information Services
	ADEPT POWER SYSTEMS	Cole Information Services
1994	ELF ENGINEERING	Cole Information Services
	CONVERSION DYNAMICS	Cole Information Services
	DON RYAN CONTRACTORS	Cole Information Services
	ST JOSEPH CONTRACTORS	Cole Information Services
	AMERICAN FIRST AID	Cole Information Services
	BUNGEE ADVENTURE	Cole Information Services
	TIGAN COMMUNICATIONS INC	Cole Information Services
	ROBERT M WHITNEY	Cole Information Services
1991	E ST JOSEPH CONTRACTORS	Pacific Telephone
	F DORR ELECTRONICS	Pacific Telephone
	G BUNGEE ADVENTURES BUNGEE JUMPING	Pacific Telephone
	H CONVERSION DYNAMICS	Pacific Telephone
	J WHITNEY ROBT M	Pacific Telephone
	L MOUNTAIN DESIGN ASSOCIATES	Pacific Telephone
	M NU SKIN INTERNATIONAL	Pacific Telephone
	N COMPUTER CLUB	Pacific Telephone
1986	Regal Colourlab	Pacific Bell
	DORR ELECTRONICS	Pacific Bell
	I R & D Electronics Inc	Pacific Bell

FINDINGS

Year	Uses	Source
1986	I Q Peripherals Inc	Pacific Bell
	Tri Con Oical Supply Co	Pacific Bell
	REGAL COLOURLAB	Pacific Bell
	TM OTV LCK CS	Pacific Bell
1982	Winn West	Pacific Telephone
	Stephens Byers Corp	Pacific Telephone
	Upholstery Shop The	Pacific Telephone
1975	Sanders Instruments Inc	Pacific Telephone
	Hydra Corporation	Pacific Telephone
	Comtel Systems	Pacific Telephone
	Amnerican Scientific Corp nictrnc	Pacific Telephone

2224 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	THE POWER SOURCE INC	Cole Information Services
	OSI	Cole Information Services
	NOWRX INC	Cole Information Services
	EJ PLUMBING LLC	Cole Information Services
	JEFF GARRETT DBA OSI	Cole Information Services
	SUSPENSION PERFORMANCE LLC	Cole Information Services
2014	CALLO SIGN COMPANY	Cole Information Services
	THE POWER SOURCE INC	Cole Information Services
	SUSPENSION PERFORMANCE LLC	Cole Information Services
	JEFF GARRETT DBA OSI	Cole Information Services
2009	CALLO SIGN CO	Cole Information Services
	OUTGASSING SERVICES INTERNATIONAL	Cole Information Services
	CSL ASSOCIATES INC	Cole Information Services
	ASSOCS PUBLICATIONS INC	Cole Information Services
	AUSTIN RANDALL PHOTOGRAPHY	Cole Information Services
	MATH COACH	Cole Information Services
	OCUMETRICS INC	Cole Information Services
2004	DVD FACTOR	Cole Information Services
	OFFSHORE IMPORTS	Cole Information Services

FINDINGS

Year	Uses	Source
2004	CSL ASSOCS INC	Cole Information Services
	MEDIA TECHNOLOGY SERVICES INC	Cole Information Services
	OSI	Cole Information Services
	LANCE LARANJO	Cole Information Services
	IMAGE SOURCE	Cole Information Services
	AZTEC PRINTING	Cole Information Services
2001	AZTEC PRINTING	Haines Company, Inc.
	CALLOSIGNCO	Haines Company, Inc.
	JOHNHO	Haines Company, Inc.
	PHOTOGRAPHY MATERIALSOLUTIONS	Haines Company, Inc.
	MEDIATECHNOLOGY	Haines Company, Inc.
	SERVICES OCUMETRICSINC	Haines Company, Inc.
	OUTGASSING	Haines Company, Inc.
	SERVICES INTERNATL SERVICEPHYSICSINC	Haines Company, Inc.
1999	LEET MARK PHOTOGRAPHY	Cole Information Services
	CALLO SIGN COMPANY	Cole Information Services
	JOHN HO PHOTOGRAPHY	Cole Information Services
	GLYPHICA SOLUTIONS	Cole Information Services
	OCUMETRICS INCORPORATED	Cole Information Services
	PAN PACIFIC PHARMACEUTICALS INCORPORATED	Cole Information Services
	OUTGASSING SERVICES INTERNATL	Cole Information Services
	SERVICE PHYSICS INCORPORATED	Cole Information Services
1994	SKIP WHALEN AREA LOCAL APWU	Cole Information Services
	MARK LEET PHOTOGRAPHY	Cole Information Services
	ASSOCIATED PUBLICATIONS	Cole Information Services
	PRICELESS GIFT	Cole Information Services
	GASTRONICS INC	Cole Information Services
	OCU METRICS INC	Cole Information Services
	CALLO SIGN CO	Cole Information Services
1991	LEET MARK PHOTOGRAPHY	Pacific Telephone
	B GASTRONICS INC	Pacific Telephone
	D ASSOCIATED PUBLICATIONS	Pacific Telephone

FINDINGS

Year	Uses	Source
1991	E ALX TECHNOLOGY	Pacific Telephone
	G ABLE DESIGN INC	Pacific Telephone
	J CALLO SIGN CO	Pacific Telephone
1986	Anderson & Carry Studios	Pacific Bell
	Brenner James W AIA	Pacific Bell
	Callo Sign Co	Pacific Bell
	Copenhagen Kenneth	Pacific Bell
	Mc Lellan & Copenhagen Inc archt	Pacific Bell
	Mc Lellan Thomas	Pacific Bell
	Gastronics Inc	Pacific Bell
	ANDERSON & CARRY STUDIOS	Pacific Bell
	BRENNER JAMES W AIA	Pacific Bell
	CALLO SIGN CO	Pacific Bell
	COPENHAGEN KENNETH	Pacific Bell
	GASTRONICS INC	Pacific Bell
	MC LELLAN & COPENHAGEN INC ARCHT	Pacific Bell
	MC LELLAN THOMAS	Pacific Bell
1982	Callo Sign Co	Pacific Telephone
	E IV R Imports	Pacific Telephone
	Kinst William A AI A	Pacific Telephone
	Anderson Ron Photography	Pacific Telephone
	Brenner James W AIA	Pacific Telephone
	Ceta Corporation	Pacific Telephone
	Copenhagen Kenneth	Pacific Telephone
	E Four R Imports	Pacific Telephone
	Gastronics Inc	Pacific Telephone
	Mc Lellan & Copenhagen Inc archt	Pacific Telephone
	Mc Lelan Thomas	Pacific Telephone
1975	Aerotronic Associates West	Pacific Telephone
	B & K Engineering precsn machry	Pacific Telephone
	Callo Sign Co	Pacific Telephone
	Candela Co	Pacific Telephone

FINDINGS

Year	Uses	Source
1975	FRANKS TYPE	Pacific Telephone
	SCRIBNER GRAPHIC COMMUNICATION	Pacific Telephone
	U S ELECTRONICS CO	Pacific Telephone

2230 OLD MIDDLEFIELD WAY

Year	Uses	Source
2009	ROBERT SANNER	Cole Information Services
2004	ROBERT SANNER	Cole Information Services
1999	ROBERT SANNER	Cole Information Services

2232 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	DINAN SERVICE	Cole Information Services
2009	DINAN	Cole Information Services
	FISHER JOHN	Cole Information Services
2004	MOTORSPORT FISHER	Cole Information Services
	CHARLES GROSS	Cole Information Services
2001	FISHERJohn TEST EQUIPMENT	Haines Company, Inc.
1999	TEST EQUIPMENT CORPORATION	Cole Information Services
1994	TEST EQUIPMENT CORP	Cole Information Services
1991	TEST EQUIPMENT CORP	Pacific Telephone
1986	TEST EQUIPMENT CORP	Pacific Bell
	Test Equipment Corp	Pacific Bell
1982	Test Equipment Corp	Pacific Telephone
1975	BAYSHORE BIKE WORKS & SPORT CENTER	Pacific Telephone

2235 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	ALL TUNE & LUBE	Cole Information Services
	UNITED COLLISION CENTER INC	Cole Information Services
	MOBILE MERCEDES DOCTOR	Cole Information Services
	QUIK SMOG	Cole Information Services
	A A WILLIAMS GLASS	Cole Information Services
	EDGE MOTORWORKS INC	Cole Information Services

FINDINGS

Year	Uses	Source
2014	UNITED COLLISION CENTER INC	Cole Information Services
	ALL TUNE & LUBE	Cole Information Services
	EDGE MOTORWORKS INC	Cole Information Services
	THE CAR DOCTOR	Cole Information Services
	QUIK SMOG	Cole Information Services
2009	QUIK SMOG	Cole Information Services
	CANTERA DOORS SAN FRANCISCO	Cole Information Services
	R & W AUTO BODY REPAIR	Cole Information Services
	HAMMOND FINANCIAL INC	Cole Information Services
	LASLOS AUTO REPAIR	Cole Information Services
2004	LASLOS AUTO REPAIR	Cole Information Services
	R & W AUTO BODY REPAIR	Cole Information Services
	QUIK SMOG	Cole Information Services
	ALL TUNE & LUBE	Cole Information Services
2001	000 Q CHEXOFBAY 6 S	Haines Company, Inc.
	AREA HAMMOND FINANCIAL	Haines Company, Inc.
	HEYERPERFORMANCE	Haines Company, Inc.
	LOWTAG	Haines Company, Inc.
	MCCORD	Haines Company, Inc.
	MOTORSPORTS MENACHO	Haines Company, Inc.
	REFINISHING WARREN MCCORD	Haines Company, Inc.
	MOTORSPORTS	Haines Company, Inc.
1999	PEDROS AUTO CLINIC	Cole Information Services
	WALRUS GOLF COMPANY THE	Cole Information Services
	WARREN MCCORD MOTORSPORTS	Cole Information Services
	GOOD CHEX OF BAY AREA	Cole Information Services
	MCCORD MOTORSPORTS	Cole Information Services
	HEYER PERFORMANCE	Cole Information Services
	WALRUS WORKS WOOD THE	Cole Information Services
	MENACHO REFINISHING	Cole Information Services
	HAMMOND FINANCIAL INCORPORATED	Cole Information Services
	CORVETTES BY PARK PERFORMANCE	Cole Information Services

FINDINGS

Year	Uses	Source
1994	GARAGE DOOR MAN	Cole Information Services
	A FINAL TOUCH	Cole Information Services
	FRANK HAXTON PHOTOGRAPHY	Cole Information Services
	PEDROS AUTO CLEANING	Cole Information Services
	GOOD CHEX OF THE BAY AREA	Cole Information Services
	GALENAS PAPER LINENS	Cole Information Services
	CUSTOM MUFFLER	Cole Information Services
	INTEM	Cole Information Services
	EXPRESS TYPE	Cole Information Services
	HEYER PERFORMANCE	Cole Information Services
	GEOFFREY NELSON PHOTOGRAPHY	Cole Information Services
1991	GALENAS PAPER LINENS	Pacific Telephone
	B BAY AREA TAPE SALES	Pacific Telephone
	B EDIT IT VIDEO CENTER	Pacific Telephone
	C NELSON GEOFFREY PHOTOGRAPHY	Pacific Telephone
	G CUSTOM MUFFLER	Pacific Telephone
	K ANDERS PRECISION SHEET METAL	Pacific Telephone
1986	Anders Precision Sheet Metal	Pacific Bell
	Color Plus Laboratories	Pacific Bell
	Guaranteed Carpet & Furniture Cleaning	Pacific Bell
	ANDERS PRECISION SHEET METAL	Pacific Bell
	C & H SPECIALISTS	Pacific Bell
	COLOR PLUS LABORATORIES	Pacific Bell
	COOPER BILL REAL ESTATE	Pacific Bell
	FORTE MUSIC	Pacific Bell
	FOTO GRAPHICS	Pacific Bell
	FUKUDA CURTIS N	Pacific Bell
	GUARANTEED CARPET & FURNITURE CLEANING	Pacific Bell
	C & H SPECIALISTS	Pacific Bell
	Cooper Bill Real Estate	Pacific Bell
	Forte Music	Pacific Bell
	FOTO GRAPHICS	Pacific Bell

FINDINGS

Year	Uses	Source
1986	Fukuda Curtis N	Pacific Bell
1982	C & H SHEET METAL SPECIALISTS	Pacific Telephone
	Foto Graphics	Pacific Telephone
	Anders Precision Sheet Metal	Pacific Telephone
	Climaite Control Insulation & Painting paintng div	Pacific Telephone
	Color Plus Laboratories	Pacific Telephone
	Cooper North Enterprise	Pacific Telephone
	Crayon Studios graphc desgnr	Pacific Telephone
	Halleek Ross Graphic Design	Pacific Telephone
1975	Anders Precision Sheet Metal	Pacific Telephone
	C & H SHEET METAL SPECIALISTS	Pacific Telephone
	COLOR PLUS LABORATORIES	Pacific Telephone
	COOPER BILL REAL ESTATE	Pacific Telephone
	Cooper North Enterprise	Pacific Telephone
	Larsen Fred H	Pacific Telephone
	Sencenbaugh Wind Electric	Pacific Telephone
	Smulders Precision Machining	Pacific Telephone
	U S Sales	Pacific Telephone

2239 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	EURO AUTO CENTER	Cole Information Services
	SUSPENSION PERFORMANCE	Cole Information Services
	FOUR RINGS WORKSHOP	Cole Information Services
	ISRAELS TIRE & ALIGNMENT	Cole Information Services
	THE CAR DOCTOR	Cole Information Services
	LOW PRICE AUTO GLASS	Cole Information Services
	ALL VW & JAPANESE SHOP	Cole Information Services
2014	REYNAS HOUSE CLEANING	Cole Information Services
	JILL GLASGOW	Cole Information Services
	FOUR RINGS WORKSHOP	Cole Information Services
	ALL VW & JAPANESE SHOP	Cole Information Services
	LOW PRICE AUTO GLASS	Cole Information Services

FINDINGS

Year	Uses	Source
2014	THE CAR DOCTOR	Cole Information Services
	ISRAELS TIRE & ALIGNMENT	Cole Information Services
	EURO AUTO CENTER	Cole Information Services
2009	SUSPENSION PERFORMANCE	Cole Information Services
	WILLIANS AUTO GLASS	Cole Information Services
	ALL VW SHOP	Cole Information Services
	BEST OF COUPONS	Cole Information Services
	ISRAEL TIRE & ALIGNMENT	Cole Information Services
2004	OPTIMAL SYSTEMS	Cole Information Services
	CUSTOM HANDWEAVERS	Cole Information Services
	PRECISION CAR CARE	Cole Information Services
	CLASSIC VALUES COOUPON BOOK	Cole Information Services
	PRECISION CAR STEREO INC	Cole Information Services
	RAMIREZ AUTO REPAIR	Cole Information Services
2001	AMERWAY	Haines Company, Inc.
	PLUMBING HEATIN BEST OF COUPONS	Haines Company, Inc.
	C&SVENDING	Haines Company, Inc.
	CLAYPOOL CONTROLS	Haines Company, Inc.
	COMPANY HOLGUIN 65 0 S	Haines Company, Inc.
	LASLOS AUTO REPAIR X FABRICATION	Haines Company, Inc.
1999	HOLGUIN FAHAN & ASSOCIATE INCORPORATED	Cole Information Services
	EARTH TECHNOLOGY CORPORATION	Cole Information Services
	AMERICAN WAY PLUMBING & HEATING	Cole Information Services
	LASLOS AUTO REPAIR	Cole Information Services
	X FABRICATION	Cole Information Services
1994	AMERICAN PRINTING & COPY INC	Cole Information Services
	LASLOS AUTO REPAIR	Cole Information Services
	KRISTI DANIELSON PHOTOGRAPHY	Cole Information Services
	WALRUS WORKS WOOD	Cole Information Services
	AMERICAN WAY MECHANICAL	Cole Information Services
	DALES CUSTOM UPHOLSTERY	Cole Information Services
1991	B WENTWORTH OFFICE SUPPLY	Pacific Telephone

FINDINGS

Year	Uses	Source
1991	C AMERICAN PRINTING & COPY INC	Pacific Telephone
	E A FINAL TOUCH	Pacific Telephone
	HOUSE OF BINDERY	Pacific Telephone
	H B & K ENGINEERING INC	Pacific Telephone
	L GRAPHIC ARTS ADVISORY AGENCY	Pacific Telephone
	MARIPOSA BINDERY	Pacific Telephone
1986	B & K ENGINEERING INC PRECSN MACHRY	Pacific Bell
	LORRY RAY PHOTOGRAPHY	Pacific Bell
	RAY LORRY LORRY RAY PHOTOGRAPHY	Pacific Bell
	RAY S BARBER SHOP	Pacific Bell
	B & K Engineering Inc precsn machry	Pacific Bell
	YARDBIRD EQUIPMENT SALES	Pacific Bell
	LORRY RAY PHOTOGRAPHY	Pacific Bell
	RAY LORRY Lorry Ray Photography	Pacific Bell
	RAYS BARBER SHOP	Pacific Bell
	YARDBIRD EQUIPMENT SALES	Pacific Bell
1982	B & K Engineering Inc precsn machrv	Pacific Telephone
	Great Western Cutting Machinery	Pacific Telephone
	RAY LORRY Lorry Ray Photography	Pacific Telephone
	LORRY RAY PHOTOGRAPHY	Pacific Telephone
	RAYS BARBER SHOP	Pacific Telephone
	YOUIS EQUIPMENT SALES	Pacific Telephone
1975	ACCENT ON OFFSET	Pacific Telephone
	Crane Development Liaboratory Warehouse	Pacific Telephone
	Eg1g Express	Pacific Telephone
	Hitch Master	Pacific Telephone
	Kenw il Serv	Pacific Telephone
	LORRY RAY PHOTOGRAPHY	Pacific Telephone
	Photo Engraved Products	Pacific Telephone
	Ray Lorry Lorry Ray Photography	Pacific Telephone

FINDINGS

2243 OLD MIDDLEFIELD WAY

Year	Uses	Source
2014	ILLUMINATIONS	Cole Information Services
2009	NEW ERA ELECTRIC	Cole Information Services
	ILLUMINATIONS	Cole Information Services
2004	LIGHT BULBS PLUS	Cole Information Services
2001	CADVERS!ON	Haines Company, Inc.
	HOFFMANGOrs NEW ERA LIGHTING	Haines Company, Inc.
	NEW ERA LIGHTING	Haines Company, Inc.
	NEW ERA LIGHTING	Haines Company, Inc.
1999	NEW ERA LIGHTING SUPPLY ENERGY EFFICIENT LIGHTING DIVISION	Cole Information Services
	NEW ERA LIGHTING SUPPLY COMPANY	Cole Information Services
	NEW ERA LIGHTING SUPPLY COMPANY	Cole Information Services
1994	LIGHT BULBS PLUS	Cole Information Services
	NEW ERA LIGHTING	Cole Information Services
	NEW ERA LIGHTING SUPPLY CO	Cole Information Services
1991	NEW ERA LIGHTING SUPPLY CO	Pacific Telephone
	NEW ERA LIGHTING SUPPLY CO	Pacific Telephone
	MOONLIGHT PRODUCTIONS DR LEE TEPLEY	Pacific Telephone
	New Era Lighting Supply Co	PACIFIC BELL WHITE PAGES
	NEW ERA LIGHTING SUPPLY CO	PACIFIC BELL WHITE PAGES
1986	VALLEY LIGHTING	Pacific Bell
	VALLEY LIGHTING	Pacific Bell
1982	VALLEY LIGHTING	Pacific Telephone
	Moonlight Productions Dr Lee Tepley	Pacific Telephone
1975	Datacraft publctns servs	Pacific Telephone
	VALLEY LIGHTING	Pacific Telephone

2244 OLD MIDDLEFIELD WAY

Year	Uses	Source
2001	XXXX	Haines Company, Inc.

FINDINGS

2245 OLD MIDDLEFIELD WAY

Year	Uses	Source
2004	OCCUPANT UNKNOWN	Cole Information Services
2001	OCOOKA LIOHTBULBSPLUS	Haines Company, Inc.
	WINDOWSLLC	Haines Company, Inc.
	JOHNWARREN 6 S	Haines Company, Inc.
1999	SHARDS ETC	Cole Information Services
1994	COLOR VU	Cole Information Services
1991	COLOR VU	Pacific Telephone
1986	COLOR VU	Pacific Bell
	Color Vu	Pacific Bell
1975	Foundation XIV	Pacific Telephone
	Starr King Films	Pacific Telephone
	Kelly Designer At Large	Pacific Telephone
	Coluzzi Tony	Pacific Telephone

2247 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	WTRS	Cole Information Services
	LOUS AUTOMOTIVE	Cole Information Services
	THE ROBOTS INC	Cole Information Services
2014	WTRS	Cole Information Services
	THE ROBOTS INC	Cole Information Services
	LOUS AUTOMOTIVE	Cole Information Services
2009	LOUS AUTOMOTIVE	Cole Information Services
	WTRS	Cole Information Services
	LOUIS ROMANELLO	Cole Information Services
	WEST TECH RES SOLUTIONS LLC	Cole Information Services
2004	LOUS AUTOMOTIVE	Cole Information Services
	MARKGRAF PUBLISHING GROUP	Cole Information Services
	OCCUPANT UNKNOWN	Cole Information Services
	JAMES HALL	Cole Information Services
2001	MARKGRAF	Haines Company, Inc.
	LOUSAUTOMOTIVE	Haines Company, Inc.

FINDINGS

Year	Uses	Source
2001	A FOREIGN CAR RPR	Haines Company, Inc.
	PUBLISHING ROBOTSINC THE	Haines Company, Inc.
1999	LOUS AUTOMOTIVE	Cole Information Services
	LOUIS ROMANELLO	Cole Information Services
	MARKGRAF PUBLISHING GROUP	Cole Information Services
	ROBOTS INCORPORATED THE	Cole Information Services
	A FOREIGN CAR REPAIR SHOP	Cole Information Services
1994	ROBOTS INC	Cole Information Services
	MARKGRAF PUBLISHING GROUP	Cole Information Services
1991	MARKGRAF PUBLISHING GROUP	Pacific Telephone
	ROBOTS INC THE	Pacific Telephone

2249 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	SCHILLER CONSTRUCTION INC	Cole Information Services
2014	SCHILLER CONSTRUCTION	Cole Information Services
2009	SCHILLER CONSTRUCTION INC	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services
1999	LIGHT BULBS PLUS	Cole Information Services
1991	NEW ERA LIGHTINGLIGHT BULBS PLUS	Pacific Telephone
1986	Micro Diameters	Pacific Bell
	MICRO DIAMETERS	Pacific Bell
1982	Micro Diameters	Pacific Telephone

2253 OLD MIDDLEFIELD WAY

Year	Uses	Source
2001	XXXX	Haines Company, Inc.

2255 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	INDUSTRIAL LOCK SERVICES	Cole Information Services
2014	INDUSTRIAL LOCK SERVICES	Cole Information Services
2009	INDUSTRIAL LOCK SERVICES	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services

FINDINGS

Year	Uses	Source
2001	IHDSTRLL	Haines Company, Inc.
1994	INDUSTRIAL LOCK SVC	Cole Information Services
1991	Industrial Lock Services	PACIFIC BELL WHITE PAGES
	INDUSTRIAL LOCK SERVICES	PACIFIC BELL WHITE PAGES
	INDUSTRIAL LOCK SERVICES	Pacific Telephone
1986	INDUSTRIAL LOCK SERVICES	Pacific Bell
	Industrial Lock Services	Pacific Bell
	Industrial Lock Services	Pacific Bell
1985	INDUSTRIAL LOCK SERVICES	Pacific Bell
1982	Industrial lock Services	Pacific Telephone
1975	Jennys Ceramics	Pacific Telephone

2257 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	ADVANCED HEALTH PRODUCTS	Cole Information Services
	A ADVANCED HEALTH PRODUCTS	Cole Information Services
2014	ADVANCED HEALTH PRODUCTS	Cole Information Services
	A ADVANCED HEALTH PRODUCTS	Cole Information Services
2009	ADVANCED HEALTH PRODUCTS	Cole Information Services
	MASSAGE PRODUCTS COM	Cole Information Services
2004	NORGREN SYSTEMS INC	Cole Information Services
2001	COMMUNICATION SERVICES MEPCOMAKAMEPTEC	Haines Company, Inc.
	COOPER	Haines Company, Inc.
	9 BROWN GRAPHICS	Haines Company, Inc.
1999	COOPER COMMUNICATION SERVICES	Cole Information Services
1994	PIXELMEDIA INC	Cole Information Services
1991	COMMSOFT TECHNICAL SUPPORT	Pacific Telephone
	COMMSOFT	Pacific Telephone
1986	P M S	Pacific Bell
	P M S	Pacific Bell
1982	PHOENIX SYSTEMS	Pacific Telephone
1975	Shop Tools Inc	Pacific Telephone

FINDINGS

2259 OLD MIDDLEFIELD WAY

Year	Uses	Source
2017	EAGLE AWARDS	Cole Information Services
2014	EAGLE AWARDS	Cole Information Services
2004	HO JOHN	Cole Information Services
	PGM SYSTEMS INC	Cole Information Services
2001	XXXX	Haines Company, Inc.
1999	OCCUPANT UNKNOWN	Cole Information Services
1994	AIRHARDWARE INC	Cole Information Services
1991	AIRHARDWARE INC	Pacific Telephone
1986	Airhardw are Inc	Pacific Bell
	Airhardw are Inc	Pacific Bell
	AIRHARDWARE INC	Pacific Bell
	AIRHARDWARE INC	Pacific Bell
1982	Air Hardw are	Pacific Telephone

2261 OLD MIDDLEFIELD WAY

Year	Uses	Source
2004	BURKE PRINTING MANAGEMENT CO	Cole Information Services
1994	HARVEY CONSTRUCTION CO	Cole Information Services
1986	MAGNA TRON INSTRUMENTS MOUNTAIN VIEW 965802	Pacific Bell
	Magna Tron Instruments	Pacific Bell
1982	Magne Tron Instruments	Pacific Telephone
1975	Micro Diameters	Pacific Telephone

2263 OLD MIDDLEFIELD WAY

Year	Uses	Source
2014	CUSTOM HANDWEAVERS	Cole Information Services
2009	AHP INC	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services
2001	999 BEADS	Haines Company, Inc.
1975	Ladies Luncheon League	Pacific Telephone

FINDINGS

OLD MIDDLEFLEID WAY

2162 OLD MIDDLEFLEID WAY

Year	Uses	Source
1975	Medco Precision Machining & Engineering Inc	Pacific Telephone

2166 OLD MIDDLEFLEID WAY

Year	Uses	Source
1975	Te lew ave Inc	Pacific Telephone

OLD MIDDLEFLELD WAY

2224 OLD MIDDLEFLELD WAY

Year	Uses	Source
1975	Mark II Security Services Inc	Pacific Telephone
	Metro Investigation & Surveys	Pacific Telephone

2239 OLD MIDDLEFLELD WAY

Year	Uses	Source
1975	Trailer Hitch Equipment Co	Pacific Telephone

OLD MIDDLEFTLELD WAY

2218 OLD MIDDLEFTLELD WAY

Year	Uses	Source
1986	Dorr Electronics	Pacific Bell

OLD MIDDLETFIELD WAY

2218 OLD MIDDLETFIELD WAY

Year	Uses	Source
1975	Envirco Inc	Pacific Telephone

OLD MIDDTEFICLD WAY

2135 OLD MIDDTEFICLD WAY

Year	Uses	Source
1982	Dublin Inn	Pacific Telephone

Year	Uses	Source
1982	DU ALL PRECISION MACHINING &	Pacific Telephone

OLD MIDDTETIELD WAY

2139 OLD MIDDTETIELD WAY

Year	Uses	Source
1986	Pic A Chic	Pacific Bell

REINERT CT

2124 REINERT CT

Year	Uses	Source
2017	HONG LEE	Cole Information Services
2014	OCCUPANT UNKNOWN	Cole Information Services
2009	JESSE HWANG	Cole Information Services
2004	RALPH HWANG	Cole Information Services
1999	JESSE HWANG	Cole Information Services

2126 REINERT CT

Year	Uses	Source
2014	JEFFERY BALLOUE	Cole Information Services
2009	RONALD MILLER	Cole Information Services
2004	K BAILOU	Cole Information Services
1999	RONALD MILLER	Cole Information Services

REINERT RD

2124 REINERT RD

Year	Uses	Source
2001	SBOHMONTClar O 00 B	Haines Company, Inc.

2126 REINERT RD

Year	Uses	Source
2001	BALLOUK 00 B	Haines Company, Inc.

FINDINGS

2131 REINERT RD

Year	Uses	Source
2001	XXXX	Haines Company, Inc.

2132 REINERT RD

Year	Uses	Source
2017	LETTY VELAZQUEZ	Cole Information Services
2014	LUIS ALEGREA	Cole Information Services
2004	JORGE MORENO	Cole Information Services
	MAURICIO LUNA	Cole Information Services
	NANCY RIVERA	Cole Information Services
	MARIA AQUILEZ	Cole Information Services
	LUIS ALEGREA	Cole Information Services
	BERTHA LUGO	Cole Information Services
	JOSE MARTINEZ	Cole Information Services
2001	AGUILARLUGOBertha	Haines Company, Inc.
	LUNA Maunci P	Haines Company, Inc.
1986	HUBERT MARJORIE	Pacific Bell
	REYES ANGELITA	Pacific Bell
	Reyes Angelita	Pacific Bell
	Hubert Marjorie	Pacific Bell
1982	Hubert Marjorie	Pacific Telephone
	Reyes Angelita	Pacific Telephone

2148 REINERT RD

Year	Uses	Source
2004	LUCIANO PERGUIDI	Cole Information Services
1999	OCCUPANT UNKNOWN	Cole Information Services

2154 REINERT RD

Year	Uses	Source
2017	MARK SLADDEN	Cole Information Services
	BENITO VILLA	Cole Information Services
	LAURA SALAZAR	Cole Information Services
	ANGELES ALDACO	Cole Information Services

FINDINGS

Year	Uses	Source
2017	LORENZO ROSAS	Cole Information Services
	BLANCA LANDAVERDE	Cole Information Services
2014	LAURA SALAZAR	Cole Information Services
	LORENZO ROSAS	Cole Information Services
	ROSAS LORENZO	Cole Information Services
	ANGELES ALDACO	Cole Information Services
	ERNESTINA AMAYA	Cole Information Services
2009	MARIA LUNA	Cole Information Services
	LAURA SALAZAR	Cole Information Services
	LORENZO ROSAS	Cole Information Services
	ANGELES ALDACO	Cole Information Services
2004	RENE RODRIGUEZ	Cole Information Services
	LUCIA VALDEZ	Cole Information Services
	CENON CANDIDO	Cole Information Services
	RUCYS CLEANING SERVICE	Cole Information Services
	D AGUILAR	Cole Information Services
2001	CANDIDOCenon ESPINOMaria L	Haines Company, Inc.
1999	ANGELES ALDACO	Cole Information Services
	LAURA SALAZAR	Cole Information Services
	MARIA LUNA	Cole Information Services
	LORENZO ROSAS	Cole Information Services
1994	ZAMORA, LIBRADO	Cole Information Services
	CUMMINS, IAN	Cole Information Services
	VELOZ, MARIA L	Cole Information Services
1986	SERRANO APOLINAR	Pacific Bell
	PHILLIPS DAVID	Pacific Bell
	GERBER ROD	Pacific Bell
	EDDY CRAIG	Pacific Bell
	Serrano Apolinar	Pacific Bell
	Phillips David	Pacific Bell
	Gerber Rod	Pacific Bell
	Eddy Craig	Pacific Bell

FINDINGS

Year	Uses	Source
1982	Phillips David	Pacific Telephone
	Serrano Apolinar	Pacific Telephone
	Gerber Rod	Pacific Telephone
	Eddy Craig	Pacific Telephone

2186 REINERT RD

Year	Uses	Source
2001	XXXX	Haines Company, Inc.

2200 REINERT RD

Year	Uses	Source
2017	JOSETTE VANWEDDINGEN	Cole Information Services
	SHIZUO YOSHIDA	Cole Information Services
	WERNER SEPPER	Cole Information Services
	JANIS FOX	Cole Information Services
	RONALD VINSANT	Cole Information Services
	ALISA HAMAI	Cole Information Services
	MICHAEL HARRIS	Cole Information Services
2014	JANIS FOX	Cole Information Services
	RONALD VINSANT	Cole Information Services
	CHESNEY DENTON	Cole Information Services
	DANA BENDERS	Cole Information Services
	DANIEL WRIGHT	Cole Information Services
	SHIZUO YOSHIDA	Cole Information Services
	ALISA HAMAI	Cole Information Services
	ZACK EDELSBERG	Cole Information Services
2009	RONALD VINSANT ASSOCIATES	Cole Information Services
	RONALD VINSANT	Cole Information Services
	ALISA HAMAI	Cole Information Services
	SHIZUO YOSHIDA	Cole Information Services
	DANIEL WRIGHT	Cole Information Services
	WERNER SEPPER	Cole Information Services
	CHUCK SOHRT	Cole Information Services
	J FOX	Cole Information Services

FINDINGS

Year	Uses	Source
2009	LAURA SU	Cole Information Services
2004	WERNER SEPPER	Cole Information Services
	RONALD VINSANT	Cole Information Services
	DAVID MONINGER	Cole Information Services
	ANDRE BARATA	Cole Information Services
	RICK SMITH	Cole Information Services
	J FOX	Cole Information Services
	SHIZUO YOSHIDA	Cole Information Services
	RONALD VINSANT ASSOCS	Cole Information Services
2001	APARTMENTS FOXJ	Haines Company, Inc.
	MONINGER David	Haines Company, Inc.
	MONINGER David	Haines Company, Inc.
	SEPPERWerner	Haines Company, Inc.
	VINSANTBe 15n	Haines Company, Inc.
	VINSANT Ronald	Haines Company, Inc.
	YOSHIDA Shiuo	Haines Company, Inc.
1999	LAURA SU	Cole Information Services
	RONALD VINSANT	Cole Information Services
	J FOX	Cole Information Services
	CHUCK SOHRT	Cole Information Services
	WERNER SEPPER	Cole Information Services
	DANIEL WRIGHT	Cole Information Services
	SHIZUO YOSHIDA	Cole Information Services
	ALISA HAMAI	Cole Information Services
1986	Sohrt Julle	Pacific Bell
	Tiedemann James M	Pacific Bell
	Yoshida Shizuo	Pacific Bell
	JOBA LAWRENCE R	Pacific Bell
	SEPPER WERNER	Pacific Bell
	SOHRT JULLE	Pacific Bell
	TIEDEMANN JAMES M	Pacific Bell
	YOSHIDA SHIZUO	Pacific Bell

Year	Uses	Source
1986	Sepper Werner	Pacific Bell
	Joba Law rence R	Pacific Bell
1982	Shelter Cove Condominiums	Pacific Telephone
	Joba Law rence R	Pacific Telephone
	Mitzner Erik	Pacific Telephone
	Sepper Werner	Pacific Telephone
	Tiedemann James M	Pacific Telephone

2210 REINERT RD

Year	Uses	Source
2001	XXXX	Haines Company, Inc.

2230 REINERT RD

Year	Uses	Source
2017	OCTAVIO OCHOA	Cole Information Services
2014	OCTAVIO OCHOA	Cole Information Services
2009	FERNANDO OCHOA	Cole Information Services
2004	FERNANDO OCHOA	Cole Information Services
2001	00 CHOA Fernando	Haines Company, Inc.
1999	FERNANDO OCHOA	Cole Information Services
	FERNAND OCHOA	Cole Information Services
1994	OCHOA, F	Cole Information Services
1991	Ochoa Fernando	Pacific Telephone
1986	Ochoa Fernando	Pacific Bell
	OCHOA FERNANDO	Pacific Bell
1982	Ochoa Fernando	Pacific Telephone

Rengstorff Av & Leghorn M Vw

803 Rengstorff Av & Leghorn M Vw

Year	Uses	Source
1975	Charleston Rd & N Rengstorff Av M Vw	Pacific Telephone

RENGSTORFF AVE

826 RENGSTORFF AVE

Year	Uses	Source
1962	GARDNER S AUTOMOTIVE SERVICE (JIM GARDNER) COMPLETE AUTOMOTIVE REPAIRS AND	R. L. Polk & Co.
	GARDNER JAMES (VIRGINIA GARDNER S AUTOMOTIVE SERVICE)	R. L. Polk & Co.

RENGSTORFF AVE N

763 RENGSTORFF AVE N

Year	Uses	Source
1968	PENDLEY DON M	R. L. Polk Co.
	MARTINEZ MARY MRS	R. L. Polk Co.
	SCHOLL BOB	R. L. Polk Co.

771 RENGSTORFF AVE N

Year	Uses	Source
1968	STIEPER VERNON	R. L. Polk Co.

772 RENGSTORFF AVE N

Year	Uses	Source
1968	CLIFTON JIMMY	R. L. Polk Co.

774 RENGSTORFF AVE N

Year	Uses	Source
1968	HODGE THOS	R. L. Polk Co.

776 RENGSTORFF AVE N

Year	Uses	Source
1991	Shelpuk S & S	Pacific Telephone
1968	WILLIS LEE S	R. L. Polk Co.

778 RENGSTORFF AVE N

Year	Uses	Source
1968	LAVRAR THOS A	R. L. Polk Co.

FINDINGS

788 RENGSTORFF AVE N

Year	Uses	Source
1968	QUINTO ELMER J	R. L. Polk Co.

792 RENGSTORFF AVE N

Year	Uses	Source
1991	Hetrick Bill & Sharon	Pacific Telephone
1968	GREENE EMMA R MRS	R. L. Polk Co.

799 RENGSTORFF AVE N

Year	Uses	Source
1968	SERVICE GAS STA	R. L. Polk Co.
	LEMONS LES AMERICAN	R. L. Polk Co.

813 RENGSTORFF AVE N

Year	Uses	Source
1991	HEIDIS DOG GROOMING	Pacific Telephone
1968	MADRID RAMON A	R. L. Polk Co.
	RENGSTORFF BARBER SHOP	R. L. Polk Co.

819 RENGSTORFF AVE N

Year	Uses	Source
1968	HARGRAVES RAY C	R. L. Polk Co.
	MORGAN CHARLES	R. L. Polk Co.

821 RENGSTORFF AVE N

Year	Uses	Source
1968	VACANT	R. L. Polk Co.

826 RENGSTORFF AVE N

Year	Uses	Source
1991	BABES MUFFLER SERVICE	Pacific Telephone
1968	VACANT	R. L. Polk Co.

827 RENGSTORFF AVE N

Year	Uses	Source
1991	AWARD SERVICE INC	Pacific Telephone

FINDINGS

830 RENGSTORFF AVE N

Year	Uses	Source
1991	PUBLIC STORAGE	Pacific Telephone
1968	VACANT	R. L. Polk Co.

838 RENGSTORFF AVE N

Year	Uses	Source
1968	KAEO ROBT L	R. L. Polk Co.

839 RENGSTORFF AVE N

Year	Uses	Source
1968	MOTYKA IRENE MRS	R. L. Polk Co.

841 RENGSTORFF AVE N

Year	Uses	Source
1991	Wiser Mark	Pacific Telephone
1968	WILKINSON WM A	R. L. Polk Co.

842 RENGSTORFF AVE N

Year	Uses	Source
1991	E Allaun G	Pacific Telephone
	G Caylor Tom	Pacific Telephone
	H Hooks Sharon	Pacific Telephone
	J Durkee D A	Pacific Telephone
	Lashmett Doug	Pacific Telephone
	R Kostal Wayne	Pacific Telephone
1968	DEL CARMEN APARTMENTS	R. L. Polk Co.
	A PETERSON BEN T	R. L. Polk Co.
	B MOUSER FOSTER H	R. L. Polk Co.
	E WREN CECILE D	R. L. Polk Co.
	G KOCH DARYL F	R. L. Polk Co.
	C DE MELLO HILTON	R. L. Polk Co.
	P CAROWELL JAMES	R. L. Polk Co.
	CHRISTENSEN ROST W	R. L. Polk Co.
	N HANSON CARL H	R. L. Polk Co.
	M REYNOLDS ELSTON	R. L. Polk Co.

Year	Uses	Source
1968	L GILLESPIE GRACE E	R. L. Polk Co.
	K GREENLAW ROBT	R. L. Polk Co.
	J BROEDER DWAN	R. L. Polk Co.
	I KEATON C DOUGLAS	R. L. Polk Co.
	H KELLEY TERRY L	R. L. Polk Co.
	o VACANT	R. L. Polk Co.
	F ROGERS FRANCIS C	R. L. Polk Co.

843 RENGSTORFF AVE N

Year	Uses	Source
1968	BOHLEY PETER R	R. L. Polk Co.

844 RENGSTORFF AVE N

Year	Uses	Source
1968	DESTEFANO DENNIS	R. L. Polk Co.

845 RENGSTORFF AVE N

Year	Uses	Source
1968	WRINKLE PERRY E	R. L. Polk Co.

849 RENGSTORFF AVE N

Year	Uses	Source
1968	SPENCER GARY	R. L. Polk Co.

851 RENGSTORFF AVE N

Year	Uses	Source
1968	CORTEZ RUDOLPH	R. L. Polk Co.

WINDROSE PL

2109 WINDROSE PL

Year	Uses	Source
2017	NASIMA SHARIFI	Cole Information Services
2014	NASIMA SHARIFI	Cole Information Services
2009	MOHAMMAD SHARIFI	Cole Information Services
2004	MOHAMMAD SHARIFI	Cole Information Services
2001	SHARIFI Mohammad	Haines Company, Inc.

FINDINGS

Year	Uses	Source
1999	MOHAMMAD SHARIFI	Cole Information Services

2110 WINDROSE PL

Year	Uses	Source
2017	SAMUEL TRAMIEL	Cole Information Services
2014	SAMUEL TRAMIEL	Cole Information Services
	SONIA MILLER	Cole Information Services
2009	SIRAK BROOK	Cole Information Services
2004	SIRAK BROOK	Cole Information Services
2001	ANDERSON Brian	Haines Company, Inc.
	ANDERSON Bnian	Haines Company, Inc.
1999	SIRAK BROOK	Cole Information Services
1994	ANDERSON, BRIAN	Cole Information Services

2111 WINDROSE PL

Year	Uses	Source
2017	MILITZA LAZICH	Cole Information Services
2014	MILITZA LAZICH	Cole Information Services
2009	MILITZA LAZICH	Cole Information Services
2004	MILITZA LAZICH	Cole Information Services
2001	HIGAKIJ	Haines Company, Inc.
1999	MILITZA LAZICH	Cole Information Services
1994	HIGAKI, J	Cole Information Services
1991	Higaki J	Pacific Telephone

2112 WINDROSE PL

Year	Uses	Source
2014	OCCUPANT UNKNOWN	Cole Information Services
2009	DONALD PELTON	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services
2001	Pf ELTONDonald	Haines Company, Inc.
1999	DONALD PELTON	Cole Information Services

FINDINGS

2113 WINDROSE PL

Year	Uses	Source
2014	KATHLEEN HO	Cole Information Services
2009	ICHUNG HO	Cole Information Services
2004	ICHUNG HO	Cole Information Services
2001	RANOUSAlex	Haines Company, Inc.
1999	ICHUNG HO	Cole Information Services

2114 WINDROSE PL

Year	Uses	Source
2014	SHIJIN THOMAS	Cole Information Services
2009	MARWAN SALEH	Cole Information Services
	101 LIMOUSINE	Cole Information Services
2004	HSI CHO	Cole Information Services
2001	XXXX	Haines Company, Inc.
1999	MARWAN SALEH	Cole Information Services
1994	HUANG, C	Cole Information Services

2115 WINDROSE PL

Year	Uses	Source
2017	PERTEV CINALIOGLU	Cole Information Services
2014	DENIZ CINALIOGLU	Cole Information Services
2009	JAMES PORTER	Cole Information Services
2004	OCCUPANT UNKNOWN	Cole Information Services
2001	HANCOCKLeonard	Haines Company, Inc.
1999	JAMES PORTER	Cole Information Services

2116 WINDROSE PL

Year	Uses	Source
2017	CHARLES BALLOWE	Cole Information Services
2014	CHARLES BALLOWE	Cole Information Services
2009	STEPHANIE BOWMAN	Cole Information Services
2004	PETER PHAM	Cole Information Services
2001	OPHAM Marha	Haines Company, Inc.
1999	STEPHANIE BOWMAN	Cole Information Services

FINDINGS

ADJOINING PROPERTY: ADDRESSES NOT IDENTIFIED IN RESEARCH SOURCE

The following Adjoining Property addresses were researched for this report, and the addresses were not identified in research source.

Address Researched	Address Not Identified in Research Source
2012 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2025 COLONY ST	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2025 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2025 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2028 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2028 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2029 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2029 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2036 COLONY ST	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2036 COLONY ST	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2036 COLONY WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2037 OLD MIDDELIEID WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2037 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2037 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

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Address Researched	Address Not Identified in Research Source
2044 OLD MIDDLEFIELD WAY	2009, 2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2044 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1985, 1982, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2047 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2047 OLD MIDDLEFIELD WAY	2006, 2004, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2052 COLONY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2052 COLONY CT	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2052 COLONY ST	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2052 COLONY ST	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2052 COLONY WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2052 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2057 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2058 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2058 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2060 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2062 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2062 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

FINDINGS

Address Researched	Address Not Identified in Research Source
2066 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2066 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2072 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2072 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2078 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2078 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2083 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2083 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2088 COLONY ST	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2088 COLONY ST	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2088 COLONY WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2105 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2105 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2109 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2109 WINDROSE PL	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2109 WINDROSE PL	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

FINDINGS

Address Researched	Address Not Identified in Research Source
2110 WINDROSE PL	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2110 WINDROSE PL	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2111 WINDROSE PL	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2111 WINDROSE PL	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2112 WINDROSE PL	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2112 WINDROSE PL	2017, 2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2113 WINDROSE PL	2017, 2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2113 WINDROSE PL	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2114 WINDROSE PL	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2114 WINDROSE PL	2017, 2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2115 WINDROSE PL	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2115 WINDROSE PL	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2116 WINDROSE PL	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2116 WINDROSE PL	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2118 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2120 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

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Address Researched	Address Not Identified in Research Source
2124 REINERT CT	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2124 REINERT RD	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2125 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2126 REINERT CT	2017, 2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2126 REINERT RD	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2131 REINERT RD	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2132 COLONY ST	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2132 REINERT RD	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2132 REINERT RD	2009, 2006, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2134 OLD MIDDLEFIEID WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2134 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2134 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2135 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2135 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2135 OLD MIDDTEFICLD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2139 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

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Address Researched	Address Not Identified in Research Source
2139 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2139 OLD MIDDTETIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2145 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2145 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2148 REINERT RD	2017, 2014, 2009, 2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2150 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2150 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2152 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2154 COLONY ST	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2154 REINERT RD	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2154 REINERT RD	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2156 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2001, 2000, 1999, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2156 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2158 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2158 OLD MIDDLEFIELD WAY	2009, 2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2159 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

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Address Researched	Address Not Identified in Research Source
2159 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2162 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2162 OLD MIDDLEFIELD WAY	2017, 2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2162 OLD MIDDLEFLEID WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2164 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2164 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2166 OLD MIDDLEFIELD WAY	2017, 2009, 2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2166 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2166 OLD MIDDLEFLEID WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2168 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2168 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2169 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2170 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2170 OLD MIDDLEFIELD WAY	2014, 2006, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2171 OLD MIDDLEFIELD WAY	2009, 2006, 2004, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2171 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

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Address Researched	Address Not Identified in Research Source
2185 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2185 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2186 COLONY ST	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2186 REINERT RD	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2189 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2189 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2190 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2192 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2200 REINERT RD	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2200 REINERT RD	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2201 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2206 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2210 COLONY ST	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2210 REINERT RD	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2211 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2211 OLD MIDDLEFIELD WAY	2017, 2014, 2006, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

FINDINGS

Address Researched	Address Not Identified in Research Source
2214 OLD MIDDHUTIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2218 OLD MIDDIEFIEILD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2218 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2218 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2218 OLD MIDDLEFTLELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2218 OLD MIDDLETFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2224 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2224 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2224 OLD MIDDLEFLELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2230 COLONY ST	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2230 OLD MIDDLEFIELD WAY	2017, 2014, 2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2230 REINERT RD	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2230 REINERT RD	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2232 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2232 OLD MIDDLEFIELD WAY	2014, 2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2235 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

FINDINGS

Address Researched	Address Not Identified in Research Source
2235 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2239 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2239 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2239 OLD MIDDLEFLELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2243 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2243 OLD MIDDLEFIELD WAY	2017, 2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2244 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2245 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2245 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2247 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2247 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2249 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2249 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2253 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2255 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2255 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1999, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

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Address Researched	Address Not Identified in Research Source
2257 OLD MIDDLEFIELD WAY	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2257 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2259 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2259 OLD MIDDLEFIELD WAY	2009, 2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2261 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2001, 2000, 1999, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2261 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2263 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
2263 OLD MIDDLEFIELD WAY	2017, 2006, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
710 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
711 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
720 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
721 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
722 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
722 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
723 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
724 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

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Address Researched	Address Not Identified in Research Source
725 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
726 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
727 COTTAGE CT	2017, 2014, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
728 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
729 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
730 COTTAGE CT	2017, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
731 COTTAGE CT	2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
732 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
733 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
734 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
735 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
736 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
737 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
738 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
739 COTTAGE CT	2017, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
740 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

FINDINGS

Address Researched	Address Not Identified in Research Source
741 COTTAGE CT	2017, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
742 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
743 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
744 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
746 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
748 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
750 COTTAGE CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
761 BRYN MAWR CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
763 BRYN MAWR CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
763 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
763 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
765 BRYN MAWR CT	2017, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
765 N RENGSTORFF AVE	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
765 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
767 BRYN MAWR CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
768 N RENGSTORFF AVE	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

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Address Researched	Address Not Identified in Research Source
768 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
769 BRYN MAWR CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
771 BRYN MAWR CT	2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
771 N RENGSTORFF AVE	2017, 2009, 2006, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
771 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
771 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
772 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
772 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
772 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
773 BRYN MAWR CT	2017, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
774 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
774 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
774 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
775 BRYN MAWR CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
776 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
776 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

FINDINGS

Address Researched	Address Not Identified in Research Source
776 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
777 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
778 N RENGSTORFF AVE	2017, 2014, 2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
778 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
778 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
779 BRYN MAWR CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
781 BRYN MAWR CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
783 BRYN MAWR CT	2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
785 BRYN MAWR CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
787 BRYN MAWR CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
788 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
788 N RENGSTORFF AVE	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
788 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
789 BRYN MAWR CT	2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
791 BRYN MAWR CT	2017, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
792 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

FINDINGS

Address Researched	Address Not Identified in Research Source
792 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
792 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
797 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
799 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
799 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
803 Rengstorff Av & Leghorn M Vw	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
807 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
808 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
813 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
813 N RENGSTORFF AVE	2017, 2014, 2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
813 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
819 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
819 N RENGSTORFF AVE	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
819 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
821 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
826 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

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Address Researched	Address Not Identified in Research Source
826 N RENGSTORFF AVE	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
826 RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
826 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
827 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
827 N RENGSTORFF AVE	2017, 2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
827 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
830 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
830 N RENGSTORFF AVE	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
830 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
834 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
838 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
838 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
839 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
839 N RENGSTORFF AVE	2009, 2006, 2004, 2001, 2000, 1999, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
839 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
841 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

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Address Researched	Address Not Identified in Research Source
841 N RENGSTORFF AVE	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
841 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
842 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
842 N RENGSTORFF AVE	2006, 2001, 2000, 1996, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
842 N RENGSTORTTFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
842 N RONQT TORTF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
842 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
843 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
843 N RENGSTORFF AVE	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
843 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
844 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
844 N RENGSTORFF AVE	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
844 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
845 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
845 N RENGSTORFF AVE	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
845 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

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Address Researched	Address Not Identified in Research Source
849 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2000, 1999, 1996, 1994, 1991, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
849 N RENGSTORFF AVE	2017, 2014, 2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
849 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
851 N RENGSTORFF AVE	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
851 N RENGSTORFF AVE	2006, 2001, 2000, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922
851 RENGSTORFF AVE N	2017, 2014, 2009, 2006, 2004, 2001, 2000, 1999, 1996, 1994, 1991, 1986, 1985, 1982, 1980, 1978, 1975, 1974, 1970, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

TARGET PROPERTY: ADDRESS NOT IDENTIFIED IN RESEARCH SOURCE

The following Target Property addresses were researched for this report, and the addresses were not identified in the research source.

Address Researched	Address Not Identified in Research Source
2110 OLD MIDDLEFIELD WAY	2017, 2014, 2009, 2006, 2000, 1996, 1985, 1980, 1978, 1974, 1970, 1968, 1966, 1965, 1964, 1963, 1962, 1960, 1957, 1955, 1950, 1946, 1945, 1942, 1940, 1936, 1935, 1931, 1930, 1926, 1925, 1922

APPENDIX E
PUBLIC AGENCY RECORDS / OTHER DOCUMENTS

PROPERTY DETAILS REPORT

Subject Property Location

Report Date: 12/08/2021
Order ID: R65205209

Property Address	2110 OLD MIDDLEFIELD WAY
City, State & Zip	MOUNTAIN VIEW, CA 94043-2404
County	SANTA CLARA COUNTY
Mailing Address	279 CROSS RD, ALAMO, CA 94507-2765
Thomas Bros Pg-Grid	

Property Use	Vacant Land (General)
Parcel Number	147-07-048
Census Tract	5093.04

Legal Description Details City, Municipality, Township: MOUNTAIN VIEW Brief Description: CITY:MOUNTAIN VIEW

Current Ownership Information

Owner Name(s)	GRAND SALKHI PROPERTIES LLC	**Sale Price**	
		Sale Date	
		Recording Date	11/21/2017
Vesting	Company	**Recorder Doc #**	
		Book/Page	

Latest Full Sale Information

Details beyond coverage limitations

Financing Details at Time of Purchase

No financing details available

Property Characteristics

Bedrooms		**Year Built**		**Living Area (SF)**	0
Bathrooms/Partial		**Garage/No. of Cars**		**Price ($/SF)**	
Total Rooms		**Stories/Floors**		**Lot Size (SF/AC)**	14,000/.32
Construction Type		**No. of Units**		**Fireplace**	
Exterior Walls		**No. of Buildings**		**Pool**	
Roof Material/Type		**Basement Type/Area**		**Heat Type**	
Foundation Type		**Style**		**A/C**	
Property Type	Vacant Land	**View**		**Elevator**	
Land Use	Vacant Land (General)			**Zoning**	CS

Assessment & Taxes

Assessment Year	2021	**Tax Year**	2021	**Tax Exemption**	
Total Assessed Value	$1,261,414	**Tax Amount**	$15,564.34	**Tax Rate Area**	5-010
Land Value	$1,261,414	**Tax Account ID**			
Improvement Value		**Tax Status**	No Delinquency Found		
Improvement Ratio		**Delinquent Tax Year**			
Total Value			**Market Improvement Value**		
Market Land Value			**Market Value Year**		

Lien History

Trans. ID	Recording Date	Lender	Amount	Purchase Money
1	12/18/2019	COMMUNITY BANK OF THE BAY	$2,300,000	NO

Loan Officer Insights

No details available

Property Detail Report for:

DIGITAL MAP PRODUCTS | Beyond Mapping

2110 OLD MIDDLEFIELD WAY, MOUNTAIN VIEW, CA, 94043-2404

Owner Information:

Owner Name:	**GRAND SALKHI PROPERTIES LLC**		
Mailing Address:	**279 CROSS RD, ALAMO, CA, 94507-2765**		
Vesting Code:	**COMPANY/CORPORATION**	Phone Number:	

Location Information:

Legal Description:					
County:	**SANTA CLARA**	FIPS Code:	**06085**	Census Trct/Blk:	**509304 / 1**
APN:	**147-07-048**	Alternative APN:		Map Ref:	
Twnshp-Rnge-Sect:	**- -**	Legal Book/Page:		Tract No:	
Legal Lot:		Legal Block:			
Subdivison:					

Last Market Sale Information:

Sale Date:	**11/21/2017**	Sale Price:	**$1,200,000**	1st Mtg Amount:	**$**
Sale Doc No:	**23809835**	Price Per SqFt:		1st Mtg Int Type:	
Transfer Doc No:	**23809835**	Price Per Acre:	**$3,750,000**	2nd Mtg Amount:	**$**
1st Mtg Doc No:				2nd Mtg Int Type:	
Sale Type:	**SALES PRICE OR TRANSFER TAX ROUNDED**				
Deed Type:	**GRANT DEED/DEED OF TRUST**				
Title Company:	**FIDELITY NATIONAL TITLE CO**				
Lender:					
Seller Name:	**GARDNER, BRYCE ELLEN; MCDOWELL, JOHN L**				

Property Characteristics:

Building Area:		Total Rooms:		Construction:	
Living Area:		Bedrooms:		Heat Type:	
Garage Area:		Baths:	**0**	Air Cond:	
Basement Area:		Fireplace:		Roof Type:	**100660192_176995139**
Parking Type:		No of Stories:		Roof Material:	
Yr Built/Effective:	/	Quality:		Style:	
Pool Code:					

Tax and Value Information:

Assessed Value:	**$1,261,414**	Assessed Year:	**2021**	Est Market Val:	
Land Value:	**$1,261,414**	Property Tax:	**$15,564**	Assessor Appd Val:	
Improvement Value:		Improvement %:		Tax Exemption:	

Site Information:

Assessor Acres:	**0.32**	Zoning:	**CS**	Land Use Code:	**400**
Assessor Lot SqFt:	**14,000**	No of Buildings:		Land Use Desc:	**VACANT LAND (NEC)**
Lot W/D:	**0 / 0**	Res/Comm Units:		County Use Code:	**69**
Calculated Acres:	**0.3461**	Sewer Type:			
Calculated Lot SqFt:	**15,076**	Water Type:			

Adapted from ASTM E 1528

Borrower:

Address:

Business Name Touchless Unicorn Carwash Inc

Completed by: Name: Alireza Shafiei

Signature: President

Date: 12/21/21

Individual completing questionnaire is: (X) **Owner** ( ) **Owner's Representative** ( ) **Loan Officer**

Instructions: Please circle the appropriate answer under owner or occupant, as applicable.

Question	Owner	Occupants (If Applicable)	Observed During Site Visit
1 Is the property or any adjoining property used for an industrial use?	Yes **No** Unknown	Yes No Unknown	Yes No Unknown
2 To the best of your knowledge, has the property or any adjoining property been used for an industrial use in the past?	Yes No **Unknown**	Yes No Unknown	Yes No Unknown
3 Is the property or any adjoining property used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing laboratory, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility?	**Yes** No Unknown	Yes No Unknown	Yes No Unknown
4 To the best of your knowledge, has the property or any adjoining property been used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing laboratory, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility?	**Yes** No Unknown	Yes No Unknown	Yes No Unknown
5 Are there currently, or to the best of your knowledge, have there been previously, any damaged or discarded automotive or industrial batteries, or pesticides, paints or other chemicals in individual containers of greater than 5 gal (19 L) in volume or 50 gal (190 L) in the aggregate, stored on or used at the property or at the facility?	Yes **No** Unknown	Yes No Unknown	Yes No Unknown

Question	Owner	Occupants (If Applicable)	Observed During Site Visit
6 Are there currently, or to the best of your knowledge, have there been previously, any industrial drums (typically 55 gal (208 L) or sacks of chemicals located on the property or at the facility?	Yes **No** Unknown	Yes No Unknown	Yes No Unknown
7 Has fill dirt been brought onto the property that originated from a contaminated site or that is of an unknown origin?	Yes No **Unknown**	Yes No Unknown	Yes No Unknown
8 Are there currently, or to the best of your knowledge, have there been previously, any pits, ponds or lagoons located on the property in connection with waste treatment or waste disposal?	Yes **No** Unknown	Yes No Unknown	Yes No Unknown
9 Are there currently, or to the best of your knowledge, have there been previously, any stained soils on the property?	Yes **No** Unknown	Yes No Unknown	Yes No Unknown
10 Are there currently, or to the best of your knowledge, have there been previously, any registered or unregistered storage tanks (above or underground) located on the property?	Yes **No** Unknown	Yes No Unknown	Yes No Unknown
11 Are there currently, or to the best of your knowledge, have there been previously, any vent pipes, fill pipes, or access ways indicating a fill pipe protruding from the ground on the property?	Yes No **Unknown**	Yes No Unknown	Yes No Unknown
12 Are there currently, or to the best of your knowledge, have there been previously, any flooring, drains, or walls located within the facility that are stained by substances other than water or are emitting foul odors?	Yes **No** Unknown	Yes No Unknown	Yes No Unknown
13 If the property is served by a private well or nonpublic water system, have contaminants been identified in the well or system that exceed guidelines applicable to the water system or has the well been designated as contaminated by any government environmental/health agency?	Yes No **Unknown**	Yes No Unknown	Yes No Unknown
14 Does the owner or occupant of the property have any knowledge of environmental lien or governmental notification relating to past or recurrent violations of environmental laws with respect to the property or any facility located on the property?	Yes **No** Unknown	Yes No Unknown	Yes No Unknown

Question	Owner	Occupants (If Applicable)	Observed During Site Visit
15 Has the owner or occupant of the property been informed of the past or current existence of hazardous substances or petroleum products or environmental violations with respect to the property or any facility located on the property?	Yes No Unknown	Yes No Unknown	Yes No Unknown
16 Does the owner or occupant of the property have any knowledge of environmental site assessment of the property or facility that indicated the presence of hazardous substances or petroleum products on, or contamination of, the property or recommended further assessment of the property?	Yes No Unknown	Yes No Unknown	Yes No Unknown
17 Does the owner or occupant of the property know of any past, threatened, or pending lawsuits or administrative proceedings concerning a release of threatened release of any hazardous substance or petroleum products involving the property by any owner or occupant of the property?	Yes No Unknown	Yes No Unknown	Yes No Unknown
18 Does the property discharge wastewater on or adjacent to the property other than storm water into a sanitary sewer system?	Yes No Unknown	Yes No Unknown	Yes No Unknown
19 To the best of your knowledge, have any hazardous substances or petroleum products, unidentified waste materials, tires, automotive or industrial batteries or any other waste materials been dumped above grade, buried and/or burned, on the property?	Yes No Unknown	Yes No Unknown	Yes No Unknown
20 Is there a transformer, capacitor, or any hydraulic equipment for which there are any records indicating the presence of PCBs?	Yes No Unknown	Yes No Unknown	Yes No Unknown

Additional notes:

Environmental Questionnaire and Disclosure Statement (EQDS)

The purpose of this EQDS is to provide information about past and present ownership and uses of the property upon which the lender will rely in deciding whether or not to extend credit. Please respond fully to all questions and provide supporting documentary evidence where appropriate. Where space is inadequate to answer, please attach additional pages as needed.

Applicant Name: Mr / Amin / Salkhi
Title First Last

Signature: _____ Date: 12 / 15 / 2021
M D Y

Role at the Site: Property Owner
(e.g. Property Owner, Business Owner, Tenant, Real Estate Broker)

Tel: (510) 331 - 8405 Email: salkhi@yahoo.com

Property Address(es): 2210 _____ Old Middlefield Road
Number(s) Direction Street

Mountain View Santa Clara 94043
City County Zip

Assessor's Parcel Number(s): 147-07-048
(e.g. 2345-069-187)

Current Owner(s) of the Property: Grand Salkhi Properties LLC
(*e.g. Bruce Wayne or Dark Knight Enterprises, LLC*)

Date of Last Transfer of Property Ownership: 11 / 21 / 2017
M D Y

Current Occupant(s): Vacant Land
(e.g. Kim's Liquor, ABC Dry Cleaners)

Property Location: Corner of Old Middlefield road and Rengstroff
(e.g. SE Corner of Main Street and Valley Boulevard)

Parcel Size(s): .35 acres
(e.g. 8,000 sq ft or 2.5 acres - if more than one parcel please list all buildings)

Building Data		
Address of Building *(e.g. 123 State Street)*	**Construction Year** *(e.g. 1969)*	**Approximate Size** *(e.g. 2,500 sq ft)*

Property History Past 50 Years	
Previous Owner(s) / Type of Business *(e.g. Valley Chevron / Gas Station)*	**Dates Occupied** *(e.g. March 1990 – June 2012)*

Adjacent Properties	
North	
South	
West	
East	

1. Have any environmental investigations (Phase I, Phase II, TSA) been conducted for the Property?

   Please Circle: **Yes** / No / Unknown

   If Yes, please list the reports that were conducted and provide copies of the reports:

   Odec in 2019

2. Have there been any environmental liens or governmental notifications relation to past or current violations of environmental laws with respect to the Property or any business located onsite?

   Please Circle: Yes / **No** / Unknown

   If Yes, please describe below:

3. Have there been any past or current hazardous substances or petroleum products stored at the Property?

   Please Circle: **Yes** / No / Unknown

   If Yes, please describe below:

   Site used to be an ARCO station

4. Has the Property ever been involved in site investigations, cleanup actions, or other regulatory requirements regarding potential or known contamination?

   Please Circle: Yes / No / **Unknown**

   If Yes, please describe below:

5. Has there been or is there physical evidence of contamination due to spills, leaks, or other releases of any toxic/hazardous chemicals/substances on the Property?

   Please Circle: Yes / **No** / Unknown

   If Yes, please describe below:

6. Has the Property or any adjacent site ever been used as a gas station, auto repair, dry cleaners, printing facility, photo developing lab, junk yard, landfill, waste treatment/storage facility, recycling facility or has it even been use for industrial, manufacturing, refining, processing, or agricultural purposes? For example, Shell Gas Station, ABC Manufacturing, Mobil Oil, Alta Dena Dairy.

   Please Circle: **Yes** / No / Unknown

   If Yes, please list those businesses.

   Was a gas station

7. Have there been any current or former underground storage tanks (USTs) or aboveground storage tanks (ASTs) located onsite?

   Please Circle: **Yes** / No / Unknown

   If Yes, please fill out the following table.

UST or AST	Contents (*Gasoline, Paint*)	Tank Size (*10,000 Gallon*)	Date Installed	Date Removed

8. Have there been any in-ground features such as vent pipes, hydraulic hoists, grease interceptors, clarifiers, or groundwater monitoring wells onsite? See Picture Glossary at the end of the questionnaire for examples of these items.

   Please Circle: Yes / No / Unknown

   If Yes, please describe below:

9. Has there been any evidence that fill dirt has been brought onto the Property that originated from a contaminated site or an unknown origin?

   Please Circle: Yes / No / Unknown

10. Has there been or is there any evidence of stained soil or evidence of any leaks, spills, or stains on the Property?

    Please Circle: Yes / No / Unknown

    If Yes, please list the areas where such stains are or were located.

11. Has there been or is there any evidence that any pits, ponds, or lagoons in connection with waste treatment or waste disposal were located on the Property?

    Please Circle: Yes / No / Unknown

12. Has there been or is there any evidence of any previous leaks, spills, or stains of substances other than water or foul odors associated with any flooring, drains, walls, ceilings, or exposed grounds on the Property?

    Please Circle: Yes / No / Unknown

13. Are electrical transformers, switchers, capacitors, or other comparable devices on the premises?

    Please Circle: Yes / No / Unknown

    If Yes, have they been inspected for PCBs or other hazardous toxic substances?

    Please Circle: Yes / No / Unknown

    If inspection reports have been made, please include copies.

14. Has there been or is there any evidence that any hazardous substances or petroleum products, unidentified waste materials, tires, automotive or industrial batteries, or any other waste materials that have been dumped, buried, or burned at the Property?

    Please Circle: Yes / No / Unknown

15. Is the Property served by a private well? If the Property is connected to the sewer answer "No".

    Please Circle: Yes / No / Unknown

    If Yes, is there any evidence of any contaminations that have been identified in the well that exceed regulatory guidelines?

    Please Circle: Yes / No / Unknown

    If Yes, please describe below:

16. Have there been or are there any businesses at the Property that use chemicals, hazardous substances, or petroleum substances which require permits or licenses to generate, own, use, store, process, or remove from the Property? For example any industrial drums, paint stored in 5-gallon containers, automotive or industrial batteries, damaged automotive or industrial batteries, pesticides, paints, sacks of chemicals, etc.

    Please Circle: Yes / No / Unknown

    If Yes, please list the chemicals used onsite.

    Regarding those chemicals/hazardous substances, how are they stored, generated, processed, and/or removed from the Property? Please describe below:

    If chemicals or wastes are currently stored onsite, please check all the applicable storage methods:

Drums,		**Containers**	
Tote Tanks		**Waste Piles**	
Tanks		**Pits**	
Sumps		**Ponds/Lagoons**	

17. Has the Property or any building improvements contained lead-based paints, asbestos or polychlorinated biphenyls (PCBs)?

    Please Circle: Yes / No / Unknown

    If Yes, please list the areas where such materials were located. For example, lead-based paints on exterior walls, asbestos in floor tiles.

18. Does the Property discharge wastewater, not including sanitary waste or storm water?

    Please Circle: Yes / No / Unknown

    If Yes, please the contents of the wastewater below:

19. Please list the utilities that service the Property. If the Property has a private water well (potable water) or septic tank (sewage disposal system), please state that in the appropriate sections.

Municipal Services & Utilities	
Potable Water (e.g. LADWP or City of Burbank)	
Gas/Oil Source for Heating (e.g. The Gas Company)	
Electrical (e.g. Southern California Edison)	
Sewage Disposal System (e.g. City of Compton)	
Solid Waste Disposal (e.g. Waste Management)	

REMINDER

Please provide any correspondence, documents, and reports that have been conducted for the Property.

Picture Glossary

Transformers

Drum

Container

Tote Tank

ASTs (Aboveground Storage Tanks)

Dry-cleaning Machine

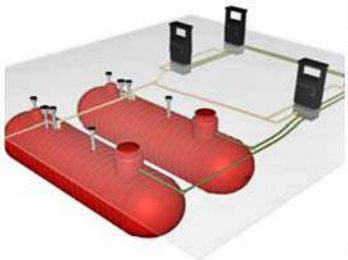
Hydraulic Hoist

Interceptor

Monitoring Well

Clarifier

USTs (Underground Storage Tanks)



UST Fillport Cover

Vent Pipes

ENVIRONMENTAL LABORATORIES INC.

COUNTY COPY

April 28, 1989

ARCO Petroleum Company
P.O. Box 5811
San Mateo, California 94402
Attn: Jim Healey

Re: ARCO Station #2010
2110 Middlefield Road
Mountain View, CA 94403

Dear Mr. Healey:

On April 16, 1989, a Petro Tite System Test(s) was performed at the above-referenced location. The test was performed by David Plaskett Jr., E.L.I. Technician. The NFPA Code 329.02 criteria for a tight system is a maximum loss of .05 gallons per hour. Because of the almost infinite variables involved, this is not the permission of actual leakage.

During the stand-pipe test procedure, the internal liquid hydrostatic pressure applied to the underground tank system is generally two to three times greater than normal liquid storage pressures. This increase in hydrostatic pressure will amplify the indicated rate of leak accordingly.

SYSTEM TESTS:

Tank No. 1 - South
Size - 8,000 gallons
Product - Super Unleaded
The test showed a minus .032 gallons per hour.
Based on the above criteria, we find the tank tested mathematically tight.

Tank No. 2 - Middle
Size - 10,000 gallons
Product - Regular
The test showed a minus .025 gallons per hour.
Based on the above criteria, we find the tank tested mathematically tight.

Tank No. 3 - North
Size - 10,000 gallons
Product - Unleaded
The test showed a minus .012 gallons per hour.
Based on the above criteria, we find the tank tested mathematically tight.

ENVIRONMENTAL LABORATORIES INC.

This concludes our test and findings on April 16, 1989. The test results contained herein are accurate as of the date and time referenced. If you have any questions regarding the results, please contact me. It is your responsibility to notify your local County Health Department, Environmental Health, within thirty (30) days of the results of this test. This notification is required by the California Administrative Code, Title 23 Waters, Chapter 3, Water Resources Control Board, Sub-chapter 16, Underground Tank Regulations, Article 4.30.

We have enjoyed working with you on this project. If you need any further information, please feel free to contact our office.

Sincerely,

Jean Shannon
Office Manager

Encls

ENVIRONMENTAL LABORATORIES INC.

Data Chart for Tank System Tightness Test

PLEASE PRINT

1. OWNER Property [X] Tank(s) [X]	Arco Petroleum (Name) 2110 Old Middlefield Rd. Mt. View (Address) Jim Healey (Representative) 415-571-2427 (Telephone) Same (Name) Same (Address) Same (Representative) Same (Telephone)
2. OPERATOR	Arco Petroleum (Name) P.O. Box 5811 San Mateo, Ca (Address) 415-571-2427 (Telephone)
3. REASON FOR TEST (Explain Fully)	Checking system for tightness
4. WHO REQUESTED TEST AND WHEN	Jim Healey (Name) Arco Petroleum (Company of Affiliation) 4-13-89 (Date) P.O. Box 5811 San Mateo Ca (Address) 415-571-2427 (Telephone)
5. WHO IS PAYING FOR THIS TEST?	Arco Petroleum (Company, Agency or Individual) Jim Healey (Person Authorized) 415-571-2427 (Telephone) P.O. Box 5811 (Billing Address) San Mateo (City) Ca (State) 94402 (Zip) Attention of: Order No: Other Instructions:

6. TANK(S) INVOLVED

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1 South	8,000	Calcona	Super Unleaded	?	Steel
#2 Middle	10,000	"	Regular	"	"
#3 North	10,000	"	Unleaded	"	"

7. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphones	Pumps
North inside driveway, Rear of station, etc.	Concrete, Black Top, Earth, etc.	4" Size, Tight/Loose, Drop tubes, Remote Fills	2" Side Manifolded	Ø Which tanks?	Red Jacket remote Suction, Remote, Make if known

8. UNDERGROUND WATER

Depth to the Water table 9-10' Is the water over the tank? [ ] Yes [X] No

9. FILL-UP ARRANGEMENTS

Tanks to be filled 1000 to 4-16-89 Date Arranged by Jim Healey (Name) 415-571-2427 (Telephone)

Extra product to "top off" and run TSTT. How and who to provide? Consider NO Lead.

Terminal or other contact for notice or inquiry: Company Name Telephone

10. CONTRACTOR, MECHANICS, any other contractor involved

11. OTHER INFORMATION OR REMARKS

Monitoring well on-site

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1 South Super U/L	Yes	-.032	4-16-89
#2 Middle Regular	Yes	-.025	4-16-89
#3 North Unleaded	Yes	-.012	4-16-89

13. CERTIFICATION

This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

4-16-89 (Date)

David Plaskett Jr (Technician) 414813298

Testing Contractor or Company: ENVIRONMENTAL LABORATORIES, INC.
1447 E. Shaw Ave. Suite 150 Fresno, CA 93710
(209) 225-6698

By Signature: David Plaskett Jr

1241 1207 1248 (Serial No. of Thermal Sensor)

14. Arco Petroleum — 2110 Middlefield Rd — Mt View — Ca — 4-16-89

15. TANK TO TEST: #1 South — Super Unleaded

16. CAPACITY: 8000 — By Chart: 8,000 — Is there doubt as to True Capacity? No

☐ Supplier Chart ☐ Tank Manufacturer's Chart ☒ Company Engineering Data ☐ Chart compared with Pump Test ☐ Other

17. FILL-UP FOR TEST

			8000
		Top-off	+20
96			8020

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

Observed Gravity: 60.2
Observed Temperature: 70
Table C: 67.8
Reciprocal: +2 1.464

Water in tank: ☐ Yes ☒ No — High water in tank detectable: ☐ Yes ☒ No — Level(s) being tested with LVLT: ☐ Yes ☒ No

VAPOR RECOVERY SYSTEM: ☐ Stage I ☒ Stage II

19. TANK MEASUREMENTS FOR TSTY ASSEMBLY

Bottom of tank Gauge: 133
Add 30" for 4"s:
Add 24" for 3" or not used:
Total tubing to bottom - Approximate: 140

20. EXTENSION HOSE SETTING

Tank top to gauge: 98
Extension hose on manifold tube 8" or more:
Drainer tank top: 10

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Volume ☐ Correct? ☐ Product in Tank ___ °F Fill-up Product on truck ___ °F Expected Change (+ or −)

22. Thermometer reading after stabilization: 14974 — 67/68 °F

23. Digits per °F in range of expected change: 326

24. 8020 × 1464 = 5.478142076 (volume change per °F)

25. 5.478142076 ÷ 326 = .016804116 (Volume change per digit. Compute to 4 decimal places.) — 0168

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM: 0900
TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT: 0930
REMOVED FILL CAP AND SPLASH TUBE, SET-UP TEST EQUIPMENT: 0930

27. Time	28. Record details of setting up and carrying out. (Use full length of line if needed)	29. Reading No.	30. Working Pressure Control: Reading	Units	31. Volume at Atmospheric Pressure: Reading		Volume Delivered	34. Temperature Correction Factor: Reading	35.	36.	37.	Temperature Regained	Equipment Tightness
1000	Fill Test Equipment with Product & Pump Primed and Running									Factor A =	.0168		
1100	HIST SENSOR READING			12"				14974					
1115	START SENSOR READING	1	43.1	"	.040	.120	+.080	925	+9	+.151	−.071		
1130	CONTINUE HIGH LEVEL TEST	2	43.3	"	.120	.220	+.100	998	+13	+.218	−.118		
1145		3	43.3	"	.220	.320	+.100	008	+10	+.168	−.068		
1200		4	43.2	"	.320	.410	+.090	020	+12	+.202	−.112		
1215		5	43.2	"	.060	.150	+.090	032	+12	+.202	−.112		
1230		6	43.2	"	.150	.240	+.090	042	+10	+.168	−.078		
1245		7	43.1	"	.240	.320	+.080	053	+11	+.185	−.105		
1300		8	43.1	"	.320	.400	+.080	063	+10	+.168	−.088		
1302	Drop to low level			12"									
1315		1	14.5	"	.100	.290	+.190	072	+9	+.151	+.041		
1330		2	13.8	"	.290	.420	+.130	080	+8	+.134	−.004		
				"									
1335	Start low level test	1	12.6	"	.060	.100	+.040	082	+2	+.034	+.006	+.006	
1340		2	12.7	"	.100	.150	+.050	085	+3	+.050	+.000	+.006	
1345		3	12.6	"	.150	.190	+.040	088	+3	+.050	−.010	−.004	
1350		4	12.7	"	.190	.240	+.050	091	+3	+.050	+.000	−.004	
1355		5	12.6	"	.240	.280	+.040	094	+3	+.050	−.010	−.014	
1400		6	12.6	"	.280	.320	+.040	096	+2	+.034	+.006	−.008	
1405		7	12.7	"	.320	.370	+.050	099	+3	+.050	+.000	−.008	
1410		8	12.6	"	.370	.410	+.040	102	+3	+.050	−.010	−.018	
1415		9	12.6	"	.020	.060	+.040	104	+2	+.034	+.006	−.012	
1420		10	12.7	"	.060	.110	+.050	107	+3	+.050	+.000	−.012	
1425		11	12.6	"	.110	.150	+.040	110	+3	+.050	−.010	−.022	
1430		12	12.6	"	.150	.190	+.040	112	+2	+.034	+.006	−.016	
1435		13	12.5	"	.190	.220	+.030	114	+2	+.034	−.004	−.020	
1440		14	12.6	"	.220	.260	+.040	117	+3	+.050	−.010	−.030	
1445		15	12.6	"	.260	.300	+.040	119	+2	+.034	+.006	−.024	
1450		16	12.6	"	.300	.340	+.040	122	+3	+.050	−.010	−.034	
1455		17	12.6	"	.340	.380	+.040	124	+2	+.034	+.006	−.028	
1500		18	12.5	"	.380	.410	+.030	126	+2	+.034	−.004	−.032	
1505		19	12.6	"	.410	.450	+.040	129	+3	+.050	−.010	−.042	
1510		20	12.6	"	.050	.090	+.040	131	+2	+.034	+.006	−.036	
1515		21	12.5	"	.090	.120	+.030	133	+2	+.034	−.004	−.040	
1520		22	12.6	"	.120	.160	+.040	136	+3	+.050	−.010	−.050	
1525		23	12.6	"	.160	.200	+.040	139	+3	+.050	−.010	−.060	
1530		24	12.5	"	.200	.230	+.030	141	+2	+.034	−.004	−.064	
					−.064	+2.3	−.032						

14. Exxon Petroleum — 2110 Old Middlefield Rd — Mountain View — Ca — 4-16-89

15. TANK TO TEST: # 2 Middle — Regular

16. CAPACITY: Nominal Capacity 10,000 — Is there doubt as to True Capacity? No — By most accurate capacity chart available 10,000

17. FILL-UP FOR TEST

Ø	Ø		10,000
		Top-off	+20
			10,020

Tank Outlage 95

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

Vapor in tank: ☐ Yes ☒ No — High water table in tank excavation: ☐ Yes ☒ No — Line(s) being tested with LVLLT: ☐ Yes ☒ No

Observed Gravity 59.2
Observed Temperature 70
Table C 66.6
Reciprocal +3 1489

VAPOR RECOVERY SYSTEM: ☐ Stage I ☒ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank Gauge* 123
Add 30" for 4" L
Add 24" for 3" or less
Total tubing to assembly Approximate 168

20. EXTENSION HOSE SETTING

Tank top to grade* 37
Extend hose on bottom tube 6" or more
Bottom tank top 6

*If Fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Tidbury Warmer ☐ Cooler? ☐ Product in Tank °F Pickup Product on truck °F Expected Change (+ or −)

22. Thermometer reading after circulation 14551 — 66/67 °F

23. Digits per °F in range of expected change 326

24. 10,020 / 1489 = 6.729248556 gallons

25. 6.729248556 / 326 = .020642173 — 0206

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 0900
TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 0930
REMOVED FILL CAP AND SPLASH TUBE SET-UP TEST EQUIPMENT 0930

26. Log of Test Procedure			30. Manometer Pressure Gauge		31. Volume Measurement			34. Temperature Compensation			38.	39.
27. Date 4-16-89 Time	28. Remarks: details of setting up and running test. (Use full length of box if needed)	29. Reading No.	32. Stabilized Level reading		33. Product Gauge		Product Movement	35. Product Temp.	36. Change Temp. °F	37. Compensation Factor	Temperature Compensated Volume	Cumulative Product Movement
1000	Fill Test Equipment with Product & Pump Primed and Running							Factor A =		.0206		
1100	FIRST SENSOR READING			42"				14551				
1115	START SENSOR READING	1	44.0	"	.060	.210	+.150	570	+19	+.391	-.241	
1130	CONTINUE HIGH LEVEL TEST	2	44.1	"	.210	.370	+.160	578	+8	+.165	-.005	
1145		3	44.2	"	.370	.540	+.170	594	+16	+.330	-.160	
1200		4	44.1	"	.030	.190	+.160	601	+10	+.206	-.046	
1215		5	44.1	"	.190	.350	+.160	616	+12	+.247	-.087	
1230		6	44.1	"	.350	.510	+.160	626	+10	+.206	-.046	
1245		7	44.0	"	.090	.190	+.150	637	+11	+.227	-.077	
1300		8	43.9	"	.190	.330	+.140	649	+12	+.247	-.107	
1303	Drop to low level			12"								
1315		1	15.1	"	.020	.290	+.270	661	+12	+.247	+.027	
1330		2	14.2	"	.290	.490	+.200	671	+10	+.206	-.006	
				"								
1335	Start low level test	1	12.7	"	.010	.060	+.050	675	+3	+.062	-.012	-.012
1340		2	12.8	"	.060	.120	+.060	678	+3	+.062	-.002	-.014
1345		3	12.7	"	.120	.170	+.050	680	+2	+.041	+.009	-.005
1350		4	12.8	"	.170	.230	+.060	683	+3	+.062	-.002	-.007
1355		5	12.8	"	.230	.290	+.060	686	+3	+.062	-.002	-.009
1400		6	12.8	"	.290	.350	+.060	689	+3	+.062	-.002	-.011
1405		7	12.8	"	.350	.410	+.060	692	+3	+.062	-.002	-.013
1410		8	12.7	"	.040	.090	+.050	695	+3	+.062	-.012	-.025
1415		9	12.7	"	.090	.140	+.050	697	+2	+.041	+.009	-.016
1420		10	12.8	"	.140	.200	+.060	700	+3	+.062	-.002	-.018
1425		11	12.7	"	.200	.250	+.050	702	+2	+.041	+.009	-.009
1430		12	12.8	"	.250	.310	+.060	705	+3	+.062	-.002	-.011
1435		13	12.8	"	.310	.370	+.060	708	+3	+.062	-.002	-.013
1440		14	12.8	"	.370	.430	+.060	711	+3	+.062	-.002	-.015
1445		15	12.7	"	.030	.080	+.050	714	+3	+.062	-.012	-.027
1450		16	12.7	"	.080	.230	+.050	716	+2	+.041	+.009	-.018
1455		17	12.7	"	.230	.280	+.050	719	+3	+.062	-.012	-.030
1500		18	12.6	"	.280	.320	+.040	721	+2	+.041	-.001	-.031
1505		19	12.7	"	.320	.370	+.050	723	+2	+.041	+.009	-.022
1510		20	12.7	"	.370	.420	+.050	726	+3	+.062	-.012	-.034
1515		21	12.6	"	.060	.100	+.040	728	+2	+.041	-.001	-.035
1520		22	12.7	"	.100	.150	+.050	731	+3	+.062	-.012	-.047
1525		23	12.6	"	.150	.190	+.040	733	+3	+.041	-.001	-.048
1530		24	12.6	"	.190	.230	+.040	735	+2	+.041	-.001	-.049
					-.099	÷2 =	-.025					

Test concluded System found to be tight or not tight on the day at a 12" level reading of -.025 gallons per hour

14. Arco Petroleum 2110 Old Middlefield Rd Mt View Ca 4-16-89

15. TANK TO TEST: #3 North — Unleaded

16. CAPACITY: Nominal Capacity 10,000 — Is there stick as to True Capacity? No — By most accurate capacity chart available 10,000

☐ Station Chart ☐ Tank Manufacturer's Chart ☒ Customer Engineering Data ☐ Charts supplied with Prime Title ☐ Other

17. FILL-UP FOR TEST

			10,000
		Top-off	+20
			10,020

Prompt STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY — Tank Capacity 96

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

Observed Gravity 59.0 — Observed Temperature 72 — Table C 65.6 — Reciprocal +4 1481

Water in tank ☐ Yes ☒ No — High water table in tank excavation ☐ Yes ☒ No — Line(s) being tested with LLDT ☐ Yes ☒ No

VAPOR RECOVERY SYSTEM: ☐ Stage I ☒ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank Grade* 134 — Add 36" for 4" L — Add 24" for 3" or no boot — Total tubing to assemble: Approximate 142

20. EXTENSION HOSE SETTING

Tank top to grade* 38 — Extend hose to bottom tube 8" or more — Below tank top 6

*If Fill pipe extends above grade, refer top of hit.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer ☐ Cooler? ☐ Product in Tank ___°F Fill-up Product on tank ___°F Expected Change (+ or −)

22. Thermal-Sensor reading after circulation 14240 — 65.66 °F

23. Digits per °F in range of expected change 326

24. 10,020 ÷ 1481 = 6.765698852 gallons — Total quantity in full tank (19 + 20) — coefficient displacement for observed gravity — volume change in this tank per °F

25. 6.765698852 ÷ 326 = .020753677 — volume change per °F (24) — Digits per °F on test Range (23) — Volume change per digit. Compare to 4 decimal places. — 0208

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 0900

TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 0930

REMOVED FILL CAP AND SPLASH TUBE, SET-UP TEST EQUIPMENT 0930

27. Date 4-6-89 Time	28. Prepared details of setting up and running test. (Use full length of tube if needed)	29. Reading No.	30. Hydrostatic Pressure Control: Reading	Time	31. Volume Measurements: Reading	Reading	Product Displaced (+)	34. Temperature Compensation: Factor	35.	36.	37.	38. Net Volume Change	39. Cumulative Change
1000	Fill test Equipment with Product & Pump Primed and Running							Factor A =	.0208				
1100	FIRST SENSOR READING			42"				14240					
1115	START SENSOR READING	1	42.8	"	.040	.110	+.070	296	+6	+.125	-.055		
1130	CONTINUE HIGH LEVEL TEST	2	42.8	"	.110	.180	+.070	256	+10	+.208	-.138		
1145		3	43.0	"	.180	.260	+.080	263	+7	+.146	-.066		
1200		4	43.0	"	.260	.340	+.080	270	+7	+.146	-.066		
1215		5	42.9	"	.340	.410	+.070	275	+5	+.104	-.034		
1230		6	42.9	"	.050	.120	+.070	283	+8	+.166	-.096		
1245		7	42.9	"	.120	.190	+.070	286	+6	+.125	-.055		
1300		8	42.9	"	.190	.260	+.070	296	+7	+.146	-.076		
1302	Drop to low level			12"									
1315		1	14.6	"	.080	.290	+.210	302	+6	+.125	+.085		
1330		2	13.7	"	.290	.440	+.150	309	+7	+.146	+.004		
				"									
1335	Start low level test	1	12.5	"	.050	.080	+.030	311	+2	+.042	-.012	-.012	
1340		2	12.6	"	.080	.120	+.040	313	+2	+.042	-.002	-.014	
1345		3	12.6	"	.120	.160	+.040	314	+1	+.021	+.019	+.005	
1350		4	12.7	"	.160	.210	+.050	316	+2	+.042	+.008	+.013	
1355		5	12.6	"	.210	.250	+.040	318	+2	+.042	-.002	+.011	
1400		6	12.7	"	.250	.300	+.050	321	+3	+.062	-.012	-.001	
1405		7	12.6	"	.300	.340	+.040	323	+2	+.042	-.002	-.003	
1410		8	12.6	"	.340	.380	+.040	325	+2	+.042	-.002	-.005	
1415		9	12.7	"	.380	.430	+.050	328	+3	+.062	-.012	-.017	
1420		10	12.7	"	.020	.070	+.050	330	+2	+.042	+.008	-.009	
1425		11	12.6	"	.070	.110	+.040	332	+2	+.042	-.002	-.011	
1430		12	12.6	"	.110	.150	+.040	334	+2	+.042	-.002	-.013	
1435		13	12.5	"	.150	.180	+.030	335	+1	+.021	+.009	-.004	
1440		14	12.6	"	.180	.220	+.040	337	+2	+.042	-.002	-.006	
1445		15	12.6	"	.220	.260	+.040	339	+2	+.042	-.002	-.008	
1450		16	12.5	"	.260	.290	+.030	341	+2	+.042	-.012	-.020	
1455		17	12.5	"	.290	.320	+.030	342	+1	+.021	+.009	-.011	
1500		18	12.5	"	.320	.350	+.030	344	+2	+.042	-.012	-.023	
1505		19	12.6	"	.350	.390	+.040	346	+2	+.042	-.002	-.025	
1510		20	12.6	"	.080	.070	+.040	348	+2	+.042	-.002	-.027	
1515		21	12.6	"	.070	.110	+.040	350	+2	+.042	-.002	-.029	
1520		22	12.5	"	.110	.140	+.030	351	+1	+.021	+.009	-.020	
1525		23	12.6	"	.140	.180	+.040	353	+2	+.042	-.002	-.022	
1530		24	12.6	"	.180	.220	+.040	354	+2	+.042	-.002	-.024	

Test conclusion: System found to be (tight) or not tight — 12 — Leak rate at -.012 gallons per hour — -.024 ÷ 2 = -.012

ENVIRONMENTAL LABORATORIES INC.

Data Chart for Tank System Tightness Test

PLEASE PRINT

1. OWNER Property X Tank(s) X	Arco Petroleum (Name) 2110 Old Middlefield Rd. Mt. View (Address) Jim Healey (Representative) 415-571-2427 (Telephone) Same (Name) Same (Address) Same (Representative) Same (Telephone)
2. OPERATOR	Arco Petroleum (Name) P.O. Box 5811 (Address) San Mateo Ca 415-571-2427 (Telephone)
3. REASON FOR TEST (Explain Fully)	Checking system for tightness
4. WHO REQUESTED TEST AND WHEN	Jim Healey (Name) Arco Petroleum (Company or Affiliation) 3-10-89 (Date) P.O. Box 5811 (Address) San Mateo Ca. (Title) 415-571-2427 (Telephone)
5. WHO IS PAYING FOR THIS TEST?	Arco Petroleum (Company, Agency or Individual) Jim Healey (Person Authorizing) 415-571-2427 (Telephone) P.O. Box 5811 (Billing Address) San Mateo (City) Ca. (State) 94402 (Zip) Attention of: Order No: Other Instructions:

6. TANK(S) INVOLVED

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1 South	8,000	—	Super Unleaded	?	Steel
#2 Middle	10,000	—	Regular		"
#3 North	10,000	—	Unleaded		"

7. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphones	Pumps
south of store	Concrete	4"	2"	∅	Red Jacket remote
North inside driveway, Rear of station, etc	Concrete, Black Top, Earth, etc	Size, Flush Mate, Drop Tubes, Remote Fills	Size, Manifolded	Which tanks?	Suction, Remote, Make if known

8. UNDERGROUND WATER

Depth to the Water table: Below 15' +

Is the water over the tank? [ ] Yes [X] No

9. FILL-UP ARRANGEMENTS

Tanks to be filled 1000 ht. 2-12-89 Date Arranged by Jim Healey (Name) 415-571-2427 (Telephone)

Extra product to "top off" and run TSTT. How and who to provide? Consider NO Lead

Terminal or other contact for notice or inquiry: Company Name Telephone

10. CONTRACTOR, MECHANICS, any other contractor involved

11. OTHER INFORMATION OR REMARKS

Monitoring well on-site

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1 South Super U/L	Yes	-.021	2-12-89
#2 Middle Regular	Yes	-.024	2-12-89
#3 North Unleaded	Yes	-.035	2-12-89

13. CERTIFICATION

This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329

2-12-89 (Date)

1722 1248 1241 (Serial No. of Tremco Sensor)

David Plaskett Jr. (Technician)

4148 13298 (Technician)

Signature of Company

ENVIRONMENTAL LABORATORIES, INC.

1447 E. Shaw Ave. Suite 150 Fresno, CA 93710

(209) 225-6698

By David Plaskett Jr. (Signature)

14 [illegible] 2110 [illegible] Middlefield [illegible] Wooster OH 3-12-89

15 TANK TO TEST: #1 South — Super Unleaded

16 CAPACITY: Nominal Capacity 8,000 — By stick calibration capacity chart (strapping) 8,000 — Is there doubt as to True Capacity? No

17 FILL-UP FOR TEST: Gauge 5 — Inches 5 — Gallons 8,000 — Tankage 8,000 — Product in fill tube not in tank 8,020

18 SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK: Observed Gravity 60.2 — Observed Temperature 62 — Table C 58.6 — Reciprocal +3 1465 — VAPOR RECOVERY SYSTEM: Stage I ☐ Stage II ☒

19 TANK MEASUREMENTS FOR TSTT ASSEMBLY: Bottom of tank (under) 142 — Add 30" for 4" L — Add 24" for 3" or less — Total tubing to assemble 168

20 EXTENSION HOSE SETTING: Tank top to grade 46 — Extend hose on suction tube 3" or more — Bottom tank top 6

21 TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK: Is Today Warmer ☐ Cooler ☐ Product in Tank ___°F Future Product on truck ___°F Expected Change (+ or −)

22 Thermal-Sensor reading after circulation 11978 — 58.59 °F

23 Digits per °F in range of expected change 318

24 8020 × 1465 = 5.47440273 gallons (Total Quantity in full tank (19 + 17) × Coefficient of expansion for metered product = Volume change in this tank per °F)

25 5.47440273 × 318 = .0172215102 (Volume change per °F (24) × Digits per °F in tank Range (23) = Volume change per digit. Compute to 4 decimal places.) — Factor (a) .0172

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000

TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1020

REMOVED FILL CAP AND SPLASH TUBE. SET-UP TEST EQUIPMENT 1020

26. Log of Test Procedures		27. Date 3-12-89 Time	28. Record details of setting up and running test. Take full length of line if needed	29. Reading No.	30. Monitoring Pressure Control: Control-valve position	Valve closed	31. Volume Measurements (in gallons): Probe or Stick: Before Reading	After Reading	Product Dispensed	34. Temperature Compensation with factor (a): 35. Tank Temp.	36. Factor (a)	37. Volume Change	38. Net Volume Change (Corrected Reading)	39. Cumulative Change
1100	Fill Test Equipment with Product & Pump Primed and Running										Factor A =	.0172		
1200	FIRST SENSOR READING					42"				11978				
1215	START SENSOR READING	1	42.6	"	.130	.180	+.050			985	+7	+.120	−.070	
1220	CONTINUE HIGH LEVEL TEST	2	42.7	"	.180	.230	+.050			993	+8	+.138	−.088	
1225		3	42.8	"	.230	.290	+.060			12000	+7	+.120	−.060	
1230		4	42.8	"	.290	.350	+.060			008	+8	+.138	−.078	
1235		5	42.9	"	.350	.420	+.070			016	+8	+.138	−.068	
1240		6	43.0	"	.420	.500	+.080			026	+10	+.172	−.092	
1245		7	42.9	"	.500	.570	+.070			033	+7	+.120	−.050	
1250		8	42.9	"	.570	.640	+.070			040	+7	+.120	−.050	
1305	Stop to low level			12"										
1315		1	14.8	"	.070	.270	+.200			048	+8	+.138		
1320		2	15.7	"	.270	.390	+.120			055	+7	+.120	+.000	
				"										
1335	Start low level test	1	12.4	"	.390	.420	+.030			057	+2	+.034	−.004	−.004
1340		2	12.5	"	.420	.460	+.040			059	+2	+.034	+.006	+.002
1345		3	12.5	"	.460	.500	+.040			061	+2	+.034	+.006	+.008
1350		4	12.4	"	.500	.530	+.030			063	+2	+.034	−.004	+.004
1355		5	12.5	"	.530	.570	+.040			066	+3	+.052	−.012	−.008
1400		6	12.4	"	.570	.600	+.030			068	+2	+.034	−.004	−.012
1405		7	12.4	"	.600	.630	+.030			070	+2	+.034	−.004	−.016
1410		8	12.5	"	.630	.670	+.040			073	+3	+.052	−.012	−.028
1415		9	12.5	"	.670	.710	+.040			075	+2	+.034	+.006	−.022
1420		10	12.4	"	.030	.060	+.030			077	+2	+.034	−.004	−.026
1425		11	12.4	"	.060	.090	+.030			079	+2	+.034	−.004	−.030
1430		12	12.4	"	.090	.120	+.030			080	+1	+.017	−.013	−.017
1435		13	12.5	"	.120	.160	+.040			082	+2	+.034	+.006	−.011
1440		14	12.4	"	.160	.190	+.030			084	+2	+.034	−.004	−.015
1445		15	12.4	"	.190	.220	+.030			086	+2	+.034	−.004	−.019
1550		16	12.4	"	.220	.250	+.030			088	+2	+.034	−.004	−.023
1555		17	12.3	"	.250	.270	+.020			089	+1	+.017	+.003	−.020
1600		18	12.4	"	.270	.300	+.030			091	+2	+.034	−.004	−.024
1605		19	12.4	"	.300	.330	+.030			093	+2	+.034	−.004	−.028
1610		20	12.4	"	.330	.360	+.030			095	+2	+.034	−.004	−.032
1615		21	12.3	"	.360	.380	+.020			096	+1	+.017	+.003	−.029
1620		22	12.4	"	.380	.410	+.030			098	+2	+.034	−.004	−.033
1625		23	12.4	"	.410	.440	+.030			100	+2	+.034	−.004	−.037
1630		24	12.4	"	.440	.470	+.030			102	+2	+.034	−.004	−.041

Test concluded System found to be (pass) or not tight: −.021 — −.041 ÷ 2 = .021

14. Pero Petroleum 2110 Old Middlefield Rd Mt View Ca 2-12-99

15 TANK TO TEST: #2 Middle; Regular

16. CAPACITY: Nominal Capacity 10,000; By Chart 10,000; Is Water Gauge Same As True Capacity? No

17 FILL-UP FOR TEST: 2 / 0; Top-off +30; 10,000; 96

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK: Observed Gravity 59.2; Observed Temperature 62; Tech C 60.6; Excipient +1 .1496

VAPOR RECOVERY SYSTEM: ☐ Stage I ☒ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY: 140; 168

20. EXTENSION HOSE SETTING: 44; 6

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

22. 1261 / 6061

23. .021

24. 10,030 × .1496 = 6.749663526

25. 6.749663526 × .021 = .0210210880 → .0210

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1200

TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1030

REMOVED FILL CAP AND SPLASH TUBE, SET-UP TEST EQUIPMENT 1050

26 Log of Test Procedures	27 Date	28 Record stages of setting up and running test. (Use full length of line if needed)	29 Reading No.	30 Hydrostatic Pressure Control: Reading of Gauge	Correction Factor	32 Product Stream: Gross Reading	Gross Reading	Product Expansion (+)	35 Temperature Correction: Gross Reading	36 Net Reading	37 Product Expansion (+)	38 Net Volume Corrected Accumulating	39 Cumulative Change
1100		For Test Equipment with Product & Pump Primed and Running								Factor A =	.0210		
1200		FIRST SENSOR READING			42"				1261				
1215		START SENSOR READING	1	42.8	"	.120	.190	+.070	616	+5	+.105	-.035	
1230		CONTINUE HIGH LEVEL TEST	2	42.9	"	.190	.270	+.080	622	+6	+.126	-.046	
1245			3	43.0	"	.270	.370	+.100	631	+9	+.189	-.089	
1300			4	42.9	"	.370	.450	+.080	635	+4	+.084	-.004	
1315			5	43.0	"	.450	.540	+.090	644	+9	+.189	-.099	
1330			6	43.1	"	.540	.640	+.100	653	+9	+.189	-.089	
1345			7	43.0	"	.640	.730	+.090	660	+7	+.147	-.057	
1400			8	42.9	"	.730	.810	+.080	669	+9	+.189	-.109	
1403		Drop to low level			12"								
1415			1	14.6	"	.070	.260	+.190	676	+7	+.147		
1430			2	14.0	"	.260	.420	+.160	684	+8	+.168	-.008	
					"								
1435		Start low level test	1	12.5	"	.420	.470	+.050	686	+2	+.042	+.008	+.008
1440			2	12.5	"	.470	.520	+.050	688	+2	+.042	+.008	+.016
1445			3	12.5	"	.520	.570	+.050	701	+3	+.063	-.013	+.003
1450			4	12.4	"	.570	.610	+.040	703	+2	+.042	-.002	+.001
1455			5	12.4	"	.610	.650	+.040	705	+2	+.042	-.002	-.001
1500			6	12.4	"	.650	.690	+.040	707	+2	+.042	-.002	-.003
1505			7	12.5	"	.690	.740	+.050	710	+3	+.063	-.013	-.016
1510			8	12.5	"	.070	.120	+.050	712	+2	+.042	+.008	-.009
1515			9	12.4	"	.120	.160	+.040	714	+2	+.042	-.002	-.010
1520			10	12.4	"	.160	.200	+.040	716	+2	+.042	-.002	-.012
1525			11	12.3	"	.200	.230	+.030	718	+2	+.042	-.012	-.024
1530			12	12.4	"	.230	.270	+.040	720	+2	+.042	-.002	-.026
1535			13	12.3	"	.270	.300	+.030	721	+1	+.021	-.009	-.017
1540			14	12.4	"	.300	.340	+.040	723	+2	+.042	-.002	-.019
1545			15	12.4	"	.340	.380	+.040	725	+2	+.042	-.002	-.021
1550			16	12.4	"	.380	.420	+.040	727	+2	+.042	-.002	-.023
1555			17	12.3	"	.420	.450	+.030	729	+2	+.042	-.012	-.035
1600			18	12.4	"	.450	.490	+.040	731	+2	+.042	-.002	-.037
1605			19	12.3	"	.490	.520	+.030	732	+1	+.021	-.009	-.028
1610			20	12.4	"	.520	.560	+.040	734	+2	+.042	-.002	-.030
1615			21	12.4	"	.560	.600	+.040	736	+2	+.042	-.002	-.032
1620			22	12.3	"	.600	.630	+.030	738	+2	+.042	-.012	-.044
1625			23	12.3	"	.630	.660	+.030	739	+1	+.021	+.009	-.035
1630			24	12.3	"	.660	.690	+.030	741	+2	+.042	-.012	-.047

Test concluded System found to be (tight) or not tight

on New Day at 2 " level reading of -.024 gallons per hour

-.047 ÷ 2 = -.024

14 Ferro Petroleum 2110 Old Middlefield Rd Mt View Ca 3-12-87

15 TANK TO TEST: #3 North — Unleaded

16 CAPACITY: Nominal Capacity 10,000 — Is this tank to be the Tank Capacity? No — By table calculation capacity chart available 10,020

☐ Strapping Chart ☐ Tank Manufacturer's Chart ☒ Company Engineering Data ☐ Charts included with Form Tab ☐ Other

17 FILL-UP FOR TEST

Tank Water Gauge: Before Pump ∅ — After ∅

Inventory		10,000
	Top-off	+30
		10030

Tank Contents: Gas

18 SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual addenda applicable. Check sensor and record procedure on top (20).

Water in tank ☐ Yes ☒ No — High water table in tank excavation ☐ Yes ☒ No — Line(s) being tested with LVLLT ☐ Yes ☒ No

Observed Gravity 59.0 — Observed Temperature 61 — Tank Z 59.8 — Product 1476

VAPOR RECOVERY SYSTEM: ☐ Stage I ☒ Stage II

19 TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank Gauge 142 — Add 30" for 4" L — Add 24" for 3" or less — Total tubing to assembler (Approximate) 168

20 EXTENSION HOSE SETTING

Tank top to gauge 46 — Extension hose on bottom tube 6" or more — Sensor tank top 6

*If the pipe adjustable above gauge, use top of fill.

21 TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer ☐ Colder? ☐ Product in Tank ___°F Future Production Item ___°F Expected Change (+ or −)

22 Thermal Sensor reading after circulation 12387 — 59.60 °F

23 Digits per °F in range or expected change .220

24 10,020 ÷ 1476 (coefficient of expansion for contained product) = .679539 2953 gallons (volume change in this tank per °F)

25 .679539 2953 (volume change per °F (24)) ÷ .220 (Digits per °F on test Range (22)) = .021235602 (volume change per digit. Compute to 4 decimal places) — 0212 This is test factor (f)

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000

TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1030

REMOVED FILL CAP AND SPLASH TUBE. SET-UP TEST EQUIPMENT 1030

26 Log of TST Procedures	27 Date 2-12-89 Time	28 Record details of setting up and running test. Use last length of line if needed.	29 Reading No.	30 Monitoring Methods Control: Reading	Change	31 Volume measurements required for test (Gal.): 32 Previous Reading	Current Reading	Product Consumption	34 Temperature Compensation calculations by: 35 Sensor Reading	36 Factor	37 Correction	38 Net Volume Change Last Reading	39 Cumulative Change
	1100	Fo Test Equipment with Product & Pump Primed and Running							Factor A =		.0212		
	1200	FIRST SENSOR READING			42"				12387				
	1215	START SENSOR READING	1	42.3	"	.310	.340	+.030	390	−3	+.064	−.034	
	1230	CONTINUE HIGH LEVEL TEST	2	42.6	"	.340	.400	+.060	397	+7	+.148	−.088	
	1245		3	42.7	"	.400	.470	+.070	402	+5	+.106	−.036	
	1300		4	42.5	"	.470	.520	+.050	406	+4	+.085	−.035	
	1315		5	42.5	"	.520	.570	+.050	413	+7	+.148	−.098	
	1330		6	42.6	"	.570	.630	+.060	419	+5	+.106	−.046	
	1345		7	42.6	"	.630	.690	+.060	427	+6	+.127	−.067	
	1400		8	42.5	"	.690	.740	+.050	429	+5	+.106	−.056	
	1403	Drop to low level			12"								
	1415		1	14.7	"	.080	.270	+.190	435	+6	+.127		
	1430		2	13.5	"	.270	.390	+.120	441	+6	+.127	−.007	
					"								
	1435	Start low level test	1	12.4	"	.390	.430	+.040	443	+2	+.042	−.002	−.002
	1440		2	12.5	"	.430	.480	+.050	446	+3	+.064	−.014	−.016
	1445		3	12.4	"	.480	.520	+.040	448	+2	+.042	−.002	−.018
	1450		4	12.3	"	.520	.550	+.030	450	+2	+.042	−.012	−.030
	1455		5	12.4	"	.550	.590	+.040	452	−2	+.042	−.002	−.032
	1500		6	12.3	"	.590	.620	+.030	457	+1	+.021	+.009	−.023
	1505		7	12.4	"	.620	.660	+.040	458	+2	+.042	−.002	−.025
	1510		8	12.3	"	.080	.120	+.030	454	+1	+.021	+.009	−.016
	1515		9	12.3	"	.120	.150	+.030	456	+2	+.042	−.012	−.028
	1520		10	12.4	"	.150	.190	+.040	458	+2	+.042	−.002	−.030
	1525		11	12.4	"	.190	.230	+.040	460	+2	+.042	−.002	−.032
	1530		12	12.3	"	.230	.260	+.030	461	+1	+.021	+.009	−.023
	1535		13	12.4	"	.260	.300	+.040	463	+2	+.042	−.002	−.025
	1540		14	12.4	"	.300	.340	+.040	465	+2	+.042	−.002	−.027
	1545		15	12.4	"	.340	.380	+.040	467	+2	+.042	−.002	−.029
	1550		16	12.4	"	.380	.420	+.040	469	+2	+.042	−.002	−.031
	1555		17	12.4	"	.420	.460	+.040	471	+2	+.042	−.002	−.033
	1600		18	12.3	"	.460	.490	+.030	473	+2	+.042	−.012	−.045
	1605		19	12.4	"	.490	.530	+.040	475	+2	+.042	−.002	−.047
	1610		20	12.4	"	.530	.570	+.040	477	+2	+.042	−.002	−.049
	1615		21	12.5	"	.570	.620	+.050	480	+3	+.064	−.014	−.063
	1620		22	12.4	"	.620	.660	+.040	482	+2	+.042	−.002	−.065
	1625		23	12.4	"	.660	.700	+.040	484	+2	+.042	−.002	−.067
	1630		24	12.	"	.700	.740	+.040	486	+2	+.042	−.002	−.069
								−.069 ÷ 2 =	−.035				

Test completed Successfully found to be (pass) or not tight

Tank Size (Gal.) 12 — Equal Leak Rate of −.035 Gallons per Hour

ENVIRONMENTAL LABORATORIES INC.

Data Chart for Tank System Tightness Test

PLEASE PRINT

1. OWNER Property ☒ Tank(s) ☒	Arco Petroleum (Name) 2110 Old Middlefield Rd. Mt View (Address) Jim Healey (Representative) 415-571-2424 (Telephone) Same (Name) Same (Address) Same (Representative) Same (Telephone)
2. OPERATOR	Arco Petroleum (Name) P.O. Box 5811 San Mateo Ca. (Address) 415-571-2424 (Telephone)
3. REASON FOR TEST (Explain Fully)	Checking system for tightness
4. WHO REQUESTED TEST AND WHEN	Jim Healey (Name) Arco Petroleum (Company or Affiliation) 12-9-88 (Date) P.O. Box 5811 (Address) San Mateo Ca. 415-571-2424 (Telephone)
5. WHO IS PAYING FOR THIS TEST?	Arco Petroleum (Company, Agency or Individual) Jim Healey (Person Authorizing) 415-571-2424 (Telephone) P.O. Box 5811 (Billing Address) San Mateo (City) Ca. (State) 94402 (Zip) Attest Call: Order No: Other Instructions:

6. TANK(S) INVOLVED

Identif. by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1 South	8,000	-	Premium U/L	?	Steel
#2 Middle	10,000	-	Regular		"
#3 North	10,000	-	Unleaded		"

7. INSTALLATION DATA

Location (Building, inside driveway, Rear of station, etc.)	Cover (Concrete, Black Top, Earth, etc.)	Fills (Size, Title/Make, Drop tubes, Remote Fills)	Vents (Size, Manifolded)	Siphones (Which tanks?)	Pumps (Suction, Remote, Make if known)
East of Station	Concrete	4"	2"	∅	Red Jacket remote

8. UNDERGROUND WATER

Depth to the Water table: Below 15' + " Is the water over the tank? ☐ Yes ☒ No

9. FILL-UP ARRANGEMENTS

Tanks to be Filled 1000 on 12-18-88 Date Arranged by Jim Healey (Name) 415-571-2427 (Telephone)

Extra product to top off and run TSTT How and who to provide? Consider NO Lead.

Terminal or other contact for notice of inquiry: Company Name Telephone

10. CONTRACTOR, MECHANICS, any other contractor involved

11. OTHER INFORMATION OR REMARKS

Monitoring well on-site

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for petro Tite as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1 South Prem U/L	Yes	-.031	12-18-88
#2 Middle Regular	Yes	-.014	12-18-88
#3 North Unleaded	Yes	-.013	12-18-88

13. CERTIFICATION

This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

12-18-88 (Date)

David Plaskett Jr. (Tank Tester's Name)

414 813298 (Telephone)

Tank No. of Tankers' Service

Testing Contractor or Company: ENVIRONMENTAL LABORATORIES, INC.
1447 E. Shaw Ave. Suite 150 Fresno, CA 93710
(209) 225-6698

By (Signature): David Plaskett Jr.

14 Arco 2110 old Middlefield Rd. Mt. View Ca. 12-18-88

15. TANK TO TEST: #1 South — Premium Unleaded

16 CAPACITY: Nominal Capacity 8,000 gals; Regular accurate capacity per chart 8000 gals; Is tank to be tested? No

Plan: ☐ Service Order ☐ Tank Manufacturer's Chart ☒ Company Engineering Data ☐ Charts supplied with Test Tank ☐ Other

17. FILL-UP FOR TEST

Stick before fill-up: 0 inches; 0 gallons

	Gallons	Cumulative
		8,000
Top-off		+20
		8,020

Tank Capacity 96

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

Observed Gravity 59.5

Observed Temperature 60

Table 9 57.6

Interpolated +2

Water in tank ☐ Yes ☒ No — High water table within tank ☐ Yes ☒ No — Product in tank ☐ Yes ☒ No

VAPOR RECOVERY SYSTEM: ☒ Staged ☐ Unstaged

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade 133

Add 32 for 4 in.

Add 6 for 6 in.

Total length to extension hose Approximate 168

20. EXTENSION HOSE SETTING

Tank top to grade 32

Extend hose to switch (one of above)

Below tank top 6

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Body Warmer? ☐ Cooler? ☐ Product in Tank ___ % Average Product Stick ___ F Expected Change (+ or -)

22. Temperature Sensor reading after circulation 11696 rate 57/58 water

23. Days per 1% range of expected change 317 days

24. 8020 total quantity in tank (19 + 23) × 1472 coefficient of expansion for stored product = 5.448869565 gallons volume change in the tank per F

25. 5.448869565 volume change per F (24) ÷ 317 Days per 1% test Range (23) = .017187285 Water change per day Compute to 4 decimal places

.0172 This is test number (a)

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000

TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1100

REMOVED FILL CAP AND SPLASH TUBE, SET-UP TEST EQUIPMENT 1100

26 Date 12-18-88 Time (24 hr)	28 Record critical events and running test results (Date, time, engineering data, etc.)	29. Reading Number	30. Stick reading of product Inches	Stick reading of water Inches	32 Sensor Output Start Reading	End Reading	Sensor Output Adjusted Reading	35. Tank Temp Reading	36. Change Temp F	37. Temperature Correction Factor (a)	38. Net Volume Change Reading	39. Accumulated Change
1130	Finish Set Equipment and Product & Pump Flushed and Running									Factor A =	.0172	
1230	FIRST SENSOR READING			42"				11696				
1245	START SENSOR READING	1	41.5		.540	.490	-.050	704	+8	+.138	-.188	
1300	CONTINUE HIGH LEVEL TEST	2	41.9		.490	.480	-.010	710	+6	+.103	-.113	
1315		3	41.8		.480	.460	-.020	717	+7	+.120	-.140	
1330		4	41.9		.460	.450	-.010	725	+8	+.138	-.148	
1345		5	42.0		.450	.450	+.000	731	+6	+.103	-.103	
1400		6	42.1		.450	.460	+.010	736	+5	+.086	-.076	
1415		7	42.0		.460	.460	+.000	741	+5	+.086	-.086	
1430		8	41.9		.460	.450	-.010	745	+4	+.069	-.079	
1433	Drop to low level			12"								
1445		9	12.8		.030	.170	+.140	751	+6			
1500		10	12.9		.170	.260	+.090	754	+6	-.103	-.013	
1515		11	12.8		.260	.340	+.080	762	+5	+.086	-.006	-.031
1530		12	12.8		.340	.420	+.080	767	+5	+.086	-.006	
1545		13	12.8		.420	.500	+.080	773	+5	+.086	-.006	

Test concluded 1545 Signature [illegible] Witnessed by [illegible] at [illegible]

Pumps Off at 12 Test Date 12-18-88 Signature [illegible]

14. Arco Petroleum — 2110 Old Middlefield Rd — Mt. View — Ca — 12-18-88

15. TANK TO TEST: #2 Middle — Regular

16. CAPACITY: Nominal Capacity 10,000 Gallons — Is there double wall Tank Capacity? No — By chart capacity 10,000 Gallons — ☐ Blueprint Chart ☐ Tank Manufacturer's Chart ☒ Company Engineering Data ☐ Chart based on Fill Line ☐ Other

17. FILL-UP FOR TEST

			10,000
	Top: 0 FF		+30
			10,030

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

Observed Gravity 59.3

Observed Temperature 60

Table C 58.8

Reciprocal +1 1.473

Water in tank ☐ yes ☒ no — High water in vapor recovery system ☐ yes ☒ no — Special conditions ☐ yes ☒ no

VAPOR RECOVERY SYSTEM: ☒ Vapor ☐ Vapor

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank Grade' ____

Add for 4" ____

Add for 6" or more ____

Total tubing to assemble (approximate) 148'

20. EXTENSION HOSE SETTING

Tank top to grade' ____

Extend hose on suction tube 6" or more

Lower tank top 6'

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Tank Warmer: ☐ Cooler ☐ Product in Tank ____ °F Expansion Coefficient ____ °F Expected Change ____

22. Thermometer reading after execution 12072 (Feet) 58/59 (Inches) °F

23. Degrees per °F average of expected change 318 (Feet)

24. 10,030 (Total gallons in tank) × 1.473 (Coefficient of expansion for product) = 6.809232858 gallons (Volume change in this tank per °F)

25. 6.809232858 (Volume change per °F (24)) × 318 (Degrees per °F Water Range (23)) = .02164126 81 (Volume change per degree Compute to 4 decimal places) — .0214 (Round off to 4 decimals)

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000

TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1100

REMOVED FILL CAP AND SPLASH TUBE, SET-UP TEST EQUIPMENT 1100

26. Time	28. Remarks	29. Reading No.	30. Temperature Reading: Degrees of Rating	Inches of Rating	31. Volume Reading (Feet & Inches): 32. Before Reading	After Reading	Actual Measurement	34. Temperature Correction (Feet & Inches): 35. Tank Total Feet	36. Correction Factor	37. Correction Factor Correction	38. Net Volume Changes Each Reading: Measurement	Correction Factor Correction	39. Corrected Gauge: Measurement	Correction Factor Correction
27. Date 12-18-88														
1130	Fill Test Equipment with Product & Purge Equipment and Piping							Factor A =		.0214				
1230	FIRST SENSOR READING			42"				12072						
1245	START SENSOR READING	1	43.0	"	.200	.280	+.080	080	+8	+.171	-.091			
1300	CONTINUE HIGH LEVEL TEST	2	42.8	"	.280	.340	+.060	087	+7	+.150	-.090			
1315		3	43.0	"	.340	.410	+.070	097	+10	+.214	-.144			
1330		4	42.8	"	.410	.470	+.060	103	+6	+.128	-.068			
1345		5	42.7	"	.470	.530	+.062	111	+8	+.171	-.111			
1400		6	43.0	"	.530	.610	+.080	118	+7	+.150	-.070			
1415		7	42.8	"	.610	.680	+.070	124	+6	+.128	-.058			
1430		8	42.8	"	.680	.750	+.070	132	+8	+.171	-.101			
1433	Drop to low level			12"										
1445		9	14.5	"	.030	.220	+.190	139	+7					
1500		10	13.8	"	.220	.360	+.140	146	+7	+.150	-.010			
1515		11	13.7	"	.360	.490	+.130	152	+6	+.128	+.002		-.014	
1530		12	13.7	"	.040	.170	+.130	158	+6	+.128	+.002			
1545		13	13.6	"	.170	.290	+.120	164	+6	+.128	-.008			

Test conclude Equal Level Tested to be (Equal) or not Equal

on this day it is 12 level reading of -.014 inches per hour

14. Feco Petroleum — 2110 Old Middlefield Rd — Mt View — Ca — 12-18-88

15. TANK TO TEST: #3 North — Unleaded

16. CAPACITY: 10,000 — Is there double wall tank? No — 10,000

17. FILL-UP FOR TEST: Ø — Ø — 10,000 — Top off +30 — 10030

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK: 59.0 — 58 — Table C 56.4 — Reciprocal +2 1.479

VAPOR RECOVERY SYSTEM: ☒ Stage I ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY: Add 168

20. EXTENSION HOSE SETTING: 6

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

22. 11312 — 56/57

23. 314

24. 10,030 × 1.478 = 6.786197564 gallons

25. 6.786197564 ÷ 314 = .0216 12094 — .0216

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000

TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1100

REMOVED FILL CAP AND SPLASH TUBE, SETUP TEST EQUIPMENT 1100

26.			30.		31.			34.			38.	39.
27. Time 12-18-88	28. Remarks	29. Reading	Gauge Reading	Gauge Reading	32. Reading		Product Temperature	35. Temp Reading	36. Temp Factor	37. Temp Factor	Volume Change	Volume Change
1230	Pre Test Equipment Installed & Pipe Purged of Air							FACTOR =		.0216		
1230	TEST SENSOR READING			42"				11312				
1245	START SENSOR READING	1	43.7	"	.190	.320	+.130	318	+6	+.130	+.000	
1300	CONTINUE HIGH LEVEL TEST	2	43.6	"	.320	.440	+.120	328	+10	+.216	-.096	
1315		3	43.6	"	.440	.560	+.120	335	+7	+.151	-.031	
1330		4	43.5	"	.560	.680	+.120	343	+8	+.173	-.053	
1345		5	43.4	"	.680	.790	+.110	352	+9	+.194	-.084	
1400		6	43.5	"	.790	.900	+.110	359	+7	+.151	-.041	
1415		7	43.6	"	.340	.460	+.120	367	+8	+.173	-.053	
1430		8	43.5	"	.460	.570	+.110	373	+6	+.130	-.020	
1433	Drop to low level			12"								
1445		9	15.3	"	.050	.210		381	+8			
1500		10	14.2	"	.310	.470	+.160	388	+7	+.151	+.009	
1515		11	14.0	"	.030	.170	+.140	395	+7	+.151	-.011	
1530		12	14.0	"	.170	.310	+.140	402	+7	+.151	-.011	-.013
		13	13.9	"	.310	.440	+.130	408	+6	+.130	+.000	

Test conducted System — to 15 ft (1) at test right

Initial Gauge Reading 12" — Final Gauge Reading 12" — Gauge per foot

ENVIRONMENTAL LABORATORIES INC.

COUNTY COPY

September 30, 1988

Jim Healey
ARCO Petroleum Company
P.O. Box 5811
San Mateo, CA 94402

Re: ARCO Station #2010
2110 Old Middlefield Road
Mountain View, CA

Dear Mr. Healey:

On September 18, 1988, a Petro Tite Full System Test(s) was performed at the above-referenced location. The test was performed by David Plaskett Jr., E.L.I. Technician. The NFPA Code 329.02 criteria for a tight system is a maximum loss of .05 gallons per hour. Because of the almost infinite variables involved, this is not the permission of actual leakage.

During the stand-pipe test procedure, the internal liquid hydrostatic pressure applied to the underground tank system is generally two to three times greater than normal liquid storage pressures. This increase in hydrostatic pressure will amplify the indicated rate of leak accordingly.

FULL SYSTEM TESTS:

Tank No. 1 - North
Size - 10,000 gallons
Product - Unleaded
The test showed a plus .008 gallons per hour.
Based on the above criteria, we find the tank tested mathematically tight.

Tank No. 2 - Middle
Size - 10,000 gallons
Product - Regular
The test showed a minus .024 gallons per hour.
Based on the above criteria, we find the tank tested mathematically tight.

Tank No. 3 - South
Size - 8,000 gallons
Product - Premium Unleaded
The test showed a minus .010 gallons per hour.
Based on the above criteria, we find the tank tested mathematically tight.

1477 E. Shaw, Suite 150 / Fresno, California 93710 / (209) 225-6698

ENVIRONMENTAL LABORATORIES INC.

This concludes our test and findings on September 18, 1988. If you have any questions regarding the results, please contact me. It is your responsibility to notify your local County Health Department, Environmental Health, within thirty (30) days of the results of this test. This notification is required by the California Administrative Code, Title 23 Waters, Chapter 3, Water Resources Control Board, Sub-chapter 16, Underground Tank Regulations, Article 4.30.

We have enjoyed working with you on this project. If you need any further information, please feel free to contact our office.

Sincerely,

Jean Shannon

Jean Shannon
Office Manager

Encls

ENVIRONMENTAL LABORATORIES INC.

PLEASE PRINT

Data Chart for Tank System Tightness Test

1. OWNER Property [X] Tank(s) [X]

Name: Arco Petroleum | Address: 2110 Middlefield | Representative: Mountain View Jim Healy | Telephone: (415) 571-2427

Name: Same | Address: Same | Representative: Same | Telephone: Same

2. OPERATOR

Name | Address | Telephone

3. REASON FOR TEST (Explain Fully)

Checking system for tightness

4. WHO REQUESTED TEST AND WHEN

Name: Jim Healey | Title | Company of Affiliation: Arco | Date: 9-14-88

Address | Telephone: (415) 571-2427

5. WHO IS PAYING FOR THIS TEST?

Company, Agency or Individual: Arco | Person Authorizing: Jim Healey | Title | Telephone: (415) 571-2427

Billing Address | City | State | Zip

Attention of: | Order No. | Other Instructions

6. TANK(S) INVOLVED

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1 North	10,000	"	Unleaded	?	Fiberglass
#2 Middle	10,000	-	Regular		"
#3 South	8,000	-	Premium U/L		"

7. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphones	Pumps
East of Station	Concrete	4"	2"	ø	Red Jacket remote
North inside driveway, Rear of station, etc	Concrete, Black Top, Earth, etc	Size, Fillfill make, Drop tubes Remote Fills	Size, Manifolded	Which tanks?	Suction, Remote, Make if known

8. UNDERGROUND WATER

Depth to the Water table: Below 15' + "

Is the water over the tank? [ ] Yes [X] No

9. FILL-UP ARRANGEMENTS

Tanks to be filled 1200 hr 9-18-88 Date Arranged by Jim Healey Name (415) 571-2427 Telephone

Extra product to "top off" and run TSTT. How and who to provide? Consider NO Lead

Terminal or other contact for notice or inquiry: Company | Name | Telephone

10. CONTRACTOR, MECHANICS, any other contractor involved

11. OTHER INFORMATION OR REMARKS

Monitoring wells on-site

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1 North Unleaded	Yes	+.008	9-18-88
#2 Middle Regular	Yes	-.024	9-18-88
#3 South Prem U/L	Yes	-.010	9-18-88

13. CERTIFICATION

This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

9-18-88 Date

1303 1707 1727 Certificate Number(s)

David Plaskett Jr. Tester

414 813298 Certification

Testing contractor or company: ENVIRONMENTAL LABORATORIES, INC.
1447 E. Shaw Ave. Suite 150 Fresno, CA 93710
(209) 225-6698

By David Plaskett Jr. Signature

14. Arco Petroleum 2110 Middlefield Mountain View Ca 9-18-88
Name of Supplier Owner or Lessee | Address Number & Street | City | State | Date of Test

15. TANK TO TEST
H.I. North
Identify by product
Unleaded
Regular and use

16. CAPACITY
Nominal Capacity 10,000 Gallons
Is there doubt as to true Capacity? No
See "Note" on back for "Nominal Tank Capacity"
By most accurate capacity chart available 10,000 Gallons
Type:
☐ Station Chart
☐ Tank Manufacturer's Chart
☒ Company Engineering Data
☐ Charts supplied with Permit Test
☐ Other

17. FILL-UP FOR TEST
Stick Water Before: Inches Tenths Ø Inches Tenths Ø
Stick Readings: Inches | Gallons | Total Gallons
Inventory: 10,000
Top-off: + 20
For 24 STICK BEFORE AND AFTER EACH COMPARTMENT DROP FOR EACH METERED DELIVERY QUANTITY
Tank Diameter 96
Product Added (see back side) 10,020

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK
See manual sections applicable. Check below and record procedure in log (26)
Water in tank: ☐ Yes ☒ No
High water table in tank excavation: ☐ Yes ☒ No
Line(s) being tested with LVLET: ☐ Yes ☒ No
Observed Gravity 58.8
Observed Temperature 84
Corrected API Gravity 77.4
C O E + 7
1458
VAPOR RECOVERY SYSTEM
☒ Stage I
☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY
Bottom of tank Grade* 133
Add 30" for 4" 1
Add 24" for 3" or air seal
Total tubing to assemble Approximate 168

20. EXTENSION HOSE SETTING
Tank top to grade* 37
Extend hose on suction tube 6" or more below tank top 6

*If Fill pipe extends above grade use top of fill

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK
Is Product Warmer ☐ Cooler ☐ Product in Tank ____ °F Fill pipe Product on truck ____ °F (Explain if Change + or −)

22. Thermal Sensor reading after circulation 18085 (gals) 77/78 (Temp) °F

23. Digits per °F in range of expected change 321 (gals)

24. 10,020 (total gallons in tank (18 + 19)) × 1488 (coefficient of expansion for involved product) = 6.733870967 gallons (value of change in this tank per °F)

25. 6.733870967 (volume change per °F (24)) ÷ 321 (Digits per °F in test Range (23)) = .020977791 (Volume change per digit. Compute to 4 decimal places)

0210 (This is test factor (a))

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1200
TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1220
REMOVED FILL CAP AND SPLASH TUBE SET-UP TEST EQUIPMENT 1330

27. Date 9-18-88 Time (24 hr)	28. Record details of setting up and running test (Use back side if length of time exceeds)	29. Reading No.	30. Stick Reading Inches	Tenths	31. Volume Meter Reading (Gallons) Before	After	Actual Dispensed	32. Temperature Gauge Reading	Actual Temperature	35. Temp. Gauge Reading	36. Temp. Rise Since Start	37. Temperature Correction Factor	38. Volume Corrected for Temperature Expansion	39. Volume Change
1400	Fill Test Equipment with Product & Pump Primed and Running											Factor A = .0210		
1500	FIRST SENSOR READING			42"						18085				
1515	START SENSOR READING	1	42.2		190	210	+.020	090		+5		+.105	-.085	
1530	CONTINUE HIGH LEVEL TEST	2	42.3		210	240	+.030	096		+6		+.126	-.096	
1545		3	42.5		240	290	+.050	104		+8		+.168	-.118	
1600		4	42.4		290	330	+.040	107		+3		+.063	-.023	
1615		5	42.4		330	370	+.040	112		+5		+.105	-.065	
1630		6	42.3		370	400	+.030	116		+4		+.084	-.054	
1645		7	42.4		400	440	+.040	118		+2		+.042	-.002	
1700		8	42.4		440	480	+.040	121		+3		+.063	-.023	
1703	Drop to low level			12"										
1715		9	14.0		030	180	+.150	124		+3				
1730		10	12.8		180	250	+.070	127		+3		+.063	+.007	
1745		11	12.8		250	320	+.070	130		+3		+.063	+.007	+.005
1800		12	12.7		320	380	+.060	133		+3		+.063	-.003	
1815		13	12.7		380	440	+.060	136		+3		+.063	-.003	

Test concluded System found to be (tight) or not tight
on this day at a 1 hr level reading of +.005 gallons per hour

14. Arco Petroleum — 2110 Middlefield — Mountain View — Ca — 9-18-88

15. TANK TO TEST: #2 Middle; Regular

16. CAPACITY: Nominal Capacity 10,000 Gallons; Is there doubt as to True Capacity? No; By most accurate capacity chart available 10,000 Gallons

Form: ☐ Station Chart ☐ Tank Manufacturer's Chart ☒ Company Engineering Data ☐ Charts supplied with Petro Tite ☐ Other

17. FILL-UP FOR TEST

Stick reading before fill-up: Ø Inches; Ø Gallons

Stick reading after fill-up: Inches; Gallons; Total Gallons in Tank: 10,000

Tank Diameter 96

Prior to fill-up tank level: Top-off +20; 10,020

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

Use manual sections applicable. Check below and record procedure in log (26)

Water in tank: ☐ Yes ☒ No

High water table in tank excavation: ☐ Yes ☒ No

Line(s) been tested with LVLST: ☐ Yes ☒ No

Observed Gravity 59.2

Observed Temperature 77

Corrected API Gravity 73.4

C.O.E. +.4

1478

VAPOR RECOVERY SYSTEM: ☒ Stage I ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank Grade* 132

Add 30" for 4" L

Add 24" for 3" or air seal

Total tubing to assemble Approximate 168

20. EXTENSION HOSE SETTING

Tank top to grade* 36

Extend hose on suction tube 6" or more below tank top 6

*If Fill pipe extends above grade, use top of fill

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Refer Warmer? ☐ Cooler? ☐ Product in Tank ____ F Fill-up Product on truck ____ F Expected Change + or -

22. Thermal-Sensor reading after circulation 16795 digits 73/74 °F Heater

23. Digits per °F in range of expected change 322 digits

24. 10,020 Total quantity in S.T. tank (18 + 17) ÷ 1478 coefficient of expansion for involved product = 6.779431664 gallons volume change in the tank per °F

25. 6.779431664 volume change per °F (24) ÷ 322 Digits per °F in test Range (23) = .021054135 Volume change per digit. Compute to 4 decimal places. 0211 Enter in test factor (a)

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1200

TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1330

REMOVED FILL CAP AND SPLASH TUBE SET-UP TEST EQUIPMENT 1330

26. Log of Test Procedures			30. Hydrostatic Pressure Control		31. Volume Measurements for Pressure Sensor			34. Temperature Compensation Calculation			38. Net Volume Changes Each Reading	39. Adjusted Change
27. Date 9-18-88 Time (24 hrs)	28. Record details of setting up and running test. (Use full length of line if needed)	29. Reading No.	Reading of Reading	Check with Receiver	32. Pressure Sensor Before Reading	After Reading	Sensor Response	35. Tank Sensor Reading	36. Change from Previous Reading	37. Compensation Factor Calculation	Net Volume Change Each Reading	Adjusted Change in Net Volume Each Reading
1400	Fill Test Equipment with Product & Pump Primed and Running							Factor A =		.0211		
1500	FIRST SENSOR READING			12				16795				
1515	START SENSOR READING	1	43.4	"	.370	.500	+.130	805	+10	+.211	-.081	
1530	CONTINUE HIGH LEVEL TEST	2	43.8	"	.500	.620	+.120	813	+8	+.169	-.049	
1545		3	43.6	"	.620	.760	+.140	825	+12	+.253	-.113	
1600		4	43.6	"	.030	.170	+.140	825	+10	+.211	-.071	
1615		5	43.6	"	.170	.310	+.140	844	+9	+.190	-.050	
1620		6	43.5	"	.310	.440	+.130	851	+7	+.148	-.018	
1645		7	43.5	"	.440	.580	+.130	858	+7	+.148	-.002	
1700		8	43.6	"	.580	.710	+.130	864	+6	+.127	+.003	
1703	Drop to low level			12"								
1715		9	14.2	"	.100	.310	+.210	962	+8			
1720		10	13.9	"	.310	.440	+.160	877	+7	+.148	+.012	
1745		11	13.9	"	.040	.190	+.150	884	+7	+.148	+.002	
1700		12	13.9	"	.190	.340	+.150	894	+8	+.169	-.019	-.019
1715		13	13.2	"	.340	.490	+.150	902	+8	+.169	-.019	

Test concluded Successful found to be (Pass) or not right

on this day at 4 PM level reading of 13.2 gallons per hour

14. Arco Petroleum — 2110 Middlefield — Mountain View — Ca — 9-18-88

15. TANK TO TEST: #3 South — Premium Unleaded

16. CAPACITY: Nominal Capacity 8,000 gallons. Is there doubt as to True Capacity? No. See Section 6 DETERMINING TRUE CAPACITY. By Tank Accurate Capacity Chart available 8,000 gallons. Source: ☐ Station Chart ☐ Tank Manufacturer's Chart ☒ Company Engineering Data ☐ Charts supplied with Petro Tite ☐ Other

17. FILL-UP FOR TEST

	Stick Readings Before	Stick Readings After	Volume Gained as Reading
Stick reading before Fill-up	Ø inches	Ø inches	8,000
FILL STICK BEFORE AND AFTER EACH COMPARTMENT FILL OR RECH METERED DELIVERY QUANTITY		Top-off	+15
Tank Diameter 96	Product level rise (gal/in Repeat)		8,015

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in log (26)

Water in tank ☐ Yes ☒ No — High water table in tank excavation ☐ Yes ☒ No — Line(s) being tested with LVLLT ☐ Yes ☒ No

Observed Gravity 59.6
Observed Temperature 78
Corrected API Gravity 76.4
C O E +2

VAPOR RECOVERY SYSTEM: ☒ Stage I ☐ Stage II

1471

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank Grade* 133
Add 30" for 4" L
Add 24" for 3" or all steel
Total tubing to assemble Approximate 168

20. EXTENSION HOSE SETTING

Tank top to grade* 37
Extend hose on suction tube 6" or more below tank top 6

*If Fill pipe extends above grade, use top of fill

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer ☐ Cooler ☐ Product in Tank ___°F Fill-up Product on truck ___°F Expected Change (+ or −)

22. Thermal-Sensor reading after excavation 17258 (high) 76177 (low)

23. Digits per °F in range of expected change 319 (gal)

24. 8,015 (total quantity in full tank (18 + 17)) ÷ 1471 (coefficient of expansion for fuel product) = .5448674371 gallons (volume change in this tank per °F)

25. .5448674371 (volume change per °F (24)) ÷ 319 (digits per °F in test Range (23)) = .017080483 (Volume change per digit. Compute to 4 decimal places) — .0171 (This is test factor (a))

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1200
TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1230
REMOVED FILL CAP AND SPLASH TUBE SET-UP TEST EQUIPMENT 1330

27. Date 9-18-88 Time (24 hr)	28. Log of Test Procedures: Record details of setting up and running test. Use full length of line if needed	29. Reading No.	30. Hydrostatic Pressure Gauge: Pressure (inches of water) Reading	Time gauge Reached	31. Vapor Meter Reading (Cubic Feet): Before Reading	After Reading	Vapor Recovered	34. Temperature Compensation Calculations: Thermal Sensor Reading	Factor (a)	Change Times Factor (a)	37. Temperature Compensated Delivery Quantity	38. Net Volume Change Tank Reading: Temperature Compensated Delivery Quantity	39. Cumulative Change: Cumulative Net Volume Change Over Time Intervals
1330	Fill Test Equipment with Product & Pump Primed and Running								Factor A		.0171		
1500	FIRST SENSOR READING			42"				17258					
1515	START SENSOR READING	1	43.0	"	.150	.240	+.090	764	+6	+.103	−.013		
1530	CONTINUE HIGH LEVEL TEST	2	42.9	"	.240	.320	+.080	772	+8	+.137	−.057		
1545		3	42.9	"	.320	.400	+.080	779	+7	+.120	−.040		
1600		4	42.9	"	.400	.480	+.080	784	+5	+.086	−.006		
1615		5	42.9	"	.480	.560	+.080	788	+4	+.068	+.012		
1620		6	43.0	"	.560	.650	+.090	793	+5	+.086	+.004		
1645		7	42.9	"	.060	.140	+.080	797	+4	+.068	+.012		
1700		8	42.9	"	.140	.220	+.080	800	+3	+.051	+.029		
1703	Drop to low level			12"									
1715		9	13.9	"		.190		805	+5				
1730		10	12.0	"	.190	.270	+.080	809	+4	+.068	+.012		
1745		11	12.9	"	.270	.340	+.070	812	+4	+.068	+.002		−.010
1800		12	12.9	"	.340	.410	+.070	812	+4	+.068	+.002		
1815		13	12.9	"	.410	.470	+.060	811	+5	[illegible]	−.024		

Test concluded System found to be (tight) or not tight on this day at 12 (hours) leaking at .012 gallons per hour

TANK EVALUATION FORM

	#1	#2	#3					
Tank# & Burial Depth	37"	36"	37"					
Brand of Fuel	Unleaded	Regular	Premium Unleaded					
Size of Tank	10,000	10,000	8,000					
Brand of Turbine	Red Jacket	Red Jacket	Red Jacket					
Size of Turbine	1½ HP	1½ HP	1½ HP					
Leak Detector Installed	Yes	Yes	Yes					
Extractor Valve	No	No	No					
Brand of Extractor Valve	ϕ	ϕ	ϕ					
Overspill Container	Yes	Yes	Yes					
Brand of Overspill Container	Emco Wheaton	Emco Wheaton	Emco Wheaton					
Vapor Drop	Yes	Yes	Yes					
Size of Sub Box	24"x24"	24"x24"	24"x24"					
Co-Ax or 2 point	2pt	2pt	2pt.					
Monitoring System	No	No	No					
Monitoring System in Use	ϕ	ϕ	ϕ					
Siphoned System	ϕ	ϕ	ϕ					

Testers Recommendation:

JOB SITE LOCATION Area 2110 Middlefield Mountain View PHONE 2010 DATE

gettler - ryan inc.
general contractors

RECEIVED
AUG 19 1988

cc: KMS

August 17, 1988

Mr. Jim Healey
ARCO Petroleum Products Company
Post Office Box 5811
San Mateo, California 94402

Reference: Service Station #2010
2110 Old Middlefield Road
Mt. View, California

Gentlemen:

Enclosed are copies of the data chart for Petro-Tite tightness tests performed at the referenced location.

If you have any questions or comments, please call.

Dennis J. Jensen

DJJ/dc

Enclosures

1992 national avenue • hayward, california 94545-1787 • 783-7500

DATA CHART
For Use With

1 LOCATION: ARCO 2110 Old Middlefield Rd Mt View CA (SAN 99233)

2 OWNER: ARCO

3 OPERATOR:

4 REASON FOR TEST:

5 TEST REQUESTED BY:

6 SPECIAL INSTRUCTIONS:

7 CONTRACTOR OR COMPANY MAKING TEST MECHANIC(S) NAME: Gettler / Ryan

8 IS A TANK TEST TO BE MADE WITH THIS LINE TEST? [X] YES [ ] NO

9 MAKE AND TYPE OF PUMP OR DISPENSER: E. Mitchell Tokheim

10 WEATHER: Sunny TEMPERATURE IN TANKS ___ °F ___ °C COVER OVER LINES: Concrete APPROXIMATE BURIAL DEPTH

11 IDENTIFY EACH LINE AS TEST GO	12 TIME (MILITARY)	13 TOO OR TEST PROCEDURE, AMBIENT TEMPERATURE, WEATHER, ETC.	14 PRESSURE IN PSIG BEFORE	14 PRESSURE IN PSIG AFTER	15 VOLUME READING BEFORE	15 VOLUME READING AFTER	15 VOLUME NET CHANGE	16 TEST RESULTS CONCLUSIONS, REPAIRS AND COMMENTS
Regular	12:30	Pressurized line	45	43			N/A	Checked [illegible]
Unleaded	12:45	Begin test	30	36	.0350	.0350	[illegible].030	
	13:00		30	36	.0380	.0410	[illegible].020	
	13:15		30	38	.0410	.0450	[illegible].010	
	13:30		30	38	.0450	.0495	[illegible]	([illegible].0155)
	13:45		30	37	.0495	[illegible]	[illegible]	([illegible])
	14:00		30	38	.0530	[illegible]	[illegible]	([illegible].0160)
	14:15		30	37	.0510	[illegible]	[illegible]	([illegible])
	14:30		30	36	.0605	[illegible]	[illegible]	([illegible])
	14:45		30	36	.0635	[illegible]	[illegible]	([illegible])
	15:00		30	37	[illegible]	[illegible]	[illegible]	([illegible])
	15:15		30	35	.0700	[illegible]	[illegible]	([illegible])
	15:30		30	34	[illegible]	[illegible]	[illegible]	([illegible])
	15:45		30	34	.0745	[illegible]	[illegible]	(.0040) *
	16:00	End test	30	33	.0765	[illegible]	[illegible]	(.0075) * [illegible]
Regular	12:30	Pressurized line	45	44	[illegible]	[illegible]	N/A	[illegible]
Leaded	12:45	Begin test	30	33	.0585	[illegible]	[illegible]	
	13:00		30	32.5	.0600	[illegible]	[illegible]	
	13:15		30	33	.0620	.0620	[illegible]	
	13:30	End test	30	33	.0620	.0635	[illegible]	(.0050) * [illegible]
Super	14:15	Pressurized line	45	45.5	[illegible]	[illegible]	N/A	[illegible]
Unleaded	14:30	Begin test	30	35	[illegible]	[illegible]	[illegible]	
	14:45		30	35	[illegible]	[illegible]	[illegible]	
	15:00		30	36	[illegible]	[illegible]	[illegible]	
	15:15		30	34	[illegible]	.0725	[illegible]	[illegible]
	15:30	End test	30	33	[illegible]	[illegible]	[illegible]	[illegible]

81 292

Data Chart for Tank System Tightness Test

PLEASE PRINT

1. OWNER Property ☐ Tank(s) ☒

Name: Arco | Address: 2110 Old Mallison Rd. | Representative: Jim Healy | Telephone: (415) 968-9375

Name | Address | Representative | Telephone

2. OPERATOR

Name | Address | Telephone

3. REASON FOR TEST (Explain Fully)

Monthly Requirement

4. WHO REQUESTED TEST AND WHEN

Name: Jim Healey | Title: Engineer | Company or Affiliation: Arco | Date: 8-18-88

Address | Telephone

5. TANK INVOLVED Use additional lines for manifolded tanks

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#3 Western most Tank	8,000	Arco	Sup. Unl.	?	Fiberglass

6. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphones	Pumps
South west driveway	Concrete	4"	2"	None	Red Jacket Remote
North inside driveway, Rear of station, etc	Concrete, Black Top, Earth, etc	Size, Tilt/fill make, Drop tubes, Remote Fills	Size, Manifolded	Which tanks?	Suction, Remote, Make if known

7. UNDERGROUND WATER

Depth to the Water table _____ Is the water over the tank? ☐ Yes ☐ No

8. FILL-UP ARRANGEMENTS

Tanks to be filled _____ hr. _____ Date _____ Arranged by _____ Name _____ Telephone

Extra product to "top off" and run tank tester. How and who to provide? Consider NO Lead.

Terminal or other contact for notice or inquiry _____ Company _____ Name _____ Telephone

9. CONTRACTOR, MECHANICS, any other contractor involved

Gettler-Ryan Inc.
Mechanics: Randall Pond
Dennis Jones

10. OTHER INFORMATION OR REMARKS

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test, etc.

11. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#3 Western most tank	Yes		8-11-88

12. SENSOR CERTIFICATION

Date _____

Serial No. of Thermal Sensor _____

13. This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

Technicians
1. Randall Pond
Certification # _____
2. _____
Certification # _____

Gettler-Ryan Inc. Randall Pond
Testing Contractor or Company. By: Signature
1992 National Ave Hayward
Address

PN6827

#3

Sensor Calibration _____ / _____

LOG OF TEST PROCEDURES

28. DATE / TIME (24 hr.)	Record details of setting up and running test (Use full length of line if needed)	29. Reading No.	PRESSURE CONTROL: Standpipe Level in Inches: Beginning of Reading	Level to which Restored	VOLUME MEASUREMENTS (V) RECORD TO .001 GAL: 32. Product in Graduate: Before Reading	After Reading	33. Product Replaced (-): Product Recovered (+)	TEMPERATURE COMPENSATION USE FACTOR (a): 35. Thermal Sensor Reading	36. Change Higher + Lower - (c)	37. Computation (c) × (a) = Expansion + Contraction -	38. NET VOLUME CHANGING EACH READING: Temperature Adjustment: Volume Minus Expansion (+) or Contraction (-) #33(V) — #37(E)	39. ACCUMULATED CHANGE: At Low Level compute Change per Hour (NFPA criteria)
9:00	Setup Tester											
11:30	Begin Testing off											
11:45	Did air line system											
12:00	Started circulation											
12:50	Took hydrometer sample									a) -.0138		
13:00	Set standpipe at 42"	0	42			.6500		16953				
13:15	Reset to 42"	1	43.2	42	.6500	.7500	+.1000	16966	+13	+.1794	-.0794	
13:30	" "	2	43.0	42	.7500	.8300	+.0800	16978	+12	+.1656	-.0856	
13:45	" "	3	43.1	42	.8300	.9100	+.0800	16985	+7	+.0966	-.0166	
14:00	" "	4	43.4	42	.3100	.4100	+.1000	16992	+7	+.0966	+.0034	
14:15	" "	5	43.3	42	.4100	.5100	+.1000	17003	+11	+.1518	-.0518	
14:30	" "	6	43.7	42	.5100	.6400	+.1300	17015	+12	+.1656	-.0356	
14:45	" "	7	43.1	42	.6400	.7300	+.0900	17020	+5	+.0690	+.0210	
15:00	" "	8	43.4	42	.7300	.8400	+.1100	17028	+8	+.1096	+.0004	
15:02	Lowered to 12"		12									
15:15	Reset to 12" nozzle leaking	9	12.9	12	.8400	.8800	+.0400	17034	+6	+.0828	-.0428	
15:30	" "	10	14.5	12	.8800	.9900	+.1100	17042	+8	+.1096	+.0004	
15:45	" "	11	13.8	12	.2100	.3100	+.1000	17048	+6	+.0828	+.0172	
16:00	" "	12	13.8	12	.3100	.4100	+.1000	17055	+7	+.0966	+.0034	-.0218
16:15	" "	13	13.2	12	.4100	.4900	+.0800	17061	+6	+.0828	-.0028	+.0182
16:30	Removed Test - Final Hour Reading +.0182 G.P.H.											

14. Arco | 2110 [illegible] | Mountain View | CA | 8-11-88

Name of Supplier, Owner or Dealer | Address (No. and Street(s)) | City | State | Date of Test

15. TANK TO TEST

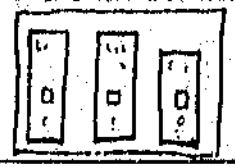
#3 Western most tank

Identify by position

Arco Super Unleaded

Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD



N

16. CAPACITY

Nominal Capacity 8000 Gallons

By most accurate capacity chart available 7622 Gallons

From
- ☐ Station Chart
- ☒ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 0 in. to ¼" | 0 Gallons | 92 in. Tank Diameter

Inventory	Gallons	Total Gallons as Reading
92"		7622
Regular		30
Water		4
Total		7652

Transfer total to line 25a

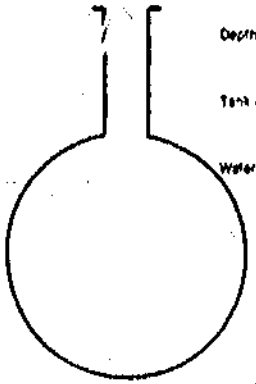
18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK ☐ Water in tank ☒ Line(s) being tested with LVLLT ☐ High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (27).

The maximum allowable test pressure for all tests. Four pound rule does not apply to doublewalled tanks.

Complete section below.

1. Is four pound rule required? Yes ☐ No ☐
2. Height to 12" mark from bottom of tank ____ in.
3. Pressure at bottom of tank ____ P.S.I.
4. Pressure at top of tank ____ P.S.I.



Depth of burial ____ in.

Tank dia. ____ in.

Water table ____ in.

NOTES.

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to H.F.P.A. CG, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade* 129 in.

Add 30" for "T" probe assy. 30 in.

Total tubing to assemble -- Approximate 159 in.

20. EXTENSION HOSE SETTING

Tank top to grade* 37 in.

Extend hose on suction tube 6" or more below tank top 49 in.

*If Fill pipe extends above grade, use top of fill

22. Thermal-Sensor reading after circulation 16953 digits

74/75 °F Between

23. Digits per °F in range of expected change 321 digits

COEFFICIENT OF EXPANSION (Complete after circulation)

24a. Corrected A.P.I. Gravity

Observed A.P.I. Gravity 56.3

Hydrometer employed 6 H

Observed Sample Temperature 68 °F

Corrected A.P.I. Gravity @ 60°F, From Table A 55.3

Coefficient of Expansion for Involved Product From Table B .00058023

Transfer COE to Line 25b

21. VAPOR RECOVERY SYSTEM ☐ Stage I ☐ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD

Type of Product ____

Hydrometer Employed ____ H

Temperature in Tank After Circulation ____ °F

Temperature of Sample ____ °F

Difference (+/-) ____ °F

Observed A.P.I. Gravity ____

Reciprocal ____ Page # ____

Total quantity in full tank (16 or 17) | Reciprocal | Volume change in this tank per °F

Transfer to Line 26a

24c. FOR TESTING WITH WATER see Table C & D

Water Temperature after Circulation Table C ____ °F

Coefficient of Water Table D ____

Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 25b

25. (a) 7652 Total quantity in full tank (16 or 17) × (b) .00058023 Coefficient of expansion for involved product = (c) 4.4399199 gallons Volume change in this tank per °F

26. (a) 4.4399199 Volume change per °F (25c or 24b) ÷ 321 Digits per °F in test Range (23) = .0138315 Volume change per digit. Compute to 4 decimal places. This is test factor (e)

(W#8P29.

Data Chart for Tank System Tightness Test

PLEASE PRINT

1. OWNER Property ☐ Tank(s) ☒

Name	Address	Representative	Telephone
Arco	2110 Old Middlefield Rd & Rengstorff	Jim Healey	(415) 968-9375

2. OPERATOR

Name	Address	Telephone

3. REASON FOR TEST (Explain Fully)

Monthly Requirement

4. WHO REQUESTED TEST AND WHEN

Name	Title	Company or Affiliation	Date
Jim Healey	Engineer	Arco	7/18/88

Address	Telephone

5. TANK INVOLVED Use additional lines for manifolded tanks

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#2 center Tank	10,000	Arco	Regular	?	Fiberglass

6. INSTALLATION DATA

Location (North inside drive, Rear of station, etc.)	Cover (Concrete, Black Top, Earth, etc)	Fills (Size, Tight make, Drop tubes, Remote Fills)	Vents (Size, Manifolded)	Siphones (Which tanks?)	Pumps (Suction, Remote, Make it known)
Southwest driveway	Concrete	4"	2"	None	Red Jacket Remote

7. UNDERGROUND WATER

Depth to the Water table _____

Is the water over the tank? ☐ Yes ☐ No

8. FILL-UP ARRANGEMENTS

Tanks to be filled _____ hr. _____ Date _____ Arranged by _____ Name _____ Telephone _____

Extra product to "top off" and run tank tester. How and who to provide? Consider NO Lead

Terminal or other contact for notice or inquiry _____ Company _____ Name _____ Telephone _____

9. CONTRACTOR, MECHANICS, any other contractor involved

Gettler-Ryan Inc.
Mechanics: Randall Pond
Dennis Jones

10. OTHER INFORMATION OR REMARKS

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test, etc.

11. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leak rate indicated	Date Tested
#2 center tank	Yes		8-11-88

12. SENSOR CERTIFICATION

Date _____

Serial No. of Thermal Sensor _____

13. This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

Technicians

1 Randall Pond

Certification # _____

2 _____

Certification # _____

Gettler-Ryan Inc. Randall Pond
Testing Contractor or Company By: Signature

1492 National Ave. Hayward
Address

PN6827

#2

Sensor Calibration _____ / _____

LOG OF TEST PROCEDURES

28. DATE / TIME (24 hr)	Record details of setting up and running test. (Use full length of line if needed)	29. Reading No.	PRESSURE CONTROL: Standpipe Level in Inches: Beginning of Reading	Level to which Restored	VOLUME MEASUREMENTS (V) RECORD TO .001 GAL.: 32. Product in Graduate: Before Reading	After Reading	33. Product Replaced (-): Product Recovered (+)	34. TEMPERATURE COMPENSATION USE FACTOR (a): 35. Thermal Sensor Reading	36. Change Higher + Lower - (c)	37. Computation (c) × (a) = Expansion + Contraction -	38. NET VOLUME CHANGING EACH READING: Temperature Adjustment: Volume Minus Expansion (-) or Contraction (-) (#33(V) — #37(c))	39. ACCUMULATED CHANGE: As Low Level compute Change per Hour (NFPA criteria)
9:00	Setup Tester											
11:15	Begin Topping off											
11:30	Filled air line system											
11:40	Started circulation											
12:35	Test hydrometer circle									(a) = .0171		
12:45	Set standpipe at 42"	0	42			.6100		17341				
13:00	Reset to 42'	1	42.8	42	.6100	.6600	+.0500	17338	-8	-.1368	+.1868	
13:15	" "	2	42.8	42	.6600	.7100	+.0500	17342	+4	+.0684	-.0184	
13:30	" "	3	42.8	42	.7100	.7600	+.0500	17349	+7	+.1197	-.0697	
13:45	" "	4	42.9	42	.7600	.8200	+.0100	17355	+6	+.1026	-.0526	
14:00	" "	5	43.0	42	.8200	.9000	+.0800	17365	+10	+.1710	-.0910	
14:15	" "	6	43.0	42	.9000	.9800	+.0800	17372	+7	+.1197	-.0397	
14:30	" "	7	43.1	42	.3000	.4000	+.1000	17380	+8	+.1368	-.0368	
14:45	" "	8	43.0	42	.4000	.4800	+.0800	17384	+4	+.0684	+.0116	
14:47	Lowered to 12"		12									
15:00	Reset to 12'	9	13.5	12	.4800	.5700	+.0900	17387	+3	+.0513	+.0387	
15:15	" "	10	13.9	12	.5700	.7100	+.1400	17395	+8	+.1368	+.0032	
15:30	" "	11	13.1	12	.7100	.8000	+.0900	17400	+5	+.0855	+.0045	
15:45	" "	12	13.1	12	.8000	.8900	+.0900	17405	+5	+.0855	+.0045	+.0509
16:00	" "	13	13.2	12	.8900	.9900	+.1000	17410	+5	+.0855	+.0145	+.0267
16:15	" "	14	13.0	12	.3600	.4400	+.0800	17414	+4	+.0684	+.0116	+.0351
16:17	Removed Test - Final Hour Reading +.0351 G.P.H.											

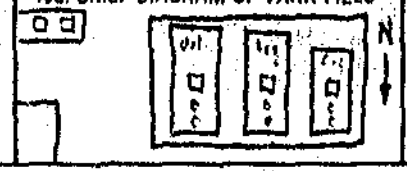
Name of Supplier, Owner or Dealer | Address (No. and Street or) | City | State | Date of Test

15. TANK TO TEST

#2 Center Tank
Identify by position

Arco Regular
Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD



16. CAPACITY

Nominal Capacity 10,000 Gallons

By most accurate capacity chart available 9403 Gallons

From:
- ☐ Bidion Chart
- ☒ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up ← in to "X" ← Gallons 96 in Tank Diameter

		Gallons	Total Gallons as Reading
Inventory	92"		9413
Top off			35
Water			5
Total			9438

Transfer total to line 25a

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

☐ Water in tank ☒ (line(s) being tested with LVLLT

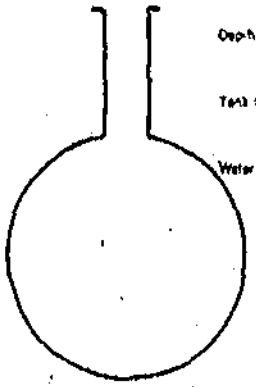
☐ High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (27)

Use maximum allowable test pressure for all tests. Four pound rule does not apply to doublewalled tanks.

Complete section below.

1. Is four pound rule required? Yes ☐ No ☐
2. Height to 12" mark from bottom of tank ____ in
3. Pressure at bottom of tank ____ PSI
4. Pressure at top of tank ____ PSI



Depth of burial ____ in

Tank Dia ____ in

Water table ____ in

NOTES:

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade* 130 in

Add 30" for "T" probe assy. 30 in

Total tubing to assemble -- approximate 160 in

20. EXTENSION HOSE SETTING

Tank top to grade* 38 in

Extend hose on suction tube 6" or more below tank top 50 in

*If Fill pipe extends above grade, use top of fill

22. Thermal-Sensor reading after circulation 17346 digits

73/76 °F Between

23. Digits per °F in range of expected change 319 digits

COEFFICIENT OF EXPANSION (Complete after circulation)

24a. Corrected A.P.I. Gravity

Observed A.P.I. Gravity 56.4

Hydrometer employed 6 H

Observed Sample Temperature 72 °F

Corrected A.P.I. Gravity @ 60°F, From Table A 55.0

Coefficient of Expansion for Involved Product From Table B .00057810

Transfer COE to Line 25b

21. VAPOR RECOVERY SYSTEM ☐ Stage I ☐ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD

Type of Product

Hydrometer Employed ____ H

Temperature in Tank After Circulation ____ °F

Temperature of Sample ____ °F

Difference (+/-) ____ °F

Observed A.P.I. Gravity

Reciprocal ____ Page 8 ____

Total quantity in full tank (16 or 17) ____ Reciprocal ____ Volume change in this tank per °F ____

Transfer to Line 25a

24c. FOR TESTING WITH WATER see Table C & D

Water Temperature after Circulation Table C ____ °F

Coefficient of Water Table D

Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 25b

25. (a) 9438 (Total quantity in full tank (16 or 17)) × (b) .00057810 (Coefficient of expansion for involved product) = (c) 5.4561078 (Volume change in this tank per °F) gallons

26. (a) 5.4561078 (Volume change per °F (25 or 24b)) ÷ 319 (Digits per °F in test Range (23)) = .0171037 (Volume change per digit. Compute to 4 decimal places.) This is test factor (e)

H#88292

Data Chart for Tank System Tightness Test

PLEASE PRINT

1. OWNER Property [ ] Tank(s) [X]

Name: Arco | Address: 2110 Old Middlefield Rd. Mountain View | Representative: Jim Healey | Telephone: (415) 968-9315

Name | Address | Representative | Telephone

2. OPERATOR

Name | Address | Telephone

3. REASON FOR TEST (Explain Fully)

Monthly Requirements

4. WHO REQUESTED TEST AND WHEN

Name: Jim Healey | Title: Engineer | Company or Affiliation: Arco | Date: 7-18-88

Address | Telephone

5. TANK INVOLVED

Use additional lines for manifolded tanks

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1 Eastern most Tank	10,000	Arco	Unleaded	?	Fiberglass

6. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphones	Pumps
Southwest driveway	Concrete	4"	2"	None	Red Jacket Remote
North inside driveway, Rear of station, etc.	Concrete, Black Top, Earth, etc	Size, Tiefill make, Drop tubes, Remote Fills	Size, Manifolded	Which tanks?	Suction, Remote, Make if known

7. UNDERGROUND WATER

Depth to the Water table _____ Is the water over the tank? [ ] Yes [ ] No

8. FILL-UP ARRANGEMENTS

Tanks to be filled _____ hr. _____ Date Arranged by _____ Name _____ Telephone

Extra product to "top off" and run tank tester. How and who to provide? Consider NO Lead

Terminal or other contact for notice or inquiry _____ Company _____ Name _____ Telephone

9. CONTRACTOR, MECHANICS, any other contractor involved

Gettler-Ryan Inc.
Mechanics: Randall Pond
Dennis Jones

10. OTHER INFORMATION OR REMARKS

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test, etc

11. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1 Eastern most tank	Yes		8-11-88

12. SENSOR CERTIFICATION

Date

Serial No. of Thermal Sensor

13. This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

Technicians: 1. Randall Pond

Certification # _____

2. _____

Certification # _____

Gettler-Ryan Inc. Randall Pond
Testing Contractor or Company By: Signature

1992 National Ave. Hayward
Address

PN6821

#1

LOG OF TEST PROCEDURES			PRESSURE CONTROL		VOLUME MEASUREMENTS (V) RECORD TO .001 GAL			TEMPERATURE COMPENSATION USE FACTOR (a)				
28. DATE / TIME (24 hr.)	Record details of setting up and running test (Use full length of line if needed)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Standpipe Level in Inches: Level to which Restored	32. Product in Graduate: Before Reading	32. Product in Graduate: After Reading	33. Product Replaced (+): Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower - (c)	37. Compution (c) × (a) = Expansion + Contraction -	Temperature Adjustment: Volume Minus Expansion (+) or Contraction (-) #33(V) — #37(E)	39. ACCUMULATED CHANGE: At Low Level compute Change per Hour (NFPA criteria)
7:15	Arrived at [illegible]	[illegible]	[illegible]									
7:30	[illegible]											
9:00	Set [illegible]											
11:00	[illegible]											
11:15	[illegible]											
11:30	Started circulation											
12:20	Took hydrometer sample									A): .0171		
12:30	Set standpipe at 42"	0	42			.6800		17911				
12:45	Reset to 42"	1	42.0	42	.6800	.7000	+.0500	17912	+2	+.0342	-.0142	
13:00	"	2	42.5	42	.7600	.7300	-.0300	17918	+5	+.0855	-.0555	
13:15	"	3	42.8	42	.7300	.7800	+.0500	17924	+6	+.1026	-.0526	
13:30	"	4	42.8	42	.7800	.8300	+.0500	17928	+4	+.0684	-.0184	
13:45	"	5	42.8	42	.8300	.8800	+.0500	17939	+11	+.1881	-.1381	
14:00	"	6	42.8	42	.8800	.9300	+.0500	17947	+8	+.1368	-.0868	
14:15	"	7	42.9	42	.2200	.2800	+.0600	17953	+6	+.1026	-.0526	
14:30	"	8	43.1	42	.2800	.3600	+.0800	17957	+4	+.0684	+.0116	
14:32	Lowered to 12"		12									
14:45	Reset to 12"	9	13.5	12	.3600	.4800	+.1200	17956	-1	-.0171	+.1371	
15:00	" "	10	13.5	12	.4800	.5900	+.1100	17956	—	—	+.1100	
15:15	" "	11	13.5	12	.5900	.7000	+.1100	17962	+6	+.1026	+.0074	
15:30	" "	12	13.1	12	.7000	.7800	+.0800	17966	+4	+.0684	+.0116	+.2661
15:45	" "	13	13.1	12	.7600	.8700	+.0900	17971	+5	+.0855	+.0045	+.1335
16:00	" "	14	13.2	12	.8700	.9700	+.1000	17976	+5	+.0855	+.0145	+.0380
16:15	" "	15	13.2	12	.3200	.4200	+.1000	17982	+6	+.1026	-.0026	+.0280
16:17	Removed Test - Final Hour Reading +.0280 G.P.H.											

14. Arco 2110 Old Middlefield Way | Mountain View | CA | 8-11-88

Name of Supplier, Owner or Dealer | Address No. and Street(s) | City | State | Date of Test

15. TANK TO TEST

#1 Eastern most tank
Identify by position

Arco Unleaded
Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD

16. CAPACITY

Nominal Capacity 10,000 Gallons

By most accurate capacity chart available 9403 Gallons

From
- ☐ Station Chart
- ☒ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up ℄ in. to ¼" | ℄ Gallons | 92 in Tank Diameter

	Gallons	Total Gallons as Reading
Inventory	92"	9403
Top off		40
Water		℄
Total		9443

Transfer total to line 25a

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

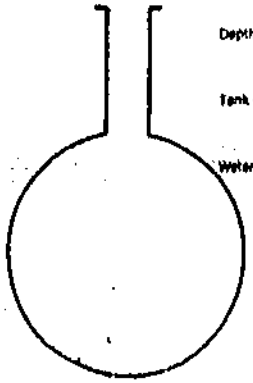
☐ Water in tank ☒ Line(s) being tested with LVLLT ☐ High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (27)

Use maximum allowable test pressure for all tests.
Four pound rule does not apply to doublewalled tanks.

Complete section below:

1. Is four pound rule required? Yes ☐ No ☐
2. Height to 12" mark from bottom of tank ____ in.
3. Pressure at bottom of tank ____ P.S.I.
4. Pressure at top of tank ____ P.S.I.



Depth of burial ____ in.
Tank o/d ____ in.
Water table ____ in.

NOTES:

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressure.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade* 131½ in.
Add 30" for "T" probe assy. 30 in.
Total tubing to assemble — approximate 162 in.

20. EXTENSION HOSE SETTING

Tank top to grade* 39½ in.
Extend hose on suction tube 6" or more below tank top 52 in.

*If fill pipe extends above grade, use top of fill

22. Thermal-Sensor reading after circulation 17411 digits
77/78 °F Between
23. Digits per °F in range of expected change 321 digits

COEFFICIENT OF EXPANSION (Complete after circulation)

24a. Corrected A.P.I. Gravity

Observed A.P.I. Gravity 57.0
Hydrometer employed 6 H
Observed Sample Temperature 74 °F
Corrected A.P.I. Gravity @ 60°F, From Table A 55.3
Coefficient of Expansion for Involved Product From Table B .00058023

Transfer COE to Line 25b.

21. VAPOR RECOVERY SYSTEM ☐ Stage I ☐ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD

Type of Product ____
Hydrometer Employed ____ H
Temperature in Tank After Circulation ____ °F
Temperature of Sample ____ °F
Difference (+/-) ____ °F
Observed A.P.I. Gravity ____
Reciprocal ____ Page # ____

Total quantity in full tank (16 or 17) | Reciprocal | Volume change in this tank per °F

Transfer to Line 26a.

24c. FOR TESTING WITH WATER See Table C & D

Water Temperature after Circulation Table C ____ °F
Coefficient of Water " Table D ____
Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 25b

25. (a) 9443 Total quantity in full tank (16 or 17) × (b) .00058023 Coefficient of expansion for involved product = (c) 5.4791118 gallons Volume change in this tank per °F

26. (a) 5.4791118 Volume change per °F (25 or 24b) ÷ 321 Digits per °F in test Range (23) = .0170688 Volume change per digit. Compute to 4 decimal places ✓ This is test factor (a)

gettler - ryan inc.
general contractors

RECEIVED
AUG 4 1988

August 2, 1988

1) KMS
2) File

Mr. Jim Healey
Atlantic Richfield Company
Post Office Box 5811
San Mateo, California 94402

Reference: Service Station #2010
2110 Old Middlefield
Mt. View, California

Gentlemen:

Enclosed are copies of the data chart for Petro-Tite tightness tests performed at the referenced location.

If you have any questions or comments, please call.

Dennis J. Jensen

DJJ/dc

Enclosures

1992 national avenue • hayward, california 94545-1787 • 783-7500

Data Chart for Tank System Tightness Test

88247

PLEASE PRINT

#2010

1. OWNER Property ☒ Tank(s) ☒

Name: Arco | Address: 2110 Old Middlefield Way | Representative: Jim Healey | Telephone: (415) 968 2016

Name: | Address: | Representative: | Telephone:

2. OPERATOR

Name: | Address: | Telephone:

3. REASON FOR TEST (Explain fully)

Yearly Requirement

4. WHO REQUESTED TEST AND WHEN

Name: Jim Healey | Title: Engineer | Company or Affiliation: Arco | Date: 6-22-88

Address: | Telephone:

5. TANK INVOLVED

Use additional lines for manifolded tanks

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1 Eastern most Tank	10,000	Arco	Unleaded	?	Fiberglass

6. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphoner	Pumps
Eastern most Tank	Concrete	4"	2"	None	Red Jacket Remote
North inside driveway, Rear of station, etc.	Concrete, Black Top, Earth, etc	Size, Tilefill make, Drop tubes, Remote Fills	Size, Manifolded	Which tanks?	Suction, Remote, Make if known

7. UNDERGROUND WATER

Depth to the Water table _____ ft.

Is the water over the tank? ☐ Yes ☒ No

8. FILL-UP ARRANGEMENTS

Tanks to be filled _____ hr. _____ Date Arranged by _____ Name _____ Telephone

Extra product to "top off" and run tank tester. How and who to provide? Consider NO Lead.

Terminal or other contact for notice or inquiry _____ Company _____ Name _____ Telephone

9. CONTRACTOR, MECHANICS, any other contractor involved

Gettler-Ryan Inc.
Mechanics: Randall Bond
Dennis Jones

10. OTHER INFORMATION OR REMARKS

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test, etc.

11. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1 Eastern most Tank	Yes	No 1.0/51 gal	7-12-88

12. SENSOR CERTIFICATION

7-12-88
Date

Serial No. of Thermal Sensor

13. This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

Technicians: 1 Randall Bond

Certification # _____

1 _____

Certification # _____

Gettler-Ryan Inc. [signature]
Testing Contractor or Company By Signature

1992 National Ave. Hayward
Address

PH66621

14 Arco #2010 | 2110 Old Highway | Pacific Grove | CA | 7-12-88

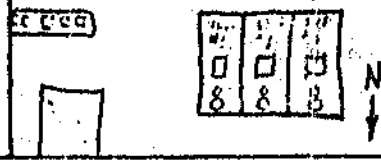
Name of Supplier, Owner or Dealer | Address (No. and Street) | City | State | Date of Test

15. TANK TO TEST

#1 Exterior mid tank
Identify Compartment

Fuel Unleaded
Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD



16. CAPACITY

Nominal Capacity 11,000 Gallons

By most accurate capacity chart available 9403 Gallons

From
- ☐ Station Chart
- ☒ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with
- ☐ Other

17. FILL-UP FOR TEST

					Gallons	Total Gallons at Reading
Stick Water Bottom before Fill-up	✓ in (to ¼")	— Gallons	92 in Tank Diameter	Inventory	92"	9403
				Water		—
				Top off		50
				Total		9453

Transfer total to line 25a

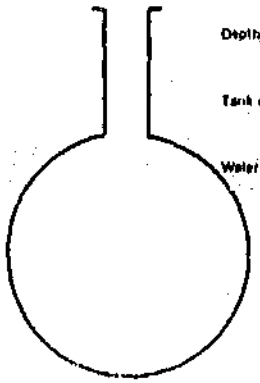
18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK ☐ Water in tank ☒ Line(s) being tested with LVLLT ☐ High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (27)

Use maximum allowable test pressure for all tests
Four pound rule does not apply to doublewalled tanks

Complete section below

1. Is four pound rule required? Yes ☐ No ☒
2. Height to 12" mark from bottom of tank ____ in.
3. Pressure at bottom of tank ____ P.S.I.
4. Pressure at top of tank ____ P.S.I.



Depth of burial ____ in

Tank dia 92 in

Water table ____ in

NOTES

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade* 131 in.
Add 30" for "T" probe assy 30 in.
Total tubing to assemble — approximate 161 in.

20. EXTENSION HOSE SETTING

Tank top to grade* 39 in.
Extend hose on suction tube 6" or more below tank top 50 in.

*If fill pipe extends above grade, use top of fill

22. Thermal Sensor reading after circulation 17300 digits
75/76 °F (Between)

23. Digits per °F in range of expected change 319 digits

COEFFICIENT OF EXPANSION (Complete after circulation)

24a. Corrected A.P.I. Gravity

Observed A.P.I. Gravity 58.2
Hydrometer employed b H
Observed Sample Temperature 78 °F
Corrected A.P.I. Gravity @ 60°F. From Table A 56.0
Coefficient of Expansion for Involved Product From Table B .00058520

Transfer COE to Line 25c

21. VAPOR RECOVERY SYSTEM ☐ Stage I ☒ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD

Type of Product ____
Hydrometer Employed ____ H
Temperature in Tank After Circulation ____ °F
Temperature of Sample ____ °F
Difference (+/-) ____ °F
Observed A.P.I. Gravity ____
Reciprocal ____ Page # ____

____ ÷ ____ = ____
Total quantity in full tank (16 or 17) | Reciprocal | Volume change in this tank per °F

Transfer to Line 26a

24c. FOR TESTING WITH WATER see Table C & D

Water Temperature after Circulation Table C ____ °F
Coefficient of Water Table D ____
Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 25b

25. (a) 9443 Total quantity in full tank (16 or 17) × (b) .00058520 Coefficient of expansion for involved product = (c) 5.5260436 gallons Volume change in this tank per °F

26. (a) 5.5260436 Volume change per °F (25 or 24b) ÷ 319 Digits per °F in test = .017323 Volume change per digit (Carry to 4 decimal places) The le test

Transfer COE to Line 25b

Unleaded

1:30	Slip Tester											
10:10	Began Filling with gas											
10:12	Slid suction system											
10:30	Started Leak Test											
11:20	Took hydrometer sample											
11:35	Set stickpipe at 12"	0	12			2220		12333				
11:50	Reset to 42"	1	41.5	42	.2250	.2400	.0333	12333	7	.1211	.1211	
12:15		2	41.7	42	.2150	.2000	.0333	12322	16	.2034	.2476	
12:30	"	3	42.3	42	.2100	.2250	.0220	12324	16	.1939	.0539	
12:45	"	4	42.5	42	.2250	.2400	.0333	12333	13	.2437	.3231	
13:00		5	42.5	42	.2400	.2550	.0333	12318	21	.3433	.1333	
13:15	" "	6	42.5	42	.2400	.2550	.0333	12[illegible]	15	.2535	.3333	
13:30		7	42.5	42	.2700	.3050	.0350	12320	27	.4301	.3301	
13:45		8	42.5	42	.4400	.4700	.0333	12330	30	.5530	.4530	
13:47	Lowered to 12"		12									
14:00	Reset to 12"	9	12.9	12	.4700	.6100	.1400	12330	—	—	.1535	
14:15	" "	10	13.2	12	.6300	.7500	.0333	12333	4	.0532	.0533	
14:30	"	11	12.9	12	.0500	.0700	.0333	12[illegible]	12	.0565	.0165	
14:45	"	12	12.8	12	.2200	.2400	.0100	12334	15	.0815	.0165	.1278
15:00	" "	13	12.9	12	.3500	.4500	.0700	12347	15	.0815	.0165	.0267
15:15	" "	14	12.7	12	.5400	.5700	.0500	12352	13	.0517	.0017	.0511
15:30	" "	15	12.8	12	.6300	.7500	.0100	12354	12	.0346	.0254	.0035
15:45	" "	16	12.8	12	.8300	.8700	.0600	12357	13	.0519	.0051	.0151
15:50	Removed Test Final Hour Reading .0151 G.P.H.											

P-T Tank Test Data Chart
Additional Info

Signature of Owner

Date

2 Signature

[ ] Tank and product piping system has been tested and meets the Precision Test Criteria as established by NFPA publication 329. This is not intended to indicate permission of a test.

OR

[ ] Tank and product piping system has not been tested and does not meet the Precision Test Criteria as established by NFPA Publication 329

Tank Owner Operator

Date

Data Chart for Tank System Tightness Test

88 249

PLEASE PRINT

#2010

1. OWNER Property ☒ Tank(s) ☒

Name: Arco | Address: 2110 Old Middlefield Way | Representative: Jim Healey | Telephone: (415) 968-9375

Name | Address | Representative | Telephone

2. OPERATOR

Name | Address | Telephone

3. REASON FOR TEST (Explain Fully)

Yearly Requirment

4. WHO REQUESTED TEST AND WHEN

Name: Jim Healey | Title: Engineer | Company or Affiliation: Arco | Date: 6-27-88

Address | Telephone

5. TANK INVOLVED

Use additional lines for manifolded tanks

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#2 Tank	10,000	Arco	Regular	?	Fiberglass

6. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphones	Pumps
Center Tank	Concrete	4"	2"	None	Red Jacket Remote
North inside driveway, Rear of station, etc	Concrete, Black Top, Earth, etc.	Size, Manifold make, Drop tubes, Remote Fills	Size, Manifolded	Which tanks?	Suction, Remote, Make if known

7. UNDERGROUND WATER

Depth to the Water table _____

Is the water over the tank? ☐ Yes ☒ No

8. FILL-UP ARRANGEMENTS

Tanks to be filled _____ hr. _____ Date _____ Arranged by _____ Name _____ Telephone

Extra product to "top off" and run tank tester. How and who to provide? Consider NO Lead

Terminal or other contact for notice or inquiry _____ Company _____ Name _____ Telephone

9. CONTRACTOR, MECHANICS, any other contractor involved

Gettler-Ryan Inc.
Mechanics: Randall Ford
Dennis Jones

10. OTHER INFORMATION OR REMARKS

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test, etc

11. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#2 Center Tank	Yes	No 0.0075	7-12-88

12. SENSOR CERTIFICATION

7-12-88
Date

Serial No. of Thermal Sensor

13. This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

Technicians
1. Randall Ford
Certification # _____
2. _____
Certification # _____

Gettler Ryan Inc. [signature]
Testing Contractor or Company By: Signature

1992 National Ave. Hayward
Address

PN6627

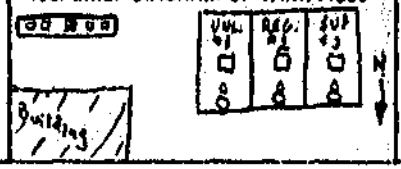
14. Arco #2010 — Name of Supplier, Owner or Dealer
2110 Old Middlefield Way & Rengstorff — Address (No. and Street)
Mt. View — City
CA — State
7-12-00 — Date of Test

15. TANK TO TEST

#2 Middle Tank — Identity by position

Arco Regular Leaded — Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD



16. CAPACITY

Nominal Capacity 10,000 Gallons

By most accurate capacity chart available 9403 Gallons

From
- ☐ Station Chart
- ☒ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom Before Fill-up 0 in. to ¼" — 0 Gallons — 92 in. Tank Diameter

	Gallons	Total Gallons as Reading
Inventory	92"	9403
Water		0
Top off		30
Total		9433

Transfer total to line 25a

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

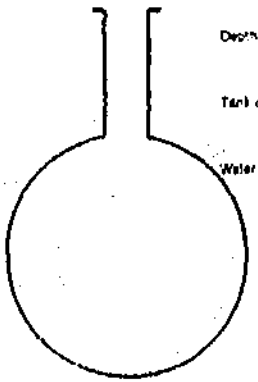
☐ Water in tank ☒ Line(s) being tested with LVLLT ☐ High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (27)

Use maximum allowable test pressure for all tests. Four pound rule does not apply to doublewalled tanks.

Complete section below

1. Is four pound rule required? Yes ☐ No ☒
2. Height to 12" mark from bottom of tank ____ in.
3. Pressure at bottom of tank ____ P.S.I.
4. Pressure at top of tank ____ P.S.I.



Depth of burial ____ in.

Tank dia 92" in.

Water table ____ in.

NOTES:

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade* 129½ in.

Add 30" for "T" probe assy 30 in.

Total tubing to assemble — approximate 159½ in.

20. EXTENSION HOSE SETTING

Tank top to grade* 37½ in.

Extend hose on suction tube 6" or more below tank top 49 in.

*If Fill pipe extends above grade, use top of fill.

22. Thermal Sensor reading after circulation 16956 digits

74/75 °F Between

23. Digits per °F in range of expected change 521 digits

COEFFICIENT OF EXPANSION (Complete after circulation)

24a. Corrected A.P.I. Gravity

Observed A.P.I. Gravity 59.3

Hydrometer employed 60 H

Observed Sample Temperature 76 °F

Corrected A.P.I. Gravity @ 60°F. From Table A 57.3

Coefficient of Expansion for Involved Product From Table B .00059413

Transfer COE to Line 25b

21. VAPOR RECOVERY SYSTEM

☐ Stage I ☒ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD

Type of Product ____

Hydrometer Employed ____ H

Temperature in Tank After Circulation ____ °F

Temperature of Sample ____ °F

Difference (+/-) ____ °F

Observed A.P.I. Gravity ____

Reciprocal ____ Page # ____

Total quantity in full tank (16 or 17) × Reciprocal = Volume change in this tank per °F

Transfer to Line 26a

24c. FOR TESTING WITH WATER see Table C & D

Water Temperature after Circulation Table C ____ °F

Coefficient of Water Table D ____

Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 25b

25. (a) 9413 Total quantity in full tank (16 or 17) × (b) .00059413 Coefficient of expansion for involved product = (c) 5.6132024 gallons Volume change in this tank per °F

26. (a) 5.6132024 Volume change per °F (25 or 24b) × .321 Digits per °F in test Range (23) = .017.1806 Volume change per digit Compute to 4 decimal places — This is test factor (a)

#3010

Regular leaded

27		28	29		30		31	32		33		34		35	
26		29													
9:30	Setup Tester														
10:30	Begin filling with gas														
10:35	Check line system														
10:50	Started circulation														
11:55	Set hydrostatic mark														
12:10	Set stage at 42"	0	42			.5300									
12:15	Reset to 41"	1	43.7	42	.3300	.5300	.1400								
12:30	"	2	43.6	42	.5100	.6300	.1400								
12:45	"	3	43.6	42	.6200	.7300	.1400								
13:00	"	4	43.7	42	.7300	.8400	.1400								
13:15	"	5	43.7	42	.8400	.9500	.1400								
13:30	"	6	43.2	42	.9500	1.0600	.1400								
13:45	"	7	43.8	42	1.0600	1.1700	.1400								
14:00	"	8	43.8	42	1.1700	1.2800	.1400								
14:02	Lowered to 12"		12												
14:15	Reset to 12"	9	13.9	12	.3500	.4700	.1200								
14:30	"	10	14.0	12	.4700	.5900	.1200								
14:45	"	11	13.9	12	.5900	.7100	.1200								
15:00	"	12	13.9	12	.7100	.8300	.1200								
15:15	"	13	13.9	12	.8300	.9500	.1200								
15:20	"	14	13.8	12	.9600	1.0800	.1200								
15:35	Removed Test Equal	Hour	Reading		+.0075	G.R.H									

P-1 Tank Test Data Chart
Additional Info

Signature of Tester .....

Date .....

Test Done Operator .....

Date .....

Data Chart for Tank System Tightness Test

88 2149

PLEASE PRINT

#2010

1. OWNER Property ☒ Tank(s) ☒

Name: Arco | Address: 2110 Old Middlefield Way | Representative: Jim Healey | Telephone: (415) 968-9375

Name | Address | Representative | Telephone

2. OPERATOR

Name | Address | Telephone

3. REASON FOR TEST (Explain Fully)

Yearly Requirement

4. WHO REQUESTED TEST AND WHEN

Name: Jim Healey | Title: Engineer | Company or Affiliation: Arco | Date: 6-22-88

Address | Telephone

5. TANK INVOLVED Use additional lines for manifolded tanks

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#3 Tank	8,000	Arco	Supreme	?	Fiberglass

6. INSTALLATION DATA

Location (North Inside driveway, Rear of station, etc.)	Cover (Concrete, Stack Top, Earth, etc.)	Fills (Size, Title/if make, Drop Tubes, Remote Fills)	Vents (Size, Manifolded)	Siphones (Which tanks?)	Pumps (Suction, Remote, Make if known)
Western most Tank	Concrete	4"	2"	None	Red Jacket Remote

7. UNDERGROUND WATER

Depth to the Water table _____ Is the water over the tank? ☐ Yes ☒ No

8. FILL-UP ARRANGEMENTS

Tanks to be filled _____ hr. _____ Date Arranged by _____ Name Telephone

Extra product to "top off" and run tank tester. How and who to provide? Consider NO Lead.

Terminal or other contact for notice or inquiry _____ Company Name Telephone

9. CONTRACTOR, MECHANICS, any other contractor involved

Gettler-Ryan Inc.
Mechanics: Randall Pond
Dennis Jones

10. OTHER INFORMATION OR REMARKS

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test, etc.

11. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#3 Western most Tank	Yes	No C0339	7-12-88

12. SENSOR CERTIFICATION

7-12-88
Date

Serial No. of Thermal Sensor

13. This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

Technicians: 1. Randall Pond

Certification # _____

2. _____

Certification # _____

Gettler-Ryan Inc. — Testing Contractor or Company — By: Signature: Randall Pond

1992 National Ave Hayward — Address

PN6827

#2010

14. Arco — 2110 Oil Marketing Wm Expressway — Newton Ville — CA — 7-12-88

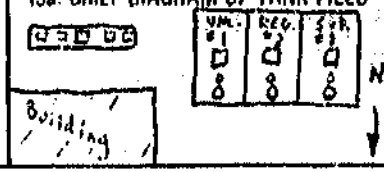
Name of Supplier Owner or Dealer | Address (No and Street(s)) | City | State | Date of Test

15. TANK TO TEST

#3 Westerr most Tank
Identify by position

Arco Supreme
Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD



16. CAPACITY

Nominal Capacity 8,000 Gallons

By most accurate capacity chart available 7622 Gallons

From
- ☐ Station Chart
- ☒ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 0 in to ¼" — 0 Gallons — 92 in Tank Diameter

	Inventory	Gallons	Total Gallons as Reading
	92"		7622
	Water		0
	Top off		35
	Total		7657

Transfer total to line 25a

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

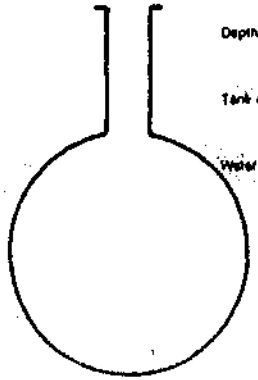
☐ Water in tank ☒ Line(s) being tested with LVLcT
☐ High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (27)

Use maximum allowable test pressure for all tests
Four pound rule does not apply to doublewalled tanks

Complete section below

1. Is four pound rule required? Yes ☐ No ☒
2. Height to 12" mark from bottom of tank ____ in
3. Pressure at bottom of tank ____ P.S.I.
4. Pressure at top of tank ____ P.S.I.



Depth of burial ____ in
Tank dia 92 in
Water table ____ in

NOTES

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade* 128 in
Add 30" for "T" probe assy 30 in
Total tubing to assemble — approximate 158 in

20. EXTENSION HOSE SETTING

Tank top to grade* 36 in
Extend hose on suction tube 6" or more below tank top 48 in

*If Fill pipe extends above grade, use top of fill.

22. Thermal-Sensor reading after circulation 77189 digits
74/75 °F
23. Digits per °F in range of expected change Between 321 digits

COEFFICIENT OF EXPANSION (Complete after circulation)

24a. Corrected A.P.I. Gravity

Observed A.P.I. Gravity 59.0
Hydrometer employed 6 H
Observed Sample Temperature 77 °F
Corrected A.P.I. Gravity @ 60°F, From Table A 56.9
Coefficient of Expansion for Involved Product From Table B .00059159

Transfer COE to Line 25b

21. VAPOR RECOVERY SYSTEM ☐ Stage I ☒ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD

Type of Product ____
Hydrometer Employed ____ H
Temperature in Tank After Circulation ____ °F
Temperature of Sample ____ °F
Difference (+/-) ____ °F
Observed A.P.I. Gravity ____
Reciprocal ____ Page # ____

Total quantity in full tank (16 or 17) ____ × Reciprocal ____ = Volume change in the tank per °F ____

Transfer to Line 26a

24c. FOR TESTING WITH WATER See Table C & D

Water Temperature after Circulation Table C ____ °F
Coefficient of Water Table D ____
Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 25b

25. (a) 7657 Total quantity in full tank (16 or 17) × (b) .00059159 Coefficient of expansion for involved product = (c) 4.5298046 gallons Volume change in the tank per °F

26. (a) 4.5298046 Volume change per °F (25c or 24c) ÷ 321 Digits per °F in test = .0141115 Volume change per digit — This is test

Super Intendent

Time	Remarks											
9:40	Setup Tester											
10:00	Began filling with gas											
10:35	Bled air from system											
11:10	Started pressurizing											
12:10	Test hydrostatic seals										10,011	
12:15	Set stabilizer at 12'	0	12			.4000		11181				
12:30	Reset to 12'	1	12.1	12	.4000	.4100	.0100	11177	'10	.1410	.1310	
12:45	"	2	12.3	12	.4100	.4300	.0200	11202	'14	.2561	.2161	
13:00	"	3	12.9	12	.4100	.4700	.0600	11266	'13	.2123	.1523	
13:15	"	4	12.8	12	.4100	.4900	.0800	11247	'8	.1128	.0328	
13:30	"	5	12.9	12	.4100	.5100	.1000	11233	'5	.0966	.0066	
13:45	"	6	12.1	12	.4100	.5300	.1200	11226	'5	.0732	.0532	
14:00	"	7	12.1	12	.4100	.5500	.1400	11220	'4	.0564	.0364	
14:15	"	8		12	.4100	.5600	.1500	11216	'6	.0705	.0015	
14:17	Lowered to 12'		12									
14:30	Reset to 12'	9	14	12	.1000	.2500	.1300	11240	'5	.0705	.0505	
14:45	"	10	13	12	.2300	.3100	.0700	11245	'4	.0564	.0264	
15:00	"	11	[illegible]	12	.3100	.4000	.0900	11252	'6	.0846	.0546	
15:15	"	12	13.2	12	.4000	.4200	.0200	11262	'2	.0282	.0082	.0218
15:30	"	13	13.0	12	.4050	.5600	.0900	11263	'5	.0705	.0405	.0270
15:45	"	14	13.0	12	.5620	.6400	.0800	11261	'5	.0705	.0005	.0337
15:50	Removed Test - Final Hour Reading .0239 G.P.H											

P-T Tank Test Data Chart
Additional Info

Signature of Tester: _____

Date: _____

Tank Owner Operator: _____

Date: _____

88249

DATA CHART
For Use With

1 LOCATION: ARCO 2110 Old Middlefield Mt. View CA Job # 88249
Street No. and/or Corner | City | State | Telephone No.

2 OWNER: Arco | Jim Healey | Engineer
Name | Address | Representative | Position | Telephone No.

3 OPERATOR:
Name | Dealer, Mgr. or Other | Address (If different than Location) | Telephone No.

4 REASON FOR TEST: Yearly requirement

5 TEST REQUESTED BY: Jim Healey | Engineer | 1297 XJ
Name | Position | Order No. | Billing Address

6 SPECIAL INSTRUCTIONS:

7 CONTRACTOR OR COMPANY MAKING TEST MECHANIC(S) NAME: Gettler & Ryan D. Jones R. Pond

8 IS A TANK TEST TO BE MADE WITH THIS LINE TEST? ☒ YES ☐ NO

9 MAKE AND TYPE OF PUMP OR DISPENSERS: Red Jacket Tokheim

10 WEATHER: Sunny TEMPERATURE IN TANKS ____ °F ____ °C COVER OVER LINES: Concrete / Asphalt (Concrete, Black Top, etc.) APPROXIMATE BURIAL DEPTH: 2'

OWNER: ARCO (Name) — LOCATION: CA (State), San Jose (City), CA (State) — DATE OF TEST: Year 88, Mo. 7, Day 21

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	14 PRESSURE psi OR kPa BEFORE	14 PRESSURE psi OR kPa AFTER	15 VOLUME READING BEFORE	15 VOLUME READING AFTER	15 VOLUME NET CHANGE	16 TEST RESULTS CONCLUSIONS, REPAIRS AND COMMENTS
Premium	[illegible]	Pressurized line	45	42	—	—	N/A	Checked [illegible]
Leaded	12:25	Begin test	30	37	.0800	.0830	.0030	
	[illegible]		30	36	.0830	.0855	.0025	
	12:35		30	36	.0855	.0885	.0030	
	12:45	[illegible]	30	[illegible]	.0885	[illegible]	.0025	[illegible]
	13:25		30	32	[illegible]	[illegible]	[illegible]	[illegible]
	[illegible]	[illegible]	30	32.5	[illegible]	[illegible]	[illegible]	[illegible]

11 IDENTIFY TANK UNDER TEST	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURE AMBIENT TEMPERATURE WEATHER, ETC	14 PRESSURE IN PSIG		15 VOLUME DISPENSER READING			16 TEST RESULTS CONCLUSIONS REMARKS AND COMMENTS
			BEFORE	AFTER	BEFORE	AFTER	NET CHANGE	
Super	14:25	Pressurized line	45	46			N/A	checked bleed back
unleaded	14:40	Begin test	30	40	.0700	[illegible]	[illegible]	
	14:55		30	38	[illegible]	.0800	[illegible]	
	15:10		30	37	.0800	[illegible]	[illegible]	
	15:25		30	37	.0825	[illegible]	[illegible]	(.0825)
	15:40		30	36	.0825	[illegible]	[illegible]	(.0800)
	15:55	End test	30	36	.0845	.0845	[illegible]	(.0795) [illegible]
								[illegible]

SCALE: ☐ 1 PAGE = 3 FT. PER SQUARE—THIS SHEET = 198 x 216
☐ 2 PAGES = 6 FT. PER SQUARE—THIS SHEET = 330 x 220

17 SKETCH OF LOCATION

SHOW NORTH, STREETS, STATION BUILDING, CANOPY, ISLANDS, PIPING (IF KNOWN OR BEST INFO), PUMPS OR DISPENSERS (USE NUMBERS ONLY IF PERMANENTLY MARKED)

N

petro tite

HEALTH CONSULTANTS

100 TOSCA DRIVE
P.O. BOX CS-200

Form 366

Regular	12:10	Pressurized line	45	42	----	----	N/A	Checked Bleed Back
unleaded	12:25	Begin test	30	37	.0440	.0475	+.0035	
	12:40		30	38	.0475	.0520	+.0045	
	12:55		30	40	.0520	.0570	+.0050	
	13:10	Shaded submit	30	39.5	.0570	.0620	+.0050	(+.0180)
	13:25		30	36	.0620	.0655	+.0035	(+.0180)
	13:40		30	39.5	.0655	.0705	+.0050	(+.0185)
	13:55		30	41	.0705	.0775	+.0070	(+.0205)
	14:10		30	41	.0775	.0840	+.0075	(+.0230)
	14:25		30	41	.0840	.0900	+.0060	(+.0255)
	14:40		30	38	.0900	.0945	+.0045	(+.0250)
	14:55		30	38	.0945	.0980	+.0045	(+.0225)
	15:10		30	37.5	.0890	.0930	+.0040	(+.0190)
	15:25		30	37	.0905	.0940	+.0035	(+.0165)
	15:40		30	35	.0940	.0960	+.0020	(+.0140)
	15:55		30	34	.0960	.0970	+.0010	(+.0105)
	16:10		30	34	.0970	.0985	+.0015	(+.0080)*
	16:25	[illegible]	30	32	.0985	.0910	+.0005	(+.0050)* [illegible]

ARCO Petroleum Products Company
2000 Alameda de las Pulgas
Mailing Address: Box 5811
San Mateo, California 94402
Telephone 415 571 2400

May 19, 1988

Mr. Gary Leinweber
Hazardous Materials Division - Fire Department
City of Mountain View
1000 Villa Street
Mountain View, California 94041

Re: SS#2010 - 2110 Old Middlefield Road (tested 5/11/88)

Dear Mr. Leinweber:

Attached are the May tank test results for the above referenced facility. All systems were tight.

Please call me at (415) 571-2407 if there are any questions.

Very truly yours,

ARCO Products Company
a division of Atlantic Richfield Company

Karen M. Schultheis

K. M. Schultheis
Gasoline Marketing Systems/Maintenance Supervisor

KMS:cc
Enclosure

BECKER INDUSTRIES, INC.

Date: 05/16/88

To: ARCO PETROLEUM PRODUCTS
Attn: Ron Miles

Re: SS# 2010
2110 Old Middlefield Rd.
Mt. View, CA

Attention:

This letter is to summarize the tank/line test(s) results at the referenced site.

Tank No.	Capacity	Current Product	Test Results Tank	Prod.Line	Date	Tight
Middle of 3	10,000	Regular	-.001 gph		5/11/88	Yes
East of 3	10,000	Reg. U/L	+.012 gph		5/11/88	Yes
West of 3	8,000	Super U/L	+.008 gph		5/11/88	Yes
		Regular		+.016 gph	6/11/88	Yes
		Reg. U/L Super U/L		+.015 gph +.018 gph	5/11/88 5/11/88	Yes Yes

These test results are as of the day tested.

If you have any questions please call me at (707) 255-9580.

Sincerely,

Douglas
Manager of Environmental Services

2501 Oak Street · Napa, CA 94559 · 707/255-9580
Contractor's License #426908 · CAL-T-145990

Data Chart for Tank System Tightness Test

petro tite
TANK TESTER

PLEASE PRINT

1. OWNER Property ☐ Tenant ☐
Name Address Representative Telephone
Name Address Representative Telephone

2. OPERATOR: ARCO #2010 2110 OLD MIDDLEFIELD MT. VIEW CA 415-968-9375
Name Address Telephone

3. REASON FOR TEST (Check one): MAINTENANCE

4. WHO REQUESTED TEST AND WHEN
Name Title Company or Business Date
Address Telephone

5. WHO IS PAYING FOR THIS TEST?
Company, Agency or Individual Person Authorizing Title Telephone
Billing Address City State Zip
Accounting Off. Order No. Other Instructions

6. TANK(S) INVOLVED

Identify by Operation Number	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
THREE	10,000	ARCO	REGULAR	6 YEARS	FIBERGLASS
EAST OF THREE	10,000	ARCO	UNLEADED	6 YEARS	FIBERGLASS
WEST OF THREE	8,000	ARCO	SUPER UNLEADED	6 YEARS	FIBERGLASS

7. INSTALLATION DATA

Location	Cover	Fill	Vents	Siphons	Pumps
FRONT OF STATION	CONCRETE	4" WITH DROP TUBE	2"	NO	REMOTE TOKIEM
Name buildings, distance, East of station, etc.	Concrete, Dirt Top, Earth, etc.	Size, Static water, Drop tubes, Remote fills	Size, Manifolded	Which tanks?	Suction, Remote, West of station

8. UNDERGROUND WATER
Depth to the water table 132'+ Is the water over the tank? ☐ Yes ☒ No

9. FILL-UP ARRANGEMENTS
Tanks to be filled ____ ft. ____ Date ____ Attended by ____
Name Telephone
Have product in "top off" and for TEST. How and who to provide? Consider NO Lead.
Terminal or other contact for replies or inquiry ____
Company Name Telephone

10. CONTRACTOR, MECHANICS, any other contractor involved

11. OTHER INFORMATION OR REMARKS
Additional information on the items above. Officials or others to be notified when testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS
Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite (Tester) as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
REGULAR	TIGHT	+.001 G.P.H	11MAY88
UNLEADED	TIGHT	+.012 G.P.H.	11MAY88
SUPER UNLEADED	TIGHT	+.008 G.P.H.	11MAY88

13. CERTIFICATION
Date: 6/30/90
REG. 1413 NL · 1931 SWL · 617
Signature of Tester
This is to certify that these tank systems were tested on the dates shown. Those indicated as Tight meet the criteria established by the National Fire Protection Association Pamphlet 329
MARK SHAW
Technician
JON AUMAN SR.
Technician
BECKER INDUSTRIES
Company or Business
2501 OAK ST. NAPA, CA. 94559
Address
Signature

14. ARCO #2010 | 2110 OLD MIDDLEFIELD | MT. VIEW | CA. | 11MAY88 | ECE-9

Name of Supplier, Owner or Dealer | Address (No. and Street) | City | State | Date of Test

15. TANK TO TEST
MIDDLE OF THREE
Identify by position
ARCO REGULAR
Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD
SEE ATTACHED DIAGRAM

16. CAPACITY
Nominal Capacity 10,000 Gallons
By most reliable capacity chart or table 9403 Gallons
From: [X] Station Chart; [ ] Tank Manufacturer's Chart; [ ] Company Engineering Data; [ ] Charts supplied with; [ ] Other

17. FILL-UP FOR TEST

					Gallons	Total Gallons in Receiving
Stick Water Bottom before Fill-up	⊖ in.	⊖ Gallons	92 in. Tank Diameter	Inventory	92"	9403
					TOP OFF	15
					WATER	⊖
						9418

Transfer total to line 23a

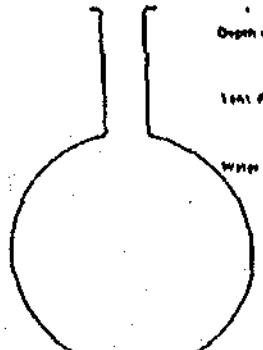
18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK [X] Water in tank [X] MS Line(s) being tested with LVLLT [X] High water table in tank excavation

See manual (second applicable). Check below and record procedure in log (27).

Use maximum temporary test pressure for all tests. Four pound rule does not apply to doublewalled tanks.

Complete section below:

1. Is four pound rule required? Yes [X] No [ ]
2. Height to 10" mark from bottom of tank: 154 in.
3. Pressure at bottom of tank: 4.00 P.S.I.
4. Pressure at top of tank: 1.61 P.S.I.



Depth of burial: 38 in.
Tank dia.: 92 in.
Water table: 132+ in.

NOTES:

The above calculations are to be used for dry tank conditions to establish positive pressure beneath, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.6 and 2-3.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTI ASSEMBLY
Bottom of tank to grade* 130 in.
Add 30" for "L" probe map 30 in.
Total tubing to assemble — approximate 160 in.

20. EXTENSION HOSE SETTING
Tank top to grade* 38 in.
Ground hose on suction tube 6" or more below tank top 12 in.
*If fill pipe extends above grade, use top of fill

22. Thermal-Sensor reading after circulation: 147646 digits; 67.68 °F Average
23. Digits per °F in range of expected change: 326 digits

COEFFICIENT OF EXPANSION (Complete after circulation)
24a. Corrected A.P.I. Gravity
Observed A.P.I. Gravity
Hydrometer employed ____ H
Observed Sample Temperature ____ °F
Corrected A.P.I. Gravity @ 60°F, from Table A
Coefficient of Expansion for Involved Product from Table B
Transfer COE to Line 25b.

21. VAPOR RECOVERY SYSTEM [X] Stage I [X] Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD
Type of Product: GASOLINE
Hydrometer Employed: 6 H
Temperature in Tank After Circulation: 67.2 °F
Temperature of Sample: 70 °F
Difference (+/-): +3 °F
Observed A.P.I. Gravity: 57.4
Reciprocal 1498 Page 61
9418 (Total quantity in full tank (H or 17)) × 1498 (Reciprocal) = 6.2870498 (Volume change in full tank per °F) Transfer to line 26a

24c. FOR TESTING WITH WATER Use Table C or D
Water Temperature after Circulation Table C ____ °F
Coefficient of Water Table D
Adjust Sensitivity? [ ] Yes [ ] No Transfer COE to line 25c

25. (a) ____ (Total quantity in full tank (H or 17)) × (b) ____ (Coefficient of expansion for involved product) × (c) ____ (Volume change in gals tank per °F) gallons

26. (a) 6.2870493 (Volume change per °F (25 or 24b)) ÷ 326 (Digits per °F in test range (23)) = .0192854 (Volume change per digit. Compute to 4 decimal places.) This is (.0193) test factor (c)

27. Log of Test Procedures (Chronological) REGULAR			30. Hydrostatic Pressure Control		31. Volume Measurements (+) Record to .001 Gal.			34. Temperature Compensation Use Factor (A)			38. All Volume Changes Each Reading	39. Accumulated Change
28. Date / Time (24 Hr)	Record details of setting up and running test. (Also full length of line if needed.)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Standpipe Level in Inches: Level to which Replaced	32. Product in Gauges: Before Reading	32. Product in Gauges: After Reading	33. Product Replaced (-): Product Replaced (-)	35. Thermal Sensor Reading	36. Change Higher - Lower - (Δ)	37. Compensation (Δ × (A)) (Expansion + Contraction -)	Temperature Adjustment: Volume Added (Expansion (+)) or Removed (Contraction (-)) (Δ3V) – (V)(Δ)	All Low Level Changes (Change per Hour per Δ Interval)
0900	ARRIVED ON SITE									A. FACTOR		
0930	SET UP TESTERS									.0193		
1000	PUMP PRIMED & RUNNING ABOVE			42"				14				
1100	1ST SENSOR READING	1		42"		.320		766				
1115	HIGH LEVEL TEST CONT'D	2	43.5	42"	.320	.440	+.120	778	+12	+.232	-.112	
1130	" "	3	43.3	42"	.440	.550	+.110	789	+11	+.212	-.102	
1145	" "	4	43.3	42"	.550	.650	+.100	799	+10	+.193	-.093	
1200	" "	5	43.2	42"	.650	.740	+.090	808	+9	+.174	-.084	
1215	" "	6	43.1	42"	.740	.820	+.080	816	+8	+.154	-.074	
1230	" "	7	43.1	42"	.820	.900	+.080	824	+8	+.154	-.074	
1245	" "	8	42.9	42"	.900	.965	+.065	830	+6	+.116	-.051	
1247	DROP TO LOW LEVEL			12"		.140		830				
1300	1ST SENSOR READING	1	13.8	12"	.140	.255	+.115	835	+5	+.097	+.018	
1315	LOW LEVEL TEST CONT'D	2	13.9	12"	.255	.375	+.120	841	+6	+.116	+.004	+.004
1330	" "	3	14.0	12"	.375	.505	+.130	847	+6	+.116	+.014	+.018
1345	" "	4	14.0	12"	.505	.635	+.130	854	+7	+.135	-.005	+.013
1400	" "	5	14.1	12"	.635	.775	+.140	862	+8	+.154	-.014	-.001

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test .001 gph
2. Signature of Tester: [signature]
3. Date: 11 MAY 89

2. Statement:

☑ Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

☐ Tank and product handling system failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator _____

Date _____

14. ARCO # 2010 — Name of Supplier, Owner or Dealer
2110 OLD MIDDLEFIELD — Address No. and Street
MT. VIEW — City
CA. — State
11 MAY 88 — Date of Test
ECE-9

15. TANK TO TEST: EAST OF THREE (Identify by position)
ARCO UNLEADED (Brand and Grade)

15a. BRIEF DIAGRAM OF TANK FIELD: SEE ATTACHED DIAGRAM

16. CAPACITY
Nominal Capacity: 10,000 Gallons
By most accurate capacity chart available: 9403 Gallons
Source: ☒ Station Chart ☐ Tank Manufacturer's Chart ☐ Company Engineering Data ☐ Charts supplied with ☐ Other

17. FILL-UP FOR TEST

		Gallons	Total Gallons to Reading
Stick water bottom before fill-up: 0 in.	Inventory	92"	9403
0 Gallons	TOP OFF		15
92 Tank Chart in.	WATER		0
			9418
		Transfer total to line 21a	

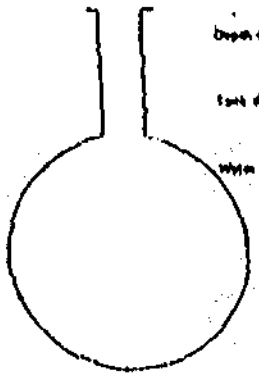
18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK ☒ Water in tank ☐ Unsafe to test with LVLLT ☒ High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (27).

Use maximum allowable test pressure for all tests. Four pound rule does not apply to doublewalled tanks.

Complete section below:

1. Is four pound rule required? Yes ☒ No ☐
2. Height to 12" mark from bottom of tank: 154 in.
3. Pressure at bottom of tank: 4.00 P.S.I.
4. Pressure at top of tank: 1.61 P.S.I.



Depth of burial: 40 in.
Tank dia.: 92 in.
Water table: 132+ in.
NOTES:

The above calculations are to be used for dry soil conditions to establish positive pressure drainage, or when using the four pound rule to compensate for the pressure of subsurface water in the tank test.

Refer to N.F.P.A. 30, Sections 2-3.2.1 and 2-7.1 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY
Bottom of tank to grade*: 132 in.
Add 30" for "T" probe assy.: 30 in.
Total tubing to extension — approximate: 162 in.

20. EXTENSION HOSE SETTING
Tank top to grade*: 40 in.
Extend hose on suction tube 6" or more below tank top: 12 in.
*If fill pipe extends above grade, use top of fill.

22. Thermal-Sensor reading after circulation: 14116 digits; 65.66 °F sensor
23. Digits per °F in range of expected change: 326 digits

COEFFICIENT OF EXPANSION (Complete after circulation)
24a. Corrected A.P.I. Gravity
Observed A.P.I. Gravity
Hydrometer employed: H
Observed Sample Temperature: °F
Corrected A.P.I. Gravity @ 60°F, From Table A
Coefficient of Expansion for Involved Product From Table B
Transfer COE to Line 25b.

21. VAPOR RECOVERY SYSTEM ☒ Stage I ☒ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD)
Type of Product: GASOLINE
Hydrometer Employed: 6 H
Temperature in Tank After Circulation: 65.2 °F
Temperature of Sample: 72 °F
Difference (+/-): +7 °F
Observed A.P.I. Gravity: 57.0
Reciprocal: 1509 Page #: 61
9418 (Total Quantity in full tank (16 or 17)) × 1509 (Reciprocal) = 6.2412193 (Volume change in this tank per °F)
Transfer to Line 25a

24c. FOR TESTING WITH WATER (see Table C & D)
Water Temperature after Circulation Table C: °F
Coefficient of Water Table D
Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 25b

25. (a) Total Quantity in full tank (16 or 17) × (b) Coefficient of expansion for involved product = (c) Volume change in this tank per °F (above)
26. (a) 6.2412193 Volume change per °F (25 or 24b) × 326 Digits per °F in test Range (23) = .0191448 Volume change per digit. Compute to 4 decimal places. This is (.0191) the factor (k)

27. LOG OF TEST PROCEDURES (Supplemental) UNLEADED			30. HYDROSTATIC PRESSURE CONTROL		31. VOLUME MEASUREMENTS IN RECORD IN 001 GAL.			34. TEMPERATURE COMPENSATION VOLUME FACTOR IN			38. NET VOLUME CHANGING EACH READING	39. ACCUMULATED CHANGE
28. DATE / TIME (24 HR)	Record details of setting up and running test. (Use full length of line if needed)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Level to which Restored	32. Product in Graduate: Before Reading	After Reading	33. Product Replaced (-): Product Recovered (+)	35. Internal Sensor Reading	36. Change Height + Level - Id	37. Compensation (a + (-)) + Expansion + Contraction -	Temperature Adjustment: Volume Based Expansion (+) & Contraction (-) (Gals. -- 3%/F)	At Low Level compute Change per Hour (with Control)
0900	ARRIVED ON SITE									A: FACTOR		
0930	SET UP TESTERS									.0191		
1000	PUMP PRIMED & RUNNING ABOVE			42"				14				
1100	1ST SENSOR READING	1		42"		.300		116				
1115	HIGH LEVEL TEST CONT'D	2	42.3	42"	.300	.320	+.020	120	+4	+.076	-.056	
1130	" "	3	42.7	42"	.320	.370	+.050	124	+4	+.076	-.026	
1145	" "	4	42.8	42"	.370	.420	+.050	127	+3	+.057	-.007	
1200	" "	5	42.9	42"	.420	.490	+.070	131	+4	+.076	-.006	
1215	" "	6	43.0	42"	.490	.570	+.080	135	+4	+.076	+.004	
1230	" "	7	43.2	42"	.570	.670	+.100	140	+5	+.096	+.004	
1245	" "	8	43.3	42"	.670	.775	+.105	145	+5	+.096	+.009	
1247	DROP TO LOW LEVEL			12"		.130		145				
1300	1ST SENSOR READING	1	13.4	12"	.130	.235	+.105	149	+4	+.076	+.029	
1315	LOW LEVEL TEST CONT'D	2	13.6	12"	.235	.355	+.120	155	+6	+.115	+.005	+.005
1330	" "	3	13.6	12"	.355	.475	+.120	161	+6	+.115	+.005	+.010
1345	" "	4	13.7	12"	.475	.605	+.130	168	+7	+.134	-.004	+.006
1400	" "	5	13.8	12"	.605	.745	+.140	175	+7	+.134	+.006	+.012

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test +.012 gph

Signature of Tester: [signature]

Date: 11 MAY 88

2. Statement:

☒ Tank and product handling system has been tested light according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a test.

OR

☐ Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator _____

Date _____

ARCO 6010 | 2110 OLDMIDDLEFIELD | MT. VIEW | CA | 11MAY88 | ECE-9

Name of Supplier, Owner or Owner | Address (No. and Street) | City | State | Date of Test

15. TANK TO TEST
WEST OF THREE
Identify by position
ARCO SUPER UNLEADED
Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD
SEE ATTACHED DIAGRAM

16. CAPACITY
Nominal Capacity 8,000 Gallons
Strapping Chart available 7622 Gallons
From: ☒ Station Chart ☐ Tank Manufacturer's Chart ☐ Company Engineering Data ☐ Chart supplied with ☐ Other

17. FILL-UP FOR TEST

Start Inventory Below Fill-up	0 in.	0 Gallons	92 in. Tank Diameter	Inventory	92"	7622
				TOP OFF		15
				WATER		0
					Transfer total to line 26a	7637

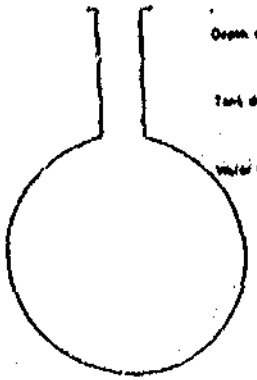
18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK ☒ Water in tank ☐ Line(s) being tested with LVLLT ☒ High water table in tank excavation

Set manual sections applicable. Check below and record procedure in log (27).

Use maximum allowable test pressure for all tests. Four pound rule does not apply to double-walled tanks.

Complete section below.

1. Is four pound rule required? Yes ☒ No ☐
2. Height to 12" mark from bottom of tank 154 in.
3. Pressure at bottom of tank 4.00 P.S.I.
4. Pressure at top of tank 1.61 P.S.I.



Depth of burial 38 in.
Tank dia. 92 in.
Water table 132+ in.

NOTES:

The above calculations are to be used for dry pull conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.1 and 3-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY
Bottom of tank to grade* 130 in.
Add 30" for "T" probe stay 30 in.
Total tubing to assemble — approximate 160 in.

20. EXTENSION HOSE SETTING
Tank top to grade* 38 in.
Extend hose on suction tube 8" or more below tank top 12 in.
*If fill pipe extends above grade, use top of fill.

22. Thermal-Sensor reading after circulation 14380 digits
67.68 °F Equivalent
23. Digits per °F in range of expected change 326 digits

COEFFICIENT OF EXPANSION (Complete after circulation)
24a. Corrected A.P.I. Gravity
Observed A.P.I. Gravity
Hydrometer employed °F
Observed Sample Temperature °F
Corrected A.P.I. Gravity @ 60°F, From Table A
Coefficient of Expansion for Involved Product From Table B
Transfer COE to Line 25b.

21. VAPOR RECOVERY SYSTEM ☒ Stage I ☒ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD
Type of Product GASOLINE
Hydrometer Employed 6 °F
Temperature in Tank After Circulation 67.8 °F
Temperature of Sample 72 °F
Difference (+/-) +4 °F
Observed A.P.I. Gravity 56.7
Reciprocal 1508 Page # 60
7637 (Total quantity in full tank (16 or 17)) × 1508 (Reciprocal) = 5.0643236 (Volume change in this tank per °F) Transfer to Line 26b.

25. FOR TESTING WITH WATER (not used)
Water Temperature after Circulation Table C °F
Coefficient of Water Table C
Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 26b.

25. (a) Total quantity in full tank (16 or 17) × (b) Coefficient of expansion for involved product × (c) Volume change in this tank per °F = gallons

26. (a) 5.0643236 Volume change per °F (25a or 24e) × 326 Digits per °F in test Range (27b) × .0155347 Volume change per digit Compute to 4 decimal places = (.0155) Tank test factor (F)

27. Log of Test Procedures (Supplemental) SUPER UNLEADED			30. Hydrostatic Pressure Control		31. Volume Measurements Reduced to Net Gal.			34. Temperature Compensation Factor In			38. Net Volume Changing Each Reading	39. Accumulated Change
28. Date (Test Hours)	Record details of testing up and running test. (Use back side if needed)	29. Reading No.	Stabilizing Level in Inches: Beginning of Reading	Level to which Restored	32. Product in Gallons: Before Reading	After Reading	33. Product Replaced (-) Product Received (+)	35. Thermal Sensor Reading	36. Change Right + Left - (in)	37. Compensation (6 × (4)) Expansion + Contraction -	Temperature Adjustment: Volume Moved (Expansion (-) or Contraction (+)) (Gal)	All the Least Complete Change per Hour (Gal/Hr)
0900	ARRIVED ON SITE									A-FACTOR		
0930	SET UP TESTERS									.0155		
1000	PUMP PRIMED & RUNNING ABOUT			42"				14				
1100	1ST SENSOR READING	1		42"		.290		980				
1115	HIGH LEVEL TEST CONT'D	2	43.3	42"	.290	.390	+.100	993	+13	+.202	-.102	
1130	" "	3	43.3	42"	.390	.490	+.100	15005	+12	+.186	-.086	
1145	" "	4	43.2	42"	.490	.580	+.090	016	+11	+.171	-.081	
1200	" "	5	43.2	42"	.580	.670	+.090	027	+11	+.171	-.081	
1215	" "	6	43.1	42"	.670	.755	+.085	037	+10	+.155	-.070	
1230	" "	7	43.1	42"	.755	.840	+.085	047	+10	+.155	-.070	
1245	" "	8	43.0	42"	.840	.910	+.070	055	+8	+.124	-.054	
1247	DROP TO LOW LEVEL			12"		.170		15055				
1300	1ST SENSOR READING	1	13.9	12"	.170	.320	+.150	064	+9	+.140	+.010	
1315	LOW LEVEL TEST CONT'D	2	13.7	12"	.320	.450	+.130	073	+9	+.140	-.010	-.010
1330	" "	3	13.7	12"	.450	.580	+.130	081	+8	+.124	+.006	-.004
1345	" "	4	13.6	12"	.580	.700	+.120	088	+7	+.109	+.011	+.007
1400	" "	5	13.5	12"	.700	.810	+.110	095	+7	+.109	+.001	+.008

P-T Tank Test Data Chart
Additional Info

Net Volume Change at Conclusion of Precision Test +.008 gph

Signature of Tester: [signature]

Date: 11 MAY 88

Statement:

☑ Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

☐ Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any impaired hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator _____

Date _____

DATA CHART
For Use With
Mobile

2110 OLD MIDDLEFIELD RD, MT VIEW CA

ARCO # 2010

MAINT.

BESSER INC — TONAWANDA, NUMAN ST

HOT — ASPHALT — 24"

		BLEEDBACK	50	0	.0550	.0575	+.0025	
	1000	CHARGE LINE	50					
		REPRESSURIZE TO						
	1015	START TEST	50	60	.0540	.0580	+.0040	
	1030	" "	50	58	.0670	.0700	+.0030	
	1045	" "	50	60	.0750	.0810	+.0060	
	1100	" "	50	62	.0550	.0600	+.0050	+.0160 G.P.H
		BLEED BACK	50	0	.0465	.0470	+.0005	
	1005	CHARGE LINE						
		REPRESSURIZE TO						
	1020	START TEST	50	58	.0510	.0620	+.0040	
	1035	" "	50	56	.0700	.0730	+.0030	
	1050	" "	50	58	.0810	.0850	+.0040	
	1105	" "	50	60	.0600	.0640	+.0040	+.0150 G.P.H.
		BLEEDBACK	50	0	.0610	.0730	+.0120	
	1010	CHARGE LINE	50					
		REPRESSURIZE TO						
	1025	START TEST	50	62	.0610	.0670	+.0060	
	1040	" "	50	60	.0720	.0770	+.0050	
	1055	" "	50	62	.0850	.0890	+.0040	
	1110	" "	50	60	.0640	.0690	+.0050	+.0180 GPH

BECKER INDUSTRIES, INC.

THE FOLLOWING ITEMS WERE CHECKED AND FOUND TO BE LEAKING:

TURBINE ✓ NO ___ YES REMEDY ___

FILL RISER ✓ NO ___ YES REMEDY ___

VAPOR RISER ✓ NO ___ YES REMEDY ___

VAPOR @ DISPENSER ✓ NO ___ YES REMEDY ___

VENTS ✓ NO ___ YES REMEDY ___

PRODUCT LINE @ DISPENSERS ✓ NO ___ YES REMEDY ___

VAPOR POTS ✓ NO ___ YES REMEDY ___

TEST EQUIPMENT ✓ NO ___ YES REMEDY ___

WERE THERE EXTRACTOR VALVES? ✓ NO ___ YES REMOVED? ___ NO ___ YES
IF NOT WHY? ___

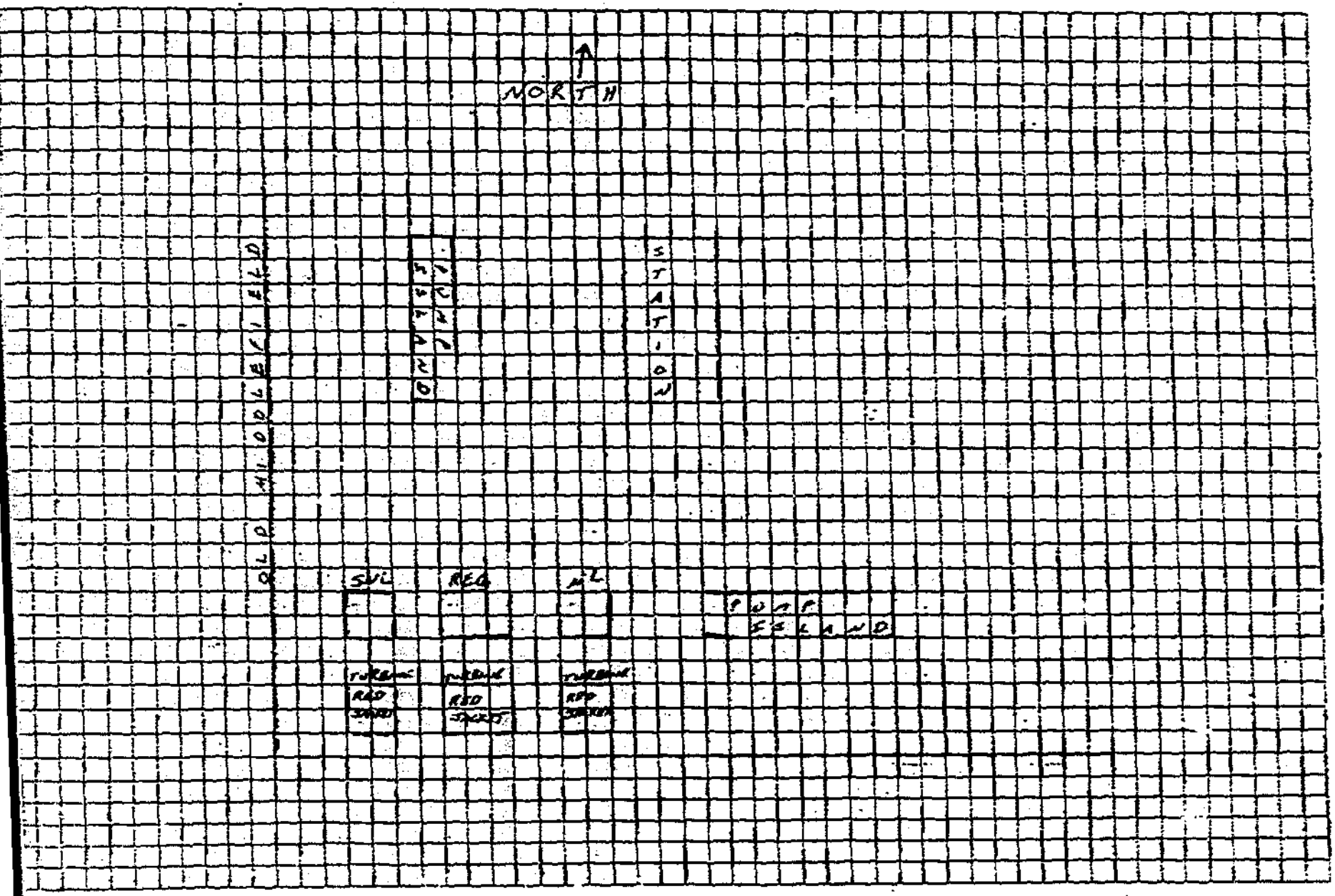
WERE YOU ABLE TO BLEED BOTH ENDS OF TANKS ___ YES ✓ NO
WHY? ONLY OPENING AT FILL RISER END

DID YOU VISUALLY CHECK EVERY MAN-COVER ON PROPERTY ✓ YES
___ NO WHY? ___

SCANNED THE ENTIRE PERIMETER OF PROPERTY FOR PROBLEMS ✓ YES

DATE 11 MAY 88 PERSON MAKING CHECK [signature]

2501 Oak Street · Napa, CA 94559 · 707/255-9580
Contractor's License 4426908 · CAL-T-145999



petro Tite

HEATH CONSULTANTS
100 TOSCA DRIVE
P.O. BOX [illegible]

BECKER INDUSTRIES, INC.

Date: 04/21/88

To: ARCO Petroleum Products
Attn: Jim Healey

Re: SS# 2010
2110 Old Middlefield Rd.
Mt. View, CA

Attention:

This letter is to summarize the tank/line test(s) results at the referenced site.

Tank No.	Capacity	Current Product	Test Results Tank	Prod.Line	Date	Tight
East of 3	10,000	Reg. U/L	+.004 gph		4/18/88	Yes
Middle of 3	10,000	Regular	-.006 gph		4/18/88	Yes
West of 3	8,000	Super U/L	-.018 gph		4/18/88	Yes
		Reg. U/L		-.0060 gph	4/18/88	Yes
		Regular		-.0060 gph	4/18/88	Yes
		Super U/L		-.0060 gph	4/18/88	Yes

These test results are as of the day tested.

If you have any questions please call me at (707) 255-9580.

Sincerely,

Douglas

Douglas
Manager of Environmental Services

2501 Oak Street · Napa CA 94559 · 707/255-9580
Contractor's License #426908 · CAL-T-145999

Data Chart for Tank System Tightness Test

petro tite
TANK TESTER

PLEASE PRINT

1. OWNER Property ☐ Tank(s) ☒

Name: ARCO # 2010 Address: 0LD MINERVILLE Representative: MT. VIEW CA Telephone: 415-968-9875

Name: Address: Representative: Telephone:

2. OPERATOR

Name: Address: Telephone:

3. REASON FOR TEST (Explain Fully)

MONTHLY INSPECTION

4. WHO REQUESTED TEST AND WHEN

Name: Title: Company or Agency: Date:

Address: Telephone:

5. WHO IS PAYING FOR THIS TEST?

Company, Agency or Individual: Person Authorizing: Title: Telephone:

Billing Address: City: State: Zip:

Attention of: Order No: Other Instructions:

6. TANK(S) INVOLVED

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
EAST OF TIMER	10,000	ARCO	UNLEADED	6 YRS	FIBERGLASS
MIDDLE OF TIMER	10,000	ARCO	REGULAR	6 YRS	FIBERGLASS
WEST OF TIMER	8,000	ARCO	SUPER UNLEADED	6 YRS	FIBERGLASS

7. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphones	Pumps
RIGHT FRONT OF STATION	CONCRETE	4" WITH DROP TUBES	2" NOT MANIFOLDED	NO	REMOTE TOKHEIM
North Inside Driveway, Rear of Station, etc.	Concrete, Black Top, Earth, etc.	Size, Locate Note, Drop Tubes, Remote Fills	Size, Manifolded	Which Units?	Suction, Remote, Make if Known

8. UNDERGROUND WATER

Depth to the Water table 133 + ft. Is the water over the tank? ☐ Yes ☒ No

9. FILL-UP ARRANGEMENTS

Tanks to be filled ____ hr. ____ Date ____ Arranged by ____ Name ____ Telephone ____

Fills product to "top off" and run 15TT. How and who to provide? Consider NO Lead.

Terminal or other contact for notice or inquiry ____ Company ____ Name ____ Telephone ____

10. CONTRACTOR, MECHANICS, any other contractor involved

11. OTHER INFORMATION OR REMARKS

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite as detailed on attached test charts with results as follows:

	Tank Identification	Tight	Leakage Increase	Date Tested
REG U/L	EAST OF TIMER	YES	+.004 gph	4/18/88
REG	MIDDLE OF TIMER	YES	-.016 gph	4/18/88
SUPER U/L	EAST OF TIMER	YES	-.018 gph	4/18/88

13. CERTIFICATION

4/18/88
Date

1413, 1431
Serial No. of Thermal Sensor

Technicians

Testing Contractor or Company: Pacific Tankers

By: Supervisor

Address: 2001 Oak St. Napa

14. HACO STA # | 2110 OLD MIDDLEFIELD RD | MT VIEW | CA | 4-18-84
Name of Supplier, Owner or Dealer | Address No. and Street(s) | City | State | Date of Test

15. TANK TO TEST
EAST OF 3
Identify by position
ARCO U/L REG
Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD
SEE ATTACHED DRAWING.

16. CAPACITY
Nominal Capacity 10,000 Gallons
By meet measure capacity sheet methods 9403 Gallons
From: ☒ Station Chart ☐ Tank Manufacturer's Chart ☐ Company Engineering Data ☐ Charts supplied with ☐ Other

17. FILL-UP FOR TEST
Stick Water Reading before Fill-up Ø in "A" in. Ø Gallons 94" Tank Diameter in.

Inventory	Gallons	Total Gallons in Reading
		9403
WATER		Ø
TOPOFF		20
TOTAL		9423

Transfer total to line 24b

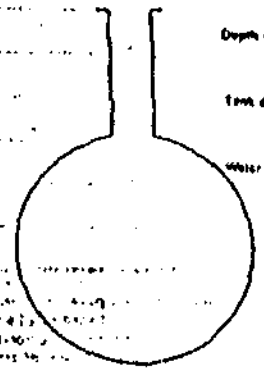
18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK NO ☐ Water in tank ☐ Shot(s) being fired with LPLLT
NO ☐ High water table in tank construction

See manual sections applicable. Check below and record pressures in log (27).

Use maximum allowable test pressure for all tests.
Four pound rule does not apply to downstream tanks.

Complete section below.

1. Is four pound rule required? Yes ☒ No ☐
2. Height to 12" mark from bottom of tank 154 in.
3. Pressure at bottom of tank 4.001 P.S.I.
4. Pressure at top of tank 1.014 P.S.I.



Depth of burial 39" in.
Tank dia. 94" in.
Water table 140+ in.
NOTES:

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-7.3 and the tank manufacturer regarding allowable system test pressure.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY
Bottom of tank to grade* 133 in.
Add 30" for "T" joints only 30 in.
Total tubing to assemble -- approximate 163 in.

20. EXTENSION HOSE SETTING
Tank top to grade* 39 in.
Extend hose on suction tube 6" or more below tank top 10 in.
*If fill pipe extends above grade, use top of fill. 49

22. Thermal-Sensor reading after circulation 15357 Digits 69-70 °F Balanced
23. Digits per °F in range of expected change 326 digits

COEFFICIENT OF EXPANSION (Complete after circulation)
24a. Corrected A.P.I. Gravity
Observed A.P.I. Gravity
Hydrometer employed H
Observed Sample Temperature °F
Corrected A.P.I. Gravity @ 60°F. from Table A
Coefficient of Expansion for Unleaded Product From Table B
Transfer COE to Line 25b.

21. VAPOR RECOVERY SYSTEM ☐ Stage I ☒ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD
Type of Product GAS
Hydrometer Employed 6 H
Temperature in Tank After Circulation 15357 69.0 °F
Temperature of Sample 76° °F
Difference (+/-) + 7 °F
Observed A.P.I. Gravity 58.3
Reciprocal 1494 Page 62
9423 (Total quantity in test tank (18 or 17)) · 1494 (Reciprocal) · 6.3072289 (Volume change in test tank per °F)
Transfer to Line 24c

24c. FOR TESTING WITH WATER See Table C & D
Water Temperature after Circulation Table C °F
Coefficient of Water Table D
Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 25b.

25. (a) Tank quantity (Line 18 or 17) (b) Coefficient of expansion for unleaded product (c) Volume change in tank per °F gallons

26. (a) 6.3072289 (Volume change per °F (25 or 24b)) · 326 (Digits per °F in test Range (23)) · .0193473 (Volume change per digit Compute to 7 decimal places) This is line .0193

27. LOG OF TEST PROCEDURES (Supplemental)			30. HYDROSTATIC PRODUCT CONTROL		31. VOLUME MEASUREMENTS (+) RECEIVED TO 100 GAL.			34. TEMPERATURE COMPENSATION USE FACTOR (+)			38. NET VOLUME CHANGE EACH READING	39. ACCUMULATED CHANGE
28. DATE 4-18-88 TIME (24 hr.)	Record details of setting up and running test. (Use full length of line if needed.) UNLEADED REGULAR	29. Reading No.	Stick Gauge Level in Inches: Beginning of Reading	Level to which Replenished	32. Product in Stick Gauge: Before Reading	After Reading	33. Product Replenished (+): Product Recovered (-)	35. Thermal Sensor Reading	36. Change (Higher + Lower -) (+)	37. Computation (+) (+) = Expansion - Contraction -	Temperature Adjustment: Volume Effect Expansion (+) or Contraction (-) (37) - (35)(T)	Net Level Change per Hour (NFPA criteria)
0900	ARRIVED ON SITE										A FACTOR	.0193
1100	PUMP PRIMED & RUNNING ABOVE			42"								
1200	1ST SENSOR READING	1		42"		.720		15357				
1215	HIGH LEVEL TEST CONT'D	2	43.3	42"	.720	.825	+.105	368	+11	+.212	-.107	
1230	" "	3	43.5	42"	.110	.220	+.110	379	+11	+.212	-.102	
1245	" "	4	43.1	42"	.220	.310	+.090	385	+6	+.116	-.026	
1300	" "	5	43.3	42"	.310	.400	+.090	391	+6	+.116	-.026	
1315	" "	6	43.1	42"	.400	.500	+.100	397	+6	+.116	-.016	
1330	" "	7	43.0	42"	.500	.585	+.085	402	+5	+.097	-.012	
1345	" "	8	42.9	42"	.220	.290	+.070	406	+4	+.077	-.007	
1346	DROP TO LOW LEVEL			12"								
1400	1ST SENSOR READING		14.1	12"	.160	.330	+.170	411	+5	+.097	+.073	
1415	LOW LEVEL TEST CONT'D		13.5	12"	.330	.450	+.120	418	+7	+.135	-.015	+.015
1430	" "		13.2	12"	.450	.550	+.100	422	+4	+.077	+.023	+.008
1445	" "		13.1	12"	.550	.640	+.090	427	+5	+.097	-.007	+.001
1500	" "		13.0	12"	.640	.720	+.080	431	+4	+.077	+.003	+.004

69/70
32L

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test +.004 gph

Signature of Tester: Dave Edmunds

Date: 4-18-88

PN6879

2. Statement:

[X] Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

[ ] Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator _____

Date 4-18-88

14. ARCO # 2010 | 2110 OLD MIDDLEFIELD WAY | MT. VIEW | CA | 4/10/88

Name of Supplier, Owner or Owner | Address (No. and Street) | City | State | Date of Test

15. TANK TO TEST

MIDDLE OF THREE
Identify by position

ARCO REGULAR
Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD

SEE ATTACHED DRAWING

16. CAPACITY

Nominal Capacity 10,000 Gallons

By meet minimum capacity chart available 9,403 Gallons

From
- [x] Station Chart
- [ ] Tank Manufacturer's Chart
- [ ] Company Engineering Data
- [ ] Charts supplied with
- [ ] Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 0 In. 0 Gallons 94 In. Tank Diameter

	Gallons	Total Gallons in Tank
Inventory 94"		9,403
TOP OFF		20
WATER		0
		9,423

Transfer total to line 26a

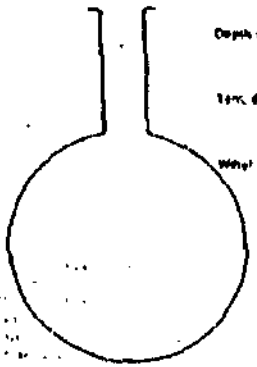
18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK
[x] Water in tank [x] Product being tested with LVLLT [x] High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (17)

Use maximum allowable test pressure for all tests
Four pound rule does not apply to decommissioned tanks

Complete section below

1. Is four pound rule required? Yes [ ] No [X]
2. Height to 12" mark from bottom of tank 154 In.
3. Pressure at bottom of tank 4.00 PSI
4. Pressure at top of tank 1.59 PSI



Depth of bowl 39 In.
Tank dia. 94 In.
Wind table 133+ In.
NOTES

The above calculations are to be used for dry fill conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.1 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade* 133 In.
Add 30" for "T" probe assy. 30 In.
Total tubing to assemble -- approximate 163 In.

20. EXTENSION HOSE SETTING

Tank top to grade* 39 In.
Extend hose on vent line tube 6" or more
below tank top 12 In.
*If fill pipe extends above grade, add top of fill.

22. Thermal density reading after circulation 15220 Dgits
68.65 °F Deg.Cen.

23. Digits per °F in range of expected change 326 Digits

COEFFICIENT OF EXPANSION (Complete after circulation)

24a. Corrected A.P.I. Gravity
Observed A.P.I. Gravity
Hydrometer employed H
Observed Sample Temperature °F
Corrected A.P.I. Gravity @ 60°F. From Table A
Coefficient of Expansion for Involved Product From Table B
Transfer COE to Line 24b.

21. VAPOR RECOVERY SYSTEM [x] Stage I [x] Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD

Type of Product GASOLINE
Hydrometer Employed 6 H
Temperature in Tank After Circulation 68.6 °F
Temperature of Sample 68 °F
Difference (+/-) -.1 °F
Observed A.P.I. Gravity 57.5
Reciprocal 1491 Page # 61

9,423 (Total quantity in full tank (10 or 17)) × 1491 (Reciprocal) = 6.319195 (Volume change in tank per °F)
Transfer to Line 26a

24c. FOR TESTING WITH WATER See Table C & D

Water Temperature after Circulation Table C °F
Coefficient of Water Table D
Added Surfactant? [ ] Yes [ ] No Transfer COE to Line 26b

25. (a) Total quantity in full tank (10 or 17) × (b) Coefficient of expansion for involved product = (c) Volume change in tank per °F gallons

26. (a) 6.319195 Volume change per °F (25c or 24b) × (b) 326 Digits per °F in test Range (21) × (c) .093862 Volume change per digit Compute to 4 decimal places

This is test number .0194

27. LOG OF TEST PROCEDURES (Supplemental)			30. HYDROSTATIC PRESSURE VS. CONTROL		31. VOLUME MEASUREMENTS (in) RECORD TO 001 GAL			34. HYDROSTATIC GRAVITATION VS. FACTOR (in)			38. NET VOLUME CHANGE (EACH READING)	39. ACCUMULATED CHANGE
28. DATE / TIME (24 Hr.)	Record details of setting up and running test (Use full length of line if needed)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Level to which Restored	32. Product in Gravitate: Before Reading	After Reading	33. Product Replaced (-): Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower - (4)	37. Compensation (35 + (4) + Expansion - Contraction -	Temperature Adjustment: Volume Minus (Expansion [+] or Contraction [-] (32th) — (33th))	(Low Level Compute Change per Hour (gal/4 hours))
0900	ARRIVED ON SITE									A. FACTOR		
0930	SET UP TESTERS									.0194		
1100	PUMP PRIMED & RUNNING ALONE			42"				15				
1200	1ST SENSOR READING	1		42"		.375		220				
1215	HIGH LEVEL TEST CONT'D	2	43.6	42"	.375	.500	+.125	228	+8	+.155	-.030	
1230	" "	3	43.7	42"	.500	.625	+.125	236	+8	+.155	-.030	
1245	" "	4	43.0	42"	.625	.690	+.065	240	+4	+.078	-.013	
1300	" "	5	43.3	42"	.690	.800	+.110	246	+6	+.116	-.006	
1315	" "	6	43.3	42"	.800	.915	+.115	252	+6	+.116	-.001	
1330	" "	7	43.2	42"	.900	.490	+.090	257	+5	+.097	-.007	
1345	" "	8	43.1	42"	.490	.570	+.080	261	+4	+.078	+.002	
1346	DROP TO LOW LEVEL			12"		.055		261				
1400	1ST SENSOR READING	1	14.0	12"	.055	.215	+.160	267	+6	+.116	+.044	
1415	LOW LEVEL TEST CONT'D	2	13.5	12"	.215	.330	+.115	272	+5	+.097	+.018	+.018
1430	" "	3	13.4	12"	.330	1435	+.105	278	+6	+.116	-.011	+.007
1445	" "	4	13.4	12"	.435	.540	+.105	284	+6	+.116	-.011	-.004
1500	" "	5	13.2	12"	.540	.635	+.095	289	+5	+.097	-.002	-.006

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test -.006 gph

Signature of Tester [signature]

Date 4/18/88

2. Statement:

[X] Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

[ ] Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator _____

Date _____

14 ARCO # 2010 | 2110 OLD MIDDLEFIELD WAY | MT. VIEW | CA | 4/18/88

Name of Supplier, Owner or Operator | Address No. and Street(s) | City | State | Date of Test

15. TANK TO TEST

WEST OF TRACE

Identify by position

ARCO SUPREME UNLEADED

Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD

SEE ATTACHED DRAWING

16. CAPACITY

Nominal Capacity: 8,000 Gallons

By chart between manually chart available: 7,622 Gallons

From:
- [X] Stamp Chart
- [ ] Tank Manufacturer's Chart
- [ ] Company Engineering Chart
- [ ] Charts supplied with
- [ ] Other

17. FILL-UP FOR TEST

					Gallons	Total Gallons as Pumped
Stick Water Bottom Before Fill-up	0 in.	0 Gallons	94 in. Tank Diameter	Inventory	94"	7,622
					TOPOFF	20
					WATER	0
						7,642

Transfer total to line 24a

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

[X] Water in tank [X] Liquid being tested with LVLT [X] High water table in tank excavation

Two manual positions applicable. Check below and record procedure in log (27)

Use maximum allowable test pressure for all tests. Four pound rule does not apply to doublewalled tanks.

Complete section below:

1. Is four pound rule (applied)? Yes [ ] No [X]
2. Height to 12" mark from bottom of tank: 154 in.
3. Pressure at bottom of tank: 4.00 P.S.I.
4. Pressure at top of tank: 1.56 P.S.I.

Depth of burial: 36 in.

Tank dia.: 94 in.

Water table: 133+ in.

NOTES:

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 3-7.3 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade*: 130 in.

Add 30" for "T" probe stay: 30 in.

Total tubing to assemble – approximate: 160 in.

20. EXTENSION HOSE SETTING

Tank top to grade*: 36 in.

Extend hose on section tube 6" or more below tank top: 12 in.

*If fill pipe extends above grade, use top of fill

22. Thermal-Sensor reading after circulation: 15807 digits; 70.71 °F Between

23. Digits per °F in range of expected change: 325 digits

COEFFICIENT OF EXPANSION (Complete after circulation)

24a. Corrected A.P.I. Gravity

Observed A.P.I. Gravity

Hydrometer employed ... H

Observed Sample Temperature ... °F

Corrected A.P.I. Gravity @ 60° F, From Table A

Coefficient of Expansion for Involved Product From Table B

Transfer COE to Line 24b

21. VAPOR RECOVERY SYSTEM [X] Stage I [X] Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD

Type of Product: GASOLINE

Hydrometer Employed: 6 H

Temperature in Tank After Circulation: 70.4 °F

Temperature of Sample: 68 °F

Difference (+/-): -2. °F

Observed A.P.I. Gravity: 57.7

Recipro-cal: 1487 Page #: 61

7,642 (Total Gallons in full tank (10 or 17)) × 1487 (Reciprocal) × 5.1392064 (Volume change in this tank per °F)

Transfer to Line 24c

24c. FOR TESTING WITH WATER See Table C & D

Water Temperature after Circulation Table C: °F

Coefficient of Water Table D

Added Surfactant? [ ] Yes [ ] No Transfer COE to Line 24b

25. (a) _____ × (b) _____ × (c) _____ gallons

(a) Total Gallons in full tank (10 or 17); (b) Coefficient of expansion for involved product; (c) Volume change in this tank per °F

26. (a) 5.1392064 × (b) 325 = (c) .0158129

(a) Volume change per °F (25 or 24b); (b) Digits per °F in test range (23); (c) Volume change per digit. Compute to 4 decimal places

This is test factor (c) .0158

27. LOG OF TEST PROCEDURES (Supplemental)			30. HYDROSTATIC PRESSURE CONTROL		31. VOLUME MEASUREMENTS (V) RECORD TO 100 GAL			34. TEMPERATURE COMPENSATION USE FACTOR (A)			38. NET VOLUME CHANGE EACH READING	39. ACCY RELATED CHANGE
28. DATE (Mo. Da. Yr.)	Record details of setting up and running test. (Use full length of line if needed)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Level to which Pressurized	32. Product in Standpipe: Before Reading	After Reading	33. Product Replaced (-) Product Recovered (+)	35. Manual System Reading	36. Change Higher + Lower - (Δ)	37. Compensation (Δ) × (A) × Expansion + Contraction -	Temperature Adjustment: Volume Minus Expansion (+) or Contraction (-) (37(V) − 37(T))	At Low Level (compute Change per Hour per PFA criteria)
0900	ARRIVED ON SITE									A - FACTOR		
0930	SET UP TESTERS									.0158		
1100	PUMP PRIMED & RUNNING ALONE			42"				15				
1200	1ST SENSOR READING	1		42"		.480		807				
1215	HIGH LEVEL TEST CONT'D	2	43.3	42"	.480	.595	+.115	819	+12	+.190	-.075	
1230	" "	3	43.6	42"	.595	.715	+.120	831	+12	+.190	-.070	
1245	" "	4	42.8	42"	.715	.755	+.040	837	+6	+.095	-.055	
1300	" "	5	42.6	42"	.755	.775	+.020	841	+4	+.063	-.043	
1315	" "	6	42.5	42"	.775	.795	+.020	845	+4	+.063	-.043	
1330	" "	7	42.3	42"	.795	.810	+.015	848	+3	+.047	-.032	
1345	" "	8	42.3	42"	.810	.825	+.015	850	+2	+.032	-.017	
1346	DROP TO LOW LEVEL			12"		.235		850				
1400	1ST SENSOR READING	1	13.0	12"	.235	.320	+.085	854	+4	+.063	-.022	
1415	LOW LEVEL TEST CONT'D	2	12.7	12"	.320	.365	+.045	857	+3	+.047	-.002	-.002
1430	" "	3	12.6	12"	.365	.390	+.025	860	+3	+.047	-.020	-.024
1445	" "	4	12.6	12"	.390	.430	+.040	862	+2	+.032	+.008	-.016
1500	" "	5	12.5	12"	.430	.460	+.030	864	+2	+.032	-.002	-.018
						7845						

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test -.018 gph

Signature of Tester: [signature]

Date: 4/16/88

2. Statement:

☒ Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permanent of a leak.

OR

☐ Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator _____

Date _____

DATA CHART
For Use With

Company: ARCO STA #2010 3110 ARCO MIDDLEFIELD WAY MT VERNON CA
Lease: ARCO
Operator:
Purpose of Test: MONTHLY TEST
Contractor or Operator Making Test: BECKER INDUSTRIES & EDMUNDS - M. SHAW
Test Equipment Used: TORHEIM STAGE 1 V/R & DIGITAL
Weather: CLOUDY
Temperature: 68
Casing Size: CONCRETE
Diameter: 30"

CA
MT VERNON

Test Number	Time	Type of Test Performed	Initial Volume	Final Volume	Initial Reading	Final Reading	Net Change	Remarks
1	1130	BLEEDBACK	50.0	0.0	.0850	.0880	+.0230	
		CHARGE LINE						
	1145	REPRESSURIZE TO		50.0				
	1200	START TEST	48.5	50.0	.0830	.0800	-.0030	
	1215	" "	49.0	50.0	.0800	.0780	-.0020	
	1230	" "	49.5	50.0	.0780	.0770	-.0010	
	1241	" "	50.0	50.0	.0770	.0770	+.0000	

LINE TIGHT
-.006GPH

DATA CHART
For Use With

ARCO STA #2010 2110 OLD MIDDLE FIELD WY MT. VIEW
ARCO
MONTHLY TEST
BECKER INDUSTRIES D. EDWARDS M. SHAW
CLOUDY
CONCRETE
30"

REG	1000	BLEEDBACK	50.0	0.0	.0580	.0775	-.0195
		CHARGE LINE					
	1015	DEPRESSURIZE TO		50			
	1030	START TEST	47.0	50	.0880	.0860	-.0020
	1045	" "	42.5	50	.0860	.0845	-.0015
	1100	" "	42.5	50	.0845	.0835	-.0010
	1115	" "	49.5	50	.0835	.0830	-.0005

LINE TIGHT
-.0050 G.P.H.

DATA CHART
For Use With

Arco Sta #2010 3110 Old Middlefield Way Mt. View CA.
ARCO
Monthly Test
Becker Industries + Gilmore M. Shaw
Torheim Dispensers / Red Jacket Turbi
Cloudy 66 Concrete 30"

CA Mt View 8-4-88

PREM U/L	1005	Blockback	50	6.0	.0485	.0600	+.0115	
		Charge Line						
	1017	Repressurize to		50.0				
	1022	Start Test	47.5	50.0	.0730	.0710	-.0020	
	1047	" "	48.0	50.0	.0710	.0695	-.0015	
	1107	" "	48.0	50.0	.0695	.0685	-.0010	LINE TIGHT
	1117	" "	48.5	50.0	.0685	.0660	-.0025	- .0050 GPH

BECKER INDUSTRIES, INC.

THE FOLLOWING ITEMS WERE CHECKED AND FOUND TO BE LEAKING:

TURBINE ___ (NO) ___ YES REMEDY ___

FILL RISER ___ (NO) ___ YES REMEDY ___

VAPOR RISER ___ (NO) ___ YES REMEDY ___

VAPOR @ DISPENSER ___ NO ___ (YES) REMEDY PLUGGED UNION INSIDE DISPENSER - VAPOR BLEED SCREW OUTSIDE OF DISPENSER CROSS THREAD

VENTS ___ (NO) ___ YES REMEDY ___

PRODUCT LINE @ DISPENSERS ___ (NO) ___ YES REMEDY ___

VAPOR POTS ___ (NO) ___ YES REMEDY ___

TEST EQUIPMENT ___ (NO) ___ YES REMEDY ___

WERE THERE EXTRACTOR VALVES? ___ (NO) ___ YES REMOVED? ___ NO ___ YES
IF NOT WHY? ___

WERE YOU ABLE TO BLEED BOTH ENDS OF TANKS ___ YES ___ (NO)
WHY? NO ACCESS

DID YOU VISUALLY CHECK EVERY MAN-COVER ON PROPERTY. ___ (YES)
___ NO WHY? ___

SCANNED THE ENTIRE PERIMETER OF PROPERTY FOR PROBLEMS ___ (YES)
DRAIN PLUGS IN SPLASH BUCKETS REMOVED - RESEATED DRAINS

DATE 4-18-88 PERSON MAKING CHECK: [signature]

2501 Oak Street · Napa, CA 94559 · 707/255-9580
Contractor's License #426908 · CAL-T-145999

BECKER INDUSTRIES, INC.

Date: 03/17/88

To: ARCO Petroleum Products
Attn: Ron Miles

Re: SS# 2010
2110 Old Middlefield Rd.
Mt. View, CA

Attention:

This letter is to summarize the tank/line test(s) results at the referenced site.

Tank No.	Capacity	Current Product	Test Results Tank	Prod.Line	Date	Tight
Southeast	8,000	Super U/L	+.019 gph		03/14/88	Yes
East/Center	10,000	Regular	-.010 gph		03/14/88	Yes
Northeast	10,000	Reg. U/L	-.011 gph		03/14/88	Yes

These test results are as of the day tested.

If you have any questions please call me at (707) 255-9580.

Sincerely,

Douglas
Manager of Environmental Services

2501 Oak Street · Napa, CA 94559 · 707/255-9580
Contractor's License #426908 · CAL-T-145899

Data Chart for Tank System Tightness Test

petro tite
TANK TESTER

PLEASE PRINT

1. OWNER Property ☐ Tank(s) ☐

Name: ARCO #2010 Address: 2110 OLD MIDDLEFIELD Representative: MOUNTAIN VIEW Telephone:

Name: Address: Representative: Telephone:

2. OPERATOR

Name: Address: Telephone:

3. REASON FOR TEST (Explain Fully)

MAINT.

4. WHO REQUESTED TEST AND WHEN

Name: Title: Company or Affiliation: Date:

Address: Telephone:

5. WHO IS PAYING FOR THIS TEST?

Company, Agency or Individual: Person Authorizing: Title: Telephone:

Billing Address: City: State: Zip:

Attention of: Order No.: Other Instructions:

6. TANK(S) INVOLVED

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx Age	Steel/Fiberglass
SOUTH-EAST	8000	ARCO	SUPER UN	15 YR	STEEL
EAST-CENTER	10,000	ARCO	REGULAR	"	"
NORTH-EAST	10,000.	ARCO	UNLEADED	"	"

7. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphons	Pumps
SOUTH-EAST (North inside driveway, Rear of station, etc.)	CONCRETE (Concrete, Black Top, Earth, etc.)	4" (Size, Thaflo mole, Drop tubes, Remote fills)	2" (Size, Manifolded)	NONE (Which tanks?)	REMOTE RED JACKET (Suction, Remote, Make if known)

8. UNDERGROUND WATER

Depth to the Water table 108" Is the water over the tank? ☐ Yes ☒ No

9. FILL-UP ARRANGEMENTS

Tanks to be filled ____ M. ____ Date ____ Arranged by ____ Name ____ Telephone ____

Extra product to "top off" and run TSTT. How and who to provide? Consider 110 load.

Terminal or other contact for notice or inquiry ____ Company ____ Name ____ Telephone ____

10. CONTRACTOR, MECHANICS, any other contractor involved

11. OTHER INFORMATION OR REMARKS

FULL SYSTEM TEST ON ALL TANKS.

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite (Co. Eqn.) as detailed on attached test charts with results as follows:

	Tank Identification	Tight	Leakage Indicated	Date Tested
S/E	SUPER UN	YES	+.019 GPH	3/12/88
E/CEN.	REGULAR	YES	-.010 GPH	"
N/E	UNLEADED	YES	-.011 GPH	"

13. CERTIFICATION

This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

11/20/87
Date

Serial No. of Thermal Sensor

DON JOHNSON
DAVE FLINNOS
Technician

PECKER INDUSTRIES INC.
Testing Contractor or Company

2501 OAK ST NAPA CAL
Address

By: Signature

14. ARCO # 2010 2110 OLD MIDDLEFIELD MT. VIEW CA

Name of Supplier, Owner or Dealer | Address No. and Street(s) | City | State | Date of Test

petro tite TANK TESTER

15. TANK TO TEST

SOUTHEAST
Identify by position

ARCO PREM U/L
Brand and Grade

16. CAPACITY

Nominal Capacity 8000 Gallons

By most accurate capacity chart available 8024 Gallons

Is there doubt as to free capacity? ☐
See Section "DETERMINING TANK CAPACITY"

From
- ☐ Station Chart
- ☐ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☒ Chart supplied with petro tite
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up Ø to ½ in. Ø Gallons

Fill up STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

	Stick Readings to ½ in.	Gallons	Total Gallons as Reading
Inventory	92"		8024
TOP OFF			30
WATER			Ø
Product in full tank (up to fill pipe)			8054

Tank Diameter 92"

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in log (26).

NO ☐ Water in tank NO ☐ High water table in tank excavation ☐ Line(s) being tested with LVLLT

API 59.8
TEMP 61.0
ADJ 59.7

VAPOR RECOVERY SYSTEM
- ☒ Stage I
- ☒ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade* 128"
Add 30" for 4" L 30"
Add 24" for 3" L or air seal ____"
Total tubing to assemble Approximate 158"

20. EXTENSION HOSE SETTING

Tank top to grade* 36"
Extend hose on suction tube 6" or more below tank top 10"

*If fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? ( ) Colder? ( ) ____°F Product in Tank ____°F Fill-up Product on Truck ____°F Expected Change (+ or)

22. Thermal-Sensor reading after circulation 12026 digits 58-59 °F Nozzle

23. Digits per °F in range of expected change 318 digits 12091 = 320

24. 8054 (total quantity in full tank (16 or 17)) × .00061147 (coefficient of expansion for involved product) = 4.9247793 gallons (volume change in this tank per °F) .01538993

25. 4.9247793 (volume change per °F [24]) ÷ 318 (Digits per °F in test Range [23]) = .01548 (Volume change per digit. Compute to 4 decimal places.) This is test factor (a)

HEATH CONSULTANTS
100 TOSCA DRIVE
P.O. BOX CS-200
STOUGHTON, MA. 02072-1591
(617) 344-1400

27.	28. Record details of filling up and running test. (Use full length of line if needed.)	29. Reading No.	30. Beginning of Reading	Level to which Restored	32. Before Reading	After Reading	Product Replaced (+) / Product Recovered (-)	35. Thermal Sensor Reading	36. Change Higher + Lower −	37. Computation	38. Net Volume Change Each Reading	39. Accumulated Change
[illegible]	[illegible]											
[illegible]	ARRIVED ON SITE										A FACTOR	.0155
[illegible]	Pump Primed & Circulating Above			42								
[illegible]	1st SENSOR READING	1		42		.430		12026				
[illegible]	HIGH LEVEL TEST CONT'D	2	44.5	42	.430	.610	+.180	040	+14	+.217	−.037	
[illegible]	" "	3	43.9	42	.610	.740	+130	050	+10	+.155	−.025	
[illegible]	" "	4	44.1	42	.740	.890	+150	060	+.10	+.155	−.005	
[illegible]	" "	5	44.0	42	.150	.330	+.180	.073	+13	+.202	−.022	
[illegible]	" "	6	44.0	42	.330	.460	+.130	081	+8	+.124	+.006	
[illegible]	" "	7	44.0	42	.460	.600	+.140	091	+10	+.154	−.014	A FACTOR .0154
	" "	8	43.9	42	.600	.740	+.140	100	+9	+.139	+.001	
[illegible]	DROP TO LOW LEVEL			12		.250		100				
[illegible]	1st SENSOR READING	9	14.2	12	.250	.430	+.180	111	+11	+.169	+.011	
	LOW LEVEL TEST CONT'D	10	14.6	12	430	.620	+.190	123	+12	+.185	+.005	+.005
	" "	11	14.5	12	.620	.800	+.180	132	+9	+.139	+.041	+.046
	" "	12	14.1	12	.070	.190	+120	140	+8	+.123	−.003	+.043
	" "	13	14.0	12	.190	320	+130	150	+10	+.154	−.024	+.019

TANK TIGHT
+.019

14. ARCO # 2010 — 2110 OLD MIDDLEFIELD — MOUNTAIN VIEW — CAL — 3/14/88

Name of Supplier, Owner or Better | Address No. and Street(s) | City | State | Date of Test

15. TANK TO TEST

FAST CENTER (Capacity by Dimension)

ARCO REG (Brand and Grade)

16. CAPACITY

Nominal Capacity 10,000 Gallons

By most accurate capacity chart available 10212 Gallons

Is there doubt as to True Capacity? ☐

See Section "DETERMINING TANK CAPACITY"

From
- ☐ Station Chart
- ☒ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with Petro Tite
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up Ø (No ¼ in.) Ø (Gallons)

FILL-up STICK BEFORE AND AFTER, EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

Tank Diameter 92"

	Stick Readings to ¼ in.	Gallons	Total Gallons vs. Reading
Inventory	42"		10212
	WATER		Ø
	TOP OFF		30
Product in full tank (up to dip pipe)			10242

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in sec (26).

☐ Water in tank ☐ High water table in tank excavation ☐ Line(s) being tested with LVLLT

API 59.8
TEMP 58
ADJ CO. 1

VAPOR RECOVERY SYSTEM
- ☒ Stage I
- ☒ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade*	129"
Add 30" for 4" L	30"
Add 24" for 3" L or air seal	"
Total tubing to assemble Approximate	159"

20. EXTENSION HOSE SETTING

Test top to grade*	36"
Extend hose on suction tube 6" or more below tank top	10"

*If fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? ( ) Colder? ( ) ___°F Product in Tank ___°F Fill-up Product on Truck ___°F Expected Change (+ or)

22. Thermal-Sensor reading after circulation 13661 Digits — 68.31 °F Hours

23. Digits per °F in range of expected change 324 Digits — 13765 ÷ 325

24. 10,242 (total quantity in full tank (16 or 17)) × .00061431 (coefficient of expansion for involved product) = 6.291763 gallons (volume change in this tank per °F) — 325 = .0193592

25. 6.291763 (volume change per °F (24)) ÷ 324 (Digits per °F in test Range (23)) = .019419 (Volume change per digit. Compute to 4 decimal places.) This is test factor (a)

Petro Tite TANK TESTER

HEATH CONSULTANTS
100 TOSCA DRIVE
P.O. BOX CS-200
STOUGHTON, MA 02072-1561
TEL NO:781-255-2819

LOG OF TEST PROCEDURES

REGULAR

27. Time	28. Record details of setting up and running test. (Use full length of line if needed.)	29. Reading No.	30. Hydrostatic Pressure Control		31. Volume Measurements [illegible]			34. Temperature Compensation [illegible]			38. Net Volume Changes Each Reading	39. Accumulated Change
[illegible]			Standpipe Level in Inches: Beginning of Reading	Level to which Restored	32. Product in Graduate: Before Reading	After Reading	Product Replaced (−) / Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower −	37. Computation	Temperature Adjustment [illegible]	[illegible]
[illegible]	ARRIVED ON SITE										Δ FACTOR	.0194
1100	Line Primed & Running Above			42								
1250	1st SENSOR READING	1		42		.540		13661				
1215	High Level Test Cont'd	2	44.0	42	.540	.690	+.150	668	+7	+.136	+.014	
1230	" "	3	43.0	42	.690	.760	+.070	672	+4	+.078	-.008	
[illegible]45	" "	4	43.4	42	.760	.970	+.110	677	+5	+.097	+.013	
1300	" "	5	44.2	42	.110	.260	+.150	684	+7	+.136	+.014	
1215	" "	6	43.2	42	.260	.350	+.090	689	+5	+.097	-.007	
1230	" "	7	44.0	42	.350	.510	+.160	697	+8	+.155	+.005	
1245	" "	8	43.2	42	.510	.600	+.090	702	+5	+.097	-.007	
												NO CHANGE
1346	DROP TO LOW LEVEL			12		.440		702				SAME Δ FACTOR
1400	1st SENSOR READING	9	15.0	12	.440	.670	+.230	710	+8	+.155	+.075	
[illegible]15	LOW LEVEL TEST CONT'D	10	14.3	12	.670	.850	+.180	719	+9	+.175	+.005	+.005
1430	" "	11	14.3	12	.400	.550	+.150	727	+8	+.155	-.005	±.000
1445	" "	12	14.2	12	.550	.720	+.170	736	+9	+.175	-.005	-.005
1500	" "	13	14.3	12	.720	.870	+.150	744	+8	+.155	-.005	-.010

TANK TIGHT
-.010

14. ARCO # 2010 | 2110 OLD MIDDLEFIELD | MT. VIEW | CA. | 3-14-88

Name of Supplier, Owner or Dealer | Address No. and Street | City | State | Date of Test

petro tite TANK TESTER

HEATH CONSULTANTS
100 TOSCA DRIVE
P.O. BOX CS-2000
STOUGHTON, MA. 02072-1561
(617) 344-1400

15. TANK TO TEST

NORTHEAST
Identify by position

ARCO UNLEADED
Brand and Grade

16. CAPACITY

Nominal Capacity 10,000 Gallons

By most accurate capacity chart available 10212 Gallons

Is there doubt as to True Capacity? NO ☐

See Section "DETERMINING TANK CAPACITY"

From
- ☐ Station Chart
- ☒ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with petro tite
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 0 to ½ in. Ø Gallons

Fill up STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

	Stick Readings to ½ in.	Gallons	Total Gallons ex. Reading
Inventory	92"		10212
	WATER		Ø
	TOP OFF		Ø
Product in full tank (up to fill pipe)			10212

Tank Diameter 92"

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in log (26).

☐ Water in tank ☐ High water table in tank excavation ☐ Line(s) being tested with LVLLT

API 59.2
TEMP 59
ADJ. 57.3

VAPOR RECOVERY SYSTEM
- ☐ Stage I
- ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade*	129"
Add 30" for 4" L	30"
Add 24" for 2" L or air seal	"
Total tubing to assemble Approximate	159"

20. EXTENSION HOSE SETTING

Tank top to grade*	36"
Extend hose on suction tube 6" or more below tank top	10"

*If fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (s) TO TEST THIS TANK

Is Today Warmer? [ ] Colder? [ ] ___ °F Product in Tank ___ °F Fill-up Product on Truck ___ °F Expected Change (+ or −)

22. Thermal-Sensor reading after circulation 14784 digits 27.5 Reduced °F

23. Digits per °F in range of expected change 326 digits

24. 10212 (total quantity in full tank (16 or 17)) × .00060913 (coefficient of expansion for involved product) = 6.21532756 (volume change in tank per °F) gallons

25. 6.21532756 (volume change per °F (24)) ÷ 326 (Digits per °F in test range (22)) = .01906542 (Volume change per digit. Compute to 4 decimal places) TNS is test factor (s)

MAR-17-'88 THU 16:20 ID:BECKER INDUSTRIES TEL NO:707-255-2819 #327 P06

26. Use of "P" Accounts			30. Hydrostatic Pressure Control		31. Tank Measurements to Record to .001 Gal.			34. Temperature Compensation Factors			38. Net Volume Changes Each Reading	39. Accumulated Change
27. Time (24 hr)	28. Record details of activity up and running tank. (Use full length of line if needed.) (UNLEADED)	29. Reading No.	Indicate Level in Inches: Indicator at Reading	Level in which Measured	32. Product in Gasoline: Before Reading	After Reading	Product Dispensed (−)	35. Thermal Sensor Reading	36. Change Higher + Lower − (±)	37. Compensation (±) + (±) − Expansion + Contraction −	Temperature Adjustment: Volume Change Contraction (+) or Expansion (−) ×3270 − ×3270	Net Volume Change per Hour (with sensor)
0900	ARRIVED ON SITE.										(A) FACTOR	.0191
1100	PUMP REMOVED & LINE LEAK ABOVE			42								
1200	1ST SENSOR READING	1		42		.520		1478Y				
1215	HIGH LEVEL TEST CONTD	2	42.7	42	.520	.570	+.050	786	+2	.038	+.012	
1230	" "	3	42.7	42	.570	.620	+.050	790	+4	+.076	+.026	
1245	" "	4	42.8	42	.620	.690	+.070	795	+5	+.096	−.026	
1300	" "	5	43.2	42	.690	.780	+.090	801	+6	+.115	−.025	
1315	" "	6	43.0	42	.780	.850	+.070	806	+5	+.096	−.026	
1330	" "	7	43.2	42	.850	.930	+.080	812	+6	+.115	−.035	
1345	" "	8	43.1	42	.250	.320	+.070	817	+5	+.096	−.026	
												NO CHANGE SAME AS ABOVE
1346	DROP TO LOW LEVEL			12"		.570		81.7				
1400	1ST SENSOR READING	9	13.3	12	.570	.640	+.110	821	+4	+.076	+.034	
1415	LOW LEVEL TEST CONTD	10	13.7	12	.680	.795	+.115	829	+7	+.134	−.019	−.0190
1430	" "	11	13.7	12	.795	.900	+.105	834	+6	+.115	−.010	−.029
1445	" "	12	13.7	12	.600	.705	+.105	839	+5	+.096	+.009	−.0020
1500	" "	13	13.7	12	.705	.810	+.105	844	+5	+.096	+.009	−.011
												−.011
							TANK TIGHT −.011					

BECKER INDUSTRIES, INC.

THE FOLLOWING ITEMS WERE CHECKED AND FOUND TO BE LEAKING:

TURBINE ✓ NO ___ YES REMEDY ___

FILL RISER ✓ NO ___ YES REMEDY ___

VAPOR RISER ✓ NO ___ YES REMEDY ___

VAPOR @ DISPENSER ✓ NO ___ YES REMEDY ___

VENTS ✓ NO ___ YES REMEDY ___

PRODUCT LINE @ DISPENSERS ✓ NO ___ YES REMEDY ___

VAPOR POTS ✓ NO ___ YES REMEDY ___

TEST EQUIPMENT ✓ NO ___ YES REMEDY ___

WERE THERE EXTRACTOR VALVES? ✓ NO ___ YES REMOVED? ___ NO ___ YES
IF NOT WHY? ___

WERE YOU ABLE TO BLEED BOTH ENDS OF TANKS ___ YES ✓ NO
WHY? TURBINE NEXT TO FILL

DID YOU VISUALLY CHECK EVERY MAN-COVER ON PROPERTY. ✓ YES
___ NO WHY? ___

SCANNED THE ENTIRE PERIMETER OF PROPERTY FOR PROBLEMS. ✓ YES

DATE 3/14/88 PERSON MAKING CHECK: [signature]

2501 Oak Street · Napa, CA 94559 · 707/255-9580
Contractor's License #426908 · CAL-T-146999

Data Chart for Tank System Tightness Test

petro tite TANK TESTER

PLEASE PRINT

Job# 376

1. OWNER Property [ ] Tenant(s) [ ]
Name: ARCO Address: [illegible] Representative: [illegible] Telephone:
Name: Address: Representative: Telephone:

2. OPERATOR
Name: Address: Telephone:

3. REASON FOR TEST (Explain Fully)

4. WHO REQUESTED TEST AND WHEN
Name: TONY Miller Title: Company or Affiliation: Date:
Address: Telephone:

5. WHO IS PAYING FOR THIS TEST?
Company, Agency or Individual: ARCO Person Authorizing: Title: Telephone:
Billing Address: City: State: Zip:
Attention of: Order No: Other Instructions:

6. TANK(S) INVOLVED Total [illegible] Status

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1 North	#1 8,000	G-5	#1 Spilled	2	Fiberglass
West #2	#2 10,000	Owens	#2 Regular		
North middle	#3 10,000	Corning	#3 Reg. Unl		
#3 North East					

7. INSTALLATION DATA

Location (North inside driveway, Rear of station, etc.)	Cover (Concrete, Black Top, Earth, etc)	Fills (Size, Tight/Fill make, Drop tubes, Remote Fills)	Vents (Size, Manifolded)	Siphones (Which tanks?)	Pumps (Suction, Remote Make if known)
South West Corner of lot.	Concrete - Asphalt	4"	2"	None	Remote - Red Jacket

8. UNDERGROUND WATER
Depth to the Water table 98" Is the water over the tank? [ ] Yes [X] No

9. FILL-UP ARRANGEMENTS
Tanks to be filled _____ hr _____ Date Arranged by ARCO Name Telephone
Extra product to "top off" and run TST1. How and who to provide? Consider NO Lead
Terminal or other contact for notice or inquiry Company Name Telephone

10. CONTRACTOR, MECHANICS, any other contractor involved
Cathler & Ryan Inc.
Scott Moore
Steve Parker

11. OTHER INFORMATION OR REMARKS
Full System Test = Elevated to 6 FT

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS
Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1 - Sup. Unl	Yes	-.0050	3-4-87
#2 - Regular	Yes	+.0125	3-4-87
#3 - Reg. Unl.	Yes	-.0010	3-5-87

13. CERTIFICATION
3-4-87 - 3-5-87 Date
[illegible] Serial No. of Thermal Sensor

This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

S. Moore
S. Parker Technicians

Cathler & Ryan Inc. Name of Company
1992 National Ave. Hayward Address
S. Moore Signature

14. ARCO — 2110 OLD MIDDLEFIELD — NEW CA — 3-4-87

15. TANK TO TEST: #1 Gasoline 10 Middlefield — ARCO SUPER UNLEADED

16. CAPACITY: Nominal Capacity 8000 gallons — Capacity chart products 7877 gallons

17. FILL-UP FOR TEST: Dock Water Bottom before Fill-up ⊖ in & fr — ⊖ gallons — Inventory 92" 7877 — IDP UP .150 — Product in fill tank (up to fill point) 7977

Tank Diameter 92"

18. SPECIAL CONDITIONS AND PROCEDURE TO TEST THIS TANK: 1) TESTED COMPLETE SYSTEM ALL LINES ARAMCO 2) TESTED JUST BRANCH LINE 6 FT ABOVE GROUND LEVEL — VAPOR RECOVERY SYSTEM: [ ] Stage I [X] Stage II

19. TANK MEASUREMENTS FOR TEST ASSEMBLY: Bottom of tank to Grade 12.8

20. EXTENSION HOSE SETTING: Tank top to grade 36" — Bottom tank top 46"

21. TEMPERATURE/VOLUME FACTOR (α) TO TEST THIS TANK

22. Diameter-Barrel reading after stabilization 12323 59/60

23. Digits per °F in range of expected change 320

24. 2277 × .00060224 = 4805527296 gallons

25. 4805527296 ÷ 320 = 0.015016478 — Time to test .0150

59°F = 58.4 — 58.0 GRAVITY

26. Log of Test Procedures													
27. Time (24 hr)	28. Record details of setting up and running test. (Use back if length of line is needed)	29. Reading No.	30. Stabilization Check: Beginning of Reading	Level to refill Reserved	31. Product to Stabilize: Before Reading	After Reading	Product Replaced (+) Product Removed (−)	32. Temperature Correction: Thermal Energy Reading	Change (Degree × Factor = (α))	Compensated (31 + (α)) Expansion + Contraction −	Corrected Volume Change Expansion (+) or Contraction (−) (Line 25 × Line 32)	33. Accumulated Change: Total Net Volume Change Test Duration Change on Test (with allowance)
700	APPROVED ON SITE											
715	DISCONNECTED PRODUCT LINE											
725	SET UP TESTER											
815	FILLED TESTER & BEGAN OPERATION		Pump	pinned	+ Running			- Self	test Thermo	pressure	K. OKAY	
830	RISEN TO 42" level								Factor A (.0150)			
915	READING AT 42"	0		42		.410	1st Sensor	12323				
930	" " "	1	43"	42	.410	.545	+.075	339	+12	+.1800	-.1050	
945	" " "	2	44"	42	.545	.680	+.135	348	+13	+.1950	-.0600	
1000	" " "	3	43.7"	42	.680	.800	+.120	358	+10	+.1500	-.0300	
1015	" " "	4	44.1"	42	.800	.945	+.145	370	+12	+.1800	-.0350	
1030	" " "	5	44.3"	42	.010	.180	+.170	383	+13	+.1950	-.0250	
1045	" " "	6	44"	42	.180	.330	+.150	391	+8	+.1200	+.0300	
1100	" " "	7	44"	42	.330	.475	+.145	403	+12	+.1800	-.035	
1115	" " "	8	44"	42	.475	.620	+.145	416	+13	+.1950	-.0500	
1115	Lower to 12" level	9	12"	—	.620	1st Sensor		416	—	—		
1130	Readings at 12" level	10	14.2"	12"	.620	.785	+.165	423	+7	+.1050	+.0400	
1145	" " "	11	14.2"	12"	.785	.920	+.145	432	+9	+.1350	+.0100	
1200	" " "	12	14.3"	12"	.035	.205	+.170	445	+13	+.1950	-.0250	
1215	" " "	13	14.1"	12"	.205	.365	+.160	457	+12	+.1800	-.0200	
1230	" " "	14	13.8"	12"	.365	.500	+.135	467	+10	+.1500	-.0150	
1245	" " "	15	14.4"	12"	.500	.670	+.170	476	+9	+.1350	+.0350	
1300	" " "	16	14.2"	12"	.670	.820	+.150	486	+10	+.1500	+.0000	+.0000
1315	" " "	17	14.2"	12"	.820	.900	+.160	497	+11	+.1650	-.0050	-.0050
1320	Remove Test Recovery Vapor lines etc.									Final Int. Reading		-.0050
									Passed NFPA Criteria of -.050 gals.			

Signature of Tester: [illegible]

14. ARCO — 2110 OLD MODESTO ROAD — CA — 3-4-87

15. TANK TO TEST: #2 CENTRAL TANK — ARCO REGULAR

16. CAPACITY: Nominal Capacity 10,000 gallons — Capacity chart product 9728 gallons

17. FILL-UP FOR TEST

	Stick Readings in ft in	Gallons	Total Gallons for Reading
Stick Water Bottom Before Fill-up	1/8	10?	
Inventory	92"	9728	9728
PP OIT		150	150
Product in full tank (up to fill pipe)			9878

Fill up stick before and after each compartment drop or each metered delivery quantity

Tank Diameter 92"

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK: 1) TESTED COMPLETE SYSTEM ALL LINES MANIFOLDED 2) TESTED W/ STANDARD VAPOR RECOVERY SYSTEM

[ ] Water in tank [ ] High water table in tank excavation [ ] Line(s) being tested with LVLET [ ] Stage I [ ] Stage II

19. TANK MEASUREMENTS FOR TEST ASSEMBLY: Bottom of tank to grade* 12 8/8"

20. EXTENSION HOSE SETTING: Fill pipe to grade* 36 1/2"

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

21 Thermo-Sensor reading after stabilization 11623 — 57.58° — SB NIT Corrected 59.0° API SB.1

22 Degrees per °F in range of expected change 317

24 9878 × .00060011 = 5.927886658 gallons

25 5.927886658 ÷ 317 = 0.018699957 — .0187

27. Log of Test Procedures			29. Temperature Adjusted Setting		31. Water Measurements in Gauge Tube			34. Temperature Adjustment			36. Net Volume Changes Each Reading	38. Accumulated Change
27. Log (Hr. Min.)	28. Record details of setting up and running test. (Use full length of log if needed.)	30. Reading No.	Reading Level in Inches: Beginning of Reading	Level at start Current	32. Product in Inches: Before Reading	After Reading	Product Evaluated (-) Product Gained (+)	35. Thermal Sensor Reading	36. Change Degree F Temp.	37. Temperature Adjustment Volume Change Expansion (+) or Contraction (-)	Temperature Adjustment Volume Change Expansion (+) or Contraction (-)	Change per Hour of Volume
700	ARRIVED ON SITE											
715	DISCONNECTED & PLUGGED	USAON										
845	SET UP TESTER											
905	FILLED TESTER & BLEED OFF	AIR										
925	RAISED TO 42"									Factor	.018 (.0187)	
1015	READING AT 44"	0		42	.040	1st Sensor		11623				
1030	" " "	1	44"	42	.040	.140	+.100	681	+8	+.1496	-.0496	
1045	" " "	2	43.2	42	.140	.200	+.060	689	+8	+.1496	-.0896	
1100	" " "	3	43.5	42	.200	.310	+.110	693	+4	+.0748	+.0352	
1115	" " "	4	43.4	42	.310	.410	+.100	696	+3	+.0561	+.0439	
1130	" " "	5	43.3	42	.410	.510	+.100	701	+5	+.0935	+.0065	
1145	" " "	6	43.2	42	.510	.590	+.080	707	+6	+.1125	-.0322	
1200	" " "	7	43.3	42	.590	.690	+.100	714	+7	+.1309	-.0309	
1215	" " "	8	43.4	42	.690	.810	+.120	718	+4	+.0748	+.0452	
1215	" " "	9	42.9	42	.370	.450	+.080	724	+6	+.1122	-.0322	
1230	Drop to 12" level	10	12	12	.450	1st Sensor -		724	—	—		
1245	" " "	11	12.6"	12	.450	.510	+.060	729	+5	+.0935	-.0335	
1300	" " "	12	13.1"	12	.510	.620	+.110	736	+7	+.1309	-.0209	
1315	" " "	13	13.1"	12	.620	.730	+.110	741	+5	+.0935	+.0165	
1330	" " "	14	13.2	12	.730	.850	+.120	748	+7	+.1309	-.0109	
1345		15	13.1	12	.850	.960	+.110	754	+6	+.1122	-.0022	-.0175
1400		16	13.3	12	.070	.200	+.130	761	+7	+.1309	-.0009	+.0025
1415		17	13.2	12	.200	.320	+.120	766	+5	+.0935	+.0265	+.0125
1420	Rework test											
	Reconnected. Vapor lines etc.								Total hr. Readings			+.0125
									Passed NFPA Criteria of +.040			

BECKER INDUSTRIES, INC.

ARCO PETROLEUM PRODUCTS COMPANY

Re: SS #
2110 Old Middlefield Rd.
Mountain View, CA

Attention:

This letter is to summarize the tank/line test results at the referenced service station:

Tank No.	Capacity	Current Product	Test Results Tank	Prod. Line	Date	Tight
Outside	300	waste oil	-.045		3/20/87	yes

These test results are as of the day tested.

If you have any question, please call David Becker or James Murphy at (707) 255-9580.

Sincerely,

BECKER INDUSTRIES, INC.

David W. Becker
Vice-President

2501 Oak Street • Napa, CA 94559 • 707/255-9580
Contractor's License #426908 • CAL-T-145999

Data Chart for Tank System Tightness Test

petro tite
TANK TESTER

PLEASE PRINT

1. OWNER Property [ ] Tank(s) [ ]	Arco 2110 Old Middlefield Rd Mountain View CA Name / Address / Representative / Telephone
2. OPERATOR	Name / Address / Telephone
3. REASON FOR TEST (Explain Fully)	Maintence
4. WHO REQUESTED TEST AND WHEN	Name / Time / Company of Affiliation / Date Address / Telephone
5. WHO IS PAYING FOR THIS TEST?	Company, Agency or Individual / Person Authorizing / Title / Telephone Billing Address / City / State / Zip Attention of: / Order No / Other Instructions

6. TANK(S) INVOLVED	Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
	Outside Garage Doors	300	Arco	Diesel	25?	Steel

7. INSTALLATION DATA	Location	Cover	Fills	Vents	Siphones	Pumps
	N [x] [x] D North Inside driveway, Rear of station, etc.	Blacktop Concrete, Black Top, Earth, etc.	2" Remote Size, Fill pipe make, Drop tubes, Remote Fills	Size, Manifolded	Which tanks?	None Suction, Remote, Make if known

8. UNDERGROUND WATER	Depth to the Water table 8 ft Is the water over the tank? [ ] Yes [X] No
9. FILL-UP ARRANGEMENTS	Tanks to be filled ..... hr. ..... Date Arranged by ..... Name / Telephone Extra product to "top off" and run TST1. How and who to provide? Consider NO Lead Terminal or other contact for notice of inquiry ..... Company / Name / Telephone
10. CONTRACTOR, MECHANICS, any other contractor involved	
11. OTHER INFORMATION OR REMARKS	① 2" Remote fill inside garage Additional information on any items above. Officials or others to be advised. When testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
Waste Oil	Yes	-.045 gal/hr.	3/20/87

13. CERTIFICATION

This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

11/4/86
Date

677
Serial No. of Thermal Sensor

David R Sugarman
Technician

Baker Industries
Testing Contractor or Company

Napa CA
Address

By Signature

14. Arco — Name of Supplier, Owner or Dealer | 2110 Old Middlefield — Address No. and Street(s) | Mountain View — City | CA — State | 3/20/87 — Date of Test

15. TANK TO TEST

Outside Garage Doors — Identify by position

Waste Oil (Diesel) — Brand and Grade

16. CAPACITY

Nominal Capacity 300 Gallons

By most accurate capacity chart available 290 Gallons

Is there doubt as to True Capacity? [ ]

See Section "DETERMINING TANK CAPACITY"

From
- [X] Station Chart
- [ ] Tank Manufacturer's Chart
- [ ] Company Engineering Data
- [ ] Charts supplied with petro tite
- [ ] Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill up ∅ to ⅛ in. ∅ Gallons

	Stick Readings to ⅛ in.	Gallons	Total Gallons as. Reading
Inventory	Full Tank		290
	Top Off		5
Product in full tank (up to fill pipe)			295

Fill up. STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

Tank Diameter 48"

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in log (26).

- [ ] Water in tank
- [ ] High water table in tank excavation
- [ ] Line(s) being tested with LVLLT

Obsv API Grav 34.5
Obsv Temp 65°
Corr API Grav 34.1

VAPOR RECOVERY SYSTEM
- [X] None
- [ ] Stage I
- [ ] Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade* ____"

Add 30" for 4" L ____"

Add 24" for 3" L or air seal ____"

Total tubing to assemble Approximate ____"

20. EXTENSION HOSE SETTING

Tank top to grade* ____"

Extend hose on suction tube 6" or more below tank top ____"

*If Fill pipe extends above grade, use top of fill

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? [X] Colder? [ ] ____°F Product in Tank ____°F Fill up Product on Truck ____°F Expected Change (+ or −)

22. Thermal-Sensor reading after circulation 12188 digits 59/60° Nearest °F

23. Digits per °F in range of expected change 320 digits

24. 295 total quantity in full tank (16 or 17) × .00046445 coefficient of expansion for involved product = .13406275 volume change in this tank per °F gallons

25. .13406275 volume change per °F (24) ÷ 320 Digits per °F in test Range (23) = .0004189469 Volume change per digit. Compute to 4 decimal places. This is test factor (a)

26. LOG OF TEST PROCEDURES			30. HYDROSTATIC PRESSURE CONTROL		31. VOLUME MEASUREMENTS (F) RECORD TO 1/8 GAL			34. TEMPERATURE COMPENSATION USE FACTOR (a)			38. NET VOLUME CHANGES EACH READING	39. ACCUMULATED CHANGE
27. DATE / TIME (24 hr)	28. Record details of setting up and running test. (Use full length of line if needed)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Level to which Restored	32. Product in Graduate: Before Reading	After Reading	Product Replaced (−) / Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower − (t)	37. Compensation (t) × (a) = Expansion + Contraction −	Temperature Adjustment: Volume Minus Expansion (+) or Contraction (−) #33(V) − #37(t)	If High Level record Total End Reduction. If Low Level compute Change per Hour (API criteria)
					Factor (a) = .0004							

petro tite TANK TESTER
TECHNICAL CONSULTANTS
100 TOSCA DRIVE
P.O. BOX CS-200
STOUGHTON, MA. 02072-1591
(617) 344-1400

1230	Test Opand Running above 42"							12					
1245	First Sensor Reading	1	[redacted]	42		.650		188					
1300	High level test Con't	2	42.3	42	.650	.660	+.010	380	+192	+.077	-.067		
1315	"	3	42.3	42	.660	.670	+.010	483	+103	+.041	-.031		
1330	"	4	42.6	42	.670	.700	+.030	613	+130	+.052			
	Drop to low level												
1345	First Sensor Reading	5	12.6	12	.300	.335	+.035	735	+122	+.019	-.014		
1400	Low level test Con't	6	12.6	12	.335	.370	+.035	843	+108	+.042	-.007	-.007	
1415	"	7	12.6	12	.370	.405	+.035	967	+124	+.050	-.015	-.022	
1430	"	8	12.6	12	.405	.445	+.040	1/093	+126	+.050	-.010	-.032	
1445	"	9	12.6	12	.445	.480	+.035	213	+120	+.048	-.013	-.045	

Tank Tight -.045 gal/hr

Invoice Date 4/7/87

INVOICE NO. E-266AA

BECKER INDUSTRIES, INC.

REMIT TO: P.O. BOX 5269 • NAPA, CALIFORNIA 94581
2501 OAK STREET • NAPA, CALIFORNIA • 707/255-9580

FBC-8	3/20/87
ARCO # 2010	
2110 Old Middlefield Rd.	
Mountain View, CA	

PURCHASE ORDER #

TO ARCO PETROLEUM PRODUCTS COMPANY

P. O. Box 5811

San Mateo, CA 94403

TERMS: NET 10 DAYS

Removal of waste oil $175.00 x 10%	192.50*
290 gal. of diesel	216.92*

*nontaxable

APR 10 1987

7969-02010-11-A0059,

Testing of one waste oil tank. Had waste oil company remove waste oil and dispose of it. Had diesel delivered to station and filled tank. Circulated diesel to remove sludge & debris from tank wall. Filtered diesel so tank could be tested. Tank tested tight. See attached.

Circulating & filtering of diesel	250.00
1 Tank Test @ 450.00	450.00

JOB COMPLETED

LABOR	HOURS	RATE	AMOUNT		
				TOTAL MATERIAL	409 42
				TOTAL LABOR	
				MILES @	
WORK ORDERED BY		DATE COMPLETED		TAX	
SIGNATURE (I hereby acknowledge the satisfactory completion of the above described work)				Thank You! PAY THIS AMOUNT →	1109 42

TERMS CASH 2% per month service charge on overdue accounts.

San Jose # 259-5567
Salinas # 424-7044

707-2654580

INVOICE NO.
3975

James Murphy Becker Ind

Santa Clara Valley Dr

SOLD TO	SHIPPED TO
ARCO	Monterey Bay Dr
STREET & NO. 2110 Old Middlefield Rd	STREET & NO. 3001 Holly Dr
CITY STATE ZIP Mt. View CA	CITY STATE ZIP San Jose CA 95127

CUSTOMER'S ORDER	SALESMAN	TERMS	F.O.B.	DATE
	EDDIE			3/19/87

Disposed of gals of waste oil in a proper place	175	00
Pump Tank Dry for Testing Purposes		
EPA # CAD980694970		
REG # 0846		
Please Pay from Invoice	175	00

INVOICE

7H 722

DELIVERY RECEIPT

VALLEY OIL CO.

785 YUBA DRIVE, OFF EL CAMINO REAL
MOUNTAIN VIEW, CA 94043

P.O. BOX 326
(415) 967-2253

48250

Alliance
SOLVENTS
LUBE OILS
CARD SYSTEMS
BEACON Mobil
ARCO
UNOCAL

Becker Industries
2501 Orb St
Napa Calif 94559

TELEPHONE | JOB NO./P.O. NO. | DATE 3/20/87

DELIVER TO 2110 Old Middlefield
Mtn View Calif Arco Station
707-255-7580

QTY ORD'D / QTY LOAD	DESCRIPTION	QTY DEL'D	UNIT PRICE	AMOUNT
270 gals	FUEL OIL COMBUSTIBLE LIQUID/ NA 1993 DIESEL	210	.68	197 20
	FEDERAL EXCISE TAX			
	STATE USE TAX			
	GASOLINE/FLAMMABLE LIQUID/ UN 1203 REGULAR			
	GASOLINE/FLAMMABLE LIQUID/ UN 1203 UNLEADED			
	GASOLINE/FLAMMABLE LIQUID/ UN 1203 PREMIUM UNLEADED			
	GASOLINE/FLAMMABLE LIQUID/ UN 1203 LEAD PREMIUM			
	PETROLEUM NAPTHA COMBUSTIBLE LIQUID/UN 1255 SOLVENT			
	FUEL OIL NO. 1 COMBUSTIBLE LIQUID NA 1993 KEROSENE			
	Re Sale			
	# SSTHF-27-709248			
	Jim Murphy			
	Full			
	SALES TAX PREPAY SO GH 78-095139		.04	

CREDIT TERMS: NET 10 DAYS. The unpaid balance remaining 10 days after [illegible] per month, which is [illegible] per annum [illegible]

SUB-TOTAL 197 20

[ ] CASH [ ] CHECK NO. ..... [X] CHARGE

% SALES TAX

DRUM DEPOSIT | DELIVERED | RETURNED

NET CHARGE

TOTAL ▶ 197 20

Hoyt C Rickard
CUSTOMER'S SIGNATURE

X Gilley
DRIVER'S SIGNATURE

HAZMAT UG TANK/PIPE MONITORING PROGRAM

Company Name: ARCO
Address: 2240 Old Middlefield Way
Mt View

Contact: Tagki Lovasson Phone

1. Monitoring plans submitted? YES Date 6/85

2. Monitoring plans approved? YES Date 6/85 - Conditional

3. Which option does this meet? None - Conditional until 1988

4. Specify type, number, and location of monitoring wells:
- 2 - Tank 2 - Pipeline 1 - Waste Oil, 1 - Background
Water/Vapor monitoring wells are done on a monthly basis until "continuous" monitoring is installed (no later than Dec 1988)
- Soils Rlsd. 2/86

5. Proposed monitoring frequency monthly

6. Installation date 6/9/86

7. Field Inspection Report Completed? YES Date: 9/86

8. HMMP checked for back fees? YES Status: OK

9. Full Term Permit Issued? YES Date 10/86

10. Data entered into computer? YES

Mary Sandler 8/18/86
Signature Date

bscreen/hmmonit

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. BOX 5811, San Mateo, CA 94402 (415) 571-7523

Data Recorded and Returned by WESTERN GEO-ENGINEERS (WEGE)
Division of WESTERN GEO-ENGINEERS (WEGE) (310) 602-4511

Arco Station # 2010

Address	Agency Address
2110 Middlefield Rd./Rengstorf	CHEV LEINHEZER/HAZARDOUS MATERIALS SPEC.
Mountain View	MOUTIAN VEIW FIRE DEPT.
	100 VILLA ST.
	MOUNTIAN VEIW, CA 94041

DATE	WELL	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID/FT	SAMPLE	PROD	BLOT	AMT. H2O COND.T.B.		REMARKS
Apr-89	WE	10:03HR	NA	NA	NA	NA	NA	NA	NA	NA	NA	CLOUDY, WINDY, 21C, 29.6"Hg, SGL HUMD
Apr-89	T1	10:06HR	46,000	17	N	NA	N	N	N	WET	N	
Apr-89	2											ELECTRONIC
Apr-89	T3	10:11HR	22,000	17	Y	8.50	N	N	N	WET	N	PURGED WATER FROM TRAFFIC BOX
Apr-89	P4	10:16HR	<250	NA	N	NA	N	N	N	WET	Y	
Apr-89	P5	10:24HR	15,000	NA	Y	3.92	N	N	N	WET	Y	
Apr-89	WC											CAR PARKED OVER WELL
Apr-89	B7	10:30HR	<250	NA	N	NA	N	N	N	MOD	N	

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. BOX 5811, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGC-
Division of WESTERN GEO-ENGINEERS -WGE- (916) 652-4511

Arco Station # 2010
Address
2110 Middlefield Rd./Rengstorf
Mountian View

Agency Address
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTIAN VIEW FIRE DEPT.
100 VILLA ST.
MOUNTIAN VIEW, CA 94041

DATE	WELL	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUIDCFT	SAMPLE	PROD	BLOT	ANT. H2O COND.	T.D.	REMARKS
Mar-89	NE	14:00HR	NA	NA	NA	NA	NA	NA	NA	NA	NA	SUNNY, WIND 10MPH
Mar-89	T1	14:04HR	19,500	22	Y	7.75	N	N	N	MOD	N	
Mar-89	2											ELECTRONIC
Mar-89	T3	14:13HR	43,250	22	Y	8.16	N	N	N	MOD	Y	PUMPED WATER FROM TRAFFIC BOX
Mar-89	P4	14:00HR	8200	NA	N	NA	N	N	N	NONE	Y	PUMPED WATER FROM TRAFFIC BOX
Mar-89	P5	14:20HR	<250	NA	N	NA	N	N	N	MOD	N	
Mar-89	W6											CAR PARKED OVER WELL
Mar-89	B7	14:25HR	<250	NA	N	NA	N	N	N	DRY	N	

ENVIRONMENTAL LABORATORIES INC.

February 21, 1989

Jim Healey
ARCO Petroleum Company
P.O. Box 5811
San Mateo, CA 94402

Re: Tank Testing
2110 Old Middlefield Road
Mountain View, CA

Dear Mr. Healey:

On February 12, 1989, a Petro Tite System Test(s) was performed at the above-referenced location. The test was performed by David Plaskett Jr., E.L.I. Technician. The NFPA Code 329.02 criteria for a tight system is a maximum loss of .05 gallons per hour. Because of the almost infinite variables involved, this is not the permission of actual leakage.

During the stand-pipe test procedure, the internal liquid hydrostatic pressure applied to the underground tank system is generally two to three times greater than normal liquid storage pressures. This increase in hydrostatic pressure will amplify the indicated rate of leak accordingly.

SYSTEM TESTS:

Tank No. 1 - West
Size - 8,000 gallons
Product - Super Unleaded
The test showed a minus .030 gallons per hour.
Based on the above criteria, we find the tank tested mathematically tight.

Tank No. 2 - Middle
Size - 10,000 gallons
Product - Regular
The test showed a minus .018 gallons per hour.
Based on the above criteria, we find the tank tested mathematically tight.

1477 E. Shaw, Suite 150 / Fresno, California 93710 / (209) 225-6698

ENVIRONMENTAL LABORATORIES INC.

Tank No. 3 - East
Size - 10,000 gallons
Product - Unleaded
The test showed a minus .031 gallons per hour.
Based on the above criteria, we find the tank tested mathematically tight.

This concludes our test and findings on February 12, 1989. If you have any questions regarding the results, please contact me. It is your responsibility to notify your local County Health Department, Environmental Health, within thirty (30) days of the results of this test. This notification is required by the California Administrative Code, Title 23 Waters, Chapter 3, Water Resources Control Board, Sub-chapter 16, Underground Tank Regulations, Article 4.30.

We have enjoyed working with you on this project. If you need any further information, please feel free to contact our office.

Sincerely,

Jean Shannon

Jean Shannon
Office Manager

Encls

1477 E. Shaw, Suite 150 / Fresno, California 93710 / (209) 225-6698

CERTIFICATE #41481242

ENVIRONMENTAL LABORATORIES INC.

Data Chart for Tank System Tightness Test

PLEASE PRINT

1. OWNER Property [X] Tank(s) [X]	Name: Arco Petroleum; Address: 2110 Old Middlefield Mt. View; Representative: Jim Healey; Telephone: 415-571-2427 Name: Same; Address: Same; Representative: Same; Telephone: Same
2. OPERATOR	Name: Arco Petroleum; Address: P.O. Box 5811 San Mateo Ca.; Telephone: 415-571-2427
3. REASON FOR TEST (Explain Fully)	Checking system for tightness
4. WHO REQUESTED TEST AND WHEN	Name: Jim Healey; Title: ; Company of Affiliation: Arco Petroleum; Date: 2-12-89 Address: P.O. Box 5811 San Mateo Ca.; Telephone: 415-571-2427
5. WHO IS PAYING FOR THIS TEST?	Company, Agency or Individual: Arco Petroleum; Person Authorizing: Jim Healey; Telephone: 415-571-2427 Billing Address: P.O. Box 5811; City: San Mateo; State: Ca.; Zip: Attention of: ; Order No: ; Other Instructions:

6. TANK(S) INVOLVED

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1 West	8,000	-	Super U/L	?	Steel
#2 Middle	10,000	-	Regular	"	"
#3 East	10,000	-	Unleaded	"	"

7. INSTALLATION DATA

Location (North inside driveway, Rear of station, etc)	Cover (Concrete, Black Top, Earth, etc)	Fills (Size, Titelid make, Drop tubes, Remote Fills)	Vents (Size, Manifolded)	Siphones (Which tanks?)	Pumps (Suction, Remote, Make if known)
	Concrete	4"	2"	Ø	Red Jacket remote

8. UNDERGROUND WATER

Depth to the Water table: Below 15' +

Is the water over the tank? [ ] Yes [X] No

9. FILL-UP ARRANGEMENTS

Tanks to be filled 1000 hr. 2-12-89 Date Arranged by Jim Healey (Name) 415-571-2427 (Telephone)

Extra product to "top off" and run TSTT. How and who to provide? Consider NO Lead.

Terminal or other contact for notice or inquiry: Company: ; Name: ; Telephone:

10. CONTRACTOR, MECHANICS, any other contractor involved

11. OTHER INFORMATION OR REMARKS

Monitoring well on-site

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite as detailed on Attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1 West Super Unleaded	Yes	-.030	2-12-89
#2 Middle Regular	Yes	-.018	2-12-89
#3 East Unleaded	Yes	-.031	2-12-89

13. CERTIFICATION

This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

2-12-89 (Date)

1241 1722 1249 (Serial No. of thermal Sensor)

David Plaskett Jr. (Technician)

4148 3298

Testing Contractor or Company: ENVIRONMENTAL LABORATORIES, INC.
1447 E. Shaw Ave. Suite 150 Fresno, CA 93710
(209) 225-6698

By (Signature): David Plaskett Jr.

14. Arco Petroleum 210 Old Middlefield Mt. View Ca 2-12-89

15. TANK TO TEST: #1 West; Super Unleaded

16. CAPACITY: Nominal Capacity 8000; Is there doubt as to True Capacity? No; My most accurate capacity chart available 8,000

17. FILL-UP FOR TEST

		8,000
	Top-off	+20
		8,020

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

Observed Gravity 60.3
Observed Temperature 60
Table C 52.4
Reciprocal +8 1472

Water in tank: ☐ Yes ☒ No
High water alarm in tank excavation: ☐ Yes ☒ No
Line(s) being tested with LVLT: ☐ Yes ☒ No

VAPOR RECOVERY SYSTEM: ☒ Stage I ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank Grade* ____
Add 30" for 4" L ____
Add 24" for 3" or less ____
Total tubing to assembly Approximate 168

20. EXTENSION HOSE SETTING

Tank top to grade* ____
Extend hose on suction hose 6" or more below tank top 6

*If Fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer ☐ Cooler? ☐ Product in Tank ____ °F Fill-up Product on truck ____ °F Expected Change (+ or −)

22. Thermal-Sensor reading after circulation 10038 52/53 +

23. Digits per °F in range of expected change 307

24. 8020 ÷ 1472 = 5.448369565 — total quantity in full tank (18 + 17); coefficient of expansion for involved product; volume change in this tank per °F

25. 5.448369565 × 307 = .017797132 — volume change per °F (24); Digits per °F in test Range (23); Volume change per digit. Compute to 4 decimal places.

Factor (a) .0177

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000
TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1100
REMOVED FILL CAP AND SPLASH TUBE, SET-UP TEST EQUIPMENT 1100

26. Log of Test Procedures: 27. Date / Time	28. Record details of setting up and running test. Note full length of time if needed.	29. Reading No.	30. Hydrostatic Pressure Control: Standpipe level or pressure	Level where Regulated	31. Volume Measurements (V) Record to .001 Gal.: 32. Product in Calibration: Before Reading	After Reading	Product Displaced (+)	34. Temperature Compensation (See factor per): Temp. Sensor Reading	35. Temp. Sensor Reading	36. Temp. Sensor Reading − 60	37. Temperature Expansion = (36 × Factor a)	38. Net Volume Change Each Reading: Temperature Adjustment	Volume Change Compensated	39. Cumulative Change: Temperature Adjustment	Volume Change Compensated
1315	Fill test Equipment with Product & Pump Primed and Running								Factor A =		.0177				
1340	FIRST SENSOR READING			42"				10038							
1345	START SENSOR READING	1	43.6	"	.040	.170	+.130	052	+14		+.248	−.118			
1350	CONTINUE HIGH LEVEL TEST	2	43.8	"	.170	.310	+.140	066	+14		+.248	−.108			
1355		3	44.0	"	.310	.460	+.150	078	+12		+.212	−.062			
1400		4	44.1	"	.460	.620	+.160	092	+14		+.248	−.088			
1405		5	44.0	"	.620	.770	+.150	106	+14		+.248	−.098			
1410		6	44.2	"	.090	.260	+.170	117	+11		+.195	−.025			
1415		7	44.1	"	.250	.410	+.160	129	+12		+.212	−.052			
1420		8	44.1	"	.410	.570	+.160	140	+11		+.195	−.035			
1425	Drop to low level			12"											
1430		1	15.5	"	.060	.300	+.240	152	+12						
1435		2	14.7	"	.300	.500	+.200	165	+13						
				"											
1435	Start low level test	1	12.9	"	.080	.150	+.070	169	+4		+.071	−.001		−.001	
1440		2	12.8	"	.150	.210	+.060	172	+3		+.053	+.007		+.006	
1445		3	12.9	"	.210	.280	+.070	176	+4		+.071	−.001		+.005	
1450		4	12.7	"	.280	.340	+.060	180	+4		+.071	−.011		−.006	
1455		5	12.8	"	.340	.410	+.070	184	+4		+.071	−.000		−.007	
1500		6	12.7	"	.410	.470	+.060	188	+4		+.071	−.011		−.018	
1505		7	12.7	"	.470	.530	+.060	191	+3		+.053	+.007		−.011	
1510		8	12.6	"	.530	.580	+.050	194	+3		+.053	−.003		−.014	
1515		9	12.7	"	.580	.640	+.060	197	+3		+.053	+.007		−.007	
1520		10	12.6	"	.640	.690	+.050	200	+3		+.053	−.003		−.010	
1525		11	12.7	"	.690	.750	+.060	204	+4		+.071	−.011		−.021	
1530		12	12.6	"	.750	.800	+.050	207	+3		+.053	−.003		−.024	
1535		13	12.6	"	.800	.850	+.050	210	+3		+.053	−.003		−.027	
1540		14	12.7	"	.850	.910	+.060	214	+4		+.071	−.011		−.038	
1545		15	12.7	"	.030	.090	+.060	217	+3		+.053	+.007		−.031	
1550		16	12.6	"	.090	.140	+.050	220	+3		+.053	−.003		−.034	
1555		17	12.7	"	.140	.200	+.060	223	+3		+.053	+.007		−.027	
1600		18	12.6	"	.200	.250	+.050	226	+3		+.053	−.003		−.030	
1605		19	12.5	"	.250	.290	+.040	229	+3		+.053	−.013		−.043	
1610		20	12.6	"	.290	.340	+.050	232	+3		+.053	−.003		−.046	
1615		21	12.6	"	.340	.390	+.050	235	+3		+.053	−.003		−.049	
1620		22	12.5	"	.390	.430	+.040	237	+2		+.035	+.005		−.044	
1625		23	12.6	"	.430	.480	+.050	240	+3		+.053	−.003		−.047	
1630		24	12.5	"	.430	.470	+.040	243	+3		+.053	−.013		−.060	

Test concluded System found to be tight or not tight
at the day at a 12 level reading of −.030 gallons per hour

+.060 ÷ 2 = −.030

14. Acme Petroleum 2110 Old Middlefield Mt View Ca 2-12-89

15. TANK TO TEST: #2 Middle; Regular

16. CAPACITY: Nominal Capacity 10,000; Is there doubt as to True Capacity? No; By total accurate capacity chart available 10,020 gallons

☐ Strapping Chart ☐ Tank Manufacturer's Chart ☒ Computer Engineering Data ☐ Charts supplied with Petro Tex ☐ Other

17. FILL-UP FOR TEST

Tank Water Bottom: Before Fill-up ∅ in. ∅ gallons

Fill-up STICK BEFORE AND AFTER EACH COMPARTMENT DROP ON EACH METERED DELIVERY QUANTITY

Stick Reading in.	Gallons	Total Gallons in Tank
		10,000
	Top-off	+20
		10,020

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

Check applicable conditions. Check below and record procedures in log (26).

Water in tank ☐ Yes ☐ No — High water table in tank excavation ☐ Yes ☐ No — Line(s) being tested with LVLLT ☐ Yes ☐ No

Observed Gravity 58.8
Observed Temperature 58
Table C 53.4
Reciprocal +5

VAPOR RECOVERY SYSTEM: ☒ Stage I ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank Gauge* ____"
Add 30" for 4" L ____"
Add 24" for 3" or as near ____"
Total tubing to assemble Approximate 168"

20. EXTENSION HOSE SETTING

"Gauge" top to gauge* ____"
"L" a number on medium tube 6" or more below tank top 6"

*If Fill pipe extends above gauge, use top of fill

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? ☐ Cooler? ☐ Product in Tank ____ °F Fill-up Product on Ends ____ °F Expected Change (+ or −)

22. Thermal-Sensor reading after circulation 10360 digits 53/54 °F

23. Digits per °F in range of expected change 308 digits

24. 10,020 total quantity in full tank (16 + 17) ÷ 1485 volume/volume of expansion for involved product = .6747474747 gallons volume change in the tank per °F

25. .6747474747 volume change per °F (24) ÷ 308 Digits per °F in tank Range (23) = .021907385 Volume change per digit. Compute to 4 decimal places. 0219 This is your factor (a)

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000
TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1100
REMOVED FILL CAP AND SPLASH TUBE, SET-UP TEST EQUIPMENT 1100

27. Date (yr. mo. day)	28. Record details of setting up and running test. (Use back side of form if needed)	29. Reading No.	30. Hydrostatic Pressure Control: Standpipe Level in inches: Beginning of Reading	Level at Reading Recorded	31. Volume Measurements (V) Record to .001 Gal.: Product in Standpipe: Before Reading	After Reading	Product Received (+)	34. Temperature Compensation and Factor (a): Thermal Sensor Reading	35. Change Digits in Reading	36. Computed Vol. Change in Tank Gallons	38. Net Volume Change Each Reading: Temperature Expansion	Volume Change per Digit Multiplied by Digits Change	39. Cumulative Totals: A Non-Compensated Volume Change	Cumulative Volume Change Equivalent
1115	All Test Equipment with Product & Pump Primed and Running							factor A =		.6247				
1200	INPST SENSOR READING			42"				10360						
1215	START SENSOR READING	1	43.0	"	.100	.180	+.080	366	+6	+.131	−.051			
1230	CONTINUE HIGH LEVEL TEST	2	43.1	"	.180	.270	+.090	373	+7	+.153	−.063			
1245		3	43.0	"	.270	.350	+.080	383	+10	+.219	−.139			
1300		4	43.1	"	.350	.440	+.090	392	+9	+.197	−.107			
1315		5	43.2	"	.440	.540	+.100	398	+6	+.131	−.031			
1330		6	43.1	"	.540	.630	+.090	408	+10	+.219	−.129			
1345		7	43.1	"	.630	.720	+.090	416	+8	+.175	−.085			
1400		8	43.1	"	.720	.810	+.090	423	+7	+.153	−.063			
1403	Drop to low level			12"										
1415		1	15.2	"	.050	.290	+.240	429	+6					
1430		2	14.1	"	.290	.460	+.170	435	+6					
				"										
1435	start low level test	1	12.5	"	.110	.150	+.040	437	+2	+.044	−.004	−.004		
1440		2	12.5	"	.150	.190	+.040	439	+2	+.044	−.004	−.008		
1445		3	12.6	"	.190	.240	+.050	442	+3	+.066	−.016	−.024		
1450		4	12.5	"	.240	.280	+.040	444	+2	+.044	−.004	−.028		
1455		5	12.7	"	.280	.340	+.060	446	+2	+.044	+.016	−.008		
1500		6	12.5	"	.340	.380	+.040	448	+2	+.044	−.004	−.012		
1505		7	12.6	"	.380	.430	+.050	450	+2	+.044	+.006	−.006		
1510		8	12.4	"	.430	.470	+.030	451	+1	+.022	+.008	+.002		
1515		9	12.5	"	.470	.510	+.040	453	+2	+.044	−.004	−.004		
1520		10	12.6	"	.510	.560	+.050	455	+2	+.044	+.006	+.002		
1525		11	12.5	"	.560	.600	+.040	457	+2	+.044	−.004	−.002		
1530		12	12.6	"	.600	.650	+.050	460	+3	+.066	−.016	−.018		
1535		13	12.5	"	.650	.690	+.040	462	+2	+.044	−.004	−.022		
1540		14	12.6	"	.690	.740	+.050	464	+2	+.044	+.006	−.016		
1545		15	12.4	"	.740	.770	+.030	465	+1	+.022	+.008	−.008		
1550		16	12.5	"	.770	.810	+.040	467	+2	+.044	−.004	−.012		
1555		17	12.5	"	.020	.060	+.040	469	+2	+.044	−.004	−.016		
1600		18	12.6	"	.060	.110	+.050	471	+2	+.044	+.006	−.010		
1605		19	12.6	"	.110	.160	+.050	474	+3	+.066	−.016	−.026		
1610		20	12.5	"	.160	.200	+.040	476	+2	+.044	−.004	−.030		
1615		21	12.5	"	.200	.240	+.040	478	+2	+.044	−.004	−.034		
1620		22	12.6	"	.240	.290	+.050	480	+2	+.044	+.006	−.028		
1625		23	12.5	"	.290	.330	+.040	482	+2	+.044	−.004	−.032		
1630		24	12.5	"	.330	.370	+.040	484	+2	+.044	−.004	−.036		
	test concluded system found to be (tight) or not tight on the day of 2-12 level reading at −.018 gallons per hour				−.036	÷ 2	= −.018							

14 Aico Petroleum | 2110 Old Middlefield | Mt View | Ca | 2-12-89

15. TANK TO TEST: #3 — Unleaded

16. CAPACITY: Nominal Capacity 10,000 — Is there doubt as to True Capacity? No — See Section "DETERMINING TANK CAPACITY" — By most accurate capacity chart available 10,000 — Source: ☐ Station Chart ☐ Tank Manufacturer's Chart ☒ Company Engineering Data ☐ Charts supplied with Pump Test ☐ Other

17. FILL-UP FOR TEST

Tank Stick Reading	∅	∅	10,000
Top-off			+20
			10,020

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

Observed Gravity 59.7
Observed Temperature 58
Table C 53.6
Reciprocal +4 1473

Water in tank ☐ Yes ☐ No — High water table in tank excavation ☐ Yes ☐ No — Line(s) being tested with LVLLT ☐ Yes ☐ No

VAPOR RECOVERY SYSTEM: ☒ Stage I ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank Grade* ____
Add 30" for 4" L ____
Add 24" for 3" or less ____
Total tubing to assembly Approximate 168

20. EXTENSION HOSE SETTING

Tank top to grade* ____
Extend hose on suction tube 6" or more below tank top 6

*If Fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer ☐ Cooler? ☐ Product in Tank ___ °F

22. Thermal-Sensor reading after circulation 10419 (upper) 53.54 (°F)

23. Digits per °F in range of expected change 308

24. 10,020 (total quantity in full tank (15 + 17)) ÷ 1473 (coefficient of expansion for involved product) = 6.802443991 (volume change in this tank per °F)

25. 6.802443991 (volume change per °F (24)) ÷ 308 (Digits per °F in test Range (23)) = .022085857 (Volume change per digit. Continue to 4 decimal places.) — .0221 (This is test factor (a))

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000
TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1100
REMOVED FILL CAP AND SPLASH TUBE. SET-UP TEST EQUIPMENT 1100

26. Log of Test Measurements			30. Hydrostatic Pressure Control		31. Volume Measurements (V) Record to .001 Gal.			34. Temperature Compensation (a)			36.	38.	39.
27. Time (24 hr)	28. Record details of setting up and running test. Use full length of line if needed	29. Reading No.	Stabilizer Level (Inches) Reading of Reading	Level Maintained	32. Product in Gauge Before Reading	After Reading	Product Removed (-)	35. Tank Temp. Reading	36. Change (+) or (-)	37. Temperature Compensation Factor (a)	Temperature Compensation	Temperature Compensation Volume	Cumulative Change
1115	Fill Test Equipment with Product & Pump Prime and Running									Factor A =	.0221		
1200	FIRST SENSOR READING			42"				10419					
1225	START SENSOR READING	1	43.7	"	.100	.230	+.130	430	+11	+.243	-.113		
1230	CONTINUE HIGH LEVEL TEST	2	43.7	"	.230	.360	+.130	437	+7	+.155	-.025		
1245		3	43.8	"	.360	.500	+.140	449	+12	+.265	-.125		
1300		4	43.8	"	.500	.630	+.130	456	+7	+.155	-.025		
1315		5	43.8	"	.630	.760	+.130	464	+8	+.177	-.047		
1330		6	43.9	"	.100	.240	+.140	471	+7	+.155	-.015		
1345		7	43.8	"	.240	.370	+.130	480	+9	+.199	-.069		
1400		8	43.7	"	.370	.490	+.120	489	+9	+.199	-.079		
1402	Drop to low level			12"									
1415		1	14.8	"	.030	.240	+.210	497	+8				
1430		2	14.3	"	.240	.420	+.180	505	+8				
				"									
1435	Start low level test	1	12.7	"	.080	.130	+.050	507	+2	+.044	+.006	+.006	
1440		2	12.8	"	.130	.190	+.060	510	+3	+.066	-.006	+.000	
1445		3	12.8	"	.190	.250	+.060	513	+3	+.066	-.006	-.006	
1450		4	12.7	"	.250	.300	+.050	515	+2	+.044	+.006	+.000	
1455		5	12.8	"	.300	.360	+.060	518	+3	+.066	-.006	-.006	
1500		6	12.8	"	.360	.420	+.060	521	+3	+.066	-.006	-.012	
1505		7	12.7	"	.420	.470	+.050	523	+2	+.044	+.006	-.006	
1510		8	12.6	"	.470	.510	+.040	525	+2	+.044	-.004	-.010	
1515		9	12.7	"	.510	.560	+.050	528	+3	+.066	-.016	-.026	
1520		10	12.6	"	.560	.600	+.040	530	+2	+.044	-.004	-.030	
1525		11	12.7	"	.600	.650	+.050	532	+2	+.044	+.006	-.026	
1530		12	12.8	"	.650	.710	+.060	535	+3	+.066	-.006	-.032	
1535		13	12.7	"	.710	.760	+.050	537	+2	+.044	+.006	-.026	
1540		14	12.6	"	.040	.080	+.040	539	+2	+.044	-.004	-.030	
1545		15	12.6	"	.080	.120	+.040	541	+2	+.044	-.004	-.034	
1550		16	12.7	"	.120	.170	+.050	543	+2	+.044	+.006	-.028	
1555		17	12.6	"	.170	.210	+.040	546	+3	+.066	-.026	-.054	
1600		18	12.6	"	.210	.250	+.040	548	+2	+.044	-.004	-.058	
1605		19	12.6	"	.250	.290	+.040	550	+2	+.044	-.004	-.062	
1610		20	12.6	"	.290	.330	+.040	552	+2	+.044	-.004	-.066	
1615		21	12.7	"	.330	.380	+.050	554	+2	+.044	+.006	-.060	
1620		22	12.6	"	.380	.420	+.040	556	+2	+.044	-.004	-.064	
1625		23	12.7	"	.420	.470	+.050	558	+2	+.044	+.006	-.058	
1630		24	12.6	"	.470	.510	+.040	560	+2	+.044	-.004	-.062	

Test concluded System — found to be (tight) or not tight — on this day of 12 — level reading of -.031 — gallons per hour

-.062 ÷ 2 = -.031

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. BOX 5811, San Mateo, CA 94402 (415) 571-2471

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 662-4541

Arco Station # 2010
Address
2110 Middlefield Rd./Rengstorf
Mountian Veiw

Agency Address
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUTIAN VEIW FIRE DEPT.
100 VILLA ST.
MOUNTIAN VEIW, CA 94041

DATE	WELL	TIME	VAPOR PPM	TEAP CELS	FLUID	DIST. TO FLUID/FT	SAMPLE	PROD	BLOT	ANT. H2O COND. T.E.		REMARKS
Feb-89	WE	09:09HR	NA	NA	NA	NA	NA	NA	NA	NA	NA	SUNNY, 7C, 33.5"Hg, 71% HUMD
Feb-89	T1											CAR PARKED OVER WELL
Feb-89	2											ELECTRONIC
Feb-89	T3	09:26HR	5000	10	Y	8.44	N	N	N	MOD	Y	PUMPED WATER FROM TRAFFIC BOX STRONG GASOLINE ODOR
Feb-89	P4	09:12HR	5000	NA	N	NA	N	N	N	MOD	Y	PUMPED WATER FROM TRAFFIC BOX
Feb-89	P5	09:19HR	10000	NA	N	NA	N	N	N	LIGHT	Y	PUMPED WATER FROM TRAFFIC BOX
Feb-89	W6											CAR PARKED OVER WELL
Feb-89	B7	09:32HR	650	NA	N	NA	N	N	N	MOD	N	

ENVIRONMENTAL LABORATORIES INC

Date Chart for Tank System Tightness Test

PLEASE PRINT

1. OWNER Property [X] Tank(s) [X]
Arco Petroleum (Name) 2110 Middlefield Rd Mt. View (Address) Ron Miles (Representative) 415-571-2424 (Telephone)
Same (Name) Same (Address) Same (Representative) Same (Telephone)

2. OPERATOR
Arco Petroleum (Name) P.O. Box 5811 San Mateo (Address) 415-571-2424 (Telephone)

3. REASON FOR TEST (Explain fully)
Checking system for tightness

4. WHO REQUESTED TEST AND WHEN
Jim Healey (Name) Arco Petroleum Co. (Company or Affiliation) 1-15-89 (Date)
P.O. Box 5811 (Address) San Mateo (Title) 415-571-2424 (Telephone)

5. WHO IS PAYING FOR THIS TEST?
Arco Petroleum (Company, Agency or Individual) Jim Healey (Person Authorizing) 415-571-2427 (Telephone)
P.O. Box 5811 (Billing Address) San Mateo (City) Co (State) 94402 (Zip)
Authorization: Order No. Other Instructions:

6. TANK(S) INVOLVED

Identity by Direction	Capacity	Brand/Supplier	Grade	Approx Age	Steel/Fiberglass
#1 South	8,000	"	Super Unleaded	?	Fiberglass
#2 Middle	10,000	"	Regular		"
#3 North	10,000	"	Unleaded		"

7. INSTALLATION DATA

Location	Cover	Fill	Vents	Siphonets	Pumps
East of Station (Name Index drive way, East of station, etc.)	Concrete (Concrete, Street Tee Earth, etc)	4" (Size, Steel/Fiberglass, Drop tubes, Remote Fills)	2" (Size, Manifolded)	∅ (Which tanks?)	Red Jacket remote (Suction, Remote (Make or Model))

8. UNDERGROUND WATER
Depth to the Water table Below 15' + " Is the water over the tank? [ ] Yes [X] No

9. FILL-UP ARRANGEMENTS
Tanks to be filled 0900 hr. 1-15-89 Date Arranged by Jim Healey (Name) 415-571-2427 (Telephone)
Bulk product to "top off" and run TSTT. How and who to provide? Consider NO Lead.

Terminal or other contact for notice or inquiry
Company Name Telephone

10. CONTRACTOR, MECHANICS, any other contractor involved

11. OTHER INFORMATION OR REMARKS
Monitoring well on-site

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc

12. TEST RESULTS
Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite (Method) as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1 South Super Unleaded	Yes	-.016	1-15-89
#2 Middle Regular	Yes	-.023	1-15-89
#3 North Unleaded	Yes	-.028	1-15-89

13. CERTIFICATION
This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

Jan. 15, 1989 (Date)
1707 1722 1715 (Serial No. of Tank Gauge)
David Plaskett Jr. (Name of Tester)
4148198298 (Certification)
Name of Tester or Company: ENVIRONMENTAL LABORATORIES, INC.
1447 E. Shaw Ave. Suite 150 Fresno, CA 93710
(209) 225-6696
David Plaskett Jr. (Signature)

14. Arco Petroleum 210 Middlefield Rd Mt View Ca 1-15-89

15. TANK TO TEST: #1 South — Super Unleaded

16. CAPACITY: Nominal Capacity 8,000 — Working Capacity 8,000 — 75%

17. FILL-UP FOR TEST: Top-off

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK: Observed Gravity 57.5° — Observed Temperature 60 — Tank E 54.6 — Bottom +5 1500 — VAPOR RECOVERY SYSTEM

19. TANK MEASUREMENTS FOR TBTY ASSEMBLY: 168

20. EXTENSION HOSE SETTING: 6

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

22. Thermal-Sensor reading after installation 10707 — 54/55

23. Digits per °F in range of expected change 311

24. 8020 × 1500 = 5.346666666

25. 5.346666666 × 311 = .017191854 → .0172

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 0980
TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1030
REMOVED FILL CAP AND SPLASH TUBE SET-UP TEST EQUIPMENT 1030

27. Date 1-15-89	28. Time	29. Reading	30. Product Control		31. Product Reading			34. Temperature Reading	35. Digits per °F	36. Volume Change	38. Product Volume Change	39. Measured Volume
			Reading	Product Added	Before Reading	After Reading	Product Added (+)					
1100	Fill Test Equipment with Product & Pump Primed and Running								PRIMER - .0172			
1260	FIRST SENSOR READING			42"				10707				
1215	START SENSOR READING	1	43.3	"	.100	.200	+.100	718	+11	+.189	-.089	
1230	CONTINUE HIGH LEVEL TEST	2	43.3	"	.200	.290	+.090	729	+11	+.189	-.098	
1245		3	43.3	"	.290	.380	+.090	738	+9	+.155	-.065	
1300		4	43.4	"	.380	.490	+.110	748	+10	+.172	-.062	
1315		5	43.4	"	.490	.600	+.110	756	+8	+.138	-.028	
1330		6	43.3	"	.600	.700	+.100	765	+9	+.155	-.055	
1345		7	43.3	"	.700	.800	+.100	773	+8	+.138	-.038	
1400		8	43.2	"	.800	.890	+.090	780	+7	+.120	-.030	
1408	Drop to low level			12"								
1415		9	14.5	"	.090	.270	+.180	788	+8			
1430		10	13.8	"	.270	.400	+.130	796	+8	+.138	-.008	
1445		11	13.8	"	.400	.530	+.130	803	+7	+.120	+.010	-.016
1500		12	13.7	"	.030	.150	+.120	810	+7	+.120	+.000	
1515		13	13.7	"	.150	.270	+.120	818	+8	+.138	-.018	

Test conducted System — Tank is at [illegible] # per hour
Is this tank at a 12 level reading of -.016 inches per hour

14. Arco Petroleum 710 Middlefield Rd. Mt. View Ca. 1-15-89

15. TANK TO TEST: #2 Middle; Regular

16. CAPACITY: 10,000 / 10,000

17. FILLUP FOR TEST: 10,000 / Tank 66 / 10,000

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK: Observed Gravity 56.3; Observed Temperature 58; Table C 57.6; Approval +6 1516

VAPOR RECOVERY SYSTEM: ☒ Closed ☐ Open

19. TANK MEASUREMENTS FOR TEST ASSEMBLY: 168

20. EXTENSION HOSE SETTING: 6

21. TEMPERATURE/VOLUME FACTOR (s) TO TEST THIS TANK

22. 09812 / 51/52

23. 304

24. 10,020 / 1516 / .6609498 68

25. 6609498 68 / 304 / .021741771 — .0217

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 0930
TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1030
REMOVED FILL CAP AND BOLTED TUBE SET-UP TEST EQUIPMENT 1030

27. Date 1-15-89	28. Activity	29. Time	30. Hydrostatic Pressure Gauge: Reading	Level Value Indicated	31. Tank Measurements: Meter Reading	Meter Reading	Meter Reading Adjustment	34. Temperature Compensation Volumes: Meter Reading	36. Meter Reading Adjustment	37. Temperature Compensation Volume	38. Volume Change Indicated	39. Leak Rate
1100	[illegible] Product & Parts Prices [illegible]							Factor =		.0217		
1200	FIRST SENSOR READING			42"				09812				
1215	START SENSOR READING	1	44.1	"	.090	.260	+.170	828	+11	+.239	-.069	
1230	CONTINUE HIGH LEVEL TEST	2	44.0	"	.260	.430	+.160	826	+13	+.282	-.122	
1245		3	44.0	"	.420	.570	+.150	852	+14	+.347	-.197	
1300		4	44.3	"	.570	.740	+.170	866	+14	+.304	-.134	
1315		5	44.3	"	.160	.330	+.170	881	+15	+.326	-.156	
1330		6	44.3	"	.330	.500	+.170	894	+13	+.282	-.112	
1345		7	44.2	"	.500	.660	+.160	905	+11	+.239	-.079	
1400		8	44.2	"	.660	.830	+.160	916	+11	+.239	-.079	
1403	Drop to low level			12"								
1415		9	15.8	"	.070	.350	+.280	926	+10			
1430		10	14.8	"	.350	.580	+.230	936	+10	+.217	+.013	
1445		11	14.8	"	.550	.800	+.220	947	+11	+.239	-.019	
1500		12	14.8	"	.020	.240	+.220	958	+11	+.239	-.019	
1515		13	14.8	"	.240	.460	+.220	968	+10	+.217	+.003	

Test Equipment: System; Operator: [illegible]; Total Hours: 12; Total Gallons: 993; Gauge Bar Test: [illegible]

14. Acer Petroleum 2110 Middlefield Rd. Mt. View Ca. 1/25/89

15. TANK ID TEST: #3 Martin; Unleaded

16. CAPACITY: 10,000; 10,000

17. FILL-UP FOR TEST: 10,000; Top-off 200; 10,000

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK: 58.2; 58; Tank C 59.8; Barometer +4 1490

VAPOR RECOVERY SYSTEM: ☒ Stage I ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY: 168

20. EXTENSION HOSE FITTING: 4

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

22. 10510; 59/54

23. 304

24. 10,020; 1490; 6.7248322314

25. 6.7248322314; .304; .0243287

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 0930
TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1030
REMOVED FILL CAP AND SPLASH TUBE, SET-UP TEST EQUIPMENT 1030

27. Time	28. Remarks	29. Reading	30. Product Level (Inches)		31. Product Temperature			34. Vapor Temperature			36. Vapor Pressure
			Reading	Level	Before	After					
1160	Pre Test Equipment was Purged & Pump Primed and Bypass							Barometer		.0243	
1200	FIRST MANUAL READING			42"				10510			
1215	START SENSOR READING	1	42.3	"	.480	.500	+.020	519	+9	+.196	-.176
1230	CONTINUE HIGH LEVEL TEST	2	42.5	"	.500	.540	+.040	526	+7	+.153	-.113
1245		3	42.6	"	.540	.590	+.050	534	+8	+.174	-.124
1300		4	42.8	"	.590	.650	+.060	540	+6	+.131	-.071
1315		5	42.9	"	.650	.730	+.080	547	+7	+.153	-.073
1330		6	42.8	"	.730	.800	+.070	552	+5	+.109	-.039
1345		7	42.8	"	.800	.870	+.070	557	+5	+.109	-.039
1400		8	42.8	"	.870	.940	+.070	561	+4	+.087	-.017
1403	Drop to low level			12"							
1415		9	12.8	"	.070	.200	+.130	564	+3	+.065	
1430		10	12.9	"	.200	.280	+.080	568	+4	+.087	-.007
1445		11	12.9	"	.280	.360	+.080	572	+4	+.087	-.007
1500		12	12.9	"	.360	.440	+.080	576	+4	+.087	-.007
1515		13	12.9	"	.440	.520	+.080	580	+4	+.087	-.007

Test terminated System found to be Pass or Fail

RECEIVED
FEB 02 1989
MAINTENANCE DIV.

TANK TEST REPORT

LAWRENCE TANK TESTING INC.
P.O. BOX 407
DOWNIEVILLE , CA 95936
Phone : 916-289-3149

Prepared By :
D.L.LAWRENCE
INVOICE # 891320

Date : 1/31/1989

SITE INFORMATION

Test Date : 01/12/09

Number Of Tanks Tested : 1

Site Contact : TED LAVASANI
Site Phone : 415-571-2427

Owner : ARCO PETROLIUM PRODUCTS CO.
ARCO P.O. BOX 5811
SAN MATEO , CA 94402
Phone : 415-571-2526

Location : ARCO STATION S.S. 2010
2110 OLD MIDDLEFIELD RD.
MOUNTAIN VIEW , CA 94040
Phone : 415-968-9375

Billing : ARCO PETROLIUM PROTUCTS CO.
ARCO P.O. BOX 5811
SAN MATEO , CA 94402

Billing Contact : JIM HEALEY

Reason For Testing : REG MAINTANCE

Who Requested test : J. HEALEY

Who Supplied Tank Capacity : STSTION MESURMENTS

Who Supplied Coefficient : L T T Inc.

INFORMATION ON TANK # 1

Brand : DIESEL WASTE OIL
Contents : DIESEL
Tank Age : UK year(s)
Tank Construction : STEEL
Pump System : NONE
Cover : BLACK
Lines Tested : FALSE
Vent Size : 0.00 inch(es)
Siphons : FALSE
Date Filled : 01/12
Time Filled : 0215
Quantity Filled : 562.0 gallons
Thermal ID# : 1331
Vapor Recovery : FALSE

TEMPERATURE/VOLUME FACTORS

Nominal Capacity Estimate : 560.0 gallons
Chart Capacity : 550.0 gallons
Best Inch : 50.0 inches
Water Bottom : 0.0 gallons
Water Bottom : 0.0 inches
Top Off : 12.0 gallons
Top Off : 46.0 inches
Best Capacity Estimate : 562.0 gallons
Total : 96.0 inches

Temperature in Tank : 14702 Digits
Temperature in tank : 68.0 F
Temperature of Sample : 74.0 F
Temperature Difference : 6.0 F
Hydrometer Used : 4 H
Observed A.P.I. Gravity : 33.9
Reciprocal Value : 2190
Digits Per F In Range Of Expected Change : 326
Volume Change Per F : 0.2566210 gallons / F

Volume Change Per Digit : 0.00079 [FACTOR (a)]

Data Readings For Tank # 1 At High Level

R#	24hr Time	Stand -pipe	Volume Measurements Before	After	Delta	Temperature Digits	Delta	Net Vol Change
1	0230	42.0	0.000	0.600	0.000	14702	0.000	0.000
2	0245	42.8	0.600	0.640	0.040	14896	0.153	-0.113
3	0300	43.5	0.640	0.700	0.060	15038	0.112	-0.052
4	0315	44.0	0.700	0.800	0.100	15185	0.116	-0.016

Data Readings For Tank # 1 At Low Level

R#	24hr Time	Stand -pipe	Volume Measurements Before	After	Delta	Temperature Digits	Delta	Net Vol Change
1	0330	0.0	0.000	0.360	0.000	18294	0.000	0.000
2	0345	13.5	0.360	0.440	0.080	15400	0.083	-0.003
3	0400	13.2	0.440	0.500	0.060	15495	0.075	-0.015
4	0415	13.2	0.500	0.550	0.050	15587	0.072	-0.022
5	0430	13.3	0.550	0.610	0.060	15672	0.067	-0.007

COMPUTER RESULTS FOR TANK # 1

Automatic Accumulative Volume Change For Last 4 Low Level Readings = -0.048 GPH

This tank therefore PASSES the NFPA 329 Standard

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. BOX 5811, San Mateo, CA 9440. (415) 571-2622

Data Recorded and Gathered by WESTERN GEO-MONITORS -WGGE-
Division of WESTERN GEO-ENGINEERS -WGGE- (916) 662-4511

Arco Station # 2010
Address
2110 Middlefield Rd./Rengstorf
Mountian Veiw

Agency Address
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUTIAN VEIW FIRE DEPT.
300 VILLA ST.
MOUNTIAN VEIW, CA 94041

DATE	WELL	TIME	VAPOR PPM	TEMP DEGS	FLUID	DISP. TO FLUID(FT)	SAMPLE	PROD	BLOT	AMT. H2O COND.T.S.		REMARKS
Jan-89	WE	12:45HR	NA	NA	NA	NA	NA	NA	NA	NA	NA	OVERCAST, 10C, 30.2Hg"; 30% HUMD
Jan-89	T1	12:50HR	100000	13	N	NA	N	N	N	ABUND	N	
Jan-89	2											ELECTRONIC
Jan-89	T3	12:45HR	40000	13	N	NA	N	N	N	ABUND		
Jan-89	P4	12:53HR	9700	NA	N	NA	N	N	N	ABUND	N	
Jan-89	P5	12:57HR	79000	NA	N	NA	N	N	N	MINOR	N	
Jan-89	W6											CAR PARKED OVER WELL
Jan-89	B7											CAR PARKED OVER WELL

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
HAZARDOUS MATERIALS DIVISION
(415) 966-6378

1000 VILLA STREET
MOUNTAIN VIEW, CA 94041

December 30, 1988

Mr. H.C. Winsor
Manager, Environmental Engineering
ARCO Petroleum Products Company
BOX 2679 - T.A.
Los Angeles, CA 90051

RE: ARCO Facility at 2110 Old Middlefield Way, Mountain View

Dear Mr. Winsor:

We are in receipt of your proposed monitoring program for your site at 2110 Old Middlefield Way, Mountain View.

The monitoring plan you are proposing would fall under Option #6. Under this option, an acceptable monitoring program would be as follows:

Phase I Free Product Elimination Phase

1. Immediately implement free product recovery operations with the installation of a recovery well into the tank backfill. We have seen these types of clean-up activities go on for years before the site was returned to an acceptable state. Until the clean-up process is completed, Phase II could not be implemented and monthly tank testing would continue.

2. Immediately replace existing waste oil tank. Currently the waste oil tank is <u>not</u> being monitored in <u>any</u> way.

Phase II Installation of Pollulert System

1. Install Pollulert System in backfill wells. Prior to installation, application would have to be certified by a Pollulert representative, and approved by the Mountain View Fire Department. After installation, the system would have to be signed off by a Pollulert representative. Install Ronan line monitors. Inventory reconciliation records would be maintained on site and copies would be submitted to the Fire Department on a monthly basis. Finally, annual precision testing of the system is required on all options for single-wall tank monitoring.

If you have any questions regarding the requirements under this particular monitoring option, feel free to contact me at (415) 966-6378. Again, the waste oil tank is currently not being monitored and must either be monitored or removed with permit immediately.

Sincerely,

Gary Leinweber
Hazardous Materials Supervisor

bscreen/hmarco1

ARCO Petroleum Products Company
515 South Flower Street
Mailing Address: Box 2679 - T.A.
Los Angeles, California 90051
Telephone 213 486 3511

December 21, 1988

Mr. Gary Leinweber
Hazardous Materials Supervisor
City of Mountain View
1000 Villa Street
Mountain View, CA. 94041

RE: ARCO Facility 2010 at 2110 Old Middlefield Way

Dear Mr. Leinweber:

As we discussed during our meeting on December 9, 1988, I am submitting a written description of the proposed monitoring program for the subject site. In addition, I have enclosed depth to groundwater and product thickness data from the two tank backfill LDMP's.

The monitoring program we discussed is a phased program intended to comply with the City of Mountain Views underground tank monitoring ordinance while eliminating the labor-intensive and costly system precision testing currently being performed on a monthly basis. The proposed monitoring program is as follows:

Phase I Free Product Elimination Phase

1. Immediately implement free product recovery operations with the installation of a recovery well into the tank backfill.

2. Monitor existing LDMPs (T-1 and T-3) installed in the tank backfill and monitoring well BC-1 on a weekly basis. Monitoring data will be submitted to the City of Mountain View monthly. Product thickness measurements in excess of 0.5 ft. will constitute a leak alert. As product thickness declines with product recovery efforts this leak alert level will be reduced accordingly through discussion with the City of Mountain View.

3. Utilize existing containment boxes.

4. Install API Ronan positive shut-off line monitors.

5. Replace existing 25 year old 280 gal waste oil tank. A new double walled 550 gallon tank will be installed with API Ronan interstitular monitoring.

ARCO Facility #2010

	Depth to Fluid		Product Thickness (FT)	
Date	T-1	T-3	T-1	T-3
8-86	6.5	10.5	N/A	N/A
9-86	9.4	8.6		
10-86	8.6	7.5		
11-86	8.5	8.0		
12-86	12.9	13.5		
1-87	8.00	8.3		
2-87	N/A	7.8		
3-87	10.0	8.2		
4-87	7.5	8.0		
5-87	13.0	12.70		
6-87	7.85	8.30	0.17	0.16
7-87	8.15	7.90	N/A	N/A
8-87	N/A	N/A	0.13	0.06
9-87	N/A	N/A	0.06	0.41
10-87	8.6	8.0	N/A	N/A
11-87	13.5	13.0		
12-87	13.4	12.9		
1-88	13.0	N/A		
2-88	8.0	7.66		
3-88	8.10	7.66		
4-88	4.00	N/A		
5-88	8.1	N/A		
6-88	8.4	7.6	0.50	N/A
7-88	7.4	6.9	0.50	0.50
8-88	8.2	8.3	0.25	0.25
9-88	9	9.4	N/A	N/A
10-88	8.5	8.2		
11-88	8.5	8.1		

N/A Not Available

Phase II Installation of Pollulert System

Following completion of free product recovery operations the weekly monitoring of the LDMP's will cease and the leak detection system described below will commence in addition to items 3, 4 and 5 listed above:

1. Install the Pollulert Fluid/Vapor Detection System in two (2) monitoring wells installed into the tank backfill. The Pollulert system will provide continuous leak detection for the 3 underground gasoline tanks (see attached brochure) even though seasonal groundwater level fluctuations are apparent. This is performed by a floating detector which senses a product layer and fluctuates with the water table.

Since the product lines, gasoline tanks and new waste oil tanks will be monitored continuously in conjunction with inventory control, annual precision testing of the tanks and piping will not be necessary . Please don't hesitate to call me if questions.

Very truly yours,

H. C. Winsor
Manager,
Environmental Engineering

HCW:kp

cc: K. A. Christie
K. M. Schultheis

ENVIRONMENTAL LABORATORIES INC.

FAX COVER SHEET

FAX #(209) 225-1227

Date: 12-28-88

Time: 1:15 P.M.

Attn: CHRIS HAZ MAT

415 691-2429

Sent By: [illegible]

No. of pages (including cover page) 11

Comments:

1477 E. Shaw, Suite 150 / Fresno, California 93710 / (209) 225-6696

ENVIRONMENTAL LABORATORIES INC.

Data Chart for Tank System Tightness Test

PLEASE PRINT

1. OWNER Property ☒ Tank(s) ☒	Name: Arco Petroleum; Address: 2110 Old Middlefield Mt. View; Representative: Jim Healey; Telephone: (415) 571-2427 Name: Same; Address: Same; Representative: Same; Telephone: Same
2. OPERATOR	Name: Arco Petroleum; Address: P.O. Box 5811 San Mateo; Telephone: (415) 571-2427
3. REASON FOR TEST (Explain Fully)	Checking system for tightness
4. WHO REQUESTED TEST AND WHEN	Name: Jim Healey; Title: Arco Petroleum; Company or Agency: 10-7-88; Date Address: P.O. Box 5811 San Mateo; Telephone: (415) 571-2427
5. WHO IS PAYING FOR THIS TEST?	Company, Agency or Individual: Arco Petroleum; Person Authorizing: Jim Healey; Title; Telephone: (415) 571-2427 Billing Address: P.O. Box 5811; City: San Mateo; State: Ca; Zip: 94402 Attention of: Jim Healey; Order No; Other Instructions

6. TANK(S) INVOLVED

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1 South	8,000	–	Premium U/L	?	?
#2 Middle	10,000	–	Regular		
#3 North	10,000	–	Unleaded		

7. INSTALLATION DATA

Location (North inside driveway, Rear of station, etc.)	Cover (Concrete, Grass, Pav. Earth, etc.)	Fills (Size, Total/Ultimate, Drop Tubes, Remote Fills)	Vents (Size, Manifolded)	Siphones (Which tanks?)	Pumps (Suction, Remote, Make & Model)
East of Station	Concrete	4"	2"	ϕ	Red Jacket remote

8. UNDERGROUND WATER

Depth to the Water table: Below 15' +

Is the water over the tank? ☐ Yes ☒ No

9. FILL-UP ARRANGEMENTS

Tanks to be filled 0900 by 10-9-88 Date Arranged by Jim Healey Name (415) 571-2427 Telephone

Extra product to "top off" and run TEST How and who to provide? Consider NO Lead.

Terminal or other contact for notice or inquiry _____ Company _____ Name _____ Telephone _____

10. CONTRACTOR, MECHANICS, any other contractor involved

11. OTHER INFORMATION OR REMARKS

Monitoring well on-site

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1 South Prem U/L	Yes	-.025	10-9-88
#2 Middle Regular	Yes	-.029	10-9-88
#3 North Unleaded	Yes	-.016	10-9-88

13. CERTIFICATION

This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

10-9-88 Date

1303 1707 1721 Serial No. of Thermal Sensor

David Plaskett Jr. Technician

414 913 298

Testing Contractor or Company: ENVIRONMENTAL LABORATORIES, INC.
1447 E. Shaw Ave. Suite 150 Fresno, CA 93710
(209) 225-6698

By Signature: David Plaskett Jr.

14. Area Petroleum 2110 old Middlefield Rd Mt View Ca 10-7-88

15. TANK TO TEST: #1 South — From Unleaded

16. CAPACITY: 8,000 — No — 8,000

17. FILL-UP FOR TEST: ∅ ∅ — 95 — 8,000 — Top-off +20 — 8,020

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK: Ullages Gross 57.2; Observed Temperature 63; Table C 59.4; Reciprocal +3. VAPOR RECOVERY SYSTEM: ☒ Tuge ☐ Boots

19. TANK MEASUREMENTS FOR TEST ASSEMBLY: 133 — 148

20. EXTENSION HOSE SETTING: 38 — 6

21. TEMPERATURE/VOLUME FACTOR (x) TO TEST THIS TANK

22. 12248 — 59/60

23. 320

24. 8,020 — $ .1501 — -5.343104596

25. 5.343104596 — 320 — .016497201 — .0167

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000

TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1030

REMOVED FILL CAP AND SPLASH TUBE, SET UP TEST EQUIPMENT 1030

27. Time	28. Activity	29. Page	30. Product Height		32. Product Temp			33. Product Volume	35. Corr. Factor	37. Corrected Volume	38. Net Volume Change	39. Cumulative Change
1100	All test equipment has been installed & pipe fittings and hoses								Factor A -	.0167		
1200	BASE SENSOR READING			42"				12248				
1215	START SENSOR READING	1	41.9	"	.640	.680	-.010	258	+10	+.167	-.177	
1230	CONTINUE HIGH LEVEL TEST	2	42.1	"	.630	.640	+.010	266	+8	+.134	-.114	
1245		3	42.2	"	.640	.660	+.020	272	+6	+.100	-.080	
1300		4	42.2	"	.660	.680	+.020	277	+5	+.084	-.064	
1315		5	42.2	"	.680	.700	+.020	284	+7	+.117	-.097	
1330		6	42.1	"	.700	.710	+.010	288	+4	+.067	-.057	
1345		7	42.2	"	.710	.730	+.020	292	+4	+.067	-.047	
1400		8	42.1	"	.730	.740	+.010	296	+4	+.067	-.057	
1403	Drop to low level			12"								
1415		9	12.7	"	.040	.180	+.140	301	+5	+.084		
1430		10	12.7	"	.180	.250	+.070	305	+4	+.067	+.003	
1445		11	12.7	"	.250	.320	+.070	309	+4	+.067	+.003	
1500		12	12.6	"	.320	.380	+.060	314	+5	+.084	-.024	-.025
1515		13	12.6	"	.380	.440	+.060	318	+4	+.067	-.007	

Test concludes System — Pass (✓) or Not Right

Daily average 12 — Hourly Reading of -.025 inches per hour

14. Arco Petroleum 2110 Old Middlefield Rd Mt. View Ca. 10-9-88

15. TANK TO TEST: #2 Middle, Regular

16. CAPACITY: Nominal Capacity 10,000; Is there doubt as to true capacity? No; See Report "SITE Nominal Tank Capacity"; By most accurate capacity chart available 10,000 gallons. From: ☐ Bar in Chart ☐ Tank Manufacturer's Chart ☒ Company Engineering Data ☐ Chart supplied with Probe Tab ☐ Other

17. FILL-UP FOR TEST

Bar reading before	∅	∅	
Tank reading			10,000
Fill-up: Check delivery and enter each compartment size or each metered delivery quantity		Top off	+30
Tank capacity 96	(Product in fill line up to fill pipe)		10,030

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in log (26)

Water in tank: ☐ Yes ☒ No — High water table or tank excavation: ☐ Yes ☒ No — Product being stored with LVLLT: ☐ Yes ☒ No

Observed Gravity 56.0; Observed Temperature 61; Table C 58.0; Residual +3 1515

VAPOR RECOVERY SYSTEM: ☒ Stage I ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank (Grade) 133; Add 24" for 1" C; Add 24" for 2" of fill pipe; Total tubing to assemble (Approximate) 148

20. EXTENSION HOSE SETTING

Tank top to grade 37; Extension hose on suction side if or more below tank top 6

* If fill pipe extends above grade, use top of fill

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Tank Warmer? ☐ Cooler? ☐ Product in Tank ____°F Pump Product on Hand ____°F Expected Change (+ or −)

22. Thermal Sensor reading after circulation 11820 (sign) 58/59 (Thermal) °F

23. Digits per °F in range of expected change 318 (sign)

24. 10,030 (total quantity in full tank (18 + 17)) + 1515 (coefficient of expansion for involved product) = 6.6204620 46 gallons (volume change in the tank per °F)

25. 6.6204620 46 (volume change per °F (24)) ÷ 318 (Digits per °F in test Range (23)) = .02081906 3 (Volume change per digit. Compute to 4 decimal places) — .0208 (Transfer to Log (31))

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000

TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1030

REMOVED FILL CAP AND SPLASH TUBE, SET-UP TEST EQUIPMENT 1030

27. Date 10-9-88 Time (24 hr)	28. Log of test procedures (Record actions of testing (e.g. test equipment, time, etc.) and results of test & failures)	29. Reading No.	30. Monitoring Probe Control: Reading of Reading	Level reset/Referred	31. Tank Measurements (Record to nearest 1/8 in.): 32. Product Gauged: Before Reading	After Reading	Product Replaced (+)	34. Temperature Compensation (Factor (a)): Sensor Reading	35. Change (Table + or −)	37. Compensation (Sensor + or − Change)	38. Net Volume Changes Each Reading: Simple Test Adjustment	39. Accumulated Changes
1100	Fill Test Equipment with Product & Probe Printed and Running							Factor a =		.0208		
1200	FIRST SENSOR READING			42"				11820				
1215	START SENSOR READING	1	42.3	"	.070	.090	+.020	832	+12	+.250	−.230	
1230	CONTINUE HIGH LEVEL TEST	2	42.5	"	.090	.140	+.050	842	+10	+.208	−.158	
1245		3	42.8	"	.140	.210	+.070	852	+10	+.208	−.138	
1300		4	42.9	"	.210	.300	+.090	861	+9	+.187	−.097	
1315		5	43.1	"	.300	.410	+.110	868	+7	+.146	−.037	
1330		6	43.0	"	.410	.510	+.100	876	+8	+.166	−.066	
1345		7	43.0	"	.510	.610	+.100	883	+7	+.146	−.046	
1400		8	43.1	"	.610	.720	+.110	890	+7	+.146	−.036	
1403	Drop to low level			12"								
1415		9	14.7	"	.030	.240	+.210	897	+7	+.146		
1430		10	13.7	"	.240	.360	+.120	903	+6	+.125	−.005	
1445		11	13.6	"	.360	.470	+.110	909	+6	+.125	−.115	−.029
1500		12	13.6	"	.060	.170	+.110	915	+6	+.125	−.115	
1515		13	13.6	"	.170	.280	+.110	920	+5	+.104	+.006	

Test concluded System 12 found to be (Tight) or Not tight on the day at a ____ level reading of −.029 gallons per hour

14. Arco Petroleum — 310 Old Middlefield Rd. Mt. View Ca — 10-9-88

15. TANK TO TEST: #3 North — Unleaded

16. CAPACITY: Nominal Capacity 10,000 — By chart calibration capacity chart calibration 10,000 — Is there doubt as to True Capacity? No — See Section "ESTIMATING TANK CAPACITY"

Type: ☐ Station Chart ☐ Tank Manufacturer's Chart ☒ Company Engineering Data ☐ Charts supplied with Petro Tex ☐ Other

17. FILL-UP FOR TEST

	Dipstick Reading	Gauge	Tank Station Inventory
Inventory			10000
Top-off		Top-off	+30
Product in tank (up to fill line)			10,030

Tank Diameter 96

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in log (35).

Water in tank: ☐ Yes ☒ No — High water table in tank excavation: ☐ Yes ☒ No — Line(s) being tested are LIVE: ☐ Yes ☒ No

Observed Gravity 58.5
Observed Temperature 160
Table C 55.6
Reciprocal 44 1487

VAPOR RECOVERY SYSTEM: ☒ Stage I ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade* 134
Add 30" for 4" G.
Add 24" for 9" or air bag
Total length to assemble (Approximate) 164

20. EXTENSION HOSE SETTING

Tank top to grade* 38
Extend hose on outside tube 8" or more below tank top 6

*If the pipe extends above grade, use top of fill

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Spike Warmer? ☐ Cooler? ☐ Product in tank ____ °F Pickup Product on truck ____ °F Expected Change (+ or −)

22. Thermal Sensor reading after circulation 11044 (depth) 55.54 (°F)

23. Depth per °F in range of expected change 313 (depth)

24. 10,030 (total quantity in full tank (16 + 17)) × 1487 (coefficient of expansion for involved product) = 6.745124411 (gallons) volume change in the tank per °F

25. 6.745124411 (volume of tank per °F (24)) ÷ 313 (Depth per °F in tank Range (23)) = .021549918 Volume change per dept. Compute to 4 decimal places. 0215 (This is tank factor (a))

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000
TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1030
REMOVED FILL CAP AND SPLASH TUBE, SET-UP TEST EQUIPMENT 1030

26. Date (mm-dd-yy) Time (24 hr)	28. Activity (Describe)	29. Reading No.	30. Pressure Control: Reading in Log	Line or Stick Reading	31. Volume Measurement Results: Product Reading	Water Reading	Product Replaced (+)	33. Thermal Sensor Reading	36. Temp. Factor (a)	37. Compensation (a) × (c) = Compensation	38. Net Volume Change Each Reading: Test Reading Uncorrected	Compensated Test Reading (+ or − Compensation)	39. Remarks Column: Actual Leak Rate Test Results
11:00	Fill Test Equipment with Product & Install Probes and Readings							Factor A =		.0215			
12:00	FIRST SENSOR READING			42"				11044					
12:15	START SENSOR READING	1	42.8	"	.050	.130	+.080	050	+6	+.129	−.049		
1220	CONTINUE HIGH LEVEL TEST	2	43.0	"	.130	.230	+.100	051	+7	+.151	−.051		
1245		3	43.2	"	.230	.350	+.120	065	+8	+.172	−.052		
1300		4	43.2	"	.350	.470	+.120	072	+7	+.151	−.031		
1315		5	43.2	"	.470	.590	+.120	079	+7	+.151	−.031		
1330		6	43.0	"	.590	.690	+.100	085	+6	+.129	−.029		
1345		7	43.1	"	.690	.800	+.110	091	+6	+.129	−.019		
1400		8	43.1	"	.240	.350	+.110	098	+7	+.151	−.041		
1402	Drop to low level			12"									
1415		9	14.8	"	.030	.260	+.230	105	+7	+.151			
1430		10	14.0	"	.260	.390	+.130	111	+6	+.129	+.001		
1445		11	14.0	"	.390	.520	+.130	117	+6	+.129	+.001		−.016
1500		12	13.9	"	.060	.180	+.120	123	+6	+.129	−.009		
1515		13	13.9	"	.180	.300	+.120	129	+6	+.129	−.009		

Test concluded System OK found to be (Pass) or (not pass)
At the day at a 12 level rate of −.016 gallons per hour

ENVIRONMENTAL LABORATORIES INC.

Data Chart for Tank System Tightness Test

PLEASE PRINT

1. OWNER Property ☒ Tank(s) ☒

Name: Arco Petroleum — Address: 2110 Old Middlefield Mt. View — Representative: Jim Healey — Telephone: (415) 571-2427

Name: Same — Address: Same — Representative: Same — Telephone: Same

2. OPERATOR Name: Arco Petroleum — Address: P.O. Box 5811 San Mateo — Telephone: (415) 571-2427

3. REASON FOR TEST (Explain Fully): Checking system for tightness

4. WHO REQUESTED TEST AND WHEN Name: Jim Healey — Company of Affiliation: Arco Petroleum — Date: 11-2-88

Address: P.O. Box 5811 San Mateo — Telephone: (415) 571-2427

5. WHO IS PAYING FOR THIS TEST? Company, Agency or Individual: Arco Petroleum — Person Authorizing: Jim Healey — Telephone: (415) 571-2427

Billing Address: P.O. Box 5811 — City: San Mateo — State: Ca. — Zip: 94402

Attention of: — Order No: — Other Instructions:

6. TANK(S) INVOLVED

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1. South	8,000	~	Premium U/L	?	Fiberglass
#2. Middle	10,000	~	Regular		"
#3. North	10,000	~	Unleaded		"

7. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphons	Pumps
East of Station	Concrete	4"	2"	∅	Red Jacket remote
Non-intrusive dimensions, Rest of station, etc.	Concrete, Black Top, Earth, etc.	Size, Triple make, Offset tubes, Remote Fills	Size, Manifolded	Which tanks?	Suction, Remote, Make if known

8. UNDERGROUND WATER Depth to the Water table: Below 15' + — Is the water over the tank? ☐ Yes ☒ No

9. FILL-UP ARRANGEMENTS Tanks to be filled 0900 hr 11-13-88 Date — Arranged by: Jim Healey Name — (415) 571-2427 Telephone

Extra product for "top off" and for TST. How and who to provide? Consider NO Lead.

Terminal or other contact for notice or inquiry: Company — Name — Telephone

10. CONTRACTOR, MECHANICS, any other contractor involved

11. OTHER INFORMATION OR REMARKS Monitoring well on-site

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite (Test Kit) as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1 South Premium U/L	Yes	-.012	11-13-88
#2 Middle Regular	Yes	-.018	11-13-88
#3 North Unleaded	Yes	-.020	11-13-88

13. CERTIFICATION This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

11-13-88 Date

David Plaskett Jr. Technician

H148 13298 Serial No. of Thermal Sensor

Testing Contractor or Company: ENVIRONMENTAL LABORATORIES, INC. 1447 E. Shaw Ave. Suite 150 Fresno, CA 93710 (209) 225-6698

By: David Plaskett Signature

11. Beco Petroleum 2010 Old Middlefield Mt View Co. 11-13-98

15. TANK TO TEST: #1 South — Premium Unleaded

16. CAPACITY: Nominal Capacity 8,000 gallons; Working Capacity 8,000 gallons; Water Column to Top of Capacity n/a

☐ Stamped ☐ Tank Manufacturer's Chart ☒ Company Engineer's Data ☐ County supplied with Fuel Fee ☐ Other

17. FILL-UP FOR TEST

		8,000
Top-off		+20
		8,020

Time Operation 95

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

Observed Gravity 57.0; Observed Temperature 76; Corrected API Gravity 74.0; C.O.E. +2; 1502

Water in tank ☐ Yes ☒ No; High water level in tank ☐ Yes ☒ No; Suction piping in sump ☐ Yes ☒ No

VAPOR RECOVERY SYSTEM: ☒ Dedicated ☐ Shared

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to gauge 138; Area of tank 168

20. EXTENSION HOSE SETTING

Tank top to gauge 38; Extension hose setting above tank top 6

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

22. Initial Tank Reading and Correction 16967 74/25

23. Digits per Volume Change Range 321

24. 8,020 (Total Gallons in Tank) + 1502 (Correction for Expansion in Tank) = 5.33954727 gallons (Volume Change in Tank)

25. 5.33954727 (Volume Change Gal/Hr) ÷ 321 (Digits per Volume Change) = .01663 4103 (Volume Change Gal/Digit, Compute to 4 decimal places) — 0166 (Tank Test Factor (a))

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000

TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1230

REMOVED FILL CAP AND SPLASH TUBE, SET-UP TEST EQUIPMENT 1230

27. Date 11-13-98 Time (Clock)	28. Test Equipment Installed, Product Level Established, Equilibrium Established	29. Reading No.	30. Temperature Probe Reading: Degrees of Rise	Probe Depth	31. Volume Increments Added to Tank: Start Reading	End Reading	Volume Increments	34. Temperature Compensation: 35. Total Tank Volume	36. Change Since Last Test	37. Expansion Factor Correction	38. Adjusted Tank Volume Reading	39. Volume Change
1230	Fill Test Equipment with Product & Place Probes and Bleeding							FACTOR a =		.0166		
1315	FIRST SENSOR READING			12"				16967				
1330	START SENSOR READING	1	43.2	"	.070	.160	+.090	976	+9	+.149	-.059	
1345	CONTINUE HIGH LEVEL TEST	2	43.2	"	.160	.250	+.090	984	+8	+.132	-.042	
1400		3	43.2	"	.250	.340	+.090	992	+8	+.132	-.042	
1415		4	43.2	"	.340	.430	+.090	004	+12	+.199	-.109	
1430		5	43.3	"	.430	.530	+.100	010	+6	+.100	+.000	
1445		6	43.1	"	.530	.620	+.090	018	+8	+.132	-.042	
1500		7	43.2	"	.620	.720	+.100	028	+10	+.166	-.066	
1515		8	43.2	"	.720	.820	+.100	038	+10	+.166	-.066	
1518	Drop to low level			12"								
1530		9	15.0	"	.140	.340	+.220	042	+8	+.132		
1545		10	13.5	"	.070	.180	+.110	053	+7	+.116	-.006	
1600		11	13.5	"	.180	.290	+.110	060	+7	+.116	-.006	-.012
1615		12	13.4	"	.290	.390	+.100	066	+6	+.100	+.000	
1630		13	13.4	"	.390	.490	+.100	072	+6	+.100	+.000	

Test concluded System found to be PASS or FAIL on this day at 12 Total Change of -.012 gallons per hour

14. Arco Petroleum 2010 Old Middlefield Mt. View Ca 11-13-88

15. TANK TO TEST: #2 Middle; Regular

16. CAPACITY: Nominal Capacity 10,000; Is Tank Same as in Tank Capacity? No; By Measurement Capacity Chart Available 10,000

Fee: ☐ Station Chart ☐ Tank Manufacturer's Chart ☒ Company Engineering Chart ☐ Check Attached with Permit Fee ☐ Other

17. FILL-UP FOR TEST

Product Information: Product Ø; Color Ø

Volume: 10,000

Top-off + 20

Fill Number 914

Total Volume 10020

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

Observed Gravity 56.5

Observed Tank Temperature 74

Corrected API Gravity 69.8

O.O.E. +4

VAPOR RECOVERY SYSTEM: ☒ Stage I ☐ Stage II

Water in tank ☐ Yes ☒ No; High water table in tank excavation ☐ Yes ☒ No; Liquids being pumped was LEVEL ☐ Yes ☒ No

1511

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade 138

Add 30" for 6" riser

Add 24" for 6" riser

Total tank to assembly approximate 168

20. EXTENSION HOSE SETTING

Tank top to grade 32

Extension hose on suction side of riser

Below tank top 6

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer ☐ Cooler ☐ Product Temp °F Fuel Expansion Value °F Volume Change (+ or -)

22. Tank gauge reading start of test 156.46 (feet) 69.70 (inches)

23. Degree "F" change of corrected average 326 (degrees)

24. 10020 (total quantity in full tank (18 + 17)) × 1511 (coefficient of expansion for stored product) = 6.6313699553 (gallons volume change in this tank per °F)

25. 6.6313699553 (volume change per °F (24)) × .326 (degrees °F test range (23)) = .02034116.85 (volume change per test, complete to 4 decimal places) → .0203 (Tank test factor (a))

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000

TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1230

REMOVED FILL CAP AND SPLASH TUBE, SET-UP TEST EQUIPMENT 1230

27. Date 11-13-88 Time	28. Record test results and other pertinent data (Start of test, changes of flow rates)	29. Reading No.	30. Reference Reading Gauge: Reading in Feet	Reading in Inches	31. Volume Calibration Gauge Reading to Nearest 1/10 Gal.: Reading Before	Reading After	Total Volume Pumped	34. Tank Gauge Reading Corrected for Temperature	35. Tank Temp. Reading °F	36. Change in Temp. °F	37. Temperature Correction Factor (a)	38. Volumetric Expansion Correction Factor	39. Net Volume Change Gallons
1230	Fill Test Equipment & Up Product & Pump Formed and Running								Factor A -		.0203		
1315	FIRST SENSOR READING			42"				156.46					
1330	START SENSOR READING	1	42.9	"	.080	.150	+.070	653	+7	+.142	-.072		
1345	CONTINUE HIGH LEVEL TEST	2	43.1	"	.150	.230	+.080	663	+10	+.203	-.123		
1400		3	43.3	"	.230	.330	+.100	672	+9	+.183	-.083		
1415		4	43.2	"	.330	.420	+.090	678	+6	+.122	-.032		
1430		5	43.4	"	.420	.530	+.110	685	+7	+.142	-.032		
1445		6	43.2	"	.530	.620	+.090	694	+9	+.183	-.093		
1500		7	43.4	"	.620	.730	+.110	700	+6	+.122	-.012		
1515		8	43.3	"	.730	.830	+.100	708	+8	+.162	-.062		
1518	Drop to low level			12"									
1530		9	13.8	"	.080	.550	+.270	716	+8	+.162			
1545		10	13.8	"	.050	.180	+.130	722	+6	+.122	+.008		
1600		11	13.8	"	.180	.310	+.130	729	+7	+.142	-.012	-.018	
1615		12	13.8	"	.310	.440	+.130	736	+7	+.142	-.012		
1630		13	13.8	"	.440	.560	+.120	742	+6	+.122	-.002		

Test concluded System; level is to be (SP) or not tight

Pressure drop at a 12" level reading of -.018 gallons per hour

11. Arco Petroleum 2010 Old Middlefield Mt View Ca 11-15-88

15. TANK TO TEST: #3 North; Unleaded

16. CAPACITY: Nominal Capacity 10,000 gals; Is this equal to Tank Capacity? No; By tank capacity chart available 10,000 gals

Source: ☐ Station Owner ☐ Tank Manufacturer's Chart ☒ Company Engineering Data ☐ Chart supplied with Pump Test ☐ Other

17. FILL-UP FOR TEST

	Before	After	Net Volume to Tank
Initial Reading	∅	∅	
Volume			10,000
Fill-up stick before and after transport drop or drop volumes (as applicable)		Top-off	+20
Net Delivery 96 gals			10,020

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

Water in tank: ☐ Yes ☒ No — High water table (check one): ☐ Yes ☒ No — Underground lines above water level: ☐ Yes ☒ No

Observed Gravity 58.2; Observed Temperature 76; Corrected API Gravity 73.2; C.C.F. +3

VAPOR RECOVERY SYSTEM: ☒ Stage I ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade 134; Add 30" for 4" 30"; Add 24" for 3" or 4" 24"; Total length to assembly (approximate) 164

20. EXTENSION HOSE SETTING

Tank top to grade 38; Extend hose on suction side 6" or more below tank top 6

*If hose extends above grade, use top STA.

21. TEMPERATURE/VOLUME FACTOR (B) TO TEST THIS TANK

Water ☐ Gasoline ☐ Diesel ☐ Other ☐ Product Temperature ☐ Product Temperature Change (+ or -)

22. Thermal Expansion Coefficient 16752 (gal) 73174 (liter)

23. Degrees per Division of expected change 322 (gal)

24. 10,020 (Total Quantity in Tank (18 + 17)) ÷ 1489 (Coefficient of expansion (Divisor)) = 6.729348556 (Volume change in the tank per °F)

25. 6.729348556 (Volume change per °F (24)) ÷ 322 (Degrees per division Range (23)) = .020898598 (Volume change per division. Compute to 4 decimal places) — .0209 (Round off factor (B))

ARRIVED AT TEST SITE AND MEASURED FOR WATER ON TANK BOTTOM 1000

TRANSPORT TRUCK TOPPED OFF TANK, AND TOOK INVENTORY OF PRODUCT 1230

REMOVED FILL CAP AND SPLASH TUBE, SET UP TEST EQUIPMENT 1230

27. Date 11-28-88 Time	28. Description of Activity or Unusual Events (Begin and Finish Times)	29. Reading No.	30. Product Height Readings: Before Test	After Test	31. Product Temperature Readings: Before Test	After Test	Average Temperature	34. Temperature Correction: Total Tank Volume	36. Change in Volume	37. Temperature Correction for Volume	38. Net Volume Change Due to Temperature	39. Remarks
1230	Off Test Equipment and Replace Fill Pipe Cap							Factor -		.0209		
1315	First Sensor Reading			42"				16752				
1330	Start Sensor Readings	1	41.4	"	.490	.430	-.060	758	+6	+.125	-.185	
1345	Continue High Level Test	2	42.0	"	.430	.430	+.000	764	+6	+.125	-.125	
1400		3	42.5	"	.430	.470	+.040	773	+9	+.188	-.148	
1415		4	42.4	"	.470	.500	+.030	778	+5	+.105	-.075	
1430		5	42.5	"	.500	.540	+.040	784	+6	+.125	-.085	
1445		6	42.9	"	.540	.600	+.060	790	+6	+.125	-.065	
1500		7	43.0	"	.600	.670	+.070	797	+7	+.143	-.073	
1515		8	43.0	"	.670	.740	+.070	803	+6	+.125	-.055	
1518	Drop to low level			12"								
1530		9	14.2	"	.380	.550	+.170	810	+7	+.143		
1545		10	13.4	"	.070	.180	+.110	815	+5	+.105	+.005	
1600		11	13.4	"	.180	.290	+.110	821	+6	+.125	-.015	-.020
1615		12	13.4	"	.290	.400	+.110	826	+5	+.105	+.005	
1620		13	13.4	"	.400	.510	+.110	832	+6	+.125	-.015	

Test concluded System Failed (GP) or Passed on this day at 12 Hour reading of -.020 inches per hour

	#1	#2	#3					
Tank# & Burial Depth	38	37	38					
Brand of Fuel	Premium Unleaded	Regular	Unleaded					
Size of Tank	8,000	10,000	10,000					
Brand of Turbine	Red Jacket	Red Jacket	Red Jacket					
Size of Turbine	3/4 HP	3/4 HP	3/4 HP					
Leak Detector Installed	Yes	Yes	Yes					
Extractor Valve	No	No	No					
Brand of Extractor Valve	∅	∅	∅					
Overspill Container	Yes	Yes	Yes					
Brand of Overspill Container	Emco Wheaton	Emco Wheaton	Emco Wheaton					
Vapor Drop	Yes	Yes	Yes					
Size of Sub Box	24"x24"	24"x24"	24"x24"					
Co-Ax or 2 point	2pt.	2pt.	2pt.					
Monitoring System	No	No	No					
Monitoring System in Use	∅	∅	∅					
Siphoned System	∅	∅	∅					

Testers Recommendation :

JOB SITE LOCATION Acco STATION# 2010 DATE 10-9-88

ADDRESS 2110 Old Middlefield Mt. View TESTER SIGNATURE David Blackett

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. BOX 5811, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 662-4541

Arco Station # 2010
Address
2110 Middlefield Rd./Rengstorf
Mountian Veiw

Agency Address
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUTIAN VEIW FIRE DEPT.
100 VILLA ST.
MOUNTIAN VEIW, CA 94041

DATE	WELL	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT	SAMPLE	PROD	OLOT	AMT. H2O COND.	T.B.	REMARKS
Dec-88	WE	11:19HR	NA	NA	NA	NA	NA	NA	NA	NA	NA	WINDY, 14C, 30"Hg, 40% HUMD
Dec-88	T1	11:24HR	130000	16	Y	8.58	N	N	Y	ABUND	N	
Dec-88	2	11:32HR	4200	16	Y	8.2	N	N	Y	ABUND	Y	
Dec-88	13											ELECTRONIC
Dec-88	P4	11:35HR	1300	NA	N	NA	N	N	N	MOD	N	
Dec-88	P5	11:30HR	35000	NA	N	NA	N	N	N	MOD	N	
Dec-88	W6											CAR PARKED OVER WELL
Dec-88	B7											CAR PARKED OVER WELL

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MOUNTIAN VEIW, CA 94041

DATE	WELL	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUIDCFT	SAMPLE	PROD	DLOT	AMT. H2O COND.T.D.		REMARKS
Nov-88	NE	15:00HR	NA	NA	NA	NA	NA	NA	NA	NA	NA	SUNNY, WINDY, 18C; 30.30"HG; 44% HUMD
Nov-88	T1	15:19HR	5800	18	Y	8.5	N	GASOL	N	ABUND	N	STRONG GASOLINE ODOR
Nov-88	2											
Nov-88	T3	15:15HR	6100	19	Y	8.08	N	GASOL	N	MOD	Y	Moderate gasoline odor.
Nov-88	P4	15:12HR	51000	NA	N	NA	N	N	N	MIN	Y	
Nov-88	P5	15:05HR	51900	NA	N	NA	N	N	N	MIN	N	
Nov-88	W6	CAR PARKED OVER WELL										
Nov-88	B7	15:02HR	1800	NA	N	NA	N	N	N	MIN	N	

Proposed Monitoring System
ARCO Facility 2010
2110 Old Middlefield Way, Mt. View, Ca.

Proposed Monitoring System:

* Existing Overfill Containment Protection
* API Rohan Positive Shut Off Line Monitor
* Pollulert Fluid Detection System Network not needed.
* Annual Precision Test
* Quarterly Monitoring of Groundwater Wells and Tank Backfill LDMPs

Annually check of well w/ paste

System Benefits:

* Provides Environmental Protection
* More stringent than Monitoring Options 2 or 6
* Provides <u>Continuous</u> Monitoring Protection
* Can be Modified in Future to Place Pollulert Probes in Backfill Wells
* Compatible with Remedial Plans
* Avoids $200,000 (+) Tank Replacement Cost

Tidal Action

00

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
HAZARDOUS MATERIALS DIVISION
(415) 966-6378

1000 VILLA STREET
MOUNTAIN VIEW, CA 94041

December 1, 1988

Mr. Frank Wells, Jr.
ARCO PETROLEUM PRODUCTS
P.O. Box 2679-T.A.
Los Angeles, CA 90051

Dear Mr. Wells:

We are in receipt of your letter dated November 29, 1988 requesting approval of water wells/line leak monitors for the Arco station at 2110 Old Middlefield Way, Mountain View. Unfortunately, we cannot approve this proposal.

We do not approve water wells for underground tank monitoring at any facility where groundwater has already been contaminated. The site in question not only has groundwater contamination, but is also influenced by tidal action which tends to move contaminants around. We would be hard-pressed to know if contamination found by any kind of water-monitoring system had come from current tank/piping leakage or washed in by tidal action from off-site. In addition, the purpose of monitoring is to catch leakage before it affects the acquifer, not after.

The line leak detectors would be acceptable, provided they were an approved system and additional monitoring for the tanks (for example, an in-line monitoring system) were proposed. This scenario, along with annual precision testing would fall under Option #5 of our monitoring guidelines.

In addition, monitoring for the waste oil tank would also need to be addressed.

Cut sheets on all proposed monitoring systems and plans showing locations of the systems, etc. would need to be submitted to us prior to any approval.

If you have any questions or would like further information, feel free to call me or Chris Steck at (415) 966-6378.

Sincerely,

Gary Leinweber
Hazardous Materials Supervisor

ARCO Petroleum Products Company
515 South Flower Street
Mailing Address: Box 2679 - T.A.
Los Angeles, California 90051
Telephone 213 486 3511

November 29, 1989

Mr. Gary Leinweber
Hazardous Materials Supervisor
City of Mountain View
1006 Villa Street
Mountain View, Ca 94041

Dear Mr. Leinweber,

In view of the problems encountered at ARCO's facility #2010 at 2110 Old Middlefield Way, we seek your approval to replace our current monitoring program of monthly tank integrity testing with the following system:

1. Three groundwater monitoring wells, one each on the North, East, and West sides of the tank field within 10' of the backfill area. Refer to the attached site plan for approximate locations.

2. Line leak detectors to continuously monitor line integrity.

The groundwater monitoring well network will be fitted with the Petroleum Fluid detector system (see the attached brochure) which will detect a 1/8" thick gasoline layer on the surface of the water table. Our objective is to monitor for future superimposed releases expanding beyond the known present contamination zone while providing the capability to simultaneously remediate the current contamination in the backfill.

As for the contaminated backfill area, we propose to install a product recovery well just within the East side of the tankfield backfill. This will be done to expeditiously remove the existing free product and help ensure the detection of any new releases.

With your approval we would like to install the system immediately. If you have any questions or comment please call me collect at (213)486-1717.

Sincerely,

Brad E. Seitz, Jr.
Environmental Compliance Coordinator

EW:bes
EPW

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
HAZARDOUS MATERIALS DIVISION
(415) 966-6378

1000 VILLA STREET
MOUNTAIN VIEW, CA 94041

October 12, 1988

Mr. Matt Thomas
ADAMS PRECISIONS INSTRTUMENTATION CO.
12410 Benedict
Downey, CA 90242

Dear Mr. Thomas:

Last week we spoke regarding the current status of the API/Ronan sensor problem. You indicated to me that a representative would be in Mountain View for the next month checking sensors at all the Shell and Unocal stations weekly and supplying us with his information.

You explained that a new sensor is currently being tested and appears to be promising, and indicated that within one month, these new sensors would be installed at the affected stations.

As I explained to you over the phone, we are willing to proceed with this program for one month. At the end of this time frame (approximately the third week in November), we will inspect whatever systems are currently installed at the sites in question. At that time, should we continue to find sensors unable to maintain calibration, stability or accuracy, we will ask that the units be removed and replaced with a Genelco aspirated vapor monitoring system. During the changeover, we will requrire that tanks and piping be precision tested monthly until the new installations are signed off.

As we discussed, neither you nor I can afford to go out and inspect these sites on a weekly basis. We must have confidence that the monitoring system is functioning as per specifications and is providing accurate and reliable data between inspections.

Since we have been working with you on this problem for a considerable period of time, we will not extend the time frame outlined above.

If you have any questions, feel free to call me or Chris Steck at (415) 966-6378.

Sincerely,

Gary Leinweber
Hazardous Materials Supervisor

cc: Roger Folda, Unocal
John Williams, Shell
M.F. Murphey, Arco

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. BOX 5811, San Mateo, CA 94402 (415) 571-2423

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100 VILLA ST.
MOUNTIAN VEIW, CA 94041

DATE	WELL	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT	SAMPLE	PROD	BLOT	AMT. H2O COND.T.B.		REMARKS
Sep-88	ME	9:30HR	NA	NA	NA	NA	NA	NA	NA	NA	NA	Sunny, cool. 23C, 30.16"Hg, 66% huaid.
Sep-88	T1	9:38HR	5200	25	Y	9	N	GASOL	NA	ABUND	N	Moderate gasoline odor.
Sep-88	2											
Sep-88	T3	9:35HR	5800	24	Y	9.4	N	N	NA	ABUND	N	Moderate gasoline odor.
Sep-88	P4	9:41HR	3600	NA	N	NA	N	N	N	MOD	N	
Sep-88	P5	9:44HR	<250	NA	N	NA	N	N	N	MOD	N	
Sep-88	W6	9:45HR	CAR PARKED OVER WELL									
Sep-88	B7	9:44HR	<250	NA	N	NA	N	N	N	MOD	N	

ARCO Petroleum Products Company
515 South Flower Street
Mailing Address: Box 2679 - T.A.
Los Angeles, California 90051
Telephone 213 486 3511

September 14, 1988

Mr. Gary Leinweber
Hazardous Materials Supervisor
City of Mountain View
1000 Villa Street
Mountain View, CA. 94041

RE: Monitoring Proposal
ARCO Facility 2010
2110 Old Middlefield Way

Dear Mr. Leinweber:

After receiving your letter of August 22, we have had considerable review and discussions with API/Ronan about your concerns. API/Ronan has assured us in writing that their system will perform to the specifications of their X76LVC sales literature. I have asked Matt Thomas of API to contact your department to clear up any equipment problems and to provide the reliability data you requested. Matt Thomas indicated the week of September 26th was their target date to meet with your department.

The system we propose to use will consist of:

- Ronan model X76LVC-8-3B-3 HVA - 1 HVC monitor
- Three JT-H2 line leak sensors
- Four HV vapor sensors (three in tank field and one next to the waste oil tank)
- Three X76HVD, 0-20000 PPM input modules
- One X76HVD, 0-100000 PPM input module

The preliminary site investigation and gas chromatograph sample testing indicated only one well requires the extended range module.

This monitoring system is actually a second tier of protection as the site is undergoing remediation. During remediation the monitoring wells will continue to be periodically sampled. When remediation is complete the performance of the sensing system can be reviewed and alternatives considered if required.

Should vapor levels exceed peak background fluctuations and manual sampling confirms an increase, ARCO would initiate an immediate investigation to determine the cause of the increase.

We do appreciate your concerns and hope that we have answered your questions.

Sincerely,

M. F. Murphey

M. F. Murphey
Project Engineer

MFM:kp

cc: W. A. Connolly
R. L. Knutson
R. L. Miles
H. C. Winsor

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. BOX 5811, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORING -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 662-4341

Arco Station # 2010

Address	Agency Address
2110 Middlefield Rd./Rengstorf	GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
Mountian Veiw	MOUTTAN VEIW FIRE DEPT.
	100 VILLA ST.
	MOUNTTAN VEIW, CA 94041

DATE	WELL	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT	SAMPLE	PROD	BLOT	AMT. H20 COND.T.D.		REMARKS
Oct-88	WE	12:57HR	NA	NA	NA	NA	NA	NA	NA	NA	NA	SUNNY, WINDY, 21C
Oct-88	T1	13:03HR	38400	19	Y	8.5	N	GASOL	NA	ABUND	N	STRONG GASOLINE ODOR
Oct-88	2											
Oct-88	T3	12:59HR	5000	21	Y	8.2	N	N	NA	ABUND	N	Moderate gasoline odor.
Oct-88	P4	12:56HR	1300	NA	N	NA	N	N	N	MOD	N	
Oct-88	P5	13:06HR	56200	NA	N	NA	N	N	N	NONE	YES	PUMPED WATER FROM TRAFFIC BOX
Oct-88	W6		CAR PARKED OVER WELL									
Oct-88	B7	13:08HR	(250	NA	N	NA	N	N	N	NONE	N	

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. BOX 5011, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 662-4541

Arco Station # 2010
Address:
2110 Middlefield Rd./Rengstorf
Mountain View

Agency Address
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUTIAN VCIW FIRE DEPT.
100 VILLA ST.
MOUNTIAN VCIW, CA 94041

DATE	WELL	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID/FT	SAMPLE	PROD	BLOT	AMT. H2O COND.T.D.		REMARKS
Aug-88	W2	17:46HR	NA	NA	NA	NA	NA	NA	NA	NA	NA	Sunny, cool, 21C, 29.92"Hg, 62% humid.
Aug-88	T1	17:55HR	46500	24	Y	8.16	N	GASOL	Y	MOD	N	Moderate gasoline odor.
Aug-88	2											
Aug-88	T3	17:51HR	500	24	Y	8.29	N	N	Y	ABUND	N	
Aug-88	P4	17:59HR	3800	NA	N	NA	N	N	N	MOD	N	
Aug-88	P5	18:03HR	6600	NA	N	NA	N	N	N	MOD	Y	
Aug-88	W6	18:07HR	<250	NA	N	NA	N	N	N	MOD	N	

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
HAZARDOUS MATERIALS DIVISION
(415) 966-6378

1000 VILLA STREET
MOUNTAIN VIEW, CA 94041

August 22, 1988

Mr. M.F. Murphey
ARCO PETROLEUM PRODUCTS
515 S. Flower Street
Box 2679-T.A.
Los Angeles, CA 90051

Dear Mr. Murphey;

It was a pleasure meeting with you recently to disucuss your tank monitoring proposal for station #2010 at 2110 Old Middlefield Way, Mountain View. I am also in receipt of your letter of August 11 regarding same.

We have no problems with the API/Ronan line leak detectors. We would require that the JT-H2 assembly be installed.

As for the vapor monitoring, while we feel that in principal this may be viable, we have reservations about its performance in the field.

Primarily, we have experienced numerous problems with the vapor sensors in the X76HVD units already installed at other sites--sensors that go quickly out of calibration, cannot zero, or won't respond at all after only a few months. Realizing that this is supposedly API/Ronan's tried and true technology, we feel very hesitant about accepting an "experimental" technology such as a 100,000 ppm sensor. For us to approve this system, API/Ronan would have to submit data showing its reliability, ability to be calibrated, linear response characteristics, life expectancy, etc. In addition, we would need to come to some sort of understanding about what actions would be required by Arco should the background levels increase, what those actions should be, degree of increase, etc.

Finally, after these questions are addressed, plans showing installation specifications of all monitoring systems will need to be submitted to our Building Department for review.

Feel free to have API/Ronan's representative or yourself contact me to get the ball rolling.

Sincerely,

Gary Leinweber
Hazardous Materials Supervisor

ARCO Petroleum Pro[illegible]s Company
515 South Flower Street
Mailing Address: Box 2679 - T.A.
Los Angeles, California 90051
Telephone 213 486 3511

August 11, 1988

Mr. Gary Leinweber
Fire Department
City of Mountain View
1000 Villa Street
Mountain View, CA 94041

Re: Underground Storage Monitoring Program
at ARCO Service Stations

Dear Mr. Leinweber:

In January, we outlined ARCO's Underground Storage System Monitoring Program. Development of an Automatic Leak Detection Inventory Reconciliation System was a key component of that program. Testing of the automatic inventory reconciliation system is progressing; however, to date, the results of the testing are not conclusive and may not be for some time. In order to expedite bringing our underground storage tanks into compliance with Mountain View's tank monitoring regulations we propose an alternative system be installed within 90 days at:

Facility	Address
2010	2110 Old Middlefield Way

ARCO will use the Ronan X76 Leak Detection System (brochure enclosed). The product lines will each be fitted with a positive shut off Ronan line leak detector and tied into a central alarm panel. Each of the vapor wells in the tank field and adjacent to the waste oil tank will be fitted with a solid state diffusion type vapor sensor also tied into the Ronan monitoring panel.

The equipment we plan to use was specifically selected knowing that there are high existing vapor levels at this site. Ronan has tested each well with their portable equipment and performed laboratory analysis of site vapor samples. Ronan confirmed their vapor monitor can be specially programmed to reliably monitor vapor fluctuations at this facility. As remediation of site soil and groundwater progress and the vapor levels recede, the programming can be periodically adjusted so that we will always be able to detect an increase in vapor levels and trigger the alarm.

API Ronan equipment has been used in many Santa Clara communities and most of the local agencies are familiar with it. If you would like to review our plans further at a meeting with ARCO or API Ronan, I am sure we could arrange it.

Feel free to call me at (213) 486-0255 if you have any questions.

Sincerely,

M F Murphey

M. F. Murphey
Project Engineer

MFM:lcf

cc: H. C. Winsor - AP 1815
W. A. Connolly - AP 1805
R. L. Knutson - SM

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. BOX 5811, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 662-4541

Arco Station # 2010
Address
1110 Middlefield Rd./Rengstorf
Mountian View

Agency Address
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUTIAN VIEW FIRE DEPT.
100 VILLA ST.
MOUNTIAN VIEW, CA 94041

DATE	WELL	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT	SAMPLE	PROD	BLOT	ANT. H2O CONO.	I.B.	REMARKS
Jul-88	NE	09:25HR	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Jul-88	T1	09:44HR	43000	23	Y	7.4	N	GASOL	Y	MOD	Y	
Jul-88	2											
Jul-88	T3	09:37HR	1600	22	Y	6.9	N	GASOL	Y	MOD	N	Slight gasoline order
Jul-88	P4	09:50HR	<250	NA	N	NA	N	N	N	MOD	N	
Jul-88	P5	09:50HR	<250	NA	N	NA	N	N	N	MOD	Y	Pumped out traffic box
Jul-88	W6	09:55HR	1600	NA	N	NA	N	N	N	MOD	N	
Jul-88	B7	09:57HR CAR PARKED OVER TRAFFIC BOX										

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. Box 5311, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 652-4541

Arco Station #: 2010
Address:
2110 Old Middlefield Rd./Rengstorf
Mountain View

Agency Address:
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST.
MOUNTAIN VIEW, CA 94041

Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:

LOMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/18/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
W6	3/18/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5	29
B7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0	<10

The above LOMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
May-88	WE	9:40 AM	NA	NA	NA	NA	NA	NA	NA	5/4/88;Clear;Lt winds;68F;49% humidity;30.18"
May-89	T1	9:51 AM	19500	20	Y	8.1	N		N	Abund cond;Wtr in trfc box;Ring stripped
May-89	2	NA	NA	NA	NA	NA	NA		NA	
May-88	T3	9:44 AM	31750	NA	Y	7.5	N		N	Mod cond;Wtr in trfc box;Pumped wtr out of T8
May-89	P4	10:08 AM	132500	NA	Y	0.9	N		N	Abund cond;Wtr in trfc box;Well sinking
May-89	P5	9:57 AM	57250	NA	Y	1.1	N		N	Abund cond;Wtr in trfc box;Pumped wtr out of T8
May-89	W6	10:21 AM	<200	NA	N	NA	N		N	Mild cond;Ring stripped;Replace lid
May-88	B7	10:14 AM	<200	NA	N	NA	N		N	Mod cond;Ring stripped

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. Box 5811, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 682-4541

Arco Station #: 2010
Address:
2110 Old Middlefield Rd./Rengstorf
Mountain View

Agency Address:
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST.
MOUNTAIN VIEW, CA 94041

Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:

LDMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
I1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
I3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/18/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
W6	3/18/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5	29
B7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0	<10

The above LDMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
Feb-88	2	NA	NA	NA	NA	NA	NA		NA	
Mar-88	2	NA	NA	NA	NA	NA	NA		NA	
Apr-88	2	9:33 AM	86500	17C	Y	7.9	NA		NA	Mild cond;Water in traffic box
Aug-86	B7	2:07 PM	<500	NA	N	NA	N		N	no cond
Sep-86	B7	10:40 AM	<500	NA	N	NA	N		N	mod cond
Oct-86	B7	5:41 PM	<500	NA	N	NA	N		N	mod cond
Nov-86	B7	1:30 PM	<500	NA	N	NA	N		NA	Tr Cond
Dec-86	B7	9:23 AM	<500	NA	N	NA	N		N	Abund Cond
Jan-87	B7	7:51 AM	<500	NA	N	NA	NA		NA	Moderate condensation
Feb-87	B7	11:48 AM	<500	NA	NA	NA	N		N	Trace condensation
Mar-87	B7	2:50 PM	<500	NA	N	NA	N		N	Moderate condensation
Apr-87	B7	3:45 PM	<500	27	Y	7.35	NA		NA	Slight condensation;Product slight gasoline odor
May-87	B7	2:27 PM	<200	NA	Y	12.3	NA		Y	Moderate condensation;Replaced gasket water
Jun-87	B7	11:15 AM	<200	27	Y	7.3	NA		NA	Moderate condensation;Water in well
Jul-87	B7	1:25 PM	<200	29	Y	7.45	NA		NA	Abundant condensation
Aug-87	B7	1:24 PM	1600	NA	Y	7.6	N		N	Moderate condensation
Sep-87	B7	11:47 AM	<200	NA	NA	NA	NA		NA	Moderate water in traffic box
Oct-87	B7	12:15 PM	1300	NA	NA	NA	N		N	Abundant condensation
Nov-87	B7	9:48 AM	250	NA	N	NA	N		N	Moderate condensation

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DISI. FLUID	IFT	SAMPLE	PRODUCT	BLOTTER	REMARKS
Dec-87	07	9:24 AM	<200	NA	N	NA	N			N	Moderate condensation
Jan-88	07	1:39 PM	1450	NA	Y	7.2	N			N	Minor condensation
Feb-88	07	4:59 PM	<200	NA	Y	7.33	Y			NA	Trace cond
Mar-88	07	10:26 AM	<200	NA	N	NA	NA			NA	Abund cond
Apr-88	07	9:45 AM	<200	NA	N	NA	NA			NA	Mild cond
Aug-86	P4	NA	45000	NA	N	NA	N			N	no cond, tee loose and bad seal to cap
Sep-86	P4	10:49 AM	20000	NA	N	NA	N			N	mod cond
Oct-86	P4	6:03 PM	40000	NA	N	NA	N			N	minor cond;0.5" water in sump
Nov-86	P4	1:55 PM	<500	NA	NA	NA	N			NA	Bridged off at 2'; Bad gasket; Tr Cond
Dec-86	P4	9:43 AM	NA	NA	NA	NA	NA			NA	1/3 could not open
Jan-87	P4	7:30 AM	NA	NA	NA	NA	NA			NA	
Feb-87	P4	11:30 AM	NA	NA	NA	NA	NA		NA	NA	No reading - could not remove - unable to open
Mar-87	P4	NA	NA	NA	NA	NA	NA			NA	Could not open
Apr-87	P4	4:55 PM	82,000	28	N	NA	NA			NA	Moderate condensation;Water in traffic box;Water
May-87	P4	2:12 PM	67000	NA	N	NA	NA			N	Moderate condensation
Jun-87	P4	11:45 AM	44700	74	N	NA	NA			NA	Slight condensation;Slight water in traffic box;Product odor
Jul-87	P4	1:25 PM	3000	79	Y	NA	NA			NA	Slight cond;Solid bottom at 166';Moderate product odor
Aug-87	P4	1:39 PM	<200	NA	Y	4.2	N			N	
Sep-87	P4	11:30 AM	1450	NA	NA	NA	NA			NA	Abundant condensation
Oct-87	P4	12:17 PM	<200	NA	NA	NA	N			N	Abundant condensation
Nov-87	P4	9:33 AM	37500	NA	N	NA	N			N	Moderate condensation;Water in traffic box
Dec-87	P4	9:28 AM	37500	NA	N	NA	N			N	Abundant condensation;Water in traffic box
Jan-88	P4	1:23 PM	76000	NA	N	NA	N			N	Moderate condensation;Water & oil in traffic box
Feb-88	P4	5:06 PM	78500	NA	Y	1.51	Y			N	Mod cond;Water in traffic box
Mar-88	P4	10:31 AM	131000	NA	Y	1.66	Y			NA	Mod cond
Apr-88	P4	7:38 AM	5300	NA	N	NA	NA			NA	
Aug-86	P5	2:14 PM	<500	NA	N	NA	N			N	no cond
Sep-86	P5	10:46 AM	2500	NA	N	NA	N			N	mod cond
Oct-86	P5	5:08 PM	20000	NA	N	NA	N			N	minor cond; water in sump
Nov-86	P5	1:40 PM	<500	NA	N	NA	N			NA	Mod Cond
Dec-86	P5	9:26 AM	27500	NA	N	NA	N			N	Abund Cond
Jan-87	P5	7:49 AM	30,000	NA	N	NA	NA			NA	Moderate condensation
Feb-87	P5	11:41 AM	25000	NA	NA	NA	N			N	Trace condensation
Mar-87	P5	2:40 PM	40000	NA	N	NA				N	Moderate condensation
Apr-87	P5	4:00 PM	53,000	29	N	NA	NA			NA	Slight condensation
May-87	P5	2:25 PM	40000	NA	N	NA	NA			N	Moderate condensation;Slight product odor;Water
Jun-87	P5	11:30 AM	9700	71	N	NA	NA			NA	Moderate condensation
Jul-87	P5	1:40 PM	17500	78	N	NA	NA			NA	Moderate condensation
Aug-87	P5	1:28 PM	250	NA	N	NA	N			N	
Sep-87	P5	11:39 AM	35000	NA	NA	NA	NA			NA	Moderate condensation
Oct-87	P5	12:10 PM	10700	NA	NA	NA	N			N	Moderate condensation
Nov-87	P5	9:42 AM	34000	NA	N	NA	N			N	Moderate condensation
Dec-87	P5	9:18 AM	28000	NA	N	NA	N			N	Abundant condensation;Water in traffic box
Jan-88	P5	1:35 PM	60750	NA	Y	1.5	N			N	Minor condensation;Water in traffic box
Feb-88	P5	8:41 AM	63500	NA	Y	4.45	Y			N	Mod cond;Water in traffic box
Mar-88	P5	10:18 AM	78000	NA	N	NA	NA			NA	Mod cond;Water in traffic box
Apr-88	P5	9:41 AM	57350	NA	N	NA	NA			NA	Mod cond;Water in traffic box
Aug-86	T1	2:19 PM	100000	35	Y	6.5	Y			N	no cond, water reflection @ base, chromat
Sep-86	T1	10:55 AM	30000	NA	Y	9.4	N			Y	mod cond; product on blotter
Oct-86	T1	5:51 PM	25000	26	Y	8.6	N			P	abund cond;very strong product odor in hole
Nov-86	T1	1:45 PM	37500	24.5	Y	8.5	N			P	Tr Cond; LIVE PRODUCT
Dec-86	T1	9:40 AM	50000	14	Y	12.9	N			Y	Abund Cond;Strong gasoline odor;Water in traffic box

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
Jan-87	T1	7:40 AM	35,000	8.9	Y	8	N		Y	Moderate condensation;Water in traffic box
Feb-87	T1	NA	NA	NA	NA	NA	NA	NA	NA	Could not take reading - car parked on traffic box
Mar-87	T1	2:30 PM	50000	62	Y	10	N		Y	Moderate condensation;Water in traffic box
Apr-87	T1	4:15 PM	30,000	27	Y	7.5	NA		NA	Moderate condensation;Water in traf box;Product on depth probe
May-87	T1	2:20 PM	61000	35C	Y	13	NA		Y	Moderate condensation;Strong product odor water and product
Jun-87	T1	11:35 AM	55000	72	Y	7.85	NA		NA	Moderate condensation;Product odor
Jul-87	T1	1:35 PM	38500	80	Y	8.15	NA		NA	Abundant condensation;Strong product odor
Aug-87	T1	1:32 PM	3500	36	Y	9	N		N	Slight condensation;Slight gasoline odor
Sep-87	T1	11:36 AM	47500	78F	Y	NA	NA		NA	Moderate condensation;Gas odor
Oct-87	T1	12:06 PM	17000	33C	Y	8.6	N		N	Minor condensation;Moderate gasoline odor
Nov-87	T1	9:39 AM	29500	NA	Y	13.5	N		N	Abundant condensation;Water in traffic box;Faint gas odor
Dec-87	T1	9:10 AM	22750	12C	Y	13.4	N		N	Abundant condensation;Water in traffic box;Faint gas odor
Jan-88	T1	1:27 PM	60250	19C	Y	13	N		N	Abund cond;Water & oil in traffic box;Strong gas odor
Feb-88	T1	8:39 AM	58500	12C	Y	8	Y		N	Mod cond;Water in traffic box
Mar-88	T1	10:13 AM	33000	NA	Y	9.1	Y		NA	Mod cond;Water in traffic box
Apr-88	T1	9:16 AM	45000	17C	Y	4	NA		NA	Mod cond;Water in traffic box
Aug-86	T3	2:34 PM	50000	30	Y	10.5	Y		N	no cond; reflection @ top
Sep-86	T3	10:52 AM	25000	NA	Y	8.6	N		Y	mod cond; product on blotter
Oct-86	T3	5:56 PM	35000	26	N	7.5	N		P	abund condivery strong product odor in hole
Nov-86	T3	1:50 PM	<500	22	Y	8	N		W	Tr Cond
Dec-86	T3	9:35 AM	47500	14	Y	13.54	N		Y	Abund Cond;Water in traffic box
Jan-87	T3	7:45 AM	40,000	8.9	Y	8.3	N		Y	Abundant condensation
Feb-87	T3	11:25 AM	30000	64	Y	7.8	N		Y	Moderate product and water;Strong product odor on depth probe
Mar-87	T3	2:35 PM	90000	62	Y	8.2	N		Y	Moderate condensation;Water in traffic box
Apr-87	T3	4:30 PM	50,000	30	Y	8	NA		NA	Moderate condensation;Product on depth probe
May-87	T3	2:15 PM	58000	35C	Y	12.7	NA		Y	Abundant condensation;Strong product odor;Water and product
Jun-87	T3	11:40 AM	27400	72	Y	8.3	NA		NA	Slight condensation;Product odor
Jul-87	T3	1:30 PM	36700	94	Y	7.9	NA		NA	Abund cond;Slight water in traffic box;Strong product odor
Aug-87	T3	1:35 PM	4350	86	Y	8	N		N	Slight condensation;Slight gasoline odor
Sep-87	T3	11:33 AM	30000	78F	Y	NA	NA		NA	Abundant condensation;Gas odor
Oct-87	T3	12:03 PM	<200	34C	Y	8	N		N	Moderate condensation
Nov-87	T3	9:36 AM	35500	NA	Y	13	N		N	Abundant condensation;Water in traffic box;Faint gas odor
Dec-87	T3	9:14 AM	37750	11.5C	Y	12.9	N		N	Strong gasoline odor
Jan-88	T3	NA	NA	NA	NA	NA	N		N	Electronic
Feb-88	T3	8:29 AM	57500	13C	Y	7.66	Y		N	Mod cond;Water in traffic box
Mar-88	T3	10:10 AM	96000	NA	Y	7.65	Y		N	Abund cond;Water in traffic box
Apr-88	T3	NA	NA	NA	NA	NA	NA		NA	Electronic
Aug-86	W6	2:10 PM	<500	NA	N	NA	N		N	water in sump
Sep-86	W6	10:43 AM	<500	NA	N	NA	N		N	mod cond; water in sump
Oct-86	W6	5:46 PM	<500	NA	N	NA	N		N	mod condiwater in sump
Nov-86	W6	1:35 PM	<500	NA	N	NA	N		N	Tr Condi Water in traffic box; Chipped cover
Dec-86	W6	NA	NA	NA	NA	NA	NA		NA	Covered by car
Jan-87	W6	7:54 AM	<300	NA	N	NA	NA		NA	Moderate condensation;Water in traffic box
Feb-87	W6	11:45 AM	<500	NA	NA	NA	N		N	Trace condensation;Water in traffic box
Mar-87	W6	2:45 PM	<500	NA	N	NA	N		N	Moderate condensation;Water in traffic box
Apr-87	W6	4:45 PM	<500	30	N	NA	NA		NA	Abundant condensation;Water in traffic box
May-87	W6	NA	NA	NA	NA	NA	NA		NA	Car parked over TB
Jun-87	W6	11:25 AM	<200	73	N	NA	NA		NA	Abundant condensation
Jul-87	W6	1:20 PM	<200	78	N	NA	NA		NA	Abundant condensation
Aug-87	W6	1:26 PM	200	NA	N	NA	N		N	Moderate condensation

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	FLUID(FT)	DISI. IO SAMPLE	PRODUCT	BLOTTER	REMARKS
Sep-87	W6	11:45 AM	NA	NA	NA	NA	NA		NA	Cross threaded top - couldn't remove - no reading
Oct-87	W6	12:13 PM	650	NA	NA	NA	N		N	Abundant condensation
Nov-87	W6	9:45 AM	<200	NA	N	NA	N		N	Moderate condensation
Dec-87	W6	9:20 AM	NA	NA	NA	NA	NA		NA	No reading vehicle parked over tee box
Jan-88	W6	1:19 PM	NA	NA	NA	NA	N		N	Car parked over tee box
Feb-88	W6	4:56 PM	<200	NA	N	NA	NA		NA	Trace cond;Trace water in traffic box
Mar-88	W6	NA	NA	NA	NA	NA	NA		NA	Car parked over well
Apr-88	W6	9:48 AM	<200	NA	N	NA	NA		NA	Trace cond
Aug-86	WE	2:02 PM	NA	NA	NA	NA	NA	NA	NA	8/6/86;sunny; 28 C; 82 F;4 to 5 mph fr ne
Sep-86	WE	10:23 AM	NA	NA	NA	NA	NA	NA	NA	9/4/86;overcast;76F;25C;30.31";57% humidity;1-2 mph fr n
Oct-86	WE	5:36 PM	NA	NA	NA	NA	NA	NA	NA	10/2/86;sunny;72F;23C;30.47";40%humidity;4-5 mph wind fr NW
Nov-86	WE	1:25 PM	NA	NA	NA	NA	NA	NA	NA	11/8/86;Weather;Clear;70F;21C;30.82Hg;36% Humidity
Dec-86	WE	9:20 AM	NA	NA	NA	NA	NA	NA	NA	12/7/86;Clear;59F;15C;30.85Hg;61% Humidity
Jan-87	WE	7:20 AM	NA	NA	NA	NA	NA	NA	NA	1/9/87;Clear;42F
Feb-87	WE	11:22 AM	NA	NA	NA	NA	NA	NA	NA	2/6/87;Sunny;61F
Mar-87	WE	2:25 PM	NA	NA	NA	NA	NA	NA	NA	3/11/87;Cloudy;cool;68F;55% humidity;30.35";6 - 8 mph SW
Apr-87	WE	3:45 PM	NA	NA	NA	NA	NA	NA	NA	4/22/87;Hot, hi overcast;Wind gusts;Barometric pressure 31.07
May-87	WE	2:10 PM	NA	NA	NA	NA	NA	NA	NA	5/12/87;Hot, cool breeze
Jun-87	WE	11:10 AM	NA	NA	NA	NA	NA	NA	NA	6/21/87;Sunny, hot
Jul-87	WE	1:15 PM	NA	NA	NA	NA	NA	NA	NA	7/5/87;Sunny, hot, strong south east wind
Aug-87	WE	1:20 PM	NA	NA	NA	NA	NA	NA	NA	8/7/87
Sep-87	WE	11:22 AM	NA	NA	NA	NA	NA	NA	NA	9/11/87;Sunny, warm, 80F;Barometric 29.79";Humidity 58%
Oct-87	WE	11:57 AM	NA	NA	NA	NA	NA	NA	NA	10/7/87;Sunny, warm;73F;22C
Nov-87	WE	9:30 AM	NA	NA	NA	NA	NA	NA	NA	11/7/87;Sunny, warm;80F;64% Humidity
Dec-87	WE	9:00 AM	NA	NA	NA	NA	NA	NA	NA	12/19/87;Overcast, cool;53F;11.5C;87% Humidity
Jan-88	WE	1:18 PM	NA	NA	NA	NA	NA	NA	NA	1/9/88;Cool, overcast;69F;20C;66% Humidity
Feb-88	WE	4:56 PM	NA	NA	NA	NA	NA	NA	NA	2/4/88;Clear;13C
Mar-88	WE	9:54 AM	NA	NA	NA	NA	NA	NA	NA	3/10/88;Clear,windy;17C;30.24"
Apr-88	WE	9:15 AM	NA	NA	NA	NA	NA	NA	NA	4/14/88;Overcast;15C;74% Humidity;30.09"
Aug-86	2	NA	NA	NA	NA	NA	NA		NA	
Sep-86	2	NA	NA	NA	NA	NA	NA		NA	
Oct-86	2	NA	NA	NA	Y	NA	N		NA	na
Nov-86	2	NA	NA	NA	NA	NA	NA		NA	NA
Dec-86	2	NA	NA	NA	NA	NA	NA		NA	NA
Jan-87	2	NA	NA	NA	NA	NA	NA		NA	
Feb-87	2	NA	NA	NA	NA	NA	NA	NA	NA	
Mar-87	2	NA	NA	NA	NA	NA	NA		NA	NA
Apr-87	2	NA	NA	NA	NA	NA	NA		NA	
May-87	2	NA	NA	NA	NA	NA	NA		NA	
Jun-87	2	NA	NA	NA	NA	NA	NA		NA	No Well
Jul-87	2	NA	NA	NA	NA	NA	NA		NA	
Aug-87	2	NA	NA	NA	NA	NA	NA		NA	
Sep-87	2	NA	NA	NA	NA	NA	NA		NA	
Oct-87	2	NA	NA	NA	NA	NA	NA		N	
Nov-87	2	NA	NA	NA	N	NA	NA		NA	
Dec-87	2	NA	NA	NA	NA	NA	NA		NA	
Jan-88	2	1:32 PM	77250	NA	Y	7.7	N		N	Abund cond;Water & oil in traffic box;Moderate gas odor

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. Box 5811, San Mateo, CA 94402 (415) 571-2433

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (415) 682-4541

Arco Station #: 2010
Address:
2110 Old Middlefield Rd./Rengstorf
Mountain View

Agency Address:
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST.
MOUNTAIN VIEW, CA 94041

Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:

LDMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/18/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
W6	3/18/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5	29
B7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0	<10

The above LDMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

DATE	WELL#	TIME	VAPOR PPM	TEMP DEGS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
Mar-88	WE	9:54 AM	NA	NA	NA	NA	NA	NA	NA	3/10/88;Clear,windy;17C;30.24"
Mar-88	T1	10:13 AM	32000	NA	Y	8.1	Y		NA	Mod cond;Water in traffic box
Mar-88	2	NA	NA	NA	NA	NA	NA		NA	
Mar-88	T3	10:10 AM	95000	NA	Y	7.66	Y		N	Abund cond;Water in traffic box
Mar-88	P4	10:31 AM	131000	NA	Y	1.66	Y		NA	Mod cond
Mar-88	P5	10:18 AM	73000	NA	N	NA	NA		NA	Mod cond;Water in traffic box
Mar-88	W6	NA	NA	NA	NA	NA	NA		NA	Car parked over well
Mar-88	B7	10:26 AM	<200	NA	N	NA	NA		NA	Abund cond

ARCO Petroleum Products Company
2000 Alameda de las Pulgas
Mailing Address: Box 5811
San Mateo, California 94402
Telephone 415 571 2400

March 7, 1988

Mr. Gary Leinweber
Hazardous Materials Supervisor
City of Mountain View
1000 Villa Street
Mountain View, CA 94041

Re: Approved Monitoring Systems at ARCO Service Stations 2010 and 6050, Mountain View, California

Dear Mr. Leinweber:

This letter responds to the concerns you addressed to Ms. Karen Schultheis and myself during our February 11, 1988 meeting and those you addressed to Mr. Chris Winsor in your February 9, 1988 letter to him. The City of Mountain View is requiring that ARCO install a monitoring system that would meet State and local monitoring requirements at the two stations by March 15, 1988. Originally you wrote that only Option 5 of the California Underground Storage Regulations (CUSTR) would be allowed to be implemented at the two stations. However, in a mid-February telephone conversation between you and Ms. Schultheis, it was agreed that monthly tank testing (Option 1 of CUSTR) would be an acceptable compliance measure.

Option 1 will begin in March, 1988 at the two ARCO stations. This compliance measure will continue until the tanks and lines are replaced at Station 6050 and an automatic leak detection and inventory reconciliation system (ALD/IRS) is installed at Station 2010. Details of the tank replacement and ALD/IRS program was submitted in Mr. Winsor's January 29, 1988 letter to you.

It is ARCO's understanding that the use of Option 1 will allow the two stations to continue daily operations beyond March 15, 1988.

Please call me at (415) 571-2434 if you have any questions or comments regarding the contents of this letter.

Sincerely,

Kyle Christie

Kyle A. Christie
Environmental Engineer

cc: H.C. Winsor
K.M. Schultheis

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
HAZARDOUS MATERIALS DIVISION
(415) 966-6378

1000 VILLA STREET
MOUNTAIN VIEW, CA 94041

March 4, 1988

Ms. Karen Schultheis
ARCO
P.O. Box 5811
San Mateo, CA 94402

790 STIERLIN ROAD AND 2110 OLD MIDDLEFIELD WAY, MOUNTAIN VIEW

Dear Ms. Schultheis:

We have yet to receive your proposal for monthly full-system precision testing for your Mountain View stations.

Per our earlier telephone conversation, you will submit your proposal for monthly precision testing and complete the initial testing by March 15, 1988. Subsequent requirements are as follows:

1) Precision testing will be completed by the 15th of each month;

2) We will be notified at least 48 hours in advance of the monthly test date so we can witness the tests;

3) Copies of precision test results will be received by this office no later than the 25th of each month;

4) 15-gallon overspill protectors will be installed at the Stierlin Road station by March 15, 1988.

Failure to meet any of these requirements will result in closure of the stations. Monthly precision testing will continue until a system meeting the requirements of the Mountain View Fire Department and State regulations is installed.

If you have any questions, feel free to call me at (415) 966-6378.

Sincerely,

Gary Leinweber
Hazardous Materials Division

cc: Mr. Kyle Christie, Arco Petroleum Products Company, San Mateo
Mr. Taghi Lavassani, 2110 Old Middlefield Way, Mountain View
Mr. David Bonar, 790 Stierlin Road, Mountain View
Mr. Brad Fuller, Asst. City Attorney, City of Mountain View

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. Box 5811, San Mateo, CA 94402 (415) 571-2433

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 662-4541

Arco Station #: 2010
Address:
2110 Old Middlefield Rd./Rengstorf
Mountain View

Agency Address:
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1600 VILLA ST.
MOUNTAIN VIEW, CA 94041

Date Sat to Agcy:
Date Sat to Agcy:
Date Sat to Agcy:
Date Sat to Agcy:
Date Sat to Agcy:
Date Sat to Agcy:

LOMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/18/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
W6	3/18/86	9	1	2.5 - 9	1.5 - 8	1.2 - 1.5	39
P7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0	<10

The above LOMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 932-9010

DATE	WELL#	TIME	VAPOR PPM	TEMP. DEG.C	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
Feb-88	WE	4:56 PM	NA	NA	NA	NA	NA	NA	NA	2/4/88;Clear;13C
Feb-88	T1	8:37 AM	52500	12C	Y	9	Y		N	Mod cond;Water in traffic box
Feb-88	2	NA	NA	NA	NA	NA	NA		NA	
Feb-88	T3	8:29 AM	57500	13C	Y	7.66	Y		N	Mod cond;Water in traffic box
Feb-88	P4	5:05 PM	78500	NA	Y	1.51	Y		N	Mod cond;Water in traffic box
Feb-88	P5	8:41 AM	53500	NA	Y	4.45	Y		N	Mod cond;Water in traffic box
Feb-88	W6	4:56 PM	<200	NA	N	NA	NA		NA	Trace cond;Trace water in traffic box
Feb-88	P7	4:55 PM	<200	NA	Y	7.33	Y		NA	Trace cond

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
HAZARDOUS MATERIALS DIVISION
(415) 966-6378

1000 VILLA STREET
MOUNTAIN VIEW, CA 94041

February 9, 1988

Mr. H.C. Winsor
ARCO PETROLEUM PRODUCTS
515 South Flower Street
P.O. Box 2679- T.A.
Los Angeles, CA 90051

Dear Mr. Winsor:

We are in receipt of your underground tank monitoring proposal dated January 29, 1988, for the service stations in Mountain View, California. Unfortunately, the methods and time frames proposed are totally unacceptable.

We have been in contact with various people in your San Mateo office as well as Brown and Caldwell over the last two years regarding this situation. For your benefit, here is a brief synopsis:

1) Monthly vapor monitoring was approved by the Fire and Building Department in March, 1986, with the understanding that this was an interim measure to allow ARCO time to evaluate continuous vapor monitoring systems on the market. BY MARCH 15, 1988, ARCO was to have installed continuous vapor monitoring or other systems that would meet State and local monitoring requirements.

2) In March, 1986, baseline vapor readings were taken at both stations. Except for two wells, all wells showed concentrations below 10 ppm.

3) Monthly vapor monitoring was not begun until August, 1986. From that time until today, we have received vapor readings consistently greater than 1,000 ppm which is our action level. We continue to get readings in excess of 80,000 ppm on a monthly basis.

4) After several letters to ARCO, Brown and Caldwell was hired to begin investigative work at both sites to determine the cause of this contamination.

5) The initial report was to have been completed in October, 1987. We have not received this report. Concurrently, I have been in contact with Jeanne Wallberg regarding monitoring require-

ments. I have reminded her of the March 1988 deadline, and also the fact that in-tank monitoring will have to be installed since monthly vapor monitoring is useless with the high level of vapors being reported.

6) In August, 1987, we corresponded with ARCO reminding them of the March, 1988 deadline for monitoring.

7) In November, 1987, Tidel and Brown and Caldwell put on a work-shop regarding the Tidel monitoring system. Brown and Caldwell stated that by the end of December, a test site for this system would have been determined. This has not been done to date.

As you can see, we have given everyone involved ample warning and time to get these stations into compliance. It is also apparent that the monthly vapor monitoring has not been effective in maintaining the original condition of the soil and groundwater.

The bottom line here is that **by March 15, 1988, an approved monitoring system must be installed.** Since vapor levels at both sites are so high, only Option #5 will be allowed to be implemented. Requirements for this option are:

1) In-tank level sensor. Veeder-Root TLS-250 and Tidel are examples.

2) In-line pipeline leak detectors which completely shut down the pumps. API/Ronan is an example.

3) Annual precision tank testing.

When site remediation has been completed and vapor levels have returned to their original baseline, we will certainly consider vapor monitoring.

Please be aware that any stations not in compliance by March 15, 1988 will be CLOSED until such time as they are in compliance. No time extensions will be granted. We trust that ARCO will keep its commitments to us just as we are expected to keep our commitments to them.

If you have any questions, feel free to call me at (415) 966-6378.

Sincerely,

Gary Leinweber
Hazardous Materials Supervisor

ARCO Petroleum Products Company
515 South Flower Street
Mailing Address: Box 2679 - T.A.
Los Angeles, California 90051
Telephone 213 486 3511

January 29, 1988

Mr. Gary Leinweber
Fire Department
City of Mountain View
1000 Villa Street
Mountain View, Ca. 94041

Re: Underground Storage System Monitoring Program
at ARCO Service Stations

Dear Mr. Leinweber:

This letter presents ARCO's proposed underground storage system monitoring program for stations located in Mountain View, Calif. The program has been designed to comply with Mountain View's underground storage tank monitoring regulations. Locations in Mountain View include:

Fac. #	Address
2010	2110 Old Middlefield Way & Rengsto
6050	790 Stierlin Rd. & Middlefield

Introduction

ARCO's proposed monitoring program consists of two major components: (1) A Tank Replacement Program consisting of replacement of all tanks and lines at ARCO stations with older steel single-walled underground tanks, and (2) installation and implementation of an Automatic Leak Detection Inventory Reconciliation System that electronically monitors for leaks within the entire storage and dispensing system. A more complete conceptual plan for the Automatic Leak Detection/Inventory Reconciliation System (ALD/IRS) is attached. Following your approval of the proposed program ARCO will implement a pilot test of the ALD/IRS at an ARCO service station located in Santa Clara County. The purpose of the pilot test will be to ensure the effectiveness of the ALD/IRS and to allow your office to review the results. Following completion of the pilot test a complete Hazardous Materials Management Plan will be submitted to your offices for approval.

doesn't make sense

when to be started in Dec 87

Tank Replacement Program

As part of ARCO's proposed monitoring program, ARCO intends to replace all tanks and lines at facilities with older steel single-walled tanks with secondarily contained corrosion-protected equipment. Locations where tanks and lines will be replaced include:

Fac. #	Address
6050	790 Stierlin Road, Mountain View

The schedule for tank replacements will be based on an environmental risk assessment. ARCO is currently implementing similar tank replacement programs throughout the West Coast; therefore, a phased tank replacement schedule dependent on risk is necessitated by budgetary constraints. The individual replacements will occur during the period ending December 31, 1991. During the interim, before the existing equipment is replaced with new double-walled corrosion protected tanks and lines, the following procedures will be followed: - not acceptable

- Annual fuel system precision test.
- Existing monitoring wells will continue to be monitored on a monthly basis and results forwarded to your offices.
- Inventory reconciliation records will be maintained.

The risk assessment to be used to establish the tank and line replacement schedule will be based on site-specific factors including:

- Age and construction materials (steel or fiberglass) of the tank(s)
- Depth to groundwater
- Proximity to water supply well(s)
- Background water quality (e.g.: brine, currently impacted by other forms of contamination).
- Current ARCO cleanup action at location.

The risk assessment factors will be collected and evaluated and a finalized replacement schedule will be submitted with the Hazardous Materials Management Plans following completion of the ALD/IRS pilot test.

Automatic Leak Detection and Inventory Reconciliation System

An Automatic Leak Detection and Inventory Reconciliation System (ALD/IRS) such as Tidel's GTM System uses permanently installed in-tank monitors and computer processing techniques to collect a database of dispenser throughput and tank volume/temperature information. The computer compares the two volumes and signals the operator or ARCO's maintenance center if the differential exceeds specific preprogrammed leak detection limits. A more complete description of the system is described in the attached conceptual program.

To provide your office with an opportunity for a "hands-on" evaluation of the equipment and data, ARCO proposes a pilot study. Your participation in the formulation and implementation of the pilot study is encouraged.

The study will be performed at an ARCO service station located in Santa Clara County to be selected during February. The pilot study is expected to be completed within 8 weeks after installation. Following completion of the pilot study a Hazardous Materials Management Plan will be submitted with the pilot study data and evaluation for your approval. Locations where ARCO intends to install the Tidel GTM System include:

i.e. 5+ months until installation

Fac. #	Address
2010	2110 Old Middlefield Way, Mountain View

Waste Oil Tanks

Locations with existing single-walled waste oil tanks include the following:

Fac. #	Address
2010	2110 Old Middlefield Way, Mountain View
6050	790 Stierlin Road, Mountain View

At those locations, one of the following monitoring programs is proposed:

1) Monitoring

- Annual precision tank testing.
- Manual monitoring existing vapor wells located adjacent to the waste oil tanks. The wells will be monitored on a monthly basis and results forwarded to your offices regularly. To verify that the wells are functioning properly a "tracer" will be added to the waste oil tanks periodically.
- Inventory reconciliation.

This program is proposed for monitoring at location 2010.

2) Replacement

ARCO intends to replace the single-walled waste oil tank at Station #6050. This replacement will occur during the period ending December 31, 1991. Waste oil tank monitoring at this station will be as described above until the tank is replaced. - not acceptable

The program outlined above represents a departure from ARCO's previous intention to install continuous vapor monitoring systems. ARCO, however, believes the program consisting of tank and line replacements and the automatic leak detection/inventory reconciliation system satisfies the intent of Mountain View's and California's underground storage tank laws and fundamental environmental objectives. # sure, does.

Please feel free to call me at (213) 486-2256 if you have any questions or comments regarding the contents of this letter.

Sincerely,

H. C. Winsor
Manager
Environmental Engineering

HCW:lcf

ARCO PETROLEUM PRODUCTS COMPANY
CONCEPTUAL TANK MONITORING PROGRAM
USING AN AUTOMATIC INVENTORY RECONCILIATION SYSTEM

Introduction

This conceptual tank monitoring program has been developed by the ARCO Petroleum Products Company (APPC) for implementation at ARCO service station located within the various cities of Santa Clara County. The program is based on the use of an automatic electronic inventory reconciliation system such as the Tidel GTM System. Currently, this program is proposed for those ARCO facilities which meet the following criteria.

- Facility storage tanks are not secondarily contained.
- Facility storage tanks are not scheduled for replacement.

Tidel's automatic inventory reconciliation system is an automatic leak detection/inventory management system for underground storage tanks. This system employes permanently installed in-tank monitors and computer controlled electronic techniques to maintain a database of dispenser throughput volume information and tank volume/temperature information. The host computer program periodically compares the two volume differentials and records the error. An automatic inventory reconciliation system provides continuous tank monitoring with a typical sampling rate of one sample per eight hours. If a potential leak is detected, the data collection program immediately switches to one sample per hour, providing closer inspection of the suspect tank. The program displays the error, tank volume information, and dispenser sales information graphically. The cumulative error is constantly monitored and compared to a preprogrammed leak detection limit established by the local regulatory agency. If this limit is exceeded, the host computer notifies the operator and generates a leak analysis data package for the associated tank.

Equipment

All data is continuously collected electronically (i.e., without dealer intervention) from the tank gauge, located within the individual storage tanks,

and the individual dispensers. The tank gauge collects information regarding product level and temperature. This information is transmitted with the dispenser information to the host computer.

Each dispenser is interfaced to the tank monitor using a communication link. Each tank monitor is connected electronically via phone modem to the host computer. the host computer collects sales (dispensed product) volume, tank volume, and tank temperature information at least three times each day.

The host computer analyzes the data and designates a tank as potentially leaking if the preprogrammed cumulative error threshold is exceeded. If this occurs, a leak analysis package is created by the computer. This package consist of six graphs and two sets of tabular data. The graphs are: 1) Tank Volume, 2) Tank Sales, 3) Product Temperature, 6) Predicted Error, all versus time.

TANK MONITORING PROGRAM

1. <u>Daily Inventory Reconcillation:</u>

Each time a tank level reading is obtained, automatic inventory reconcillation is conducted by the system at a leak detection rate of 0.2 gal/hr or less. A personal computer will be programmed to monitor various allowable variations and will automatically print an "exception report" if any of the programmed allowable variations are exceeded. The PC will be monitored for exception reports each day. Inventory readings for each tank will be read by the computer each shift, i.e., three times per day at 24-hour operating stations and once per day at 8-hour operating stations.

2. <u>30-Day Trend Analysis:</u>

The reconcillation system and associated PC will be programmed to generate a 30-day trend analysis. The analysis will be based on daily averages of losses or gains and will be tabulated. The data included in the trend analysis will be actual gallonages rather than a comparison of cumulative "pluses and minuses." The actual losses or gains will then be compared to Action numbers

which are based on a leak rate of 0.2 gal/hr. The recommended "Action Numbers" for this system will be as follows:

ACTION NUMBER CHART

30-Day Period No.	Days	Action Number*
1	30	144
2	60	288
3	90	432
4	120	576
5	150	720
6	180	864

*Action numbers are presented in cumulative gallons lost and are based on a leak rate of 0.2 gal/hr.

If the Action Number is exceeded for any 30 day period, the following steps will be taken by ARCO within 10 days to determine whether or not an unauthorized discharge has occurred:

1) Conduct a physical inspection of the facility for signs of leakage, damage, etc.

2) Inspect monitoring equipment for correct operation; have monitoring system checked by factory representative.

3) Check calibration of station meters and pumps.

4) If meters, pumps and monitoring equipment are accurate, conduct a tank integrity test using the inventory reconciliation program in a continuous 24 hour shut-down test.

5) Pressure test product lines using a hydrostatic test if the system shut-down does not indicate a loss and prior inspections and checks have indicated that a loss has occurred.

If a loss is detected, the County will be notified within 24 hours.

3. Tank Testing Using the Automatic Leak Detection/Inventory Reconciliation System:

Unlike vadose zone monitoring devices, which cannot provide verified leak rates, the ALD/IRS is programmed to detect leaks of 0.2 gal/hr. This leak rate provides significant environmental protection and as a result, no precision or static tank level gauge testing is proposed. To ensure the initial integrity of the tanks and lines, a precision test will be performed within the six months prior to installation of the Tidel GTM System.

4. Continuous Pipeline Monitoring:

The dispensers and meters for each tank will be electronically connected to the system control panel and the regional computer system. The tie-in between the dispensers, meters, and tanks will eliminate the need for routine pipeline testing. Pipe soundness is determined through the daily evaluation of system throughput versus tank level. This data will be compared to allowable inventory reconciliation variations automatically by the computer system and anytime the allowable variations are exceeded, an exception report will be printed. When a possible leak is detected, the static check mode will determine whether the tank system is losing product. If all meters and dispensers are operating correctly, and the tank is sound, the leak must be occurring in a pipeline. A hydrostatic pipeline test will then be used to verify the leak.

5. Overfill Protection:

The proposed reconciliation system is equipped with both high and low level alarms. The high level alarm is activated when the tank capacity exceeds 95 percent. In addition to the system's overfill alarm ARCO will install overfill containment boxes at the tank fill ports. Overfill containment boxes will be installed concurrent with installation of the Tidel GTM System.

6. Flow Restriction:

All ARCO facility pumps are currently equipped with Red Jacket flow restriction devices which will reduce the flow of the product to 3 gal/min.

7. Reporting Requirements:

Once it has been determined by ARCO's regional environmental engineer that a confirmed release has occurred (i.e., one of the Action Numbers has been exceeded or the allowable inventory reconciliation variations have been exceeded and the difference cannot be explained through equipment malfunction, meter calibration, etc.) a report will be filed within 24 hours. Annual reports will be filed as required.

c-appc.doc

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
HAZARDOUS MATERIALS DIVISION
(415) 966-6378

1000 VILLA STREET
MOUNTAIN VIEW, CA 94041

January 27, 1988

Ms. Karen Schultheis
ARCO
P.O. Box 5811
San Mateo, CA 94402

790 STIERLIN ROAD, MOUNTAIN VIEW
2110 OLD MIDDLEFIELD WAY, MOUNTAIN VIEW

Dear Ms. Schultheis:

As of this date, we have not received results of the investigation by Brown and Caldwell that was to have been completed during the week of October 12, 1987 for the above stations. In addition, well vapor monitoring continues to indicate extremely high levels of vapor, even after these wells were to have been sampled and purged.

Due to the severity of the situation (groundwater contaimination), the questionable status of the tanks and piping (precision testing was last completed in March 1987) and the inadequacies of the present monitoring system, a formal hearing is scheduled for **February 11, 1988 at 10:00am at the Police and Fire Administration Building at 1000 Villa Street, Mountain View.**

At this meeting, we will expect a description of the investigative work performed to date, recommended remedial action, and proposal for an effective monitoring system that will be installed by mid-March 1988 (see previous letter of August 5, 1987 to Hank Sheetz, Arco).

If you have any questions, feel free to call me at (415) 966-6378.

Sincerely,

Gary Leinweber
Hazardous Materials Supervisor

cc: Tom Callaghan, Regional Water Quality Control Board
Sarah Hetznecker, Brown and Caldwell

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. Box 5911, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (415) 682-4541

Arco Station # 2010
Address:
2110 Old Middlefield Rd./Rengstorf
Mountain View

Agency Address:
GARY LEININGER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST.
MOUNTAIN VIEW, CA 94041

Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:

LDMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/19/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
W6	3/18/86	3	1	2.5 - 6	1.5 - 8	1.2 - 1.5	29
S7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0	<10

The above LDMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
Aug-86	B7	2:07 PM	<500	NA	N	NA	N		N	no cond
Sep-86	B7	10:40 AM	<500	NA	N	NA	N		N	mod cond
Oct-86	B7	5:41 PM	<500	NA	N	NA	N		N	mod cond
Nov-86	B7	1:30 PM	<500	NA	N	NA	N		NA	Tr Cond
Dec-86	B7	9:23 AM	<500	NA	N	NA	N		N	Abund Cond
Jan-87	B7	7:51 AM	<500	NA	N	NA	NA		NA	Moderate condensation
Feb-87	B7	11:48 AM	<500	NA	NA	NA	N		N	Trace condensation
Mar-87	B7	2:59 PM	<500	NA	N	NA	N		N	Moderate condensation
Apr-87	B7	3:45 PM	<500	27	Y	7.35	NA		NA	Slight condensation;Product slight gasoline odor
May-87	B7	2:27 PM	<200	NA	Y	12.3	NA		Y	Moderate condensation;Replaced gasket water
Jun-87	B7	11:15 AM	<200	77	Y	7.3	NA		NA	Moderate condensation;Water in well
Jul-87	B7	1:25 PM	<200	79	Y	7.45	NA		NA	Abundant condensation
Aug-87	B7	1:24 PM	1600	NA	Y	7.4	N		N	Moderate condensation
Sep-87	B7	11:47 AM	<200	NA	NA	NA	NA		NA	Moderate water in traffic box
Oct-87	B7	12:15 PM	1300	NA	NA	NA	N		N	Abundant condensation
Nov-87	B7	9:48 AM	250	NA	N	NA	N		N	Moderate condensation
Dec-87	B7	9:24 AM	<200	NA	N	NA	N		N	Moderate condensation
Jan-88	B7	1:39 PM	1450	NA	Y	7.2	N		N	Minor condensation
Aug-88	P4	NA	45000	NA	N	NA	N		N	no cond, tee loose and bad seal to cap

DATE	WELL#	TIME	VAPOR PPM	TEMP DEG F	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
Sep-86	P4	10:49 AM	20000	NA	N	NA	N			N mod cond
Oct-86	P4	4:03 PM	40000	NA	N	NA	N			N minor cond;0.5' water in sump
Nov-86	P4	1:55 PM	<500	NA	NA	NA	N			NA Bridged off at 2'; Pad gasket; Tr Cond
Dec-86	P4	9:43 PM	NA	NA	NA	NA	NA			NA 1/3 could not open
Jan-87	P4	7:30 AM	NA	NA	NA	NA	NA			NA
Feb-87	P4	11:30 AM	NA	NA	NA	NA	NA	NA		NA No reading - could not remove - unable to open
Mar-87	P4	NA	NA	NA	NA	NA	NA			NA Could not open
Apr-87	P4	4:55 PM	82,000	23	N	NA	NA			NA Moderate condensation;Water in traffic box;Water
May-87	P4	2:12 PM	67000	NA	N	NA	NA			N Moderate condensation
Jun-87	P4	11:45 AM	44700	74	N	NA	NA			NA Slight condensation;Slight water in traffic box;Product odor
Jul-87	P4	1:25 PM	3000	79	Y	NA	NA			NA Slight cond;Solid bottom at 166';Moderate product odor
Aug-87	P4	1:39 PM	<200	NA	Y	4.2	N			N
Sep-87	P4	11:30 AM	1450	NA	NA	NA	NA			NA Abundant condensation
Oct-87	P4	12:17 PM	<200	NA	NA	NA	N			N Abundant condensation
Nov-87	P4	9:33 AM	37500	NA	N	NA	N			N Moderate condensation;Water in traffic box
Dec-87	P4	9:28 AM	39500	NA	N	NA	N			N Abundant condensation;Water in traffic box
Jan-88	P4	1:23 PM	75000	NA	N	NA	N			N Moderate condensation;Water & oil in traffic box
Aug-86	P5	2:14 PM	<500	NA	N	NA	N			N no cond
Sep-86	P5	10:46 AM	7500	NA	N	NA	N			N mod cond
Oct-86	P5	5:48 PM	20000	NA	N	NA	N			N minor cond; water in sump
Nov-86	P5	1:40 PM	<500	NA	N	NA	N			NA Mod Cond
Dec-86	P5	9:26 AM	27500	NA	N	NA	N			N Abund Cond
Jan-87	P5	7:49 AM	30,000	NA	N	NA	NA			NA Moderate condensation
Feb-87	P5	11:41 AM	25000	NA	NA	NA	N			N Trace condensation
Mar-87	P5	2:40 PM	40000	NA	N	NA				N Moderate condensation
Apr-87	P5	4:00 PM	52,000	23	N	NA	NA			NA Slight condensation
May-87	P5	2:25 PM	40000	NA	N	NA	NA			N Moderate condensation;Slight product odor;Water
Jun-87	P5	11:30 AM	8700	71	N	NA	NA			NA Moderate condensation
Jul-87	P5	1:40 PM	17500	79	N	NA	NA			NA Moderate condensation
Aug-87	P5	1:29 PM	250	NA	N	NA	N			N
Sep-87	P5	11:33 AM	35000	NA	NA	NA	NA			NA Moderate condensation
Oct-87	P5	12:10 PM	10700	NA	NA	NA	N			N Moderate condensation
Nov-87	P5	9:42 AM	34000	NA	N	NA	N			N Moderate condensation
Dec-87	P5	9:18 AM	28000	NA	N	NA	N			N Abundant condensation;Water in traffic box
Jan-88	P5	1:35 PM	56750	NA	Y	1.5	N			N Minor condensation;Water in traffic box
Aug-86	T1	2:19 PM	100000	30	Y	6.5	Y			N no cond; water reflection @ base; chrome
Sep-86	T1	10:55 AM	30000	NA	Y	9.4	N			Y mod cond; product on blotter
Oct-86	T1	5:51 PM	25000	26	Y	8.6	N			P abund cond;very strong product odor in hole
Nov-86	T1	1:45 PM	37500	24.5	Y	8.5	N			P Tr Cond; LIVE PRODUCT
Dec-86	T1	9:40 AM	50000	14	Y	12.9	N			Y Abund Cond;Strong gasoline odor;water in traffic box
Jan-87	T1	7:40 AM	35,000	8.9	Y	8	N			Y Moderate condensation;Water in traffic box
Feb-87	T1	NA	NA	NA	NA	NA	NA	NA		NA Could not take reading - car parked on traffic box
Mar-87	T1	2:30 PM	50000	62	Y	10	N			Y Moderate condensation;Water in traffic box
Apr-87	T1	4:15 PM	30,000	27	Y	7.5	NA			NA Moderate condensation;Water in traf box;Product on depth probe
May-87	T1	2:20 PM	61000	350	Y	13	NA			Y Moderate condensation;Strong product odor water and product
Jun-87	T1	11:35 AM	35000	72	Y	7.85	NA			NA Moderate condensation;Product odor
Jul-87	T1	1:35 PM	32500	82	Y	3.15	NA			NA Abundant condensation;Strong product odor
Aug-87	T1	1:32 PM	3500	25	Y	9	N			N Slight condensation;Slight gasoline odor
Sep-87	T1	11:35 AM	47500	73F	Y	NA	NA			NA Moderate condensation;Gas odor
Oct-87	T1	12:06 PM	17000	32C	Y	8.6	N			N Minor condensation;Moderate gasoline odor
Nov-87	T1	9:39 AM	29500	NA	Y	13.5	N			N Abundant condensation;Water in traffic box;Faint gas odor
Dec-87	T1	9:10 AM	27750	12C	Y	13.4	N			N Abundant condensation;Water in traffic box;Faint gas odor

DATE	WELL#	TIME	VAPOR PPM	TEMP (F)	LIQ FLUID	LIQ FLUID(F)	SAMPLE	PRODUCT	BLOTTER	REMARKS
Jan-83	T1	1:27 PM	60250	175	Y	13	N			N Abund cond;Water & oil in traffic box;Strong gas odor
Aug-84	T3	2:34 PM	50000	33	Y	10.5	Y			N no cond, reflection @ top
Sep-86	T3	10:52 AM	2500	NA	Y	9.4	N			Y mod cond; product on blotter
Oct-86	T3	5:56 PM	35000	35	N	7.5	N			Y abund cond;very strong product odor in hole
Nov-86	T3	1:50 PM	<500	32	Y	8	N			N Tr Cond
Dec-86	T3	9:35 AM	47500	14	Y	15.54	N			Y Abund Cond;Water in traffic box
Jan-87	T3	7:45 AM	40,000	6.9	Y	8.3	N			Y Abundant condensation
Feb-87	T3	11:25 AM	30000	64	Y	7.8	N			Y Moderate product and water;Strong product odor on depth probe
Mar-87	T3	2:35 PM	80000	62	Y	8.2	N			Y Moderate condensation;Water in traffic box
Apr-87	T3	4:30 PM	50,000	36	Y	8	NA			NA Moderate condensation;Product on depth probe
May-87	T3	2:15 PM	58000	55C	Y	12.7	NA			Y Abundant condensation;Strong product odor;Water and product
Jun-87	T3	11:40 AM	27400	72	Y	9.3	NA			NA Slight condensation;Product odor
Jul-87	T3	1:30 PM	35700	84	Y	7.9	NA			NA Abund cond;Slight water in traffic box;Strong product odor
Aug-87	T3	1:35 PM	4250	86	Y	3	N			N Slight condensation;Slight gasoline odor
Sep-87	T3	11:33 AM	30000	73F	Y	NA	NA			NA Abundant condensation;Gas odor
Oct-87	T3	12:03 PM	<200	34C	Y	8	N			N Moderate condensation
Nov-87	T3	9:36 AM	35500	NA	Y	12	N			N Abundant condensation;Water in traffic box;Faint gas odor
Dec-87	T3	9:14 AM	37750	11.5C	Y	12.9	N			N Strong gasoline odor
Jan-88	T3	NA	NA	NA	NA	NA	N			N Electronic
Aug-86	W6	2:10 PM	<500	NA	N	NA	N			N water in sump
Sep-86	W6	10:43 AM	<500	NA	N	NA	N			N mod cond; water in sump
Oct-86	W6	5:46 PM	<500	NA	N	NA	N			N mod cond;Water in sump
Nov-86	W6	1:35 PM	<500	NA	N	NA	N			N Tr Cond; Water in traffic box; Chipped cover
Dec-86	W6	NA	NA	NA	NA	NA	NA			NA Covered by car
Jan-87	W6	7:54 AM	<500	NA	N	NA	NA			NA Moderate condensation;Water in traffic box
Feb-87	W6	11:45 AM	<500	NA	NA	NA	N			N Trace condensation;Water in traffic box
Mar-87	W6	2:45 PM	<500	NA	N	NA	N			N Moderate condensation;Water in traffic box
Apr-87	W6	4:45 PM	<500	39	N	NA	NA			NA Abundant condensation;Water in traffic box
May-87	W6	NA	NA	NA	NA	NA	NA			NA Car parked over T3
Jun-87	W6	11:25 AM	<200	72	N	NA	NA			NA Abundant condensation
Jul-87	W6	1:20 PM	<200	79	N	NA	NA			NA Abundant condensation
Aug-87	W6	1:25 PM	900	NA	N	NA	N			N Moderate condensation
Sep-87	W6	11:45 AM	NA	NA	NA	NA	NA			NA Cross threaded top - couldn't remove - no reading
Oct-87	W6	12:13 PM	550	NA	NA	NA	N			N Abundant condensation
Nov-87	W6	9:45 AM	<200	NA	N	NA	N			N Moderate condensation
Dec-87	W6	9:20 AM	NA	NA	NA	NA	NA			NA No reading vehicle parked over tee box
Jan-88	W6	1:19 PM	NA	NA	NA	NA	N			N Car parked over Tee box
Aug-86	WE	2:02 PM	NA	NA	NA	NA	NA	NA		NA 8/6/86;sunny;i 28 Ct 82 F;4 to 5 mph fr ne
Sep-86	WE	10:23 AM	NA	NA	NA	NA	NA	NA		NA 9/4/86;overcast;76F;125C.;30.31";57% humidity;1-2 mph fr n
Oct-86	WE	5:36 PM	NA	NA	NA	NA	NA	NA		NA 10/3/86;sunny;72F;23C;30.47";40%humidity;4-5 mph wind fr NW
Nov-86	WE	1:25 PM	NA	NA	NA	NA	NA	NA		NA 11/5/86;Weather;Clear;70F;21C;30.83Hg;35% Humidity
Dec-86	WE	9:20 AM	NA	NA	NA	NA	NA	NA		NA 12/7/86;Clear;53F;15C;30.85Hg;61% Humidity
Jan-87	WE	7:20 AM	NA	NA	NA	NA	NA	NA		NA 1/9/87;Clear;42F
Feb-87	WE	11:22 AM	NA	NA	NA	NA	NA	NA		NA 2/6/87;Sunny;61F
Mar-87	WE	2:25 PM	NA	NA	NA	NA	NA	NA		NA 3/11/87;Cloudy;cool;68F;55% humidity;30.35";5 - 8 mph SW
Apr-87	WE	3:45 PM	NA	NA	NA	NA	NA	NA		NA 4/22/87;Hot, hi overcast;Wind gusts;Barcretric pressure 31.07
May-87	WE	2:14 PM	NA	NA	NA	NA	NA	NA		NA 5/12/87;Hot, cool breeze
Jun-87	WE	11:10 PM	NA	NA	NA	NA	NA	NA		NA 6/21/87;Sunny, hot
Jul-87	WE	1:15 PM	NA	NA	NA	NA	NA	NA		NA 7/5/87;Sunny, hot, strong south east wind
Aug-87	WE	1:20 PM	NA	NA	NA	NA	NA	NA		NA 8/7/87

DATE	WELL	TIME	FOR	CFCS	FLOW	PURGE	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	REMARKS
Sep-87	WE	11:22 AM		NA	NA	NA		NA	NA	NA		NA	9/11/87;Sunny, warm, 80F;Barometric 29.[illegible];Humidity 58%
Oct-87	WE	11:57 PM		NA	NA	NA		NA	NA	NA		NA	10/7/87;Sunny, warm;73F;22C
Nov-87	WE	9:50 AM		NA	NA	NA		NA	NA	NA		NA	11/7/87;Sunny, warm;30F;64% Humidity
Dec-87	WE	9:00 AM		NA	NA	NA		NA	NA	NA		NA	12/19/87;Overcast, cool;53F;11.5C;67% Humidity
Jan-88	WE	1:10 PM		NA	NA	NA		NA	NA	NA		NA	1/7/88;Cool, overcast;69F;20C;66% Humidity
Aug-86	2		NA	NA	NA	NA		NA	NA			NA	
Sep-86	2		NA	NA	NA	NA		NA	NA			NA	
Oct-86	2		NA	NA	NA	Y		NA	N			NA	na
Nov-86	2		NA	NA	NA	NA		NA	NA			NA	NA
Dec-86	2		NA	NA	NA	NA		NA	NA			NA	NA
Jan-87	2		NA	NA	NA	NA		NA	NA			NA	
Feb-87	2		NA	NA	NA	NA		NA	NA	NA		NA	
Mar-87	2		NA	NA	NA	NA		NA	NA			NA	NA
Apr-87	2		NA	NA	NA	NA		NA	NA			NA	
May-87	2		NA	NA	NA	NA		NA	NA			NA	
Jun-87	2		NA	NA	NA	NA		NA	NA			NA	No Well
Jul-87	2		NA	NA	NA	NA		NA	NA			NA	
Aug-87	2		NA	NA	NA	NA		NA	NA			NA	
Sep-87	2		NA	NA	NA	NA		NA	NA			NA	
Oct-87	2		NA	NA	NA	NA		NA	NA			N	
Nov-87	2		NA	NA	NA	NA		NA	NA			NA	
Dec-87	2		NA	NA	NA	NA		NA	NA			NA	
Jan-88	2	1:33 PM		77250	NA	Y		7.7	N			N	Abund cond;Water & oil in traffic box;Moderate gas odor

- WEGE -
WESTERN GEO-ENGINEERS
REGISTERED GEOLOGISTS

1386 E. Beamer St
Rt. #2 Box 177
Woodland, CA 95695-9603
FAX 916/662-0273
(916) 662-4541

January 7, 1987

Enclosed is a copy of the December 1987, print-out of the LDMP results of the ARCO Stations that we are monitoring in your jurisdiction.

Please note that we have changed the format, to more easily see trend changes in each well.

A copy of the complete set was sent to ARCO, San Mateo, (Mr. Fred Holgate c/o Karen Schultheis), and a set to Brown and Caldwell, Sacramento (Jeanne Wallberg).

Sincerely,

Jack E. Napper
President

ENCL:
JEN/lm

LDMP - Leak Detection and Monitoring Probes are cased wells with screened intervals at or near bottom

Date of Installation - date that the LDMP was installed at the site (by Brown & Caldwell, Pleasant Hill, CA (415) 937-9010)

Total Depth - depth from surface to bottom of LDMP, as reported by Brown & Caldwell

Well Diameter (inches) - inside diameter of casing and screen of each LDMP

Screened Interval (feet) - interval of well screen. Screen is horizontal slots cut in casing to allow fluid to enter casing through the sand pack from the surrounding soil (measured from surface, down)

Sand Pack (feet) - interval of sand packing the annulus space between the outside of the casing and the soil or fill that was drilled into (measured from surface, down)

Bentonite Seal (feet) - interval of Bentonite fill in the annulus of the cased hole to seal and prevent surface fluids from running down into the drilled hole (measured from surface, down)

Soil Analysis Hydrocarbons (mg/kg) - the laboratory results of soil taken at the bottom of each drilled hole in mg/kg (ppm by weight)); ie. <10 = less than 10 parts per million

Date - date that LDMP was monitored (month and year)

Well# - LDMP number as designated by installer

WC - weather conditions and data: see 'Remarks' column) at time of day shown in "time" column, data taken or recorded from surface at station, near the tank area. Temperature: F = degrees in fahrenheit and C = degrees in Centigrade or Celsius. Barometer reading, ie. 29.95 or 30.05 is 'inches of mercury'. Humidity or Relative Humidity in percent. Wind is in statute miles per hour from the direction shown, ie. 6mph - NNW = a 6 mile per hour wind from the North Northwest (approximately 22.5 degrees west of True North). Type of weather is self-explanatory.

B1 - LDMP number one, type B is 'background'; ie. a reference well for showing what is considered 'zero' for the station

W1 - LDMP number one, type W is 'waste'; ie. a well drilled at or very near the 'waste oil' tank or receptical

P1 - LDMP number one type P is 'product'; ie. a well drilled at or very near the product pipe lines between the tanks and the pumps

T1 - LDMP number, type T is 'tank'; ie. a well drilled into the tank fill area

Time - the time of day that the monitoring and sampling took place

Vapor - in parts per million (ppm)
Vapors) assuming total maximum vapor at a million parts per million

Temp. Cels. - temperature 4 feet below surface, in Celsius

Fluid - is there standing fluid in the hole; yes or no

Dist. to Fluid (feet) - distance down the well to the top of the fluid, if there is any

Sample - was a sample of fluid taken; yes or no

Product - was there floating product on the fluid sampled (line above); yes or no

Blotter - was the above fluid sampled by means of a blotter paper tab; n = no; p = product; w = water.

Remarks - space to write impressions, thoughts or other data. Cond. = condensation on side of well casing; Sl = slight or slight amount of; Mod = moderate or moderate amount of; Tr = trace or trace amounts of; Abund. = abundant or abundant amount of; Chromat. = chromatogram was run and a copy is on file at ARCO and at WEGE. Sump = traffic box, christy box, utility box or covered hole in pavement; y = yes; n = no; p = product; w = water.

NA - data for this category Not Available or Not Accomplished (ie. not gathered or generated for some reason) or Not Applicable for obvious reasons

- WEGE -
WESTERN GEO-ENGINEERS

Legend/Abbreviations:

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. Box 5811, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 662-4541

Arco Station #: 2010
Address:
2110 Old Middlefield Rd./Rengstorf
Mountain View

Agency Address:
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST.
MOUNTAIN VIEW, CA 94041

Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:

LDMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - [illegible]	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/19/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
M6	3/18/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5	29
D7	3/17/86	8	1	2.5 - 8	2.0 - 9	1.7 - 2.0	<10

The above LDMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
Aug-86	B7	2:07 PM	<500	NA	N	NA	N		N	no cond
Sep-86	B7	10:40 AM	<500	NA	N	NA	N		N	sod cond
Oct-86	B7	5:41 PM	<500	NA	N	NA	N		N	sod cond
Nov-86	B7	1:30 PM	<500	NA	N	NA	N		NA	Ir Cond
Dec-86	B7	9:23 AM	<500	NA	N	NA	N		N	Abund Cond
Jan-87	B7	7:51 AM	<500	NA	N	NA	NA		NA	Moderate condensation
Feb-87	B7	11:48 AM	<500	NA	NA	NA	N		N	Trace condensation
Mar-87	B7	2:50 PM	<500	NA	N	NA	N		N	Moderate condensation
Apr-87	B7	3:45 PM	<500	27	Y	7.35	NA		NA	Slight condensation|Product slight gasoline odor
May-87	B7	2:27 PM	<200	NA	Y	12.3	NA		Y	Moderate condensation|Replaced gasket water
Jun-87	B7	11:15 AM	<200	77	Y	7.3	NA		NA	Moderate condensation|Water in well
Jul-87	B7	1:25 PM	<200	79	Y	7.45	NA		NA	Abundant condensation
Aug-87	B7	1:24 PM	1500	NA	Y	7.4	N		N	Moderate condensation
Sep-87	B7	11:47 AM	<200	NA	NA	NA	NA		NA	Moderate water in traffic box
Oct-87	B7	12:15 PM	1300	NA	NA	NA	N		N	Abundant condensation
Nov-87	B7	9:49 AM	250	NA	N	NA	N		N	Moderate condensation
Dec-87	B7	9:24 AM	<200	NA	N	NA	N		N	Moderate condensation
Aug-86	P4	NA	45000	NA	N	NA	N		N	no cond, too loose and bad seal to cap
Sep-86	P4	10:49 AM	20000	NA	N	NA	N		N	sod cond

DATE	WELL#	TIME	VAPOR PPM	TEMP DEG F	DISP. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
Oct-86	P4	6:03 PM	40000	NA	N	NA	N		N minor cond;0.5" water in sump
Nov-86	P4	1:55 PM	<500	NA	NA	NA	N		NA Bridged off at 2'; Bad gaskets; Tr Cond
Dec-86	P4	9:43 AM	NA	NA	NA	NA	NA		NA 1/3 could not open
Jan-87	P4	7:30 AM	NA	NA	NA	NA	NA		NA
Feb-87	P4	11:30 AM	NA	NA	NA	NA	NA	NA	NA No reading - could not remove - unable to open
Mar-87	P4	NA	NA	NA	NA	NA	NA		NA Could not open
Apr-87	P4	4:55 PM	92,000	28	N	NA	NA		NA Moderate condensation;Water in traffic box;Water
May-87	P4	2:12 PM	67000	NA	N	NA	NA		N Moderate condensation.
Jun-87	P4	11:45 AM	44700	74	N	NA	NA		NA Slight condensation;Slight water in traffic box;Product odor
Jul-87	P4	1:25 PM	3000	79	Y	NA	NA		NA Slight cond;Solid bottom at 166';Moderate product odor
Aug-87	P4	1:39 PM	<200	NA	Y	4.2	N		N
Sep-87	P4	11:30 AM	1450	NA	NA	NA	NA		NA Abundant condensation
Oct-87	P4	12:17 PM	<200	NA	NA	NA	N		N Abundant condensation
Nov-87	P4	9:33 AM	37500	NA	N	NA	N		N Moderate condensation;Water in traffic box
Dec-87	P4	9:28 AM	39500	NA	N	NA	N		N Abundant condensation;Water in traffic box
Aug-86	P5	2:14 PM	<500	NA	N	NA	N		N no cond
Sep-86	P5	10:46 AM	7500	NA	N	NA	N		N mod cond
Oct-86	P5	5:48 PM	20000	NA	N	NA	N		N minor cond; water in sump
Nov-86	P5	1:40 PM	<500	NA	N	NA	N		NA Mod Cond
Dec-86	P5	9:26 AM	27500	NA	N	NA	N		N Abund Cond
Jan-87	P5	7:49 AM	30,000	NA	N	NA	NA		NA Moderate condensation
Feb-87	P5	11:41 AM	25000	NA	NA	NA	N		N Trace condensation
Mar-87	P5	2:40 PM	40000	NA	N	NA			N Moderate condensation
Apr-87	P5	4:00 PM	53,000	28	N	NA	NA		NA Slight condensation
May-87	P5	2:25 PM	40000	NA	N	NA	NA		N Moderate condensation;Slight product odor;Water
Jun-87	P5	11:30 AM	8700	71	N	NA	NA		NA Moderate condensation
Jul-87	P5	1:40 PM	17500	78	N	NA	NA		NA Moderate condensation
Aug-87	P5	1:28 PM	850	NA	N	NA	N		N
Sep-87	P5	11:39 AM	35000	NA	NA	NA	NA		NA Moderate condensation
Oct-87	P5	12:10 PM	10700	NA	NA	NA	N		N Moderate condensation
Nov-87	P5	9:42 AM	34000	NA	N	NA	N		N Moderate condensation
Dec-87	P5	9:18 AM	23000	NA	N	NA	N		N Abundant condensation;Water in traffic box
Aug-86	T1	2:19 PM	100000	30	Y	6.5	Y		N no cond; water reflection @ base; chromat
Sep-86	T1	10:55 AM	30000	NA	Y	9.4	N		Y mod cond; product on blotter
Oct-86	T1	5:51 PM	25000	26	Y	8.6	N		P abund cond;very strong product odor in hole
Nov-86	T1	1:45 PM	37500	24.5	Y	8.5	N		P Tr Cond; LIVE PRODUCT
Dec-86	T1	9:40 AM	50000	14	Y	12.9	N		Y Abund Cond;Strong gasoline odor;Water in traffic box
Jan-87	T1	7:40 AM	35,000	3.9	Y	8	N		Y Moderate condensation;Water in traffic box
Feb-87	T1	NA	NA	NA	NA	NA	NA	NA	NA Could not take reading - car parked on traffic box
Mar-87	T1	2:30 PM	50000	32	Y	10	N		Y Moderate condensation;Water in traffic box
Apr-87	T1	4:15 PM	30,000	27	Y	7.5	NA		NA Moderate condensation;Water in traf box;Product on depth probe
May-87	T1	2:20 PM	61000	350	Y	13	NA		Y Moderate condensation;Strong product odor water and product
Jun-87	T1	11:35 AM	35000	72	Y	7.35	NA		NA Moderate condensation;Product odor
Jul-87	T1	1:35 PM	38500	39	Y	8.15	NA		NA Abundant condensation;Strong product odor
Aug-87	T1	1:32 PM	3500	35	Y	9	N		N Slight condensation;Slight gasoline odor
Sep-87	T1	11:36 AM	47500	73F	Y	NA	NA		NA Moderate condensation;Gas odor
Oct-87	T1	12:06 PM	17000	33C	Y	5.6	N		N Minor condensation;Moderate gasoline odor
Nov-87	T1	9:39 AM	29500	NA	Y	13.5	N		N Abundant condensation;Water in traffic box;Faint gas odor
Dec-87	T1	9:10 AM	22750	12C	Y	13.4	N		N Abundant condensation;Water in traffic box;Faint gas odor
Aug-86	T3	2:34 PM	50000	30	Y	10.5	Y		N no cond; reflection @ top
Sep-86	T3	10:52 AM	25000	NA	Y	8.6	N		Y mod cond; product on blotter
Oct-86	T3	5:54 PM	35000	26	N	7.5	N		P abund cond;very strong product odor in hole

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	FLUID(F)	SAMPLE	PRODUCT	BLOTTER	REMARKS
Nov-85	T3	1:50 PM	<500	22	Y	8	N			N Tr Cond
Dec-85	T3	9:35 AM	47500	14	Y	13.54	N			Y Abund Cond;Water in traffic box
Jan-87	T3	7:45 AM	40,000	3.9	Y	8.2	N			Y Abundant condensation
Feb-87	T3	11:25 AM	3[illegible]	6[illegible]	Y	7.8	N			Y Moderate product and water;Strong product odor on depth probe
Mar-87	T3	2:35 PM	50000	62	Y	8.2	N			Y Moderate condensation;Water in traffic box
Apr-87	T3	4:30 PM	50,000	30	Y	8	NA			NA Moderate condensation;Product on depth probe
May-87	T3	2:15 PM	58000	35C	Y	12.7	NA			Y Abundant condensation;Strong product odor;Water and product
Jun-87	T3	11:40 AM	27400	72	Y	8.3	NA			NA Slight condensation;Product odor
Jul-87	T3	1:30 PM	36700	94	Y	7.9	NA			NA Abund cond;Slight water in traffic box;Strong product odor
Aug-87	T3	1:35 PM	4350	86	Y	8	N			N Slight condensation;Slight gasoline odor
Sep-87	T3	11:33 AM	30000	78F	Y	NA	NA			NA Abundant condensation;Gas odor
Oct-87	T3	12:03 PM	<200	34C	Y	9	N			N Moderate condensation
Nov-87	T3	9:36 AM	35500	NA	Y	13	N			N Abundant condensation;Water in traffic box;Faint gas odor
Dec-87	T3	9:14 AM	37750	11.5C	Y	12.9	N			N Strong gasoline odor
Aug-86	W6	2:10 PM	<500	NA	N	NA	N			N water in sump
Sep-86	W6	10:43 AM	<500	NA	N	NA	N			N mod cond; water in sump
Oct-86	W6	5:46 PM	<500	NA	N	NA	N			N mod cond;water in sump
Nov-86	W6	1:35 PM	<500	NA	N	NA	N			N Tr Cond; Water in traffic box; Chipped cover
Dec-86	W6	NA	NA	NA	NA	NA	NA			NA Covered by car
Jan-87	W6	7:54 AM	<500	NA	N	NA	NA			NA Moderate condensation;Water in traffic box
Feb-87	W6	11:45 AM	<500	NA	NA	NA	N			N Trace condensation;Water in traffic box
Mar-87	W6	2:45 PM	<500	NA	N	NA	N			N Moderate condensation;Water in traffic box
Apr-87	W6	4:45 PM	<500	30	N	NA	NA			NA Abundant condensation;Water in traffic box
May-87	W6	NA	NA	NA	NA	NA	NA			NA Car parked over TB
Jun-87	W6	11:25 AM	<200	73	N	NA	NA			NA Abundant condensation
Jul-87	W6	1:20 PM	<200	78	N	NA	NA			NA Abundant condensation
Aug-87	W6	1:26 PM	800	NA	N	NA	N			N Moderate condensation
Sep-87	W6	11:45 AM	NA	NA	NA	NA	NA			NA Cross threaded top - couldn't remove - no reading
Oct-87	W6	12:13 PM	650	NA	NA	NA	N			N Abundant condensation
Nov-87	W6	9:45 AM	<200	NA	N	NA	N			N Moderate condensation
Dec-87	W6	9:20 AM	NA	NA	NA	NA	NA			NA No reading vehicle parked over tee box
Aug-86	WE	2:02 PM	NA	NA	NA	NA	NA		NA	NA 8/6/86;sunny; 28 C; 82 F;4 to 5 mph fr nw
Sep-86	WE	10:23 AM	NA	NA	NA	NA	NA		NA	NA 9/4/86;Overcast;76F.;25C.;30.31";57% humidity;1-2 mph fr n
Oct-86	WE	5:36 PM	NA	NA	NA	NA	NA		NA	NA 10/2/86;sunny;72F;23C;30.47";40%humidity;4-5 mph wind fr NW
Nov-86	WE	1:25 PM	NA	NA	NA	NA	NA		NA	NA 11/8/86;Weather;Clear;70F;21C;30.82Hg;36% Humidity
Dec-86	WE	9:20 AM	NA	NA	NA	NA	NA		NA	NA 12/7/86;Clear;59F;15C;30.85Hg;61% Humidity
Jan-87	WE	7:20 AM	NA	NA	NA	NA	NA		NA	NA 1/9/87;Clear;42F
Feb-87	WE	11:22 AM	NA	NA	NA	NA	NA		NA	NA 2/6/87;Sunny;61F
Mar-87	WE	2:25 PM	NA	NA	NA	NA	NA		NA	NA 3/11/87;Cloudy;cool;58F;55% humidity;30.35";6 - 8 mph SW
Apr-87	WE	3:45 PM	NA	NA	NA	NA	NA		NA	NA 4/22/87;Hot; hi overcast;Wind gusts;Barometric pressure 31.07
May-87	WE	2:10 PM	NA	NA	NA	NA	NA		NA	NA 5/12/87;Hot, cool breeze
Jun-87	WE	11:10 AM	NA	NA	NA	NA	NA		NA	NA 6/21/87;Sunny, hot
Jul-87	WE	1:15 PM	NA	NA	NA	NA	NA		NA	NA 7/5/87;Sunny, hot, strong south east wind
Aug-87	WE	1:20 PM	NA	NA	NA	NA	NA		NA	NA 8/7/87
Sep-87	WE	11:22 AM	NA	NA	NA	NA	NA		NA	NA 9/11/87;Sunny, warm, 80F;Barometric 29.79";Humidity 50%
Oct-87	WE	11:57 AM	NA	NA	NA	NA	NA		NA	NA 10/7/87;Sunny, warm;73F;22C
Nov-87	WE	9:30 AM	NA	NA	NA	NA	NA		NA	NA 11/7/87;Sunny, warm;80F;64% Humidity
Dec-87	WE	9:00 AM	NA	NA	NA	NA	NA		NA	NA 12/19/87;Overcast, cool;53F;11.5c;67% Humidity
Aug-86	2	NA	NA	NA	NA	NA	NA			NA
Sep-86	2	NA	NA	NA	NA	NA	NA			NA

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	DIST. TO FLUID	FLUID	DIFFERENCE	SAMPLE	PRODUCT	BOTTLE	REMARKS
Oct-86	2	NA	NA	NA	Y	NA	N			NA	na
Nov-86	2	NA	NA	NA	NA	NA	NA			NA	NA
Dec-86	2	NA	NA	NA	NA	NA	NA			NA	NA
Jan-87	2	NA	NA	NA	NA	NA	NA			NA	
Feb-87	2	NA	NA	NA	NA	NA	NA		NA	NA	
Mar-87	2	NA	NA	NA	NA	NA	NA			NA	NA
Apr-87	2	NA	NA	NA	NA	NA	NA			NA	
May-87	2	NA	NA	NA	NA	NA	NA			NA	
Jun-87	2	NA	NA	NA	NA	NA	NA			NA	No Well
Jul-87	2	NA	NA	NA	NA	NA	NA			NA	
Aug-87	2	NA	NA	NA	NA	NA	NA			NA	
Sep-87	2	NA	NA	NA	NA	NA	NA			NA	
Oct-87	2	NA	NA	NA	NA	NA	N			N	
Nov-87	2	NA	NA	NA	NA	NA	NA			NA	
Dec-87	2	NA	NA	NA	NA	NA	NA			NA	

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. Box 5811, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 662-4541

Arco Station #: 2019
Address:
2110 Old Middlefield Rd./Rengstorf
Mountain View

Agency Address:
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST.
MOUNTAIN VIEW, CA 94041

Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:

LOMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/18/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
W6	3/18/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5	29
B7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0	<10

The above LOMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
8/86	WE	2:02 PM	NA	NA	NA	NA	NA	NA	NA	8/6/86;sunny; 28 C; 82 F;4 to 5 mph fr ne
8/86	T1	2:19 PM	100000	30	Y	6.5	Y		N	no cond; water reflection @ base; chrcoal
8/86	2	NA	NA	NA	NA	NA	NA		NA	
8/86	T3	2:34 PM	50000	30	Y	10.5	Y		N	no cond; reflection @ top
8/86	P4	NA	45000	NA	N	NA	N		N	no cond; tee loose and bad seal to cap
8/86	P5	2:14 PM	<500	NA	N	NA	N		N	no cond
8/86	W6	2:10 PM	<500	NA	N	NA	N		N	water in sump
8/86	B7	2:07 PM	<500	NA	N	NA	N		N	no cond
9/86	WE	10:23 AM	NA	NA	NA	NA	NA	NA	NA	9/4/86;overcast;76F.;25C.;30.31";57% humidity;1-2 mph fr n
9/86	T1	10:55 AM	30000	NA	Y	9.4	N		Y	mod cond; product on blotter
9/86	2	NA	NA	NA	NA	NA	NA		NA	
9/86	T3	10:52 AM	25000	NA	Y	8.6	N		Y	mod cond; product on blotter
9/86	P4	10:49 AM	20000	NA	N	NA	N		N	mod cond
9/86	P5	10:45 AM	7500	NA	N	NA	N		N	mod cond
9/86	W6	10:43 AM	<500	NA	N	NA	N		N	mod cond; water in sump
9/86	B7	10:40 AM	<500	NA	N	NA	N		N	mod cond
10/86	WE	5:36 PM	NA	NA	NA	NA	NA	NA	NA	10/2/86;sunny;72F;23C;30.47";40%humidity;4-5 mph wind fr NW
10/86	T1	5:51 PM	25000	26	Y	8.6	N		P	abund cond;very strong product odor in hole
10/86	2	NA	NA	NA	Y	NA	N		NA	na

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
10/86	T3	5:56 PM	35000	26	N	7.5	N			P abund cond;very strong product odor in hole
10/86	P4	6:03 PM	40000	NA	N	NA	N			N minor cond;0.5" water in sump
10/86	P5	5:48 PM	20000	NA	N	NA	N			N minor cond; water in sump
10/86	W6	5:46 PM	<500	NA	N	NA	N			N mod cond;water in sump
10/86	B7	5:41 PM	<500	NA	N	NA	N			N mod cond
11/86	WE	1:25 PM	NA	NA	NA	NA	NA		NA	NA 11/8/86;Weather;Clear;70F;21C;30.82Hg;36% Humidity
11/86	T1	1:45 PM	37500	24.5	Y	8.5	N			P Tr Cond; LIVE PRODUCT
11/86	2	NA	NA	NA	NA	NA	NA			NA NA
11/86	T3	1:50 PM	<500	22	Y	8	N			N Tr Cond
11/86	P4	1:55 PM	<500	NA	NA	NA	N			NA Bridged off at 2'; Bad gasket; Tr Cond
11/86	P5	1:40 PM	<500	NA	N	NA	N			NA Mod Cond
11/86	W6	1:35 PM	<500	NA	N	NA	N			N Tr Cond; Water in traffic box; Chipped cover
11/86	B7	1:30 PM	<500	NA	N	NA	N			NA Tr Cond
12/86	WE	9:20 AM	NA	NA	NA	NA	NA		NA	NA 12/7/86;Clear;59F;15C;30.05Hg;61% Humidity
12/86	T1	9:40 AM	50000	14	Y	12.9	N			Y Abund Cond;Strong gasoline odor;water in traffic box
12/86	2	NA	NA	NA	NA	NA	NA			NA NA
12/86	T3	9:35 AM	47500	14	Y	13.54	N			Y Abund Cond;Water in traffic box
12/86	P4	9:43 AM	NA	NA	NA	NA	NA			NA 1/3 could not open
12/86	P5	9:26 AM	27500	NA	N	NA	N			N Abund Cond
12/86	W6	NA	NA	NA	NA	NA	NA			NA Covered by car
12/86	B7	9:23 AM	<500	NA	N	NA	N			N Abund Cond
1/87	WE	7:20 AM	NA	NA	NA	NA	NA		NA	NA 1/9/87;Clear;42F
1/87	T1	7:40 AM	35,000	8.9	Y	8	N			Y Moderate condensation;Water in traffic box
1/87	2	NA	NA	NA	NA	NA	NA			NA
1/87	T3	7:45 AM	40,000	8.9	Y	8.3	N			Y Abundant condensation
1/87	P4	7:30 AM	NA	NA	NA	NA	NA			NA
1/87	P5	7:49 AM	30,000	NA	N	NA	NA			NA Moderate condensation
1/87	W6	7:54 AM	<500	NA	N	NA	NA			NA Moderate condensation;Water in traffic box
1/87	B7	7:51 AM	<500	NA	N	NA	NA			NA Moderate condensation
2/87	WE	11:22 AM	NA	NA	NA	NA	NA		NA	NA 2/6/87;Sunny;61F
2/87	T1	NA	NA	NA	NA	NA	NA		NA	NA Could not take reading - car parked on traffic box
2/87	2	NA	NA	NA	NA	NA	NA		NA	NA
2/87	T3	11:25 AM	30000	64	Y	7.8	N			Y Moderate product and water;Strong product odor on depth probe
2/87	P4	11:30 AM	NA	NA	NA	NA	NA		NA	NA No reading - could not remove - unable to open
2/87	P5	11:41 AM	25000	NA	NA	NA	N			N Trace condensation
2/87	W6	11:45 AM	<500	NA	NA	NA	N			N Trace condensation;Water in traffic box
2/87	B7	11:48 AM	<500	NA	NA	NA	N			N Trace condensation
3/87	WE	2:25 PM	NA	NA	NA	NA	NA		NA	NA 3/11/87;Cloudy;cool;68F;55% humidity;30.35";6 - 8 mph SW
3/87	T1	2:30 PM	50000	62	Y	10	N			Y Moderate condensation;Water in traffic box
3/87	2	NA	NA	NA	NA	NA	NA			NA NA
3/87	T3	2:35 PM	80000	62	Y	8.2	N			Y Moderate condensation;Water in traffic box
3/87	P4	NA	NA	NA	NA	NA	NA			NA Could not open
3/87	P5	2:40 PM	40000	NA	N	NA				N Moderate condensation
3/87	W6	2:45 PM	<500	NA	N	NA	N			N Moderate condensation;Water in traffic box
3/87	B7	2:50 PM	<500	NA	N	NA	N			N Moderate condensation
4/87	WE	3:45 PM	NA	NA	NA	NA	NA		NA	NA 4/22/87;Hot; hi overcast;Wind gusts;Barometric pressure 31.07
4/87	T1	4:15 PM	30,000	27	Y	7.5	NA			NA Moderate condensation;Water in traf box;Product on depth probe
4/87	2	NA	NA	NA	NA	NA	NA			NA
4/87	T3	4:30 PM	50,000	30	Y	8	NA			NA Moderate condensation;Product on depth probe
4/87	P4	4:55 PM	82,000	28	N	NA	NA			NA Moderate condensation;Water in traffic box;Water
4/87	P5	4:00 PM	53,000	28	N	NA	NA			NA Slight condensation
4/87	W6	4:45 PM	<500	30	N	NA	NA			NA Abundant condensation;Water in traffic box

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
4/87	B7	3:45 PM	<500	27	Y	7.35	NA		NA	Slight condensation;Product slight gasoline odor
5/87	WE	2:10 PM	NA	NA	NA	NA	NA	NA	NA	5/12/87;Hot, cool breeze
5/87	T1	2:20 PM	61000	35C	Y	13	NA		Y	Moderate condensation;Strong product odor water and product
5/87	2	NA	NA	NA	NA	NA	NA		NA	
5/87	T3	2:15 PM	58000	35C	Y	12.7	NA		Y	Abundant condensation;Strong product odor;Water and product
5/87	P4	2:1[illegible] PM	67000	NA	N	NA	NA		N	Moderate condensation
5/87	P5	2:25 PM	40000	NA	N	NA	NA		N	Moderate condensation;Slight product odor;Water
5/87	W6	NA	NA	NA	NA	NA	NA		NA	Car parked over T8
5/87	B7	2:27 PM	<200	NA	Y	12.3	NA		Y	Moderate condensation;Replaced gasket water
6/87	WE	11:10 AM	NA	NA	NA	NA	NA	NA	NA	6/21/87;Sunny, hot
6/87	T1	11:35 AM	35000	72	Y	7.85	NA		NA	Moderate condensation;Product odor
6/87	2	NA	NA	NA	NA	NA	NA		NA	No Well
6/87	T3	11:40 AM	27400	72	Y	8.3	NA		NA	Slight condensation;Product odor
6/87	P4	11:45 AM	44700	74	N	NA	NA		NA	Slight condensation;Slight water in traffic box;Product odor
6/87	P5	11:30 AM	8700	71	N	NA	NA		NA	Moderate condensation
6/87	W6	11:25 AM	<200	73	N	NA	NA		NA	Abundant condensation
6/87	B7	11:15 AM	<200	77	Y	7.3	NA		NA	Moderate condensation;Water in well
7/87	WE	1:15 PM	NA	NA	NA	NA	NA	NA	NA	7/5/87;Sunny, hot, strong south east wind
7/87	T1	1:35 PM	38500	88	Y	8.15	NA		NA	Abundant condensation;Strong product odor
7/87	2	NA	NA	NA	NA	NA	NA		NA	
7/87	T3	1:30 PM	36700	84	Y	7.9	NA		NA	Abund cond;Slight water in traffic box;Strong product odor
7/87	P4	1:25 PM	3000	79	Y	NA	NA		NA	Slight cond;Solid bottom at 166';Moderate product odor
7/87	P5	1:40 PM	17500	78	N	NA	NA		NA	Moderate condensation
7/87	W6	1:20 PM	<200	78	N	NA	NA		NA	Abundant condensation
7/87	B7	1:25 PM	<200	79	Y	7.45	NA		NA	Abundant condensation
8/87	WE	1:20 PM	NA	NA	NA	NA	NA	NA	NA	8/7/87
8/87	T1	1:32 PM	3500	86	Y	9	N		N	Slight condensation;Slight gasoline odor
8/87	2	NA	NA	NA	NA	NA	NA		NA	
8/87	T3	1:35 PM	4350	86	Y	8	N		N	Slight condensation;Slight gasoline odor
8/87	P4	1:39 PM	<200	NA	Y	4.2	N		N	
8/87	P5	1:28 PM	250	NA	N	NA	N		N	
8/87	W6	1:26 PM	800	NA	N	NA	N		N	Moderate condensation
8/87	B7	1:24 PM	1600	NA	Y	7.4	N		N	Moderate condensation
9/87	WE	11:22 AM	NA	NA	NA	NA	NA	NA	NA	9/11/87;Sunny, warm, 80F;Barometric 29.79";Humidity 58%
9/87	T1	11:36 AM	47500	78F	Y	NA	NA		NA	Moderate condensation;Gas odor
9/87	2	NA	NA	NA	NA	NA	NA		NA	
9/87	T3	11:33 AM	30000	78F	Y	NA	NA		NA	Abundant condensation;Gas odor
9/87	P4	11:30 AM	1450	NA	NA	NA	NA		NA	Abundant condensation
9/87	P5	11:39 AM	35000	NA	NA	NA	NA		NA	Moderate condensation
9/87	W6	11:45 AM	NA	NA	NA	NA	NA		NA	Cross threaded top - couldn't remove - no reading
9/87	B7	11:47 AM	<200	NA	NA	NA	NA		NA	Moderate water in traffic box
10/87	WE	11:57 AM	NA	NA	NA	NA	NA	NA	NA	10/7/87;Sunny, warm;73F;22C
10/87	T1	12:06 PM	17000	33C	Y	8.6	N		N	Minor condensation;Moderate gasoline odor
10/87	2	NA	NA	NA	NA	NA	N		N	
10/87	T3	12:03 PM	<200	34C	Y	8	N		N	Moderate condensation
10/87	P4	12:17 PM	<200	NA	NA	NA	N		N	Abundant condensation
10/87	P5	12:10 PM	10700	NA	NA	NA	N		N	Moderate condensation
10/87	W6	12:13 PM	650	NA	NA	NA	N		N	Abundant condensation
10/87	B7	12:15 PM	1300	NA	NA	NA	N		N	Abundant condensation
11/87	WE	9:30 AM	NA	NA	NA	NA	NA	NA	NA	11/7/87;Sunny, warm;80F;64% Humidity

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	FLUID DIST. TO	SAMPLE	PRODUCT	BLOTTER	REMARKS
11/87	T1	9:39 AM	29500	NA	Y	13.5	N		N	Abundant condensation;Water in traffic box;Faint gas odor
11/87	2	NA	NA	NA	NA	NA	NA		NA	
11/87	T3	9:36 AM	35500	NA	Y	13	N		N	Abundant condensation;Water in traffic box;Faint gas odor
11/87	P4	9:33 AM	37500	NA	N	NA	N		N	Moderate condensition;Water in traffic box
11/87	P5	9:42 AM	34000	NA	N	NA	N		N	Moderate condensation
11/87	W6	9:45 AM	4200	NA	N	NA	N		N	Moderate condensation
11/87	87	9:48 AM	250	NA	N	NA	N		N	Moderate condensation

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. Box 5511, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 852-9541

Arco Station #: 2019
Address:
2110 Old Middlefield Rd./Rengstorff
Mountain View

Agency Address:
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST.
MOUNTAIN VIEW, CA 94041

Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:

LDMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/18/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
W6	3/19/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5	29
W7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0	<10

The above LDMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

Legend/Abbreviations:

LDMP - Leak Detection and Monitoring Probes are cased wells with screened intervals at or near bottom

Date of Installation - date that the LDMP was installed at the site (by Brown & Caldwell, Pleasant Hill, CA (415) 937-9010)

Total Depth - depth from surface to bottom of LDMP, as reported by Brown & Caldwell

Well Diameter (inches) - inside diameter of casing and screen of each LDMP

Screened interval (feet) - interval of well screen. Screen is horizontal slots cut in casing to allow fluid to enter casing through the sand pack from the surrounding soil (measured from surface, down)

Sand Pack (feet) - interval of sand packing the annulus space between the outside of the casing and the soil or fill that was drilled into (measured from surface, down)

Bentonite Seal (feet) - interval of Bentonite fill in the annulus of the cased hole to seal and prevent surface fluids from running down into the drilled hole (measured from surface, down)

Soil Analysis Hydrocarbons (mg/kg) - the laboratory results of soil taken at the bottom of each drilled hole in mg/kg (ppm by weight)) ie. <10 = less than 10 parts per million

Date - date that LDMP was monitored (month and year)

Well# - LDMP number as designated by installer

WE - weather conditions and dates see 'Remarks' column; at time of day, shown in 'Time' column, data taken or recorded from surface at station, near the tank area. Temperatures F = degrees in Fahrenheit and C = degrees in Centigrade or Celsius. Barometer reading, ie. 29.95 or 30.05 is "inches of mercury". Humidity or Relative Humidity in percent. Wind is in statute miles per hour from the direction shown, ie. 6mph - NNW = a 6 mile per hour wind from the North Northwest (approximately 22.5 degrees west of true North). Type of weather is self-explanatory.

B1 - LDMP number one, type B is "background"; ie. a reference well for showing what is considered "zero" for the station

W1 - LDMP number one, type W is "waste"; ie. a well drilled at or very near the "waste oil" tank or receptical

P1 - LDMP number one type P is "product"; ie. a well drilled at or very near the product pipe lines between the tanks and the pumps

T1 - LDMP number, type T is "tank"; ie. a well drilled into the tank fill area

Time - the time of day that the monitoring and sampling took place

Vapor - in parts per million (ppm)
Vapor>1 assuming total maximum vapor at a million parts per million

Temp. Cels. - temperature 4 feet below surface, in Celsius

Fluid - is there standing fluid in the hole; yes or no

Dist. to Fluid (feet) - distance down the well to the top of the fluid, if there is any

Sample - was a sample of fluid taken; yes or no

Product - was there floating product on the fluid sampled (line above); yes or no

Blotter - was the above fluid sampled by means of a blotter paper tab; n = not p = product; w = water.

Remarks - space to write impressions, thoughts or other data. Cond. = condensation on side of well casing; Sl = slight or slight amount of; Mod = moderate or moderate amount of; Tr = trace or trace amounts of; Abund. = abundant or abundant amount of; Chromat. = chromatogram was run and a copy is on file at ARCO and at WEGE. Sump = traffic box, christy box, utility box or covered hole in pavement; y = yes; n = not p = product; w = water.

NA - data for this category Not Available or Not Accomplished (ie. not gathered or generated for some reason) or Not Applicable for obvious reasons

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
8/86	WE	2:02 PM	NA	NA	NA	NA	NA	NA	NA	8/6/86;sunny; 28 C; 82 F;4 to 5 mph fr ne
8/86	T1	2:19 PM	100000	30	Y	6.5	Y		N	no cond, water reflection @ base, chromat
8/86	2	NA	NA	NA	NA	NA	NA		NA	
8/86	T3	2:34 PM	50000	30	Y	10.5	Y		N	no cond, reflection @ top
8/86	P4	NA	45000	NA	N	NA	N		N	no cond, tee loose and bad seal to cap
8/86	P5	2:14 PM	<500	NA	N	NA	N		N	no cond
8/86	W6	2:10 PM	<500	NA	N	NA	N		N	water in sump
8/86	B7	2:07 PM	<500	NA	N	NA	N		N	no cond
9/86	WE	10:23 AM	NA	NA	NA	NA	NA	NA	NA	9/4/86;overcast;78F.,25C.;30.21";57% humidity;1-2 mph fr n
9/86	T1	10:55 AM	30000	NA	Y	9.4	N		Y	mod cond; product on blotter
9/86	2	NA	NA	NA	NA	NA	NA		NA	
9/86	T3	10:52 AM	25000	NA	Y	8.6	N		Y	mod cond; product on blotter
9/86	P4	10:47 AM	20000	NA	N	NA	N		N	mod cond
9/86	P5	10:46 AM	7500	NA	N	NA	N		N	mod cond
9/86	W6	10:43 AM	<500	NA	N	NA	N		N	mod cond; water in sump

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DISC. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
9/86	B7	10:40 AM	<500	NA	N	NA	N			N mod cond
10/86	WE	5:36 PM	NA	NA	NA	NA	NA	NA		NA 10/2/86;sunny;72F;23C;30.47";60%humidity;4-5 mph wind fr NW
10/86	T1	5:51 PM	35000	26	Y	8.6	N			P abund cond;very strong product odor in hole
10/86	2	NA	NA	NA	N	NA	N			NA na
10/86	T3	5:56 PM	35000	26	N	7.5	N			P abund cond;very strong product odor in hole
10/86	P4	6:03 PM	40000	NA	N	NA	N			N minor cond;0.5" water in sump
10/86	P5	5:46 PM	20000	NA	N	NA	N			N minor cond; water in sump
10/86	W6	5:46 PM	<500	NA	N	NA	N			N mod cond;water in sump
10/86	B7	5:41 PM	<500	NA	N	NA	N			N mod cond
11/86	WE	1:25 PM	NA	NA	NA	NA	NA	NA		NA 11/8/86;Weather;Clear;70F;21C;30.02Hg;36% Humidity
11/86	T1	1:45 PM	37500	24.5	Y	8.5	N			P Tr Cond; LIVE PRODUCT
11/86	2	NA	NA	NA	NA	NA	NA			NA NA
11/86	T3	1:50 PM	<500	22	Y	8	N			W Tr Cond
11/86	P4	1:55 PM	<500	NA	NA	NA	N			NA Bridged off at 2'; Bad gasket; Tr Cond
11/86	P5	1:40 PM	<500	NA	N	NA	N			NA Mod Cond
11/86	W6	1:35 PM	<500	NA	N	NA	N			N Tr Cond; Water in traffic box; Chipped cover
11/86	B7	1:30 PM	<500	NA	N	NA	N			NA Tr Cond
12/86	WE	9:20 AM	NA	NA	NA	NA	NA	NA		NA 12/7/86;Clear;59F;15C;30.85Hg;61% Humidity
12/86	T1	9:40 AM	50000	14	Y	12.9	N			Y Abund Cond;Strong gasoline odor;water in traffic box
12/86	2	NA	NA	NA	NA	NA	NA			NA NA
12/86	T3	9:35 AM	47500	14	Y	13.54	N			Y Abund Cond;Water in traffic box
12/86	P4	9:43 AM	NA	NA	NA	NA	NA			NA 1/3 could not open
12/86	P5	9:26 AM	27500	NA	N	NA	N			N Abund Cond
12/86	W6	NA	NA	NA	NA	NA	NA			NA Covered by car
12/86	B7	9:23 AM	<500	NA	N	NA	N			N Abund Cond
1/87	WE	7:20 AM	NA	NA	NA	NA	NA	NA		NA 1/9/87;Clear;42F
1/87	T1	7:40 AM	35,000	8.9	Y	9	N			Y Moderate condensation;Water in traffic box
1/87	2	NA	NA	NA	NA	NA	NA			NA
1/87	T3	7:45 AM	40,000	8.9	Y	8.3	N			Y Abundant condensation
1/87	P4	7:30 AM	NA	NA	NA	NA	NA			NA
1/87	P5	7:49 AM	30,000	NA	N	NA	NA			NA Moderate condensation
1/87	W6	7:54 AM	<500	NA	N	NA	NA			NA Moderate condensation;Water in traffic box
1/87	B7	7:51 AM	<500	NA	N	NA	NA			NA Moderate condensation
2/87	WE	11:22 AM	NA	NA	NA	NA	NA	NA		NA 2/6/87;Sunny;61F
2/87	T1	NA	NA	NA	NA	NA	NA	NA		NA Could not take reading - car parked on traffic box
2/87	2	NA	NA	NA	NA	NA	NA	NA		NA
2/87	T3	11:25 AM	30000	64	Y	7.8	N			Y Moderate product and water;Strong product odor on depth probe
2/87	P4	11:30 AM	NA	NA	NA	NA	NA	NA		NA No reading - could not reach - unable to open
2/87	P5	11:41 AM	25000	NA	NA	NA	N			N Trace condensation
2/87	W6	11:45 AM	<500	NA	NA	NA	N			N Trace condensation;Water in traffic box
2/87	B7	11:48 AM	<500	NA	NA	NA	N			N Trace condensation
3/87	WE	2:25 PM	NA	NA	NA	NA	NA	NA		NA 3/11/87;Cloudy;cool;68F;55% humidity;30.35"Hg - 8 mph SW
3/87	T1	2:30 PM	50000	62	Y	10	N			Y Moderate condensation;Water in traffic box
3/87	2	NA	NA	NA	NA	NA	NA			NA NA
3/87	T3	2:35 PM	50000	62	Y	8.2	N			Y Moderate condensation;Water in traffic box
3/87	P4	NA	NA	NA	NA	NA	NA			NA Could not open
3/87	P5	2:40 PM	40000	NA	N	NA				N Moderate condensation
3/87	W6	2:45 PM	<500	NA	N	NA	N			N Moderate condensation;Water in traffic box
3/87	B7	2:50 PM	<500	NA	N	NA	N			N Moderate condensation
4/87	WE	3:45 PM	NA	NA	NA	NA	NA	NA		NA 4/22/87;Hot, hi overcast;Wind gusts;Barometric pressure 31.07
4/87	T1	4:15 PM	30,000	27	Y	7.5	NA			NA Moderate condensation;Water in traf box;Product on depth probe
4/87	2	NA	NA	NA	NA	NA	NA			NA

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DISP. TO FLUID	SAMPLE	PRODUCT	PLOTTER	REMARKS
4/87	T3	4:30 PM	50,000	30	Y	9	NA		NA	Moderate condensation;Product on depth probe
4/87	P4	4:55 PM	82,000	28	N	NA	NA		NA	Moderate condensation;Water in traffic box;Water
4/87	P5	4:00 PM	53,000	28	N	NA	NA		NA	Slight condensation
4/87	W6	4:45 PM	<500	30	N	NA	NA		NA	Abundant condensation;Water in traffic box
4/87	B7	3:45 PM	<500	27	Y	7.35	NA		NA	Slight condensation;Product slight gasoline odor
5/87	WE	2:10 PM	NA	NA	NA	NA	NA	NA	NA	5/12/87;Hot, cool breeze
5/87	T1	2:20 PM	61000	35C	Y	13	NA		Y	Moderate condensation;Strong product odor water and product
5/87	2	NA	NA	NA	NA	NA	NA		NA	
5/87	T3	2:15 PM	58000	35C	Y	12.7	NA		Y	Abundant condensation;Strong product odor;Water and product
5/87	P4	2:12 PM	67000	NA	N	NA	NA		N	Moderate condensation
5/87	P5	2:25 PM	40000	NA	N	NA	NA		N	Moderate condensation;Slight product odor;Water
5/87	W6	NA	NA	NA	NA	NA	NA		NA	Car parked over T8
5/87	B7	2:27 PM	<200	NA	Y	12.3	NA		Y	Moderate condensation;Replaced gasket water
6/87	WE	11:10 AM	NA	NA	NA	NA	NA	NA	NA	6/21/87;Sunny, hot
6/87	T1	11:35 AM	35000	72	Y	7.85	NA		NA	Moderate condensation;Product odor
6/87	2	NA	NA	NA	NA	NA	NA		NA	No Well
6/87	T3	11:40 AM	27400	72	Y	8.3	NA		NA	Slight condensation;Product odor
6/87	P4	11:45 AM	44700	74	N	NA	NA		NA	Slight condensation;Slight water in traffic box;Product odor
6/87	P5	11:30 AM	8700	71	N	NA	NA		NA	Moderate condensation
6/87	W6	11:25 AM	<200	73	N	NA	NA		NA	Abundant condensation
6/87	B7	11:15 AM	<200	77	Y	7.3	NA		NA	Moderate condensation;Water in well
7/87	WE	1:15 PM	NA	NA	NA	NA	NA	NA	NA	7/5/87;Sunny, hot, strong south east wind
7/87	T1	1:35 PM	38500	88	Y	8.15	NA		NA	Abundant condensation;Strong product odor
7/87	2	NA	NA	NA	NA	NA	NA		NA	
7/87	T3	1:30 PM	36700	84	Y	7.9	NA		NA	Abund cond;Slight water in traffic box;Strong product odor
7/87	P4	1:25 PM	3000	79	Y	NA	NA		NA	Slight cond;Solid bottom at 166';Moderate product odor
7/87	P5	1:40 PM	17500	78	N	NA	NA		NA	Moderate condensation
7/87	W6	1:20 PM	<200	78	N	NA	NA		NA	Abundant condensation
7/87	B7	1:25 PM	<200	79	Y	7.45	NA		NA	Abundant condensation
8/87	WE	1:20 PM	NA	NA	NA	NA	NA	NA	NA	8/7/87
8/87	T1	1:22 PM	3500	86	Y	9	N		N	Slight condensation;Slight gasoline odor
8/87	2	NA	NA	NA	NA	NA	NA		NA	
8/87	T3	1:35 PM	4350	86	Y	8	N		N	Slight condensation;Slight gasoline odor
8/87	P4	1:39 PM	<200	NA	Y	4.2	N		N	
8/87	P5	1:28 PM	250	NA	N	NA	N		N	
8/87	W6	1:26 PM	800	NA	N	NA	N		N	Moderate condensation
8/87	B7	1:24 PM	1600	NA	Y	7.4	N		N	Moderate condensation
9/87	WE	11:22 AM	NA	NA	NA	NA	NA	NA	NA	9/11/87;Sunny, warm, 80F;Barometric 29.79";Humidity 58%
9/87	T1	11:36 AM	47500	78F	Y	NA	NA		NA	Moderate condensation;Gas odor
9/87	2	NA	NA	NA	NA	NA	NA		NA	
9/87	T3	11:23 AM	30000	75F	Y	NA	NA		NA	Abundant condensation;Gas odor
9/87	P4	11:30 AM	1450	NA	NA	NA	NA		NA	Abundant condensation
9/87	P5	11:39 AM	35000	NA	NA	NA	NA		NA	Moderate condensation
9/87	W6	11:45 AM	NA	NA	NA	NA	NA		NA	Cross threaded top - couldn't remove - no reading
9/87	B7	11:47 AM	<200	NA	NA	NA	NA		NA	Moderate water in traffic box
10/87	WE	11:57 AM	NA	NA	NA	NA	NA	NA	NA	10/7/87;Sunny, warm;73F;22C
10/87	T1	12:06 PM	17000	33C	Y	8.6	N		N	Minor condensation;Moderate gasoline odor
10/87	2	NA	NA	NA	NA	NA	N		N	
10/87	T3	12:03 PM	<200	34C	Y	2	N		N	Moderate condensation
10/87	P4	12:17 PM	<200	NA	NA	NA	N		N	Abundant condensation

DATE	WELL#	TIME	%PCF SPM	TEMP CELS	DIST. TO FLUID	FLUID/SAMPLE	SAMPLE PRODUCT	BLOTTER	REMARKS
10/87	F5	12:10 PM	10700	NA	NA	NA	N		N Moderate condensation
10/87	W5	12:13 PM	650	NA	NA	NA	N		N Abundant condensation
10/87	B7	12:15 PM	1300	NA	NA	NA	N		N Abundant condensation

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. Box 5811, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 652-4541

Arco Station #: 2010
Address:
2110 Old Middlefield Rd./Rengstorf
Mountain View

Agency Address:
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST,
MOUNTAIN VIEW, CA 94041

Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:

LDMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/18/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
W6	3/18/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5	29
B7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0	<10

The above LDMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
9/87	WE	11:22 AM	NA	NA	NA	NA	NA	NA	NA	9/11/87;Sunny, warm, 80F;Barometric 29.79";Humidity 58%
9/87	T1	11:36 AM	47500	78F	Y	NA	NA		NA	Moderate condensation;Gas odor
9/87	2	NA	NA	NA	NA	NA	NA		NA	
9/87	T3	11:33 AM	30000	78F	Y	NA	NA		NA	Abundant condensation;Gas odor
9/87	P4	11:30 AM	1450	NA	NA	NA	NA		NA	Abundant condensation
9/87	P5	11:39 AM	35000	NA	NA	NA	NA		NA	Moderate condensation
9/87	W6	11:45 AM	NA	NA	NA	NA	NA		NA	Cross threaded top - couldn't remove - no reading
9/87	B7	11:47 AM	<200	NA	NA	NA	NA		NA	Moderate water in traffic box

AMENDED

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. Box 5811, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 662-4541

AUG 31 1987

Arco Station #: 2010
Address:
2110 Old Middlefield Rd./Rengstorf
Mountain View

Agency Address:
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST.
MOUNTAIN VIEW, CA 94041

Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:

LOMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/18/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
W6	3/18/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5	29
B7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0	<10

The above LOMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

AMENDED

Revised - Corrected - "Vapor PPM" 8/31/87

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
8/87	WE	1:20 PM	NA	NA	NA	NA	NA	NA	NA	8/7/87
8/87	T1	1:32 PM	3500	86 F	Y	9	N		N	Slight condensation;Slight gasoline odor
8/87	2	NA	NA	NA	NA	NA	NA		NA	
8/87	T3	1:35 PM	4350	86 F	Y	8	N		N	Slight condensation;Slight gasoline odor
8/87	P4	1:39 PM	<200	NA	Y	4.2	N		N	
8/87	P5	1:28 PM	250	NA	N	NA	N		N	
8/87	W6	1:26 PM	800	NA	N	NA	N		N	Moderate condensation
8/87	B7	1:24 PM	1600	NA	Y	7.4	N		N	Moderate condensation

[illegible]

[illegible]

Area Station [illegible]
Address:
2110 Old Middlefield Rd./Rengstorff
Mountain View

Agency/Contact:
[illegible] MATERIALS SPEC.
MOUNTAIN VIEW, [illegible]
[illegible] VILLA ST.
MOUNTAIN VIEW, CA [illegible]

Date Sent to Agency:
Date Sent to Agency:
Date Sent to Agency:
Date Sent to Agency:
Date Sent to Agency:
Date Sent to Agency:

Well	Date of Installation	Total Depth (Feet)	Well Screened Diam./Interval (Feet)	Sand Pack (Feet)	Seal Interval (Feet)	Soil Analysis Hydrocarbons (mg/kg)
M1	3/17/86	15	2 4.5 - 15	1.5 - 15	1.2 - 1.6	<10
M3	3/17/86	15	2 4.5 - 15	1.5 - 15	1.2 - 2.0	<10
M4	3/17/86	[illegible]	1 2.5 - [illegible]	1.5 - [illegible]	1.2 - 1.6	62
M5	3/18/86	5	1 3.5 - 5	1.5 - 5	1.0 - 1.5	13
M6	3/18/86	9	1 3.5 - 9	1.5 - 9	1.0 - 1.5	39
M7	3/17/86	9	1 2.5 - 9	2.0 - 9	1.0 - 2.0	<10

The above LUFT data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

Date	Well	Time	Vapor PPM	Temp (Deg F)	Humidity (%)	Barom. Pressure (In Hg)	Wind Speed (Mph)	Wind Direction	Weather Conditions	Comments
7/87	[illegible]	1:15 PM	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible] Sunny, very strong south east wind
7/87	[illegible]	1:25 PM	39500	[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible] Moderate contamination/Strong product odor
7/87	2	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]
7/87	[illegible]	1:35 PM	56000	[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible] Ground or [illegible] water in traffic box/Strong product odor
7/87	[illegible]	1:45 PM	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible] Slight condensation/Water at [illegible]/Moderate product odor
7/87	[illegible]	1:50 PM	17500	[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible] Moderate contamination
7/87	[illegible]	1:20 PM	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible] Standard contamination
7/87	[illegible]	1:25 PM	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible] Minimal contamination

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
HAZARDOUS MATERIALS DIVISION
(415) 966-6378

1000 VILLA STREET
MOUNTAIN VIEW, CA 94041

August 5, 1987

Mr. Hank Sheetz
ARCO PETROLEUM PRODUCTS
2000 Alameda de las Pulgas
P.O. Box 5811
San Mateo, CA 94402

Dear Mr. Sheetz:

Attached, please find letters of agreement between Mr. Ken Daly, Hazardous Materials Inspector for Mountain View Fire Dept., Al Sevilla, Business Development Manager of Brown and Caldwell, and Fred Holgate of Arco Petroleum Products.

The agreement states that a continuous vapor monitoring system be installed for all of Arco's underground storage tanks in Mountain View NO LATER THAN MARCH 15, 1988. The monthly monitoring you are now performing was designed as a temporary procedure to allow your company time to evaluate continuous vapor alternatives. As of this date, we are only approving aspirated vapor monitoring systems as "stand-alone" systems. Genelco and Azonic Technology are two such systems installed extensively in Santa Clara county.

We will be happy to discuss any other types of equipment that can be shown to give comparable results. By issuance of this letter, we are attempting to provide you with ample time to get your tanks into compliance with these deadlines.

Please be aware that any stations not in compliance by March 15, 1988 will be CLOSED until such time as they are in compliance. NO TIME EXTENSIONS WILL BE GRANTED.

If you have any questions or would like to discuss your monitoring options further, feel free to call me at (415) 966-6378.

Sincerely,

Gary Leinweber
Hazardous Materials Supervisor

A Message for: GL

DATE 7-2 TIME 9:02

- [ ] URGENT
- [ ] TELEPHONED
- [x] PLEASE RETURN THE CALL
- [ ] WILL CALL AGAIN
- [ ] RETURNED YOUR CALL
- [ ] WANTS TO SEE YOU
- [ ] CAME IN
- [ ] SEE ME

BY

S Mary Lucas

OF Brown + Caldwell

PHONE (415) 937-9010 EXT.

MESSAGE Arco - 2010 OMW
790 Stradi

ARCO PETROLEUM PRODUCTS COMPANY VAPOR MONITORING PROGRAM
P.O. Box 5811, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 662-4541

Arco Station #: 2010
Address:
2110 Old Middlefield Rd./Bergstorf
Mountain View

Agency Address:
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST.
MOUNTAIN VIEW, CA 94041

Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:

LOMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/18/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	<3
W6	3/18/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5	29
B7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0	<10

The above LOMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
6/87	WE	11:10 AM	NA	NF	NA	NA	NA	NA	NA	6/21/87;Sunny, hot
6/87	T1	11:35 AM	35000	72	Y	7.85	NA		NA	Moderate condensation;Product odor
6/87	2	NA	NA	NA	NA	NA	NA		NA	No Well
6/87	T2	11:40 AM	27400	72	Y	8.3	NA		NA	Slight condensation;Product odor
6/87	P4	11:45 AM	44700	74	N	NA	NA		NA	Slight condensation;Slight water in traffic box;Product odor
6/87	P5	11:30 AM	9700	71	N	NA	NA		NA	Moderate condensation
6/87	W6	11:25 AM	4200	73	N	NA	NA		NA	Abundant condensation
6/87	B7	11:15 AM	1200	77	Y	7.3	NA		NA	Moderate condensation;Water in well

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
HAZARDOUS MATERIALS DIVISION
(415) 966-6378

1000 VILLA STREET
MOUNTAIN VIEW, CA 94041

August 5, 1987

Mr. Hank Sheetz
ARCO PETROLEUM PRODUCTS
2000 Alameda de las Pulgas
P.O. Box 5811
San Mateo, CA 94402

Dear Mr. Sheetz:

Attached, please find letters of agreement between Mr. Ken Daly, Hazardous Materials Inspector for Mountain View Fire Dept., Al Sevilla, Business Development Manager of Brown and Caldwell, and Fred Holgate of Arco Petroleum Products.

The agreement states that a continuous vapor monitoring system be installed for all of Arco's underground storage tanks in Mountain View NO LATER THAN MARCH 15, 1988. The monthly monitoring you are now performing was designed as a temporary procedure to allow your company time to evaluate continuous vapor alternatives. As of this date, we are only approving aspirated vapor monitoring systems as "stand-alone" systems. Genelco and Azonic Technology are two such systems installed extensively in Santa Clara county.

We will be happy to discuss any other types of equipment that can be shown to give comparable results. By issuance of this letter, we are attempting to provide you with ample time to get your tanks into compliance with these deadlines.

Please be aware that any stations not in compliance by March 15, 1988 will be CLOSED until such time as they are in compliance. NO TIME EXTENSIONS WILL BE GRANTED.

If you have any questions or would like to discuss your monitoring options further, feel free to call me at (415) 966-6378.

Sincerely,

Gary Leinweber
Hazardous Materials Supervisor

ARCO Petroleum Products Company
2000 Alameda de las Pulgas
Mailing Address: Box 5811
San Mateo, California 94402
Telephone 415 571 2400

July 2, 1987

Mr. Gary Leinweber
Hazardous Materials Specialist
City of Mountain View
1000 Villa St.
Mountain View, CA 94041

SUBJ: ARCO Service Stations
2110 Old Middlefield Rd.
790 Stierlin Rd.

Dear Mr. Leinweber:

Confirming our telephone conversation of June 30th, enclosed please find copies of the last tank tests at the subject two ARCO locations in your city.

As I indicated to you, our Consulting Engineers, Brown & Caldwell, has already started a preliminary investigation to determine the extent, if any, of the contamination. As soon as they have sufficient information we will be incontact with you. At the same time I am trying to determine if the dealers inventory records indicate any recent product losses.

If you have need to contact me, please call 800 523 5368 ID#484 1304

Thank you

Very truly yours,

H. H. J. Sneetz
Construction & Maintenance Engineer

cc: K. M. Schultheis
J. Kimoto
Ms. Mary Lucas - Brown & Caldwell

CITY OF MOUNTAIN VIEW

Memo to File

Date 6/30/87

Memo from Gary

Subject Arco Stations

Carl Seward is gone - Hank Sheetz is temporary. Will send us precision testing on both locations. Also, Brown & Caldwell has been examining all vapor wells - some have product in them. Next - meeting w/ Arco & Brown & Caldwell to discuss everything

GO-10

A Message for: Gil

DATE 6/22/87 TIME 0915

[ ] URGENT [X] TELEPHONED
[ ] PLEASE RETURN THE CALL
[X] WILL CALL AGAIN
[ ] RETURNED YOUR CALL
[ ] WANTS TO SEE YOU
[ ] CAME IN [ ] SEE ME

M Hank Sheetz - Tomorrow

OF → ARCO ← Bus. 523 5368 Home #

PHONE Keep doing excavations

MESSAGE since Carl Squires left.

BY Thi said tanks tested tight & some overfill protectors have been installed. Wants to set up mtg. w/you at each sta. site. Will call you Monday AM (6/29/87) to set-up appts.

A Message for:

DATE

[ ] URGENT [ ] TELEPHONED
[ ] PLEASE RETURN THE CALL
[ ] WILL CALL AGAIN
[ ] RETURNED YOUR CALL
[ ] WANTS TO SEE YOU
[ ] CAME IN [ ] SEE ME

M

OF

PHONE Pressure testing was done

MESSAGE 2/0 OMW ✓ Flush Stalin MY

BY - Vapor Wells - some floating product.

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
HAZARDOUS MATERIALS SECTION
(415) 966-6378

1000 VILLA STREET
MOUNTAIN VIEW, CA 94041

June 15, 1987

Mr. Carl Seward
ARCO PETROLEUM PRODUCTS
P.O. Box 5811
San Mateo, CA 94403

Dear Mr. Seward:

We continue to receive vapor readings at both Mountain View Arco Stations far exceeding the acceptable limits (1000 ppm maximum). This indicates either leaks in tanks or lines, or excessive spillage due to improper handling or overfilling.

The following is our required procedure when vapor levels exceed 1000 ppm:

1) A full system precision test must be performed (on tanks and lines) to determine if there is immediate leakage;

2) If the syste ests tight, contaminated soil must be removed and replaced with clean fill to lower vapor levels to below 1000 ppm;

3) If the system tests tight, overfill protectors must be installed to prevent contamination of the clean fill.

Since this situation has persisted since August of 1986, we feel immediate action is necessary.

Please have precision testing performed at both 790 Stierlin (Station #6050) and 2110 Old Middlefield Way (Station #2010) **NO LATER THAN JULY 15, 1987.** Be advised that failure to comply constitutes a violation of the Hazardous Materials Storage Ordinance (Chapter 24, MVMC), and may result in civil penalties of up to $500 per day per violation. If you should have any questions, feel free to call me at (415) 966-6378. Thank you for helping us maintain the cleanliness of our soil and groundwater.

Sincerely,

Gary Leinweber
Hazardous Materials Specialist

cc: David Bonar, 790 Stierlin Rd.
Taghi Lavassani, 2110 Old Middlefield Way

[illegible] PETROLEUM PRODUCTS COMPANY, LUFES MONITORING PROGRAM
P.O. Box 5311, San Mateo, CA 94402 (415) 571-2422

Data Recorded and Gathered by WESTERN GEO-ENVIRONS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (206) 562-4541

Area Station #: 2910
Address:
2110 Old Middlefield Rd./Rengstorf
Mountain View

Agency Address:
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST.
MOUNTAIN VIEW, CA 94041

Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:

LDMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL SCREENED DIAM. (")	INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/18/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
W6	3/18/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5	29
B7	3/17/86	9	1	2.5 - 9	2.0 - 9	1.7 - 2.0	<10

The above LDMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

DATE	WELL#	TIME	VAPOR PPM	TPH SOIL	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	2.OTHER	REMARKS
5/87	WE	2:12 PM	NA	NA	NA	NA	NA	NA	NA	5/12/87 Wet, cool breeze
5/87	T1	2:20 PM	[illegible]	[illegible]	Y	13	NA		Y	Moderate condensation Strong product odor water and product
5/87	2	NA	NA	NA	NA	NA	NA		NA	
5/87	T3	2:15 PM	53000	352	Y	12.7	NA		Y	Abundant condensation Strong product odor Water and product
5/87	P4	2:12 PM	67000	NA	N	NA	NA		N	Moderate condensation
5/87	P5	2:25 PM	43000	NA	N	NA	NA		N	Moderate condensation Slight product odor Water
5/87	W6	NA	NA	NA	NA	NA	NA		NA	Car parked over TB
5/87	B7	2:27 PM	1200	NA	Y	12.3	NA		Y	Moderate condensation Replaced gasket water

ARCO PETROLEUM PRODUCTS COMPANY, WPPSS MONITORING PROGRAM
P.O. Box 5811, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 862-4541

Arco Station #: 2013
Address:
2110 Old Middlefield Rd./Rengstorf
Mountain View

Agency Address:
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST.
MOUNTAIN VIEW, CA 94041

Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:

LDMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/10/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
W6	3/18/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5	29
B7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0	<10

The above LDMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

Legend/Abbreviations:

LDMP - Leak Detection and Monitoring Probes are cased wells with screened intervals at or near bottom

Date of Installation - date that the LDMP was installed at the site (by Brown & Caldwell, Pleasant Hill, CA (415) 937-9010)

Total Depth - depth from surface to bottom of LDMP, as reported by Brown & Caldwell

Well Diameter (inches) - inside diameter of casing and screen of each LDMP

Screened Interval (feet) - interval of well screen. Screen is horizontal slots cut in casing to allow fluid to enter casing through the sand pack from the surrounding soil (measured from surface, down)

Sand Pack (feet) - interval of sand packing the annulus space between the outside of the casing and the soil or fill that was drilled into (measured from surface, down)

Bentonite Seal (feet) - interval of Bentonite fill in the annulus of the cased hole to seal and prevent surface fluids from running down into the drilled hole (measured from surface, down)

Soil Analysis Hydrocarbons (mg/kg) - the laboratory results of soil taken at the bottom of each drilled hole in mg/kg (ppm by weight); ie. <10 = less than 10 parts per million

Date - date that LDMP was monitored (month and year)

Well# - LDMP number as designated by installer

WE - weather conditions and date: see 'Remarks' column at time of day shown in 'time' column, data taken or recorded from surface at station, near the tank area. Temperature: F = degrees in fahrenheit and C = degrees in Centigrade or Celsius. Barometer reading, ie. 29.95 or 30.05 is 'inches of mercury'. Humidity or Relative Humidity in percent. Wind is in statute miles per hour from the direction shown, ie. 6sph - NNW = a 6 mile per hour wind from the North Northwest (approximately 22.5 degrees west of True North). Type of weather is self-explanatory.

W1 - LDMP number one, type B is 'background'; ie, a reference well for showing what is considered 'zero' for the station

W1 - LDMP number one, type W is 'waste'; ie, a well drilled at or very near the 'waste oil' tank or receptical

P1 - LDMP number one type P is 'product'; ie. a well drilled at or very near the product pipe lines between the tanks and the pumps

T1 - LDMP number, type T is 'tank'; ie. a well drilled into the tank fill area

Time - the time of day that the monitoring and sampling took place

Vapor - in parts per million (ppm)
Vapor: assuming total maximum vapor at a million parts per million

Temp. Celc. - temperature 4 feet below surface, in Celsius

Fluid - is there standing fluid in the hole; yes or no

Dist. to Fluid (feet) - distance down the well to the top of the fluid, if there is any

Sample - was a sample of fluid taken; yes or no

Product - was there floating product on the fluid sampled (line above); yes or no

Blotter - was the above fluid sampled by means of a blotter paper lab; n = no; p = product; w = water.

Remark - space to write impressions, thoughts or other data. Cond. = condensation on side of well casing: Sl = slight or slight amount of; Mod = moderate or moderate amount of; Tr = trace or trace amounts of; Abunc. = abundant or abundant amount of; Chromat. = chromatogram was run and a copy is on file at ARCO and at WEGE. Sump = traffic box, christy box, utility box or covered hole in pavement; y = yes; n = no; p = product; w = water.

NA - data for this category Not Available or Not Accomplished (ie. not gathered or generated for some reason) or Not Applicable for obvious reasons

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
8/86	WE	2:02 PM	NA	NA	NA	NA	NA	NA	NA	8/6/86;sunny; 28 ; 82 F;4 to 5 sph fr ne
8/86	T1	2:19 PM	100000	30	Y	6.5	Y		N	no cond, water reflection @ base, chromat
8/86	2	NA	NA	NA	NA	NA	NA		NA	
8/86	T3	2:24 PM	50000	30	Y	10.5	Y		N	no cond, reflection @ top
8/86	P4	NA	45000	NA	N	NA	N		N	no cond, tee loose and bad seal to cap
8/86	P5	2:14 PM	<500	NA	N	NA	N		N	no cond
8/86	W6	2:10 PM	<500	NA	N	NA	N		N	water in sump
8/86	W7	2:07 PM	<500	NA	N	NA	N		N	no cond
9/86	WE	10:23 AM	NA	NA	NA	NA	NA	NA	NA	9/4/86;overcast;72F,;25C,;30.31";57% humidity;1-2 sph fr n
9/86	T1	10:55 AM	30000	NA	Y	4.4	N		Y	mod cond; product on blotter
9/86	2	NA	NA	NA	NA	NA	NA		NA	
9/86	T3	10:52 AM	25000	NA	Y	8.6	N		Y	mod cond; product on blotter
9/86	P4	10:49 AM	20000	NA	N	NA	N		N	mod cond
9/86	P5	10:46 AM	7500	NA	N	NA	N		N	mod cond
9/86	W6	10:43 AM	<500	NA	N	NA	N		N	mod cond; water in sump

DATE	WELL#	TIME	VAPOR PPM	TEMP DEG C	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	WATER	REMARKS
9/86	B7	10:40 AM	<500	18	N	NA	N		N	good cond
10/86	WE	5:36 PM	NA	NA	NA	NA	NA	NA	NA	10/2/86;sunny;72F;23C;30.47";49%humidity;4-5 mph wind fr NW
10/86	T1	5:51 PM	25000	26	Y	8.5	N		P	abund cond;very strong product odor in hole
10/86	2	NA	NA	NA	Y	NA	N		NA	na
10/86	T3	5:55 PM	35000	26	N	7.5	N		P	abund cond;very strong product odor in hole
10/86	P4	6:03 PM	40000	NA	N	NA	N		N	minor cond;0.5" water in sump
10/86	P5	5:45 PM	20000	NA	N	NA	N		N	minor cond; water in sump
10/86	W6	5:45 PM	<500	NA	N	NA	N		N	mod cond;water in sump
10/86	B7	5:41 PM	<500	NA	N	NA	N		N	mod cond
11/86	WE	1:35 PM	NA	NA	NA	NA	NA	NA	NA	11/8/86;Weather;Clear;70F;21C;30.82Hg;36% Humidity
11/86	T1	1:45 PM	37500	24.5	Y	8.5	N		P	Tr Cond; LIVE PRODUCT
11/86	2	NA	NA	NA	NA	NA	NA		NA	NA
11/86	T3	1:50 PM	<500	22	Y	2	N		N	Tr Cond
11/86	P4	1:55 PM	<500	NA	NA	NA	N		NA	Bridged off at 2'; Bad gasket; Tr Cond
11/86	P5	1:40 PM	<500	NA	N	NA	N		NA	Mod Cond
11/86	W6	1:35 PM	<500	NA	N	NA	N		N	Tr Cond; Water in traffic box; Chipped cover
11/86	B7	1:30 PM	<500	NA	N	NA	N		NA	Tr Cond
12/86	WE	9:20 AM	NA	NA	NA	NA	NA	NA	NA	12/7/86;Clear;59F;15C;30.85Hg;61% Humidity
12/86	T1	9:40 AM	50000	14	Y	12.9	N		Y	Abund Cond;Strong gasoline odor;water in traffic box
12/86	2	NA	NA	NA	NA	NA	NA		NA	NA
12/86	T3	9:35 AM	47500	14	Y	13.54	N		Y	Abund Cond;Water in traffic box
12/86	P4	9:43 AM	NA	NA	NA	NA	NA		NA	1/3 could not open
12/86	P5	9:26 AM	27500	NA	N	NA	N		N	Abund Cond
12/86	W6	NA	NA	NA	NA	NA	NA		NA	Covered by car
12/86	B7	9:23 AM	<500	NA	N	NA	N		N	Abund Cond
1/87	WE	7:20 AM	NA	NA	NA	NA	NA	NA	NA	1/9/87;Clear;42F
1/87	T1	7:40 AM	35,000	8.9	Y	8	N		Y	Moderate condensation;Water in traffic box
1/87	2	NA	NA	NA	NA	NA	NA		NA	
1/87	T3	7:45 AM	40,000	9.9	Y	8.3	N		Y	Abundant condensation
1/87	P4	7:30 AM	NA	NA	NA	NA	NA		NA	
1/87	P5	7:49 AM	30,000	NA	N	NA	NA		NA	Moderate condensation
1/87	W6	7:54 AM	<500	NA	N	NA	NA		NA	Moderate condensation;Water in traffic box
1/87	B7	7:51 AM	<500	NA	N	NA	NA		NA	Moderate condensation
2/87	WE	11:22 AM	NA	NA	NA	NA	NA	NA	NA	2/6/87;Sunny;61F
2/87	T1	NA	NA	NA	NA	NA	NA	NA	NA	Could not take reading - car parked on traffic box
2/87	2	NA	NA	NA	NA	NA	NA	NA	NA	
2/87	T3	11:25 AM	30000	64	Y	7.8	N		Y	Moderate product and water;Strong product odor on depth probe
2/87	P4	11:30 AM	NA	NA	NA	NA	NA	NA	NA	No reading - could not remove - unable to open
2/87	P5	11:41 AM	25000	NA	NA	NA	N		N	Trace condensation
2/87	W6	11:45 AM	<500	NA	NA	NA	N		N	Trace condensation;Water in traffic box
2/87	B7	11:48 AM	<500	NA	NA	NA	N		N	Trace condensation
3/87	WE	2:25 PM	NA	NA	NA	NA	NA	NA	NA	3/11/87;Cloudy;cool;50F;55% humidity;30.35";6 - 8 mph SW
3/87	T1	2:35 PM	50000	62	Y	10	N		Y	Moderate condensation;Water in traffic box
3/87	2	NA	NA	NA	NA	NA	NA		NA	NA
3/87	T3	2:35 PM	85000	62	Y	8.2	N		Y	Moderate condensation;Water in traffic box
3/87	P4	NA	NA	NA	NA	NA	NA		NA	Could not open
3/87	P5	2:40 PM	40000	NA	N	NA			N	Moderate condensation
3/87	W6	2:45 PM	<500	NA	N	NA	N		N	Moderate condensation;Water in traffic box
3/87	B7	2:50 PM	<500	NA	N	NA	N		N	Moderate condensation
4/87	WE	3:45 PM	NA	NA	NA	NA	NA	NA	NA	4/22/87;Hot, hi overcast;Wind gusts;Barometric pressure 31.07
4/87	T1	4:15 PM	20,000	27	Y	7.5	NA		NA	Moderate condensation;Water in traf box;Product on depth probe
4/87	2	NA	NA	NA	NA	NA	NA		NA	
4/87	T3	4:20 PM	50,000	30	Y	6	NA		NA	Moderate condensation;Product on depth probe
4/87	P4	4:55 PM	82,000	28	N	NA	NA		NA	Moderate condensation;Water in traffic box;Water
4/87	P5	4:00 PM	53,000	28	N	NA	NA		NA	Slight condensation
4/87	W6	4:45 PM	<500	30	N	NA	NA		NA	Abundant condensation;Water in traffic box
4/87	B7	3:45 PM	<500	27	Y	7.35	NA		NA	Slight condensation;Product slight gasoline odor

CARL SEWARD
ARCO Petroleum Products Company
2000 Alameda de las Pulgas
Mailing Address: Box 5811
San Mateo, California 94402
Telephone 415 571 2400

3-30-87

Mr Gary Leinweber
1000 Villa St.
Mountain View Ca 94041

Dear Gary,

ARCO will be proposing to perform the following work at all of our facilities within Santa Clara County that presently require monthly LDMP vapor monitoring.

1. Review of all data to determine facilities that may require investigative work.
2. Repair of all LDMP wells as required.
3. Review proposals for installation of continuous monitoring systems.
4. Review proposals for installation of overfill protection boxes.
5. Aspirate all LDMP's before taking readings on next monitoring.

I will keep you advised as to the progress of these items.

Sincerely

Carl Seward

CITY OF MOUNTAIN VIEW

Memo to File

Date 3/25/87

Memo from Carl Seward

Subject UG Tank Monitoring

Carl is also concerned about "high" vapor readings @ the 2 Arco stations. He will have all tanks precision tested sometime this year. In addition they are looking at installing Geaclco units into the vapor wells. They have signed an agreement with Geonomics regarding studying each site & making recommendations. Finally, they are upgrading all wells, inc. those they can't open, etc.

I asked him to send me a letter outlining their plans & also submit a time frame for the precision testing.

Carl does not know how many tanks have overfill.

00-10

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. Box 5311, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WEGE-
Division of WESTERN GEO-ENGINEERS -WEGE- (916) 662-4541

Arco Station #: 2010
Address:
2110 Old Middlefield Rd./Rengstorf
Mountain View

Agency Address:
GARY LUNNEBERG/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST.
MOUNTAIN VIEW, CA 94041

Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:
Date Snt to Agcy:

LDMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6	62
P5	3/18/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
W6	3/18/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5	29
B7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0	<10

The above LDMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California (415) 937-9010

Legend/Abbreviations:

LDMP - Leak Detection and Monitoring Probes are cased wells with screened intervals at or near bottom

Date of Installation - date that the LDMP was installed at the site (by Brown & Caldwell, Pleasant Hill, CA (415) 937-9010)

Total Depth - depth from surface to bottom of LDMP, as reported by Brown & Caldwell

Well Diameter (inches) - inside diameter of casing and screen of each LDMP

Screened Interval (feet) - interval of well screen. Screen is horizontal slots cut in casing to allow fluid to enter casing through the sand pack from the surrounding soil (measured from surface, down)

Sand Pack (feet) - interval of sand packing the annulus space between the outside of the casing and the soil or fill that was drilled into (measured from surface, down)

Bentonite Seal (feet) - interval of Bentonite fill in the annulus of the cased hole to seal and prevent surface fluids from running down into the drilled hole (measured from surface, down)

Soil Analysis Hydrocarbons (mg/kg) - the laboratory results of soil taken at the bottom of each drilled hole in mg/kg (ppm by weight); ie. <10 = less than 10 parts per million

Date - date that LDMP was monitored (month and year)

Well# - LDMP number as designated by installer

WE - weather conditions and data: see "Remarks" column at time of day shown in "time" column, data taken or recorded from surface at station, near the tank area. Temperature: F = degrees in fahrenheit and C = degrees in Centigrade or Celsius. Barometer reading, ie. 29.95 or 30.05 is "inches of mercury". Humidity or Relative Humidity in percent. Wind is in statute miles per hour from the direction shown, ie. 5mph - NNW = a 5 mile per hour wind from the North Northwest (approximately 22.5 degrees west of True North). Type of weather is self-explanatory.

P1 - LDMP number one, type P is "background"; ie. a reference well for showing what is considered "zero" for the station

W1 - LDMP number one, type W is "waste"; ie. a well drilled at or very near the "waste oil" tank or receptical

P1 - LDMP number one type P is "product"; ie. a well drilled at or very near the product pipe lines between the tanks and the pumps

T1 - LDMP number, type T is "tank"; ie. a well drilled into the tank fill area

Time - the time of day that the monitoring and sampling took place

Vapor - in parts per million (ppm)
Vapor%: assuming total maximum vapor at a million parts per million

Temp. Cels. - temperature 4 feet below surface, in Celsius

Fluid - is there standing fluid in the hole; yes or no

Dist. to Fluid (feet) - distance down the well to the top of the fluid, if there is any

Sample - was a sample of fluid taken; yes or no

Product - was there floating product on the fluid sampled (line above); yes or no

Blotter - was the above fluid sampled by means of a blotter paper tab; n = not p = product; w = water.

Remarks - space to write impressions, thoughts or other data. Cond. = condensation on side of well casing; Sl = slight or slight amount of; Mod = moderate or moderate amount of; Tr = trace or trace amounts of; Abund. = abundant or abundant amount of; Chromat. = chromatograb was run and a copy is on file at ARCO and at WEGE. Susp = traffic box, christy box, utility box or covered hole in pavement; y = yes; n = not p = product; w = water.

NA - data for this category Not Available or Not Accomplished (ie. not gathered or generated for some reason) or Not Applicable for obvious reasons

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
3/86	WE	2:02 PM	NA	NA	NA	NA	NA	NA	NA	8/6/86(sunny) 29 C; 82 F; 4 to 5 mph fr ne
9/86	T1	2:19 PM	100000	30	Y	6.5	Y		N	no cond, water reflection @ base, chromat
9/86	2	NA	NA	NA	NA	NA	NA		NA	
8/86	T3	2:34 PM	50000	30	Y	10.5	Y		N	no cond, reflection @ top
8/86	P4	NA	45000	NA	N	NA	N		N	no cond, tee loose and bad seal to cap
8/86	P5	2:14 PM	<500	NA	N	NA	N		N	no cond
8/86	W6	2:10 PM	<500	NA	N	NA	N		N	water in susp
9/86	W7	2:07 PM	<500	NA	N	NA	N		N	no cond
9/86	WE	10:23 AM	NA	NA	NA	NA	NA	NA	NA	9/4/86(sunny) overcast 72F, 22C, 30.31" 60% humidity 1-2 mph fr n
9/86	T1	10:55 AM	30000	NA	Y	9.4	N		Y	mod cond; product on blotter
9/86	2	NA	NA	NA	NA	NA	NA		NA	
9/86	T3	10:52 AM	25000	NA	Y	9.5	N		Y	mod cond; product on blotter
9/86	P4	10:49 AM	20000	NA	N	NA	N		N	mod cond
9/86	P5	10:46 AM	7500	NA	N	NA	N		N	mod cond
9/86	W6	10:43 AM	<500	NA	N	NA	N		N	mod cond; water in susp

DATE	WELL#	TIME	VAPOR PPM	TEMP CELS	FLUID	DIST. TO FLUID	SAMPLE	PRODUCT	SOLVENT	REMARKS
9/86	B7	10:40 AM	<500	NA	N	NA	N			N mod cond
10/86	WE	5:36 PM	NA	NA	NA	NA	NA	NA		NA 10/2/86;sunny;72F;23C;30.47";40%humidity;4-5 mph wind fr NW
10/86	T1	5:51 PM	25000	26	Y	8.5	N			P abund condivery strong product odor in hole
10/86	2	NA	NA	NA	Y	NA	N			NA na
10/86	T3	5:56 PM	35000	26	N	7.5	N			P abund condivery strong product odor in hole
10/86	P4	6:03 PM	40000	NA	N	NA	N			N mirror cond;0.5' water in sump
10/86	P5	5:48 PM	20000	NA	N	NA	N			N mirror cond; water in sump
10/86	W6	5:46 PM	<500	NA	N	NA	N			N mod condiwater in sump
10/86	B7	5:41 PM	<500	NA	N	NA	N			N mod cond
11/86	WE	1:25 PM	NA	NA	NA	NA	NA	NA		NA 11/8/86;Weather;Clear;70F;21C;30.22Hg;36% Humidity
11/86	T1	1:45 PM	37500	24.5	Y	2.5	N			P Tr Cond; LIVE PRODUCT
11/86	2	NA	NA	NA	NA	NA	NA			NA NA
11/86	T3	1:50 PM	<500	22	Y	8	N			N Tr Cond
11/86	P4	1:55 PM	<500	NA	NA	NA	N			NA Bridged off at 2'; Bad gasket; Tr Cond
11/86	P5	1:40 PM	<500	NA	N	NA	N			NA Mod Cond
11/86	W6	1:35 PM	<500	NA	N	NA	N			N Tr Cond; Water in traffic box; Chipped cover
11/86	B7	1:30 PM	<500	NA	N	NA	N			NA Tr Cond
12/86	WE	9:20 AM	NA	NA	NA	NA	NA	NA		NA 12/7/86;Clear;59F;15C;30.35Hg;61% Humidity
12/86	T1	9:40 AM	50000	14	Y	12.9	N			Y Abund Cond;Strong gasoline odor;Water in traffic box
12/86	2	NA	NA	NA	NA	NA	NA			NA NA
12/86	T3	9:35 AM	47500	14	Y	13.54	N			Y Abund Cond;Water in traffic box
12/86	P4	9:43 AM	NA	NA	NA	NA	NA			NA 1/3 could not open
12/86	P5	9:26 AM	27500	NA	N	NA	N			N Abund Cond
12/86	W6	NA	NA	NA	NA	NA	NA			NA Covered by car
12/86	B7	9:23 AM	<500	NA	N	NA	N			N Abund Cond
1/87	WE	7:20 AM	NA	NA	NA	NA	NA	NA		NA 1/9/87;Clear;42F
1/87	T1	7:40 AM	35,000	8.9	Y	8	N			Y Moderate condensation;Water in traffic box
1/87	2	NA	NA	NA	NA	NA	NA			NA
1/87	T3	7:45 AM	40,000	8.9	Y	3.2	N			Y Abundant condensation
1/87	P4	7:30 AM	NA	NA	NA	NA	NA			NA
1/87	P5	7:49 AM	30,000	NA	N	NA	NA			NA Moderate condensation
1/87	W6	7:54 AM	<500	NA	N	NA	NA			NA Moderate condensation;Water in traffic box
1/87	B7	7:51 AM	<500	NA	N	NA	NA			NA Moderate condensation
2/87	WE	11:22 AM	NA	NA	NA	NA	NA	NA		NA 2/6/87;Sunny;61F
2/87	T1	NA	NA	NA	NA	NA	NA	NA		NA Could not take reading - car parked on traffic box
2/87	2	NA	NA	NA	NA	NA	NA	NA		NA
2/87	T3	11:25 AM	30000	64	Y	7.8	N			Y Moderate product and water;Strong product odor on depth prob
2/87	P4	11:30 AM	NA	NA	NA	NA	NA	NA		NA No reading - could not remove - unable to open
2/87	P5	11:41 AM	25000	NA	NA	NA	N			N Trace condensation
2/87	W6	11:45 AM	<500	NA	NA	NA	N			N Trace condensation;Water in traffic box
2/87	B7	11:48 AM	<500	NA	NA	NA	N			N Trace condensation

ARCO PETROLEUM PRODUCTS COMPANY, VAPOR MONITORING PROGRAM
P.O. B[illegible]ill, San Mateo, CA 94402 (415) 571-2423

Data Recorded and Gathered by WESTERN GEO-MONITORS -WGGE-
Division of WESTERN GEO-ENGINEERS -WGGE- (916) 662-4541

Arco Station #: 2010
Address:
2110 Old Middlefield Rd./Pengstorf
Mountain View

Agency Address:
GARY LEINWEBER/HAZARDOUS MATERIALS SPEC.
MOUNTAIN VIEW FIRE DEPT.
1000 VILLA ST.
MOUNTAIN VIEW, Mountain View, CA 94041

Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:
Date Sent to Agcy:

LDMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAM. (")	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
T1	3/17/86	15	2	4.5 - 15	1.5 - 15	1.3 - 1.6	<10
T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0	<10
P4	3/17/86	6.5	1	2.0 - 6.5	1.5 - 6.5	1.3 - 1.6	62
P5	3/18/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5	13
W6	3/18/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5	27
B7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0	<10

The above LDMP data provided by Brown & Caldwell, Consulting Engineers
Pleasant Hill, California - (415) 937-9010

Legend/Abbreviations:

LDMP - Leak Detection and Monitoring Probes are cased wells with screened intervals at or near bottom

Date of Installation - date that the LDMP was installed at the site (by Brown & Caldwell, Pleasant Hill, CA (415) 937-9010)

Total Depth - depth from surface to bottom of LDMP, as reported by Brown & Caldwell

Well Diameter (inches) - inside diameter of casing and screen of each LDMP

Screened interval (feet) - interval of well screen. Screen is horizontal slots cut in casing to allow fluid to enter casing through the sand pack from the surrounding soil (measured from surface, down)

Sand Pack (feet) - interval of sand packing the annulus space between the outside of the casing and the soil or fill that was drilled into (measured from surface, down)

Bentonite Seal (feet) - interval of Bentonite fill in the annulus of the cased hole to seal and prevent surface fluids from running down into the drilled hole (measured from surface, down)

Soil Analysis Hydrocarbons (mg/kg) - the laboratory results of soil taken at the bottom of each drilled hole in mg/kg (ppm by weight) or. <10 = less than 10 parts per million

Date - date that LDMP was monitored (month and year)

Well# - LDMP number as designated by installer

WE - weather conditions and date; see "Rema[illegible] column) at time of day shown in "Time" col[illegible] data taken or recorded from surface[illegible]t station, near the tank area. Temperature: F = degrees in fahrenheit and C = degrees in Centigrade or Celsius. Barometer reading, ie. 29.95 or 30.03 is "inches of mercury". Humidity or Relative Humidity in percent. Wind is in statute miles per hour from the direction shown, ie. 6mph - NNW = a 6 mile per hour wind from the North Northwest (approximately 22.5 degrees west of True North).

Type of weather is self-explanatory

BI - LDMP number one, type B is "background"; ie. a reference well for showing what is considered "zero" for the station

WI - LDMP number one, type W is "waste"; ie. a well drilled at or very near the "waste oil" tank or receptical

PI - LDMP number one type P is "product"; ie. a well drilled at or very near the product pipe lines between the tanks and the pumps

TI - LDMP number, type T is "tank"; ie. a well drilled into the tank fill area

Time - the time of day that the monitoring and sampling took place

Vapor - 100 percent or maximum attainable vapor reading at normal temperatures is approximately 550,000 ppm gasoline vapors in air (moist air) (referenced from pure liquid gasoline at 1,000,000 ppm)

Temp. Cels. - temperature 4 feet below surface, in Celsius

Fluid - is there standing fluid in the hole; yes or no

Dist. to Fluid (feet) - distance down the well to the top of the fluid, if there is any

Sample - was a sample of fluid taken; yes or no

Product - was there floating product on the fluid sampled (line above); yes or no

Blotter - was the above fluid sampled by means of a blotter paper tab and saved to examine later; yes or no

Remarks - space to write impressions, thoughts or other data

Cond. - condensation on side of well casing: Sl = slight or slight amount of; Mod = moderate or moderate amount of; Tr = trace or trace amounts of; Abund. = abundant or abundant amount of; Chromat. = chromatograms was run and a copy is on file at ASCO and at WEGE. Surp = traffic box or covered hole in pavement

NA - data for this category Not Available or Not Accomplished (ie. not gathered or generated for some reason) or Not Applicable for obvious reasons

SS#2010

DATE	WELL#	TIME	%PFOR %	TEMP CELS	FLUID	DIST. TO FLUID(FT)	SAMPLE	PRODUCT	BLOTTER	REMARKS
8/86	WE	2:02 PM	NA	NA	NA	NA	NA	NA	NA	8/6/86;sunny; 29 C; 82 %; 5 mph fr ne
8/86	T1	2:19 PM	10	30	Y	6.5	Y		N	no cond; water reflection 9 ft.; throat
8/86	2	NA	NA	NA	NA	NA	NA	NA	NA	
8/86	T2	2:34 PM	5	30	Y	10.5	Y		N	no cond; reflection 9 top
8/86	P4	NA	4.5	NA	N	NA	N		N	no cond; too loose and bad seal to cap
8/86	P5	2:14 PM	0	NA	N	NA	N		N	no cond
8/86	P6	2:10 PM	0	NA	N	NA	N		N	water in sump
8/86	P7	2:07 PM	0	NA	N	NA	N		N	no cond
9/86	WE	10:03 AM	NA	NA	NA	NA	NA	NA	NA	9/4/86;overcast;75F,125C,130,31";57% humidity;1-2 mph fr n
9/86	T1	10:55 AM	3	NA	Y	9.5	N		Y	mod cond; product on blotter
9/86	2	NA	NA	NA	NA	NA	NA		NA	
9/86	T3	10:52 AM	2.5	NA	Y	8.5	N		Y	mod cond; product on blotter
9/86	P4	10:49 AM	2	NA	N	NA	N		N	mod cond
9/86	P5	10:46 AM	0.75	NA	N	NA	N		N	mod cond
9/86	P6	10:43 AM	0	NA	N	NA	N		N	mod cond; water in sump
9/86	P7	10:40 AM	0	NA	N	NA	N		N	mod cond

SS#2010

- WEGE -

WESTERN GEO-MONITORS

Reference Standard "BTX"

Reference Standard

ARCO Unleaded Gasoline 240 ppm

1 liter water sample w/ product DK chocolate Brown Color

Sample Taken 8/6/86 1537 hrs

Stn # 2010 TI

BROWN AND CALDWELL

CONSULTING ENGINEERS

July 17, 1985

RECEIVED
JUL 19 1985
FIRE DEPT.

Mr. Frank Moe
Battalion Chief/Fire Marshall
City of Mountain View Fire
Department
1000 Villa Street
Mountain View, California 94041

11-39-2184-03/1

Subject: Arco Service Station Monitoring Plan

Dear Mr. Moe:

Thank you for your letter of July 8, 1985, approving our proposed monitoring plan for the Arco service stations within your jurisdictions. In response to your question regarding the monitoring waste oil tank, we propose to install a similarly designed probe by the waste oil tank and use hexane as the leak tracer or indicator. A small amount of hexane (no more than a quart) will be added every time the waste oil tank is emptied. The monitoring technique and frequency will be similar to those proposed for the product tanks and pipelines.

I hope that this response adequately addressed your concerns. We will be scheduling the installation of the approved monitoring system within the next 6 months. Please call me if you have any questions or need additional information.

Very truly yours,

BROWN AND CALDWELL

Al Sevilla
Project Manager

AS:lah

cc: Mr. Fred Holgate, Arco Petroleum Products Company

CITY OF MOUNTAIN VIEW

Fire Prevention
(415) 966-6343

1000 Villa Street
Mountain View, CA 94041

July 8, 1985

Mr. Al Sevilla, Project Manager
Brown & Caldwell
P.O. Box 8045
Walnut Creek, CA 94596

PROPOSED MONITORING PLAN FOR ARCO SERVICE STATIONS

Dear Mr. Sevilla:

I approve of your proposed plan for monitoring the Arco service stations at 2110 Middlefield Road and 790 Stierlin Road, with the following exception. Your letter of June 27 made no mention of how you will monitor the waste oil tanks. I know we talked of a tracer in a tank, but would you please define.

Very truly yours,

Frank Moe

Frank Moe
Battalion Chief/Fire Marshal

FM/get
142-7-8L

BROWN AND CALDWELL
CONSULTING ENGINEERS

June 9, 1986

Mr. Carl Seward
Construction Engineer/Region
Environmental Coordinator
ARCO Petroleum Products Company
2000 Alameda de las Pulgas
Post Office Box 5811
San Mateo, California 94402

11-39-2184-81/4

Subject: Installation of Leak Detection and Monitoring Probes at ARCO Service Station No. 2010, Mountain View, California

Dear Mr. Seward:

This letter presents the procedures used to install leak detection and monitoring probes (LDMPs) in the backfill surrounding underground storage tanks (USTs) and pipelines at ARCO service station No. 2010, 2110 Middlefield, Mountain View, California. This work was performed for ARCO Petroleum Products Company and was authorized by ARCO Construction Contract No. 17943 to provide backfill vapor and groundwater monitoring points in the vicinity of USTs and fuel pipelines. The LDMPs will be used with tank monitoring and testing to detect unauthorized releases of product to soil or groundwater as required by Chapter 24, Mountain View Municipal Code. The LDMPs were installed after the monitoring plan and the Hazardous Materials Management Plan were approved by Mr. Frank Moe of the Mountain View Fire Department. A well permit was obtained from the Santa Clara County Water District for the background LDMP because it was not installed in backfill material (Permit No. 86W0416). These permits are enclosed. Two 10,000 gallon tanks and one 8,000 gallon tank are used for the storage of gasoline. A 250 gallon tank is used for the underground storage of waste-oil. The product tanks and the waste-oil tank were installed in 1979. The following sections of this letter discuss LDMP Installation, Soil Sample Analysis, and Further Monitoring.

LDMP Installation

The installation and construction of the LDMPs was done in two stages. A ground penetrating radar (GPR) survey of the site was first used to identify LDMP installation locations free of subsurface obstructions within the tank or pipeline backfill. Norcal

Geophysical Consultants of Petaluma, California, did the GPR survey under Brown and Caldwell direction. The second stage, supervised by a Brown and Caldwell geohydrologist, included the installation of two fuel tank LDMPs, two product pipeline LDMPs, one waste-oil LDMP, and one background LDMP on March 17 and March 18, 1986. A Mobile B-53 drill rig, owned and operated by PC Exploration of Roseville, California, and equipped with a 8-inch diameter hollow stem augers, was used to advance each borehole.

The product tank, pipeline, and waste-oil LDMPs range from 5 to 15 feet in depth and terminate in the undisturbed soil below the excavation invert. The background LDMP is 8 feet in depth and was installed in undisturbed material. Figure 1 shows the locations of the LDMPs at the site, and Figure 2 shows the construction of a typical LDMP. Table 1 summarizes the details of the LDMPs. Each LDMP is constructed of a 1-inch or 2-inch diameter schedule 40 polyvinyl chloride (PVC) pipe with 0.020 inch slots placed 0.25 inches part. The slots extend from 2 feet below grade to the base of the LDMP. All boreholes were backfilled from the bottom of the boreholes to above the screened interval with No. 3 Lapis Luster sand. The annulus above the sand pack is sealed with approximately 6 inches of bentonite pellets or powder overlain by a 6 percent bentonite cement grout. A secure, watertight street box was cemented at grade level with concrete to protect each LDMP. Two 2-inch diameter LDMPs were installed around the tank cluster to monitor groundwater. Groundwater occurs approximately 10 feet below grade.

Borehole logs (enclosed) were recorded during the drilling and construction of each LDMP. Soils were logged using the Unified Soil Classification System. A modified California split-spoon sampler was driven ahead of the augers to provide a soil sample for laboratory hydrocarbon analysis and to aid in classifying the material that was recovered. Drill cuttings consisting of clean soil were sealed in steel barrels prior to off-site disposal in a Class III landfill.

Soil Sample Analysis

Laboratory soil analyses were performed by Brown and Caldwell's Emeryville laboratory on soil samples recovered at the bottom of each LDMP borehole (Table 2). Samples were analyzed for fuel constituents using a gas chromatograph with a flame ionization detector using methods described by the California Regional Water Quality Control Board, San Francisco Bay Region. Product tank, product pipeline, and background LDMP soil samples were analyzed for total petroleum fuel hydrocarbons. The waste oil tank LDMP soil sample was analyzed for total petroleum hydrocarbons. Analytical results of each soil sample are included in Table 2.

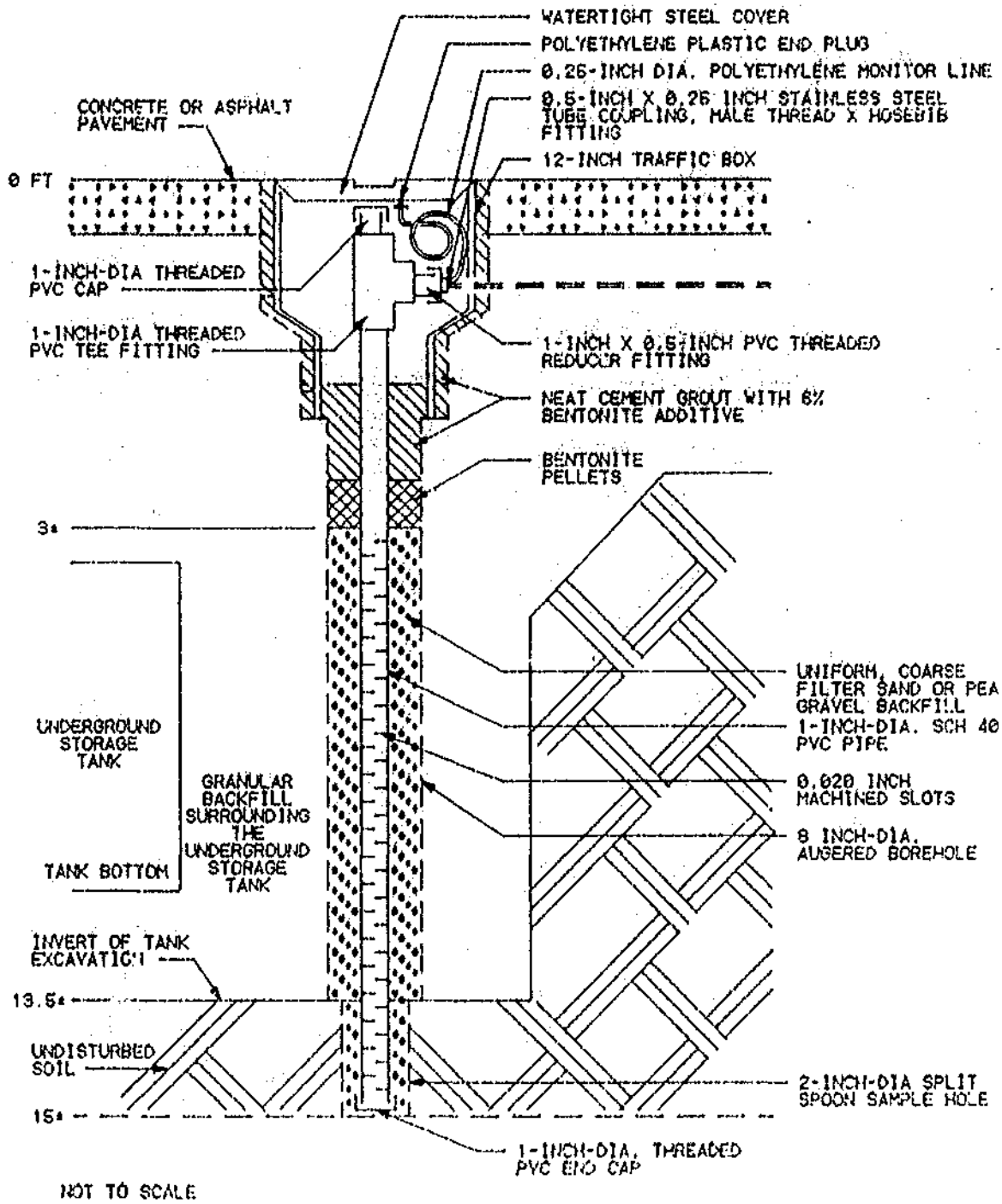


FIGURE 2
TYPICAL LEAK DETECTION AND MONITORING PROBE INSTALLATION

TABLE 1 - WELL CONSTRUCTION

STATION NUMBER	LDMP	DATE OF INSTALL.	TOTAL DEPTH (feet)	WELL DIAMETER (inches)	SCREENED INTERVAL (feet)	SAND PACK (feet)	BENTONITE SEAL (feet)
2010	T1	3/17/86	15	2	4.5 - 15	1.6 - 15	1.3 - 1.6
	T3	3/17/86	15	2	4.5 - 15	2.0 - 15	1.6 - 2.0
	P4	3/17/86	6.5	1	2.0 - 6.5	1.6 - 6.5	1.3 - 1.6
	P5	3/18/86	5	1	2.0 - 5	1.5 - 5	1.2 - 1.5
	W6	3/18/86	8	1	2.5 - 8	1.5 - 8	1.2 - 1.5
	B7	3/17/86	8	1	2.5 - 8	2.0 - 8	1.7 - 2.0

T - TANK
P - PRODUCT PIPELINE
B - BACKGROUND
W - WASTE OIL

TABLE 2 - SAMPLE ANALYSES

STATION NUMBER	LDMP	SOIL SAMPLE DEPTH (feet)	SOIL ANALYSIS HYDROCARBONS (mg/kg)
2010	T1	15	<10
	T3	15	<10
	P4	6.5	62
	P5	5	13
	W6	8	29 <10
	B7	8	~~<10~~ 29

Groundwater @ 20' - The T2 contains gasoline & well; P4 + P5 radiate zone well

T - TANK
P - PRODUCT PIPELINE
B - BACKGROUND
W - WASTE OIL

Further Monitoring

Groundwater monitoring guidelines published by the Santa Clara Valley Water District state that vadose zone wells are to be monitored for vapors monthly, or quarterly when groundwater is present. Vapor monitoring may be performed by attaching an aspirator to a tube fitting at the top of the LDMP. Groundwater level measurements and recovery is done by lowering a ball-valve bailer into the 2-inch diameter LDMP. ARCO is currently evaluating bids from several contractors for monitoring of LDMPs.

Brown and Caldwell appreciates the opportunity to provide this service for ARCO. If there are any questions on the work described in this letter, please contact us.

Very truly yours,

BROWN AND CALDWELL

George D. Chouinard
Vice President
Principal-In-Charge

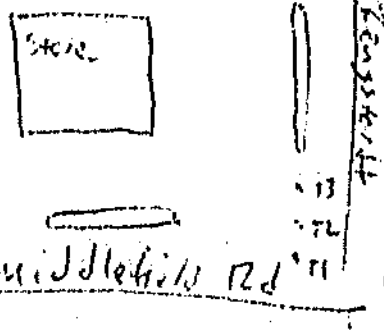
Glen M. Wyatt
Project Manager
Registered Geologist No. 4053

GMW:lah
Enclosures

cc: Mr. Fred Holgate, ARCO Petroleum Products Company
Mr. Frank Moe, Mountain View Fire Department

BROWN AND CALDWELL

LOCATION OF BORING



CLIENT ARCO			BORING NO.
LOCATION Shell 2010	JOB NO. 2091-81		2010-T1
WATER LEVEL			SHEET 1 OF 1
TIME			DRILLING
DATE			START / FINISH
CASING DEPTH			TIME / TIME
DRILLING CONTRACTOR PC Explorations			1300 / 1305
DRILLING METHOD 8" Hollow Stem Auger			DATE / DATE 3/17 / 3/17
SAMPLING METHOD Hand - 2.5" split spoon			

N/S | E/W | ELEV.

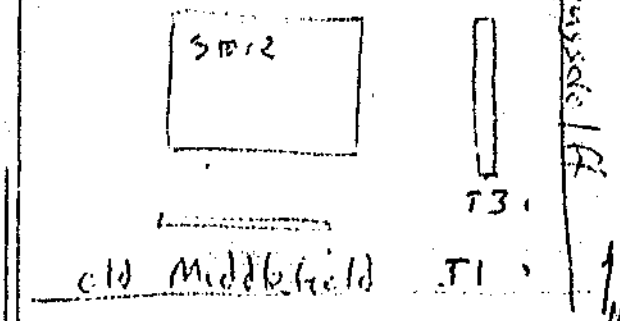
SURFACE CONDITIONS Concrete

DRILLER D. Wagner
RIG Mobile - B57
BY D. Goldsberry
CHK'D BY G
DATE 3/17/86

WELL CONST. CASING	WELL CONST. ANNULUS	SAMPLER TYPE	INCHES DRIVEN / INCHES RECOVERED	SAMPLE NO. / SAMPLE DEPTH	BLOWS/6" SAMPLER	DEPTH IN FEET	SOIL CALLOUT	MATERIALS ENCOUNTERED AND DRILLING CONDITIONS
						0		6" Concrete
	cement					1		Gravel: sandy minor clay gravel is fine grained up to .75" subrounded light ~~brown~~ greyish brown
	Bentonite					2		
2" Black						3		
						4		Poor cutting action, moderate odor ~140 ppm
						5	GW	
						6		
						7		
PVC						8		At Auger change (10') we see 2.5' of light grass strong petroleum odor
Screen						9		
						10		Can see water seeping to ~7.5' Ran 7" in augers
						11		
2" O.D. Sch 40	#3 Sand					12		End of fill material ~~500 ppm~~ in auger Auger back running
					7	13	CL	
		CA	18 / 16	1 / 15	9 / 13	14		Clay: Sandy w/ coc. gravel; it has fine grained w/ strong odor ~1500 ppm
						15		
						16		
						17		Boring complete to 15' by driving 2.5" split spoon. Set 2" PVC well installed
						18		
						19		
						20		

BROWN AND CALDWELL

LOCATION OF BORING



CLIENT ARCO				BORING NO. 2010-3T
LOCATION STA 2010		JOB NO. 2144-81		SHEET 1 OF 1
WATER LEVEL				DRILLING
TIME				START TIME 1400 / FINISH TIME 1450
DATE				DATE 3/12 / DATE 3/12
CASING DEPTH				

DRILLING CONTRACTOR P. C. Exploration
DRILLING METHOD 8" Hollow Stem Auger
SAMPLING METHOD Lawne/Cal 2" Brass Liner / Split Spoon

N/S | E/W | ELEV.
SURFACE CONDITIONS Asphalt

DRILLER D. Wasser
RIG Mobile B-53
BY R. Gustafson
CHKD BY G
DATE 3/17/82

WELL CONST. CASING	WELL CONST. ANNULUS	SAMPLER TYPE	INCHES DRIVEN / INCHES RECOVERED	SAMPLE NO. / SAMPLE DEPTH	BLOWS/6" SAMPLER	DEPTH IN FEET	SOIL CALLOUT	MATERIALS ENCOUNTERED AND DRILLING CONDITIONS
	cement					0		6" Asphalt
	Bentonite					1		Clay: sandy + gravelly, dk. gray/brown grades to light gray at 5' Moderately stiff
2" Blank						2		
						3	CL	
						4		150 ppm in Augers
						5		
						6		
						7		Rig chatter at 7'
						8		Still Rig chatter; gravel up to 3" on Auger
						9		
						10	GW	water in Augers at 10' Auger change
						11		Rig chatter diminishes at ~11'
						12		
						13	CL	
0.020 Slot PVC	#3 SAND	CA	18/18	1/15	5/4	14		
						15		Clay: sandy + silty, stiff, gravel, light olive green/Blue wet
						16		
						17		Boring complete to 15' by driving B2.5" Split spoon 3/17/82
						18		2" PVC installed
						19		
						20		

BROWN AND CALDWELL

LOCATION OF BORING: old Middle field

Kent st

4P

Site

No scale

CLIENT	ARCO
LOCATION	STP 2010
JOB NO.	2184-51
BORING NO.	2010-4P
SHEET	1 OF 1
WATER LEVEL	
TIME	
DATE	
CASING DEPTH	
DRILLING CONTRACTOR	PC Exploration
DRILLING METHOD	8" Hollow Stem Auger
SAMPLING METHOD	Hammer on 2" Process Line Split Spoon
DRILLING START TIME	1100
DRILLING FINISH TIME	1111
DRILLING START DATE	3/17
DRILLING FINISH DATE	3/17
N/S	
E/W	
ELEV.	
SURFACE CONDITIONS	Asphalt

WELL CONST. CASING	WELL CONST. ANNULUS	SAMPLER TYPE	INCHES DRIVEN / INCHES RECOVERED	SAMPLE NO. / SAMPLE DEPTH	BLOWS/6" SAMPLER	DEPTH IN FEET	SOIL CALLOUT	MATERIALS ENCOUNTERED AND DRILLING CONDITIONS
						0		6" Asphalt
Blank	Cuttings					1	GC	Gravel, sandy, clayey, green/brown grades to Clay at 1.5'
	Bentonite					2	CL	Clay, sandy w/occ. gravel, dk brown grades to gravel at ~2.5' (Crescent ris chalk)
2" PVC	#3 Sand				6 14 8	3	GC	
					7 8	4		No recovery; gravel in tip of spoon at 5' → 6.5'
		CA	18 10	1 6.5	12 14	5	CL	Clay, sandy/silty w/occ. gravel, light dk blue/gray, moderate odor
						6		Backgrd. = 200PPM
						7		
						8		
						9		
						0		Boring complete to 6.5' 3/17/96
						1		
						2		
						3		
						4		
						5		
						6		
						7		
						8		
						9		
						0		

DRILLER: P. Wasson

RIG: Mobile B-53

BY: P. Galuska

DATE: 3/17/96

CHK'D BY: C

BROWN AND CALDWELL

LOCATION OF BORING

CLIENT

LOCATION

JOB NO.

BORING NO.

WATER LEVEL				
TIME				
DATE				
CASING DEPTH				

SHEET ___ OF ___

DRILLING	
START TIME	FINISH TIME
DATE	DATE

DRILLING CONTRACTOR

DRILLING METHOD

SAMPLING METHOD

N/S | E/W | ELEV.

SURFACE CONDITIONS

WELL CONST. CASING	WELL CONST. ANNULUS	SAMPLER TYPE	INCHES DRIVEN / INCHES RECOVERED	SAMPLE NO. / SAMPLE DEPTH	BLOWS/6" SAMPLER	DEPTH IN FEET	SOIL CALLOUT	MATERIALS ENCOUNTERED AND DRILLING CONDITIONS
						0		
						1		
						2	CL	
						3		
						4		
						5		
						6		
						7		
						8		
						9		
						0		
						1		
						2		
						3		
						4		
						5		
						6		
						7		
						8		
						9		
						0		

DRILLER

RIG

CHK'D BY

DATE

BY

BROWN AND CALDWELL

LOCATION OF BORING

CLIENT: AVCO

LOCATION: [illegible] JOB NO.: [illegible]

WATER LEVEL				
TIME				
DATE				
CASING DEPTH				

DRILLING CONTRACTOR: [illegible]

DRILLING METHOD: [illegible]

SAMPLING METHOD: [illegible]

BORING NO.: [illegible]

SHEET [illegible] OF [illegible]

DRILLING

START TIME	FINISH TIME
DATE	DATE
[illegible]	[illegible]

N/S | E/W | ELEV.

SURFACE CONDITIONS: [illegible]

DRILLER: [illegible]

RIG: [illegible]

BY: [illegible]

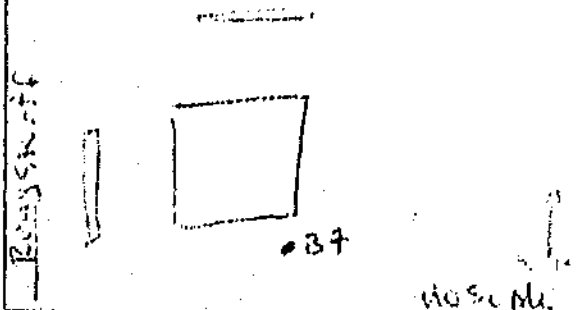
DATE: 7/18/[illegible]

CHK'D BY: [illegible]

WELL CONST. CASING	WELL CONST. ANNULUS	SAMPLER TYPE	INCHES DRIVEN / INCHES RECOVERED	SAMPLE NO. / SAMPLE DEPTH	BLOWS/6" SAMPLER	DEPTH IN FEET	SOIL CALLOUT	MATERIALS ENCOUNTERED AND DRILLING CONDITIONS
						0		4" Asphalt
						1		[illegible]
						2		[illegible]
						3		
						4		[illegible]
						5		[illegible]
						6		
						7		
		CA	[illegible]	[illegible]	7/14	8		Clay, silty, sand [illegible]
						9		[illegible]
						0		[illegible]
						1		[illegible]
						2		
						3		
						4		
						5		
						6		
						7		
						8		
						9		
						0		

BROWN AND CALDWELL

LOCATION OF BORING: old Middlefield Rd



CLIENT: ARCO

LOCATION: Site 2010

JOB NO.: 3114

BORING NO.: 2010 / 2HC-7B

SHEET: 1 OF 1

WATER LEVEL				
TIME				
DATE				
CASING DEPTH				

DRILLING: START TIME 1005, FINISH TIME 1030; DATE 3/17, DATE 3/17

DRILLING CONTRACTOR: Vironex

DRILLING METHOD: 8" Hollow Stem

SAMPLING METHOD: Hand auger on 2" Brass liner; Split spoon

N/S: | E/W: | ELEV.:

SURFACE CONDITIONS: Asphalt

WELL CONST. CASING	WELL CONST. ANNULUS	SAMPLER TYPE	INCHES DRIVEN / INCHES RECOVERED	SAMPLE NO. / SAMPLE DEPTH	BLOWS/6" SAMPLER	DEPTH IN FEET	SOIL CALLOUT	MATERIALS ENCOUNTERED AND DRILLING CONDITIONS
						0		6" Asphalt
Blank	Portland Cement Bentonite					1	GM	Gravel: sandy, silty, light brown, grades to clay at ~1.5'
						2		Clay: silty + sandy w/ occ. gravel, dk gray
						3		
						4	CL	grades lighter at ~3' No Petrol. odor
						5		
						6		
1" Boring Stick Pipe	1" Sand					7		
		CA	12 / 7	1 / 8	5 / 8 / 11	8	CH	Clay: silty + sandy w/ occ. gravel, light olive black to gray, dry, moderately cohesive, 20 ppm at sample
						9		Boring complete to 8' 3/17/86
						0		
						1		
						2		
						3		
						4		
						5		
						6		
						7		
						8		
						9		
						0		

DRILLER: P. Wilson

RIG: Mobile B-53

BY: P. Galeubsov

DATE: 3/17/86

CHK'D BY: [illegible]

CITY OF MOUNTAIN VIEW

Fire Prevention
(415) 966-6343

1000 Villa Street
Mountain View, CA 94041

July 8, 1985

Mr. Al Sevilla, Project Manager
Brown & Caldwell
P.O. Box 8045
Walnut Creek, CA 94596

PROPOSED MONITORING PLAN FOR ARCO SERVICE STATIONS

Dear Mr. Sevilla:

I approve of your proposed plan for monitoring the Arco service stations at 2110 Middlefield Road and 790 Stierlin Road, with the following exception. Your letter of June 27 made no mention of how you will monitor the waste oil tanks. I know we talked of a tracer in a tank, but would you please define.

Very truly yours,

Frank Moe
Battalion Chief/Fire Marshal

FM/get
142-7-8L

Santa Clara Valley Water District
5750 Almaden Expressway
San Jose, California 95118
Telephone (408) 265-2600

WATER WELL CONSTRUCTION APPLICATION

FC 168 (04-09-84)

TO BE COMPLETED BY DISTRICT

Well Permit No.: 86W0416	Date Issued: 3-25-86	Well Registration No.:
Water Quality Zone: 1 / Expiration Date: 6-25-86	Coordinates of Well X: Y:	Driller's Log No.: 187454

TO BE COMPLETED BY OWNER AND DRILLER

Property Owner: ARCO Petroleum Products Co.	Legal Owner of Equipment: ARCO PETROLEUM PRODUCTS	Drilling Co.: PC Exploration, Inc.
Address: 2000 Alameda de las Pulgas	Address of Well Site: 2110 MIDDLEFIELD ROAD	Driller's Contractors License Number: 265556 Class A
City, State, Zip: San Mateo, CA 94403	City, State, Zip: MOUNTAIN VIEW, CA 94040	Address: Post Office Box 1109 1575 Booth Road
Telephone No.: (415) 571-2429	Telephone No.: (415) 968-9375	City, State, Zip: Roseville, CA 95661
Assessor's Parcel No. of Well Site: Book 147 Page 13 Parcel 041	Owner's Consultant's Well No.: A 2010 B7	Telephone No.: (916) 783-9733

Estimated depth of completed well: ☒ Less than 50 ft. ☐ 50 to 300 ft. ☐ More than 300 ft.

Water Quality Zone No.: 1 (See Fig. 1 SCVWD Construction Standards. Use "BR" if bedrock)

Purpose of Well: ☐ Domestic ☐ Municipal/Industrial ☐ Agricultural *☒ Monitoring ☐ Cathodic Protection

*Monitoring wells are those constructed for the purpose of obtaining repetitive water level measurements and/or repetitive water samples for analyses. This includes wells constructed for general exploration and investigation purposes as well as those to be constructed in conformance with the Hazardous Materials Storage Permit Ordinance for site-specific groundwater monitoring of existing underground hazardous materials storage tanks.

THIS SECTION TO BE COMPLETED IF THIS APPLICATION IS FOR A MONITORING WELL

Purpose of Monitoring Well: ☒ To comply with City or County Hazardous Materials Storage Permit Ordinance ☐ Exploration studies

☐ Other (specify): _____

Name of Business: ARCO PETROLEUM PRODUCTS Business License No.: _____

If proposed well is to meet compliance with a Hazardous Materials Storage Permit Ordinance has the City or County been contacted? ☒ Yes ☐ No

If yes, give name of City or County: CITY OF MOUNTAIN VIEW

Brown and Caldwell
Consultant's Name (company)

3480 Buskirk Avenue
Address

Pleasant Hill, CA 94523
City, State, Zip

(415) 937-9010
Telephone No.

RECEIVED
FEB 27 1986
PLAN CHECK

Type of monitoring device: ☐ Groundwater ☒ Vadose

Monitoring well use: ☐ Depth ☐ Quality ☐ Depth and Quality ☐ Chloride ☐ Depth and Chloride

Vadose device installation: ☒ Vapor ☐ Interface ☐ Suction Lysimeter

Signature of Responsible Professional

Registration No. 4053 Civil Engineer OR Certificate No. Engineering Geologist

TOPOGRAPHIC FEATURES

Is well to be constructed: ☐ In a public sidewalk ☐ In a public road ☐ On public property ☒ On private property

Within 50 ft. of the top of a creek bank ☐ Yes ☒ No

Within 50 ft. of a sanitary sewer ☒ Yes ☐ No

Within 100 ft. of a pit privy, septic tank, leachfield ☐ Yes ☒ No

Within 50 ft. of any existing well ☐ Yes ☒ No

Within 150 ft. of a cesspool or seepage pit ☐ Yes ☒ No

Plot well location on reverse side of this application

CERTIFICATION BY WELL OWNER/AGENT AND DRILLER/AGENT:

I certify that the information given above is correct to the best of my knowledge. I certify that the well will be constructed in compliance with the conditions of this permit, the Santa Clara Valley Water District's Ordinance 75-6 and, if applicable, the Hazardous Materials Storage Permit Ordinance of the County or City, as appropriate. It is my responsibility as the well owner to notify this District of any changes in the purpose of this well from that which is indicated on this application form.

Carl Savard — 2-6-86
Signature of Well Owner/Agent — Date

Donald L. Wagner — 2-6-86
Signature of Driller/Agent — Date

MONITORING WELL PLAN APPROVAL
City/County: Mtn View
Approved by: [illegible]
Date: 3-19-86

IMPORTANT: A minimum 24-hour notice must be given to SCVWD Inspection Dept. prior to installing the annular seal. Call (408) 265-2600, Ext. 300. For weekends, holidays, after hours call (408) 395-8121 or (408) 265-2605.

BROWN AND CALDWELL

ANALYTICAL LABORATORIES

LOG NO: E86-03-420

Received: 25 MAR 86
Reported: 15 APR 86

Mr. Glen Wyatt
Brown and Caldwell
3480 Buskirk Avenue
Pleasant Hill, California 94523

Project: 2184-01

REPORT OF ANALYTICAL RESULTS

LOG NO	SAMPLE DESCRIPTION , SOIL SAMPLES	DATE SAMPLED
03-420-1	2010-1T	17 MAR 86
03-420-2	2010-3T	17 MAR 86
03-420-3	2010-4P	17 MAR 86
03-420-4	2010-5P	18 MAR 86
03-420-5	2010-7B	17 MAR 86

PARAMETER	03-420-1	03-420-2	03-420-3	03-420-4	03-420-5
Gasoline Fingerprint, mg/kg	<10	<10	62	13	29

BROWN AND CALDWELL BC
ANALYTICAL LABORATORIES

LOG NO: E86-03-420

Received: 25 MAR 86
Reported: 15 APR 86

Mr. Glen Wyatt
Brown and Caldwell
3480 Buskirk Avenue
Pleasant Hill, California 94523

Project: 2184-81

REPORT OF ANALYTICAL RESULTS

LOG NO	SAMPLE DESCRIPTION , SOIL SAMPLES	DATE SAMPLED
03-420-15	2010-6W	19 MAR 86
03-420-16	6050-10W	20 MAR 86

PARAMETER	03-420-15	03-420-16
Total Fuel Hydrocarbons, mg/Kg	<10	260

James Hatfield, Laboratory Director

BROWN AND CALDWELL
CONSULTING ENGINEERS

April 22, 1986

Captain Kenneth Daly
Fire Department
City of Mountain View
1000 Villa Street
Mountain View, California 94041

11-39-2184-80/20

Subject: ARCO Petroleum Products Company Leak Detection Monitoring Probe Monitoring Schedule

Dear Captain Daly:

This transmittal is in response to our discussion early last week regarding a monitoring schedule for the leak detection monitoring probes (LDMPs) installed at two ARCO Petroleum Products Company (ARCO) service stations located in the City of Mountain View at:

2110 Middlefield Road/Rengstorff (No. 2010)
790 Stierlin/Middlefield (No. 6050)

Based on a discussed between Mr. Carl Seward of ARCO and Mr. Al Sevilla of Brown and Caldwell, ARCO proposes to begin a monthly monitoring program beginning no later than July 1, 1986.

If you have any questions or are in need of additional information, please call Mr. John Nyznyk or me.

Very truly yours,

BROWN AND CALDWELL

Glen M. Wyatt
Project Manager

JPN:lah

cc: Mr. John Nyznyk, Brown and Caldwell
Mr. Al Sevilla, Brown and Caldwell
Mr. Carl Seward, ARCO Petroleum Products Company

INTER-OFFICE MEMORANDUM

DATE: March 11, 1986

TO: Building Inspection Division

FROM: Kenneth R. Daly, Hazardous Materials Inspector

SUBJECT: PLAN CHECK, UNDERGROUND TANK MONITORING PLANS FOR ARCO STATIONS AT 2110 OLD MIDDLEFIELD WAY & 790 STIERLIN ROAD

The subject plans identified as "SERVICE STATION SWC MIDDLEFIELD/ STIERLIN" and "SERVICE STATION NWC MIDDDLEFIELD/RENGSTORFF" - ARCO, INC are approved, subject to the following conditions.

A. MONITORING METHOD AND FREQUENCY

1. Monitoring and/or sampling of the LDMP for vapors shall be completed on a specific time table. Said time table shall submitted to the Fire Department for approval.

2. Monitoring of the LDMP for vapors after March 15, 1988 shall be on a continuous basis.

B. AVAILABLE MONITORING DEVICE

1. Approval of these plans do not constitute approval of the devices listed for use after MARCH 15, 1988 when continuous, stationary, on-site devices must be operational.

C. ACTION PLAN

1. If there is a leak or suspected leak, immediate notification to the FIRE DEPARTMENT is required.

2. Analysis of any and all soil samples or water samples taken as a result of a suspected leak shall be forwarded to the Fire Department.

D. GENERAL REQUIREMENTS

1. Monitoring wells shall be installed as per approved drawings.

2. Monitoring after MARCH 15, 1988 shall meet the requirements of Chapter 24, Mountain View Municipal Code.

Kenneth R. Daly
Hazardous Materials Inspector

BROWN AND CALDWELL
CONSULTING ENGINEERS

June 27, 1985

RECEIVED
FIRE DEPT.

Mr. Frank L. Moe
Battalion Chief
Fire Department
City of Mountain View
100 Villa Street
Mountain View, California 94041

11-39-2184-3/1

Subject: Proposed Monitoring Plan for Arco Service Stations

Dear Mr. Moe:

As per our meeting of June 17, 1985, we are submitting on behalf of Arco Petroleum Products Company the proposed monitoring program for the Arco service stations located within the jurisdictions of the Mountain View Fire Department. This proposed monitoring plan applies to the following service stations:

SS No. 2010	Taghi Lavassani 2110 Middlefield/Rengstarff
SS No. 6050	James M. Halsne 790 Stierlin/Middlefield

The major items we discussed at the meeting are covered in the proposed plan enclosed herewith including:

1. General description of proposed system.
2. Design and construction details of the leak detection monitoring system.
3. Available monitoring device.
4. Method and frequency of monitoring.
5. Action plan.
6. Reporting procedure.

The following items are in specific response to the concerns expressed during the meeting.

1. As discussed in the proposed plan, the type of monitoring/sampling device will depend on the subsurface condition that will be encountered at each site. For groundwater sampling, a plastic bailer or peristaltic pump will be used for sampling and monitoring for sheen and odor. If an unsaturated condition is encountered, a portable or continuous hydrocarbon detector or analyzer will be used for vapor monitoring. Literature on portable hydrocarbon analyzers presently available is enclosed for your reference.

2. Monitoring of the leak detection system for vapor or groundwater will be done on a monthly basis.

3. Periodic vapor monitoring using a portable device will be carried out for a period of 2 years during which time the use of a continuous monitoring device will be continually evaluated. A continuous monitoring device will be installed any time during the 2 year period as soon as a cost effective and acceptable device is found.

4. A third party will conduct the monitoring and sampling of the leak detection monitoring systems.

5. Any suspected or confirmed release of product determined through the monitoring program will be reported to the fire department immediately.

As discussed at our meeting, we do not foresee the need to apply for a well construction permit from the Santa Clara Valley Water District based on our design of the proposed leak detection system. Please advise us, however, of any other permit needed for installation of the system. We have also enclosed a copy of the design drawings of our proposed system for a typical service station for your review and approval.

It is my understanding from our meeting that you have approved our proposed system subject to the conditions we have agreed to and your review of the enclosed information. We therefore request for your written approval of our plan so that we can proceed with the installation of the leak detection monitoring system.

We greatly appreciate your consideration of our proposed plan and look forward to your approval. Please call me if you have any questions or need additional information on the proposed plan.

Very truly yours,

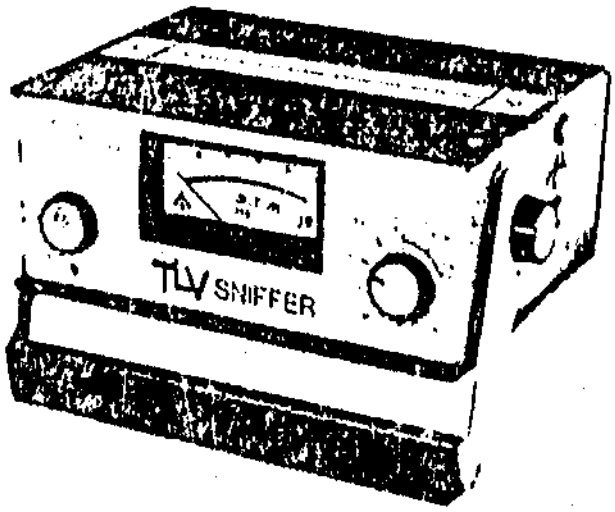
BROWN AND CALDWELL

Al Sevilla
Project Manager

AS:lah
Enclosures

cc: Mr. Fred Holgate, Arco Petroleum Products Company

BACHARACH U-W MODEL TLV SNIFFER



OPERATING FEATURES

- Easy to understand and operate
- On-the-spot results, time saving and dependable when investigating variable conditions
- Portable, completely self contained and the only 'sniffer'
- Accurate readings automatically compensated for battery voltage changes, temperature variations and different gas/air mixtures
- Ultra sensitive, 2 ppm (parts per million) detectable concentration
- Versatile, 23 dual-range scales available for most commonly encountered gases and vapors. Easily calibrated for additional vapors
- Recorder output, for time weighted evaluations and permanent records
- Audible alarm, warns if meter needle moves upscale or drifts below zero setting
- Precision meter, wide view scale with clear graduations
- Long life sensor, non-reactive and resistant to catalytic poisoning
- Ample battery capacity, over 8 hours continuous operation
- Sturdy construction, high quality components, shock free meter and rugged case

APPLICATIONS

Wherever flammable liquids are present, the Model TLV is almost indispensable for health, safety and air pollution studies. In certain situations, it may be necessary to supplement readings with time consuming and costly gas chromatography or mass spectrometry methods. But, in most cases, the Model TLV will furnish reliable information to accurately assess contaminant conditions, with an appreciable savings in time and effort.

The predominant advantage of the Model TLV is that it can be used on-the-spot, right where the measurements are most meaningful - in the employees breathing zone, in the process area, in exhaust ventilation stacks, in tanks and manholes, etc.

SPECIFIC APPLICATIONS INCLUDE

Absorber/adsorber units
Ethylene oxide sterilization
Explosimeter/hazmat surveys
Gas/vapor detection
Industrial hygiene studies
Pollution source analysis
Respirator effectiveness testing

PARTIAL LIST OF GASES MEASURABLE WITH THE MODEL TLV SNIFFER

Acetone	Methyl chloride
Acetylene	Methylcyclohexane
Benzene	Methylene chloride
Butadiene	N-butyl acetate
Carbon disulfide	Naphthalene
Cyclohexane	Pentane
Ethanol	Perchloroethylene
Ethylene oxide	Propane
Heptane	Styrene
Hexane	Toluene
Hydrogen	Trichloroethylene
Methane	Vinyl chloride
Methyl acetate	Xylene
Methyl ethyl ketone	

DESCRIPTION

The model TLV Sniffer utilizes the most modern electronics and sensor design available today. The key to its high sensitivity and stability is a combination of unique features specially developed by Bacharach.

Intended for both field and laboratory use, the Model TLV is compact, self contained and completely portable. A large, easy-to-read meter and three operating controls are mounted on the front panel. The operating controls consist of, fine and coarse zero adjustments and a multi position off/battery check/range selector switch. The Model TLV has three measuring ranges, 0 to 100, 0 to 1000 and 0 to 10,000 ppm.

The meter readout is stable in all positions. It can be used on any surface or when worn with a shoulder strap.

The sampled air enters the instrument through a flame-arrestor, is drawn through the reaction chamber by an integral bellows pump and is then exhausted to the outside of the case. A short length of plastic sample tubing may be used, or an accessory Resistoflex hose and short aluminum probe assembly. The sampling assembly is provided with a dust filter chamber and a quick-connect fitting.

Normally intended for operation from self-contained, rechargeable nickel cadmium batteries, the Model TLV can also be powered from ordinary, size D, flashlight batteries. A solid-state regulator precisely controls the voltage applied to the measuring bridge and automatically compensates for changes in battery voltage. This feature eliminates voltage drift and is an important contributor to the overall performance of the instrument.

An audible alarm is energized if the reading exceeds an adjustable set point. The alarm also provides a warning if the meter needle has not been properly zeroed and drifts down scale; or if the battery output drops below minimum voltage required to sustain normal operation. An earphone can be attached to a socket on the side of the TLV Sniffer case, in areas where ambient noise may obscure the audible signal from the speaker.

The solid-state circuitry is contained on a single fiberglass PC Board. Precision components are used throughout. Heart of the circuitry is a specially designed monolithic chip. Point to point wiring is reduced to a minimum to ensure trouble-free operation.

PRINCIPLE OF OPERATION

The Model TLV operates on the heat of combustion principle, a particular physical characteristic of all combustible gases and vapors. The gas sample is passed over two contact mass, resistive elements which serve as opposite arms of a Wheatstone bridge circuit. Both resistive elements are electrically identical.

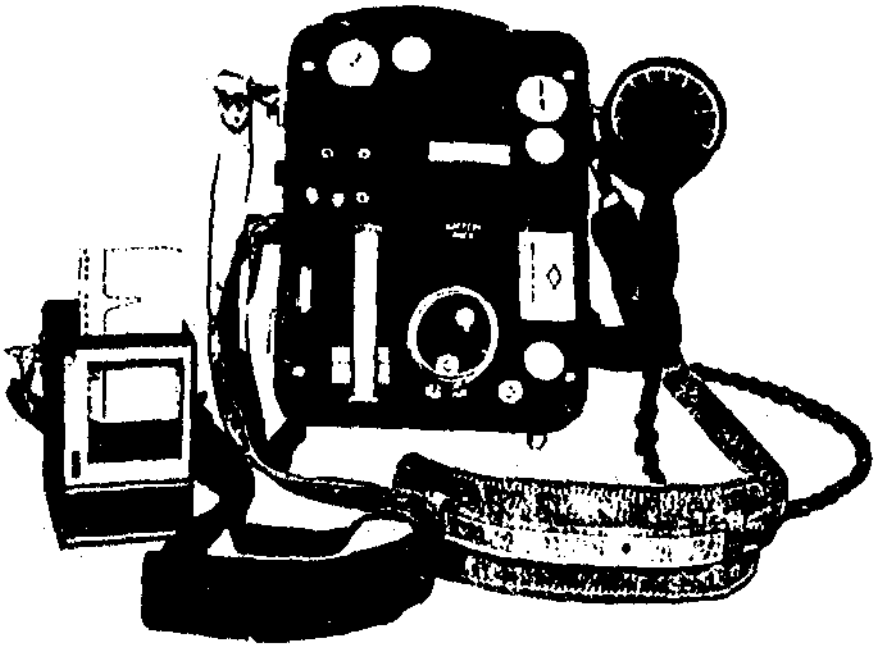
One element is provided with a platinum catalyst surface and acts as the active sensor, while the other is catalytically inert and acts as a reference element. A unique design of the measuring elements resists the "poisoning" effect of tetraethyl lead, and random concentrations of silicone vapors.

The sample air is drawn over both elements simultaneously. The sampling arrangement automatically compensates for small differences in temperature, pressure and other background conditions of the sample gas, to promote a stable zero condition.

The out-of-balance current of the bridge, which is proportional to the gas concentration, is continuously displayed on a wide-view meter with a linear scale. A socket is provided on the side of the instrument case, for connection to an external potentiometer recorder.

ORDERING INFORMATION

STOCK NO.	DESCRIPTION
23 [illegible]	Model TLV Sniffer with [illegible] rechargeable Nickel battery [illegible]
23 [illegible]	Model TLV Sniffer [illegible] above but without batteries
OPTIONAL ACCESSORIES	
23 [illegible]	Battery charger [illegible] 115-220 VAC
23 [illegible]	[illegible]
[illegible]	[illegible]
[illegible]	[illegible]
[illegible]	[illegible]
[illegible]	[illegible]



CENTURY DUAL-MODE ORGANIC VAPOR ANALYZER

Introduction

New governmental regulations and a general concern for safety have generated a demand for field portable, direct-reading instruments. The CENTURY Dual-Mode Organic Vapor Analyzer was designed to respond to requirements for immediate, on-site data using methods similar to and approaching the accuracy of laboratory instruments.

The CENTURY Organic Vapor Analyzer provides:

- Continuous direct readout of total organic vapor concentration for screening and survey purposes (Mode 1).
- Qualitative and quantitative analyses using the gas chromatographic option (Mode 2).
- Sensitivity to sub parts per million levels of organic vapors in air and parts per billion in water.
- Certification for use in Class I, Division I, Groups A, B, C, and D hazardous areas.
- Proven field reliability.
- Logarithmic or linear meter readout.
- Complete field portability—5.5 kg (12 lb) package with 8-hour battery powered service life.
- Ease of operation.
- Short analysis time.

FOXBORO®

Theory of Analysis

The CENTURY Organic Vapor Analyzers utilize a flame ionization detector which is sensitive to the presence of organic vapors delivered to it by means of a small diaphragm air pump.

The detector is composed of a hydrogen delivery system, a sample delivery system, and an electronic amplification and display system. The hydrogen delivery system provides an 8-hour supply of a precisely controlled flow of hydrogen gas to the detector. The sample delivery system provides air to the detector chamber both to maintain the flame and to introduce organic air contaminants for analysis. (See Figure 1.)

In Mode 1, the air sample is delivered continuously to the detector chamber. When an organic vapor is exposed to the hydrogen flame via the air flow, the molecules ionize and a current is carried between the detector electrodes. This current is proportional to the concentration of vapor in the sample. Different compounds will ionize to varying extents in the flame, thus, the meter response of the Organic Vapor Analyzer (OVA) for a given compound is expressed relative to a standard (methane).

With the optional Mode 2, the OVA functions as a portable gas chromatograph utilizing the hydrogen fuel as a carrier gas and the flame ionization detector as the sensor. In this mode, a fixed volume of sample air is injected by means of a valve into the chromatographic column which contains a suitable packing material. At the same time that a sample is introduced to the column, the remaining sample air is directed through an integral charcoal filter (not shown) to provide the detector with a supply of pure air.

While moving through the chromatographic column, the sample constituents are separated based on their interaction with the column packing material. As the constituents leave the column, they are carried to the detector and register on the meter and/or attached chart recorder. The time, measured from the moment of sample injection until the component of interest exits the column, is known as the retention time and serves to identify the compound. The area under the chromatographic peak is proportional to the concentration of the compound in the air sample. The peak height can also be used to determine sample concentration since it closely correlates with peak area. (See Figure 2.)

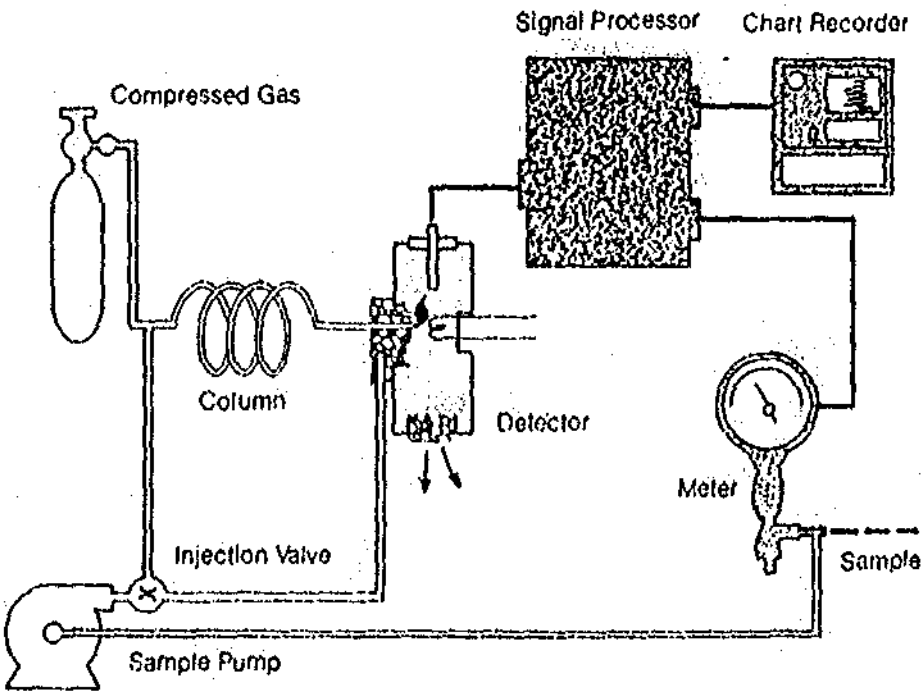


Figure 1. Organic Vapor Analyzer Schematic

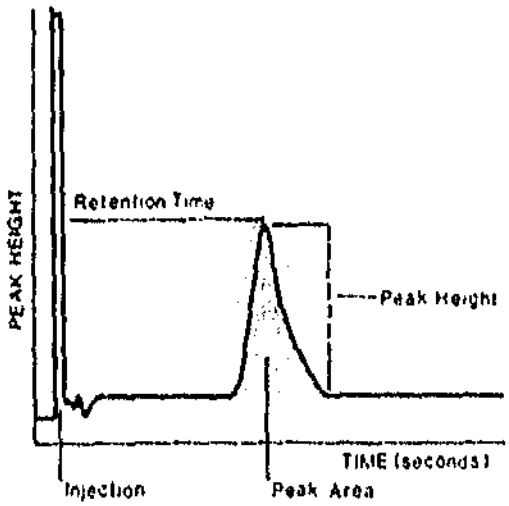


Figure 2. Generalized Chromatogram

Applications

The CENTURY Organic Vapor Analyzer can be utilized either as a survey instrument or as a chromatograph for quantitative measurements. Some applications for which the flame ionization detector alone is suitable are:

- Source identification and measurement for fugitive emissions (leaks) as defined by EPA.
- Survey of work areas for locations of vapor build-up.
- Natural gas leak detection.
- Surveys of spill (accident) locations for problem identification.
- Surveys of fire sites to determine arson related cause.
- Surveys of confined entry areas (tanks, ship's holds) where a vapor build-up is suspected.

Some applications for which the chromatographic option may be used are:

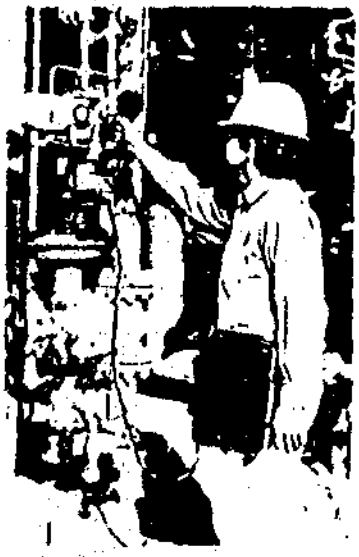
- OSHA compliance testing where both qualitative and quantitative data are required.
- Identification of water contamination by head-space analysis.
- Studies of hazardous spill situations.
- Identification of accelerants (solvents) used in an arson-caused fire.
- Analysis of fugitive emissions.

Available Column Materials

- B—3% Diisodecyl Phthalate on ANAKROM A, 60/80 mesh.
- C—10% OV-101 on ANAKROM Q, 60/80 mesh.
- T—10% 1,2,3-tris (2-cyanoethoxy) Proprane on ANAKROM C22A, 60/80 mesh.
- PT—Porapak T, 60/80 mesh.
- Other column packing materials are available on request.

Industrial Hygiene Monitoring

Source Identification and Analysis

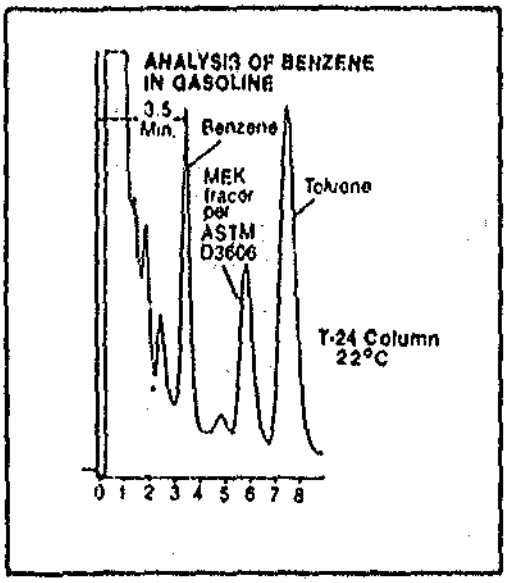


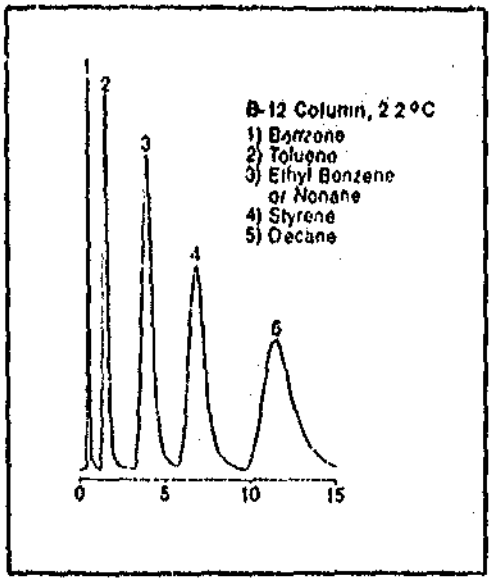
Leak Survey (Fugitive Emissions)

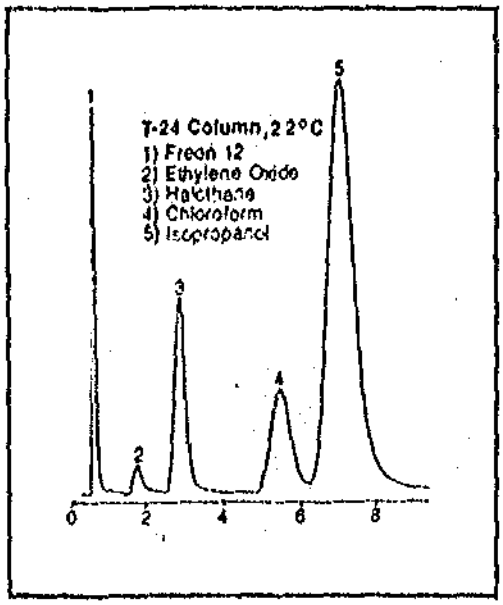
Typical Chromatograms

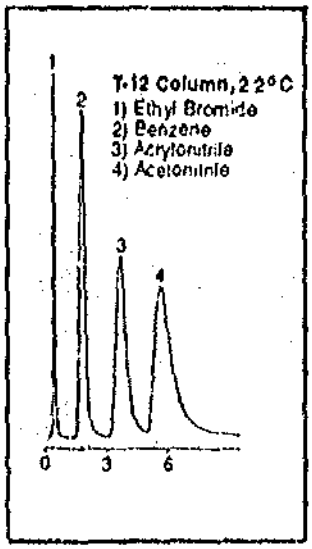
The following samples were run at 0°C, 22°C and 40°C. All retention times are in minutes.

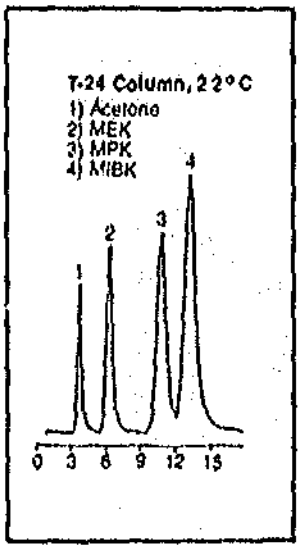
- B—3% Diisodecyl Phthalate on ANAKROM A, AW, 60/80 mesh.
- E—20% Carbowax 400 on ANAKROM C22A, AW, 60/80 mesh.
- G—10% OV-101 on ANAKROM Q, 60/80 mesh.
- T—10% 1,2,3-tris (2-cyanoethoxy) Propane on ANAKROM C22A, AW, 60/80 mesh.
- PT—Porapak T, 60/80 mesh.

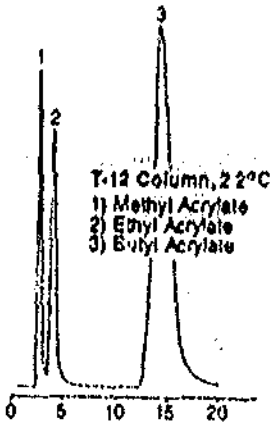




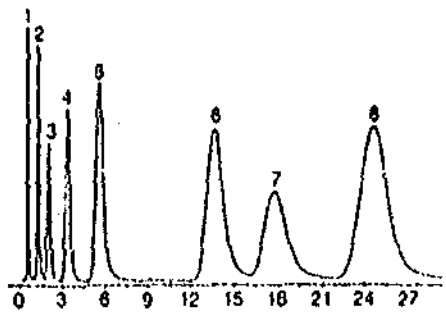






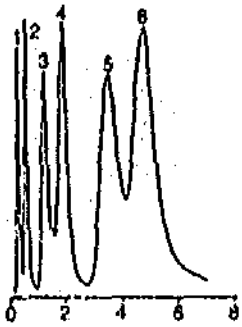


T-12 Column, 22°C
1) Methyl Acrylate
2) Ethyl Acrylate
3) Butyl Acrylate

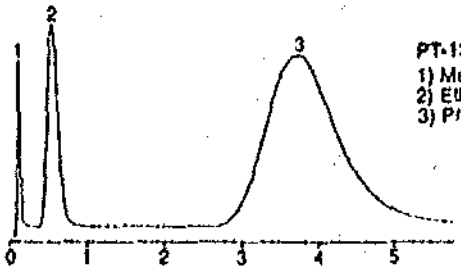


G-24 Column, 22°C
1) Pentane
2) Hexane
3) Benzene
4) Heptane
5) Toluene
6) Ethyl Benzene
7) Styrene
8) Nonane

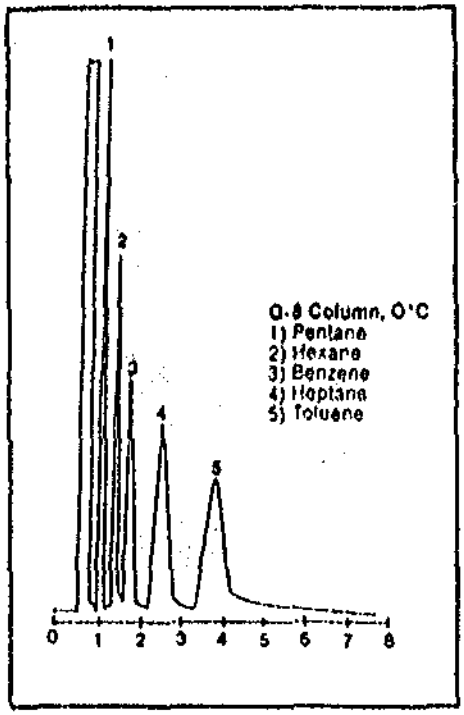
G-24 Column, 22°C
1) Methylene Chloride
2) 1, 1, 1 Trichloroethylene
3) Trichloroethylene
4) 1, 1, 2 Trichloroethylene
5) Tetrachloroethylene
Unknown impurities following peaks 1 and 3

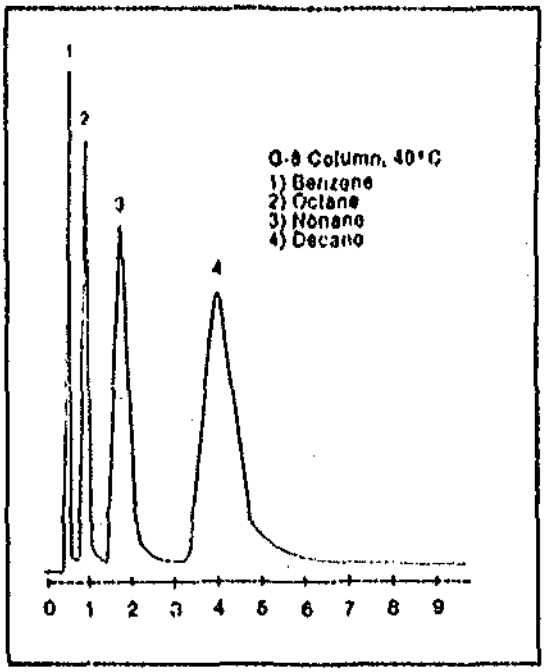


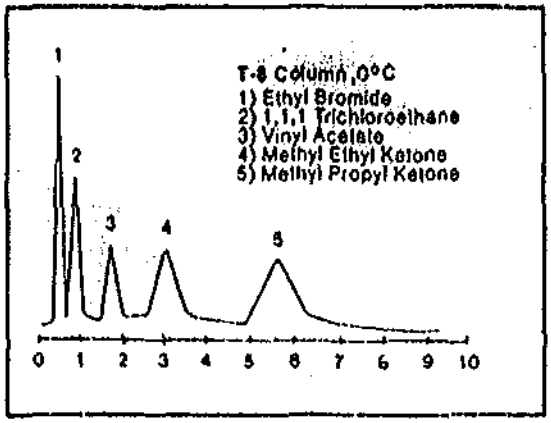
E-9 Column, 22°C
1) Freon 113
2) Ethyl Bromide
3) Acetone
4) Methylene Chloride
5) Methanol
6) Ethanol

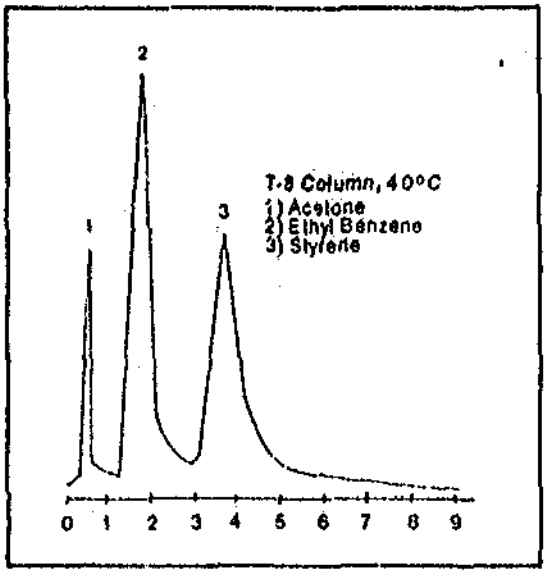


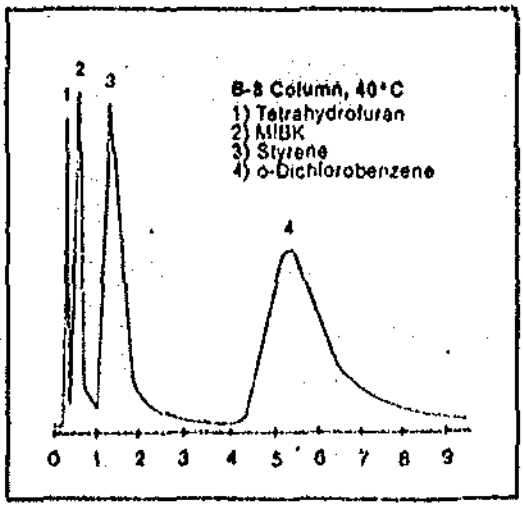
PT-12 Column, 22°C
1) Methane
2) Ethane
3) Propane

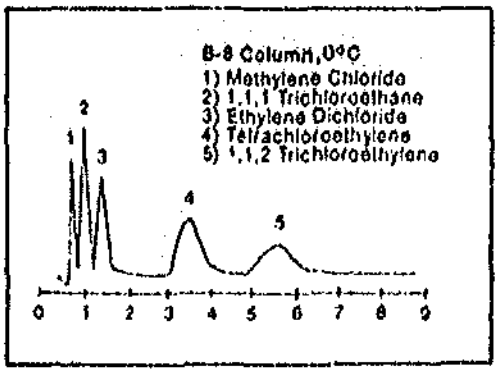

Q-8 Column, 0°C
1) Pentane
2) Hexane
3) Benzene
4) Heptane
5) Toluene
0 1 2 3 4 5 6 7 8


Q-8 Column, 40°C
1) Benzene
2) Octane
3) Nonane
4) Decane
0 1 2 3 4 5 6 7 8 9


T-8 Column, 0°C
1) Ethyl Bromide
2) 1,1,1 Trichloroethane
3) Vinyl Acetate
4) Methyl Ethyl Ketone
5) Methyl Propyl Ketone
0 1 2 3 4 5 6 7 8 9 10


T-8 Column, 40°C
1) Acetone
2) Ethyl Benzene
3) Styrene
0 1 2 3 4 5 6 7 8 9

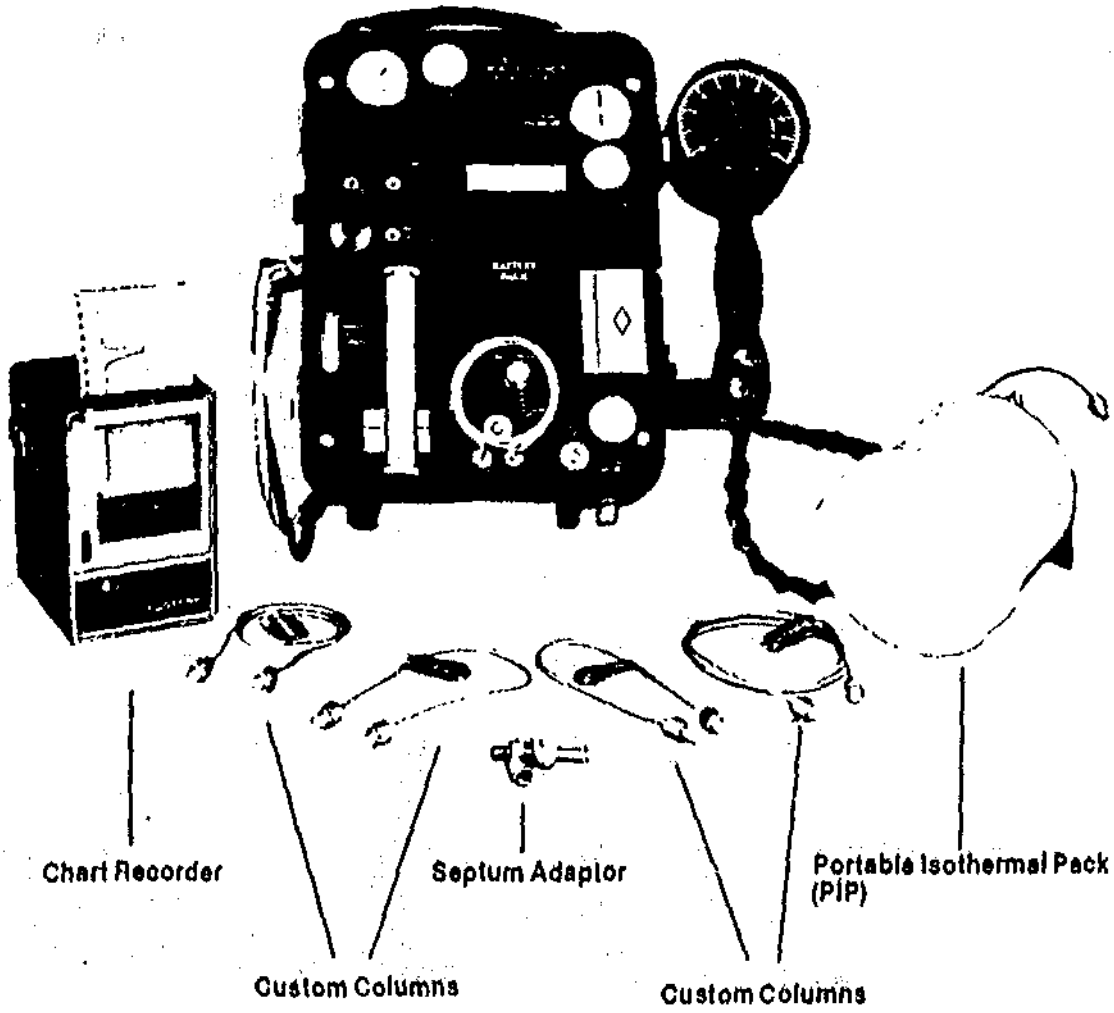

B-8 Column, 40°C
1) Tetrahydrofuran
2) MIBK
3) Styrene
4) o-Dichlorobenzene
0 1 2 3 4 5 6 7 8 9


B-8 Column, 0°C
1) Methylene Chloride
2) 1,1,1 Trichloroethane
3) Ethylene Dichloride
4) Tetrachloroethylene
5) 1,1,2 Trichloroethylene
0 1 2 3 4 5 6 7 8 9

Options and Accessories

The following options and accessories are available for use with the CENTURY Organic Vapor Analyzer:

- Chromatographic option for quantitative analysis.
- Chart recorder for recording and interpretation of chromatograms.
- Septum adaptor for syringe injection of samples onto the chromatographic column.
- Sample diluter kit for monitoring inert atmospheres or concentrated samples.
- Custom columns.
- Portable Isothermal Pack (PIP) for temperature control of chromatographic columns.
- Tri-Column GC option for rapid analysis of complex samples.



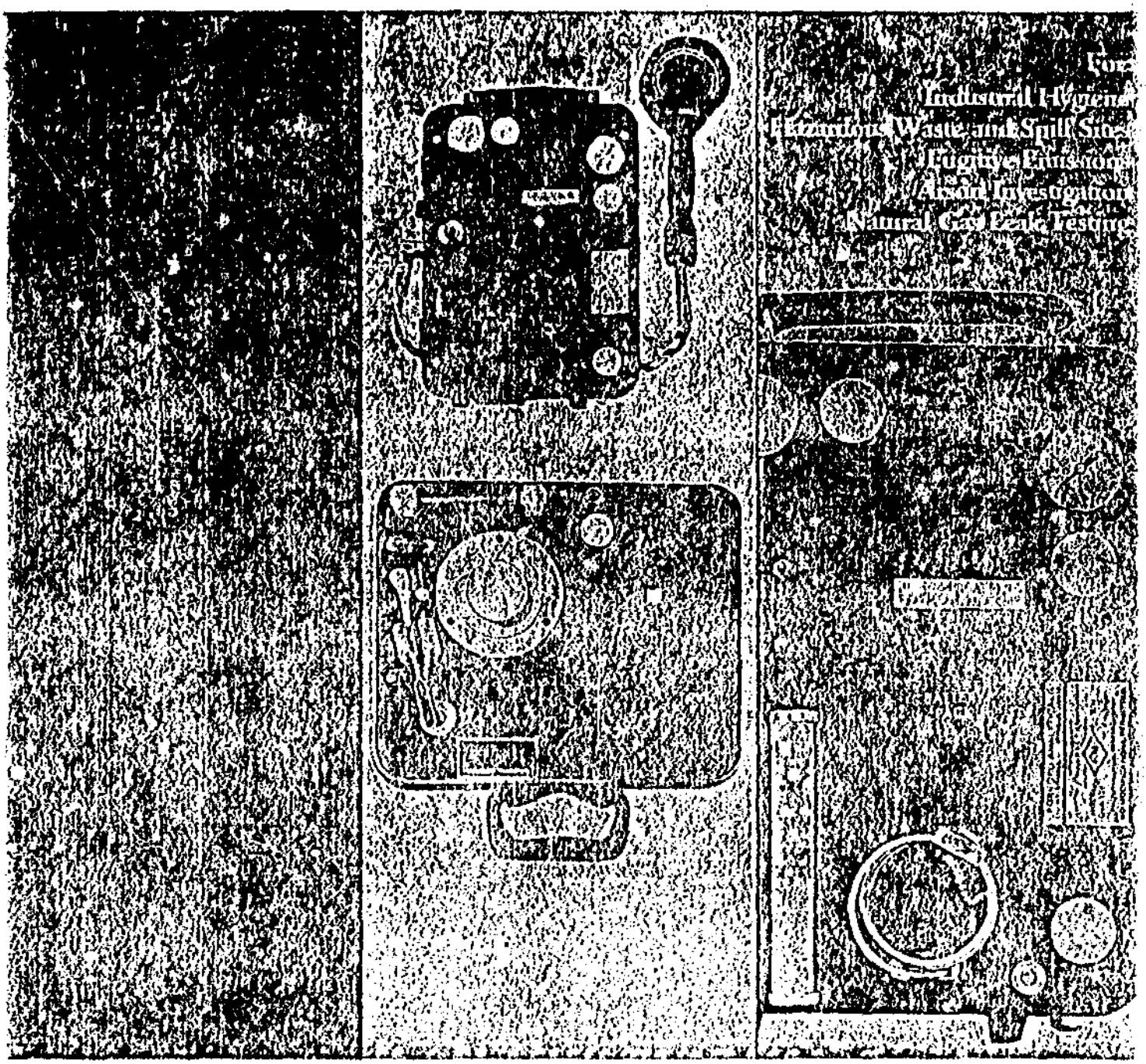
SPECIFICATIONS

	OVA-108	OVA-128
Readout:	1-10,000 ppm, logarithmic scale	0-10, 0-100, 0-1,000 ppm linear scales
Minimum Detectable Limit (Methane):	0.5 ppm	0.2 ppm
Response Time:	Approx. 2 seconds	Approx. 2 seconds
Fuel for Detector:	Hydrogen	Hydrogen
Carrier Gas for Chromatograph:	Hydrogen (self-contained tank)	Hydrogen (self-contained tank)
Sample Flow Rate:	Approx. 1 litre per minute	Approx. 1 litre per minute
Concentration Alarm:	Audible, user selectable level	Audible, user selectable level
Internal Calibration:	Yes, 2 point	No
Electrical Power:	12 volt, rechargeable battery	12 volt, rechargeable battery
Voltage Output to Recorder:	0-5 volt dc	0-5 volt dc
Flame Out Indication:	Audible and visual	Audible and visual
Service Life in Portable Mode:	8 hours	8 hours
Filters:	Sintered metal, user cleanable	Sintered metal, user cleanable
Mass:	5.5 kg (12 lb)	5.5 kg (12 lb)
Dimensions (sidepack):	Approx. 230 × 300 × 100 mm	Approx. 230 × 300 × 100 mm
Certification (both models):	Factory Mutual Corporation for use in Class I, Division 1, Groups A, B, C, and D, hazardous locations. Similar certification with BASEEFA and Japanese authorities.	

FOXBORO ANALYTICAL
A Division of The Foxboro Company
S. Norwalk, CT 06856
(203) 853-1616

CENTURY Environmental Monitoring Instruments

- Organic Vapor Analyzer
- Programmed Thermal Desorber



FOXBORO

For Today's Environmental Monitoring Needs...

New governmental regulations and a general concern for safety have generated a demand for field portable, direct reading instruments. We have met the requirements for immediate on-site data by adding the CENTURY Organic Vapor Analyzer (OVA) and the Programmed Thermal Desorber (PTD) to our wide selection of environmental monitoring equipment.

CENTURY Organic Vapor Analyzers offer the capability for on-site detection and measurement of hundreds of different organic gases and vapors in accordance with the Occupational Safety and Health Administration (OSHA) and the Environmental Protection Agency (EPA) regulations. The OVA can be utilized as a survey instrument or as a gas chromatograph for quantitative measurements.

These analyzers are field-proven to be durable, yet are lightweight and portable for easy operation, over a wide range of environmental conditions. All CENTURY analyzers incorporate an integral battery pack and hydrogen supply. The OVA 108 and 128 are Factory Mutual (FM) certified. The analyzers and their various options and accessories permit highly sensitive, on-site, real-time analyses. They eliminate the need for sample collection for later laboratory analysis.

These versatile instruments serve a wide variety of application needs such as monitoring for fugitive emissions (in refineries, petrochemical plants, and chemical plants), OSHA compliance measurements, leak detection, arson investigation, and many more. In addition, personnel tube analysis in industrial hygiene programs can be performed with the PTD which enables monitoring for exposure to hazardous gases and vapors. The many applications for which the OVA and PTD are suited make them a vital addition to any environmental monitoring effort.

Typical Applications...

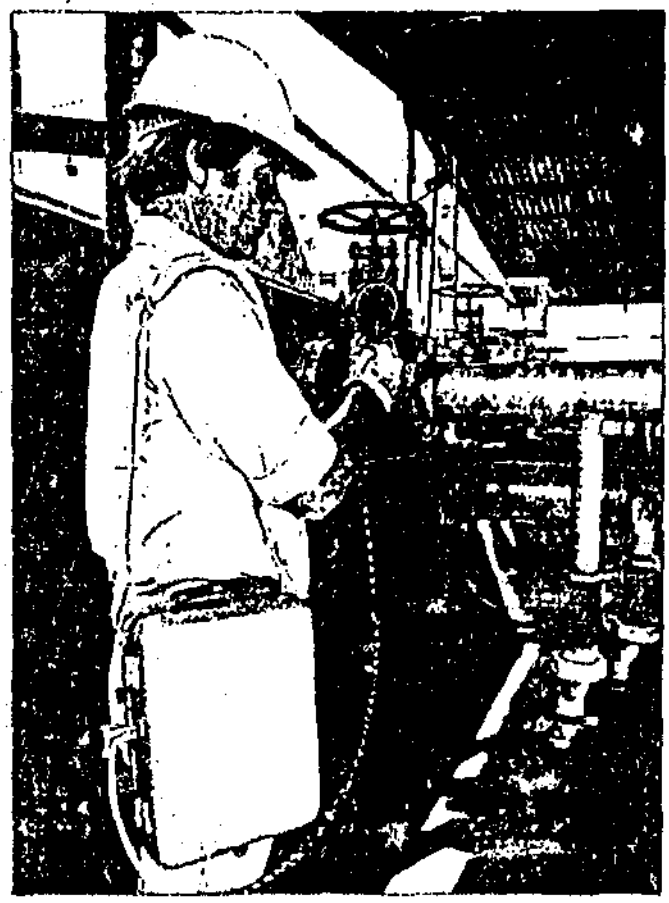
Industrial Hygiene

The industrial hygienist using a combination of survey and chromatographic techniques with the OVA can efficiently and confidently perform studies in the workplace environment on a regular basis.

Benzene, a component of gasoline, is widely used as a solvent. Because it is toxic, and a known carcinogen, the OSHA and EPA have developed standards that specify the concentration of the vapor: OSHA in the workplace environment and the EPA for leaks from equipment. For these applications a portable instrument is needed which is capable of monitoring from 1 ppm to percent concentration levels. The OVA can detect levels of benzene in ambient air to below 0.1 ppm. The OVA can be used in the survey mode to detect total hydrocarbons or used in the chromatographic mode to separate benzene from less toxic components, thereby providing specific, reliable concentration data on this toxic solvent.

Ethylene Oxide is a toxic gas used as a sterilizing agent in the manufacturing and packaging of pharmaceuticals, cosmetics, food, and as a fumigant. It poses a potential health hazard to workers and therefore must be monitored. Levels of ethylene oxide can be easily measured by using the CENTURY OVA in the chromatographic mode. The OVA can identify and quantify ethylene oxide in under 2 minutes at concentration levels as low as 0.1 ppm. It can also provide data on compounds typically used with ethylene oxide such as Freon-12 liquid fluorocarbon, and isopropyl alcohol.

Personal Monitoring is performed by using a vapor sample collection tube and an air sampling pump. OSHA recognizes this as their primary means for measuring worker exposure to toxic gases. The difficulty is in the laboratory analysis. Toxic chemicals such as carbon disulfide must be used to chemically desorb these collected materials. The PTD offers a pre-programmed heating system which safely and efficiently desorbs sample collection tubes. Samples may be stored for replicate analysis or for later analysis. Furthermore, the PTD offers reusable sample collector tubes which may be filled with charcoal, Tenax, or other commonly used collection media.



Fugitive Emissions

Fugitive emissions, found in refineries and chemical plants, are defined as a liquid, or vapor leak containing organic substances. These leaks occur in process equipment components such as valves, pumps, and flanges. The EPA is concerned that chemicals escaping from refineries and chemical plants will pose a serious health or explosion hazard to areas nearby. With the recent proposals from the EPA to regulate levels of fugitive emissions, several states have set individual standards or allowable levels of fugitive emissions. The OVA 108, complies with EPA specifications for monitoring fugitive emissions. The 108 has a single logarithmic meter which reads low to high concentrations, from 1 to 10,000 ppm and can rapidly detect a leak source. Higher concentration levels can be monitored by using a simple dilutor assembly. The OVA is certified by Factory Mutual (Class I, Division 1, Groups A, B, C, D) to be safely used in a refinery or petrochemical manufacturing environment. Field portability, sensitivity, and ease of use make it the preferred method to ensure compliance with fugitive emission laws.

Arson Investigation

Arson fires are a growing problem in the U.S. There are approximately 400 confirmed arson fires each day and actual numbers are probably greater. Technical arson investigation includes on-site chemical vapor analysis to locate evidence of accelerant use and to preserve such evidence for subsequent verification by a crime laboratory. The OVA is a highly sensitive, rugged, portable instrument used to survey the fire site immediately after the fire. Because of its sensitivity, it can detect and identify vapors emitted from small traces of accelerants such as gasoline, acetone, alcohol, etc. that remain in unburned or charred debris. This approach is far superior to simply picking suspicious samples for crime laboratory investigation. By using the OVA to locate high potential evidence of arson right at the fire site fewer negative samples will be produced for crime laboratory analysis while more immediate information will be gained for subsequent investigative work.

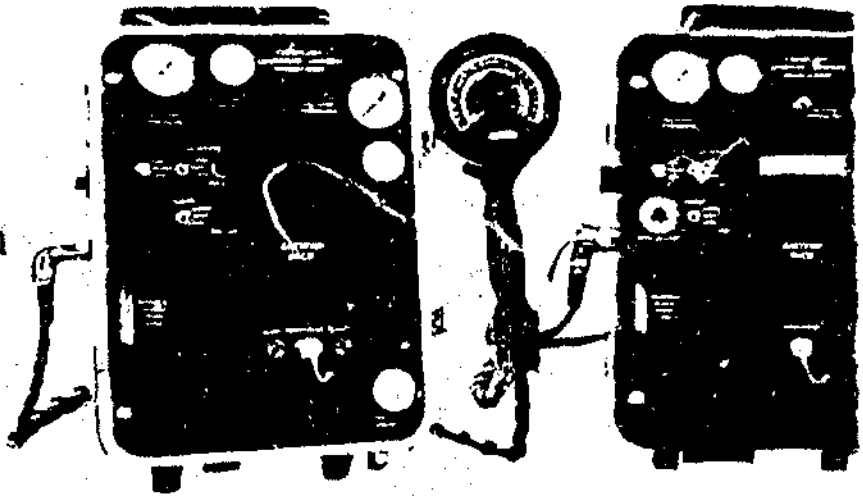
Hazardous Waste and Spill Sites

Hazardous waste and spill sites are largely unknown environments. It is necessary to contain and remove the cause of contamination to minimize possible danger to the general public. In order to efficiently clean up the area, qualitative and quantitative information must be obtained. The OVA is capable of providing this required information. It can be used at the waste site initially to locate an area of high vapor concentration using the survey mode. This would include survey of both stored drums and the surrounding soil which may have become contaminated over a long period of time. Contaminated soil or waste may require more thorough investigation using the chromatographic mode of the OVA to determine the level and the identity of organic compounds present. Analysis may be accomplished on-site or with the OVA to identify samples taken using collector tubes. Sample collector tubes (charcoal, Tenax, etc.), used for perimeter monitoring, have found utility in assessing the extent of hazardous waste and spills prior to cleanup, during cleanup procedures, and after cleanup has been completed. The PTD offers a superb method to desorb and (with the OVA) analyze these samples right at the location.

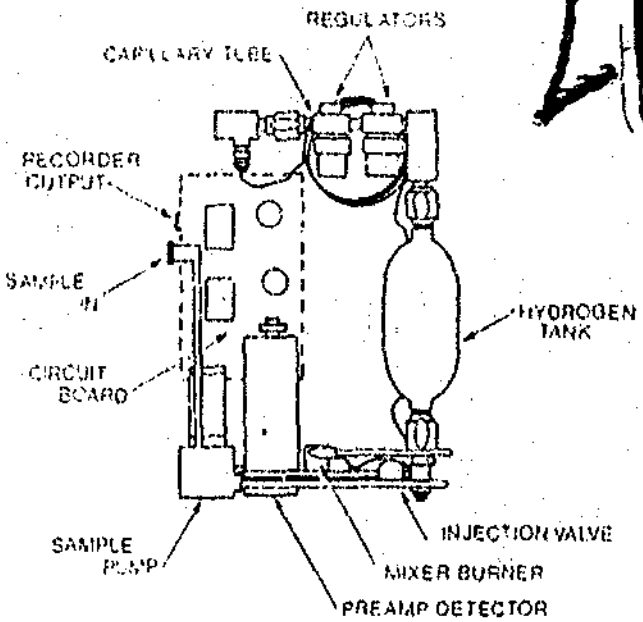
Natural Gas Leak Testing

The Department of Transportation (DOT) is concerned that leaking natural gas pipelines can pose a health and explosion hazard. The DOT strongly advises that these leaks be identified and eliminated within 30 days. Leak testing of natural gas pipelines can be successfully accomplished by using the OVA 88. It can be hand held for walkthrough surveys or vehicle-mounted for the rapid and economical detection of gas leaks in municipal areas and over long expanses of underground pipelines. Range limits are from 1 to 100,000 ppm of methane on a single logarithmic meter scale. Portability and ease of use are the reasons why several of the country's largest gas companies use this rugged instrument for their natural gas leak testing requirements.

Principle of Operation



OVA 88 OVA 108



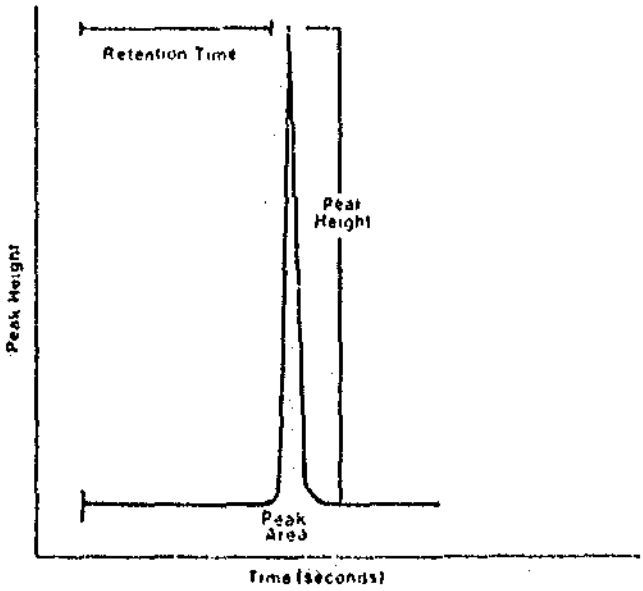
CENTURY Organic Vapor Analyzers have a variety of applications but they all share the same basic principle of operation—a flame ionization detector which is sensitive to the presence of organic vapors delivered to it by means of a diaphragm pump.

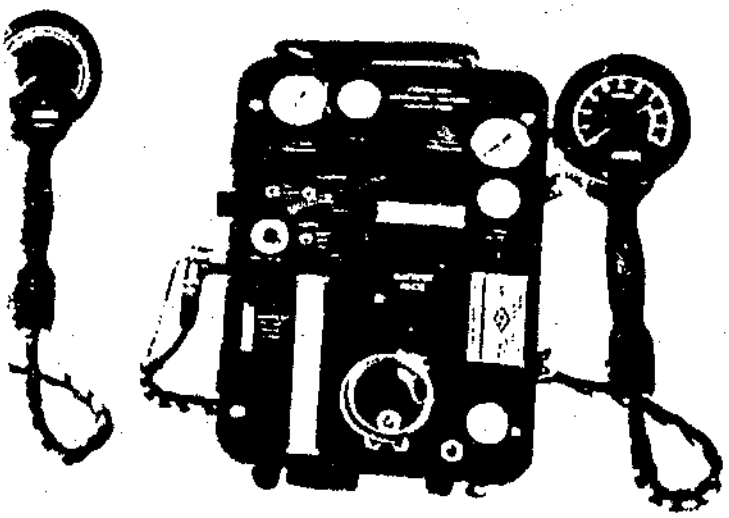
The detector is composed of a hydrogen delivery system, a sample delivery system, and an electronic amplification and display system. The hydrogen delivery system provides an 8 hour supply of a precisely controlled flow of hydrogen gas to the detector. The sample delivery system provides air to the detector chamber both to maintain the flame and to introduce organic air contaminants for analysis.

In the survey mode, the air sample is delivered continuously to the detector chamber. When an organic vapor is exposed to the hydrogen flame via the air flow, the molecules ionize and a current is carried between the detector electrodes. The current is proportional to the concentration of the vapor in the sample. Different compounds will ionize to varying extents in the flame, thus, the meter response of the OVA for a given compound is expressed relative to standard (methane).

In the chromatographic mode, the OVA functions as a portable chromatograph utilizing hydrogen fuel as a carrier gas and the flame ionization detector as the sensor. In this mode, a fixed volume of sample air is injected by means of a valve onto the chromatographic column which contains a suitable packing material. At the same time that a sample is introduced to the column, the remaining air is directed through an integral charcoal filter to provide the detector with a supply of pure air.

While moving through the chromatographic column, the sample components are separated based on their interaction with the column packing material. As the components leave the column, they are carried to the detector and register on the meter and/or attached chart recorder. The time measured from the moment of sample injection until the component of interest exits the column is known as the retention time and serves to identify the compound. The area under the chromatographic peak is proportional to the concentration of the compound in the air sample. The peak height can also be used to determine sample concentration since it closely correlates with peak area.





OVA 128

CENTURY Organic Vapor Analyzer OVA 88

The OVA 88 is a widely used instrument for leak surveys of natural gas pipelines. It also utilized a flame ionization detector which results in high sensitivity to organic vapors, low noise, a small detector package and a response time of less than 2 seconds

It can be utilized manually on a walkthrough survey with a standard sample probe or mounted on a vehicle with a separate sample handling manifold for rapid survey of large areas

This instrument is factory calibrated to read concentrations of methane directly. An exclusive internal calibration feature makes recalibration unnecessary in the field

Featuring:

- **Flame Ionization Detector**
  To obtain total hydrocarbon reading
- **Sample Flow Rate of 1-2 LPM**
  Fast response time of 2 seconds
- **Wide Range of Sensitivity**
  Measures 1 to 100,000 ppm of methane in a single logarithmic meter
- **Rugged Construction**
  Proven field reliability
- **Audible Alarms**
  Notifies user of hydrogen flameout or when a preset concentration level has been reached
- **Compact Size**
  Carried via shoulder strap with self contained battery and hydrogen supply
- **Rechargeable Battery & Refillable Hydrogen Tank**
  Field portability with 8 hours of continuous operation

CENTURY Organic Vapor Analyzers 108 and 128

The CENTURY Organic Vapor Analyzers models 108 and 128 are dual mode analyzers that detect and measure hundreds of organic gases and vapors. They provide continuous data on organic vapor concentrations for screening and survey purposes as well as qualitative and quantitative analyses utilizing the chromatographic mode--an option available with the 108 and 128.

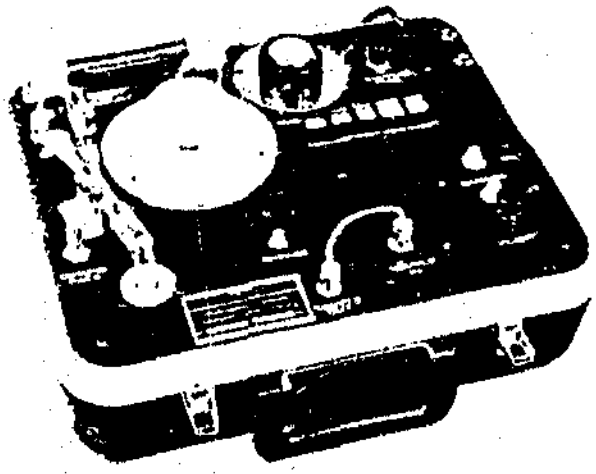
The OVA incorporates an extremely sensitive flame ionization detector which monitors total organic vapors to parts per billion (ppb) levels. In the chromatographic mode, a portable chart recorder is powered directly from the analyzer to record chromatograms for interpretation.

The OVA 108 has a single scale logarithmic readout from 1 to 10,000 ppm and is suited for survey work. The OVA 128 has a linear scale available in 3 ranges, 0-10, 0-100, 0-1000. It has greater sensitivity than the 108 in the low range and easier interpretation of chromatograms. Both models are certified for Class I, Division 1, Groups A, B, C, and D hazardous areas

Featuring:

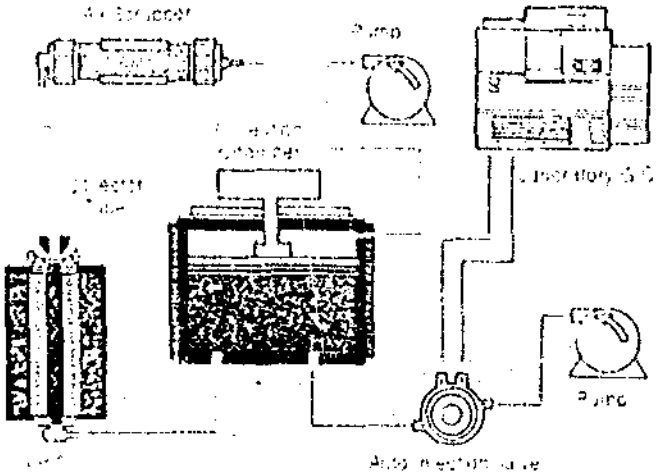
- **Flame Ionization Detector**
  Response time of only 2 seconds to obtain total hydrocarbon reading
- **Rugged Construction**
  Proven field reliability
- **Gas Chromatographic Columns**
  Quantitative and qualitative analysis capabilities down to sub-ppm
- **Audible Alarms**
  Notifies user of hydrogen flameout or when a preset concentration level has been reached
- **Rechargeable Battery & Refillable Hydrogen Tank**
  Field portability with 8 hours of continuous operation
- **Factory Mutual Certification**
  Can be used in Class I, Division 1, Groups A, B, C, & D hazardous areas

CENTURY Programmed Thermal Desorber



The CENTURY Programmed Thermal Desorber (PTD) utilizes the principle of thermal desorption to desorb environmental contaminants from sorbent collector tubes. The PTD performs this function automatically. It has the capability to store the desorbed sample in a 300 millilitre chamber and to make replicate sample injections into an OVA or other laboratory gas chromatograph.

The PTD is a new concept in thermal desorption and offers several distinct advantages over currently used desorption techniques. Desorption and storage of samples is automatic. Stainless steel sample tubes are reusable. Time weighted average (TWA) calculations are made simple. Replicate sample injections are possible to increase accuracy. Skilled technicians are not required and since desorption is accomplished by heat, toxic chemicals are not used.

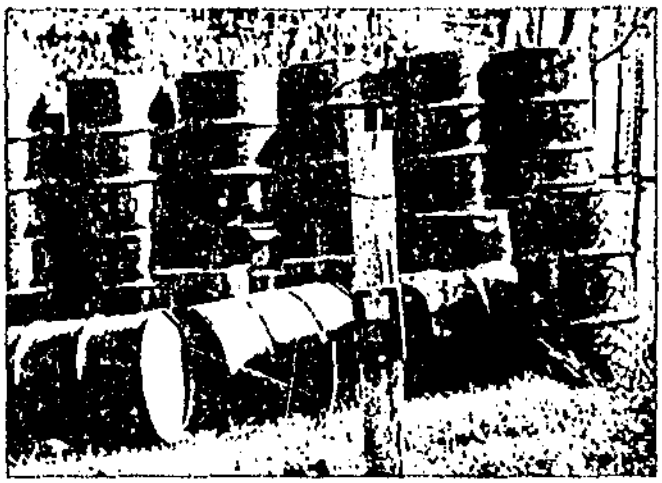


The PTD 132A is designed for desorbing the reusable CENTURY Flare Sample Collector Tubes. These tubes are provided with a variety of sorbent materials and can be loaded and reloaded as often as desired.

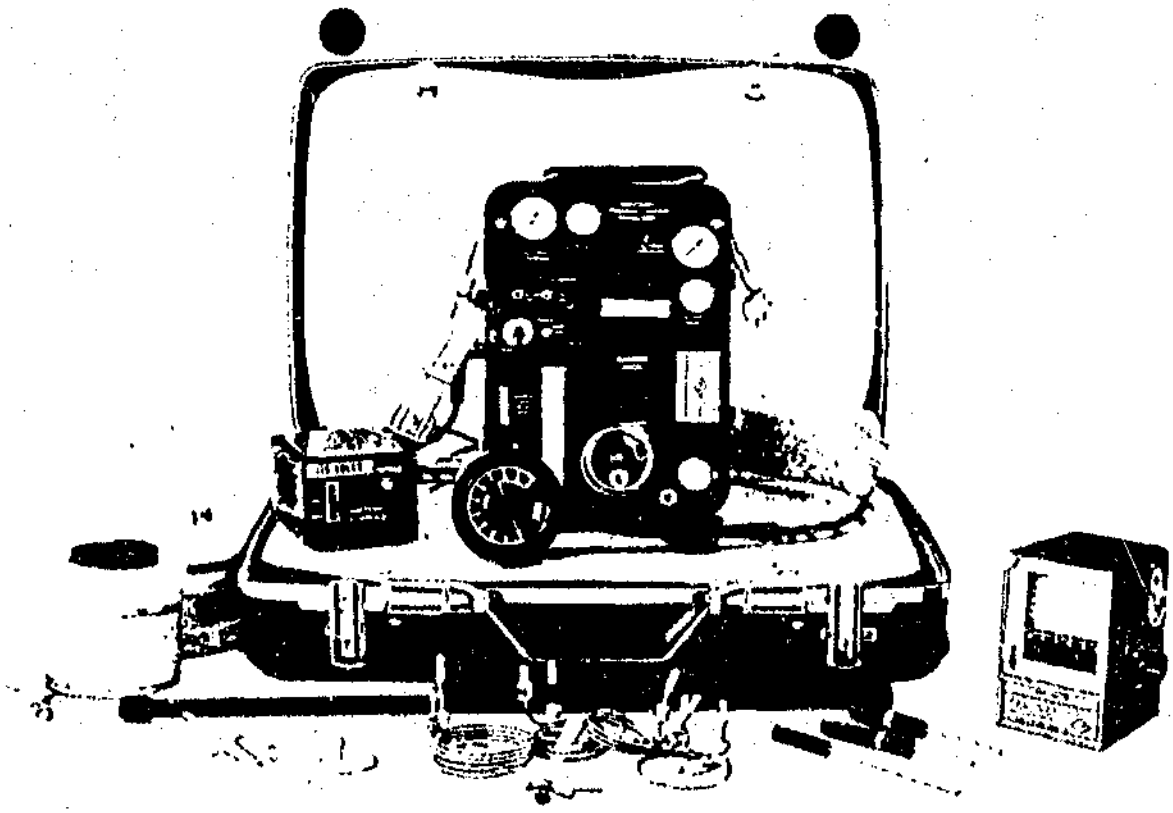
The PTD used with the OVA is a powerful analytical tool for the collection and analysis of environmental samples on site. The combination of the OVA and the PTD results in a field proven, rugged, portable system that yields correct answers to questions of worker exposure to hazardous gases and vapors immediately.

Featuring:

- **Programmable Temperature**
  Sample is not excessively heated and temperature can be set for the packing material in the tube
- **300 cc Collection Chamber**
  Allows for replicate sample injections and simplified TWA calculations
- **Automatic Injection**
  Interfaces with the OVA or any laboratory GC
- **Stainless Steel & PTFE Construction**
  Better desorption efficiency without contamination
- **Fully Automatic Operation**
  Desorption parameters are preprogrammed thereby simplifying the technical expertise required



Pictured above is a CENTURY flare sample collector tube used to perform area monitoring at a hazardous waste dump site. After sufficient sample collection time, this tube will be thermally desorbed and an analysis performed on site by combining the CENTURY PTD and an OVA used in the chromatographic mode. (Air sampling pump courtesy of E. I. DuPont de Nemours & Company, Applied Technology Center.)



A Wide Variety of Accessory Items

To assist you with specific applications, the following accessories for CENTURY Organic Vapor Analyzers and the CENTURY Programmed Thermal Desorber are available from Foxboro:

Portable Isothermal Pack–Enables chromatographic work to be performed in outdoor environments where temperatures fluctuate over a wide range. The pack consists of an insulated container that holds a chromatographic column. A space within the column coil receives a variety of temperature control slugs containing ice and water or eutectic salt for temperature control.

Syringe Adaptor–Allows direct injections of gas via syringe and is generally used in laboratory environments.

Sample Diluter–Used to dilute air samples to provide for the monitoring of areas of high concentration.

Chart Recorder–Provides a hard copy of chromatograms when using the OVA in the chromatographic mode. This chart recorder attaches to and is powered from the OVA.

Charcoal Filter Adaptor–Used when zeroing the OVA in a contaminated environment.

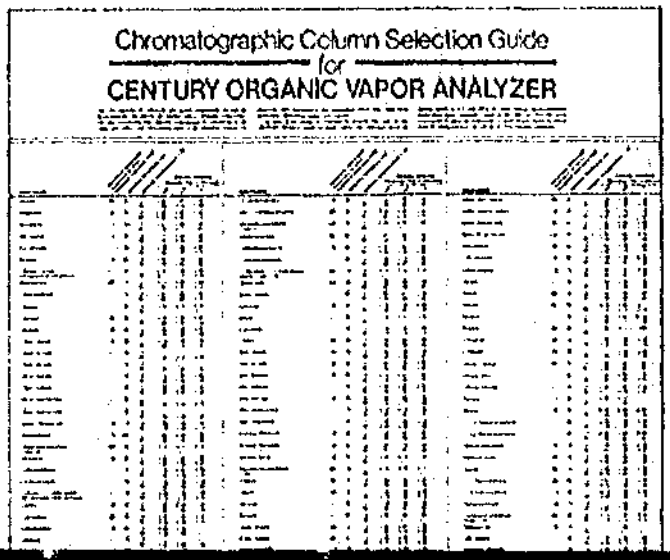
The CENTURY OVA is a portable unit. It and its accessories are shipped and contained in a sturdy, attractive suitcase to go anywhere at anytime.

OVA Wall Chart

Send today for your free copy of the Chromatographic Column Selection Guide for CENTURY Organic Vapor Analyzers. The Chromatographic Column Selection Guide is a handy reference tool, published by The Foxboro Company to help you select the optimum conditions for a variety of monitoring applications.

This chart lists retention time information for over 100 compounds at two temperatures (0°C and 40°C) and for several column packing materials.

This information is helpful when evaluating applications involving two or more contaminants. It allows you to select the best conditions to obtain optimum results when using the CENTURY Organic Vapor Analyzer.



The Foxboro Company sells and services more than 1,000 products used to measure, analyze, indicate, record, and control such process variables as flow, temperature, pressure, level, and composition. Products range from instruments that sense and transmit these variables to computer-based systems that control entire plants. Industries served include chemical, oil and gas, power, pulp and paper, food, metals, minerals, and textile.

Manufactured in 9 countries, Foxboro products are identical in design and performance around the world, where they are sold and serviced in 160 major industrial areas. Services include engineering, project management, commissioning and startup, maintenance and repair, and training. Corporate offices are located at 38 Neponset Avenue, Foxboro, Massachusetts, U.S.A. 02035.

FOXBORO

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City of Palo Alto
FIRE PREVENTION BUREAU (415) 329-2184
250 HAMILTON AVENUE · PALO ALTO, CALIFORNIA 94301

RECORD OF FIRE INSPECTION

8
SED 7/80

BUSINESS NAME | BUSINESS PHONE
NUMBER | DIR | STREET & BUILDING | TYPE | ROOM

U & O PERMIT | NOT OB | NOT OA | OBC CLASS

PRESENT USE NAME | CONST TP
EMERGENCY PHONE
NUMBER | DIR | STREET & BUILDING | TYPE | AREA SQ FT | HEIGHT | STORIES

STATION | COUNTY | HAZARD | CENSUS | PARCEL

PROPERTY OWNERS NAME | FREQ | ANNIVERSARY
OWNERS PHONE
NUMBER | DIR | STREET | TYPE | APT | RE INSPECTION

COMPANY | TYPE INSP | DURATION | INSPECTION DATE | INSPECTOR

NOTICE OF FIRE & SAFETY HAZARDS AND/FIRE PERMITS REQUIRED: You are hereby notified that an inspection of your premises has revealed the following violations:

CODE	(V OR P)	VIOLATION OR PERMIT DESCRIPTION	APPROVAL DATE MONTH	DAY

ORDER TO COMPLY: As such conditions are contrary to law, you are hereby required to correct said conditions immediately upon receipt of this notice. An inspection to determine whether or not you have complied with this notice will be conducted within _____ days. Failure to comply with the foregoing order before the date of such reinspection may render you liable to the penalties provided by law for such violations.

X _____ OCCUPANT'S SIGNATURE

X _____ INSPECTOR'S SIGNATURE

STATION COPY

SS No. 2010
2110 Middlefield/Rengstarff

PROPOSED UNDERGROUND STORAGE TANK MONITORING PROGRAM

General Description

The proposed state regulations on underground tank states that the objective of a monitoring program for existing underground storage tanks is to detect unauthorized releases before groundwater is affected. To accomplish that objective and comply with current local regulations and guidelines, a proposed monitoring plan has been developed as described herein.

The leak detection/monitoring system proposed apply specifically to motor vehicle fuels storage tanks. Essentially, the proposed system is a small diameter observation probe installed in the backfill as close to the tank as possible to monitor or detect any leak from each tank using either a permanently installed continuous detection device or a portable analyzer for periodic monitoring. Each observation probe is dedicated to a tank and is installed to the depth of the backfill. It is designed to monitor either or both vapor and groundwater depending on the subsurface condition of the depth of the backfill. Provisions have been made in the design to use the probe for the following leak monitoring conditions:

1. Vapor monitoring using a portable or continuous hydrocarbon detector or analyzer.

2. Groundwater sampling using a plastic bailer or a peristaltic pump.

The same design of observation probe will be used to monitor waste oil tanks. A more detailed description of the design and materials of construction of the proposed system as well as the method of monitoring and reporting is presented in the following paragraphs.

Design and Construction Details

The hydrocarbon leak detection and monitoring probe (LDMP) we propose for underground storage tanks (USTs) is a slotted 1-inch diamter rigid plastic pipe placed vertically in the granular backfill surrounding the UST. The slotted portion of the pipe will extend from 5 feet below ground surface to about 15 feet, or 2 feet below the UST excavation invert (the invert is the contact between the granular backfill surrounding the tank and the underlying undisturbed soil).

The LDMP will be capped at its base and accessible for both soil-air and groundwater monitoring at ground surface. The LDMP has

been designed to provide detection of product loss through monitoring of soil-air component concentrations, particularly the combustibles and organic volatiles. The system can be used for groundwater monitoring if groundwater is encountered above the tank excavation invert. An important feature of the LDMP is its early-warning capability; product can be detected in the UST backfill before it reaches the groundwater (if groundwater level is below the excavation invert).

The LDMP will be constructed using a mobile drill equipped with 6-inch-diameter hollow-stem augers. The probe will be installed through the hollow center of the augers after drilling to the tank excavation invert and after driving a split-spoon sampler to 1.5 feet below the invert. The split-spoon sample of the undisturbed soil beneath the tank excavation invert and grab samples of the granular backfill collected during drilling, will be examined in the field for odors or visual indications of product contamination. The split-spoon sample will be retained for laboratory analysis, if required.

The construction details of a typical LDMP installation is shown on the attached figures. As shown on the location plan, each probe will be located immediate to or between the USTs which are to be monitored. Where possible, a probe should be located where the tank invert is deepest; i.e., in the direction of slope of the tank bottom. The specific positions and number of LDMPs will depend on the site specific conditions as to tank configuration, number of tanks, tank size and construction, and location of fuel lines and other utilities. The probe locations will be selected such that optional definition of a specific source of product can be defined in the even of a product loss.

Construction of an LDMP will require cutting of asphalt or concrete pavement prior to drilling. The cutting will be carried out after all fuel lines and utilities in the construction area have been located. The cut portion of the pavement will be sized for a christy box designed to allow access to and protection of the probe head assembly. After cutting of the pavement, the borehole will then be drilled into and through granular backfill surrounding the UST and terminated in the undisturbed soil below the tank excavation invert but no deeper than 15 feet below the ground surface.

The probe will be placed in the borehole following collection of an 18-inch split-spoon soil sample immediately below the tank excavation invert. Portions of the LDMP may be prefabricated prior to drilling in order to facilitate speed of installation and completion. The 1-inch diameter plastic probe will be comprised of Schedule 40 polyvinyl chloride (PVC) with one end male-threaded and fitted with a female-threaded PVC end cap. This end (the base of the probe) is placed into the open split-spoon sample hole below the tank invert. The lower 10 feet of the probe will be machine-slotted (0.020-inch widths) at 0.25 inch spacings. In a typical installation, the slots will extend from 5 feet to 15 feet below

ground surface. All piping will be steam cleaned immediately prior to insertion or will be cleaned after prefabrication and maintained in clean condition until installation. All drilling and sampling equipement will be maintained such that no cross-contamination of soils or fuels occurs between boreholes.

Proper installation of the LDMP will require backfilling of the borehole/pipe annulus with uniform filter sand or pea gravel. No more than 25 percent of the filtered material will be less than 0.020 inch slot size with a maximum diameter of about 0.10 inch. The granular backfill, or filter, will be broght to 5 feet of ground surface whereupon the annulus will be completed with a neat 6 percent bentonite-cement grout. A watertight christy box will be fitted into the cut pavement and secured by the cement seal. The probe completion will then be carried out as shown on the attached drawing.

Monitoring Method and Frequency

The monitoring and/or sampling of LDMP for vapor will be carried out on a periodic basis using either a portable combustible gas detectors or organic vapor analyzers. The monitoring frequency for vapor using portable equipment could range from monthly to quarterly sampling depending on the type and complexity of analytical device. Depending on availability and economics, the LDMP can also be equipped with a continuous vapor monitoring device as shown in the attached drawing. The continuous monitoring device can be equipped with a visual and audible alarm system.

If water table or perched-water conditions are encountered in the borehole groundwater levels and samples can be collected from the LDMP. Access to the LDMP for measurements of fluid levels and collection of samples is through the top of the PVC tee-fitting included in the probe assembly. A 0.75-inch-diameter PVC bailer equipped with a ball-check valve or a peristaltic pump with suitable flexible tubing can be used to extract the fluid sample. Product loss detected by the soil-air monitoring may also be confirmed by measurement of product in the LDMP (if significant volumes of product are involved). However, the first indication of product loss will be a change in soil-air component concentrations; i.e., an increase in combustibility or organic vapors.

Monitoring of the tank will also include daily inventory reconciliation and data logging as an added measure in detecting any gross product loss. Records will be reviewed on a periodic basis to determine any trend or indicators of product loss.

Available Monitoring Device

The design of the LDMP provides the flexibility to use either a portable or continuous monitoring device and to adapt to the developing technology in monitoring device and instrumentation. The technology in continuous gas and vapor monitoring is still

developing but there are numerous portable devices available for analyzing combustible gas and vapors including:

1. Century dual mode organic vapor analyzer
2. H-NU photo ionization detector
3. Bacharach combustible gas indicator
4. Mine Safety Appliance combustible gas detector

The specific device to use will depend on the sensitivity level required to monitor the vapor.

As mentioned, groundwater if encountered can be sample with with a plastic bailer for the presence of floating product. The dissolved hydrocarbon components in water, however, will have to be analyzed in a certified laboratory.

Action Plan

Data will be analyzed immediately for any potential leak during each sampling/monitoring program. If there is a suspected leak or product loss, a detailed investigation will be conducted immediately. Actions to be taken may include any or all of the following:

1. Continuous monitoring or sampling of the vapor or groundwater in the LDMP to determine if the leak is a one-time spill or a continuous leak.

2. Detailed review of inventory records.

3. Precision testing of suspected leaking or pipeline tank.

4. Installation of groundwater monitoring wells per local and state regulations.

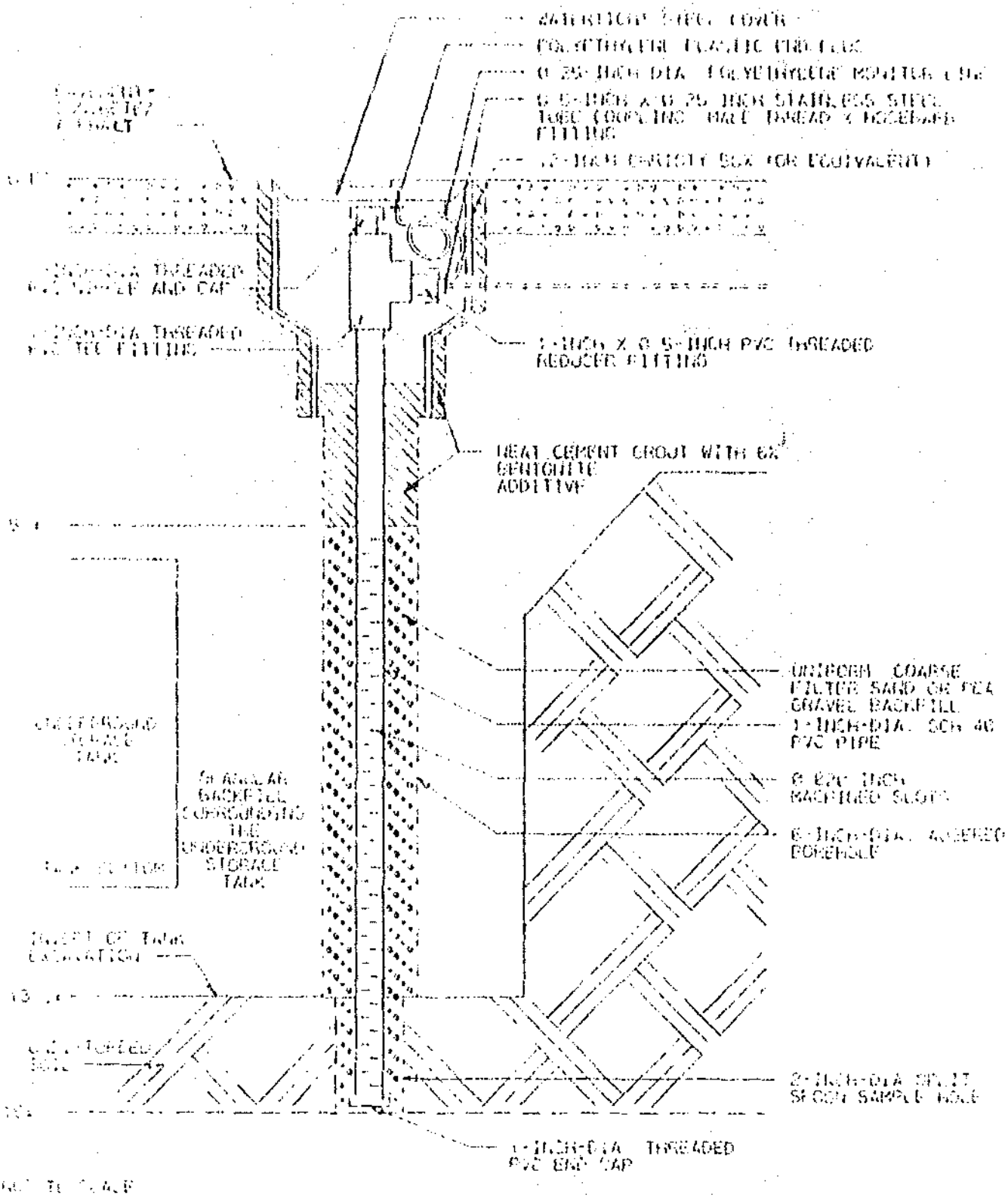
5. Analysis of soils and water samples.

6. Repair or replacement of leaking tank or pipeline.

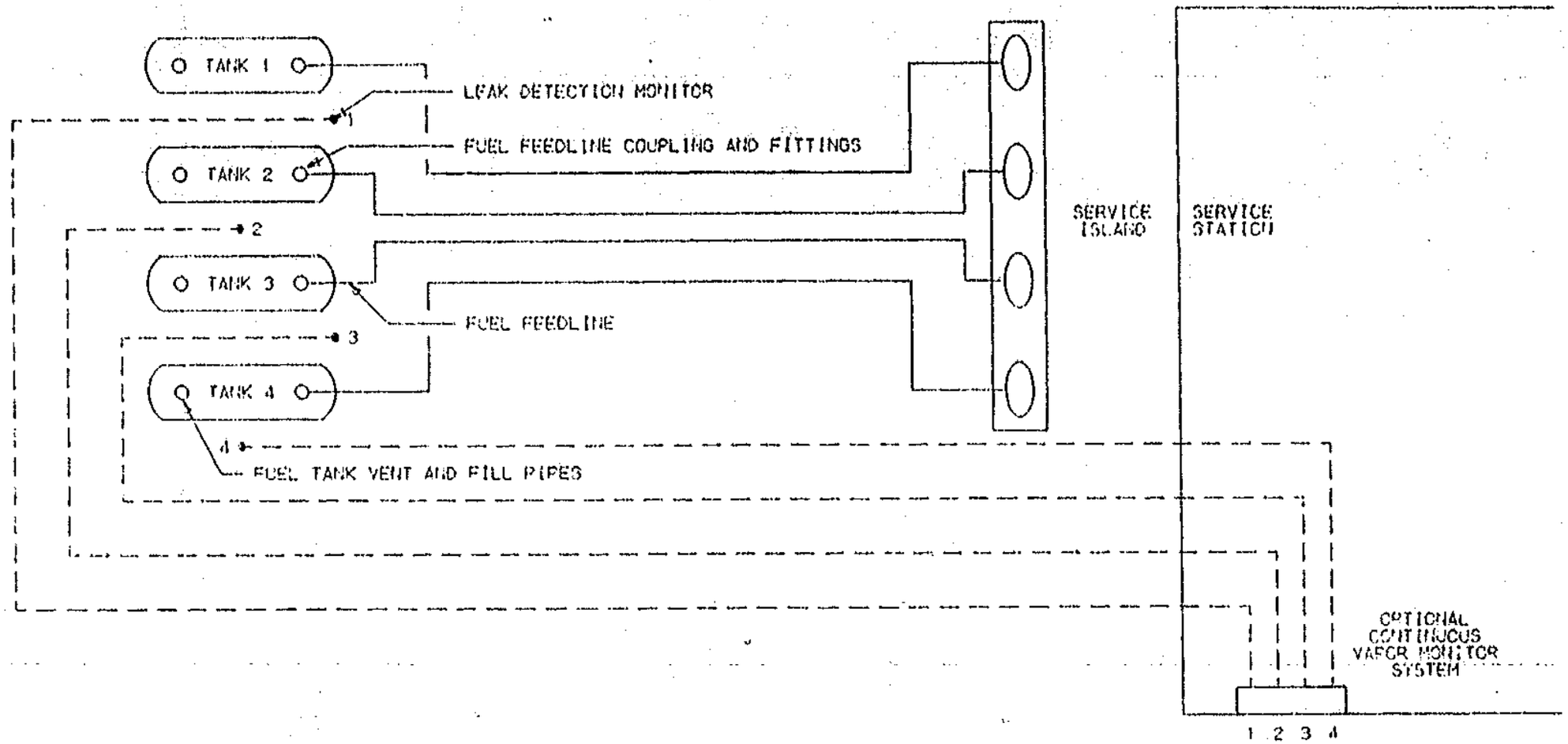
The specific action plan to be implemented will follow the proposed guidelines of the San Francisco Area Regional Water Quality Control Board (RWQCB) for addressing fuel leaks. The same proposed guidelines will be used in addressing potential contamination during installation of the leak detection monitor probe.

Reporting Procedure

All reporting procedures will be in accordance with local ordinance and state regulations as to reporting suspected or confirmed leaks, recordkeeping, and submittal of report. A report including as built drawings and results of soils and water analysis will be submitted upon completion of installation at each service station.



LEAK DETECTION AND MONITORING PROBE



PLAN VIEW OF UNDERGROUND STORAGE TANK MONITORING

ECP Update Submittal

Reason For Update:

X Correspondence ___Check Submittal* ___Phone Contact X Inspection
___Other: _____

___ Update Facility Directory

___ Update Facility Map

___ Update Inventory

___ Update Fire-Life Safety

___ *Update Fee Report *(required for Check Submittal)*

___ Update Emergency Response I, II, III

___ Update Underground Tank Info

___ Update HMStatus:
___ Inspection Info ___Enforcement Info ___Fee Assessed ___Fee Collected

X Close Facility site have been completely demolished. Currently just a dirt lot. Tank removal application/report in blue UST file. OK to microfiche everything.

___ Mail Updated ECP to Business

___ Mail Updated Permit to Business

___ Mail Correspondence; Subject: _____

___ Mail Handout(s); Subject: _____

Comments: _____

Date: 10/28/08 Reviewed By: Chris Steck

CITY OF MOUNTAIN VIEW

Fire Department • Fire and Environmental Protection Division
500 Castro Street • City Hall • 4th Floor • Mountain View, California 94041-2010
650-903-6378 • FAX 650-903-6101

HAZARDOUS MATERIALS FACILITY CLOSURE APPLICATION

Please complete and return the following closure application. Enter "N/A" for any items that do not apply to your situation. After all hazardous materials are removed, call us at the above number to schedule a final walk-through inspection.

Facility ID: 43-005-001288

Business Name: ARCO Sams Pass Facility Address: 2110 Old Middlefield WAY

Proposed Date of Closure: 8/1/08

1. Disposition of all hazardous materials (excluding waste):

   ☒ Returned to supplier/manufacturer. (List chemicals and suppliers on back.)

   ☐ Moved to new location. (List chemicals on back.)
   New facility address: _____

2. Company removing all hazardous wastes:

   Name: Veolia ANR Services Bekins Address: _____ EPA ID#: CAT080016

   TS & D Facility: Demenno/Kerdoon EPA ID#: CAT080013352

   Are all hazardous waste manifests or bills of lading showing proof of transport attached? _____

3. If this building is equipped with fire protection equipment (sprinklers, fire alarm system, etc.), this equipment must continue to be maintained and tested periodically per the Uniform Fire Code. Enter the name of the person/corporation responsible for maintaining this equipment for the building:

   Responsible Party Name: _____

   Mailing Address: _____ Phone: _____

   Indicate below the fire protection equipment located in this building and the last date it was tested:

	Fire Protection Equipment	Date of Last Test
☐	Fire alarm system	N/A
☐	Sprinkler system	N/A
☐	Standpipe system	N/A
☐	Fire pump	N/A
☐	Private fire hydrants	N/A
☐	Engineered extinguishing systems (spray booth, kitchen hood and duct, computer rooms, chemical storage sheds, etc.)	N/A

4. If removing any underground structures (storage tanks, sumps, oil/water separators, etc.), have you submitted a separate "Underground Tank Removal" application? To be completed by Bid winning contractor

I hereby certify that the above information is correct and all hazardous or other regulated materials have been properly removed from the premises:

Name (Signature) — Date: 07/28/08

Ruth Ha — Name (Printed)

Environmental Compliance Specialist — Title

I have been made aware that the above-named company has vacated the premises:

Property Owner Signature — Date

For Office Use Only

Wastewater Discharge:

Does this facility have a wastewater discharge permit? No If so, did they submit a letter requesting closure of this wastewater discharge permit? _____

Is this facility regulated under Tiered Permitting? NO If so, did they submit a letter requesting closure of their tiered permitting permit? _____

Review site discharge history. Were there any discharges that may have compromised the sewer lines (solvents, high/low pH discharges, other discharge violations, etc.)? _____

Based on this review, specify sewer line closure requirements:

- [X] None needed
- [ ] Pressure test or scope sewer lines
- [ ] Close/plug drain lines: _____
- [ ] Other: _____

Inspector Signature: [signature] Date: 10/28/08

Hazardous Materials:

Date of Final Inspection: 9/11/08

Final Inspection Results: Materials were removed and building was demolished without prior notification to our office so no final verification was possible.

Soil samples required? Yes
If so, specify location(s) and analysis requested: Taken during tank removal

Groundwater samples required? Yes
If so, specify location(s) and analysis requested: Taken during tank removal

Date on which Closure Plan completed: _____ Inspector Signature: _____

4. If removing any underground structures (storage tanks, sumps, oil/water separators, etc.), have you submitted a separate "Underground Tank Removal" application? To be completed by the Environmental Inspector

I hereby certify that the above information is correct and all hazardous or other regulated materials have been properly removed from the premises.

Name (Signature) _____ Date 07/28/08

Name (Printed) Ruth Hu Title Environmental Compliance Specialist

I have been made aware that the above-named company has vacated the premises:

Property Owner Signature James W. Newton Date 8-4-08

For Office Use Only

Wastewater Discharge:

Does this facility have a wastewater discharge permit? _____ If so, did they submit a letter requesting closure of this wastewater discharge permit? _____

Is this facility regulated under Tiered Permitting? _____ If so, did they submit a letter requesting closure of their tiered permitting permit? _____

Review site discharge history. Were there any discharges that may have compromised the sewer lines (solvents, high/low pH discharges, other discharge violations, etc.)? _____

Based on this review, specify sewer line closure requirements:

- ☐ None needed
- ☐ Pressure test or scope sewer lines
- ☐ Close/plug drain lines: _____
- ☐ Other: _____

Inspector Signature _____ Date _____

Hazardous Materials:

Date of Final Inspection _____

Final Inspection Results _____

Soil samples required? _____
If so, specify location(s) and analysis requested: _____

Groundwater samples required? _____
If so, specify location(s) and analysis requested: _____

Date on which Closure Plan completed: _____ Inspector Signature _____

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL SAFETY DIVISION

500 Castro Street • City Hall • 4th Floor • Mountain View, CA 94041-2010 • 650 903 6378

ENVIRONMENTAL COMPLIANCE PLAN
Hazardous Materials Inventory

Facility ID:	1288
Updated:	4/30/2008

State Facility ID: 43-004-001288

Business Name
Arco Smog Pros Store #02010

Facility Street Address
2110 Old Middlefield Way

Map Location: 1

>> Map Location 1 <<

Super Unleaded Gasoline (Cas #: EHS: No)

Hazard Class	Max Daily Amt	Storage Container	Temp	Press	Ann Waste Amt	Waste Code
Flammable Liquid	12000 Gal	Below Ground Tank	=Amb	=Amb	0	NA

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Super Unleaded Gasoline	Pure	No		Liquid	Below Ground Tank	Fire	12000 Gal	365

To Be Removed

>> Map Location 2 <<

Regular Unleaded Gasoline (Cas #: EHS: No)

Hazard Class	Max Daily Amt	Storage Container	Temp	Press	Ann Waste Amt.	Waste Code
Flammable Liquid	12000 Gal	Below Ground Tank	=Amb	=Amb	0	NA

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Regular Unleaded Gasoline	Pure	No		Liquid	Below Ground Tank	Fire	12000 Gal	365

To Be Removed

>> Map Location 3 <<

Regular Unleaded Gasoline (Cas #: 8006-61-9 EHS: No)

Hazard Class	Max Daily Amt	Storage Container	Temp	Press	Ann Waste Amt	Waste Code
Flammable Liquid	12000 Gal	Below Ground Tank	=Amb	=Amb	0	NA

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Regular Unleaded Gasoline	Pure	No		Liquid	Below Ground Tank	Fire	12000 Gal	365

To Be Removed

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL SAFETY DIVISION
500 Castro Street • City Hall • 4th Floor • Mountain View, CA 94041-2010 • 650 903 6378

ENVIRONMENTAL COMPLIANCE PLAN
Hazardous Materials Inventory

Facility ID:	1288
Updated:	4/30/2008

State Facility ID: 43-004-001288

Business Name
Arco Smog Pros Store #02010

Facility Street Address
2110 Old Middlefield Way

Map Location: 4

>> Map Location 4 <<

Waste Oil (Cas #: EHS: No)

Hazard Class	Max Daily Amt	Storage Container	Temp	Press	Ann Waste Amt	Waste Code
Combustible Liquid	550 Gal	Below Ground Tank	=Amb	=Amb	600 Gal	NA

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Waste Oil	Pure	No		Liquid	Drum	Fire	500 Gal	365

Nieto

>> Map Location 5 <<

Antifreeze (Cas #: EHS: No)
• 95% Ethylene Glycol (Cas#: 111-46-6 EHS: No)

Hazard Class	Max Daily Amt	Storage Container	Temp	Press	Ann Waste Amt	Waste Code
Combustible Liquid	55 Gal	Drum	=Amb	=Amb	0	NA

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Antifreeze	Mixture	No		Liquid	Drum	Fire	55 Gal	365

Belshire

Automatic Transmission Fluid (Cas #: EHS: No)

Hazard Class	Max Daily Amt	Storage Container	Temp	Press	Ann Waste Amt	Waste Code
Combustible Liquid	20 Gal	Drum	=Amb	=Amb	0	NA

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Automatic Transmission Fluid	Pure	No		Liquid	Drum	Fire	20 Gal	365

Belshire

Gear Oil (Cas #: EHS: No)

Hazard Class	Max Daily Amt	Storage Container	Temp	Press	Ann Waste Amt	Waste Code
Combustible Liquid	20 Gal	Drum	=Amb	=Amb	0	NA

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Gear Oil	Pure	No		Liquid	Drum	Fire	20 Gal	365

Belshire

Grease (Cas #: EHS: No)

Hazard Class	Max Daily Amt	Storage Container	Temp	Press	Ann Waste Amt	Waste Code
Combustible Liquid	20 Gal	Drum	=Amb	=Amb	0	NA

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Grease	Pure	No		Liquid	Drum	Fire	20 Gal	365

Belshire

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL SAFETY DIVISION
500 Castro Street • City Hall • 4th Floor • Mountain View, CA 94041-2010 • 650-903-6378

ENVIRONMENTAL COMPLIANCE PLAN
Hazardous Materials Inventory

Facility ID:	1288
Updated:	4/30/2008

State Facility ID: 43-004-001288

Business Name
Arco Smog Pros Store #02010

Facility Street Address
2110 Old Middlefield Way

Map Location: 5

Motor Oil (Cas #: EHS: No)

Hazard Class	Max Daily Amt	Storage Container	Temp.	Press	Ann Waste Amt	Waste Code
Combustible Liquid	50 Gal	Bottles	=Amb	=Amb	0	NA

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Motor Oil	Pure	No		Liquid	Bottles	Fire	50 Gal	365

Belshire

Waste Parts Cleaner Solvent in Equipment (Cas #: EHS: No)
• 99.9% Mineral Spirits (Cas#: 64475-85-0 EHS: No)

Hazard Class	Max Daily Amt	Storage Container	Temp	Press	Ann Waste Amt	Waste Code
Combustible Liquid	10 Gal	Equipment	=Amb	=Amb	75 Gal	213

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Waste Parts Cleaner Solvent In	Waste	No		Liquid	Equipment	Fire	10 Gal	365

Belshire

Spent Batteries (Cas #: EHS: No)
• 93% Sulfuric Acid (Cas#: 7782-78-7 EHS: Yes)

Hazard Class	Max Daily Amt	Storage Container	Temp.	Press	Ann Waste Amt	Waste Code
Corrosive Liquid	5 Gal	Other	=Amb	=Amb	60 Gal	NA

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Spent Batteries	Mixture	No		Liquid	Other	Acute Health	5 Gal	365

Belshire

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL SAFETY DIVISION

500 Castro Street • City Hall • 4th Floor • Mountain View, CA 94041-2010 • 650-903-6378

ENVIRONMENTAL COMPLIANCE PLAN
Hazardous Materials Inventory

Facility ID:	1288
Updated:	4/30/2008

State Facility ID: 43-004-001288

Business Name
Arco Smog Pros Store #02010

Facility Street Address
2110 Old Middlefield Way

Map Location: 6

>> Map Location 6 <<

Excluded Recyclable Material--Antifreeze (Cas #: EHS: No)
• 95% Ethylene Glycol (Cas#: 111-46-6 EHS: No)

Hazard Class	Max Daily Amt	Storage Container	Temp	Press	Ann Waste Amt	Waste Code
Combustible Liquid	55 Gal	Drum	=Amb	=Amb	0	NA

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Excluded Recyclable	Mixture	No		Liquid	Drum	Fire	55 Gal	365

Used Oil Filters (Cas #: EHS: No)

Hazard Class	Max Daily Amt	Storage Container	Temp	Press	Ann Waste Amt	Waste Code
Nonregulated Solid	100 Lbs	Other	=Amb	=Amb	100 Lbs	NA

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Used Oil Filters	Pure	No		Solid	Other		100 Lbs	365

Belshire

>> Map Location 7 <<

Oxygen (Cas #: 37187-22-7 EHS: No)

Hazard Class	Max Daily Amt	Storage Container	Temp	Press	Ann Waste Amt	Waste Code
Nonregulated Gas	251 Cu Ft	Cylinder (Pressurized)	=Amb	>Amb	0	NA

Chem Loc Con EPCRA	Trade Secret	Common Name	Hazmat Type	Radioactive	Curies	Physical State	Largest Container	Federal Hazard Categories	Avg Daily Amt	Days on Site
No	No	Oxygen	Pure	No		Gas	Cylinder (Pressurized)	Pressure Release	251 Cu Ft	365

Belshire

****Total Hazardous Waste Produced Annually Is 6,222.55 Lbs (3.11 Tons)**

New Construction Plan Check Review

CITY OF MOUNTAIN VIEW
MEMORANDUM

DATE: August 30, 2002

TO: Shellie Woodworth, Community Development

FROM: Kurt Danziger, Hazardous Materials Specialist

SUBJECT: 2110 Old Middlefield, Arco, PC# 2002-1521

Plan Check #2002-1521 is approved.

Building Official should not sign off job card prior to the Fire and Environmental Protection Division sign-off.

SLR International Corp

Doug Wood
Geologist

800 S. Claremont Street, Suite 108
San Mateo, CA 94402-1449
dwood@slrcorp.com
www.slrcorp.com

650-227-0210 650-227-0211 650-619-2436

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Atlantic Richfield Company

John C. Skance
Environmental Business Manager - West Region

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San Ramon, CA 94583

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john.skance@bp.com

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Pacific Chemical Labs, Inc

HENRY M. SORENSEN

Cell (510) 209-9649

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EPA ID# CAT080016116
MINORITY OWNED

CONTRACTORS LICENSE # 673012
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Cell (916) 417-2487
email choss@dilner.com

UNDERGROUND TANK SYSTEM CLOSURE INSPECTION REPORT

For Use By All Jurisdictions Within the County of Santa Clara

Facility Name: Aero Bldg. No.:

Address: 2110 Old Middlefield City: Mountain View Zip:

Project Contact: Jeff Smith w/ Fillmer Construction Phone No.: (916) 417 4983 cell
916 624 - 1985 x 232

Tank ID No.	Super by Middlefield	Middle Tank	End Tank Farthest from Middlefield
Size	12K Super	12K Regular	12K Regular
Construction Material	Fiberglass	Fiberglass	Fiberglass
Single/Double Wall	DW	DW	DW
Backfill Type	Pea Gravel	Pea Gravel	Pea Gravel
Oxygen <10%	20.8 / 5.1%	20.8 / 5.1%	20.8 / 5.0%
LEL <20%	0	0	0
Tank Condition	No problems 24x10	No Problems 24x10	No problems 24x10
Soil/Groundwater Condition	No Odor / No stain	No Odor / some stain	No Odor / some stain
Soil Sample Depth	7'	7'	7'
Number and Description of Soil/Groundwater Samples *(Indicate Sample Locations on Site Plan.)*	2 soil	2 soil / 1 water	2 soil

Piping: ☐ Rinsed/Tested/Capped; **Rinsate:** ☒ Shipped on Manifest.
Tank & Piping Transport: ☐ Shipped on Manifest; ☐ Transporter Name Same as on Application;
Sampling: ☒ Evidence Tape; ☒ Chain of Custody; ☒ Samples Refrigerated;
Pipeline Samples Taken ☒ Yes, ☐ No *(If no, explain why in Comments.)*
Soil: ☒ Soil Returned to Excavation; ☒ Soil Stored on Bermed Plastic & Covered.

Disposition of Tank Contents:

Comments/Special Conditions: Dispenser sample depth 5' No stain or odor
Piping sample depth 5' No stain or odor

Site Plan: ☒ Attached.

Inspector: Chris Stack Agency: MV Fire Date: 9/11/00 Start Time: 10 am Stop Time: 4 pm

Signature of Contractor/Authorized Agent: Date: Page ____ of ____

UN-006 Rev. 09/10/96 White - Local Agency; Yellow - Contractor

UNDERGROUND TANK SYSTEM CLOSURE INSPECTION REPORT

For Use By All Jurisdictions Within the County of Santa Clara

Facility Name: Arco Bldg. No.:

Address: 2110 Old Middlefield City: Mountain View Zip:

Project Contact: Jeff Scott w/ Fillner Construction Phone No.: (916) 417-4983 cell
916 624-1985 x 202

Tank ID No.	Waste Oil	Garage Hoist (101)	Garage Hoist (101)
Size	550	50	50
Construction Material	Fiberglass	Steel	Steel
Single/Double Wall	DW	SW	SW
Backfill Type	Pea Gravel	Native	Native
Oxygen <10%	20.8 / 1.4%		
LEL <20%	0	0	0
Tank Condition	Site No Problem	No Problem	No Problem
Soil/Groundwater Condition	Odor & stain	No stain or odor	No stain or odor
Soil Sample Depth	8'	7'	7'
Number and Description of Soil/Groundwater Samples *(Indicate Sample Locations on Site Plan.)*	1 soil sidewall 1 water	1 soil	1 soil

Piping: ☐ Rinsed/Tested/Capped; **Rinsate:** ☒ Shipped on Manifest.

Tank & Piping Transport: ☐ Shipped on Manifest; ☐ Transporter Name Same as on Application;

Sampling: ☒ Evidence Tape; ☒ Chain of Custody; ☒ Samples Refrigerated;
Pipeline Samples Taken ☒ Yes, ☐ No *(If no, explain why in Comments.)*

Soil: ☒ Soil Returned to Excavation; ☒ Soil Stored on Bermed Plastic & Covered.

Disposition of Tank Contents:

Comments/Special Conditions:

Site Plan: ☐ Attached.

Inspector: Agency: Date: Start Time: Stop Time:

Signature of Contractor/Authorized Agent: Date: Page of

UN-006 Rev. 09/10/96 White - Local Agency; Yellow - Contractor

UNDERGROUND TANK SYSTEM CLOSURE SITE PLAN

For Use By All Jurisdictions Within the County of Santa Clara

Facility Name: _____

Facility Street Address: _____

Inspector: _____ Agency: _____ Date: _____

Comments: _____

_____

_____

_____

UNDERGROUND STORAGE TANK SYSTEM CLOSURE PERMIT APPLICATION

For use by Unidocs Member Agencies or where approved by your Local Jurisdiction

1. Facility Name (Tank Site): ARCO SMOG PROS #2010 Bldg. No.:

   Address: 2110 OLD MIDDLEFIELD WAY City: MOUNTAIN VIEW Zip: 94043

   EPA ID No.: CAL000244210 Contact Person: RUTH HA Phone No.: (503) 524-6191

2. Tank Owner's Name: BP WEST COAST PRODUCTS

   Address: 4 CENTERPOINTE DRIVE City: LA PALMA Zip: 90623

3. Tank Operator's Name: BP WEST COAST PRODUCTS

   Address: 4 CENTERPOINTE DRIVE City: LA PALMA Zip: 90623

4. Applicant's Name: FILLNER CONSTRUCTION, INC.

   Address: 4470 YANKEE HILL ROAD, SUITE 200 City: ROCKLIN Zip: 95677

   Contact Person: JEFF SCOTT Phone No.: (916) 624-1985

5. Tank Closure Contractor Business Name: FILLNER CONSTRUCTION, INC
   (As registered with the Contractors State License Board at www.cslb.ca.gov)

   Address: 4470 YANKEE HILL ROAD, SUITE 200 City: ROCKLIN Zip: 95677

   CSLB License No.: 177928 Contact Person: JEFF SCOTT Phone No.: (916) 624-1985

   Business License *(if required)*: ☒ on file; ☐ attached; ☐ not applicable

6. Firm that will take soil/water samples: SAIC Phone No.: (408) 364-4720

7. State-certified laboratory that will analyze samples: CAL SCIENCE LAB Phone No.: (714) 895-5494

This box is for agency use only

Laboratory analyses shall test for:

	TPHG	TPHD	BTEX, MTBE, TAME, ETBE, DIPE, TBA, EDB, EDC (EPA 8260)	Organic Lead (DHS LUFT)	O&G	Cl HC	Metals (Cd, Cr, Pb, Ni, Zn (ICAP or AA)	PCB, PCP, PNA, Creosote (EPA 8270)	pH	Other (Specify)
Tank 1	X		X							
Tank 2	X		X							
Tank 3	X		X							
Tank 4	X	X	X		X					
Tank 5					X					
Tank 6					X					

Additional analyses may be required by inspector in field.

8. Name of Licensed Transporter of Tanks: J D TRANSPORTATION

EPA ID No.: CAR000183152 Phone No.: (707) 449-4123

9. Destination of Tanks and Piping: TANKS - POTRERO HILLS LANDFILL / PIPING - BUTTONWILLOW

10. Tank System: Size (gallons) Substance(s) Previously Contained

Tank 1	12,000	UNLEADED
Tank 2	12,000	UNLEADED
Tank 3	12,000	SUPER UNLEADED
Tank 4	550	WASTE OIL
Tank 5	1	HYDRAULIC HOIST
Tank 6	1	HYDRAULIC HOIST

If the owner/operator does not have a current Hazardous Materials Business Plan (HMBP) which includes these tanks on file with the local agency, provide an 8-1/2" x 11" plot plan of the tanks to be closed. Indicate the nearest cross street to the facility, buildings immediately adjacent to the tanks, location(s) of tanks to be closed, and location of nearby utilities.

This Underground Tank Closure Permit expires 6 months from the date of application. If tanks have not been closed within 6 months, a new closure permit application and appropriate fees may be required.

Facility closure inspections must be scheduled at least 48 hours in advance. Call the appropriate local agency to make necessary arrangements.

I certify that I have read the tank closure guidelines and declare that the above information is correct to the best of my knowledge. The owner of the tank(s) described above is aware of the pending closure. I agree to comply with all applicable city and county ordinances and state laws relating to hazardous materials/wastes, and hereby authorize representatives of local agencies to enter upon the within mentioned property for inspection purposes.

JEFF SCOTT — Applicant/Agent's Name (Print)

Applicant/Agent's Signature

8-25-08 — Date

These boxes are for agency use only

THIS APPROVAL CONSTITUTES A PERMIT FOR REMOVAL OF THE ABOVE LISTED TANKS

Agency: City Of Mountain View Fire Department Date: 9/2/08

Print Name: Chris Steck Sign Name: Chris Steck

THIS CERTIFIES THAT ALL TANK SYSTEM CLOSURE ACTIVITIES ARE COMPLETE

Agency: City of Mountain View Fire Department Date: 10/28/08

Print Name: Chris Steck Sign Name: Chris Steck

CITY OF
MOUNTAIN VIEW
FIRE DEPARTMENT

08/18/08 6:31AM
000000W9032 01

#0000000000001288
HZMAT INSP $645.44

XXXTOTAL $645.44
CHECK $645.44
CHANGE $0.00

ACORD. CERTIFICATE OF LIABILITY INSURANCE

OP ID AW
FILLC-1

DATE (MM/DD/YYYY)
05/05/08

PRODUCER
Placer Insurance Agency
License #0C66701
P . Box 619052
R ville CA 95661-9052
Phone: 916-784-1008 Fax: 916-784-8116

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

INSURED

Fillner Construction, Inc.
4470 Yankee Hill Rd., Ste 200
Rocklin CA 95677

INSURERS AFFORDING COVERAGE		NAIC #
INSURER A	American Zurich Insurance Co.	19356
INSURER B	American Guarantee & Liability	
INSURER C	RSUI Indemnity Company	
INSURER D	American Int'l Specialty Lines	
INSURER E		

COVERAGES

THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	ADD'L INSRD	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	LIMITS	
A		GENERAL LIABILITY X COMMERCIAL GENERAL LIABILITY CLAIMS MADE X OCCUR X Per Project Aggre GEN'L AGGREGATE LIMIT APPLIES PER: POLICY X PROJECT LOC	CPO399295804	05/01/08	05/01/09	EACH OCCURRENCE DAMAGE TO RENTED PREMISES (Ea occurrence) MED EXP (Any one person) PERSONAL & ADV INJURY GENERAL AGGREGATE PRODUCTS - COMP/OP AGG Emp Ben.	$ 1,000,000 $ 300,000 $ 10,000 $ 1,000,000 $ 2,000,000 $ 2,000,000 1M/2M
A		AUTOMOBILE LIABILITY X ANY AUTO ALL OWNED AUTOS SCHEDULED AUTOS X HIRED AUTOS X NON-OWNED AUTOS	CPO399295804	05/01/08	05/01/09	COMBINED SINGLE LIMIT (Ea accident) BODILY INJURY (Per person) BODILY INJURY (Per accident) PROPERTY DAMAGE (Per accident)	$ 1,000,000 $ $ $
		GARAGE LIABILITY ANY AUTO				AUTO ONLY - EA ACCIDENT OTHER THAN AUTO ONLY EA ACC AGG	$ $ $
C		EXCESS/UMBRELLA LIABILITY X OCCUR CLAIMS MADE DEDUCTIBLE X RETENTION $ 0	NHA221409	05/01/08	05/01/09	EACH OCCURRENCE AGGREGATE	$ 3,000,000 $ 3,000,000 $ $ $
B		WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? If yes, describe under SPECIAL PROVISIONS below	WC399295904	05/01/08	05/01/09	X WC STATUTORY LIMITS OTHER E.L. EACH ACCIDENT E.L. DISEASE - EA EMPLOYEE E.L. DISEASE - POLICY LIMIT	$ 1000000 $ 1000000 $ 1000000
		OTHER					
A		Builders Risk/COC	EC45018026	10/01/07	10/01/08	Limit	$3,000,000
D		Pollution	G238004335001	10/01/07	10/01/08	Limit	$1,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES / EXCLUSIONS ADDED BY ENDORSEMENT / SPECIAL PROVISIONS

*Except 10 days notice of cancellation for non-payment of premium.
Evidence of Insurance. $1000 comp & collision deductibles apply.

CERTIFICATE HOLDER

PROOFIN

Proof for Insureds record only

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING INSURER WILL ENDEAVOR TO MAIL *30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO DO SO SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE INSURER, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE
Walter C. Klekowski

State Of California
CONTRACTORS STATE LICENSE BOARD
ACTIVE LICENSE

Consumer Affairs

License Number 177928 Type CORP

Business Name FILLNER CONSTRUCTION INC

Classification(s) B A HAZ

Expiration Date 04/30/2009

STATE OF CALIFORNIA
STATE AND CONSUMER SERVICES AGENCY

Consumer Affairs

CONTRACTORS STATE LICENSE BOARD

Building Quality

HAZARDOUS SUBSTANCES REMOVAL AND REMEDIAL ACTIONS CERTIFICATION

Pursuant to the provisions of Section 7058.7 of the Business and Professions Code, the Registrar of Contractors does hereby certify that the following qualifying person has successfully completed the hazardous substances removal and remedial actions examination.

Qualifier: STEPHEN LOUIS WELGE

License No.: 177928

Business Name: FILLNER CONSTRUCTION, INC.

REGISTRAR OF CONTRACTORS

WITNESS *my hand and official seal this* 2ND *day of* JUNE 1995

Dennis R Phillips

Registrar of Contractors

191-38 (12/91)

This certification is the property of the Registrar of Contractors, is not transferable, and shall be returned to the Registrar upon demand when suspended, revoked, or invalidated for any reason

A 6577

Steck, Chris

From: Wong, Shannon A. [SHANNON.A.WONG@saic.com]
Sent: Thursday, August 14, 2008 4:55 PM
To: Steck, Chris
Subject: ARCO Station 2010, compliance sampling requirements
Attachments: un-078.pdf

Chris,
Attached is a list of recommended analyses from UNIDOCS (website below). We will proceed to follow these recommended analyses for our compliance sampling. However I should note that our laboratory, Calscience Environmental Laboratories, is not certified to analyze Oil & Grease under EPA Method 9070 but are certified to analyze for Oil & Grease under EAP Method 1664A which is a regional board approved analysis. Also Calscience does not offer PCBs by 8270, as 8270 includes a full suite of semi-volatile analytes. Instead Calscience will analyze PCBs using EPA Method 8082 which is specific to PCBs. EPA Method 8082 is also a regional board approved analysis.

Also it is our understanding that there was closure for the oil-water separator/clarifier in 1992 and therefore we will not be sampling from this area. Please let us know if this is not the case.

http://www.unidocs.org/hazmat/ust/closure/index.html

Please feel free to contact me if you have any questions.

Shannon A. Wong
SAIC, Science Applications International Corporation
1671 Dell Avenue, Suite 100
Campbell, CA 95008
408-364-4722, desk
408-364-4728, fax
wongsha@saic.com

RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR UNDERGROUND STORAGE TANK LEAKS

For use by Unidocs Member Agencies or where approved by your Local Jurisdiction

TABLE #2
Revised March 1, 1999

HYDROCARBON LEAK	SOIL ANALYSIS (SW-846 Method)		WATER ANALYSIS (Water/Waste Water Method)	
Gasoline (Leaded and Unleaded)	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (3260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by 8260 for soil and 524.2/624 (8260) for water			
	Total Lead	AA --Optional--*	Total Lead	AA
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Unknown Fuel	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by 8260 for soil and 524.2/624 (8260) for water			
	Total Lead	AA --Optional--*	Total Lead	AA
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Diesel, Jet Fuel, Kerosene, and Fuel/Heating Oil	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by 8260 for soil and 524.2/624 (8260) for water			
Chlorinated Solvents	CL HC	8260	CL HC	524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or 502.2/602 (8021)
Nonchlorinated Solvents	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or 502.2/602 (8021)
Waste, Used, or Unknown Oil	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	O&G	9070	O&G	418.1
	BTEX	8260	BTEX	524.2/624 (8260)
	CL HC	8260	CL HC	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by 8260 for soil and 524.2/624 (8260) for water			
	Metals (Cd, Cr, Pb, Ni, Zn) by ICAP or AA for soil water			
	PCB,† PCP,† PNA, CREOSOTE by 8270 for soil and 524/625 (8270) for water			

NOTES:
1. 8021 replaces old methods 8020 and 8010.
2. 8260 replaces old method 8240.
3. Reference: Table B-1 in Appendix B of "Expedited Site Assessment Tools for Underground Storage Tank Sites: A Guide for Regulators" (EPA 510-B-97-001).

* Optional per Regional Water Quality Control Board (Board), but local agency that regulates UST system may require analysis for Organic Lead. Check with your local agency regarding their requirements.

† If found, analyze for dibenzofurans (PCBs) or dioxins (PCP).

Fact Sheet, June 2006

ECOLOGY CONTROL INDUSTRIES DRAFT STANDARDIZED PERMIT AVAILABLE FOR COMMUNITY REVIEW

Introduction

The California Department of Toxic Substances Control (DTSC) has prepared this fact sheet to provide you information regarding the draft Hazardous Waste Facility Standardized Permit prepared for the Ecology Control Industries (ECI) Facility at 255 Parr Boulevard, Richmond, California. DTSC has reviewed ECI's Permit Application, and draft Permit and invites you to send us your comments.

Draft permit

This permit if granted will allow ECI to:

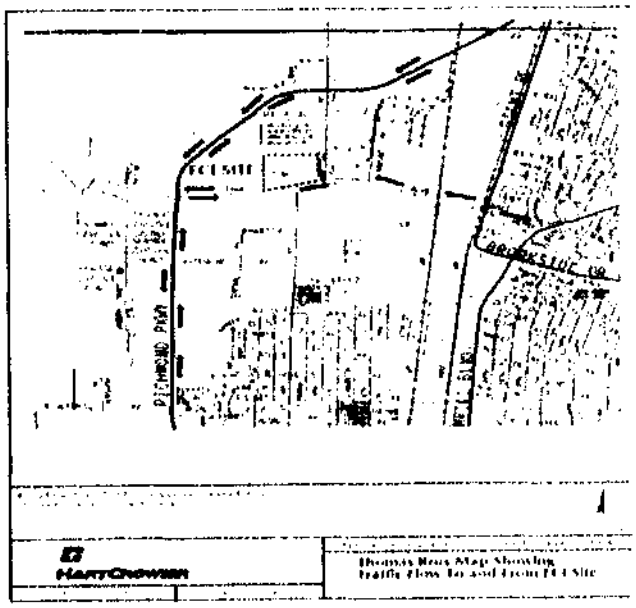
- Store empty tanks containing hazardous substances in a designated staging area.
- Clean the tanks and their associated piping. Cleaned tanks are either sent for recycling (metal tanks) or to a disposal site (plastic tanks).
- Store wastewater from tank cleaning in either a 5200-gallon or an 1850-gallon aboveground carbon steel tank. A 250-gallon tank may be used for measuring rinse water used to clean the tanks.
- Store 12 roll-off bins (20 cubic yard each) which contains tank bottom solids and piping affected by the contamination.
- Store sludge or residues removed from tanks in drums or roll off bins. The residues are sent to an appropriate disposal facility.

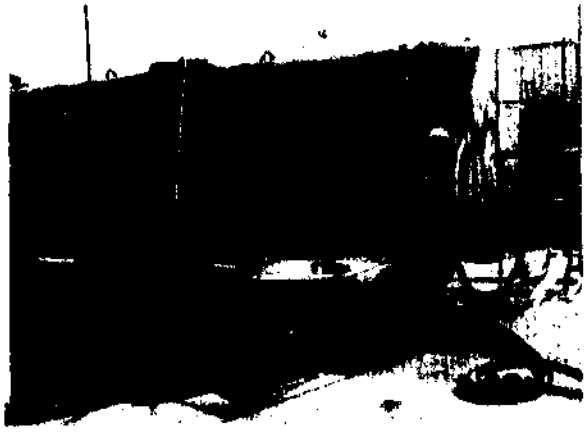
The above activities are considered hazardous waste treatment and storage and ECI needs a hazardous waste treatment permit from DTSC to perform these activities.

A Public Hearing will be held on **July 10, 2006, at 6:00 PM**, at the Richmond Public Library. The Richmond Public Library is located at 325 Civic Center Plaza, Richmond, California 94804. Please call (510) 620-6561 and ask for library hours of operation.

The Public Comment Period will run from June 5, 2006, to July 20, 2006. Please send your comments to:

Pat Thomas, DTSC Project Manager, 8800 Cal Center Drive, Sacramento, California 95826 or email: pthomas1@dtsc.ca.gov. All mail must be received no later than the close of business on July 20, 2006. Emailed comments must be received by DTSC no later than the close of business on July 20, 2006. For Public Participation questions, please call Jesus Cruz – (916) 255-3315.





Facility History

ECI is located on a nine acre parcel in an industrial area, 150 yards north of San Pablo Creek and two miles west of Interstate 80. The nearest residence is located half a mile away from the facility and the nearest elementary school is also located half a mile away from the facility. In 1998, ECI purchased the tank recycling facility from Erickson Environmental who had operated an environmental service business at the site since 1980. In 1986, Erickson began a tank processing, recycling, and disposal business. ECI continued the same operations under the permit that was issued to Erickson Environmental in 1988 until a DTSC consent order was issued in 2001. The facility is still operating under authority of the 2001 consent order.

ECI Recycles Storage Tanks

The facility recycles storage tanks previously used to store petroleum products. Tanks are shipped to ECI and unloaded from the flat bed trailers and placed in the Tank Staging Area temporarily. The tanks are transferred from the Tank Staging Area to the Tank Rinse Pad to begin the decontamination process. **On the Tank Rinse Pad, each tank is checked for its explosive potential level and percent oxygen before a hole is cut out on the side. The residual solids inside the tank are shoveled out and placed into drums and tested for ignitability. Sludges with free liquids are placed in 55-gallon drums and solids are placed in 20 cubic yard (cy) roll-off bins. The removed solids are characterized as either ignitable or as non-RCRA hazardous waste depending on the lower explosive level reading. Waste that is determined to be ignitable is managed as hazardous waste and shipped for disposal as flammable waste to a permitted hazardous waste disposal facility.** The removed solid waste from oil and diesel tanks is transferred directly into roll-off bins for disposal as non-RCRA hazardous waste and transported to a hazardous waste disposal facility. After removal of the solids and/or sludge, the tank is rinsed with water and visually inspected to verify it is clean. The rinsate water is pumped directly into the 5,200-gallon rinsate holding tank via an air driven double diaphragm pump. The rinsate water may be pumped into a 250-gallon measuring tank to measure the amount of water used to clean each tank if necessary for billing purposes. This rinsate pumping and storage process takes place inside the secondary containment area. The decontaminated fuel tanks are then transferred temporarily to the "clean tank" staging area until they are transported off-site to either a metal recycler or landfill for appropriate disposal. Pipes associated equipment are cleaned similarly and stored in 40 cubic yard bins for recycling.

DTSC Inspects the Facility

In 2001, a Consent Order was issued by DTSC to ECI for violations that included storage in an unpermitted location and financial assurance which had not been provided to DTSC. The Order also instructed ECI to apply for a permit for a large size Standardized Permit facility. ECI submitted a permit application and provided a financial assurance mechanism, thus returning to compliance.

DTSC investigated a complaint for illegal disposal of hazardous waste in 2003 at the facility. After the

investigation, DTSC determined there was insufficient evidence to support the complaint. However, other violations of hazardous waste laws and regulations were observed at the time. The violations cited include: storage of hazardous wastes in unauthorized or unpermitted areas, and inadequate aisle space between unclean tanks. The violations are outlined in a document called a Summary of Violations, which is available for public review at the information repository at DTSC. On May 15, 2006, DTSC and ECI entered into a Consent Order to settle violations observed during 2003 at the ECI facilities in Richmond and Torrance. ECI agreed to pay $50,000.00 in penalties and additional $50,000.00 to reimburse DTSC for its administrative cost. Although the settlement took place recently, the violations were corrected promptly, once they were brought to ECI's attention."

California Environmental Quality Act

Under the California Environmental Quality Act (CEQA), DTSC is responsible for evaluating the potential health and environmental risks from the proposed permit. DTSC has prepared an Initial Study for this project in accordance with CEQA. Based on the Initial Study, DTSC finds that the project will not have any significant adverse effects on the environment or human health, therefore, a draft Negative Declaration of impacts has been prepared. The Initial Study, draft Negative Declaration and the draft permit are available for review at the Repositories listed on this fact sheet.

Next steps

DTSC will make the final decision on the Hazardous Waste Facility Standardized Permit only after public comments have been received and considered. Anyone who submitted comments regarding the Draft Hazardous Waste Facility Standardized Permit will receive DTSC's Response to Comments document. This document includes all received comments pertaining to the Permit and CEQA Negative Declaration during the 45-day public comment period and DTSC's response to those comments. A copy of "The Response to Comments" will be placed in the information repositories and placed on the DTSC website www.dtsc.ca.gov.

Si desea mas informacion en Espanol, comuniquese con Jesus Cruz, Especialista en Participacion Publica al numero 1-866-495-5651

FOR MORE INFORMATION

For questions regarding the Draft Hazardous Waste Facility Standardized Permit, please contact Pat Thomas, DTSC Project Manager, at (916) 255-3630 pthomas1@dtsc.ca.gov

For questions regarding the public participation process, please contact Jesus Cruz at (916) 255-3315 e mail --- Jcruz@dtsc.ca.gov

For media questions, please contact Ms. Angela Blanchette,DTSC Public Information Officer (510) 540- 3732, or E mail Ablanche@dtsc.ca.gov

INFORMATION REPOSITORIES

You can review the Permit Application, Draft Hazardous Waste Facility Standardized Permit, CEQA Initial Study and the CEQA Negative Declaration at the following location:

Richmond Public Library
325 Civic Center Plaza
Richmond, CA 94804
Call (510) 620-6561---for hours of operation

The full administrative record is available at:

Department of Toxic Substances Control
700 Heinz Avenue, Suite 200
Berkeley, CA
Phone number (510) 540-2122
Call for an appointment

You may also find information on this project at the DTSC website www.dtsc.ca.gov

NOTICE TO HEARING IMPAIRED INDIVIDUALS

TDD users can obtain information about the site by using the California State Relay Service (888) 877-5378 and ask to be connected with Jesus Cruz at (916) 255-3315.

§67383.2. Definitions.
When used in this chapter, the following terms have the meanings given below:
"Closed in place" means left in place and closed without being removed.
"Disposal" has the same meaning as in section 66260.10, except that the term disposal does not include tanks that are closed in place pursuant to the requirements of this chapter or title 23, California Code of Regulations.
"LIA" means the "local implementing agency" or local agency responsible for the enforcement and regulatory oversight of hazardous material storage tanks pursuant to section 25283 of the Health and Safety Code.
"Tank" means a stationary device, designed to contain an accumulation of hazardous waste or hazardous material, which is constructed primarily of nonearthen materials (e.g., wood, concrete, steel, plastic) that provides
structural support.
"Tank system" means a hazardous waste or a hazardous material transfer, storage or treatment tank and its associated ancillary equipment and containment system.
NOTE: Authority cited: Sections 25141, 25150, 25159 and 58012, Health and Safety Code. Reference: Sections
25117, 25124 and 25283, Health and Safety Code.
HISTORY
1. New Section filed 8-6-98; operative 8-6-98 pursuant to Government Code section 11343.4(d) (Register 98, No. 32).
§67383.3. General Standards for Tank Systems.
(a) Except as provided in subsections (b), (c), and (d) of section 67383.1, any tank system that is identified as a hazardous waste pursuant to chapter 11 of this division, and that is destined to be disposed, reclaimed or closed in place shall be exempt from regulation under this division if the tank system is managed in accordance with all of the requirements of this section:
(1) Prior to initiating cleaning, cutting, dismantling, or excavation of a tank system, the owner or operator of the tank system shall notify the appropriate CUPA in writing of the information specified below. If there is no CUPA, then the owner or operator shall notify the LIA and send a copy to the authorized agency. However, information already provided to the CUPA, authorized agency or LIA pursuant to compliance with another statutory or regulatory requirement need not be resubmitted:
(A) The location of the tank system; ******2110 Old Middlefield Way Mountain View, CA 94043*******
(B) The date(s) the tank system will be cleaned and/or excavated, or closed in place; ********Early September 2008 ********
(C) A brief description of the tank system; ********3 underground gasoline storage tanks all with 12,000 gallon capacity and 1 waste oil tank with 550 gallon capacity. Additionally there are 2 hydraulic hoists.********
(D) The identification of the hazardous material or hazardous waste last held in the tank supported by:
1. A statement signed by the tank operator certifying the identity of the material or waste last stored or accumulated in the tank; or ********Attached document titled "2010 UST pages. ********
2. If residuals remain in the tank in sufficient quantity to be collected and analyzed, a chemical analysis of the residual in the tank; ********Not Applicable ********
(E) The name and credentials of the individual who will provide certification pursuant to subsection (f), when applicable; and ********Henry Sorensen, Marine Chemist certification #633 (Attached document titled "HMS Marine Chemist Certificate") ********
(F) The intended disposition and destination of the tank system. ********The 4 underground storage tanks will be disposed of as non hazardous to the Potrero Hills Class III Landfill, Suisun City, CA 94585, The product piping will be disposed of as non hazardous to the Clean Harbors Buttonwillow Class II Landfill. The Hydraulic Hoists will be recycled at the Adams Steel Anaheim metals recycling facility.********
(b) Except as provided in subsection (c), any of the following procedures may be used for the onsite cleaning and closure of a tank system: ********The procedure for onsite cleaning will follow the API procedure identified in section (b) (1). ********
(1) American Petroleum Institute, Recommended Practice for the Closure of Underground Petroleum Storage Tanks, API Publication 1604, Third Edition, American Petroleum Institute, 1220 L Street, N.W., Washington,
DC 20005, March 1996;
(2) American Petroleum Institute, Safe Entry and Cleaning of Petroleum Storage Tanks, API Publication 2015, American Petroleum Institute, 1220 L Street, N.W., Washington, DC 20005, May 1994;

(3) National Fire Protection Association, Standard Procedures for Cleaning or Safeguarding Small Tanks and Containers Without Entry, NFPA 327, 1993 Edition;
(4) Procedures approved by the CUPA, authorized agency or LIA.
(c) Non-sparking, cold-cutting tools or a non-sparking cold-cutting process shall be used if the tank held a flammable or combustible material, and the tank, piping and/or appurtenances are to be cut onsite, unless an alternate method is approved by the CUPA, authorized agency or LIA. *****Tanks will not be cut on site. Piping will be cut in compliance with these requirements.******
(d) All sludge, scale, debris, residue, and rinseate generated during the tank closure process shall be managed in accordance with all applicable requirements of this division. *****Agreed. Any material removed from the inside of the underground storage tanks will be managed as a class 3 flammable waste to a TSDF (DeMenno Kerdoon, Compton, CA) *******
(e) At the completion of the cleaning process the tank system shall meet all of the following:
(1) All piping and appurtenances shall be free of product, sludge, rinseate and debris to the extent that no material can be poured or drained from them when held in any orientation (e.g., tilted, inverted, etc). *******Agreed *******
(2) The tank, upon inspection, shall be visually free of product, sludge, scale (thin, flaky residual of tank contents), rinseate and debris, except that residual staining caused by soil and waste consisting of light shadows, slight streaks, or minor discolorations, and soil and waste in cracks, crevices, and pits may be present. *******Agreed *******
(A) The inspection to verify that the requirements of subsection (e)(2) are met shall be conducted
1. through an existing manhole in the tank or one newly installed in the tank, or through holes cut into the tank wall in accordance with the requirements of this section so as to allow for visual inspection of the entire tank interior, without the need to enter the tank physically or *******The inspection will occur through the existing manhole in the tank.*******
2. If the tank is not cut, following cleaning, by using a light with an internal inspection lamp approved for Class I, Division I locations, a mirror to reflect light into the container, or other appropriate device upon approval of the CUPA, authorized agency or LIA. *******The process of inspecting the tanks will be performed using a using a light with an internal inspection lamp approved for Class I, Division I locations and a mirror to reflect light into the container. *******
(B) If the tank held a hazardous material or hazardous waste that had the potential to generate flammable vapors, and the tank was cut onsite, a combustible gas indicator (CGI) which is properly calibrated shall be used to measure the concentration of flammable vapor at the top, center and bottom of the cut tank. The concentration of flammable vapor shall be zero percent of the Lower Explosive Limit (LEL) for the material that was contained in the tank; and the oxygen concentration shall be the same as that of the ambient air, approximately 20.8%; *******Not Applicable as the tanks will not be cut on site. *******
(C) If the tank held a hazardous material or hazardous waste that had the potential to generate flammable vapors, is intended to be transported, and was not cut onsite, the tank shall be cleaned and inerted using one of the methods listed in subsection (b), inspected pursuant to subsection (e)(2)(A)2 and transported in accordance with the provisions of section 67383.5. (The tank shall be inspected to ensure that it meets the conditions of paragraph (2) of this subsection before it is inerted.) *******Agreed *******
(D) If a tank has been cut onsite, but it is not to be transported offsite or closed in place, it shall be cleaned using one of the methods specified in subsection (b) and inspected pursuant to subsection (e)(2)(A)1. *******Not Applicable as the tanks will not be cut on site. *******
(f) The cleaned tank system shall be certified as meeting the standards of paragraphs (e)(1) and (2) of this section by the CUPA, authorized agency or LIA, or one of the following professionals, certified or registered in California: *******The professional will be a Certified Marine Chemist *******
(1) certified industrial hygienist;
(2) certified safety professional;
(3) certified marine chemist;
(4) registered environmental health specialist;
(5) registered professional engineer; or
(6) registered environmental assessor, Class II, as defined in section 25570.3, Health and Safety Code; or
(7) a contractor properly licensed by the Contractor's State License Board (CSLB) to contract for the removal of underground storage tanks and who holds a Hazardous Substance Removal Certification issued by the CSLB.
(g) The certificate issued pursuant to subsection (f) of this section shall be submitted on the Hazardous Waste Tank Closure Certification page of the Unified Program Consolidated Form (x/99)), Appendix E of Title 27 CCR, or an alternative version or a computer generated facsimile as allowed pursuant to Title 27, CCR, Sections 15610 and 15620. The submittal must include the Business Activities Page, and the

Business Owner/Operator pages of the Unified Program Consolidated Form (x/99)). *****Attached document titled " 2010 Bus Activities and Owner Operator"********
The certificate shall include the following: ******** Agreed *******
(1) the tank owner's name and address;
(2) the address of tank closure site;
(3) the tank's State Identification number, if applicable;
(4) the statement that the tank is visually free of product, sludge, scale, rinseate and debris;
(5) if applicable, the tank's interior atmosphere readings for concentrations of flammable vapor and oxygen;
(6) the name, professional classification, registration or certification number if applicable, signature, address and phone number of the certifying person; and
(7) the date and time of certification.
(h) Copies of the certificate shall be provided to the following: ******** Agreed*******
(1) CUPA, authorized agency or LIA;
(2) owner and/or operator of the tank system;
(3) the contractor responsible for the removal of the tank system; and
(4) the recycling or disposal facility to which the tank is transported.
(i) A copy of the certificate shall accompany the tank to the recycling/disposal facility. ********Agreed *******
(j) A person who treats a tank by employing physical methods to satisfy the standard in subsection (e)(2) is authorized to perform such treatment for purposes of Health and Safety Code Section 25201.

Ch. 32, Pg. 3 02/25/04
NOTE: Authority cited: Sections 25141, 25150, 25159 and 58012, Health and Safety Code. Reference: Sections 25117, 25124 and 25201, Health and Safety Code.
HISTORY
1. New section filed 8-6-98; operative 8-6-98 pursuant to Government Code section 11343.4(d) (Register 98, No. 32).
2. Amendment of subsections (a)(1), (b)(4), (c), (e)(2)(A)2., (g) and (h)(1) filed 1-8-99 as an emergency; operative 1-8-99 (Register 99, No. 2). A Certificate of Compliance must be transmitted to OAL by 5-10-99 or emergency language will be repealed by operation of law on the following day.
3. Amendment of subsections (a)(1), (b)(4), (c), (e)(2)(A)2., (g) and (h)(1) refiled 5-7-99 as an emergency; operative 5-7-99 (Register 99, No. 19). A Certificate of Compliance must be transmitted to OAL by 9-7-99 or emergency language will be repealed by operation of law on the following day.
4. Amendment of subsections (a)(1), (b)(4), (c), (e)(2)(A)2., (g) and (h)(1) refiled 9-3-99 as an emergency; operative 9-3-99 (Register 99, No. 36). A Certificate of Compliance must be transmitted to OAL by 1-3-2000 or emergency language will be repealed by operation of law on the following day.
5. Amendment of subsections (a)(1), (b)(4), (c), (e)(2)(A)2., (g) and (h)(1) refiled 12-29-99 as an emergency; operative 1-3-2000 (Register 99, No. 53). A Certificate of Compliance must be transmitted to OAL by 5-2-2000 or emergency language will be repealed by operation of law on the following day.
6. Certificate of Compliance as to 12-29-99 order transmitted to OAL 2-29-2000 and filed 4-11-2000 (Register 2000, No. 15).

§67383.4. Management Procedure to Close Hazardous Material or Hazardous Waste Tank Systems In Place.

The owner or operator of a tank system to be closed in place shall do all of the following:
(a) Comply with Section 25298 of the Health and Safety Code, if applicable.
(b) Obtain CUPA, authorized agency or LIA approval to close the tank system pursuant to Title 23, CCR, section 2672(c), if applicable.
(c) Clean the tank and comply with all of the requirements of section 67383.3.
(d) After the provisions of section 67383.3 are met, fill the tank with a solid inert material.
NOTE: Authority cited: Sections 25141, 25150, 25159 and 58012, Health and Safety Code. Reference: Sections 25117 and 25124, Health and Safety Code.
HISTORY
1. New section filed 8-6-98; operative 8-6-98 pursuant to Government Code section 11343.4(d) (Register 98, No. 32).
2. Amendment of subsection (b) filed 1-8-99 as an emergency; operative 1-8-99 (Register 99, No. 2). A Certificate of Compliance must be transmitted to OAL by 5-10-99 or emergency language will be repealed by operation of law on the following day.
3. Amendment of subsection (b) refiled 5-7-99 as an emergency; operative 5-7-99 (Register 99, No. 19). A Certificate of Compliance must be transmitted to OAL by 9-7-99 or emergency language will be repealed by operation of law on the following day.

4. Amendment of subsection (b) refiled 9-3-99 as an emergency; operative 9-3-99 (Register 99, No. 36). A Certificate of Compliance must be transmitted to OAL by 1-3-2000 or emergency language will be repealed by operation of law on the following day.
5. Amendment of subsection (b) refiled 12-29-99 as an emergency; operative 1-3-2000 (Register 99, No. 53). A Certificate of Compliance must be transmitted to OAL by 5-2-2000 or emergency language will be repealed by operation of law on the following day.
6. Certificate of Compliance as to 12-29-99 order transmitted to OAL 2-29-2000 and filed 4-11-2000 (Register 2000, No. 15).

§67383.5. Transportation of Uncut Tanks that Contained Hazardous Material or Hazardous Waste. Any tank intended to be transported, that is not cut onsite, has been cleaned pursuant to the provisions of section 67383.3, and has the potential to generate flammable vapors, shall be subject to the following requirements for transportation:

(a) The tank's interior atmosphere shall be inerted with carbon dioxide or with another inert gas approved by the CUPA, authorized agency or LIA to levels sufficient to preclude explosion or to lower levels as required by the local agency; *****Agreed ******

(1) If the tank will be inerted with carbon dioxide, dry ice may be used at a minimum of 1 pound of dry ice per 45 gallons of tank volume (22.2 pounds per 1000 gallons of tank capacity) or bottled CO_2 may be used to inert the tank until the tank meets the required levels. ********Dry ice will be utilized to inert the tanks at the rate of 1lb. of dry ice per 45 gallons of tank volume.********

(2) All LEL readings shall be taken with a CGI that has been properly calibrated. The readings shall be taken at the top, center and bottom of the tank before the tank is loaded onto the transport vehicle.

(b) All openings in the tank shall be plugged, except for a 1/8 inch vent. ********Agreed, the manhole will be rebolted to the tank prior to transport. Any other opening except for the 1/8" opening will be plugged.********

(c) All cracks, holes, or other damaged sections shall be plugged. If holes or cracks in the tank walls, piping or appurtenances could allow the release of hazardous constituents, the tank, piping and/or appurtenances shall be wrapped in plastic sheeting or another appropriate barrier compatible with and capable of containing the release. If the barrier becomes contaminated during use, it shall be managed in accordance with the applicable requirements of this division. ********Agreed, all piping will be free of any liquids prior to placing into a roll off container. The tanks will not contain any constituents that will release from the tanks prior to or during transport.********

NOTE: Authority cited: Sections 25150, 25159 and 58012, Health and Safety Code. Reference: Section 25150, Health and Safety Code.

HISTORY

1. New section and new form filed 8-6-98; operative 8-6-98 pursuant to Government Code section 11343.4(d) (Register 98, No. 32).
2. Amendment of subsection (a) filed 1-8-99 as an emergency; operative 1-8-99 (Register 99, No. 2). A Certificate of Compliance must be transmitted to OAL by 5-10-99 or emergency language will be repealed by operation of law on the following day.
3. Amendment of subsection (a) refiled 5-7-99 as an emergency; operative 5-7-99 (Register 99, No. 19). A Certificate of Compliance must be transmitted to OAL by 9-7-99 or emergency language will be repealed by operation of law on the following day.
4. Amendment of subsection (a) refiled 9-3-99 as an emergency; operative 9-3-99 (Register 99, No. 36). A Certificate of Compliance must be transmitted to OAL by 1-3-2000 or emergency language will be repealed by operation of law on the following day.
5. Amendment of subsection (a) refiled 12-29-99 as an emergency; operative 1-3-2000 (Register 99, No. 53). A Certificate of Compliance must be transmitted to OAL by 5-2-2000 or emergency language will be repealed by operation of law on the following day.
6. Certificate of Compliance as to 12-29-99 order transmitted to OAL 2-29-2000 and filed 4-11-2000 (Register 2000, No. 15).

Steck, Chris

From: Jeff Scott (jeffs@fillner.com)
Sent: Friday, August 29, 2008 2:36 PM
To: Steck, Chris
Subject: FW: Arco 2010 Requested Documents
Attachments: HMS Marine Chemist Certificate.jpg; 2010 UST pages.pdf; 2010 Bus Activities and Owner Operator.pdf; Title 22 UST Removal ARCO 2010.pdf

Chris,

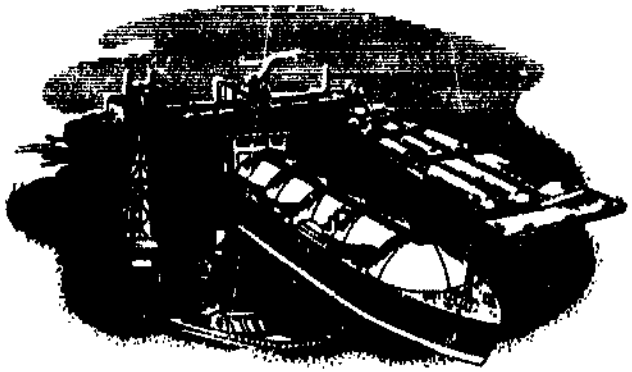
Here is hopefully the information that you need to issue your approval. Please contact me either way, once you have had a chance to review. Belshire has provided this information, I am just forwarding this off to you. Musco is ready to schedule tank pull upon your approval and everyone's dates match.

Thank you,

Jeff Scott
Project Manager
Fillner Construction
916-624-1985 ext 232
916-625-0911 fax
jeffs@fillner.com

NATIONAL FIRE PROTECTION ASSOCIATION

NFPA®



This is to certify that

HENRY M. SORENSEN

IS A CERTIFICATED

MARINE CHEMIST

in accordance with

The Rules for The Certification and Recertification of Marine Chemists established by the NFPA.

This Certificate is valid for five(5) years from this *FIRST* day of *MARCH, 2006*

Certificate No. *633* Issue No. *6*

President, NFPA

510-209-9649

MUSCO EXCAVATORS, INC.
2526 GREENVALE COURT
SANTA ROSA, CA 95401
(707)579-0250 • (707)575-7389 FAX
CONTRACTORS LICENSE NO. 634117

August 21, 2008

Mountain View Fire Department
1000 Villa Street
Mountain View, California 94041

Attention: Chris Steck (chris.steck@mountainview.gov)

Re: PROJECT WORK PLAN
ARCO Facility #2010
2110 Old Middlefield Road
Mountain View, California

Musco Excavators, Inc. (Musco) proposes to remove three 12,000 gallon underground gasoline tanks, one 550 gallon used oil tank and two under ground hoists at the former ARCO facility located at 2110 Old Middlefield Road in Mountain View, California.

The following procedures will be implemented prior to and during the removal process.

The site is currently surrounded by six foot temporary fencing, which will remain in place during the entire project and secured to prevent unnecessary entrance by the public. Prior to beginning the excavation USA will be contacted a minimum 48-hours prior to mark utilities, notification will be made to OSHA for the excavation and Bay Area Air Quality Management District will be provided with their 5-working day notice for the tank removal. No Smoking signs will be placed around the perimeter of the fence and a minimum 40BC rated portable fire extinguisher will be centrally located on-site.

With the tanks being emptied of product, dispensers removed and product lines purged; we will proceed in exposing the tanks. All excavated soil and pea gravel generated while uncovering the tanks, collecting samples or removed upon the field inspectors request will be placed in such a way as to not mix clean with potentially impacted soil and covered with 6 mil visqueen and secured for reuse or export at a later date.

Once the tanks are exposed, Belshire will be on-site to over see cleaning and transportation of the tanks, hoists, lines and rinsate using the following proposed process:

1. Post "No Smoking" signs in conspicuous locations around the tank area.
2. Use an LEL/O2 meter calibrated within last 30 days to measure volatile vapors and percentage of oxygen in the tank's interior. A certified marine chemist, Henry Sorensen, will oversee all LEL/O2 measurements.

3. Remove all possible remaining fluids via vacuum truck & hoses using proper grounding and bonding procedures.
4. Triple-rinse the tank's interior using a 2,000 psi cold water pressure washer, also grounded and bonded. Pump all rinseate using a 2" non sparking stinger lowered through the bung at the low end of each tank.
5. Obtain LEL/O2 readings again.
6. Introduce pellet dry ice into the tanks under the oversight of the marine chemist. The amount of dry ice will be determined by the tank volume as outlined in the California Code of Regulations, Title 22, Division 4.5, Chapter 32.
7. The marine chemist will certify the tanks clean and inert upon visually confirming absence of all sludge and LEL of 0% by taking readings at the top, center and bottom of each tank and providing a completed Hazardous Waste Tank Closure Certification.
8. Tanks will be loaded on LD Transportation (sub to Belshire) dropdeck flatrack trailers by way of an excavator provided by Musco and secured with no less than four (4) - 4" webbing style straps each. All openings in the tanks shall be plugged, except for a 1/8" vent. Tanks will be transported, from the site the same day as the removal, as a non-hazardous waste under a bill of lading to Potrero Hills Landfill in Suisun City, California.
9. The hoists will be removed by Musco and laid flat. Nieto and Sons Trucking (sub to Belshire) will cut open a window and vacuum out hydraulic oil remaining in the hoist. The interior will then be pressure washed. Rinseate will be transported by Nieto and Sons Trucking along with rinseate from the tank cleaning to Demenno Kerdoon in Compton, a licensed hazardous waste recycling facility. The hoists will be loaded onto a stakebed truck and recycled as scrap metal.
10. LD Transportation will provide a 40 yd bin for the product piping, which will be removed and loaded by Musco. Under California Health and Safety Code 25143.12, piping can be transported as non-hazardous waste to a Class I or II Landfill, which will be Buttonwillow.

Once the tanks, lines and hoists have been removed, soil samples will be collected by SAIC in the presence of the field inspector. The location and manner of sampling and analyses shall be in accordance with Regional Water Quality Control Board (RWQCB) guidelines and as directed by the field inspector. A minimum of three soil samples are required per tank, one from each end and one from the middle. In the case of groundwater, side-wall samples may be obtained at the high water level along with a ground water sample and will be analyzed according to the RWQCB guidelines. Less sampling will be required from under the waste oil tank and hoist area. Soil samples shall be collected from under each dispenser and along every 20 linear feet of piping trench or change in trench direction. All samples will be collected from two feet of native soil. It will be the discretion of the field inspector if stockpile samples will be collected. Samples will be immediately transported in a chest on ice to Cal Science Laboratories in Garden Grove, California for analysis. Results could be available in as few as 24-hours or as long as one week and if contamination is present, SAIC will work with the Lead Agency to develop a site remediation plan. While awaiting analytical results, the excavation areas will be barricaded with delineators, which will be wrapped with caution tape.

Once the excavations are rendered clean the stockpiled pea gravel will be utilized to backfill. If the stockpiled soil is clean this will also be used with additional engineered fill being imported, placed and compacted. The material will be placed in 8" – 12" lifts,

witnessed by a licensed geotechnical firm and tested to confirm a minimum 90% compaction has been achieved based on test method ASTM D 1557. A final compaction report will be generated and available for review, if necessary.

Please feel free to contact Musco if additional information is necessary or to discuss the content above.

Respectfully,

MUSCO EXCAVATORS, INC.

Bryan H. Musco

Bryan H. Musco

MUSCO EXCAVATORS, INC.
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Santa Rosa, CA 95401
(707)579-0250 • (707)575-7389 FAX
Contractors License No. 634117

MUSCO EXCAVATORS, INC.

HEALTH AND SAFETY PLAN

FOR

ARCO Facility #2010

SITE ADDRESS

2110 Old Middlefield Road
Mountain View, California

TABLE OF CONTENTS

HEALTH AND SAFETY PLAN

1.0 INTRODUCTION

Personnel involved in Field Investigations and Remediation at sites where Hazardous wastes may be present are potentially exposed to a variety of hazards including:

* Inhalation of toxic airborne contaminants.
* Skin contact with contaminated soil and water.
* Presence of flammable / combustible vapors.
* Oxygen-Deficient atmospheres.
* Heat stress due to protective clothing and environmental conditions.
* Physical standards inherent to field operation (e.g., working near heavy equipment or at remote locations.)

Adequate planning is needed prior to performing work at these sites to minimize the risk of employee injury or illness.

1.1 Purpose

The purpose of the Health and Safety Plan for this particular site is to provide personnel protection standards and mandatory safety practices, procedures, and contingencies while performing the tasks outlined in the Scope of Work. This Health and Safety Plan addresses the following regulations and guidance:

* Occupational Safety and Health Administration (OSHA) Standards for General Industry. 29 CFR (especially 29CFR 1910. 120 "Hazardous Waste Operations and Emergency Response.")
* OSHA Standards for Construction Industry, 29 CFR 1926.
* National Institute of Occupational Safety and Health (NIOSH), OSHA, U.S. Environmental Protection Agency (EPA), and the U.S. Coast Guard "Occupational Safety and Health Guidance Manual for Hazardous Waste Site Activities," October 1985.

1.2 Responsibilities

The chain of command for safety and health-related issues during investigations, remediation, and tank removal activities at the site is delineated below. Musco Excavators, Inc. is to be in overall control of the Health and Safety activities at the site. Property owner and Musco Excavators, Inc must approve any modification in this Health and Safety Plan.

All Musco Excavators, Inc. and subcontractor personnel must follow the requirements of this Health and Safety Plan. Any unsafe conditions must be promptly reported to the Site Safety and Health Officer (SSHO), who will be Bryan Musco, or his appointed, qualified person.

The SSHO responsibilities include:

* Reviewing and confirming any changes in personal protective clothing or respiratory protective requirements.
* Reviewing all Health and Safety Documentation.
* Reviewing all on-site ambient air monitoring results.
* Providing site-specific training, as required, to all personnel assigned to work at the site.
* Stopping work when unacceptable Health Safety Risk exists.
* Providing a Health and Safety briefing to all site visitors.
* Supervising decontamination to ensure complete decontamination of all personnel, tools and equipment.
* Supervising the distribution, use, maintenance, and disposal of personnel protective clothing and equipment.

1.3 List of Personnel with 40-hour OSHA, 20 CFR for this Project

Bryan Musco and Duarte Silva

2.0 RISK ANALYSIS

This section assesses the chemical and physical hazards that are known to exist at the site and those that may be created by the remediation efforts. Table 2 summarizes the hazards associated with each of these tasks. The hazard analysis has been divided into three critical areas:

* Exposure: Expected frequency of exposure to a hazard;
* Probability: Likelihood of an injury upon exposure to a hazard;
* Consequence: Probable degree of injury or effect an injury will have on the effectiveness of a team member.

An explanation of the letters denoting the degrees of exposure, and consequence is provided at the end of the table.

Contaminants most likely to become encountered during field operations at the site are the Petroleum Hydrocarbons and Metals listed in Table 1. A list of the occupational exposure limits and signs and symptoms of exposure is also listed in Table 1.

Most work required in this project might potentially expose personnel to materials that may contain any or all of these contaminants. Any personnel entering the site shall be informed of all hazards associated with these contaminants.

The physical hazards expected to be present during site investigation activities include:

* Saw Cutting
* Snapping Cables, Slings and Rope
* Drilling Equipment
* Moving Equipment
* Heavy Equipment
* Sharp Objects
* Loose Foundations
* Open Pits or Ditches
* Excessive Noise
* Fire/Explosions
* Buried Utility Lines
* Energized Overhead and Underground Power Lines
* Heat Stress

3.0 PROCEDURES TO MITIGATE HAZARDS

This section describes those procedures to be followed in order to ensure the avoidance of operational hazards, as discussed previously. These hazards include mechanical, electrical, chemical, acoustical, biological, and temperature hazards. Those hazards associated with confined spaces are not anticipated to occur, and are not discussed.

3.1 Mechanical Hazards

The following procedures shall be followed during all phases of the operation to reduce those risks associated with mechanical equipment:

* Stay well clear of drill rods and augers while they are rotating and being hoisted. Extreme care is to be exercised when steel cables are being used to lift the drilling apparatus from the ground.
* Stand clear of the operating circle of excavators, backhoes, etc.

* Equipment maintenance schedules are the responsibility of each individual contractor. Equipment is to be checked daily. Any equipment deemed by a Musco Excavators, Inc. employee to be in an unsafe state of repairs, or operated in an unsafe manner shall be shut down until corrective action is taken. Equipment safety features, such as back-up alarms, shall be checked daily.

3.2 Electrical Hazards
The following procedures shall be followed during all phases of operation, in order to reduce those risks associated with electrical hazards:

* Underground Service Alert (1-800-422-4133) will be contacted prior to site activities to locate the presence of underground cables, utility lines, pipes, and storage vessels at the proposed sites where soils borings will be placed.
* The local power company shall be contacted, in order to verify the minimum allowable clearance from high-voltage power lines. Under no circumstances will any person, piece of equipment, or phase of operation come within 10 feet of overhead power lines.
* If the work area is unavoidably close to buried or overhead power lines, the power shall be turned off, with the circuit breaker locked and tagged out.
* All electrical equipment is to be properly grounded, and under no circumstances are any modifications to be made to any piece of electrical equipment. All electrical equipment is to be inspected daily for damaged leads or plugs. Any piece of equipment that is damaged shall not be used on the site, and shall, in fact, be removed from the site for disposal or repair.
* If splicing wires must connect electrical equipment, the source shall be de-energized first; the breaker box locked out and appropriately tagged by the person who is to perform the splicing operation. All connections are to be appropriately taped. Once the splicing operation is complete, the person who performed the splice shall bring the source back into operation.
* Each person that has cause or need to use a piece of electrical equipment shall ensure that he/she is fully familiar with the equipment's operation and features.

3.3 Chemical Hazards
To reduce the possibility of injury due to chemical hazards, personnel shall wear those pieces of Personal Protective equipment as specified by the task, in section 5.0 (Personal Protective Equipment.) Air monitoring shall be conducted to evaluate respiratory and explosion hazards. The instruments and action levels to be used are listed in Table 3. The Musco Excavators, Inc. employee conducting each field task shall be responsible for performing the specified air monitoring. In order to ensure the protection of off-site public health, site perimeter air monitoring for volatile organic will be performed (see Section 6.0, Perimeter Monitoring.) If airborne levels of contaminants consistently exceed 5ppm background levels at the perimeter of the site, the work will be stopped; the suspected source of the contamination will be covered to eliminate emissions. A decision will then be made as to how to proceed with the work and how to more fully characterize and reduce the airborne emissions.

3.4 Acoustical Hazards
In order to prevent hearing impairment, the use of earplugs or earmuffs shall be required for all personnel when heavy equipment is in use at the site. However, should any personnel develop pain in the ear due to work-site noise; they shall immediately don a set of earplugs or muffs. Noise levels will also be controlled to conform to local ordinances.

3.5 Biological Hazards
In order to reduce the risk of biological contamination, Personal Protective Equipment, described in Section 5.0, shall be worn for each specific task. This protective equipment shall be removed, and hands and face washed prior to contact with the mouth, by the hands, for such purposes as eating, drinking, or smoking. Smoking shall only be permitted in those areas designated by SSHO.

3.6 Heat Stress
All personnel entering the work area should be familiar with the signs and symptoms of heat stress. These include:

* Heat Exhaustion--Dizziness, light-headedness, slurred speech, rapid pulse, confusion, fainting, fatigue, copious perspiration, cool skin that is sometimes pale and clammy, and nausea.
* Heat Stress--Hot, dry, flushed skin; delirium, and comma (in some cases.)

Resting frequently in a shaded area and consuming large quantities of fresh, potable water can prevent heat stress. If heat exhaustion symptoms are observed, the person will be required to rest in a shaded area and consume liquids. If symptoms are widespread and observed frequently, an appropriate work/rest regimen will be instituted. This may involve limiting the work period so that after one minute of rest, a person's heart rate (HR) does not exceed 110 beats per minute.

If the HR is higher than 110 beats per minute, the next work period should be shortened by 33 percent, while the length of the rest period stays the same. If the HR is 110 beats per minute at the beginning of the next rest period, the following work cycle should be shortened by 33 percent. Resting HR should be determined prior to start of on site activities. A healthy individual's resting HR is usually 60 to 70 beats per minute. If symptoms of heat stress are observed, the victim will be transported to the nearest hospital immediately. Workers should not hesitate to seek medical attention if heat stress is suspected.

3.7 Confined Space Hazards

When work is to be done in an area where the natural circulation of fresh air or the ability to readily escape the site is restricted, that site shall be considered a confined space, and the following guidelines shall be followed:

* Personnel shall monitor the levels of oxygen, combustible gasses, and organic vapors prior to entering. Under no circumstances shall the space be metered if the following levels are exceeded:
    1. Oxygen content is less than 19.5%
    2. Combustible gas level is greater than 3% of the LEL.
    3. Total hydrocarbons are greater than the action levels defined in Table 3 of this section, if all air contaminants have not been identified.
* Personnel shall monitor the levels of oxygen, combustible gasses, and organic vapors continuously while inside the confined space. If the values stated in the above are exceeded, the space shall be evacuated immediately.
* At least one additional person, who shall be present for the express purpose of monitoring the personnel in the space, shall be within sight and call of those personnel within the space, while remaining outside of the space proper. This person shall have, readily available to him; all rescue equipment necessary to remove personnel who may require extraction from the space and the site. This equipment shall include, but not be limited to, respiration equipment of the same level as those used by the personnel in the space, first aid equipment, including compresses, harness, and all the extraction equipment.
* Portable fans or blowers shall be used to introduce fresh air into the confined space. These fans or blowers shall be located on the upwind side of the space. The space shall not be entered until values of oxygen, organic vapors, and combustible gasses are brought below and measured below their respective action levels.
* No personnel shall enter any unshored or unsupported excavation with a depth greater than 5 feet, or with unstable geological conditions.

4.0 TRAINING

4.1 Site Workers

All personnel who will perform on site tasks shall be trained by U.S. Department of Labor, Occupational Safety and Health Administration (OSHA) standard, 29 CFR 1910.120, Hazardous Waste Operations and Emergency Response. Training will include:

* A minimum of 40 hours initial instruction off site is required for those personnel conducting invasive fieldwork at the site. Proof of training shall be required to be present at the site.

* A minimum of 3 days of actual field experience under the direct supervision of a trained, experienced supervisor.
* Regulatory officials at the site shall be required to have completed at least 24 hours of initial instructions, and shall present training certification as requested.
* A minimum of 8 hours of refresher training annually.
* First Aid and CPR training.
* Additional training, which addresses any unique or special hazards.

All personnel entering the site shall be requested to present proof of current training. Failure to present such certification shall result in removal from the site.

4.2 On Site Management and Supervisors
On site management and supervisors shall receive at least 8 additional hours of specialized training on managing such operations.

4.3 Pre-entry Orientation Session
Prior to entering the site, personnel shall attend a daily pre-entry orientation session presented by the SSHO, which addresses the following issues. All personnel shall verify attendance of this daily meeting by signing the Safety and Health Plan Review Record (Appendix A.)

4.4 Degree and Nature of Potential Health and Safety Hazards
The health effects and hazards of the chemicals identified or suspected to be on the site shall be discussed. The physical and chemical properties of the contaminants. The most likely route of exposure and possible adverse consequences of working on the site if proper safety procedures are not observed or if protective fails or is improperly worn shall be reviewed. Other hazards, which are unique to site operations, shall be presented.

4.5 Personal Protective Equipment
Personnel shall be instructed in the use, care, maintenance, limitations, and fitting of personnel protective equipment. Respirator training shall conform to ANSI Z88.2 (1980) and OSHA 29 CFR 1910.134. Personnel shall not be fit tested or issued a respirator if facial hair interferes with the face-to-face piece seal of the respirator.

Qualitative fit testing shall be performed annually. Records of the fit testing shall be maintained. Positive/negative fit testing shall be performed by the user each time a respirator is donned.

4.6 Decontamination Procedures
The procedures, materials, equipment, and facilities specific to the site will be discussed during the morning briefing by the SSHO.

4.7 Accepted Practices
Specific safe work practices, which must be adhered to during the site operations will be discussed. This will include procedures for entering and exiting the site, and accepted and unaccepted practices within the personnel decontamination area.

4.8 Emergency Procedures
Procedures for responding to emergencies as specified in the Emergency Response Plan shall be covered.

5.0 PERSONAL PROTECTIVE EQUIPMENT

All respiratory protective equipment must be approved by the National Institute for Occupational Safety and Health (NIOSH) /Mine Safety and Health Administration (MSHA.) The minimum protective equipment requirements for each site task shall be Level D. However, should airborne monitoring indicate organic vapors consistently in excess of 1-2 ppm, the level of protection shall be upgraded to Level C1. If monitoring indicates organic vapors consistently in excess of 5 ppm, the level of protection shall be up graded to Level C2.

5.1 Levels of Protection

Level D Protection

The following personal protection equipment is required to be worn by all on-site personnel:

- Poly/cotton reusable coveralls or long sleeve shirts and long pants
- Steel toe boot/shoes
- Earplugs or muffs
- Hardhat
- Nitrile gloves (if contact with potentially contaminated soil or water is expected)
- Safety glasses
- Neoprene or butyl rubber boots or latex boot covers (if contact with potentially contaminated soil or water is expected)

Level C1 Protection

- One-half or full face respirator with high efficiency organic vapor cartridges with dust filter

Level C Protection

- Cloth coveralls
- Steel-toed boots with waterproof covers, or steel-toed rubber boots
- Hardhat
- Ear plugs or ear muffs
- Nitrile gloves
- Safety glasses
- Full-face respirator with high efficiency organic vapor cartridges with dust filter

5.2 Maintenance and In-Use Inspection of Protective Equipment

Effective use of protective equipment requires that the equipment be properly used, maintained, and inspected periodically during the day. Procedures will be presented during pre-entry training.

5.3 Gloves/Body coverings

Gloves and coveralls will be regularly inspected and replaced if torn. Coveralls will be laundered daily at a minimum. Reusable gloves will be decontaminated whenever exiting work areas.

5.4 Respirators

Site conditions are not anticipated to require respiratory protection, therefore, no respirators are expected to be necessary. However, respirators shall be inspected and checked daily for leaks both visually and with negative and positive pressure checks on the wearer. Respirator cartridges will be replaced daily or more frequently if excessive resistance develops. All respirator maintenance will be performed by the SSHO. The type of respirators used will be equipped with high efficiency organic vapor cartridges and dust filters.

Respirator exterior will be wet-wiped whenever exiting work areas, as specified in Section 8. Respirators will be rinsed with a solution containing a sanitizer recommended by the respirator manufacturer. Respirators will be hung to drip dry and, if not used daily, will be placed inside plastic bags for protection against dust.

6.0 ENVIRONMENTAL MONITORING

6.1 Real Time Air Monitoring

A total volatile organics instrument shall be used to periodically monitor airborne concentrations of contaminants on site. A photo ionization detector (PID) (e.g., hNu or OVM) or equivalent and explosimeter/oxygen meter will be used to screen excavated soils for volatile organic compound contamination. The PID will also be used to measure and record employee breathing zone levels of organic vapors and gasses.

The monitoring program may be increased, reduced, or modified by the SSHO, based on site conditions and monitoring results. All monitoring will be accomplished under the direction of the SSHO, who will interpret the

results.

The air-monitoring program will include sufficient monitoring of air quality in work zones and other on-site areas to asses levels of employee exposure, determine that the work zone designations are valid, and verify that the respiratory protection being worn by personnel is adequate. The air-monitoring program is also designed to ensure that contaminants are not migrating off site to minimize exposure of near by populations and/or workers. Air monitoring shall be conducted at 15 minute intervals, unless it is determined that air monitoring may occur at less frequent intervals. These less frequent intervals would be the result of ambient air movement (wind,) or through the reduction of the air threat through verification monitoring. Such changes to plan will be logged.

Monitoring shall be conducted:

* When work begins on a different portion of the site.
* When contaminants other than those previously identified are being handled.
* When a different type of operation is initiated.
* If a sufficient reasonable interval has passed so that exposures may have significantly increased.

Measurements shall be taken at the anticipated source and in the breathing zone of site personnel.

Instruments shall only be used by employees who have been trained in the proper operation, use limitation, and calibration of the monitoring instrument and who have demonstrated the skills necessary to operate the instrument.

6.2 Perimeter Monitoring

Monitoring shall be conducted at least two times each day, with a total volatile organics direct-reading instrument, at location upwind and downwind at the perimeter of the site. Measurements shall also be taken periodically downwind of each active sampling site to assess the potential for off-site migration. If airborne levels of contamination exceed background levels for a sustained period of time at the perimeter of the site, the work area shall be expanded to encompass all area subjected to the elevated levels. If airborne levels of contaminants exceed background levels by 5 ppm at the perimeter of the site, the work will be stopped, the suspected source of the contamination (borehole or production well) will be covered to eliminate emissions.

If airborne levels of contaminants exceed background levels, a decision will then be made as to how to proceed with the work and how to more fully characterize the airborne emissions.

6.3 Field Instruments

Two types of PID vapor analyzers are available for on-site screening during field operations: hNu Model PI 101 and/or Thermo Environmental Instruments 580A or 580B.

The Gastech Flammable Gas Detector shall be used to measure explosion/oxygen levels. Equivalent instrumento may be used.

Calibration of instruments will be performed prior to field use on a daily basis. Calibration methods as specified in manufacturers-supplied manuals for each instrument will be followed. A two-point calibration is performed on portable gas analyzers using hydrocarbon-free air as the zero point and a manufactured calibration gas as the high point. A gas-analyzed instrument is considered to be accurate if readings of the standards are within 20 percent of the actual concentration of standard gas.

6.4 Record Keeping Requirements

The result of air monitoring readings shall be recorded on standard air monitoring data forms. A calibration and maintenance log for each instrument shall also be maintained. Records shall also be kept of all significant events, addendum's, or changes to level of protection.

6.6 Heat Stress Monitoring
Ambient temperatures at the site combined with the requirements for PPE use may contribute to heat stress. When ambient temperatures reach or exceed 70 degrees Fahrenheit, body temperatures will be monitored using fever strips or oral thermometers and heart rates will be monitored when heat stress conditions may occur. Work-rest regimens will be adjusted accordingly. (see Section 3.8)

7.0 SITE CONTROL

A check-in and checkout system will be used to control and record each employee and piece of equipment inside the site boundaries. Only personnel identified as "authorized" will be permitted to enter the site. A Master list of authorized personnel will be available and will only include personnel who have received the appropriate training and certification required by this Health and Safety Plan and OSHA requirements.

7.1 Work Zones
Work zones are designated to prevent employees, visitors, and the surrounding environment from exposure to contamination during all aspects of site remediation activities. All work zones and support areas will be established by Musco Excavators, Inc. Movement of personnel and equipment between zones and on and off site will be controlled by means of designated access points. Minimum personnel protective equipment for work in each zone is described in Section 5.0.

7.2 Work Areas
The work areas encompass the surface areas around the boundary of the property. It is anticipated that this will be a Level D area and be utilized during invasive operations.

7.3 Safe Work Practices
Safe work practices, which must be followed by all site workers, include:

* Eating, drinking, chewing gum or tobacco, and smoking are prohibited in the work and decontamination areas.
* Do not sit or kneel in areas of obvious contamination.
* Hands and face must be thoroughly washed upon leaving the work area.
* Repair or replace immediately any defective PPE.
* Personnel must not take prescription drugs unless specifically approved by a qualified physician.
* If respirators are required, facial hair that interferes with the face-to-face piece fit of the respirator will not be permitted.
* Contact lenses will not be permitted to be worn when the potential for chemical splash exists or when full face-piece respirators are required.
* Personnel on the site must use the buddy system; visual contact must be maintained between team members at all times.

7.4 Daily Start-Up and Shutdown Procedures
The following protocols will be followed daily prior to start of work activities:

* The SSHO will review site conditions to determine if modification of work and safety plans are needed.
* Personnel will be briefed and updated on any new safety procedures.
* All safety equipment will be checked for proper function.
* The SSHO will ensure that first aid equipment is readily available.
* The SSHO will indicate appropriate air monitoring.

The following protocol will be followed at the end of daily operations and before breaks:

* All personnel will proceed through appropriate decontamination procedure and facilities.

8.0 DECONTAMINATION

8.1 General
Employees will be trained in decontamination procedures that will be implemented when employees, or equipment enter work or decontamination areas. Decontamination will be performed to minimize potential contamination of the equipment and the spread of contamination from one zone to another.

8.2 Personnel
If it becomes necessary to upgrade the level of protection from Level D to Level c or above, no worker, except under emergency situations, will leave the work area without going through the proper decontamination sequences.

Before leaving the work area, personnel will wash boots and outer gloves at the decontamination area. The wash solution will be a simple detergent and water solution. Outer disposable clothing will be removed and placed in 6-mil plastic bags for disposal. Exterior surfaces of respirators will be wet-wiped, then respirators will be removed and placed in a plastic bag for temporary storage and cleaning.

8.3 Respirator Decontamination
When required, respirators will be cleaned daily by the individuals to whom they have been assigned. Each individual will be responsible for cleaning and maintaining his/her own respirator.

A washbasin or sink, with solution containing sanitizer recommended by the manufacturer, will be provided in the decontamination area for final rinsing of respirators at the end of the day. Respirators will then be hung to drip dry and, if not used daily, will be placed inside plastic bags for protection against contamination. Respirator cartridges will be changed at least daily of more frequently if sampling data indicate potential saturation concentrations exist or breathing resistance becomes difficult. The SSHO will also spot check respirators to ensure that they all remain clean and are properly maintained and stored.

8.4 Equipment Decontamination
If in Level C or above, all equipment being used in the work area will be subject to complete decontamination procedures before the equipment is removed from these areas. Equipment and vehicles which contact potentially contaminated soil will be decontaminated using a steam cleaner or hot water pressure washer. Wastewater will be contained in all holding tank or drums for further disposal at an appropriate facility. All contaminated items will be carefully inspected and/or decontaminated to the satisfaction of the SSHO before being taken off site.

9.0 EMERGENCY RESPONSE PLAN

On site emergencies will ultimately be handled by off site emergency support personnel. Initial response and first aid treatment, however, will be available on site.

In case of a hazardous material emergency, the senior supervisor on site will assume full control and direction of the emergency response as the Incident Commander. The Incident Commander will work with the SSHO to identify and evaluate hazards. All emergency responders and communications will be coordinated and controlled through the Incident Commander.

9.1 Emergency Equipment
Emergency equipment for the work areas will be kept in the decontamination area. The equipment will include:

* Portable emergency eye wash with a capacity for providing clean water at a rate of at least 0.4 gallons per minute for a 15-minute period.
* Two 20-lb multipurpose (ABC-rated) fire extinguishers.
* An adequately stocked first aid kit.

Another adequately stocked first-aid kit and an emergency siren will be available in the support area.

9.2 Pre-Emergency Planning
Prior to start of work, Musco Excavators, Inc. will contact local authorities to inform them of the start date and anticipated scope of work. First aid kits at least one Musco Excavators, Inc. employee trained in first aid and cardiopulmonary Resuscitation (CPR) will be on site at all times during remedial activities.

9.3 Emergency Recognition and Prevention
Emergency conditions that may be anticipated at the site include:

- Medical emergency
- Heavy equipment accident
- Discovery of unanticipated buried hazards
- Poisonous snakes and spiders
- Overexposure of personnel to on site contaminants
- Heat Stress

To ensure that hazard recognition and accident prevention protocols are being maintained, personnel must follow the requirements of the Heath and Safety Plan.

9.4 Operations Shutdown
Operations shutdown may be mandated by Musco Excavators, Inc. on recommendation from the SSHO or by the emergency response Incident Commander. Conditions warranting work stoppage will include:

- Uncontrolled fire
- Uncovering potentially dangerous buried material
- Any condition immediately dangerous to life and health or the environment
- Heat stress illness exhibited by the crew
- Air contaminant concentrations in excess of the protection factors afforded by the respirators in use.

When any of these conditions exist, operations will be stopped and the site secured. All personnel will leave the work area until the Incident Commander has determined that operations may resume.

9.5 Fire and Explosion Response Procedures
Fire on site can be started by natural events, work activities, or the activities of others. There shall be a multipurpose (ABC-rated) fire extinguisher on hand at all times. Personnel will be instructed in the use of these fire extinguishers and to attempt control of only very small fires. The procedure for using a fire extinguisher is to pull the safety pin, point at the base of the flames, and discharge the extinguisher by sweeping the flames from a distance of about 6 feet. The extinguisher operator should move in as the flames are being put out. Musco Excavators, Inc. will inform the local fire district immediately in case of any fire when its support will be required.

9.6 Evacuation From Work Areas
If an on-site emergency occurs, the Incident Commander will sound the site emergency alarm. All workers will meet at a predesignated area located in the support area. An Employee head-count will be performed to ensure all workers are accounted for.

In case of an emergency, evacuated employees may be decontaminated rapidly by removing exterior clothing. If the worker is critically injured in the work area, the worker may be removed immediately from the area--DO NOT take the time to decontaminate the injured worker; seek medical attention immediately.

9.7 Emergency Medical Treatment and First Aid
Only minor injuries will be treated on site. They will be treated with the first-aid kit available on site.

For major injuries, contact 911. The phone number for the hospital, fire, and ambulance is 911. A complete list of emergency telephone numbers and route to nearest hospital is provided in Appendix B.

This Health and Safety Plan has been prepared by:

MUSCO EXCAVATORS, INC.

Bryan H. Musco

President
Title

August 21, 2008
Date

APPENDIX A

SITE SAFETY AND HEALTH PLAN REVIEW RECORD

SITE: ARCO #2010, 2110 Old Middlefield Road, Mt. View, California

I have read the Health and Safety Plan for this site and I have been briefed on the nature, level, and degree of exposure likely as a result of participation in this project. I agree to conform to all the requirements of this Plan.

Name	Signature	Affiliation	Date

APPENDIX B

EMERGENCY TELEPHONE NUMBERS

Ambulance.....911

Poison Control Center.....1-800-523-2222

Fire Department.....911

Explosive Unit.....911

MUSCO EXCAVATORS, INC.

Owner: Bryan Musco (Office) (707)579-0250
(Mobil Phone) (707)975-6985

Regulatory Content

State Water Resources Control Board, 1001 I Street, Sacramento, CA (916)341-5455

CAL OSHA District Office, 39141 Civic Center Drive, Suite 310, Fremont, CA (510)794-2521

City of Mt. View Fire, 301 N. Rengstoff Avenue, Mt. View, CA 911

Hospitals

El Camino Hospital
2500 Grant Road
Mountain View, CA 94040
(650)940-7000

MAP IS ATTACHED ON THE FOLLOWING TWO PAGES

TABLE 1

CHEMICAL CONTAMINANTS

MATERIAL	LEL/UEL (%)	TLV_TWA (ppm)	Odor Threshold (ppm)	ACUTE EXPOSURE SYMPTOMS
Benzene	0.339/7.1	1	4.68	Fever-Convulsions–confusion-dizziness–drowsiness–headache-nausea–respiratory system irritation-skin irritation-tremors-vomiting-weakness
Ethylbenzene	0.0/6.7	100	0.25-200.00	Fever-abdominal pain-dizziness-drowsy-headache-nausea-respiratory system irritation-skin irritation-unconsciousness-vomiting-weakness
Toluene	1.3/7.1	100	0.17-40	Confusion-dizziness-drowsiness-headache-nausea-respiratory system irritation-skin irritation-tremors-unconscious-vomiting-weakness-fever
Xylene	1.1/7.0	100	0.5-200	Dizziness-drowsy-headache-nausea-respiratory system irritation-skin irritation-unconscious-vomiting-fever
Lead	Explosions of dust in confined areas can occur	50 UG/M3	N/A	Convulsions-pains in abdominal area-dizziness-d'arrhea-tremors-weakness-fever
Gasoline	1.4/7.6	300	<1	Confusion-dizziness-drowsiness-fever-headache-nausea-respiratory system irritation – skin irritation-unconsciousness
Methylene Chloride	12/NA	50	25-320	Fever-headache-nausea-respiratory system irritation-skin irritation-weakness

TABLE 2

HAZARD ANALYSIS

Job Hazard	Exposure	Probability	Consequence
Drilling			
Drill Rig	A	C	A-D
Mechanical	A	C	E
Noise			
Buried Utilities			
Electrical	C	C	A-D
Chemical Exposure	A	B	A-E
Fire and Explosion	D	D	A-D
Dust	B	D	D-E
Tank Removal/Excavation			
Heavy Equipment, Including Crane			
Excavator, Loader, Backhoe			
Mechanical	A	C	A-D
Noise	C	C	E
Chemical Exposure	A	B	A-E
Biological Exposure	D	D	A-D
Fire and Explosion	D	D	A-D
Dust	B	D	D-E
Saw Cutting	C	D	A-E
Tank Lifting	C	D	A-D
Soil Slope Failure	D	D	A-D
Soil and Ground Water Sampling			
Chemical Exposure	A	B-D	A-E
Biological Exposure	D	D	B-D
Decontamination			
Steam Cleaner			
Mechanical	B	D	B-D
Electrical	B	D	A-D
Generator			
Mechanical	C	D	C-D
Electrical	B	D	A-D
Chemical Exposure	B	D	A-E
Biological Exposure	D	D	A-D

EXPLANATIONS

Exposure: The frequency of exposure to the hazard event.

A = Continuously
B = Frequently
C = Occasionally
D = Seldom

Probability: The likelihood that an injury will occur upon exposure to the hazard event.

A = Certain or almost certain
B = Likely, not unusual, 50/50 chance of occurring
C = Unusual, would generally occur less than 50% of the time
D = Improbable, very low chance of occurrence

Consequence: The degree of injury resulting from exposure to the hazard event of significant enough degree to cause an injury.

A = Fatality
B = Serious injury, including chemical exposure, requiring hospitalization
C = Moderate injury, including chemical exposure, requiring on-site first aid treatment
D = Minor injury, including chemical exposure, requiring on-site first aid treatment
E = Chemical, acoustical, or other exposure above the Threshold Limit Value (TLV) or other recommended standard that may not produce immediate acute effects, especially for chronic toxicants

TABLE 3

AIR MONITORING INSTRUMENTATION AND ACTION LEVELS

Hazard	Instrument	Reading	Location	Action
Respiratory	PID/Draeger Tube	1-2 ppm	Breathing	Don Respirator (Modified D)
Respiratory	PID/Draeger Tube	5ppm	Breathing	Don Level C (Protection)
Respiratory	PID/Draeger Tube	10 ppm	Breathing	Leave Area
Explosion	Combust. Gas Meter	10% LEL	Ambient Air	Vent Area
Explosion	Combust. Gas Meter	20% LEL	Ambient Air	Leave Area
Oxygen Deficiency	Oxygen Meter	19.5%	Oxygen Ambient Air	Leave Area

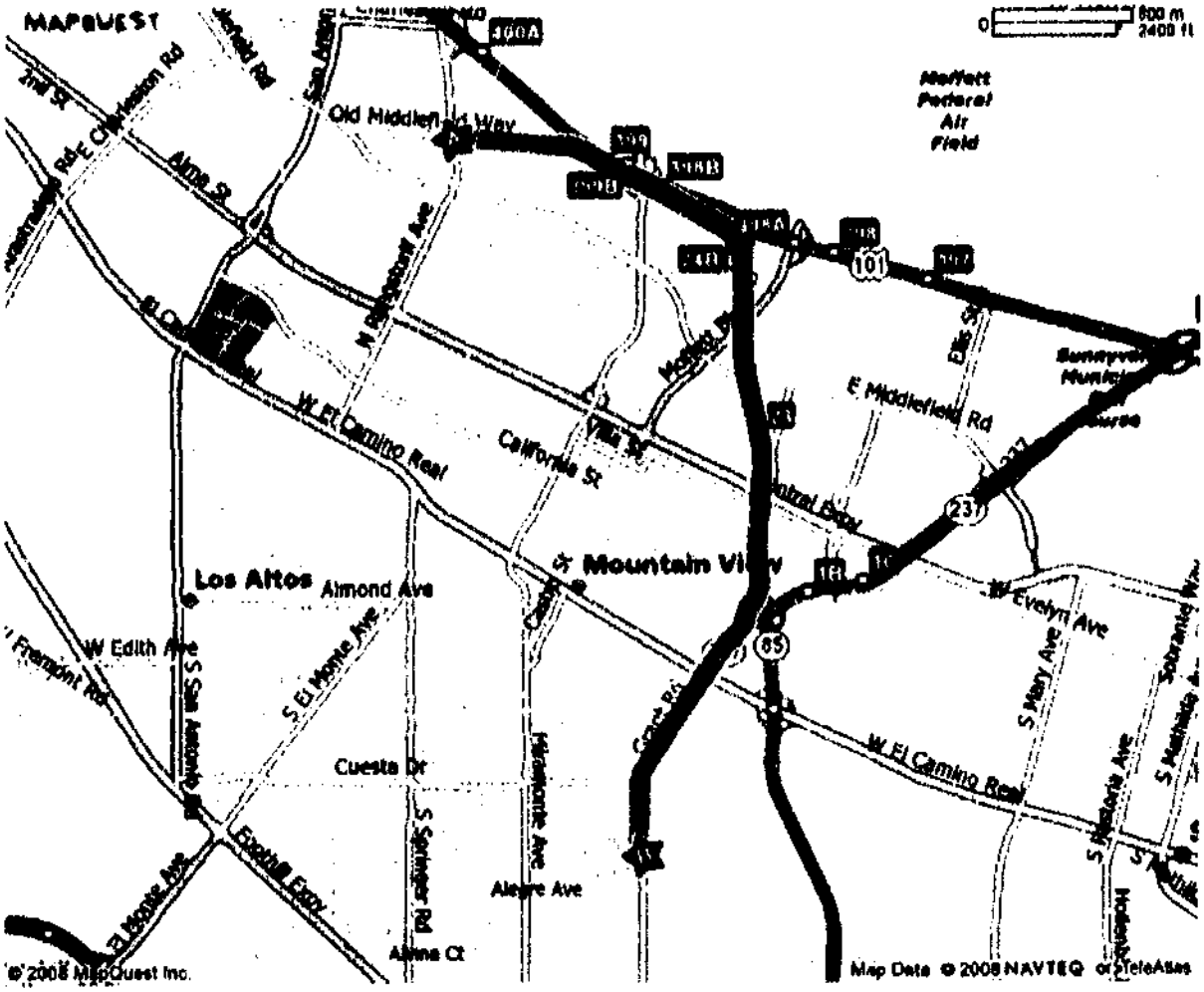
Apparent exposure level above the background ambient air concentration. Background levels may change due to factors such as weather and location of work site.

High efficiency organic vapor cartridges with dust filters shall be used.

As each chemical constituent is identified through soil and surface water testing, specific action levels will be determined. These site-specific action levels and any modifications to safety procedures presented in this plan shall be incorporated in future revisions. It is presently anticipated that chemical hazards will warrant the division of the work site into work, decontamination area prior to entering the support area. The support and decontamination area will be upwind of the work site. No visitors shall be allowed to approach the work site unless they are properly trained and under the supervision of delegated Musco Excavators, Inc. personnel.

HOSPITAL DIRECTIONS

1. Start out going EAST on OLD MIDDLEFIELD WAY toward N RENGSTORFF AVE. (0.4 mi)
2. Merge onto US-101 S toward SAN JOSE (0.6 mi)
3. Merge onto CA-85 S via EXIT 398B toward CUPERTINO/SANTA CRUZ (1.9 mi)
4. Merge onto CA-237 W/MOUNTAIN VIEW ALVISO RD via EXIT 22A toward CA-82 N/EL CAMINO REAL/MOUNTAIN VIEW (0.5 mi)
5. CA-237 W/MOUNTAIN VIEW ALVISO RD becomes GRANT RD.
6. End at 2500 Grant Rd, Mountain View



BELSHIRE
ENVIRONMENTAL
SERVICES, INC.

25971 Towne Centre Drive
Foothill Ranch, CA 92610
(949) 460-5200
Fax (949) 460-5210

Issue Date: August 20, 2008 **Revision Date:**

TABLE OF CONTENTS

1.0 INTRODUCTION

This plan establishes requirements and provides guidelines for worker safety during various field procedures performed by Belshire Environmental Services, Inc. (Belshire) personnel. The purpose of this plan is to identify procedures for avoiding hazards from on-site chemicals, avoiding personal injury from on-site equipment, and for responding to serious exposure or accident. The safety rules presented in this plan cannot cover every eventuality, and it is therefore expected that all workers involved will exercise good judgment in all safety matters.

2.0 SITE INFORMATION

Belshire Job#:

Job description: Triple rinse, inert & transport for disposal three (3) – 12,000 gallon Gasoline Underground Storage Tanks, one (1) 550 gallon waste oil tank and two (2) hydraulic hoists

Project Manager: Glen Vanderveen

Site Safety Officer: Ron Rodriguez

Site Description:

Client: BP West Coast Products, LLC
Facility#: 2010
Site Address: 2110 Old Middlefield Way
City, State: Mountain View, CA

A site map is included on the following page.

Hospital location, directions and maps are provided at the end of this document.

3.0 AUTHORITY AND RESPONSIBILITIES

3.1 Belshire Environmental Services, Inc.

Prior to initiation of site activities, a site safety meeting will be held with all personnel working on the project. At this meeting the designated Site Safety Officer will review the Health and Safety Plan procedures with all site personnel. The meeting will verify that all personnel will have 1) been properly trained in health and safety procedures, 2) been explained the importance of the use of respirators, and 3) understood this Health and Safety Plan and all applicable procedures.

The Site Safety Officer will maintain a record of onsite operations. Information recorded will include such items as working hours, names and times of subcontractors/visitors entering and leaving the site, background-readings, and all information important to health and safety.

3.2 Subcontractors

Each subcontractor will also be held accountable for the safe and healthful performance of work by each of their employees, subcontractors, or support personnel who may enter the site. Subcontractors are required to ensure that all employees, visitors, subcontractors, and their supplier/vendors, comply with the provisions of this Health and Safety Plan and the minimum standards set forth under the CAC, Title 8, Industrial Relations, Chapter 4, Division of Industrial Safety, Subchapter,4, Construction Safety Orders while on the work site and during the execution of tasks assigned by Belshire.

Each subcontractor is required to know the safety regulations as they apply to operations. The provisions of this Health and Safety Plan will be strictly enforced along with the regulations issued by federal, state, and local governments, where applicable. Noncompliance with this Health and Safety Plan will be treated the same as noncompliance with any contract provision.

Each subcontractor will be required to designate a Safety Representative. The Safety Representative is responsible for the safe and healthful performance of work by his/her work force and that of his/her subcontractors.

4.0 HAZARD ASSESSMENT

4.1 Chemicals

Underground storage tank systems may contain petroleum hydrocarbons with chemical compounds partially consisting of Benzene, Toluene, Ethylbenzene, and Xylene. These chemical constituents of gasoline are hazardous in sufficient concentrations, and workers should be protected against inhalation of vapors and from direct contact with gasoline contaminated soil.

4.1.1 Types of Exposure

4.1.1.1 Inhalation Exposure

According to the National Institute for Occupational Safety and Health (NIOSH) Pocket Guide to Chemical Hazards, dated September 1985, the exposure limit

for Benzene is 10 parts per million (ppm); the exposure limit for Toluene is 100 ppm; Ethylbenzene is 100 ppm; and xylene is 100 ppm. If the concentration in the breathing space at the work area is less than 10 ppm, Level D protection will be required. If the concentration in the breathing space is between 10 and 249 ppm, Level C protection with half-face respirators will be required. If the concentration in the breathing space is between 250 ppm and 999 ppm, full-face respirators will be required. If the concentration exceeds 1000 ppm, work will be stopped and appropriate measures will be taken to mitigate the exposure source (e.g., soil stockpiles will be covered, tank sump lids will be replaced, dispenser doors will be closed, etc.).

4.1.1.2 Dermal Exposure
Repeated daily contact with petroleum hydrocarbons would be expected to irritate the skin. For this reason, direct skin contact will be avoided by wearing 'protective gloves. However, if contact does occur, the exposed areas will be washed with soap and water and rinsed thoroughly.

4.1.1.3 Ingestion
Petroleum hydrocarbons can enter the body by ingestion. Because of this, eating and drinking will not be allowed within a 25-foot exclusion zone. Hands and face should be washed prior to eating and drinking.

4.1.2 Levels of Protection

Based on Site Characterization Investigation findings, the level of protection required will be determined. It is anticipated that Level D protection will be required at most locations. However, safety equipment commensurate with Level C protection will be kept on the site at all times during the program and, if necessary, will be utilized. As stated in Section 3.1.1 above, Level C protection equipment will be utilized if breathing space monitoring indicates concentrations of organic vapors between 10 and 249 ppm. If conditions warrant the use of Level B or Level A protection, all work will cease and appropriate measures shall be taken to mitigate the exposure source. Work will resume when appropriate safety procedures are developed and implemented.

Level D Protection:
Level D protection will consist of personal protective equipment consisting of hard hat, boots, and safety glasses where appropriate.

Level C Protection:
Level C protection will consist of personal protective equipment consisting of hard hat, rubber boots, solvent resistant gloves, Tyvek coveralls, half-face respirator and safety goggles. If it is necessary to utilize Level C protection, a decontamination area will be setup.

4.1.3 Exposure Monitoring

The breathing space at the site will be monitored with an appropriate organic vapor analyzer. The organic vapor analyzer will be calibrated per manufacturer's requirements.

4.2 Work Near Vehicle Traffic
All personnel working near vehicle traffic shall wear an approved orange safety vest or other appropriate clothing. The work area shall also be protected with appropriate placards, barricades, traffic cones, and/or boundary tape.

4.3 Fire

Petroleum hydrocarbons can be highly flammable and vapor accumulating could flash and/or explode if ignited. For this reason, there will be no open flame within 25 feet of the exclusion zone. When appropriate, non-sparking tools will be used.

4.4 Noise

Hearing protection shall be worn when working around or near heavy equipment with high noise levels (exceeding 84 dB) or when the Site Safety Officer deems necessary.

4.5 Head Injury

Belshire personnel and their subcontractors will wear hard hats when working in areas where there is a potential for injury to the head from falling objects, inside of any fenced construction site, at any job where heavy machinery is present, and any time the Site Safety Officer deems necessary.

4.6 Heat Stress

Heat stress is one of the most common and potentially serious health problems encountered during prolonged outside work activity on hot sunny days. Containers of water will be made available to workers outside exclusion zone.

4.7 UV Light Exposure

Sunscreens of protection factor 15 (or greater), and UV tinted safety glasses shall be made available as needed.

4.8 Trap Hazards (If Appropriate)

The site safety officer shall survey the work area to identify open manholes, pits, trenches, or similar hazards that could potentially impact work activities and shall ensure that these locations are periodically checked during the day.

5.0 SITE SPECIFIC HEALTH AND SAFETY REQUIREMENTS

5.1 Personnel Protection

Personnel protection equipment for activities covered by this Health and Safety Plan include a hard hat, shirt, long pants, and work boots (Level D). Latex gloves will be required when handling equipment, parts, soil or other material that could contain or be contaminated with petroleum hydrocarbons. Safety glasses should be worn when working around equipment or moving parts and as needed elsewhere. Hearing protection should be used when working around heavy equipment and/or when noise levels exceed 84dB. When upgrading to Level C protection, half-face respirators with high efficiency organic vapor cartridges and Tyvek coveralls should be worn by site

personnel.

5.2 Personnel and Equipment Decontamination
Personnel decontamination will involve the washing of hands and face with soap and water within the decontamination are after removal of protective gear and prior to eating or drinking. Respirators, gloves, and hardhat will be washed in a liquid soap and water wash. Tyvek, if worn, will be placed in a plastic bag and disposed of.

5.3 Site Control/Work Zone
Once work begins at the site, no one will be allowed within the exclusion zone without appropriate protective gear and training as required by this Health and Safety Plan. The Site Safety Officer will not allow visitors within the work zone unless they comply with these safety requirements.

5.4 Eating/Drinking
Eating and drinking will not be permitted within the exclusion *zone.*

5.5 Fire
No smoking or open flame will be allowed within 25 feet of the exclusion zone.

6.0 SAFETY GUIDELINES AND PROCEDURES

6.1 General Guidelines During Operations
Safety requires the attention and cooperation of every worker and site visitor. Before commencing any work, the work area shall be surveyed to identify potential hazards that could impact the work to be performed. Some examples include, identification of overhead obstructions prior to raising equipment extension, identification of carbon monoxide sources before entering tanks sumps and excavations and identification of ignition sources prior to working around hydrocarbon impacted soil or petroleum equipment.

The work area should be secured to protect Belshire employees , other workers and visitors from equipment and vehicle traffic as well as to keep the general public at a safe distance. Soil stockpiles and open trenches should also be secured. This should be done through the use of delineators, fencing or other appropriate barricades.

Throwing or dropping tools will not be permitted. All tools should be carefully passed by hand between personnel or a hoist line should be used.

The consumption of alcoholic beverages or other depressants or chemical stimulants will not be permitted prior 'to starting work or while on the job.

"Horsing around" on the job site should never be allowed, even when operations have ceased or equipment is shut down.

6.2 Overhead and Buried Utilities

The use of soil moving equipment on a site within the vicinity of electrical power lines and other utilities requires that special precautions be taken by all personnel. Overhead

and buried utilities should be located, noted and emphasized on site location plans. When overhead electrical power lines exist at or near a site, consider all wires to be alive and dangerous.

Before raising equipment extensions on a site in the vicinity of power lines, walk completely around the equipment. Determine what the minimum distance from any point on the equipment to the nearest power line will be prior- to raising equipment extensions. Do not raise the equipment extensions or operate equipment if this distance is less than 20 feet.

Underground electricity is as dangerous as overhead electricity. Be aware and always suspect the existence of underground utilities such as electrical power, gas, petroleum, telephone, sewer, and water.

6.3 Confined Space Entry

This project should not include a confined space entry.

6.4 Lock-out/Tag-out

If site operations may require work on equipment that is electrically charged then the Belshire Lockout/Tagout procedure shall be implemented by the Site Safety Officer. This could include, but is not limited to, gasoline/diesel dispensers, submersible turbine pumps, and underground storage tank monitoring systems.

7.0 EMERGENCY RESPONSE PROCEDURES

In the event of fire, explosion, injury, or other accident, contact the appropriate site emergency response group. Site emergency telephone numbers listed below are for emergency services.

Fire Department: 911

Ambulance: 911

Paramedics 911

Belshire Environmental Services, Inc.: (949) 460-5200

Nearest Hospital:

El Camino Hospital
2500 Grant Rd
Mountain View CA 94040
(650) 940-7000

Directions and maps to El Camino Hospital are provided at the end of this document.

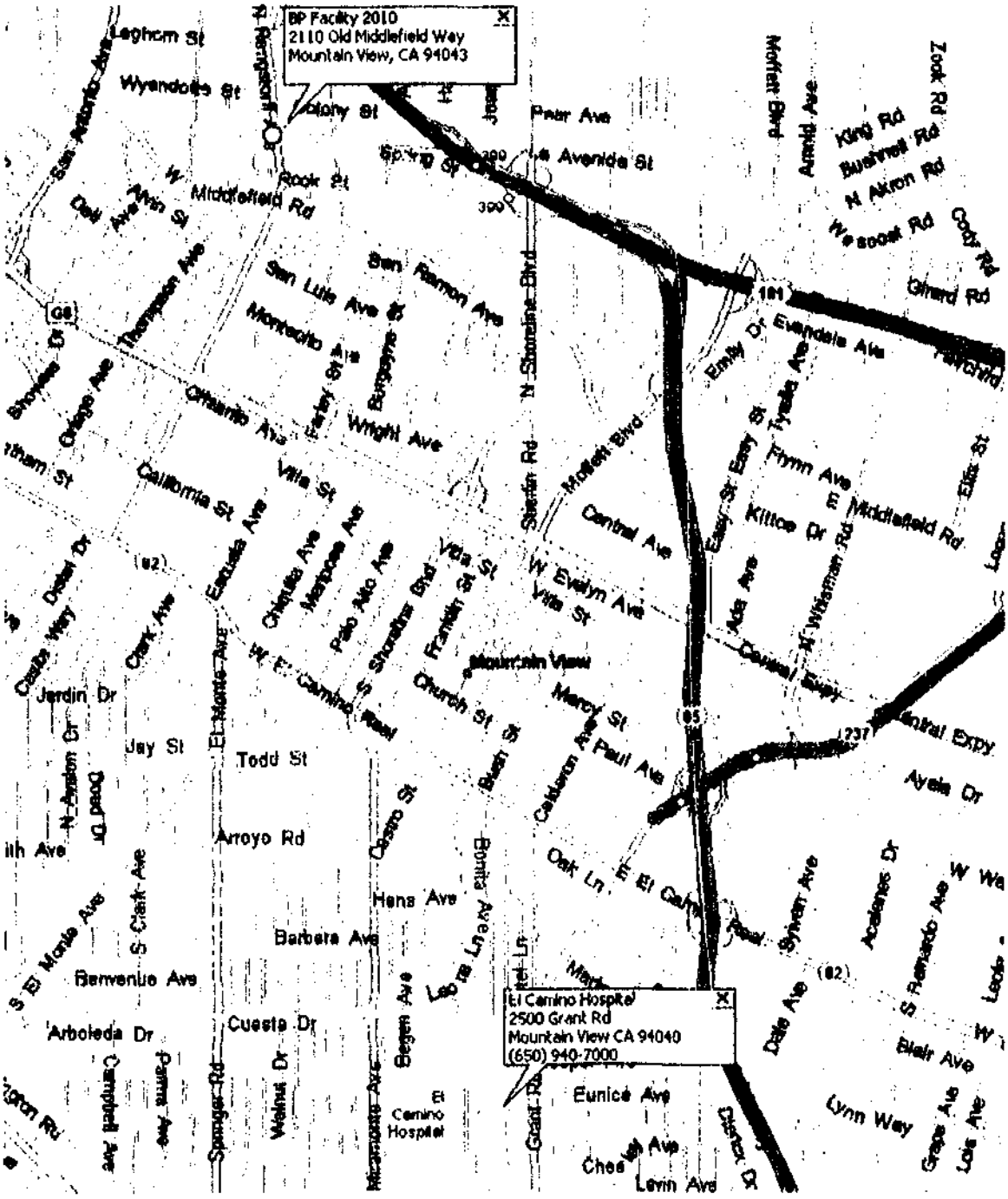
STATEMENT OF AGREEMENT

We, the undersigned, fully understand and agree to comply with all statements and requirements documented in the above Health and Safety Plan as submitted by BESI on

Sign-In Sheet

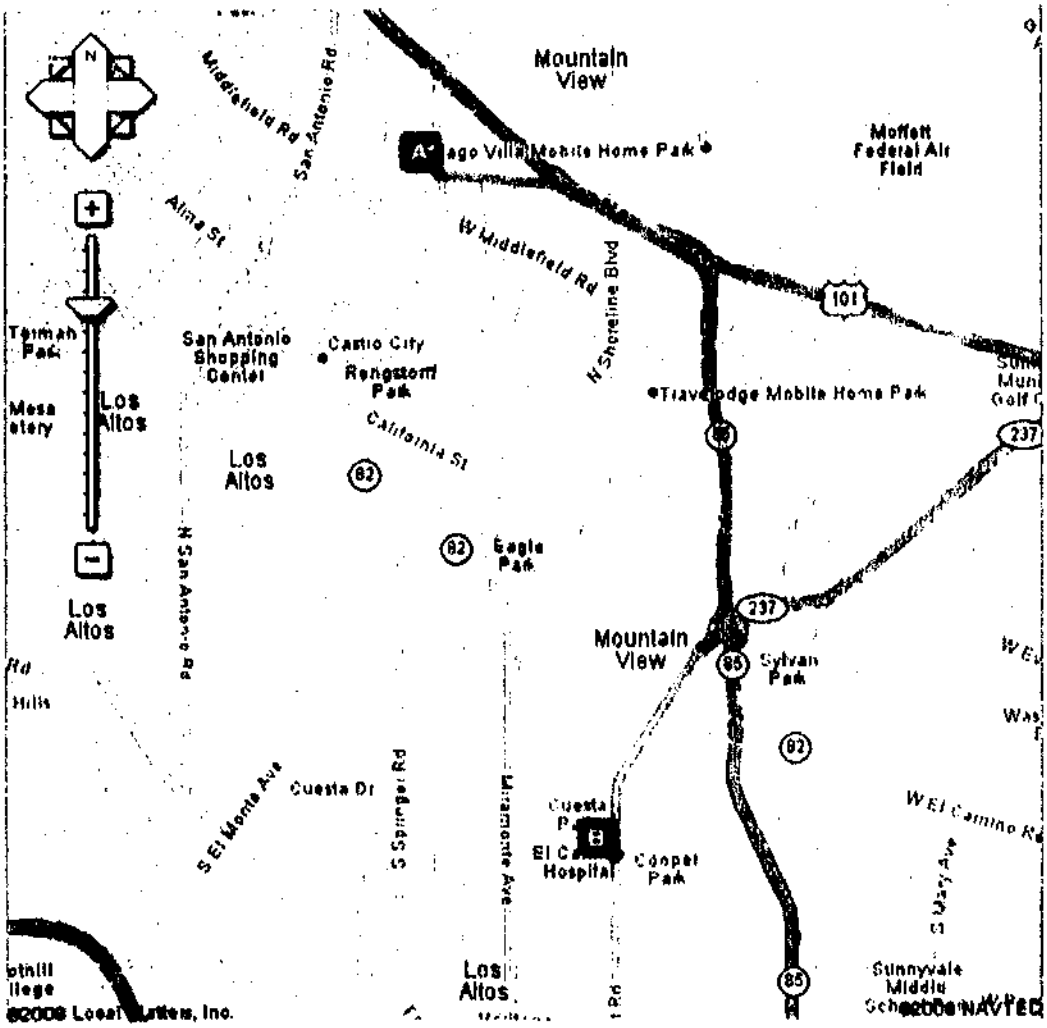
Name (*print*)	Signature	Company	Date

HOSPITAL LOCATION:
El Camino Hospital
2500 Grant Rd
Mountain View CA 94040
(650) 940-7000



DIRECTIONS TO HOSPITAL:

- Exit **BP Facility 2010 at** 2110 **OLD MIDDLEFIELD WAY, MOUNTAIN VIEW,** heading **EAST** toward **N RENGSTORFF AVE**
- Take entrance ramp to **US-101 S** toward **SAN JOSE** (0.4 mile)
- Take exit **398B** to **CA-85 S** toward **CUPERTINO / SANTA CRUZ** (0.6 mile)
- Bear **RIGHT** on **CA-237 W** (1.8 miles)
- **MERGE** on to **CA-237 W** (0.3 mile)
- **CA-237 W** becomes **GRANT RD** (0.2 mile)
- Turn **Right** on **North Drive** (0.8 mile)
- Follow signs to Emergency Room



SITE AND SAFETY PLAN FOR

• UNDERGROUND STORAGE TANK- REPAIRS, REMOVAL, INSTALLATIONS •

• INVESTIGATION/REMEDIATION OF CONTAMINATED SITES • MONITORING WELL & SOIL BORING •

As indicated throughout the plan, selected sections should only be filled out by people with technical expertise in health and safety issues. In addition, State organizations using this plan should set up a system to ensure that: (1) The plan is used properly; and (2) staff follows proper safety procedures. Attach copies of employee certification in hazardous waste/hazardous materials/underground storage tanks. Certifications are for employees who will be working at the job site. All selections are to be completed as appropriate.

PART I - (Sections I-IV) Section I-IV should be completed prior to the site visit and signed in with permit application

SECTION I. GENERAL SITE INFORMATION

SITE NAME AND ADDRESS: _____

CONTACT PERSON AND PHONE NUMBER: _____

SITE IDENTIFICATION NUMBER: _____

PROPOSED DATE(S) OF SITE WORK: _____

SECTION II. DESCRIPTION OF ACTIVITY

PURPOSE OF ACTIVITY:

- ☐ New Tank Installation
- ☐ Tank/Pipe Removal
- ☐ Site Investigation/Mitigation
- ☐ Leak Detection Testing
- ☐ Other_____
- ☐ Tank Closure
- ☐ Tank/Pipe Disposal
- ☐ Tank/Pipe Repair
- ☐ Installation of Monitor Wells/Sampling

PROVIDE A BRIEF NARRATIVE DESCRIPTION OF THE PROPOSED ACTIVITIES:

_____

_____

_____

SECTION III. SPECIFIC SITE INFORMATION

SPECIFIC TANK SYSTEM INFORMATION:

Age/Size/Capacity of Tanks and Piping: _____

Contents of Tank: _____

Other (Specify): _____

TYPE OF SITE

CHECK ALL APPROPRIATE:

- ☐ Active
- ☐ TSDF

- ☐ Inactive
- ☐ Industrial facility
- ☐ Gas Station
- ☐ R & D Facility
- ☐ Military base
- ☐ Other (Specify)

RELEASE HISTORY

- ☐ No evidence of leaks or soil contamination
- ☐ Known groundwater contamination
- ☐ Suspected or known leaks and soil contamination

BACKGROUND AND DESCRIPTION OF ANY PREVIOUS INVESTIVATIONS OR INCIDENCE:

BACKGROUND INFORMATION STATUS: ☐—COMPLETE ☐— INCOMPLETE

SECTION IV. POTENTIAL HEALTH AND SAFETY HAZARDS

ANTICIPATED PHYSICAL HAZARDOUS OF CONCERN: (CHECK ALL THAT APPLY AND DESCRIBE)

- ☐ Heat (high ambient temp.)
- ☐ Cold
- ☐ Noise
- ☐ Oxygen depletion
  - ☐ Asphyxiation
- ☐ Excavation
  - ☐ Cave-ins
  - ☐ Falls, trips, slipping
- ☐ Handling and transfer of petroleum products
  - ☐ Fire
  - ☐ Explosions
- ☐ Heavy equipment
  - ☐ Physical injury and trauma resulting from moving machinery
- ☐ General construction
  - ☐ Physical injury and trauma
  - ☐ Electrical Hazards
- ☐ Confined space entry
  - ☐ Explosions
- ☐ Other (Specify):

ANTICIPATED BIOLOGICAL HAZARDS: (LIST BELOW)

- ☐ Snakes
- ☐ Insects
- ☐ Rodents
- ☐ Poisonous plants
- ☐ Other

NARRATIVE:(Provide all information which could impact Health and Safety – e.g., power lines, integrity of dikes, terrain, etc.)

ANTICIPATED CHEMICAL HAZARDS: *(LIST BELOW ALL CHEMICALS PRESENT ON SITE: ATTACH MATERIAL SAFETY DATA SHEETS-MSDS)*

1. _____
2. _____
3. _____
4. _____
5. _____
6. _____

PART II *Section V should only be completed by persons with technical expertise in health and safety.*

SECTION V: EVALUATION OF POTENTIAL HAZARDS

CHEMICALS OF CONCERN

Chemical	Highest Observable Concentration(media)	PEL/TLV	Symptoms/Effects of Acute Exposure

PART III *Sections VI and VII should be completed by the applicant prior to the site visit.*

SECTION VI: METHODS TO CONTROL POTENTIAL HEALTH AND SAFETY HAZARDS

MONITORING INSTRUMENTATION: (NOTE: MONITORING INSTRUMENTS MUST BE USED FOR ALL OPERATIONS UNLESS APPROPRIATE RATIONALE OR RESTRICTIONS ARE PROVIDED)

- ☐ Organic Vapor Analyzer
- ☐ Photoionization Detector
- ☐ Combustible Gas Indicator (CGI)
- ☐ Oxygen Meter
- ☐ Hydrogen Sulfide Meter
- ☐ Detector Tubes (specify)
- ☐ Other, specify (toxic gas, air sampling pumps, etc.)

IF MONITORING INSTRUMENTS ARE NOT USED, SPECIFY RATIONALE OR JUSTIFICATION <u>OR</u> ACTICITY/AREA RESTRICTIONS.

ACTION LEVELS (breathing zone):

Combustible Gas Indicator

0-10%	LEL	No Explosion Hazard
10-25%	LEL	Potential Explosion Hazard, Notify Site Health and Safety Officer
>25%	LEL	Explosion Hazard; Interrupt Task/Evacuate

Oxygen Meter

<21.0%	O_2	Oxygen Normal
<21.0%	O_2	Oxygen Deficient; Notify Site Health and Safety Officer
<19.5%	O_2	Oxygen Deficient; Interrupt Task/Evacuate

ACTION LEVELS (breathing zone)_____

Photoionization Detector — Specify: _____

☐ 11.7 ev

☐ 10.2 ev

☐ 9.8 eve

Type:_____

Flame Ionization Detector — Specify:_____

Type: _____

Detector Tubes — Specify:_____

Type:_____

Type:_____

Type:_____

PERSONAL PROTECTIVE EQUIPMENT: List all applicable items

Minimum personal protective equipment

1. Hardhat
2. Safety glasses/goggles
3. Steel toed/shank shoes or boots
4. Flame retardant coveralls
5. Hearing protection (muffs or ear plugs)

Is additional PPE required? ☐ Yes *see below* ☐ No

PERSONAL PROTECTIVE EQUIPMENT

Check all additional necessary items:

- ☐ Uncoated tyvek coveralls
- ☐ Sarnex tyvek overalls
- ☐ Rubber boots
- ☐ Overboots
- ☐ Surgical (inner) gloves
- ☐ Butyl/neoprene/viton/nitrile/outer gloves
- ☐ Full face respirators
  type of cartridge: _____
- ☐ SCBA/SAR
- ☐ ELSAs
- ☐ Decontamination/eyewash/handwash
- ☐ Other (specify)

SECTION VII. EMERGENCY INFORMATION

Emergency Contact: _____
Fire/Rescue: _____
Ambulance: _____
Police: _____
Hazardous Waste Material Response Units: _____

Hazardous Waste Material Response Units:

Health and Safety Director:_____
Poison Control Center:_____
Onsite medical facility (clinic): ☐ Yes ☐ No
Name:_____
Facility health and safety officer: ☐ Yes ☐ No
Phone Number:_____
Hospital Name and Address:_____
Directions to hospital (include a map):_____

PART IV

SECTION VIII. PLAN APPROVAL

Plan prepared by: _____
Signature (Date)

Plan approved by: _____
Signature (Date)

Plan approved by: _____
Signature (Date)

HEALTH AND SAFETY REMINDERS

ACTIVITY	*POTENTIAL HAZARD*
Is excavation going to be performed?	If so, hazards associated with construction machinery are possible.
Is excavation in a "known" clean are?	If not, toxic exposure could occur.
Have underground utilities and overhead power lines been identified and marked?	If not, the potential for electrocution, toxic Exposure and flooding exist.
Are excavations shored/supported properly?	If not, slope failure could result in physical injury and asphyxiation
Has air monitoring been conducted in the excavation prior to entrance?	If not exposure to toxic chemicals explosive and oxygen deficient atmospheres could occur.
Is the crane (or other lifting equipment) designed for the specific lift in question at the given boom angle?	If, not catastrophic equipment failure could occur.
Is the wire used for the lift appropriate and has it been inspected for integrity?	If not, wire breakage can occur, resulting in serious injury or fatality.
Is the tank integrity testing being performed correctly? Is pressurization to the maximum of 5 psi? Has the integrity of the pressure gauge been checked? Is someone assuring that the gauge is functioning properly (not sticking)?	If not, overpressurization could lead to tank rupture and subsequent injury.
Is entry/work in a confined area being performed? Is it necessary to enter sewers, manholes, basements, excavations, tanks?	If so, potential hazards associated with injury, exposure, fire/explosion, asphyxiation and biological hazard exists.
Is appropriate monitoring being performed prior to and during confined space entry/work?	If not, potential for fire/explosions, asphyxiation and toxic exposure potential exist.
Is product handling/transfer being performed?	If so, the potential for fire/explosion, toxic exposure and spills exist.
Is appropriate caution being taken to eliminate all sources of sparks including static electricity? Have personnel working in potential explosive atmospheres left all potential spark producing materials (lighters, matches, keys, etc.) behind?	If not, incidental sparks could initiate a fire/explosion.
Is appropriate monitoring being performed during product transfer?	If not, the potential for fires, explosions, and toxic exposure exists.
Is appropriate protective clothing being used to prevent exposures?	If not, the potential for exposure exists.
Is the UST inerted or ventilated?	If not, the potential for explosion, fire and asphyxiation exist.

Stantec

Well Destruction and Site Demolition Report
October 13, 2008

Former ARCO
Service Station No. 2010
2110 Old Middlefield Way
Mountain View, California

LOP Regulatory Case No.:
06S2W16001f

Stantec Project No.:
77BP.02010.02.0436

Submitted to:
Mr. Mamerto Jorvina
Santa Clara County Department of Environmental Health
1555 Berger Dr., Suite 300
San Jose, California 95112-2716

Mr. Chris Steck
City of Mountain View Fire Department
1000 Villa Street
Mountain View, California 94041

Submitted by:
Stantec Consulting Corporation
3017 Kilgore Road, Suite 100
Rancho Cordova, California 95670
916-861-0400

Prepared on behalf of:
Mr. John Skance
Environmental Business Manager
Atlantic Richfield Company, a BP affiliated company
P.O. Box 1257
San Ramon, California 94583

Table of Contents

1.0 INTRODUCTION

On behalf of Atlantic Richfield Company (ARC), a BP affiliated company, Stantec Consulting Corporation (Stantec), has prepared this report to document environmental work completed as part of facility removal and site demolition activities conducted at Former ARCO Service Station No. 2010, located at 2110 Old Middlefield Way in Mountain View, California (Figures 1, and 3) The work was conducted in accordance with the requirements of the Santa Clara Valley Water District (SCVWD) and the City of Mountain View Fire Department (CMVFD). Science Applications International Corporation (SAIC), BP's executing supplier, provided oversight during well destruction and facility removal activities. SAIC's *Well Destruction and Site Demolition Data Package*, certified by a SAIC California Professional Geologist, is presented as Attachment A. Musco Excavators, Inc. performed the facility removal activities. The purpose of Stantec and SAIC's project involvement was to observe and document the following activities:

- On July 18, 2008, Stantec personnel conducted a limited asbestos and lead survey to identify, and estimate quantities of, lead and asbestos containing materials at the site. Results of the survey are presented in the *Asbestos Building Materials and Lead-Based Paint Survey Report* included as Attachment B. Remediation of asbestos and lead-based paint as identified and reported in the Stantec report was reportedly completed by a certified-licensed abatement contractor prior to site demolition.

- Removed the remaining aboveground equipment associated with the former ISOC ® remediation system;

- Observed and documented the destruction of five (5) groundwater monitoring wells, four (4) leak detection monitoring probes (LDMPs), and one (1) unknown observation well under the direction of a SCVWD inspector;

- Observed and documented the removal and disposal of three (3) 12,000-gallon underground storage tanks (USTs), one (1) 550-gallon waste oil UST, UST rinsate, all associated product piping, four (4) fuel dispensers, and two (2) hydraulic hoists from the site;

- Collected soil and groundwater samples beneath the USTs, hydraulic lifts, fuel lines, and dispensers under the direction of the CMVFD Hazardous Materials Specialist;

- Analyzed soil and groundwater samples collected from beneath the USTs, hydraulic lifts, fuel lines, and dispensers; and

- Prepared a summary report documenting the well destructions, UST facility removal, waste disposal, soil and groundwater sampling, soil and groundwater sample analytical results.

Discussions of the completed scopes of work are presented following brief summaries of the site location, former facility description, and site background.

2.0 SITE LOCATION AND FACILITY DESCRIPTION

The site is a former ARCO retail gasoline station that is currently a vacant lot. The site is located at the intersection of Rengstorff Avenue and Old Middlefield Way in a primarily commercial area of Mountain View, California (Figure 2). A service station building, three 12,000-gallon gasoline USTs, one 550-gallon UST, and associated product lines and dispensers were formerly present at the site. All fueling facilities were removed during the recently completed scope of work as documented below.

3.0 SITE BACKGROUND

In March 1986, Brown and Caldwell (BC) installed six leak detection and monitoring probes (LDMPs) at the site. Monthly monitoring of vapors in the product line and USTs and LDMP's revealed hydrocarbon concentrations at concentrations consistently greater than 10,000 parts per million (ppm).

In June 1987, BC conducted a site visit and observed approximately 2 inches of free phase petroleum product (free product) in LDMPs T1 and T3.

In August 1987, and in June through August 1988, the free product, which measured from a trace to 0.50 ft in thickness, was pumped from T1 and T3. A total of approximately 2 gallons of free product was removed. During this time, free product was not observed in well BC-1 (installed in September 1987) or any of the other LDMPs.

The USTs were replaced in May 1989. Impacted soil identified at the east end of the USTs was over excavated to the first groundwater, encountered at approximately 8 feet below ground surface (ft bgs). Soil generated during the excavation was removed from site, while pea gravel was aerated on-site and placed around the new USTs. LDMPs T1 and T-3 and well BC-1 were destroyed during the excavation activities. Well BC-1 was replaced with well BC-1A in November 1989.

Between 1987 and 1994, thirteen groundwater monitoring and extraction wells were installed at the site (BC-1A [replacement for BC-1], BC-2 through BC-5, P-6, P-7, E-1, E-2, S-1 [installed for the adjacent off-site property owner], MW-1A1, and MW-1A2). In addition, two dual completion air sparge and vapor extraction wells were installed (SP-1/V-1 and SP-2/V-2). Free product thicknesses ranging from 0.01 ft to 0.10 ft were observed in well BC-2 between June 1990 and February 1991. Free product has not been observed in well BC-2 since February 1991, nor has it been observed at any time in any of the other monitoring wells (other than the LDMPs discussed above).

In July 1993, PEG performed a soil vapor extraction (SVE) test using well V-1 as the extraction well and wells BC-2, P-6, and V-2 to monitor pressure influence. PEG calculated an effective radius of influence approximately 10 ft with a maximum vacuum of 125 inches of water and maximum induced flow rate of 15 cubic ft per minute (cfm). PEG also conducted an air sparge (AS) and an AS/SVE test using well SP-1 as a helium injection point, well P-6 as the extraction well during the AS/SVE test, and wells BC-2, P-6, and SP-2 as monitoring points. PEG found that radial propagation of helium in the saturated zone could be detected 45 ft from the injection well, and that the actual radial propagation could be expected to be greater.

In October 1999, Pinnacle Environmental Solutions conducted a Soil and Water Investigation (SWI). Pinnacle recommended collecting three additional groundwater samples using a Cone Penetrometer (CPT) and Hydropunch methods to define the downgradient and westerly lateral extent of dissolved Methyl tert-Butyl Ether (MtBE) in groundwater, and to assess if the plume would reach abandoned wells in the vicinity. Pinnacle also recommended ascertaining the status of three "active" water supply wells in the vicinity of the site to help assess the potential

influence of those wells on the movement of the MtBE impacted groundwater originating from the Site. The SCVWD concurred with these recommendations in their letter dated April 20, 2000.

On July 18, 2001, SECOR installed four off-site groundwater monitoring wells, P-8 through P-11. Wells P-8, P-9, and P-11 were positioned to facilitate for a transect of monitoring wells in a north-south configuration, generally perpendicular to the groundwater flow direction. The purpose of the transect was to further assess concentrations of MtBE detected in groundwater in the downgradient direction from the site, and to better evaluate plume stability over time.

From November 26 to December 1, 2001 SECOR advanced soil boring B-4, collecting depth-discrete groundwater samples at depths of approximately 60 and 175 ft bgs, and saturated soil samples at depths of 112, 161, and 175 ft bgs, to delineate the vertical extent of the dissolved hydrocarbon plume. The sampling results indicated that the abandoned irrigation wells reported to exist in the immediate vicinity of the site did not appear to be contributing to the vertical migration of the MtBE plume to lower aquifers. Well E-7 was installed in December 2001.

In January 2002, a combination groundwater extraction and dual phase extraction pilot test was performed. During the test, approximately 20.9 pounds of petroleum hydrocarbons were removed from soil and groundwater.

On March 1, 2002, SECOR submitted a *Remedial Alternative Feasibility Study and Interim Remedial Action Plan* recommending the combined use of in-situ Submerged Oxygen Curtain (iSOC) diffusers along with on- and off-site well sampling to monitor for natural attenuation.

In October 2002, the product dispensers and related double-walled fiberglass piping were removed by a contractor under the supervision of URS. Five soil samples were collected from the product line trenches at depths of approximately 5 feet bgs and eight soil samples were collected from the dispenser excavation at depths of approximately 2 feet bgs. Three of the thirteen samples (S-D3-2, S-D6-2 and S-D8-2) reported total petroleum hydrocarbon as gasoline range organics (GRO) in concentrations ranging from 1.8 to 130 parts per million (ppm). MTBE was also detected in there samples at concentrations up to 900 ppm. All other sampling locations reported as non-detect. No additional over-excavation was performed and new dispenser and associated piping were replaced in approximately the same location.

On June 17, 2003, SLR International Inc. (SLR) supervised the installation of well P-13 in the northern portion of the site. On June 18, 2003 SLR personnel began to install an ISOC system along the northern portion of the site. Oxygen delivery tubing was installed from a remediation compound to wells SP-2, P-6, E-7, BC-2 and P-13 and SLR began oxygen delivery on June 19, 2003. An *ISOC System Pilot Test Evaluation* was submitted by SLR to the SCVWD on November 18, 2004, which concluded that "the iSOC system appears to have effected increases in dissolved oxygen, followed by increases in heterotrophic plate count in wells throughout the plume. The increases in aerobic microbial activity increased the rate of natural attenuation of degradation of the dissolved benzene and MTBE plume." (SLR, November 18, 2004) The ISOC System remained in operation until the fourth quarter of 2005.

4.0 COMPLETED SCOPE OF WORK

The following information is presented to document well destruction and facility demolition activities conducted at the site. Field data summarized in this report is also presented in SAIC's *Well Destruction and Site Demolition Data Package* (Attachment A). Discussions of specific scopes of work completed at the site are presented below.

4.1 HEALTH AND SAFETY

Prior to conducting work at the site, a site-specific *Health and Safety Plan* (HASP) was prepared as required by the Occupational Health and Safety Administration (OSHA) Standard "Hazardous Waste Operations and Emergency Response" guidelines (29 CFR 1910.120). The document was reviewed and signed by all onsite consulting personnel and any subcontractors under their control performing work at the site.

4.2 PERMITTING AND PRECONSTRUCTION SITE MEETING

Musco Excavators, Inc. obtained permits to remove the three 12,000-gallon capacity fiberglass gasoline USTs, one 550-gallon waste oil UST, two hydraulic lifts, and associated piping from the CMVFD. SAIC obtained permits from the SCVWD for destruction of the monitoring and observation wells. Copies of permits obtained for the work are presented in Attachment A. On August 5, 2008, SAIC performed a site visit to observe the condition of the existing monitoring and observation wells and collect well construction information. Field observations by SAIC are included in Attachment A and summarized below.

During the site visit, SAIC documented the condition of monitoring wells E-1, E-3, E-4, E-5, and E-6 located within the footprint of the gasoline UST excavation. The condition of Leak Detection Monitoring Probe (LDMP)-W6 located within the footprint of the waste oil excavation was observed and documented. Conditions of LDMPs P4, P5, and B7 located in native soil were also documented prior to destruction. Monitoring wells E-3, E-4, E-5, and E-6 were observed to be constructed of 5-inch diameter polyvinyl chloride (PVC) casings located at the corners of the gasoline USTs. LDMP-W6 was observed to be located near the waste oil UST and constructed of 0.75-inch diameter PVC casing. All of the casings of E-3, E-4, E5, and E-6 were observed to be slotted up to near surface grade. Based upon field observations, it appears that these were UST cavity monitoring wells with the well screens (casings) placed within the backfill of the UST cavities at the time the USTs were last replaced.

An unknown well was observed to be located east of the gasoline USTs, and was considered to be in danger of being damaged during tank removal. SAIC contacted Mr. Mamerto Jorvina of the County of Santa Clara Department of Environmental Health (CSCDEH) for approval to destroy the unknown well. Mr. Jorvina approved destruction of the unknown well. The former well and LDMP locations are illustrated on Figures 2 and 3.

4.3 FORMER REMEDIATION SYSTEM COMPONENT REMOVAL

Prior to starting the site demolition activities, personnel from SAIC removed the remaining aboveground equipment associated with the former ISOC ® remediation system on August 12, 2008. Field notes of the system removal activities (Attachment A) indicate that an aboveground remediation manifold and 220 cubic foot oxygen cylinder were removed from the site by SAIC.

4.4 WELL DESTRUCTION

Between August 26 and September 9, 2008, SAIC oversaw RSI Drilling during the destruction of six monitoring/observation wells and four LDMPs at the site. The monitoring/observation wells (unknown well, E-1, E-3, E-4, E-5, and E-6) and LDMPs (LDMP-B7, LDMP-W6, LDMP-P4, and LDMP-P5) which were destroyed by overdrilling, were cleared for underground utilities by air-knifing and/or hand-augering the borehole around the wells to five feet below ground surface (bgs).

4.4.1 Well Destruction by Over-drilling

On August 26, 2008, the unknown well was over-drilled using a drill rig equipped with 10-inch diameter hollow stem augers. Field notes included in Attachment A indicate the 4-inch diameter well casing was removed from the borehole relatively intact. The borehole was then backfilled with neat cement grout and completed to grade with concrete.

4.4.2 Well Abandonment by Grouting

Monitoring well E-1 and LDMP-B7 were abandoned in accordance with Santa Clara Valley Water District guidance on August 29, 2008. SAIC observed RSI pour neat cement grout into the well casings and allowed the grout to seal the wells under the force of gravity. Field notes included in Attachment A indicate that because well E-1 was partially screened across the pea gravel backfill of the gasoline UST complex, only approximately 30 gallons of grout were poured into well E-1 in order to avoid filling the pea gravel filled UST complex with neat cement grout.

4.4.3 Well Destruction by Excavation

Tank cavity observation wells E-3, E-4, E-5, and E-6 and LDMPs P4, P5, and W6 were excavated and removed on September 9, 2008. SAIC personnel were present to observe removal of the well casings and probes using an excavator bucket. Prior to removal of all the underground fueling structures, wells E-3, E-4, E-5, and E-6 were excavated from the backfill of the gasoline USTs. Due to its proximity to the gasoline UST excavation, well E-1 (previously grouted in place) was also removed by excavation. LDMP-W6 was removed from the waste oil UST excavation and LDMPs P4 and P5 were excavated from native soil near the product lines and dispensers. The SAIC field data package (Attachment A) indicates that prior to being disposed of; the wells were labeled and laid out for a SCVWD inspector to examine.

4.4.4 Well Destruction Completion Notices

All monitoring/observation wells (unknown well, E-1, E-3, E-4, E-5, and E-6) and LDMPs (LDMP-B7, LDMP-W6, LDMP-P4, and LDMP-P5) were properly destroyed under SCVWD inspection. SCVWD Well Destruction Completion Notices are included in Attachment A. Well completion details are summarized in Table 5.

4.4.5 Well Destruction Waste Profiling and Disposal

Drill cuttings and excess grout was stored onsite in DOT approved 55-gallon drums pending profiling and transportation for offsite disposal. SAIC personnel collected one four point composite sample from the drums for laboratory analysis. Soil samples were retained in stainless steel sleeves, labeled, placed on ice, and transported to Calscience Environmental Laboratories, Inc. (CEL) of Garden Grove, California under appropriate chain-of-custody documentation. The soil samples were analyzed for gasoline range organics (GRO) by Environmental Protection Agency (EPA) Method 8015B (Modified), BTEX, MTBE by EPA Method 8260B, and lead by EPA Method 6010B. The drums are scheduled to be removed by Belshire Environmental Services, Inc. (Belshire) for proper offsite disposal. The non-hazardous waste manifest will be included in the next quarterly groundwater monitoring report.

4.5 DISPENSER, FUEL LINE, AND UST REMOVAL

Prior to UST removal, Belshire thoroughly rinsed and evacuated the USTs to remove any petroleum residue remaining in the tanks. Approximately 444 gallons of residual fuel and rinsate water generated during the tank cleaning operation were transported to DeMenno Kerdoon in Compton, California for recycling. The Uniform Hazardous Waste Manifests documenting proper transport and disposal of the rinsate water are presented in Attachment A.

On September 11, 2008, Musco Excavators, Inc. (Musco) removed three 12,000-gallon double walled fiberglass USTs used to store gasoline. The USTs were present in a common excavation south of the station building. One 550-gallon double walled fiberglass UST used to store waste oil was removed from a separate tank pit located west of the station building. In preparation for UST removal, Musco rendered the three 12,000-gallon USTs and one 550-gallon UST inert with dry ice. After confirmation by Mr. Chris Steck of the City of Mountain View Fire Department (CMVFD) and Mr. Henry Sorensen, Certified Marine Chemist, that the USTs were properly inerted, Musco removed the USTs from the excavations for inspection. All four USTs appeared to be in good condition, with no apparent holes or cracks visually observed. The USTs were transported Potrero Hills Landfill in Suisun City, California, for disposal. Product piping and miscellaneous debris was removed from the site by Belshire and transported to Clean Harbors Inc. in Buttonwillow, California, for disposal. Field notes detailing the work performed and copies of waste disposal manifests are included in Attachment A.

4.5.1 Gasoline UST Soil Sampling

On September 11, 2008, confirmation soil samples were collected by SAIC under the direction of Mr. Chris Steck of the CMVFD. An excavator was used to retrieve native soil for sample collection from multiple locations along the sidewalls of the UST excavation at the groundwater interface of approximately 8 feet bgs. SAIC personnel collected soil samples from the excavator bucket using a stainless steel spatula. Two 4-ounce glass jars of soil were collected at each soil sample location. The spatula was washed in a phosphate-free laboratory detergent, such as Liquinox or the equivalent. Soil samples collected from the UST pit were screened for hydrocarbon vapors using a portable photo-ionization detector (PID).

Six UST pit sidewall soil samples (T-1W, T-1E, T-2W, T-2E, T-3W, and T-3E) were collected in native soil at a depth of approximately 8 feet bgs. The maximum PID reading of 173 parts per million (ppm) was recorded for sample T-3E and the other five soil samples ranged from 0.0 to 76.8 ppm. Soil sample locations are featured on Figure 3.

4.5.2 Gasoline UST Soil Sample Analyses

Soil samples collected for chemical analysis were retained in 4-ounce glass jars, labeled, sealed with custody labels, placed on ice, and transported to CEL of Garden Grove, California under appropriate chain-of-custody documentation. The soil samples were analyzed for GRO by EPA Method 8015B (Modified); BTEX, MTBE, di-isopropyl ether (DIPE), ethyl-t-butyl ether (ETBE), tert-amyl methyl ether (TAME), tert-butanol (TBA), 1,2-dichloroethane (1,2-DCA), and 1,2-dibromoethane (EDB) by EPA Method 8260B, and lead by EPA Method 6010B.

4.5.3 Waste Oil UST Soil Sampling

On September 11, 2008, confirmation soil sample T-4E was collected by SAIC under the direction of Mr. Chris Steck of the CMVFD. The soil sample was collected at 8 feet bgs using a backhoe to retrieve native soil from the east sidewall of the waste oil UST excavation. The soil sample was collected using a stainless steel spatula and two 4-ounce glass jars as discussed in Section 4.5.1. The PID reading for sample T-4E was 45.9 ppm. The soil sample location is depicted in Figure 3.

4.5.4 Waste Oil UST Soil Sample Analyses

Soil sample T-4E collected for chemical analysis was retained in 4-ounce glass jars, labeled, placed on ice, and transported to CEL of Garden Grove, California under appropriate chain-of-custody documentation. Soil sample T-4E was analyzed for GRO by EPA Method 8015B (Modified); BTEX, MTBE, DIPE, ETBE, TAME, TBA, 1,2-DCA, and EDB by EPA Method 8260B. The sample was also analyzed for lead by EPA Method 6010B.

4.5.5 Fuel Line and Dispenser Soil Sampling

On September 11, 2008, fuel line and dispenser confirmation soil samples were collected by SAIC under the direction of Mr. Chris Steck of the CMVFD. Fuel line soil samples P-1, P-2, and P-3 were collected at depths ranging from approximately 4 to 6 feet bgs. Dispenser soil samples D-1, D-2, D-3, and D-4 were collected at depths ranging from approximately 4 to 5 feet bgs. Soil samples were collected using a stainless steel spatula and 4-ounce glass jars and methods discussed in Section 4.5.1. The maximum PID reading of 320 ppm was recorded for sample D-2 and the other six soil samples ranged from 0.0 to 148 ppm. Soil sample locations are featured on Figure 3.

4.5.6 Fuel Line and Dispenser Soil Sample Analyses

Soil samples collected for chemical analysis were retained in 4-ounce glass jars, labeled, placed on ice, and transported to CEL of Garden Grove, California under appropriate chain-of-custody documentation. Soil sample T-4E was analyzed for GRO by EPA Method 8015B (Modified); BTEX, MTBE, DIPE, ETBE, TAME, TBA, 1,2-DCA, and EDB by EPA Method 8260B. The sample was also analyzed for lead by EPA Method 6010B.

4.5.7 Groundwater Sampling

Due to the shallow groundwater conditions encountered in the gasoline and waste oil UST excavations, groundwater samples were collected in the center of both excavations using a disposable bailer. Groundwater samples EX-1 and EX-2 were collected at approximately 8 feet bgs by SAIC personnel. All samples were placed in US EPA approved containers, labeled,

placed on ice, and transported to CEL of Garden Grove, California under appropriate chain-of-custody documentation.

4.5.8 Groundwater Sample Analyses

Groundwater samples EX-1 and EX-2 were analyzed for GRO by EPA Method 8015B (Modified); BTEX, MTBE, DIPE, ETBE, TAME, TBA, 1,2-DCA, and EDB by EPA Method 8260B. The samples were also analyzed for lead by EPA Method 6010B.

Groundwater sample EX-2 was collected from the waste oil UST excavation and, in addition to the GRO, BTEX, and fuel oxygenate analyses listed above, was also analyzed for diesel range organics (DRO) by EPA Method 8015B (Modified), oil and grease by EPA Method 1664A, CAM 5 metals by EPA Method 6010B, polychlorinated biphenyls (PCBs) by EPA Method 8082, volatile organic compounds (VOCs) by EPA Method 8260B, and semi-volatile organic compounds (SVOCs) by EPA Method 8270C.

4.6 HYDRAULIC LIFT SOIL SAMPLING AND ANALYSES

Soil samples H-1N and H-2S were collected in native soil under the hydraulic lifts at 8 feet bgs using an excavator and sampling methods previously described in Section 4.5.1. Soil samples H-1N and H-2S had PID readings of 5.0 ppm and 2.0 ppm, respectively.

Soil samples H-1N and H-2S were analyzed for GRO and DRO by EPA Method 8015B (Modified); BTEX, MTBE, DIPE, ETBE, TAME, TBA, 1,2-DCA, and EDB by EPA Method 8260B, oil and grease by EPA Method 1664A, CAM 5 metals by EPA Method 6010B, PCBs by EPA Method 8082, VOCs by EPA Method 8260B, and SVOCs by EPA Method 8270C.

4.7 UST BACKFILL ACTIVITIES

The SAIC *Well Destruction and Site Demolition Data Package* presented as Attachment A indicates that the original fill and pea gravel was reused to backfill the UST excavations, following approval from Mr. Steck. Soil compaction testing was performed by Michelucci and Associates, Inc. (Michelucci) of Burlingame, California. A copy of the Michelucci *Engineering Observation and Testing of Backfill, Underground Tank Removal* report is presented as Attachment C. The Michelucci report indicates that stabilization fabric was placed on top of the pea gravel in the UST excavations and "quarry fines" from Stevens Creek Quarry was used as backfill on top of the stabilization fabric. Compaction test results indicate that the former gasoline and waste oil tank excavations were compacted to at least 90%.

4.8 SOIL SAMPLE ANALYTICAL RESULTS

The certified analytical laboratory results for soil samples collected at the site on September 11, 2008, are summarized in Tables 1 and 2. Copies of the certified analytical laboratory reports and chain-of-custody documentation are presented in Attachment D.

4.8.1 Gasoline UST Soil Sample Analytical Results

GRO was reported in four of six soil samples collected from the gasoline UST excavation at concentrations ranging from 19 mg/kg (T-3W) to 1,700 mg/kg (T-1E). Ethylbenzene and xylenes were only reported in one gasoline UST soil sample (T-1E) at concentrations of 1.7 and 0.93 mg/kg, respectively. Lead was reported in all six soil samples at concentrations ranging from 0.700 mg/kg to 5.90 mg/kg. All other constituents analyzed were reported as not detected at or above the laboratory reporting limits.

4.8.2 Waste Oil UST Soil Sample Analytical Results

GRO was reported in sample T-4E at a concentration of 220 mg/kg. Lead was reported at a concentration of 2.65 mg/kg. All other constituents analyzed were reported as not detected at or above the laboratory reporting limits.

4.8.3 Fuel Line and Dispenser Soil Sample Analytical Results

GRO was detected in three of seven soil samples at concentrations ranging from 260 mg/kg (D-2) to 910 mg/kg (P-1). Ethylbenzene and xylenes were reported in three of seven fuel line and dispenser soil samples at maximum concentrations of 0.64 and 0.67 mg/kg (D-1), respectively. The fuel oxygenate MTBE with a concentration of 0.0014 mg/kg was only reported in sample P-1. The fuel oxygenate TBA was reported in sample P-1 at a concentration of 0.012 mg/kg and in sample D-2 at a concentration of 0.031 mg/kg. Lead was reported in all seven soil samples at concentrations ranging from 0.933 mg/kg to 5.52 mg/kg. All other constituents analyzed were reported as not detected at or above the laboratory reporting limits.

4.8.4 Hydraulic Lift Soil Sample Analytical Results

Oil and grease were reported in samples H-1N and H-2S at concentrations of 34 mg/kg and 43 mg/kg, respectively. GRO, DRO, BTEX, fuel oxygenates, PCBs, VOCs and SVOCs were not detected in the samples at concentrations above the laboratory reporting limits. CAM 5 metals were reported above the laboratory method reporting limits in both hydraulic lift soil samples collected. A discussion of analytical results is presented below in Section 5.0.

4.9 GROUNDWATER SAMPLE ANALYTICAL RESULTS

The analytical results for groundwater samples EX-1 and EX-2 collected at the site on September 11, 2008, are summarized in Tables 3 and 4. Copies of the certified analytical laboratory reports and chain-of-custody documentation are presented in Attachment D.

4.9.1 Gasoline UST Groundwater Sample Analytical Results

GRO was reported in groundwater sample EX-1 collected from the gasoline UST excavation at a concentration of 760 micrograms per liter (µg/L). Benzene was reported at a concentration of 19 µg/L. Toluene was reported at a concentration of 37 µg/L. Ethylbenzene was reported at a concentration of 1.1 µg/L and xylenes were reported at a concentration of 130 µg/L. Lead was reported at a concentration of 19.7 µg/L. All other constituents analyzed were reported as not detected at or above the laboratory reporting limits.

4.9.2 Waste Oil UST Groundwater Sample Analytical Results

GRO was reported in groundwater sample EX-2 collected from the gasoline UST excavation at a concentration of 240,000 µg/L. DRO was reported in sample EX-2 at a concentration of 2,200 µg/L. The certified analytical laboratory report indicates that the quantitation of unknown hydrocarbon(s) in sample EX-2 is based on diesel. Ethylbenzene was reported at a concentration of 580 µg/L and xylenes were reported at a concentration of 1,800 µg/L. Lead, chromium, nickel and zinc were reported at concentrations above the laboratory method reporting limits. The following VOCs and SVOCs were reported in sample EX-2:

- Naphthalene – 260 µg/L (by EPA 8270C) – 340 µg/L (by EPA 8260B);
- 1-Methylnaphthalene – 200 µg/L;
- 2-Methylnaphthalene – 110 µg/L;
- n-Butylbenzene – 160 µg/L;
- Isopropylbenzene – 150 µg/L;
- n-Propylbenzene – 550 µg/L;
- 1,2,4-Trimethylbenzene – 1,100 µg/L; and
- 1,3,5-Trimethylbenzene – 340 µg/L.

All other constituents analyzed were reported as not detected at or above the laboratory reporting limits. A discussion of analytical results is presented below in Section 5.0.

5.0 DISCUSSION OF ANALYTICAL RESULTS

Low concentrations of lead were reported in all soil samples collected. Concentrations of lead, cadmium, chromium, nickel, and zinc were also reported in the hydraulic lift soil samples and waste oil UST groundwater sample. The concentrations of metals are within the range of background soil concentrations presented in the Kearney Foundation March 1996, *Background Concentrations of Trace and Major Elements in California Soils* and, therefore, do not appear to be associated with the former automotive service station and retail fueling operations at the site.

The concentration of GRO reported in grab groundwater sample EX-2 appears higher than recent and historical groundwater concentrations reported in groundwater samples collected from groundwater monitoring wells at the site. The higher GRO concentration in the grab groundwater sample collected may be expected considering the soil disturbance activities conducted during the waste oil UST excavation and removal. The action of disturbing residual petroleum hydrocarbons present within the waste oil UST excavation and collecting a grab sample from the groundwater surface would likely result in higher hydrocarbon concentrations. Hydrocarbon concentrations reported in groundwater samples from the existing monitoring wells appear more indicative of actual groundwater quality at the site. Historical groundwater monitoring and analytical data are summarized in Table 6. Groundwater flow direction and gradient data are summarized in Table 7.

6.0 SUMMARY OF FINDINGS

Prior to UST and facility removal operations, six monitoring/observation wells and four LDMPs were properly destroyed under SCVWD inspection.

Musco successfully removed and disposed of three 12,000-gallon double walled fiberglass USTs, one 550-gallon single walled fiberglass waste oil UST, two hydraulic lifts, four fuel dispensers, and associated product piping from the site. The UST removal and collection of compliance soil and groundwater samples was completed under the direction of Mr. Chris Steck of the CMVFD.

Soil compaction test results indicate that the former gasoline and waste oil UST excavations were backfilled and compacted to at least 90%.

Laboratory analysis of soil and groundwater samples collected during facility removal operations indicated the presence of impacts to the subsurface. Since the site is the subject of ongoing environmental monitoring and remediation work, no further investigation is recommended at this time.

7.0 LIMITATIONS AND CERTIFICATION

This report was prepared in accordance with the scope of work outlined in Stantec's contract and with generally accepted professional engineering and environmental consulting practices existing at the time this report was prepared and applicable to the location of the site. It was prepared for the exclusive use of Atlantic Richfield Company, a BP affiliated company, for the express purpose stated above. Any re-use of this report for a different purpose or by others not identified above shall be at the user's sole risk without liability to Stantec. To the extent that this report is based on information provided to Stantec by third parties, Stantec may have made efforts to verify this third party information, but Stantec cannot guarantee the completeness or accuracy of this information. The opinions expressed and data collected are based on the conditions of the site existing at the time of the field investigation. No other warranties, expressed or implied are made by Stantec.

Prepared by:

Brice Hendricks
Senior Scientist

Information, conclusions, and recommendations provided by Stantec in this document regarding the site have been prepared under the supervision of and reviewed by the licensed professional whose signature appears below.

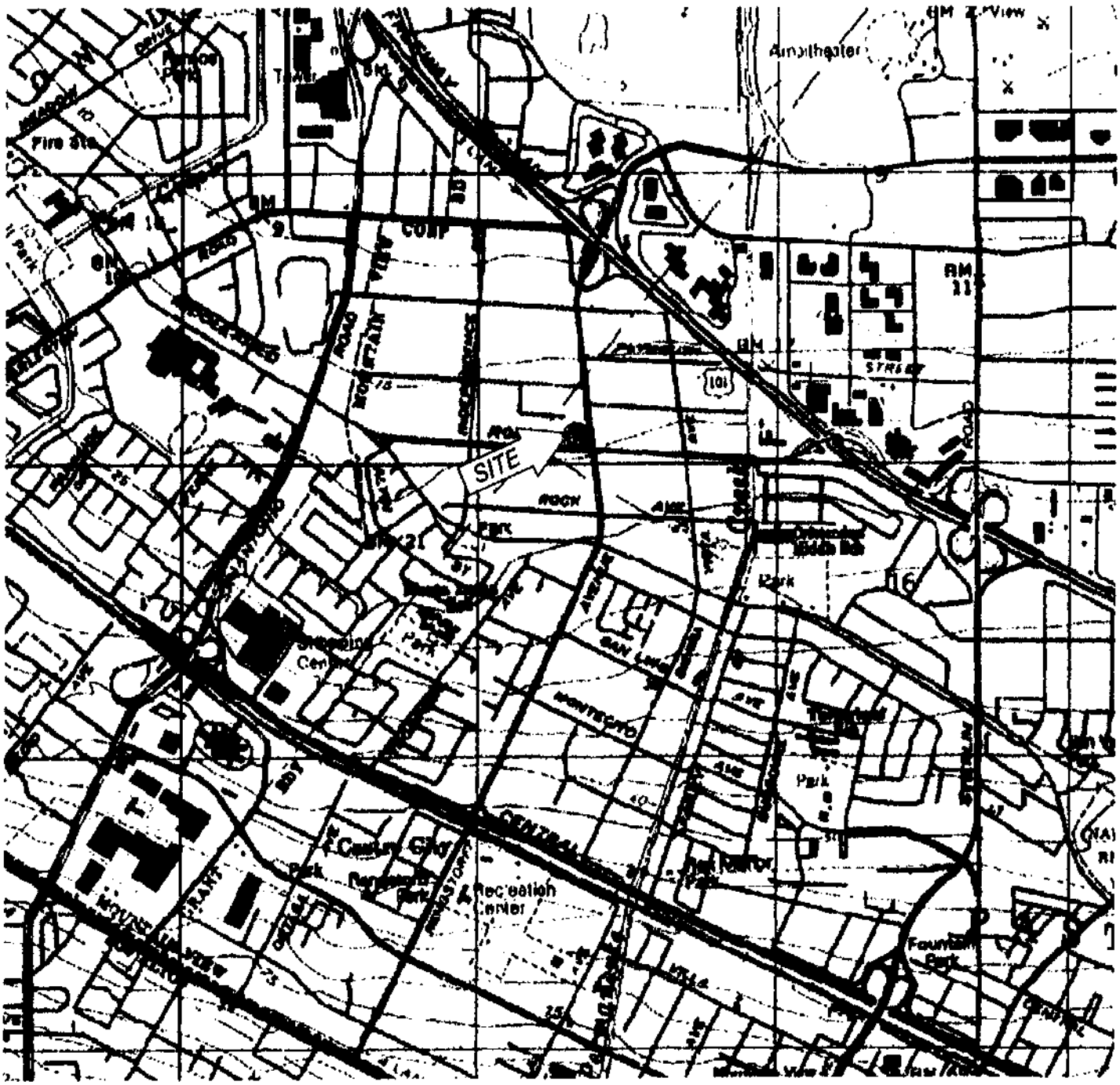
Licensed Approver:

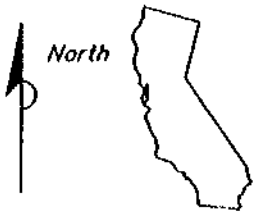
Dan Schreiner, P.G.
Senior Geologist

PROFESSIONAL GEOLOGIST
DAN SCHREINER
No. 7646
STATE OF CALIFORNIA

cc: Mr. John C. Skance, Atlantic Richfield Company (electronic copy uploaded to Enfos)
Mr. James A. Gardner, Property Owner
Mr. Gary Leinweber, Mountain View Fire Department
Mr. Alvin Silver, Bay Muffler Shop Owner
Mr. Ben Crockett, Peninsula Land & Capital
Mr. Michael Lawson, SAIC (electronic copy uploaded to Enfos)

Figures





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SCALE (MILES)

1000 0 1000 2000 3000 4000 5000 6000 7000

SCALE (FEET)

REFERENCE: USGS 7.5 MINUTE QUADRANGLE, MOUTAIN VIEW, CALIFORNIA

Stantec	FOR FORMER ARCO SERVICE STATION NO. 2010 2110 OLD MIDDLEFIELD WAY MOUNTIAN VIEW, CALIFORNIA		SITE LOCATION MAP		FIGURE: 1
	JOB NUMBER 77BP 02010 02	DRAWN BY: CDH-STA	CHECKED BY KW/IW	APPROVED BY: RB	DATE 5/11/06

FILE PATH M:\BP-ARCO\ BP South Bay Portfolio\2010\FIG1 2010 TOPO.dwg saved:[illegible] 2006 [illegible] Layout

Tables

TABLE 1
Soil Sample Analytical Data
Former ARCO Service Station No. 2010
2110 Old Middlefield Way, Mountain View, CA

Sample Name	Date	Sample Depth (ft bgs)	GRO (mg/kg)	DRO (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	1,2-DCA (mg/kg)	EDB (mg/kg)	Lead (mg/kg)
Product Line and Dispenser Compliance Samples																
P-1	9/11/2008	6	910	--	<0.0010	<0.0010	0.19	0.063	0.0014	0.011	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	2.13
P-2	9/11/2008	4	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	1.84
P-3	9/11/2008	4	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	0.933
D-1	9/11/2008	5	680	--	<0.10	<0.10	0.64	0.67	<0.10	<1.0	<0.20	<0.20	<0.20	<0.10	<0.10	5.02
D-2	9/11/2008	5	260	--	<0.0010	<0.0010	0.0013	0.0064	<0.0010	0.031	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	2.64
D-3	9/11/2008	4	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	2.26
D-4	9/11/2008	4	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	2.20
Gasoline UST Compliance Samples																
T-1W	9/11/2008	8	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	0.700
T-1E	9/11/2008	8	1,700	--	<0.20	<0.20	1.7	0.93	<0.20	<2.0	<0.40	<0.40	<0.40	<0.20	<0.20	5.90
T-2W	9/11/2008	8	<0.50	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	4.07
T-2E	9/11/2008	8	24	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	2.64
T-3W	9/11/2008	8	19	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	1.22
T-3E	9/11/2008	8	650	--	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	2.82
Waste Oil UST Compliance Samples																
T-4E *	9/11/2008	8	220	--	<0.10	<0.10	<0.10	<0.10	<0.10	<1.0	<0.20	<0.20	<0.20	<0.10	<0.10	2.06
Hydraulic Lift Compliance Samples																
H-1N	9/11/2008	8	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.0050	<0.0050	3.70
H-2S	9/11/2008	8	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.0050	<0.0050	3.59

Notes
GRO = Gasoline range organics
B = Benzene
T = Toluene
E = Ethylbenzene
X = Total xylenes
UST = Underground Storage Tank
<0.0010 = Not detected at or above the stated laboratory method reporting limit
MTBE = Methyl tert butyl ether by EPA Method 8020 / 8260
TBA = Tert butyl alcohol
DIPE = Diisopropyl ether
ETBE = Ethyl tert butyl ether
TAME = Tert amyl methyl ether
ft bgs = feet below ground surface
* = Lab Note - Reporting limits elevated due to matrix interferences
DRO = Diesel range organics
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
µg/L = Micrograms per liter
mg/kg = Milligrams per kilogram
-- = Constituent Not Analyzed

TABLE 2
Additional Soil Sample Analytical Data
Former ARCO Service Station No. 2010
2110 Old Middlefield Way, Mountain View, CA

Sample Name	Date	Sample Depth (ft bgs)	O&G (mg/kg)	VOCs (mg/kg)	SVOCs (mg/kg)	Lead (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)	PCBs (mg/kg)
Product Line and Dispenser Compliance Samples											
P-1	9/11/2008	6	--	--	--	3.18	--	--	--	--	--
P-2	9/11/2008	4	--	--	--	1.84	--	--	--	--	--
P-3	9/11/2008	4	--	--	--	0.933	-	--	--	-	--
D-1	9/11/2008	5	--	--	--	5.52	--	--	--	--	--
D-2	9/11/2008	5	--	--	--	2.64	--	--	--	--	--
D-3	9/11/2008	4	--	--	--	2.20	--	--	--	--	--
D-4	9/11/2008	4	--	--	--	2.29	--	--	--	--	--
Gasoline UST Compliance Samples											
T-1W	9/11/2008	8	--	--	--	0.700	--	--	--	--	--
T-1E	9/11/2008	8	--	--	--	5.90	--	--	--	--	--
T-2W	9/11/2008	8	--	--	--	4.87	--	--	--	--	--
T-2E	9/11/2008	8	--	--	--	2.04	--	--	--	--	--
T-3W	9/11/2008	8	--	--	--	1.22	--	--	--	--	--
T-3E	9/11/2008	8	--	--	--	2.52	--	-	--	--	--
Waste Oil UST Compliance Samples											
T-4E *	9/11/2008	8	--	--	--	2.66	--	--	--	--	--
Hydraulic Lift Compliance Samples											
H-1N	9/11/2008	8	34	ND	ND	3.70	0.727	56.0	48.9	38.8	<0.050
H-2S	9/11/2008	8	43	ND	ND	3.58	0.796	60.3	52.1	38.9	<0.050

Notes

ft bgs = feet below ground surface
DRO = Diesel range organics
1,2 DCA = 1,2 Dichloroethane
EDB = 1,2 Dibromoethane
UST = Underground Storage Tank
<0.0010 = Not detected at or above the stated laboratory method reporting limit
-- = Constituent Not Analyzed
µg/L = Micrograms per liter
mg/kg = Milligrams per kilogram

O&G = Oil and Grease
VOCs = Volatile organic compounds
SVOCs = Semi Volatile organic compounds
PCBs = Polychlorinated biphenyls
ND = Not detected at or above various reporting limits (see lab report)

TABLE 3
Grab Groundwater Analytical Data
Former ARCO Service Station No. 2010
2110 Old Middlefield Way, Mountain View, CA

Sample Name	Date	Sample Depth (ft bgs)	GRO (µg/L)	DRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Lead (µg/L)
Gasoline UST Excavation Water Sample																
EX-1	9/11/2006	8	760	--	19	37	1.1	130	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	19.7
Waste Oil UST Excavation Water Sample																
EX-2	9/11/2006	8	240,000	2,200 *	<50	<50	860	1,700	<50	<1,000	<50	<50	<50	<50	<50	13.2

Notes
GRO = Gasoline range organics
B = Benzene
T = Toluene
E = Ethylbenzene
X = Total xylenes
ft bgs = feet below ground surface
MTBE = Methyl tert butyl ether
TBA = Tert butyl alcohol
DIPE = Diisopropyl ether
ETBE = Ethyl tert butyl ether
TAME = Tert amyl methyl ether
-- = Constituent not analyzed
1,2 DCA = 1,2 Dichloroethane
EDB = 1,2 Dibromoethane
µg/L = Micrograms per liter
DRO = Diesel range organics
* = Lab Note - Quantitation of unknown hydrocarbon(s) in sample based on diesel

TABLE 4
Additional Grab Groundwater Analytical Data
Former ARCO Service Station No. 2010
2110 Old Middlefield Way, Mountain View, CA

Sample Name	Date	Sample Depth (ft bgs)	Oil and Grease	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	n-Butylbenzene	Isopropylbenzene	n-Propylbenzene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Lead	Cadmium	Chromium	Nickel	Zinc	PCBs
			(µg/L)														
Waste Oil UST Excavation Water Sample																	
EX-2	9/11/2008	6	<1.0	280 / 340	200	110	140	150	550	1,100	340	13.2	<5.00	46.9	43.6	80.6	<1.0

Notes

ft bgs = feet below ground surface
<5.00 = Not detected at or above the stated laboratory method reporting limit
-- = Constituent Not Analyzed
µg/L = Micrograms per liter

VOCs = Volatile organic compounds by EPA Method 8260B (All other analytes not listed were reported as not detected at or above various reporting limits - see lab report)
SVOCs = Semi Volatile organic compounds by EPA Method 8270C (All other analytes not listed were reported as not detected at or above various reporting limits - see lab report)
PCBs = Polychlorinated biphenyls (Aroclor compounds)
Naphthalene (280 / 340 µg/L) Analyzed by EPA Methods 8270C / 8260B
EPA = Environmental Protection Agency

Attachment A

SAIC Well Destruction and Site Demolition Data Package

SAIC
From Science to Solutions

October 3, 2008

AN: 06384.20080930.002

Mr. Dan Schreiner
Stantec Consulting Corporation
3017 Kilgore Road, Suite 100
Rancho Cordova, California 95670

Re: **Well Destruction and Site Demolition Data Package**
ARCO Service Station No. 2010
2110 Old Middlefield Way
Mountain View, California

Field Work Performed: August and September 2008

GENERAL INFORMATION

Data Submittal Prepared/Reviewed by: Regina Bussard
Phone Number: (408) 364-4720
On-Site Supplier Representative: SAIC

SCOPE OF WORK PERFORMED

1) Removed the remaining aboveground equipment associated with the former ISOC® remediation system on August 12, 2008.

2) Drilled-out an observation well (unknown designation) with 10-inch diameter hollow stem augers on August 26, 2008.

3) Destroyed one monitoring well (E-1) and one leak detection monitoring probe (LDMP)-B7 by grouting methods per Santa Clara Valley Water District guidance on August 29, 2008.

4) On September 9, 2008, during preparation for the removal all the underground fueling structures, wells E-3, E-4, E-5, and E-6 were excavated from the backfill of the gasoline underground storage tank (UST) complex, LDMP-W6 was excavated from the backfill of the waste oil tank, and LDMP-P4 and LDMP-P5 were excavated from native soil. Due to its proximity to the excavation, Well E-1 was also pulled from the UST backfill. Before being disposed of, the wells were labeled and laid out for a Santa Clara Valley Water District inspector to examine.

5) On September 11, 2008, SAIC collected soil and groundwater samples during the removal of three 12,000-gallon gasoline USTs, one 550-gallon waste oil UST, all associated product piping, four fuel dispensers, and two hydraulic hoists by Musco Excavators, Inc. The compliance samples were collected as directed by Hazardous Materials Specialist Chris Steck, R.E.A. with the City of Mountain View Fire Department. Soil samples were collected from the sidewalls of the gasoline and waste oil UST excavations at the groundwater interface approximately 8 feet below ground surface (bgs); they were also collected from beneath the product piping, fuel dispensers, and hydraulic hoists. Groundwater samples were collected from the center of the gasoline and waste oil UST excavations. All samples were analyzed in accordance with the *Recommended Minimum Verification Analyses for Underground Storage Tank Leaks* prepared by the San Francisco Bay Regional Water Quality Control Board.

   a. The gasoline UST excavation was approximately 46.5 feet long, 35 feet wide and 10 feet deep. The waste oil tank excavation was approximately 14 feet long, 11.5 feet wide and 8 feet deep. The original fill and pea gravel was reused to backfill the excavations. Belshire Environmental Services, Inc. coordinated transport and disposal of all the underground fueling structures. Prior to removal, the USTs were emptied and triple rinsed. The rinsate water was collected by a vacuum truck and disposed of at Siemens Water Technologies Corporation in Vernon, California. The USTs were transported to Potrero Hills Landfill in Suisun City, California, and the piping and miscellaneous debris was transported to Clean Harbors Inc. in Buttonwillow, California; all structures were subsequently destroyed.

This submittal presents data collected during well destruction and site demolition activities at ARCO Service Station No. 2010. The attachments include field and sampling procedures, field notes, well destruction and UST removal permits, utility clearance documentation, well destruction completion notices, photographs, chain-of-custody documentation and waste disposal documentation. The information is being provided to the Atlantic Richfield Company Scoping Supplier for use in preparing a report for regulatory submittal. This package is limited to the presentation of collected data and does not include data interpretation, conclusions or recommendations.

Please contact me at (408) 364-4720, should you have any questions or require additional information.

Sincerely,

SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

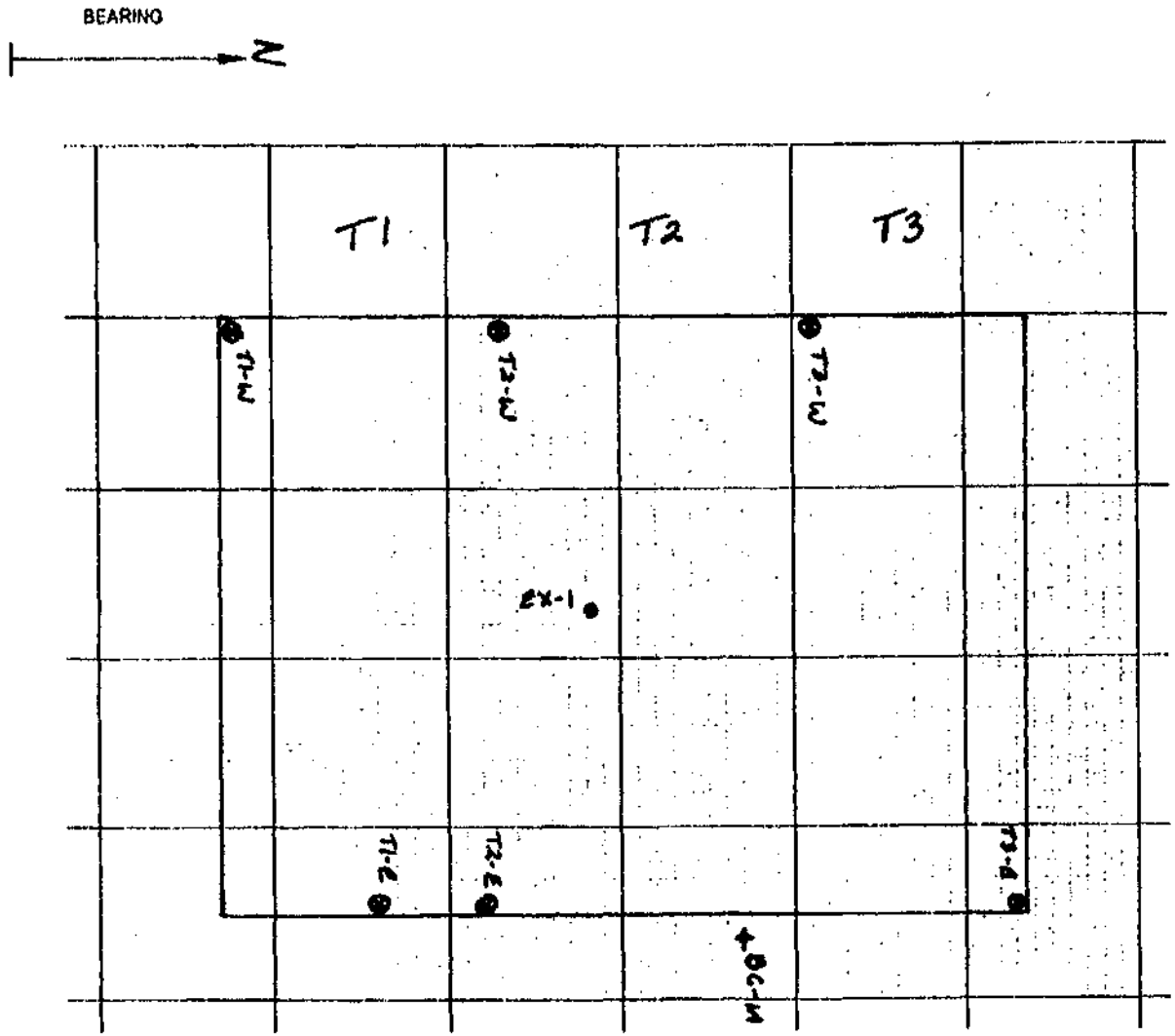
Regina Bussard

REGINA BUSSARD, P.G.
Project Manager
P.G. 8288

PROFESSIONAL GEOLOGIST
REGINA M. BUSSARD
No. 8288
EXP. 1/31/10
STATE OF CALIFORNIA

Attachments:
- A – Field and Sampling Procedures
- B – Field Notes
- C – Well Destruction and UST Removal Permits
- D – Utility Clearance Documentation
- E – Well Destruction Completion Notices
- F – Photographs - CD
- G – Chain of Custody Documentation
- H – Waste Disposal Documentation

cc: John Skance, Atlantic Richfield Company (RM), via electronic upload to ENFOS



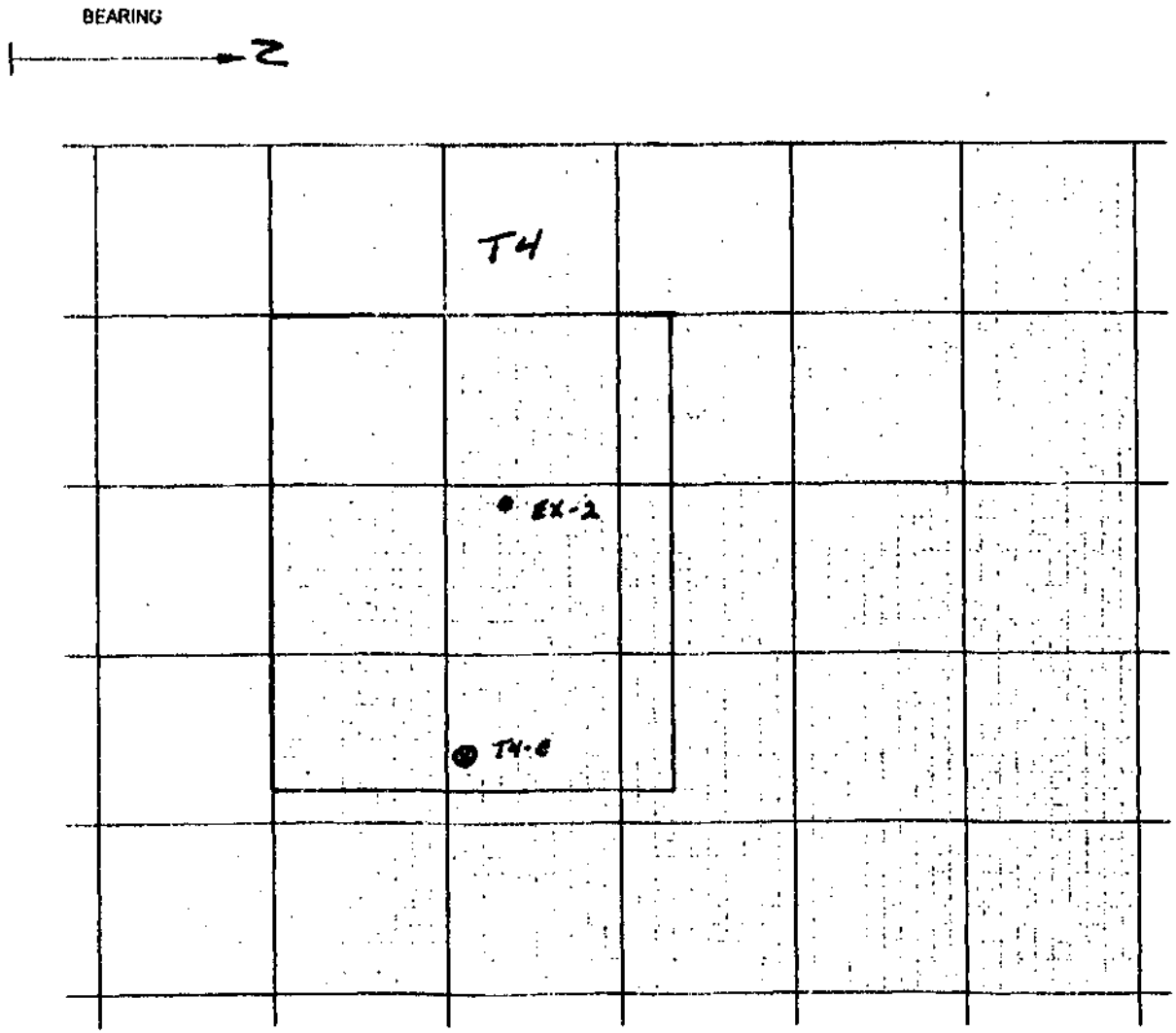
EXPLANATION

GASOLINE TANK EXCAVATION

Three 12,000 gallon double-walled, fiberglass tanks were removed (T1-T3).

- EX-1 Groundwater Sample Location - collected at an approximate depth of 8 ft. belowground surface (bgs)
- T1-W Soil Sample Locations - all collected from the sides of the excavation at an approximate depth of 8ft. to 8.5ft bgs
- + Monitoring Well BC-1A

VERTICAL SCALE 1 INCH= 10 FEET	G.S. ELEVATION. 20 Ft.	PROJECT NAME: Former ARCO No. 2010 ADDRESS: 2110 Old Middlefield Way, Mountain View	Drawn CTO	Checked	Approved	Figure 1
HORIZONTAL SCALE 1 INCH= 10 FEET	DATUM: —	PROJECT NO. 06-6384-00-8257-000	Date 11/20/03	Date	Date	
			File no			Science Applications International Corporation An Employee-Owned Company



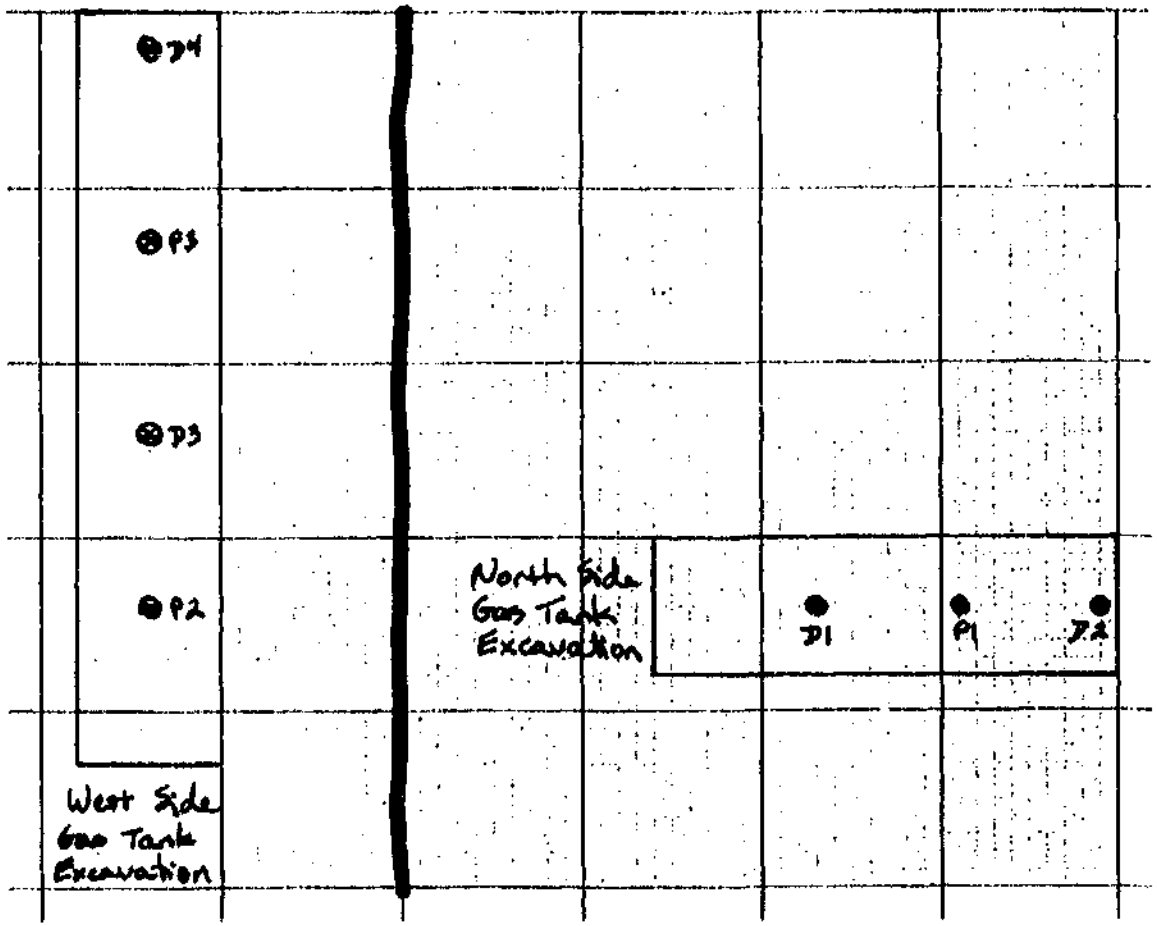
EXPLANATION

WASTE OIL TANK EXCAVATION

One 550 gallon double-walled, fiberglass tank was removed (T4).

- EX-2 Groundwater Sample Location - collected at an approximate depth of 8 ft. below ground surface (bgs)
- T4-E Soil Sample Location - collected from the side of the excavation at an approximate depth of 8 ft. bgs

VERTICAL SCALE 1 INCH= 5 FEET	G.S. ELEVATION: 20 Ft.	PROJECT NAME: Former ARCO No. 2010 ADDRESS: 2010 Old Middlefield Way, Mountain View	Drawn CTO, Date 11/20/03; Checked, Date; Approved, Date; File no.; Figure 1
HORIZONTAL SCALE 1 INCH= 5 FEET	DATUM: —	PROJECT NO: 06-6384-00-8257-000	Science Applications International Corporation, An Employee-Owned Company



EXPLANATION

DISPENSER / PIPING TRENCHES

● D1 Soil Sample Locations beneath the former product dispensers (D1-D4)

● P1 Soil Sample Locations along the former product pipelines (P1-P3)

P2, P3, D3, and D4 collected from an approximate depth of 4 ft. below ground surface (bgs)

D1 and D2 collected from an approximate depth of 5 ft. bgs

P1 collected from an approximate depth of 6 ft. bgs

VERTICAL SCALE 1 INCH= 10 FEET	G.S. ELEVATION: 20 Ft.	PROJECT NAME: Former ARCO No. 2010 ADDRESS: 2110 Old Middlefield Way, Mountain View	Drawn CTO Date 11/20/03	Checked Date	Approved Date	Figure 1
HORIZONTAL SCALE 1 INCH= 10 FEET	DATUM: —	PROJECT NO: 06-6384-00-8257-000	File no			

Science Applications International Corporation
An Employee Owned Company

RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR UNDERGROUND STORAGE TANK LEAKS

For use by Unidocs Member Agencies or where approved by your Local Jurisdiction

TABLE #2
Revised March 1, 1999

HYDROCARBON LEAK	SOIL ANALYSIS (SW-846 Method)		WATER ANALYSIS (Water/Waste Water Method)	
Gasoline (Leaded and Unleaded)	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by 8260 for soil and 524.2/624 (8260) for water			
	Total Lead	AA --Optional--[1]	Total Lead	AA
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Unknown Fuel	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by 8260 for soil and 524.2/624 (8260) for water			
	Total Lead	AA --Optional--[1]	Total Lead	AA
	Organic Lead	DHS-LUFT	Organic Lead	DHS-LUFT
Diesel, Jet Fuel, Kerosene, and Fuel/Heating Oil	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260	BTEX	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by 8260 for soil and 524.2/624 (8260) for water			
Chlorinated Solvents	CL HC	8260	CL HC	524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or 502.2/602 (8021)
Nonchlorinated Solvents	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	BTEX	8260 or 8021	BTEX	524.2/624 (8260) or 502.2/602 (8021)
Waste, Used, or Unknown Oil	TPHG	8015M or 8260	TPHG	8015M or 524.2/624 (8260)
	TPHD	8015M or 8260	TPHD	8015M or 524.2/624 (8260)
	O&G	9070	O&G	418.1
	BTEX	8260	BTEX	524.2/624 (8260)
	CL HC	8260	CL HC	524.2/624 (8260)
	EDB and EDC	8260	EDB and EDC	524.2/624 (8260)
	MTBE, TAME, ETBE, DIPE, and TBA by 8260 for soil and 524.2/624 (8260) for water			
	Metals (Cd, Cr, Pb, Ni, Zn) by ICAP or AA for soil water			
	PCB,[2] PCP,[2] PNA, CREOSOTE by 8270 for soil and 524/625 (8270) for water			

NOTES:
1. 8021 replaces old methods 8020 and 8010.
2. 8260 replaces old method 8240.
3. Reference: Table B-1 in Appendix B of "Expedited Site Assessment Tools for Underground Storage Tank Sites: A Guide for Regulators" (EPA 510-B-97-001).

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[1] Optional per Regional Water Quality Control Board (Board), but Local agency that regulates UST system may require analysis for Organic Lead. Check with your local agency regarding their requirements.

[2] If found, analyze for dibenzofurans (PCBs) or dioxins (PCP).

Atlantic Richfield Company

A BP affiliated company

Chain of Custody Record

COPY

Project Name: BP ARCO 2010

BP BU/AR Region/Enfos Segment: BP>Americas>So>AB>>Pets>WCH>>

CA>South Bay>2010>2008 Site Demo

State or Lead Regulatory Agency: City of Mountain View Fire Dept

Requested Due Date (mm/dd/yy): 5 DAY TAT

On-site Time	Temp
Off-site Time	Temp
Sky Conditions	
Meteorological Events	
Wind Speed:	Direction:

Lab Name: Cal Science	BP/AR Facility No. 2010	Consultant/Contractor: SAIC
Address: 7440 Lincoln Way	BP/AR Facility Address: 2110 Old Middlefield Way, Mountain Vie	Address: 1671 Dell Avenue, Suite 100
Garden Grove, CA 92841-1427	Site Lat/Long:	Campbell, CA 95008
Lab PM: Linda Schuppenberg	California Global ID No.:	Consultant/Contractor Project No.: 06-6384-00-8757-000
Tele/Fax: 714-895-5494 x337 / 714-894-7501	Enfos Project No.: C0C45-0021	Consultant/Contractor PM: Regina Bussard
BP/AR EDM: John Skance	Provision or OOC (circle one): OOC	Tele/Fax: (408) 364-4220 / (510) 813-1594
Address: PO Box 1257	Phase/WBS: Abandonment	Report Type & QC Level: Level I with EDF
San Ramon, CA 94583	Sub Phase/Task: 03-Analytical	E-mail EDD To: regina.m.bussard@saic.com
Tele/Fax: 925-838-1781	Cost Element: 05 Subcontracted Costs	Invoice to: Atlantic Richfield Co

Lab Bottle Order No:

Item No.	Sample Description	Time	Date	Matrix: Soil/Solid	Matrix: Water/Liquid	Matrix: Air	Laboratory No.	No. of Containers	Preservative: Unpreserved	Preservative: H_2SO_4	Preservative: HNO_3	Preservative: HCl	Preservative: Methanol	Requested Analysis: GRO/BTEX/MTBE (8260)	Requested Analysis: Total Lead (7420 or 6010)	Sample Point Lat/Long and Comments
1	WASTE	1105	8/26/2008	X				4	X					X	X	
2																
3																
4																
5																
6																
7																
8																
9																
10																

Sampler's Name: Victoria Altamirano	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Company: SAIC	[signature]	8/26/08	1459			
Shipment Date:						
Shipment Method:						
Shipment Tracking No:						

Special Instructions:

Custody Seals In Place: Yes / No ; Temp Blank: Yes / No ; Cooler Temp on Receipt: °F/C ; Trip Blank: Yes / No ; MS/MSD Sample Submitted: Yes / No

BP COC Rev. 4 (4/04)

Atlantic Richfield Company

A BP affiliated company

Chain of Custody Record

COPY

Project Name: BP ARCO 2010

BP BU/AR Region/Enfos Segment: BP>Americas>South Bay>Retail>WCBU>CA>South Bay>2010-2008 Site Owned

State or Lead Regulatory Agency: City of Mountain View Fire Dept

Requested Due Date (mm/dd/yy): 10 day

On-site Time: 09:00	Temp:
Off-site Time: 16:30	Temp:
Sky Conditions: clear and sunny	
Meteorological Events:	
Wind Speed:	Direction:

Lab Name: Cal Science	BP/AR Facility No: 2010	Consultant/Contractor: SAIC
Address: 7440 Lincoln Way	BP/AR Facility Address: 2110 Old Middlefield Way, Mountain Vie	Address: 1671 Dell Avenue, Suite 100
Garden Grove, CA 92841-1427	Site Lat/Long:	Campbell, CA 95008
Lab PM: Linda Scharpenberg	California Global ID No:	Consultant/Contractor Project No: 06-6384-00-8257-000
Tele/Fax: 714-895-5494 x137 / 714-894-7501	Enfos Project No.: G0C4J-0021	Consultant/Contractor PM: Regina Bussard
BP/AR EBM: John Skance	Provision of OOC (circle one) OOC	Tele/Fax: (408) 364-4720 / (510) 813-1594
Address: PO Box 1257	Phase/WBS: Abandonment	Report Type & QC Level: Level 1 with EDF
San Ramon, CA 94583	Sub Phase/Task: 03-Analytical	E-mail EDD To: regina.m.bussard@saic.com
Tele/Fax: 925-818-3781	Cost Element: 05-Subcontracted Costs	Invoice to: Atlantic Richfield Co

Lab Bottle Order No:

Item No.	Sample Description	Time	Date	Soil/Solid	Water/Liquid	Air	Laboratory No.	No. of Containers	Unpreserved	H_2SO_4	HNO_3	HCl	Methanol		GRO by 8015	GRO & DRO by 8015	DRO by EPA 1664 / 5520	BTEX, MTBE, Oxys + ETBE	PCP, PNAs, Creosote by 8270	Total Lead by 6010	Cd, Cr, Pb, Ni, Zn by 6010	PCBs by EPA 8082	Organic Lead	CL HC 8260	Sample Point Lat/Long and Comments
1	EX-2	1556	9/11/08		X			15	6	2	1	6				X	X	X	X		X	X		X	Oxys = MTBE, TBA, DIPE, TAME, ETBE
2	EX-1	0956	9/11/08		X			7			1	6			X			X		X					
3	TB-2010-091108	—	9/11/08		X			4				4		1	X			X		X					
4	D-4	1310	9/11/08	X				2	2						X			X		X					
5	P-3	1306	9/11/08	X				2	2						X			X		X					
6	T-1E	1215	9/11/08	X				2	2						X	~~X~~	~~X~~	X	~~X~~	X	~~X~~	~~X~~	~~X~~	~~X~~	
7	H-2S	1324	9/11/08	X				2	2							X	X	X	X		X	X		X	
8	D-2	1246	9/11/08	X				2	2						X			X		X					
9	P-2	1301	9/11/08	X				2	2						X			X		X					
10	D-3	1235	9/11/08	X				2	2						X			X		X					

	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Name: Victoria Altamirano / Vanessa Garcia / K. Gussard	[signature] SAIC	9/11/08	18:30			
Sampler's Company: SAIC						
Shipment Date: 9-11-08						
Shipment Method: GSO						
Shipment Tracking No: 106087650 / 106087651						

Special Instructions:

Custody Seals In Place: Yes / No | Temp Blank: Yes / No | Cooler Temp on Receipt: ____ °F/C | Trip Blank: Yes / No | MS/MSD Sample Submitted: Yes / No

BP COC Rev. 4 4/08

Atlantic Richfield Company

A BP affiliated company

Chain of Custody Record

COPY

Project Name: BP ARCO 2010

BP BU/AR Region/Enfos Segment: BP>Americas>South Bay>Retail>WCBU>CA>South Bay>2010>2008 Site Demo

State or Lead Regulatory Agency: City of Mountain View Fire Dept

Requested Due Date (mm/dd/yy): 10 Day

On-site Time: 08:00	Temp:
Off-site Time: 16:30	Temp:
Sky Conditions: Sunny and Sunny	
Meteorological Events:	
Wind Speed	Direction

Lab Name: Cal Science	BP/AR Facility No.: 2010	Consultant/Contractor: SAIC
Address: 7440 Lincoln Way	BP/AR Facility Address: 2110 Old Middlefield Way, Mountain Vie	Address: 1671 Dell Avenue, Suite 100
Garden Grove, CA 92841-1427	Site Lat/Long	Campbell, CA 95008
Lab PM: Linda Schaperberg	California Global ID No.:	Consultant/Contractor Project No.: 06 6381.00 8257 000
Tele/Fax: 714 895-5494 x137 / 714 894-7501	Enfos Project No.: G0C41-0021	Consultant/Contractor PM: Regina Bussard
BP/AR EBM: John Skance	Provision or OOC (circle one) OOC	Tele/Fax: (408) 364-4720 / (510) 813-1594
Address: PO Box 1257	Phase/WBS: Abandonment	Report Type & QC Level: Level 1 with EDF
San Ramon, CA 94583	Sub Phase/Task: 03-Analytical	E-mail EDD To: regina.m.bussard@saic.com
Tele/Fax: 925-818-3781	Cost Element: 05-Subcontracted Costs	Invoice to: Atlantic Richfield Co

Lab Bottle Order No:

Item No.	Sample Description	Time	Date	Matrix: Soil/Solid	Water/Liquid	Air	Laboratory No.	No. of Containers	Unpreserved	H_2SO_4	HNO_3	HCl	Methanol		GRO by 8015	GRO & DRO by 8015	DRO by EPA 1664 / 8270	8260 BTEX, Oxygenates, 8260	PCP, PNAs, Creosote by 8270	Total Lead by 6010	Cd, Cr, Pb, Ni, Zn by 6010	PCBs by EPA 8082	Organic Lead	CL HC 8260	Sample Point Lat/Long and Comments
1	H-1N	1348	9/11/08	X				2	2							X	X	X	X			X	X		X	Oxys = MTBE, DIPE, TBA, TAME, ETBE
2	T-2E	1226	9/11/08	X				2	2						X				X		X				
3	D-1	1235	9/11/08	X				2	2						X				X		X				
4	T-3E	1209	9/11/08	X				2	2						X				X		X				
5	T-2W	1155	9/11/08	X				2	2						X				X		X				
6	T-1W	1146	9/11/08	X				2	2						X				X		X				
7	T-3W	1202	9/11/08	X				2	2						X				X		X				
8	T-4E	1132	9/11/08	X				2	2						X				X		X				
9	P-1	1240	9/11/08	X				2	2						X				X		X				
10																									

Sampler's Name: Victoria Alfonsino / Vanessa Garcia / R	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Company: SAIC	SAIC	9/11/08	1530			
Shipment Date: 9-11-08						
Shipment Method: GSO						
Shipment Tracking No: 06087650 / 06087651						

Special Instructions:

Custody Seals In Place: Yes / No | Temp Blank: Yes / No | Cooler Temp on Receipt: °F/C | Trip Blank: Yes / No | MS/MSD Sample Submitted: Yes / No

BP COC Rev. 6 12/06

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

Form Approved. OMB No. 2050-0039

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator ID Number: CAL000244210
2. Page 1 of 1
3. Emergency Response Phone: (800) 424-9300
4. Manifest Tracking Number: 000802943 FLE

5. Generator's Name and Mailing Address
BP West Coast Products LLC
P.O. Box 80249
Rancho Santa Margarita, CA 92688 (949) 460 5200
Generator's Phone

Generator's Site Address (if different than mailing address)
ARCO 2010
2110 Old Middlefield Way
Mountain View, CA 94043

6. Transporter 1 Company Name: Hieto and Sons Trucking, Inc — U.S. EPA ID Number: CAT080018118

7. Transporter 2 Company Name — U.S. EPA ID Number:

8. Designated Facility Name and Site Address
DeMenno/Kerdoon
2000 N. Alameda Street
Compton, CA 90222 (310) 637-7100
Facility's Phone — U.S. EPA ID Number: CAT080013352

Gen. No.	9a. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers No.	Type	11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
X	1 Gasoline Mixture 3 UN1203 P.G. II (Not regulated as a RCRA Waste)	001	YT	150	G	134
	2 THIS WASTE STREAM HAS BEEN QUALIFIED FOR RECYCLING/TREATMENT AT THE DEMENNO/KERDOON FACILITY IN COMPTON, CALIFORNIA. THIS FACILITY HAS THE NECESSARY PERMITS TO RECEIVE YOUR WASTE STREAM AS QUALIFIED. OUR EPA NUMBER IS CAT080013352					
	3					
	4					

14. Special Handling Instructions and Additional Information
Gasoline & Water Mixture — Wear All Appropriate Protective Clothing — ERG #128 — RESI P.O. #166583

15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent.
I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.

Generator's/Offeror's Printed/Typed Name: Larry Moothart - Agent of BP West Coast Products LLC — Signature — Month 09 Day 09 Year 08

INT'L

16. International Shipments: ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit:
Transporter signature (for exports only): Date leaving U.S.:

TRANSPORTER

17. Transporter Acknowledgment of Receipt of Materials
Transporter 1 Printed/Typed Name — Signature — Month 09 Day 09 Year 08
Transporter 2 Printed/Typed Name — Signature — Month Day Year

DESIGNATED FACILITY

18. Discrepancy
18a. Discrepancy Indication Space: ☒ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection
Reconciled quantity 111 with [illegible] of [illegible] on [illegible]
Manifest Reference Number:

18b. Alternate Facility (or Generator) 2010 47192 — U.S. EPA ID Number
Facility's Phone:

18c. Signature of Alternate Facility (or Generator) — Month Day Year

19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)
1. H039 2. 3. 4.

20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a
Printed/Typed Name: [illegible] Kosates — Signature — Month 09 Day 11 Year 08

EPA Form 8700-22 (Rev. 3-05) Previous editions are obsolete

DESIGNATED FACILITY TO GENERATOR

NO. 676575

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY

	SITE:	EPA I.D. NO. [redacted]
NAME: BP West Coast Products LLC	ARCO 2010	
ADDRESS: P.O. Box 80249	2110 Old Middlefield Way	SITE NO. [redacted]
CITY, STATE, ZIP: Rancho Santa Margarita, CA 92688	Mountain View, CA 94043	DW2080039
		PHONE NO. ( )

CONTAINERS: No. 01 VOLUME 30 Y VERIFIED

TYPE: ☐ TANK TRUCK ☐ DUMP TRUCK ☐ DRUMS ☐ GAYLORD ☒ OTHER 20

WASTE DESCRIPTION: NON-HAZARDOUS PRODUCT PIPE & DEBRIS REMOVAL REPLACEMENT

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. PIPE		99-100%	5.		
2. ORGANICS		<1%	6. BESI #150610		
3.			7.		
4.			8.		

PROPERTIES: 7-10 ☐ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: WEAR ALL APPROPRIATE PROTECTIVE CLOTHING

THE GENERATOR CERTIFIED THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS.

Larry Moothart BESI for Generator — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE 9-17-08

TRANSPORTER

	EPA I.D. NO. [redacted]
NAME: Belshire	
ADDRESS: 23971 Towne Centre Drive	SERVICE ORDER NO.
CITY, STATE, ZIP: Lake Forest, CA 92610	PICK UP DATE 9-17-08
PHONE NO. 949-460-5200	
TRUCK UNIT I.D. NO. 327	TYPED OR PRINTED FULL NAME & SIGNATURE — DATE 9-17-08

TSD FACILITY

	EPA I.D. NO. [redacted]
NAME: Clean Harbors (Buttonwillow), Inc.	DISPOSAL METHOD
ADDRESS: 2500 W. Lokern Road	☐ LANDFILL ☐ OTHER
CITY, STATE, ZIP: Buttonwillow, CA 93206	
PHONE NO. 805-762-7372	

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE 09-17-08

GIN	GLOVNCW	L A	TCNS	
TRANS		S B		
C/O		RT/CO	HWOF NONE	DISCREPANCY

UNIFIED PROGRAM CONSOLIDATED FORM

HAZARDOUS WASTE

HAZARDOUS WASTE TANK CLOSURE CERTIFICATION

I. FACILITY IDENTIFICATION

FACILITY NAME: BP ARCO

FACILITY ID#:

TANK OWNER NAME: BP ARCO

TANK OWNER ADDRESS: ~~[illegible]~~ 2110 OLD MIDDLEFIELD WAY

TANK OWNER CITY: MOUNTAIN VIEW STATE: CA ZIP CODE:

II. TANK CLOSURE INFORMATION

TANK INTERIOR ATMOSPHERE MONITORING	Tank ID # (attach additional copies if there are more than three tanks)	Concentration of Flammable Vapor: Top	Center	Bottom	Concentration of Oxygen: Top	Center	Bottom
1	1	0	0	0	20.8	20.8	20.8
2	2	0	0	0	20.8	20.8	20.8
3	3	0	0	0	20.8	20.8	20.8

III. CERTIFICATION

On examination of the tank, I certify the tank is visually free from product, sludge, scale (dirt, flaky residue of tank contents), rinsate and debris. I further certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF CERTIFIER: [signature] GTI

NAME OF CERTIFIER (Print): Henry M Sorensen

TITLE OF CERTIFIER: MARINE CHEMIST

ADDRESS: 29538 CHANGE ST

CITY: HAYWARD CA 94544

PHONE: 510 209 9649

DATE: 9/11/08

CERTIFICATION TIME: 0945

STATUS OR AFFILIATION OF CERTIFYING PERSON

Certifier is a representative of the CUPA, authorized agency, or LIA: ☐ Yes ☐ No

Name of CUPA, authorized agency, or LIA:

If certifier is other than CUPA / LIA check appropriate box, below:

- ☐ a. Certified Industrial Hygienist (CIH)
- ☐ b. Certified Safety Professional (CSP)
- ☒ c. Certified Marine Chemist (CMC)
- ☐ d. Registered Environmental Health Specialist (REHS)
- ☐ e. Professional Engineer (PE)
- ☐ f. Class B Registered Environmental Assessor
- ☐ g. Contractors' State License Board licensed contractor (with hazardous substance removal certification)

TANK PREVIOUSLY HELD FLAMMABLE OR COMBUSTIBLE MATERIALS: ☒ Yes ☐ No

(If yes, the tank inerting exemption shall be re-checked with a combustible gas indicator prior to tank being abandoned in the tank.)

CERTIFIER'S TANK MANAGEMENT INSTRUCTIONS FOR SCRAP DEALER, DISPOSAL FACILITY, ETC.:

A copy of this certificate shall accompany the tank to the recycling / disposal facility and be provided to the CUPA. If there is no CUPA, copies shall be submitted to the LIA and authorized agency, owner / operator of the tank, tank owner, contractor, and the recycling / disposal facility.

UNIFIED PROGRAM CONSOLIDATED FORM

HAZARDOUS WASTE

HAZARDOUS WASTE TANK CLOSURE CERTIFICATION

I. FACILITY IDENTIFICATION

BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As): BP ARCO

FACILITY NUMBER:

TANK OWNER NAME: BP ARCO

TANK OWNER ADDRESS: 2110 OLD MILLBURY ROAD

TANK OWNER CITY: MILLBURY

STATE: CA

ZIP CODE:

II. TANK CLOSURE INFORMATION

TANK INTERIOR ATMOSPHERE READINGS	Tank ID #	Concentration of Flammable Vapor: Top	Concentration of Flammable Vapor: Center	Concentration of Flammable Vapor: Bottom	Concentration of Oxygen: Top	Concentration of Oxygen: Center	Concentration of Oxygen: Bottom
	1 4	0	0	0	20.8	20.8	20.8
	2						
	3						

III. CERTIFICATION

On completion of the tank, I certify the tank is visually free from product, sludge, scale (skin, flaky residual of tank contents), rubbish and debris. I further certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF CERTIFIER: [signature] CIT

NAME OF CERTIFIER (Print): Henry M Sorensen

TITLE OF CERTIFIER: MARINE CHEMIST

ADDRESS: 2477 CHANGE ST

CITY: Hayward CA

PHONE: 510 209 9649

DATE: 9/01/08

CERTIFICATION TIME: 0945

STATUS OR AFFILIATION OF CERTIFYING PERSON

Certifier is a representative of the CUPA, authorized agency, or LEA: [ ] Yes [ ] No

If Yes: CUPA, authorized agency, or LEA

If certifier is affiliated with CUPA/LEA (check appropriate box below)

[ ] a. Certified Industrial Hygienist (CIH)

[ ] b. Certified Safety Professional (CSP)

[ ] c. Certified Marine Chemist (CMC)

[ ] d. Registered Environmental Health Specialist (REHS)

[ ] e. Professional Engineer (PE)

[ ] f. Class II Registered Environmental Assessor

[ ] g. Contractors' State License Board licensed contractor (with hazardous substance removal certification)

THERE REMAINED THERE NO REMOVABLE COMBUSTIBLE MATERIALS: [ ] Yes [ ] No

(If yes, describe the amount and type of combustible material remaining, and indicate prior to work being performed on tank)

CONTINUED STATEMENT OF REMOVAL INSTRUCTIONS FOR SCRAP DEALER (DISPOSAL FACILITY ETC.)

A copy of this certificate shall accompany the tank to the recycling / disposal facility and be provided to the CUPA. If there is no CUPA, copies shall be submitted to the LEA and authorized agency, name / location of the tank owner, removal contractor, and the recycling / disposal facility.

Formerly DTSC 1249 (6/98)

LOPCE (03/99)

01174501 1023501

REPUBLIC SERVICES, INC.

NON-HAZARDOUS WASTE MANIFEST

GENERATOR INFORMATION

Generator Name: BP WEST COAST PRODUCT, LLC
Address: P.O. BOX 80249
City: RANCHO SANTA MARGARITA County: ORANGE
State: CA Zip: 92688
Site Location (If different): 2110 OLD MIDDLEFIELD WAY MOUNTAIN VIEW, CA 94043

CUSTOMER/BILLING INFORMATION

Billing Name: BELSHIRE ENVIRONMENTAL SERVICES
Address: 25971 TOWNE CENTER DR.
City: FOOTHILL RANCH County: ORANGE
State: CA Zip: 92610

Republic Services Approval #	Description of Waste	Volume/Weight	Expiration Date	Container Type
1004386	FIBERGLASS TANK	13 TONS	12/31/2008	

*Attach Additional Sheet If necessary

I hereby certify that the above described materials are non-hazardous wastes as defined by 40 CFR 261 or any applicable state law. Further, that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

LARRY MOUTHART — 9-11-08
Generator/Authorized Agent Name — Signature — Date Shipped

TRANSPORTER INFORMATION

Transporter Name: J.O. TRANSPORTATION
Transporter Address: 449 ALISON PKWY SUITE A
VACAVILLE, CA 95688
DOT# 1689622
Truck Number: 69
Phone Number: 707-449-4121

I certify no hazardous waste or other regulated substance was knowingly introduced to the waste while in my custody. The waste transported in this vehicle is the waste identified above, to the best of my knowledge.

Name of Authorized Agent — TIM WILLIAMS — Signature — 9-11-08 — Date Delivered

DISPOSAL SITE INFORMATION

Site Name: POTRERO HILLS LANDFILL
Site Address: 3675 POTRERO HILLS LANE SUISUN, CA 94585
Phone No. 707.432.4627

I hereby acknowledge receipt of the above described materials.

Name (Print or Type) — Signature — 9/11/08 — Date Received

Form SW02 (2003)

10177 1 1 / 1 0 2 5 3 0 1

REPUBLIC SERVICES, INC.

NON-HAZARDOUS WASTE MANIFEST

GENERATOR INFORMATION

Generator Name: BP WEST COAST PRODUCT, LLC
Address: P.O. BOX 80249
City: RANCHO SANTA MARGARITA County: ORANGE
State: CA Zip: 92688

CUSTOMER/BILLING INFORMATION

Billing Name: BILSHIRE ENVIRONMENTAL SERVICES
Address: 25971 TOWNE CENTRE DR.
City: FOOTHILL RANCH County: ORANGE
State: CA Zip: 92610

Site Location (if different): 2110 OLD MIDDLEFIELD WAY MOUNTAIN VIEW, CA 94043

Republic Services Approval #	Description of Waste	Volume/Weight	Expiration Date	Container Type
1004386	FIBERGLASS TANK	1 X TONS	12/31/2008	

*Attach Additional Sheet if necessary

I hereby certify that the above described materials are non-hazardous wastes as defined by 40 CFR 261 or any applicable state law. Further, that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

LARRY MOOTHART — Generator/Authorized Agent Name
Signature
9-11-08 — Date Shipped

TRANSPORTER INFORMATION

Transporter Name: LD TRANSPORTATION
Transporter Address: 449 ALISON PKWY SUITE A
VACAVILLE, CA 95688
DOT# 1689427
Truck Number: 69
Phone Number: 707-449-4123

I certify no hazardous waste or other regulated substance was knowingly introduced to the waste while in my custody. The waste transported in this vehicle is the waste identified above, to the best of my knowledge.

TIM WALTERS — Name of Authorized Agent
Signature
9-11-08 — Date Delivered

DISPOSAL SITE INFORMATION

Site Name: POTRERO HILLS LANDFILL
Phone No. 707.432.4627
Site Address: 3675 POTRERO HILLS LANE SUISUN, CA 94585

I hereby acknowledge receipt of the above described materials.

Name (Print or Type)
Signature
09/11/08 — Date Received

Form SW02 (2003)

REPUBLIC SERVICES, INC.

NON-HAZARDOUS WASTE MANIFEST

GENERATOR INFORMATION		CUSTOMER/BILLING INFORMATION	
Generator Name: BP WEST COAST PRODUCT, LLC		Billing Name: BELSHIRE ENVIRONMENTAL SERVICES	
Address: P.O. BOX 80249		Address: 25971 TOWNE CENTRE DR	
City: RANCHO SANTA MARGARITA	County: ORANGE	City: FOOTHILL RANCH	County: ORANGE
State: CA	Zip: 92688	State: CA	Zip: 92610

Site Location (if different): 2110 OLD MIDDLEFIELD WAY MOUNTAIN VIEW, CA 94043

Republic Services Approval #	Description of Waste	Volume/Weight	Expiration Date	Container Type
1004386	FIBERGLASS TANK	13 TONS	12/31/2008	

*Attach Additional Sheet if necessary

I hereby certify that the above described materials are non-hazardous wastes as defined by 40 CFR 261 or any applicable state law. Further, that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

LARRY MOUTHART — 9/11/08

Generator/Authorized Agent Name — Signature — Date Shipped

TRANSPORTER INFORMATION

Transporter Name: LD TRANSPORTATION — DOT# 1689922

Transporter Address: 449 ALISON PKWY SUITE A — Truck Number: 134

VACAVILLE, CA 95688 — Phone Number: 707-449-4123

I certify no hazardous waste or other regulated substance was knowingly introduced to the waste while in my custody. The waste transported in this vehicle is the waste identified above, to the best of my knowledge.

Gerry McHone — 9/11/08

Name of Authorized Agent — Signature — Date Delivered

DISPOSAL SITE INFORMATION

Site Name: POTRERO HILLS LANDFILL — Phone No. 707.432.4627

Site Address: 3675 POTRERO HILLS LANE SUISUN, CA 94585

I hereby acknowledge receipt of the above described materials.

Janet Quinones — 9/11/08

Name (Print or Type) — Signature — Date Received

Form SW02 (2003)

TANK #1
9-11-08

REPUBLIC SERVICES, INC.

NON-HAZARDOUS WASTE MANIFEST

GENERATOR INFORMATION

Generator Name: BP WEST COAST PRODUCT, LLC
Address: P.O. BOX 80249
City: RANCHO SANTA MARGARITA County: ORANGE
State: CA Zip: 92688
Site Location (if different): 2110 OLD MIDDLEFIELD WAY MOUNTAIN VIEW, CA 94043

CUSTOMER/BILLING INFORMATION

Billing Name: DEWSHIRE ENVIRONMENTAL SERVICES
Address: 25971 TOWNE CENTRE DR
City: FOOTHILL RANCH County: ORANGE
State: CA Zip: 92610

Republic Services Approval #	Description of Waste	Volume/Weight	Expiration Date	Container Type
1004386	FIBERGLASS TANK	13 TONS	12/31/2008	

*Attach Additional Sheet if necessary

I hereby certify that the above described materials are non-hazardous wastes as defined by 40 CFR 261 or any applicable state law. Further, that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

LARRY MOOTHART — Generator/Authorized Agent Name
Signature
9/11/08 — Date Shipped

TRANSPORTER INFORMATION

Transporter Name: LD TRANSPORTATION
Transporter Address: 449 ALISON PKWY SUITE A
VACAVILLE, CA 95688
DOT# 1689422
Truck Number: LOCL 118
Phone Number: 707-449-4123

I certify no hazardous waste or other regulated substance was knowingly introduced to the waste while in my custody. The waste transported in this vehicle is the waste identified above, to the best of my knowledge.

TANK #1
CAROL SKAGGS — Name of Authorized Agent
Signature
9-11-08 — Date Delivered

DISPOSAL SITE INFORMATION

Site Name: POTRERO HILLS LANDFILL
Site Address: 3675 POTRERO HILLS LANE SUISUN, CA 94585
Phone No. 707.432.4627

I hereby acknowledge receipt of the above described materials.

STONY — Name (Print or Type)
Signature
9-11-08 — Date Received

Form SW02 (2003)

URS

December 11, 2002

Mr. Kurt Danziger
City of Mountain View Fire Department
Hazardous Materials
1000 Villa Street
Mountain View, CA 94041-1295

Re: Product Line Removal and Upgrade Soil Sampling Report
ARCO Service Station No. 2010
2110 Middlefield Road
Mountain View, California
URS Project No. 38485978

Dear Mr. Danziger:

URS Corporation Americas (URS) has prepared this report on behalf of BP West Coast Products, LLC to document soil sampling conducted during the removal and replacement of product lines and dispensers only, at the site referenced above.

Site Background

The site is located at 2110 Middlefield Road, Mountain View, California (Figures 1 and 2). Currently, the site is operated as an ARCO gasoline service station. The site is bounded by Rengstorff Avenue to the east, Old Middlefield Road to the south, and commercial buildings to the north and west. The majority of the property is concrete and asphalt paved.

Current site structures include three double-walled fiberglass gasoline underground storage tanks (USTs), two pump islands with eight dispensers, and a convenience store. Currently there is no active remediation at this site, however groundwater monitoring is conducted on a quarterly basis.

Soil Sampling – Dispensers and Line Sampling

On October 21, 2002, prior to collecting soil samples, all sampling locations were reviewed, marked in the field, and approved by Mr. Chris Steck, with the City of Mountain View Fire Department. Prior to sampling, all dispensers and related double walled fiberglass piping was removed by the contractor, AESE Covey. URS personnel inspected the fuel pipelines for any observable cracks or deterioration. In addition, sampling locations were inspected for any soil staining and hydrocarbon odor to help determine if soil over-excavation was performed. No observable cracks, deterioration, soil staining or odors were reported and therefore no over-excavation was necessary. URS personnel collected soil samples from the contractor operated backhoe bucket, in addition to using a hand auger after the backhoe bucket had excavated to the appropriate depth. Samples were collected as follows:

Five soil samples (designated S-L1-5 through S-L5-5) were collected at an approximate depth of 5 feet below ground surface (bgs) in the product line trenches (Figure2).

URS Corporation
500 12th Street, Suite 200
Oakland, CA 94607-4014
Tel: 510.893.3600
Fax: 510.874.3268

Eight soil samples (designated S-D1-2 through S-D8-2) were collected at a depth of 2 feet bgs at the former dispenser stands (Figure 2).

Soil samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by EPA Method 8015B; benzene, toluene, ethylbenzene, and total xylenes (BTEX) and methyl tert-butyl ether (MTBE) by EPA Method 8021B. Samples were submitted to a California State Certified laboratory, Sequoia Analytical Laboratory in Morgan Hill, California for analysis.

Three of the thirteen samples analyzed resulted in TPHg concentrations ranging from 1.8 to 130 parts per million (ppm) at dispenser locations S-D3-2, S-D6-2 and S-D8-2. In addition BTEX and MTBE concentrations were also reported at these locations, with the highest MTBE concentration at S-D3-2 (900 ppm), and trace MTBE concentrations at S-L2-5. All other sampling locations reported as non-detect (Table 1). Based on these soil sample analytical results and per the approval of Mr. Steck, no soil over-excavation was performed.

Stockpile Sampling and Disposal

The soil excavated during the removal and replacement of the product lines and dispensers was stockpiled separately at the site pending disposal. Analytical results from the product line trenches were used to profile the stockpiled soil. On November 5, 2002, Dillard Environmental removed approximately 130 tons of soil, and transported it to Republic Services, Vasco Road Landfill a Class II landfill located in Livermore, California.

Field and laboratory procedures are presented as Attachment A. Laboratory analytical reports and chain-of-custody documentation are presented as Attachment B. Copies of the Waste Manifests are presented as Attachment C.

Conclusions

Based on the analytical data collected during the product line and dispenser island upgrades URS concludes the following:

- No additional over-excavation was performed at this site since no obviously stained or strong hydrocarbon odors were encountered in the field while sampling, and based on subsequent soil sample analytical results.
- All pre-existing double-walled fiberglass product lines and fuel dispensers were removed and replaced in approximately the same locations, backfilled with pea gravel, and paved with concrete.
- An Unauthorized Release Report was not submitted because the site is active and already has a known release. Groundwater at the site is currently monitored on a quarterly basis and future remediation efforts are scheduled.

URS

This report is based on data, site conditions, and other information that are generally applicable as of the date of the report, and the conclusions and recommendations herein are therefore applicable only to that time frame.

Background information, including but not limited to previous field measurements, analytical results, site plans, and other data has been furnished to URS by BP West Coast Products LLC, its previous consultants, and/or third parties that URS has used in preparing this report. URS has relied on this information as furnished. URS is not responsible for nor has it confirmed the accuracy of this information.

Should you have any questions or comments regarding this report, please contact Keith Woodburne with URS at (510) 893-3600.

Sincerely,

URS Corporation Americas

Henry Barrientos
Project Engineer

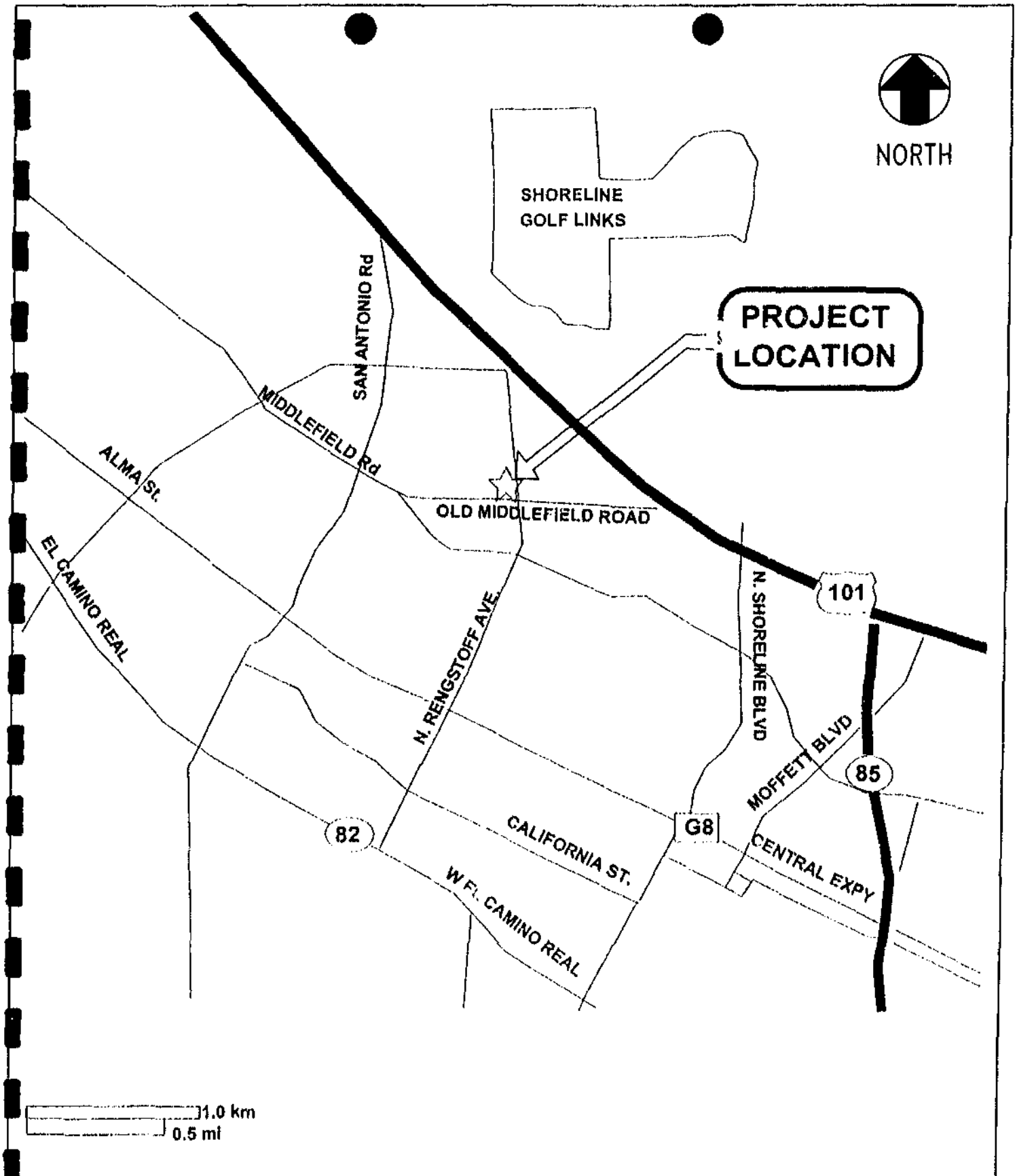
Keith Woodburne
Project Manager

Enclosures:

Table 1 -- Line Upgrade Soil Analytical Data
Figure 1 - Site Location Map
Figure 2 - Site Map with Sample Locations
Attachment A - Field and Laboratory Procedures
Attachment B - Laboratory Analytical Laboratory Reports and Chain-of-Custody
Attachment C - Waste Manifests

cc: Mr. Paul Supple, Atlantic Richfield Company
Ms. Kateri Luka, Atlantic Richfield Company (3 copies)
Project and Chron files

FIGURES



URS	Project No. 38485978 ARCO Service Station 2010 2110 Old Middlefield Road Mountain View, California	SITE LOCATION MAP	Figure 1

1EVF002

TABLE

TABLE 1

Soil Analytical Data
ARCO Service Station 2010
2110 Old Middlefield Road
Mountain View, California

Soil Sample ID	Sample Depth (feet)	Date Sampled	TPH as Gasoline (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl-benzene (ppm)	Xylenes (ppm)	MTBE (ppm)
S-L1-5	5	10/21/2002	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.025
S-L2-5	5	10/21/2002	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	**0.088**
S-L3-5	5	10/21/2002	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.025
S-L4-5	5	10/21/2002	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.025
S-L5-5	5	10/21/2002	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.025
S-D1-2	2	10/21/2002	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.025
S-D2-2	2	10/21/2002	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.025
S-D3-2	2	10/21/2002	**1.8**	ND<0.005	ND<0.005	**0.12**	**0.18**	**900**
S-D4-2	2	10/21/2002	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.025
S-D5-2	2	10/21/2002	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.025
S-D6-2	2	10/21/2002	**25**	**0.013**	**0.12**	**0.38**	**0.83**	**0.30**
S-D7-2	2	10/21/2002	ND<0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.025
S-D8-2	2	10/21/2002	**130**	**0.097**	**0.85**	**0.95**	**4.9**	**0.75**

TPH = Total purgeable petroleum hydrocarbons using EPA Method 8015, modified
BTEX = Benzene, toluene, ethylbenzene, total xylenes using EPA Method 8021B
MTBE = Methyl Tertiary Butyl Ether
ppb = Parts per billion
ppm = Parts per million
ND< = Less than stated laboratory detection limit

Attachment A

Field and Laboratory Procedures

SOIL SAMPLING

Soil samples were collected by advancing 2-inch-diameter brass sample liners into undisturbed soil, or soil removed from an excavation by a backhoe bucket. Soil samples for chemical analysis were retained in the brass liners, labeled, and capped with Teflon sheets and plastic end caps. The samples were then placed on ice, and transported to the laboratory accompanied by the appropriate chain-of-custody documentation.

LABORATORY ANALYSIS OF SOIL SAMPLES

Soil samples were analyzed for total petroleum hydrocarbons as gasoline, BTEX and MTBE, by EPA Methods 8015B and 8021B, respectively.

Attachment B

Laboratory Analytical Laboratory Reports
and
Chain-Of-Custody Documentation

Sequoia
Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

31 October, 2002

Keith Woodburne
URS Corporation
500 12th Street, Suite 100
Oakland, CA 94607

RE: ARCO #2010, Mountain View, Ca
Sequoia Report: MLJ0599 RECREATE

Enclosed are the results of analyses for samples received by the laboratory on 10/22/02 11:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Tim Costello For Latonya Pelt
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607	Project: ARCO #2010, Mountain View, Ca Project Number: Arco #2010, Mountain View, Ca Project Manager: Keith Woodburne	Reported: 10/30/02 16:22

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
S-L1-5	MLJ0599-01	Soil	10/21/02 13:00	10/22/02 11:00
S-L2-5	MLJ0599-02	Soil	10/21/02 12:45	10/22/02 11:00
S-L3-5	MLJ0599-03	Soil	10/21/02 12:40	10/22/02 11:00
S-L4-5	MLJ0599-04	Soil	10/21/02 12:20	10/22/02 11:00
S-L5-5	MLJ0599-05	Soil	10/21/02 12:30	10/22/02 11:00
S-D1-2	MLJ0599-06	Soil	10/21/02 11:00	10/22/02 11:00
S-D2-2	MLJ0599-07	Soil	10/21/02 11:10	10/22/02 11:00
S-D3-2	MLJ0599-08	Soil	10/21/02 11:17	10/22/02 11:00
S-D4-2	MLJ0599-09	Soil	10/21/02 11:20	10/22/02 11:00
S-D5-2	MLJ0599-10	Soil	10/21/02 11:30	10/22/02 11:00
S-D6-2	MLJ0599-11	Soil	10/21/02 11:40	10/22/02 11:00
S-D7-2	MLJ0599-12	Soil	10/21/02 11:55	10/22/02 11:00
S-D8-2	MLJ0599-13	Soil	10/21/02 12:10	10/22/02 11:00

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

URS Corporation	Project: ARCO #2010, Mountain View, Ca	
500 12th Street, Suite 100	Project Number: Arco #2010, Mountain View, Ca	Reported:
Oakland CA, 94607	Project Manager: Keith Woodburne	10/30/02 16:22

Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified, BTEXM by EPA 8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-L1-5 (ML J0599-01) Soil Sampled: 10/21/02 13:00 Received: 10/22/02 11:00									
Gasoline Range Organics (C6-C10)	ND	0.50	mg/kg	1	2J23005	10/23/02	10/23/02	8015Bm/8021B	
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.025	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*104 %*	*64-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95.5 %*	*41-173*		"	"	"	"	
S-L2-5 (ML J0599-02) Soil Sampled: 10/21/02 12:45 Received: 10/22/02 11:00									
Gasoline Range Organics (C6-C10)	ND	0.50	mg/kg	1	2J23005	10/23/02	10/23/02	8015Bm/8021B	
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	0.088	0.025	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*90.0 %*	*64-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*147 %*	*41-173*		"	"	"	"	
S-L3-5 (ML J0599-03) Soil Sampled: 10/21/02 12:40 Received: 10/22/02 11:00									
Gasoline Range Organics (C6-C10)	ND	0.50	mg/kg	1	2J23005	10/23/02	10/23/02	8015Bm/8021B	
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.025	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*101 %*	*64-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98.0 %*	*41-173*		"	"	"	"	

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URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607	Project: ARCO #2010, Mountain View, Ca Project Number: Arco #2010, Mountain View, Ca Project Manager: Keith Woodburne	Reported: 10/30/02 16:22

Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified, BTEXM by EPA 8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-L4-5 (ML J0599-04) Soil Sampled: 10/21/02 12:20 Received: 10/22/02 11:00									
Gasoline Range Organics (C6-C10)	ND	0.50	mg/kg	1	2J23005	10/23/02	10/23/02	8015Bm/8021B	
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.025	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*124 %*	*64-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*111 %*	*41-173*		"	"	"	"	
S-L5-5 (ML J0599-05) Soil Sampled: 10/21/02 12:30 Received: 10/22/02 11:00									
Gasoline Range Organics (C6-C10)	ND	0.50	mg/kg	1	2J23003	10/23/02	10/23/02	8015Bm/8021B	
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.025	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*144 %*	*64-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*103 %*	*41-173*		"	"	"	"	
S-D1-2 (ML J0599-06) Soil Sampled: 10/21/02 11:00 Received: 10/22/02 11:00									
Gasoline Range Organics (C6-C10)	ND	0.50	mg/kg	1	2J23005	10/23/02	10/23/02	8015Bm/8021B	
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.025	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*102 %*	*64-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*123 %*	*41-173*		"	"	"	"	

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URS Corporation	Project: ARCO #2010, Mountain View, Ca	
500 12th Street, Suite 100	Project Number: Arco #2010, Mountain View, Ca	Reported:
Oakland CA, 94607	Project Manager: Keith Woodburne	10/30/02 16:22

Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified, BTEXM by EPA 8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-D2-2 (MLJ0599-07) Soil Sampled: 10/21/02 11:10 Received: 10/22/02 11:00									
Gasoline Range Organics (C6-C10)	ND	0.50	mg/kg	1	2J23005	10/23/02	10/23/02	8015Bm/8021B	
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.025	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*118 %*		*64-145*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*111 %*		*41-173*		"	"	"	
S-D3-2 (MLJ0599-08) Soil Sampled: 10/21/02 11:17 Received: 10/22/02 11:00									
Gasoline Range Organics (C6-C10)	1.8	0.50	mg/kg	1	2J23005	10/23/02	10/23/02	8015Bm/8021B	HC-12
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	0.12	0.0050	"	"	"	"	"	"	
Xylenes (total)	0.18	0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	900	0.062	"	2.5	"	"	10/24/02	"	
Surrogate: a,a,a-Trifluorotoluene		*122 %*		*64-145*		"	*10/23/02*	"	
Surrogate: 4-Bromofluorobenzene		*182 %*		*41-173*		"	"	"	*S-02*
S-D4-2 (MLJ0599-09) Soil Sampled: 10/21/02 11:20 Received: 10/22/02 11:00									
Gasoline Range Organics (C6-C10)	ND	0.50	mg/kg	1	2J24032	10/24/02	10/24/02	8015Bm/8021B	
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.025	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*118 %*		*64-145*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*112 %*		*41-173*		"	"	"	

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500 12th Street, Suite 100	Project Number: Arco #2010, Mountain View, Ca	Reported:
Oakland CA, 94607	Project Manager: Keith Woodburne	10/30/02 16:22

Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified, BTEXM by EPA 8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-D5-2 (ML.J0599-10) Soil Sampled: 10/21/02 11:30 Received: 10/22/02 11:00									
Gasoline Range Organics (C6-C10)	ND	0.50	mg/kg	1	2J24032	10/24/02	10/24/02	8015Bm/8021B	
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.025	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*121 %*	*64-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*	*41-173*		"	"	"	"	
S-D6-2 (ML.J0599-11) Soil Sampled: 10/21/02 11:40 Received: 10/22/02 11:00									
Gasoline Range Organics (C6-C10)	**25**	**2.0**	mg/kg	2	2J25037	10/25/02	10/25/02	8015Bm/8021B	A-01,HC-12
Benzene	**0.013**	0.010	"	"	"	"	"	"	
Toluene	**0.12**	0.010	"	"	"	"	"	"	
Ethylbenzene	**0.38**	0.010	"	"	"	"	"	"	
Xylenes (total)	**0.83**	0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.30**	0.10	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*75.5 %*	*64-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*8.00 %*	*41-173*		"	"	"	"	*S-01*
S-D7-2 (ML.J0599-12) Soil Sampled: 10/21/02 11:55 Received: 10/22/02 11:00									
Gasoline Range Organics (C6-C10)	ND	0.50	mg/kg	1	2J24032	10/24/02	10/24/02	8015Bm/8021B	
Benzene	ND	0.0050	"	"	"	"	"	"	
Toluene	ND	0.0050	"	"	"	"	"	"	
Ethylbenzene	ND	0.0050	"	"	"	"	"	"	
Xylenes (total)	ND	0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.025	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*99.5 %*	*64-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*114 %*	*41-173*		"	"	"	"	

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500 12th Street, Suite 100	Project Number: Arco #2010, Mountain View, Ca	Reported:
Oakland CA, 94607	Project Manager: Keith Woodburne	10/30/02 16:22

Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified, BTEXM by EPA 8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-D8-2 (ML J0509-13) Soil Sampled: 10/21/02 12:10 Received: 10/22/02 11:00									
Gasoline Range Organics (C6-C10)	130	10	mg/kg	10	2125037	10/25/02	10/25/02	8015Bm/8021B	A-01,HC-12
Benzene	0.097	0.050	"	"	"	"	"	"	
Toluene	0.85	0.050	"	"	"	"	"	"	
Ethylbenzene	0.95	0.050	"	"	"	"	"	"	
Xylenes (total)	4.9	0.050	"	"	"	"	"	"	
Methyl ter -butyl ether	0.75	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*92.5 %*	*64-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*945 %*	*41-173*		"	"	"	"	*S-01*

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URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607	Project: ARCO #2010, Mountain View, Ca Project Number: Arco #2010, Mountain View, Ca Project Manager: Keith Woodburne	Reported: 10/30/02 16:22

Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified, BTEXM by EPA 8021B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2J23005 - EPA 5030B [P/T]										
Blank (2J23005-BLK1)				Prepared & Analyzed: 10/23/02						
Gasoline Range Organics (C6-C10)	ND	0.50	mg/kg							
Benzene	ND	0.0050	"							
Toluene	ND	0.0050	"							
Ethylbenzene	ND	0.0050	"							
Xylenes (total)	ND	0.010	"							
Methyl tert-butyl ether	ND	0.025	"							
Surrogate: a,a,a-Trifluorotoluene	*0.0191*		"	*0.0200*		*95.5*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.0224*		"	*0.0200*		*112*	*41-173*			
LCS (2J23005-BS1)				Prepared & Analyzed: 10/23/02						
Benzene	0.0238	0.0050	mg/kg	0.0200		119	72-135			
Toluene	0.0239	0.0050	"	0.0200		120	67-141			
Ethylbenzene	0.0234	0.0050	"	0.0200		117	68-147			
Xylenes (total)	0.0760	0.010	"	0.0600		127	62-149			
Surrogate: a,a,a-Trifluorotoluene	*0.0185*		"	*0.0200*		*92.5*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.0250*		"	*0.0200*		*125*	*41-173*			
LCS (2J23005-BS2)				Prepared & Analyzed: 10/23/02						
Gasoline Range Organics (C6-C10)	0.890	0.50	mg/kg	1.00		89.0	63-143			
Surrogate: a,a,a-Trifluorotoluene	*0.0204*		"	*0.0200*		*102*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.0299*		"	*0.0200*		*150*	*41-173*			
Matrix Spike (2J23005-MS1)		Source: MLJ0599-03		Prepared & Analyzed: 10/23/02						
Gasoline Range Organics (C6-C10)	0.622	0.50	mg/kg	1.10	ND	56.5	63-143			QM-07
Benzene	0.0248	0.0050	"	0.0132	ND	188	72-135			QM-07
Toluene	0.106	0.0050	"	0.0794	ND	134	67-141			
Ethylbenzene	0.0219	0.0050	"	0.0184	ND	119	68-147			
Xylenes (total)	0.110	0.010	"	0.0922	ND	119	62-149			
Surrogate: a,a,a-Trifluorotoluene	*0.0281*		"	*0.0200*		*140*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.0215*		"	*0.0200*		*108*	*41-173*			

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500 12th Street, Suite 100	Project Number: Arco #2010, Mountain View, Ca	Reported:
Oakland CA, 94607	Project Manager: Keith Woodburne	10/30/02 16:22

Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified, BTEXM by EPA 8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2J23005 - EPA 5030B [P/T]										
Matrix Spike Dup (2J23005-MSD1)		Source: MLJ0599-03		Prepared & Analyzed: 10/23/02						
Gasoline Range Organics (C6-C10)	0.624	0.50	mg/kg	1.10	ND	56.7	63-143	0.321	21	QM-07
Benzene	0.0243	0.0050	"	0.0132	ND	184	72-135	2.04	35	QM-07
Toluene	0.101	0.0050	"	0.0794	ND	127	67-141	4.83	18	
Ethylbenzene	0.0207	0.0050	"	0.0184	ND	112	68-147	5.63	20	
Xylenes (total)	0.103	0.010	"	0.0922	ND	112	62-149	6.57	20	
Surrogate: a,a,a-Trifluorotoluene	*0.0267*		"	*0.0200*		*134*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.0245*		"	*0.0200*		*122*	*41-173*			
Batch 2J24032 - EPA 5030B [P/T]										
Blank (2J24032-BLK1)				Prepared: 10/24/02 Analyzed: 10/25/02						
Gasoline Range Organics (C6-C10)	ND	0.50	mg/kg							
Benzene	ND	0.0050	"							
Toluene	ND	0.0050	"							
Ethylbenzene	ND	0.0050	"							
Xylenes (total)	ND	0.010	"							
Methyl tert-butyl ether	ND	0.025	"							
Surrogate: a,a,a-Trifluorotoluene	*0.0157*		"	*0.0200*		*78.5*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.0194*		"	*0.0200*		*97.0*	*41-173*			
LCS (2J24032-BS1)				Prepared & Analyzed: 10/24/02						
Benzene	0.0207	0.0050	mg/kg	0.0200		104	72-135			
Toluene	0.0206	0.0050	"	0.0200		103	67-141			
Ethylbenzene	0.0200	0.0050	"	0.0200		100	68-147			
Xylenes (total)	0.0657	0.010	"	0.0600		110	62-149			
Surrogate: a,a,a-Trifluorotoluene	*0.0170*		"	*0.0200*		*85.0*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.0230*		"	*0.0200*		*115*	*41-173*			

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500 12th Street, Suite 100	Project Number: Arco #2010, Mountain View, Ca	Reported:
Oakland CA, 94607	Project Manager: Keith Woodburne	10/30/02 16:22

Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified, BTEXM by EPA 8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2J24032 - EPA 5030B [P/T]										
LCS (2J24032-BS2)				Prepared & Analyzed: 10/24/02						
Gasoline Range Organics (C6-C10)	0.695	0.50	mg/kg	0.500		139	63-143			
Surrogate: a,a,a-Trifluorotoluene	*0.0200*		"	*0.0200*		*100*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.0279*		"	*0.0200*		*140*	*41-173*			
Matrix Spike (2J24032-MS1)		Source: MLJ0646-01		Prepared & Analyzed: 10/24/02						
Gasoline Range Organics (C6-C10)	0.681	0.50	mg/kg	1.10	ND	61.9	63-143			QM-07
Benzene	0.0207	0.0050	"	0.0132	ND	157	72-135			QM-07
Toluene	0.0932	0.0050	"	0.0794	ND	117	67-141			
Ethylbenzene	0.0194	0.0050	"	0.0184	ND	105	68-147			
Xylenes (total)	0.104	0.010	"	0.0922	ND	113	62-149			
Surrogate: a,a,a-Trifluorotoluene	*0.0211*		"	*0.0200*		*106*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.0267*		"	*0.0200*		*134*	*41-173*			
Batch 2J25037 - EPA 5030B [P/T]										
Blank (2J25037-BLK1)				Prepared & Analyzed: 10/25/02						
Gasoline Range Organics (C6-C10)	ND	1.0	mg/kg							
Benzene	ND	0.0050	"							
Toluene	ND	0.0050	"							
Ethylbenzene	ND	0.0050	"							
Xylenes (total)	ND	0.0050	"							
Methyl tert-butyl ether	ND	0.050	"							
Surrogate: a,a,a-Trifluorotoluene	*0.173*		"	*0.200*		*86.5*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.249*		"	*0.200*		*124*	*41-173*			
LCS (2J25037-BS1)				Prepared & Analyzed: 10/25/02						
Benzene	0.230	0.0050	mg/kg	0.200		115	72-135			
Toluene	0.233	0.0050	"	0.200		116	67-141			
Ethylbenzene	0.234	0.0050	"	0.200		117	68-147			
Xylenes (total)	0.478	0.0050	"	0.600		79.7	62-149			
Surrogate: a,a,a-Trifluorotoluene	*0.224*		"	*0.200*		*112*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.244*		"	*0.200*		*122*	*41-173*			

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Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified, BTEXM by EPA 8021B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2J25037 - EPA 5030B [P/T]										
LCS (2J25037-BS2)				Prepared & Analyzed: 10/25/02						
Gasoline Range Organics (C6-C10)	3.45	1.0	mg/kg	5.00		69.0	63-143			
Surrogate: a,a,a-Trifluorotoluene	*0.187*		"	*0.200*		*93.5*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.253*		"	*0.200*		*126*	*41-173*			
LCS Dup (2J25037-BSD1)				Prepared & Analyzed: 10/25/02						
Benzene	0.236	0.0050	mg/kg	0.200		118	72-135	2.58	35	
Toluene	0.238	0.0050	"	0.200		119	67-141	2.12	18	
Ethylbenzene	0.235	0.0050	"	0.200		118	68-147	0.426	20	
Xylenes (total)	0.755	0.0050	"	0.600		126	62-149	44.9	20	QR-02
Surrogate: a,a,a-Trifluorotoluene	*0.199*		"	*0.200*		*99.5*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.252*		"	*0.200*		*126*	*41-173*			
LCS Dup (2J25037-BSD2)				Prepared & Analyzed: 10/25/02						
Gasoline Range Organics (C6-C10)	3.44	1.0	mg/kg	5.00		68.8	63-143	0.290	21	
Surrogate: a,a,a-Trifluorotoluene	*0.183*		"	*0.200*		*91.5*	*64-145*			
Surrogate: 4-Bromofluorobenzene	*0.269*		"	*0.200*		*134*	*41-173*			

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607	Project: ARCO #2010, Mountain View, Ca Project Number: Arco #2010, Mountain View, Ca Project Manager: Keith Woodburne	Reported: 10/30/02 16:22

Notes and Definitions

A-01	The closing calibration was outside acceptance limit by -17%. This should be considered in evaluating the results.
HC-12	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
QM-07	The spike recovery was outside control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
QR-02	The RPD result exceeded the control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.
S-01	The surrogate recovery for this sample is not available due to sample dilution required from high analyte concentration and/or matrix interferences.
S-02	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

48 hr TAT

(MLJ0514)

bp

Chain of Custody Record

Project Name: Station2010 - 2110 Old Middlefield Rd, Mountain View, CA
Business Unit: Atlantic Richfield Company/Northern CA Portfolio
BP Laboratory Contract Number: 4 8 1 0 0 0

Date: 10/21/02

Requested Due Date:
(mm/dd/yy - 2 weeks from sampling date)

On-site Time: 8:50am	Temp: ~65°
Off-site Time:	Temp:
Sky Condition: overcast	
Meteorological Events:	
Wind Speed:	Direction:

Send To:	BP/GEM Facility No.: Station 2010	Consultant: URS Oakland
Lab Name: Sequoia Analytical	BP/GEM Facility Address: 2110 Old Middlefield Road, Mountain View, CA	Address: 500 12th Street, #200
Lab Address: 885 Jarvis Drive	Site ID No. Station 2010	Oakland, CA 94607
Morgan Hill, CA 95037	California Global ID #:	e-mail EDD: Keith_Woodburne@URSCorp.com
	BP/GEM PM Contact: Paul Supple	Consultant Project No.:
Lab PM: Latonya Pelt	Address: P.O. Box 6549, Moraga, CA 94570	Consultant Tele/Fax: 510-893-3600/510-874-3268
Tele/Fax: 408-782-8156/408-782-6308	Tele/Fax: 925-299-8891/925-299-8872	Consultant PM: Keith Woodburne
Report Type & QC Level: Normal		Invoice to: Atlantic Richfield Company
BP/GEM Account No.:		BP/GEM Work Release No:

Lab Bottle Order No:

Item No.	Field Point ID	Sample ID	Time	Matrix: Soil/Solid	Water/Liquid	Sediments	Air	Laboratory No.	No. of containers	Preservatives: Unpreserved	H_2SO_4	HNO_3	HCl			Requested Analysis: TPH-g (8015)	BTEX & MTBE (8021B)	CAM-17	Fuel Oxygenates							Sample Point Lat/Long and Comments
1	✓	S-41-5	13:00	X					4							X	X									
2	✓	S-42-5	12:45	↓					↓							↓	↓									
3	✓	S-43-5	12:40	↓					↓							↓	↓									
4	✓	S-44-5	12:20	↓					↓							↓	↓									
5	✓	S-45-5	12:30	↓					↓							↓	↓									
6	✓	S-01-2	11:00	↓					↓							↓	↓									
7	✓	S-02-2	11:10	↓					↓							↓	↓									
8	✓	S-03-2	11:17	↓					↓							↓	↓									
9	✓	S-04-2	11:20	↓					↓							↓	↓									
10	✓	S-05-2	11:30	↓					↓							↓	↓									

	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Name: Tim Miller						
Sampler's Company: URS Oakland		10/22/02	9:20		10/23/02	9:20
Shipment Date:		10/22/02	1100		10/23/02	1100
Shipment Method: Hand Deliver						
Shipment Tracking No:						

Special Instructions:

Cooler Seal In Place: Yes ___ No ___ Temperature Blank: Yes ___ No ___ Cooler Temperature on Receipt ___ °F/C Trip Blank: Yes ___ No ___

48 hr. TAT

(MLJ0599)

bp

Chain of Custody Record

Project Name: Station2010 - 2110 Old Middlefield Rd, Mountain View, CA
Business Unit: Atlantic Richfield Company/Northern CA Portfolio
BP Laboratory Contract Number: 4 6 1 0 0 0

Date: 10/21/02
Requested Due Date: (mm/dd/yy - 2 weeks from sampling date)

On-site Time: 8:50 am	Temp: ~65°
Off-site Time:	Temp:
Sky Conditions: overcast	
Meteorological Events:	
Wind Speed:	Direction:

Send To:	BP/GEM Facility No.: Station 2010	Consultant: URS Oakland
Lab Name: Sequoia Analytical	BP/GEM Facility Address: 2110 Old Middlefield Road, Mountain View, CA	Address: 500 12th Street, #200
Lab Address: 885 Jarvis Drive	Site ID No. Station 2010	Oakland, CA 94607
Morgan Hill, CA 95037	California Global ID #:	e-mail EDD: Keith_Woodburne@URSCorp.com
	BP/GEM PM Contact: Paul Supple	Consultant Project No.:
Lab PM: Latonya Pell	Address: P.O. Box 6549, Moraga, CA 94570	Consultant Tele/Fax: 510-893-3600/510-874-3268
Tele/Fax: 408-782-8156/408-782-6308	Tele/Fax: 925-299-8391/925-299-8372	Consultant PM: Keith Woodburne
Report Type & QC Level: Normal		Invoice to: Atlantic Richfield Company
BP/GEM Account No.:		BP/GEM Work Release No:

Lab Bottle Order No:

Item No.	Field Point ID	Sample ID	Time	Matrix: Soil/Solid	Water/Liquid	Sediments	Air	Laboratory No.	No. of containers	Preservatives: Unpreserved	H_2SO_4	HNO_3	HCl			Requested Analysis: TPHg (8015B)	TPHK & ATBE (8021B)	CAM-17	Fuel Oxygenates							Sample Point Lat/Long and Comments
1	✓	S-06-2	11:40	X					1							X	X									
2	✓	S-07-2	11:55	↓					↓							↓	↓									
3	✓	S-08-2	12:10	↓																						
4																										
5																										
6																										
7																										
8																										
9																										
10																										

	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Name: Tim Miller						
Sampler's Company: URS Oakland		9:20 am	10/22/02		10/22/02	9:20
Shipment Date:		10/22/02	1100		10/22/02	1100
Shipment Method: Hand Deliver						
Shipment Tracking No:						
Special Instructions:						

Water Sample Preservation: Acceptable Yes ____ No ____ x ____ Cooler Temperature on Receipt ____ °F/C Trip Blank Yes ____ No ____ x ____

BP COC Rev. 1 7/8/02

Attachment C

Waste Manifests

Republic Services
Vasco Road Landfill

WASTE APPROVAL FORM/NON-HAZARDOUS WASTE MANIFEST

WASTE STREAM INFORMATION

Date	11/1/2002		
Generator	ARCO #2010		
Generator Location	2110 Old Middlefield	Mountain View	CA
SWIC Number	1001863		
Bill To	Dillard Environmental		
Approval Date	11/1/2002		
Expiration Date	11/1/2003		
Waste Description	Soil / ADC EXCLUDING soils from S-DB-21		
Management	ADC Area 2		

The above is a recommendation of the Vasco Road Landfill. It must be understood that management of the waste for disposal must be in accordance with the facility's permit and applicable federal, state, and local regulations. The approval is based upon a review of the information provided by the generator and is contingent upon the receipt at the disposal facility of a waste material essentially equivalent in chemical composition and physical properties to that defined above.

A MINIMUM OF THE SIGNED AND COMPLETED COPY OF THIS FORM MUST ACCOMPANY EACH LOAD. ONE COPY WILL BE RETAINED BY THE VASCO ROAD LANDFILL.

Generator Signature — Date: 11/15/02

TRANSPORTER INFORMATION

Transporter to complete this section.

Transporter Name	E. J. Pipes
Transporter Address	
Transporter City, State, Zip	
Transporter Phone Number	1-408-535-1081
Driver Name	SUKHA
Truck Number	E78
Vehicle License Number/State	9A83617 CA

Driver Signature — Date: 11-18-02

DESTINATION INFORMATION

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Signature of Vasco Road Landfill employee — Date: 11-18-02

Republic Services - Vasco Road Landfill
4001 North Vasco Road - Livermore, CA 94550
Tel: (925) 447-0491 - Fax: (925) 447-0499

Republic Services
Vasco Road Landfill

WASTE APPROVAL FORM/NON-HAZARDOUS WASTE MANIFEST

WASTE STREAM INFORMATION

Date	11/1/2002		
Generator	ARCO #2010		
Generator Location	2110 Old Middlefield	Mountain View	CA
SWIC Number	1001863		
Bill To	Dillard Environmental		
Approval Date	11/1/2002		
Expiration Date	11/1/2003		
Waste Description	Soil / ADC EXCLUDING soils from S-D8-21		
Management	ADC Area 2		

The above is a recommendation of the Vasco Road Landfill. It must be understood that management of the waste for disposal must be in accordance with the facility's permit and applicable federal, state, and local regulations. The approval is based upon a review of the information provided by the generator and is contingent upon the receipt at the disposal facility of a waste material essentially equivalent in chemical composition and physical properties to that defined above.

A MINIMUM OF ONE SIGNED AND COMPLETED COPY OF THIS FORM MUST ACCOMPANY EACH LOAD. ONE COPY WILL BE RETAINED BY THE VASCO ROAD LANDFILL.

Generator Signature — Date 11/15/02

TRANSPORTER INFORMATION

Transporter to complete this section.

Transporter Name	~~[illegible]~~ TRC / Pines Trk Co.
Transporter Address	~~[illegible]~~ 731 Renz Ln.
Transporter City, State, Zip	Gilroy CA. 95020
Transporter Phone Number	(408) 848-8557
Driver Name	Carlos
Truck Number	T31 B
Vehicle License Number/State	

Driver Signature — Date 11-18-02

DESTINATION INFORMATION

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Signature of Vasco Road Landfill employee — Date 11/16/02

Republic Services - Vasco Road Landfill
4001 North Vasco Road - Livermore, CA 94550
Tel: (925) 447-0491 - Fax: (925) 447-0499

Republic Services
Vasco Road Landfill

WASTE APPROVAL FORM/NON-HAZARDOUS WASTE MANIFEST

WASTE STREAM INFORMATION

Date	11/1/2002		
Generator	ARCO #2010		
Generator Location	2110 Old Middlefield	Mountain View	CA
SWIC Number	1001863		
Bill To	Dillard Environmental		
Approval Date	11/1/2002		
Expiration Date	11/1/2003		
Waste Description	Soil / ADC EXCLUDING soils from 5-08-21		
Management	ADC Area 2		

The above is a recommendation of the Vasco Road Landfill. It must be understood that management of the waste for disposal must be in compliance with the facility's permit and applicable federal, state, and local regulations. The approval is based upon a review of the information provided by the generator and is contingent upon the receipt of the disposal facility of a waste material reasonably equivalent in chemical composition and physical properties to that defined above.

A MINIMUM OF ONE SIGNED AND COMPLETED COPY OF THIS FORM MUST ACCOMPANY EACH LOAD. ONE COPY WILL BE RETAINED BY THE VASCO ROAD LANDFILL.

Generator Signature — Date 11/15/02

TRANSPORTER INFORMATION

Transporter to complete this section.

Transporter Name	E.J. Pires
Transporter Address	731 Rez Lane
Transporter City, State, Zip	Gilroy Ca 95046
Transporter Phone Number	846 8557
Driver Name	[illegible]
Truck Number	E08
Vehicle License Number/State	9B69916

Driver Signature — Date 11/18/02

DESTINATION INFORMATION

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Signature of Vasco Road Landfill employee — Date 11/18/02

Republic Services - Vasco Road Landfill
4001 North Vasco Road - Livermore, CA 94550
Tel: (925) 447-0491 - Fax: (925) 447-0499

Republic Services
Vasco Road Landfill

WASTE APPROVAL FORM/NON-HAZARDOUS WASTE MANIFEST

WASTE STREAM INFORMATION

Date	11/1/2002		
Generator	ARCO #2010		
Generator Location	2110 Old Middlefield	Mountain View	CA
SWIC Number	1001863		
Bill To	Dillard Environmental		
Approval Date	11/1/2002		
Expiration Date	11/1/2003		
Waste Description	Soil / ADC EXCLUDING soils from 5-08-21		
Management	ADC Area 2		

The above is a recommendation of the Vasco Road Landfill. It must be understood that management of the waste for disposal must be in accordance with the facility's permit and applicable federal, state, and local regulations. The approval is based upon a review of the information provided by the generator and is contingent upon the receipt at the disposal facility of a waste material essentially equivalent in chemical composition and physical properties to that outlined above.

A MINIMUM OF ONE SIGNED AND COMPLETED COPY OF THIS FORM MUST ACCOMPANY EACH LOAD. ONE COPY WILL BE RETAINED BY THE VASCO ROAD LANDFILL.

Generator Signature Date

TRANSPORTER INFORMATION

Transporter to complete this section.

Transporter Name	SOHI TRUCKING
Transporter Address	
Transporter City, State, Zip	SAN JOSE CA
Transporter Phone Number	1-408-595-1081
Driver Name	SUKHA
Truck Number	578
Vehicle License Number/State	9A83617

SUKHA 11-18-02
Driver Signature Date

DESTINATION INFORMATION

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

11/18/02
Signature of Vasco Road Landfill employee Date

Republic Services - Vasco Road Landfill
4001 North Vasco Road - Livermore, CA 94550
Tel: (925) 447-0491 - Fax: (925) 447-0499

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: URS
REC. BY (PRINT): AJ
WORKORDER:

DATE Received at Lab: 11-15-02
TIME Received at Lab: 1530
LOG IN DATE:

Drinking water for regulatory purposes: YES (NO)
Wastewater for regulatory purposes: YES (NO)

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	#	CLIENT ID	CONTAINER DESCRIPTION	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / (Absent) Intact / Broken*	1		L-7	1/2 1/2 metal core	S	11-13-02	Lids missing this sample from other COC
2. Chain-of-Custody (Present) / Absent*							
3. Traffic Reports or Packing List: Present / (Absent)							
4. Airbill: Airbill / Sticker Present / (Absent)							
5. Airbill #:							
6. Sample Labels: (Present) / Absent							
7. Sample IDs: (Listed) / Not Listed on Chain-of-Custody							
8. Sample Condition: (Intact) / Broken* / Leaking*							
9. Does information on custody reports, traffic reports and sample labels agree? (Yes) / No*							
10. Sample received within hold time: (Yes) / No*							
11. Proper Preservatives used: (Yes) / No*							
12. Temp Rec. at Lab: 5.5°C (Acceptance range for samples requiring thermal pres.:4+/-2°C) (Yes) / No** **Exception (if any):							

11-15-02 AJ

*If Circled, contact Project Manager and attach record of resolution.

Sample Receipt Log
Revision 2.2 (04/11/02)
Replaces Revision 2.1 (11/10/00)
Effective 04/15/02

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: UES
REC. BY (PRINT): HT
WORKORDER: MLK0445

DATE Received at Lab: 11/13/02
TIME Received at Lab: 5:40 pm
LOG IN DATE: 11-15-02

Drinking water for regulatory purposes: YES / (NO)
Wastewater for regulatory purposes: YES / (NO)

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	#	CLIENT ID	CONTAINER DESCRIPTION	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / (Absent)	01		01	1 cole	S	11/13	
	Intact / Broken*	02		02				
2. Chain-of-Custody	(Present) / Absent*	03		03				
3. Traffic Reports or		04		04				
Packing List:	Present / (Absent)	05		05				
4. Airbill:	Airbill / Sticker	06		06				
	Present / (Absent)	07		07				
5. Airbill #:		08		08				
6. Sample Labels:	(Present) / Absent	09		09				
7. Sample IDs:	(Listed) / Not Listed	10		010				
	on Chain-of-Custody	11		011				
8. Sample Condition:	(Intact) / Broken* /	12		1				
	Leaking*	13		12				
9. Does information on		14		13				
custody reports, traffic		15		14				
reports and sample	HT	16		15				
labels agree?	(Yes) / (No)*	17		16				
10. Sample received within		18		18				
hold time:	(Yes) / No*							
11. Proper Preservatives								
used:	(Yes) / No*							
12. Temp Rec. at Lab:	3°C				HT	11/13/02		
(Acceptance range for samples								
requiring thermal pres.:4+/-2°C)	(Yes) No**							
**Exception (if any):								

*If Circled, contact Project Manager and attach record of resolution.

Sample Receipt Log
Revision 2.2 (04/11/02)
Replaces Revision 2.1 (11/10/00)
Effective 04/15/02

BESI | BELSHIRE ENVIRONMENTAL SERVICES, INC.

PMB 269
25422 Trabuco Road #105
Lake Forest, CA 92630-2797
(949) 450-1010
Fax (949) 450-1177

November 27, 2002

VIA UPS 2nd Day Air

City of Mountain View Fire Department
1000 Villa Street
Mountain View, CA 94041

ATTENTION: Chris Steck

RE: SECONDARY CONTAINMENT TESTING – POST CONSTRUCTION

ARCO Facility No.: 02010
Facility Address: 2110 OLD MIDDLEFIELD WAY, MOUNTAIN VIEW, CA 94043

Per California Water Resources Control Board requirements, secondary containment testing has been performed at the site identified above after the completion of a UST system installation/upgrade. All secondary components have passed testing requirements. A copy of the results is attached.

Test Date	Pages
11/15/02	3

Please note that a six-month test will also be scheduled at the site. Your agency will be notified prior to the test per regulatory requirements.

ARCO is committed to the compliance of all environmental laws that govern the safe operations of its facilities. Should you have any questions or concerns regarding testing activities at this facility, please do not hesitate to call Chris Moul, BP Environmental Compliance Specialist for this facility at (503) 234-3890, or myself at (949) 450-1010.

Sincerely,

Jim Brown
Project Manager
Belshire Environmental Services, Inc.

Underground Storage Tank System
Secondary Containment Certification Form

Tanks, Piping, & Spill Buckets

Facility #: 2010 City: Mountain View Testing Contractor: C.C.R.S. P.O. Box 1489 Test Date: 11/15/02
Facility Address: 2110 Old Middlefield Way Contractor Address: Ft Collins Co 80522 Tech. Name: D.C. Hennigh
Lic # 02-1680

UST Annular Space

USED OIL

	Tank #1	Tank #2	Tank #3	Tank #4
Product	(87) 89 91 D	(87) 89 91 D MASTER	87 89 (91) D	87 89 91 D
Capacity	12,000	12 000	12 000	550
Manufacturer	XERXES	XERXES	XERXES	XERXES
Test Start Time	9:14 am	10:49 am	9:50 am	12:25 pm
Initial Pressure	10.25 inHg	10 inHg	10 inHg	10.25 inHg
Test End Time	10:14 am	11:48 am	10:50 am	1:25 pm
Final Pressure	10.25 inHg	10 inHg	10 inHg	10.25 inHg
Test Results	(Pass) Fail	(Pass) Fail	(Pass) Fail	(Pass) Fail
Signature	D. Christian Hennigh			

Secondary Piping

	Line #1	Line #2	Line #3	Line #4
Product	(87) 89 91 D	(87) 89 91 D	(87) 89 91 D	87 89 (91) D
Piping Type	(Primary) Siphon	Primary (Siphon)	~~Primary Siphon~~ MANIFOLD	(Primary) Siphon
Manufacturer	NO SYSTEM	NO SYSTEM	NO SYSTEM	NO SYSTEM
Test Start Time	8:35 am	8:34 am	8:36 am	8:32 am
Initial Pressure	5.4 PSI	5.4 PSI	5.6 PSI	5.2 PSI
Test End Time	9:35 am	9:34 am	9:36 am	9:32 am
Final Pressure	5.4 PSI	5.4 PSI	5.6 PSI	5.2 PSI
Test Results	(Pass) Fail	(Pass) Fail	(Pass) Fail	(Pass) Fail
Signature	D. Christian Hennigh			

Spill Buckets

USED OIL

	Overfill #1	Overfill #2	Overfill #3	Overfill #4
Product	(87) 89 91 D	(87) 89 91 D MASTER	87 89 (91) D	87 89 91 D
Manufacturer	PACL TITE	PACL TITE	PACL TITE	PACL TITE
Start Time (t_0) Water Level	12:20 pm 210 mL	9:41 am 232 mL	10:17 am 216 mL	1:16 pm 228 mL
Time (t_1) Water Level	12:28 pm 209 mL	9:49 am 232 mL	10:24 am 215 mL	1:23 pm 227 mL
Time (t_2) Water Level	12:35 pm 209 mL	9:56 am 232 mL	10:32 am 218 mL	1:30 pm 227 mL
Time (t_3) Water Level				
Time (t_4) Water Level	LESS THAN .005 GPH	LESS THAN .005 GPH	LESS THAN .005 GPH	LESS THAN .005 GPH
Test Results	(Pass) Fail	(Pass) Fail	(Pass) Fail	(Pass) Fail
Signature	D. Christian Hennigh			

Secondary Piping

	Line #5	Line #6	Line #7	Line #8
Product	87 89 91 D	87 89 91 D	87 89 91 D	87 89 91 D
Piping Type	Primary Siphon	Primary Siphon	Primary Siphon	Primary Siphon
Manufacturer				
Test Start Time				
Initial Pressure				
Test End Time				
Final Pressure				
Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Signature				

INITIAL

Underground Storage Tank System
Secondary Containment Certification Form

Turbine Sumps, Fill Sumps and Under Dispenser Containment

Facility #: 2010 **City:** Mountain View **Testing Contractor:** C.C.R.S. P.O. Box 1489 **Test Date:** 11/15/02

Facility Address: 2110 Old Middlefield Way **Contractor Address:** Ft Collins Co **Tech. Name:** D.C. Hennons
Lic. # 02-N&D

Turbine Sumps ID (north, slave, etc.)	87 89 91 D: North	87 89 91 D: Master	87 89 91 D: South	87 89 91 D
Manufacturer	Xerxes	Xerxes	Xerxes	
Start Time (t_0) Water Level	11:26 am 600 mL	3:48 pm 590 mL	10:06 am 795 mL	
Time (t_1) Water Level	11:32 am 595 mL	3:58 pm 570 mL	10:16 am 760 mL	
Time (t_2) Water Level	11:41 am 590 mL	4:20 pm 570 mL	10:26 am 740 mL	
Time (t_3) Water Level				
Time (t_4) Water Level	Less than .05 GPH	Less than .05 GPH	Less than .05 GPH	
Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Signature	D. Christian			

Fill Sumps ID (north, slave, etc.)	87 89 91 D: North Manifold	87 89 91 D: Master	87 89 91 D: Manifold	87 89 91 D: Unleaded
Manufacturer	Xerxes	Xerxes	Xerxes	Xerxes
Start Time (t_0) Water Level	10:36 am 660 mL	11:22 am 925 mL	10:20 am 795 mL	1:47 pm 630 mL
Time (t_1) Water Level	10:42 am 630 mL	11:30 am 930 mL	10:31 am 770 mL	1:53 pm 580 mL
Time (t_2) Water Level	10:53 am 620 mL	11:37 am 920 mL	10:41 am 770 mL	2:08 pm 530 mL
Time (t_3) Water Level				
Time (t_4) Water Level	Less than .05 GPH	Less than .05 GPH	Less than .05 GPH	Less than .05 GPH
Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Signature	D. Christian			

UDC ID (1/2, 3/4, etc.)	1-2	3-4	5-6	7-8
Manufacturer	Fluid Containment			
Start Time (t_0) Water Level	3:24 pm 142 mL	2:57 pm 120 mL	3:35 pm 64 mL	2:30 pm 166 mL
Time (t_1) Water Level	3:32 pm 132 mL	3:06 pm 110 mL	3:45 pm 60 mL	2:39 pm 172 mL
Time (t_2) Water Level	3:41 pm 120 mL	3:15 pm 100 mL	3:55 pm 58 mL	2:48 pm 169 mL
Time (t_3) Water Level				
Time (t_4) Water Level	Less than .025 GPH	Less than .025 GPH	Less than .025 GPH	Less than .025 GPH
Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Signature	D. Christian			

UDC ID (1/2, 3/4, etc.)				
Manufacturer				
Start Time (t_0) Water Level				
Time (t_1) Water Level				
Time (t_2) Water Level				
Time (t_3) Water Level				
Time (t_4) Water Level				
Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Signature				

INITIAL

Underground Storage Tank System
Secondary Containment Certification Form

Turbine Sumps, Fill Sumps and Under Dispenser Containment

Facility #: 2010 **City:** Manchester Iowa **Testing Contractor:** C.L.R.S. P.O. Box 1489 **Test Date:** 11/15/02

Facility Address: 2110 Old Manchester Way **Contractor Address:** Ft Collins Co 80522 **Tech. Name:** AC Hornbrook Lic # 02-1680

TANK PROBE SUMPS

Turbine Sumps ID (north, slave, etc.)	87 89 91 D	87 89 91 D	87 89 91 D	87 89 91 D
Manufacturer				
Start Time (t_0) Water Level				
Time (t_1) Water Level				
Time (t_2) Water Level				
Time (t_3) Water Level				
Time (t_4) Water Level				
Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Signature				

Fill Sumps ID (north, slave, etc.)	87 89 91 D	87 89 91 D	87 89 91 D	87 89 91 D
	NORTH	MIDDLE	SOUTH	
Manufacturer	MONITRON	MASTER	PETROTECH	
Start Time (t_0) Water Level	12:06 pm 241 ml	11:49 am 106 ml	12:25 pm 188 ml	
Time (t_1) Water Level	12:13 pm 236 ml	11:57 am 106 ml	12:35 pm 184 ml	
Time (t_2) Water Level	12:21 pm 230 ml	12:05 pm 104 ml	12:45 pm 180 ml	
Time (t_3) Water Level				
Time (t_4) Water Level	LESS THAN .015 GPH	LESS THAN .015 GPH	LESS THAN .015 GPH	
Test Results	(Pass) Fail	(Pass) Fail	(Pass) Fail	Pass Fail
Signature	D. Christian			

UDC ID (1/2, 3/4, etc.)				
Manufacturer				
Start Time (t_0) Water Level				
Time (t_1) Water Level				
Time (t_2) Water Level				
Time (t_3) Water Level				
Time (t_4) Water Level				
Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Signature				

UDC ID (1/2, 3/4, etc.)				
Manufacturer				
Start Time (t_0) Water Level				
Time (t_1) Water Level				
Time (t_2) Water Level				
Time (t_3) Water Level				
Time (t_4) Water Level				
Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Signature				

INITIAL

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT

1[illegible] VILLA STREET, POST OFFICE BOX 7540

MOUNTAIN VIEW, CA 94039-7540

ADDRESS SERVICE REQUESTED

11/13/02

If this image appears cut-off or is not as legible as this overlay, it's due to the poor quality of the original document

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

SENSOR ALARM
LT2301 ANNULAR
ANNULAR SPACE
FUEL ALARM
NOV 13, 2002 [illegible] PM

```
[illegible] SETUP [illegible]

SYSTEM UNITS
 U.S.
SYSTEM LANGUAGE
 ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

[illegible]
[illegible]
[illegible]
[illegible]

 SHIFT TIME 1 : DISABLED
 SHIFT TIME 2 : DISABLED
 SHIFT TIME 3 : DISABLED
 SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
 DISABLED
TANK ANN TST NEEDED WRN
 DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F ): 60.0
STICK HEIGHT OFFSET
DISABLED
H-PROTOCOL DATA FORMAT
HEIGHT
DAYLIGHT SAVING TIME
DISABLED


SYSTEM SECURITY
CODE : 000000

CUSTOM ALARM LABELS
[illegible]




COMMUNICATIONS SETUP


PORT SETTINGS:

NONE FOUND


[illegible]
[illegible]
```

```
 T [illegible]
 PRODUCT CODE        :        1
 THERMAL COEFF       : [illegible]
 TANK DIAMETER       : [illegible]
 TANK PROFILE        :    4 PTS
           FULL VOL  : [illegible]
   [illegible] INCH VOL : [illegible]
   [illegible] INCH VOL : [illegible]
   [illegible] INCH VOL : [illegible]


 FLOAT SIZE:          [illegible] IN.

 WATER WARNING       :      [illegible]
 HIGH WATER LIMIT:          [illegible]

 MAX OR LABEL VOL:     [illegible]
 OVERFILL LIMIT      :      90%
                     :    [illegible]
 HIGH PRODUCT        :      95%
                     :    [illegible]
 DELIVERY LIMIT      :      10%
                     :     1206

 LOW PRODUCT         :      500
 LEAK ALARM LIMIT:          [illegible]
 SUDDEN LOSS LIMIT:         [illegible]
 TANK TILT           :     [illegible]
 PROBE OFFSET        :     [illegible]


 SIPHON MANIFOLDED TANKS
 T#: NONE
 LINE MANIFOLDED TANKS
 T#: NONE


 LEAK MIN PERIODIC:          [illegible]
                     :        0

 LEAK MIN ANNUAL     :       [illegible]
                     :        0


 PERIODIC TEST TYPE
                    STANDARD

 ANNUAL TEST FAIL
              ALARM DISABLED

 PERIODIC TEST FAIL
              ALARM DISABLED

 GROSS TEST FAIL
              ALARM DISABLED

 ANN TEST AVERAGING:   OFF
 PER TEST AVERAGING:   OFF

 TANK TEST NOTIFY:      OFF

 TNK TST SIPHON BREAK:OFF

 DELIVERY DELAY   : 15 MIN
 PUMP THRESHOLD   : 10.00%
```

```
T [illegible]
[illegible]
[illegible]                 [illegible]
TANK DIAMETER       : [illegible]
TANK PROFILE        :    [illegible]
           FULL VOL : [illegible]
   [illegible] INCH VOL : [illegible]
   [illegible] INCH VOL : [illegible]
   [illegible] INCH VOL : [illegible]


FLOAT SIZE:          [illegible] IN.

WATER WARNING       :      1.0
HIGH WATER LIMIT:          1.5

MAX OR LABEL VOL:     [illegible]
OVERFILL LIMIT      :      90%
                    :    [illegible]
HIGH PRODUCT        :      95%
                    :    [illegible]
DELIVERY LIMIT      :      10%
                    :     1206

LOW PRODUCT         :      500
LEAK ALARM LIMIT:           99
SUDDEN LOSS LIMIT:          99
TANK TILT           :     0.00
PROBE OFFSET        :     0.00


SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE


LEAK MIN PERIODIC:          [illegible]
                    :        0

LEAK MIN ANNUAL     :       [illegible]
                    :        0


PERIODIC TEST TYPE
                   STANDARD

ANNUAL TEST FAIL
             ALARM DISABLED

PERIODIC TEST FAIL
             ALARM DISABLED

GROSS TEST FAIL
             ALARM DISABLED

ANN TEST AVERAGING:  OFF
PER TEST AVERAGING:  OFF

TANK TEST NOTIFY:     OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY   : 15 MIN
PUMP THRESHOLD   : 10.00%
```

```
T
[illegible]
[illegible]          [illegible]
TANK DIAMETER    : 120.00
TANK PROFILE     : 4 PTS
        FULL VOL : 12000
   90.0 INCH VOL :  9019
   60.0 INCH VOL :  6064
   30.0 INCH VOL :  2817

FLOAT SIZE:         4.0 IN.

WATER WARNING    :     1.0
HIGH WATER LIMIT:      1.5

     MAX OR LABEL VOL:  12000
    OVERFILL LIMIT  :    90%
                    :  10864
   HIGH PRODUCT     :    95%
                    :  11468
DELIVERY LIMIT      :    10%
                    :   1200

LOW PRODUCT        :     500
LEAK ALARM LIMIT:         99
SUDDEN LOSS LIMIT:        99
TANK TILT          :    0.00
PROBE OFFSET     :      0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

   LEAK MIN PERIODIC:     0%
                    :      0

    LEAK MIN ANNUAL :     0%
                    :      0

  PERIODIC TEST TYPE
                 STANDARD

ANNUAL TEST FAIL
            ALARM DISABLED

PERIODIC TEST FAIL
            ALARM DISABLED

GROSS TEST FAIL
            ALARM DISABLED

ANN TEST AVERAGING:  OFF
PER TEST AVERAGING:  OFF

TANK TEST NOTIFY:     OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY   : 15 MIN
PUMP THRESHOLD   : 10.00%
```

```
[illegible]

TEST ON DATE : ALL TANK
JAN  1, 1996
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION  :  2 HOURS

TST EARLY STOP:DISABLED

 LEAK TEST REPORT FORMAT
                NORMAL




PRESSURE LINE LEAK SETUP


Q 1:[illegible] LINE LEAK

TYPE:2.0 [illegible] PIPE [illegible]
2.0IN DIA LEN: 200 FEET
3.0IN DIA LEN:   0 FEET
SHUTDOWN RATE:  3.0 GPH
LOW PRESSURE SHUTOFF:NO
LOW PRESSURE :   0 PSI

T 1:[illegible]
DISPENSE MODE:
  STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI




Q 2:[illegible] LINE LEAK

TYPE:2.0 [illegible] PIPE [illegible]
2.0IN DIA LEN: 200 FEET
3.0IN DIA LEN:   0 FEET
SHUTDOWN RATE:  3.0 GPH
LOW PRESSURE SHUTOFF:NO
LOW PRESSURE :   0 PSI

T 2:SUPER
DISPENSE MODE:
  STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI


LINE LEAK LOCKOUT SETUP

 LOCKOUT SCHEDULE
 DAILY
 START TIME: DISABLED
 STOP TIME : DISABLED
```

L [illegible]
TRI-STATE SINGLE FLOAT
CATEGORY : DISPENSER FAN

[illegible]
TRI-STATE SINGLE FLOAT
CATEGORY : DISPENSER FAN

L [illegible]
TRI-STATE SINGLE FLOAT
CATEGORY : DISPENSER FAN

[illegible]
TRI-STATE SINGLE FLOAT
CATEGORY : DISPENSER FAN

[illegible] MASTER STP
TRI-STATE SINGLE FLOAT
CATEGORY : STP SUMP

L [illegible] MASTER FILL
TRI-STATE SINGLE FLOAT
CATEGORY : PIPING SUMP

L [illegible] TER PROBE
TRI-STATE SINGLE FLOAT
CATEGORY : OTHER SENSORS

L [illegible] ANNULAR
TRI-STATE SINGLE FLOAT
CATEGORY : ANNULAR SPACE

[illegible] STP
TRI-STATE SINGLE FLOAT
CATEGORY : STP SUMP

[illegible] FILL
TRI-STATE SINGLE FLOAT
CATEGORY : PIPING SUMP

[illegible] PROBE
TRI-STATE SINGLE FLOAT
CATEGORY : OTHER SENSORS

L [illegible] ANNULAR
TRI-STATE SINGLE FLOAT
CATEGORY : ANNULAR SPACE

L [illegible] STP
TRI-STATE SINGLE FLOAT
CATE[illegible]

[illegible] FLOAT
CATEGORY : [illegible]

L [illegible]
TRI-STATE SINGLE FLOAT
CATEGORY : OTHER SENSORS

[illegible] ANNULAR
TRI-STATE SINGLE FLOAT
CATEGORY : ANNULAR SPACE

[illegible]
TRI-STATE SINGLE FLOAT
CATEGORY : OTHER SENSORS

[illegible]
TRI-STATE SINGLE FLOAT
CATEGORY : OTHER SENSORS

[illegible]

[illegible]

Field Inspection Report for Underground Tank Installation

Address: 2110 Old Middlefield Way Facility Name: Arco
Building Job Card on Site? yes

TANKS:
Test at 3-5 psi for 30 minutes minimum, or verify vacuum gauge for 30 minutes minimum.

Date					
Tank Size					
Serial No.					
Construction					
Product					
Outer Tank					
Press./Vacuum Reading:					
Time for Test:					
Holiday Test Results:					
Inner Tank					
Press./Vacuum Reading:					
Time for Test:					

PRODUCT LINES
Test at 150% of standard operating pressure, but no less than 40 psi for 30 minutes. Soap down all joints and inspect.

Date: 10/28/02 Length of Test: > 24 hours Primary Pipe Construction: Fiberglass
Test Pressure: 75 psi Test Results: All Passed

CATHODIC PROTECTION (for Steel and Fiberglass-Clad Steel Only) N/A
A potential drop of -850 mV (-0.85 V) must be maintained between ground and tank/piping. Isolated piping runs must be tested separately and contain accessible test leads.

On back, record: 1) Measured potentials for all tanks, and 2) Description of each piping run and its measured potential.

SECONDARY CONTAINMENT OF PRODUCT LINES
For Double-Wall Pipe or "Total Containment" Pipe: Pressurize to 5 psi for 30 minutes.
For Collection Sumps: Fill sump with water, mark liquid level with paint, and inspect after 4 hours.

Date: 10/30/02 Secondary Containment Type (Be Specific): Fiberglass.
Test Pressure: 6 psi. Pressure Maintained for: > 12 hrs.
Sump Liquid Level Maintained for: 24 hours

Before Backfilling: Review basic tank layout, piping layout, locations of monitoring sumps and vents, etc. and verify that they agree with approved plans: 11/18/02 (Date) Kurt Danziger (Inspector)

MISCELLANEOUS:

Dispenser Containment: Fill with water, mark liquid level with paint, and inspect after 4 hours.
Liquid Level Maintained for: >12hrs.

Overspills: Fill with water, mark liquid level with paint, and inspect after 4 hours.
Liquid Level Maintained for: >12hrs

11/14/02 15-Gallon Overspills Installed
11/14/02 Overfill Valves Installed in Fill Tubes of All Tanks BALL FLOAT
11/14/02 Emergency Shutoff Within 75' of Dispensers, Labeled, and Clearly Visible
11/14/02 Tank Fill Risers Labeled with Product Name
11/14/02 Shear (Impact) Valves Installed Under Each Product Dispenser
11/14/02 All Vapor Recovery Lines Connected Under Dispenser
11/18/02 Boots on Secondary Lines in Sumps & Under Dispensers Are Removed to Allow Drainage
11/14/02 Vent Lines Protected From Water Intrusion

MONITORING SYSTEM

Date: 11/14/02. Monitoring System for Tanks: VEEDER ROOT.
Inspection Results: ALL PASSED 794390-407 - ANNULAR
Monitoring System for Piping: VEEDER ROOT.
Inspection Results: ALL PASSED 794380-208.
Monitoring System for Waste Oil: VEEDER ROOT - SAME AS ABOVE.
Inspection Results: ALL PASSED.
Factory Authorized Rep: RANDY BRAUN. Written Approval Received On 11/14/02.

SYSTEM PRECISION TEST

Type of Test: Vapotess MPG, INC. MODEL 300. Date Conducted: 11/15/02.
Test Results Reviewed and Approved on 11/18/02 by KURT DANIGER
(Inspector)

INSPECTION LOG:

Date	Start Time	End Time	Description
10/28/02	1:30	1:50	PRIMARY PRODUCT PIPING PRESSURE TEST.
10/30/02	1:30	1:50	SECONDARY PIPING CONTAINMENT PRESSURE TEST.
			LAKE TEST FOR MANWAY TURBINE, UDC, OVERSPILL
11/15/02	1:30	2:45	JOB CARD SIGN OFF - NOT READY
11/18/02	7:00	7:15	JOB CARD SIGNED OFF

Total Time For Complete Inspection: 1HR. 45MIN.
Time Permitted For Inspection: 2HR.

Inspector's Signature

11/18/02
Date

2110 OMW

CITY OF
MOUNTAIN VIEW
FIRE DEPARTMENT

08/23/02 3:12P
000000#4355 01

HM PC FEE $344.0

XXTOTAL $344.0
CHECK $172.0
CHECK $172.0
CHANGE $0.0

SCOTT CO.

MECHANICAL CONTRACTORS
1717 Doolittle Drive
P.O. Box 6656
San Leandro, California 94577-0656
(510) 895-2333

Contractors License No. 184480

FAX TRANSMITTAL COVER SHEET

DATE: 11-19-02

TO Kirt Danzinger

COMPANY: Mountain View Fire

FAX NO.: 650 903 6122

FROM: Bill McCarthy **EXT.** 385

FAX: (510) 895-8426

REFERENCE:

NUMBER OF PAGES (INCLUDING THIS SHEET) 3

COMMENTS: Line Test Results For ARCO 2010 - Mountain View

IF YOU DID NOT RECEIVE ALL PAGES OR THEY ARE NOT LEGIBLE, PLEASE CALL VICKI CASTO 510/895-2333, EXTENSION 375.

AMEX TRANS#

ARCO PRODUCTS COMPANY
E H&S INSPECTION PROGRAM

WORK ACKNOWLEDGMENT

VENDOR NAME Scott Co.
ADDRESS 1717 Doolittle Dr.
CITY, STATE San Leandro.

DATE 11-19-02
AUTH#
FACILITY# 2010
LOCATION 2110 Old Middlefield Rd.
Mtn View CA

SERVICE REQUESTED (CHECK)

TANK/LINE TIGHTNESS TEST ☑ FACILITY INSPECTION ☐
VAPOR RECOVERY TEST ☐ ENVIRONMENTAL REPAIRS ☐
OTHER ☐

SERVICES PERFORMED (REPAIRS ONLY) Conducted precision PetroTite line test on two product lines for new installation start up. Both lines passing 87 t.0.0 gpm 92 t.0.06 gph.

NUMBER OF PERSONNEL 1 TOTAL TRAVEL TIME 2 LESS MEAL TIME

CHECK IN	CHECK OUT
ARRIVALS AS OF CHECK IN 800 AM/PM	DEPARTURES AS OF CHECK OUT 1000 AM/PM
PRINTED NAME OF DEALER OR STORE EMPLOYEE	PRINTED NAME OF DEALER OR STORE EMPLOYEE
[signature] DATE 11-19-02	DATE
SIGNATURE OF DEALER OR STORE EMPLOYEE	SIGNATURE OF DEALER OR STORE EMPLOYEE

SIGNATURE OF DEALER (OR STORE MANAGER) DOES NOT OBLIGATE DEALER IN ANY WAY, NOR DOES IT SIGNIFY ANY APPROVAL OF WORK DONE. CONTRACTOR IS RESPONSIBLE FOR FILLING OUT THIS FORM AND OBTAINING SIGNATURE.

DATA CHART
For Use With

1 LOCATION: Arco # 2010 2110 Old Middlefield Rd. Mt View CA 11-14-02

2 OWNER: Arco

3 OPERATOR:

4 REASON FOR TEST: New install

5 TEST REQUESTED BY: Arco

6 SPECIAL INSTRUCTIONS:

7 CONTRACTOR OR COMPANY MAKING TEST (MECHANICS) NAME: Scott Co. Tony Fontana 92-1153

8 IS A LINE TEST TO BE MADE WITH THIS LINE TEST? ☐ YES ☒ NO

9 MAKE AND TYPE OF PUMP OR DISPENSER: Fe. Petro / Wayne.

10 WEATHER: Cool TEMPERATURE IN TANKS: 75 °F COVER OVER LINES: Concrete APPROXIMATE BURIAL DEPTH: 3'

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	14 PRESSURE (PSI OR kPa) BEFORE	AFTER	15 VOLUME READING BEFORE	AFTER	NET CHANGE	16 TEST RESULTS CONCLUSIONS, REPAIRS AND COMMENTS
Reg 87	0855	Closed ball valve at		50		.0490		B.B +.052
	0910	TURBINE tested from	48		.0490	.0480	-.001	
	0925	for Dispenser	52		.0480	.0510	+.002	
	0940		53		.0510	.0525	+.005	
	0955		54		.0525	.0555	+.003	+.006 gph (PASS)
SUP 92	0856	SAME AS ABOVE.		50		.0710		B.B. +.054
	0911		52		.0710	.0780	+.001	
	0926		52		.0780	.0850	+.001	
	0941		54		.0850	.0810	+.002	
	0956		54		.0810	.0830	+.002	+.006 gph (PASS)

650-903-6122

MAINTENANCE · CONSTRUCTION · ENVIRONMENTAL

H.B. Covey, Inc.
PETROLEUM CONTRACTING
SINCE 1948

STATE LIC. # 269354
A, B, C10, HAZ

Attn. Kurt Danziger, CHMM

350 E. COMMERCIAL STREET • POMONA, CALIFORNIA 91767-5506 • (800) 759-4225 • FAX # (909) 865-1244
1041 TRIANGLE COURT • WEST SACRAMENTO, CALIFORNIA 95605-2342 • (916) 374-8690 • FAX (916) 374-8869

VEEDER-ROOT

Certificate of Completion

Randy Brown

has completed the Level 4 course of instruction in the installation of

Veeder-Root UST Monitoring Systems

Date May 10, 2002

Patrick W. Schoen
Field Service Manager

Patrick W. Schoen

AESE COVEY

309 East Commercial Street, Pomona, California 91767

(909) 623-2502
(909) 623-0865

MONITORING SYSTEM CERTIFICATION

This form must be used to document testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: Arco 2010 Bldg. No.: 2010

Site address: 2110 old middlefield City: Mountain View Zip: 94043

Facility Contact: Contact Phone No. (650) 968 9375

Make/Model of Monitoring System: TLS-350 Date of Testing/Servicing: 11/17/02

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate equipment inspected/serviced:

Tank ID: unleaded master

- ☐ In tank gauging probe. Model: 90-107
- ☐ Annular Space or vault sensor. Model: 0794390-407
- ☐ Piping sump / Trench sensor. Model: 0794380-208
- ☐ Fill sump sensor. Model: 0794380-208
- ☑ Mechanical Line Leak Detector. Model: N/A
- ☐ Electronic Line Leak Detector. Model: 179210
- ☐ Tank Overfill / High Level sensor. Model: N/A

Tank ID: unleaded slave

- ☐ In tank gauging probe. Model: 90-107
- ☐ Annular Space or vault sensor. Model: 0794390-407
- ☐ Piping sump / Trench sensor. Model: 0794380-208
- ☐ Fill sump sensor. Model: 0794380-208
- ☐ Mechanical Line Leak Detector. Model: N/A
- ☐ Electronic Line Leak Detector. Model: N/A
- ☐ Tank Overfill / High Level sensor. Model: N/A

Tank ID: Super

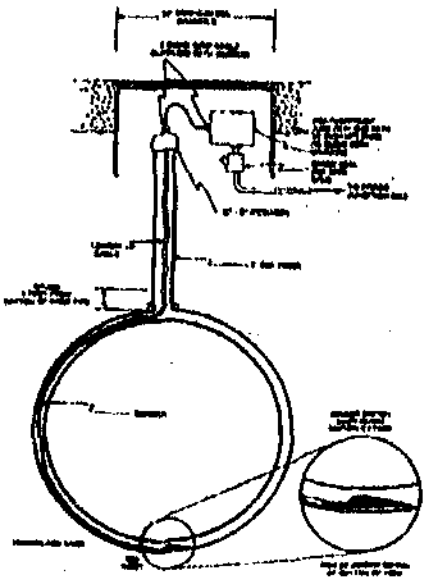
- ☐ In tank gauging probe. Model: 90-107
- ☐ Annular Space or vault sensor. Model: 0794390-407
- ☐ Piping sump / Trench sensor. Model: 0794380-208
- ☐ Fill sump sensor. Model: 0794380-208
- ☐ Mechanical Line Leak Detector. Model: N/A
- ☐ Electronic Line Leak Detector. Model: 179626
- ☐ Tank Overfill / High Level sensor. Model: N/A

Tank ID: N/A

- ☐ In tank gauging probe. Model:
- ☐ Annular Space or vault sensor. Model:
- ☐ Piping sump / Trench sensor. Model:
- ☐ Fill sump sensor. Model:
- ☐ Mechanical Line Leak Detector. Model:
- ☐ Electronic Line Leak Detector. Model:
- ☐ Tank Overfill / High Level sensor. Model:

Tank ID:

- ☐ In tank gauging probe. Model:
- ☐ Annular Space or vault sensor. Model:
- ☐ Piping sump / Trench sensor. Model:
- ☐ Fill sump sensor. Model:
- ☐ Mechanical Line Leak Detector. Model:
- ☐ Electronic Line Leak Detector. Model:
- ☐ Tank Overfill / High Level sensor. Model:



B. Inventory of Equipment Tested / Certified

Check the appropriate boxes to indicate equipment inspected/serviced

Dispenser ID: 1-2
☑ Dispenser Containment Sensor. Model: 0794380-208
☑ Shear Valves.
☐ Dispenser Containment Floats and chains.

Dispenser ID: 3-4
☑ Dispenser Containment Sensor. Model: 0794380-208
☑ Shear Valves.
☐ Dispenser Containment Floats and chains.

Dispenser ID: 5-6
☑ Dispenser Containment Sensor. Model: 0794380-208
☑ Shear Valves.
☐ Dispenser Containment Floats and chains.

Dispenser ID: 7-8
☑ Dispenser Containment Sensor. Model: 0794380-208
☑ Shear Valves.
☐ Dispenser Containment Floats and chains.

Dispenser ID: - N/A -
☐ Dispenser Containment Sensor. Model: ____
☐ Shear Valves.
☐ Dispenser Containment Floats and chains.

Dispenser ID: ____
☐ Dispenser Containment Sensor. Model: ____
☐ Shear Valves.
☐ Dispenser Containment Floats and chains.

Dispenser ID: ____
☐ Dispenser Containment Sensor. Model: ____
☐ Shear Valves.
☐ Dispenser Containment Floats and chains.

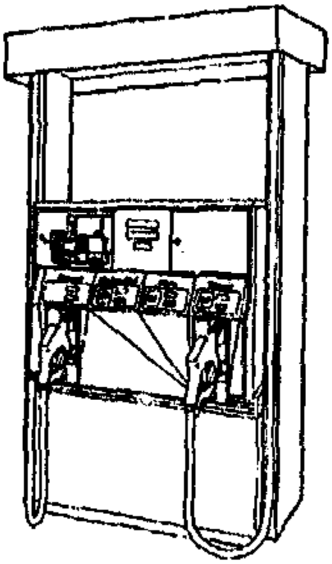
Dispenser ID: ____
☐ Dispenser Containment Sensor. Model: ____
☐ Shear Valves.
☐ Dispenser Containment Floats and chains.

Dispenser ID: ____
☐ Dispenser Containment Sensor. Model: ____
☐ Shear Valves.
☐ Dispenser Containment Floats and chains.

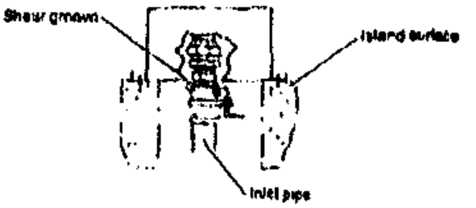
Dispenser ID: ____
☐ Dispenser Containment Sensor. Model: ____
☐ Shear Valves.
☐ Dispenser Containment Floats and chains.

Dispenser ID: ____
☐ Dispenser Containment Sensor. Model: ____
☐ Shear Valves.
☐ Dispenser Containment Floats and chains.

Dispenser ID: ____
☐ Dispenser Containment Sensor. Model: ____
☐ Shear Valves.
☐ Dispenser Containment Floats and chains.



Shear valve groove location must be flush to island surface.



C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers guidelines. Attached to this Certification is information necessary to verify that this information is correct and a plot plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have attached a copy of the report; (check all that apply):
☐ System set-up ☐ Alarm history report

Technician Name: Randy Brown Signature:

Certification No. 56339593 License No.: ____

Testing Company Name: AIESIE COVEY Phone No.: (909) 623-2509

Site Address: 309 E Commercial, Pomona Ca 91767 Date of Testing 11/14/02

D. Results of Testing/Servicing

Complete the checklist.

☒ YES ☐ NO Is the audible alarm operational?

☒ YES ☐ NO Is the visual alarm operational

☒ YES ☐ NO Were all sensors visually inspected, functionally tested, and confirmed operational?

☒ YES ☐ NO Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with there proper operation?

☒ YES ☐ NO ☐ N/A If alarms are relayed to a remote monitor station, is all communications equipment operational?

☒ YES ☐ NO ☐ N/A For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut down? (*check all that apply*) ☒ Sump Trench Sensor; ☒ Dispenser Containment Sensor. Did you confirm positive shut down due to leaks and sensor failure/disconnection? ☒ YES ☐ NO.

☒ YES ☐ NO ☐ N/A For tank systems that utilize the monitor systems the primary tank overfill warning device, is the overfill warning alarm visible and audible at the tank fill point and operating properly? If so, at what percent of the tank capacity does the alarm trigger? 90 %

☐ YES ☒ NO Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in section E, below.

☐ YES ☒ NO Was liquid found inside any secondary containment systems designed as dry systems? (*check all that apply*) ☐ Product; ☐ Water. If yes, describe causes in section E, below.

☒ YES ☐ NO Was monitoring system set-up reviewed to ensure proper settings? Attach set-up reports, if applicable.

☒ YES ☐ NO Is all monitoring equipment operational per manufacturer's specifications?

E. Comments: waste oil sensors was installed and operational before I left the site

F. IN-Tank Gauging / SIR Equipment:

☐ Check this box if tank gauging is used only for inventory control.
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist: N/A

☐ YES ☐ NO Has all input wiring been inspected for proper entry and termination, including testing for ground faults?

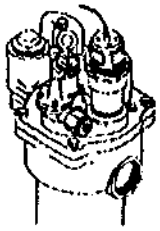
☐ YES ☐ NO Were all tank gauging probes visually inspected for damage and residue buildup?

☐ YES ☐ NO Was accuracy of system product level reading tested?

☐ YES ☐ NO Was accuracy of system water level readings tested?

☐ YES ☐ NO Were all probes reinstalled properly?

☐ YES ☐ NO Were all items on the equipment manufacturer's maintenance checklist completed?



** In the section H below, describe how and when these deficiencies were or will be corrected*

G. Line Leak Detection (LLD):

☐ check this box if LLDs are not installed.

Complete the following checklist:

☒ YES ☐ NO ☐ N/A For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(check all that apply)* simulated leak rate: ☒ 3 gph ☐ 0.1gph ☐ 0.2gph

☒ YES ☐ NO Were all LLDs confirmed operational and accurate within regulatory requirements?

☒ YES ☐ NO Was the testing apparatus properly calibrated?

☐ YES ☐ NO ☒ N/A For mechanical LLDs, does the LLD restrict product flow if it detects a leak?

☒ YES ☐ NO ☐ N/A For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?

☒ YES ☐ NO ☐ N/A For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?

☒ YES ☐ NO ☐ N/A For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails to test?

☒ YES ☐ NO ☐ N/A For electronic LLDs, have all accessible wiring connections been visually inspected?

☒ YES ☐ NO ☐ N/A Were all items on the equipment manufacturer's maintenance checklist completed?

** In section H, below, describe how and when these deficiencies were or will be corrected*

H. Comments:

Underground Storage Tank System
Secondary Containment Certification Form

Tanks, Piping, & Spill Buckets

Facility #: 2010 City: Mountian View Testing Contractor: CGRS, Inc; P.O Box 1489 Test Date: 11/15/02
Facility Address: 2110 Old Middlefield Way Contractor Address: Fort Collins, CO Tech. Name: D. Christian Henning
License # 02-1630

UST Annular Space

	Tank #1	Tank #2	Tank #3	Tank #4 (Used Oil)
Product	(87) 89 91 D	(87) 89 91 D	87 89 (91) D	87 89 91 D
Capacity	12,000	12,000	12,000	
Manufacturer	Xerces			
Test Start Time	9:14 AM	10:48 AM	9:50 AM	12:25 PM
Initial Pressure	10.25 In Hg	10.0 In Hg	10.0 In Hg	10.25 In Hg
Test End Time	10:14 AM	11:48	10:50 AM	1:25 PM
Final Pressure	10.25 In Hg	10.0 In Hg	10.0 In Hg	10.25 In Hg
Test Results	(Pass) Fail	(Pass) Fail	(Pass) Fail	(Pass) Fail
Signature	D. Christian H			

Spill Buckets

	Overfill #1 (Manifold)	Overfill #2 (Master)	Overfill #3	Overfill #4 (Used Oil)
Product	(87) 89 91 D	(87) 89 91 D	87 89 (91) D	87 89 91 D
Manufacturer	Phil Tite	Phil Tite	Phil Tite	Phil Tite
Start Time (t_0) Water Level	12:20	9:41	10:17	1:16
	210 ml	232 ml	216 ml	228 ml
Time (t_1) Water Level	12:28	9:49	10:24	1:23
	209 ml	232 ml	215 ml	227 ml
Time (t_2) Water Level	12:35	9:56	10:32	1:30
	209 ml	232 ml	218 ml	227 ml
Time (t_3) Water Level				
Time (t_4) Water Level	Less Than .005 GPH	Less Than .005 GPH	Less Than .005 GPH	Less Than .005 GPH
Test Results	(Pass) Fail	(Pass) Fail	(Pass) Fail	(Pass) Fail
Signature	D. Christian H			

Secondary Piping

	Line #1	Line #2	Line #3	Line #4
Product	(87) 89 91 D	(87) 89 91 D	(87) 89 91 D	87 89 (91) D
Piping Type	(Primary) Siphon	Primary (Siphon)	~~Primary Siphon~~ Manifold	(Primary) Siphon
Manufacturer	A.O. Smith	A.O. Smith	A.O. Smith	A.O Smith
Test Start Time	8:35 AM	8:34 AM	8:36 AM	8:32 AM
Initial Pressure	5.4 PSI	5.4 PSI	5.5 PSI	5.2 PSI
Test End Time	9:35 AM	9:34 AM	9:36 AM	9:32 AM
Final Pressure	5.4 PSI	5.4 PSI	5.5 PSI	5.2 PSI
Test Results	(Pass) Fail	(Pass) Fail	(Pass) Fail	(Pass) Fail
Signature	D. Christian H			

Secondary Piping

	Line #5	Line #6	Line #7	Line #8
Product	87 89 91 D	87 89 91 D	87 89 91 D	87 89 91 D
Piping Type	Primary Siphon	Primary Siphon	Primary Siphon	Primary Siphon
Manufacturer				
Test Start Time				
Initial Pressure				
Test End Time				
Final Pressure				
Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Signature				

Underground Storage Tank System
Secondary Containment Certification Form

Turbine Sumps, Fill Sumps and Under Dispenser Containment

Facility #: 2010 City: Mountian View Testing Contractor: CGRS, Inc. P.O Box 1489 Test Date: 11-15-02
Facility Address: 2110 Old Middlefield Way Contractor Address: Ft. Collins, CO Tech. Name: D. Christian Henning
License # 02-1630

Turbine Sumps	North	Middle	South	
	(87) 89 91 D	(87) 89 91 D	87 89 (91) D	87 89 91 D
ID (north, slave, etc.)	Manifold	Master	Prem	
Manufacturer				
Start Time (t_0) Water Level	11:26 600ml	3:48 540ml	10:06 795ml	
Time (t_1) Water Level	11:33 595ml	3:58 570ml	10:16 760ml	
Time (t_2) Water Level	11:41 590ml	4:10 570ml	10:26 740ml	
Time (t_3) Water Level				
Time (t_4) Water Level	Less Than .05 GPH	Less Than .05 GPH	Less Than .05 GPH	
Test Results	(Pass) Fail	(Pass) Fail	(Pass) Fail	Pass Fail
Signature	D. Christian Henning			

Fill Sumps	North	Middle	South	West
	(87) 89 91 D	(87) 89 91 D	87 89 (91) D	87 89 91 D
ID (north, slave, etc.)	Manifold	Master	Prem	Used Oil
Manufacturer				
Start Time (t_0) Water Level	10:36 660ml	11:22 925ml	10:20 795ml	1:42 630ml
Time (t_1) Water Level	10:43 630ml	11:30 930ml	10:31 770ml	1:53 580ml
Time (t_2) Water Level	10:53 620ml	11:37 920ml	10:41 770ml	2:03 530ml
Time (t_3) Water Level				
Time (t_4) Water Level	Less Than .05 GPH	Less Than .05 GPH	Less Than .05 GPH	Less Than .05 GPH
Test Results	(Pass) Fail	(Pass) Fail	(Pass) Fail	(Pass) Fail
Signature	D. Christian Henning			

UDC				
ID (1/2, 3/4, etc.)	1-2	3-4	5-6	7-8
Manufacturer				
Start Time (t_0) Water Level	3:24 142ml	2:51 120ml	3:35 64ml	2:30 166ml
Time (t_1) Water Level	3:32 132ml	3:06 110ml	3:45 60ml	2:38 172ml
Time (t_2) Water Level	3:41 130ml	3:15 100ml	3:55 58ml	2:48 168ml
Time (t_3) Water Level				
Time (t_4) Water Level	Less Than .025 GPH	Less Than .025 GPH	Less Than .025 GPH	Less Than .025 GPH
Test Results	(Pass) Fail	(Pass) Fail	(Pass) Fail	(Pass) Fail
Signature	D. Christian Henning			

UDC				
ID (1/2, 3/4, etc.)				
Manufacturer				
Start Time (t_0) Water Level				
Time (t_1) Water Level				
Time (t_2) Water Level				
Time (t_3) Water Level				
Time (t_4) Water Level				
Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Signature				

Underground Storage Tank System
Secondary Containment Certification Form

Turbine Sumps, Fill Sumps and Under Dispenser Containment

Facility #: 2010 **City:** Mountian View **Testing Contractor:** CGRS, Inc.; P.O. Box 1489 **Test Date:** 11-15-02
Facility Address: 2110 Old Middlefield Way **Contractor Address:** Ft. Collins, CO **Tech. Name:** D. Christian Henning

Turbine Sumps ID (north, slave, etc.)	87 89 91 D	87 89 91 D	87 89 91 D	87 89 91 D
Manufacturer				
Start Time (t_0) Water Level				
Time (t_1) Water Level				
Time (t_2) Water Level				
Time (t_3) Water Level				
Time (t_4) Water Level				
Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Signature				

UDC ID (1/2, 3/4, etc.)				
Manufacturer				
Start Time (t_0) Water Level				
Time (t_1) Water Level				
Time (t_2) Water Level				
Time (t_3) Water Level				
Time (t_4) Water Level				
Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Signature				

Tank Probe North Middle South

Sumps ID (north, slave, etc.)	87 89 91 D	87 89 91 D	87 89 91 D	87 89 91 D
Manufacturer	Manifold	Master	Premium	
Start Time (t_0) Water Level	12:06 241 ml	11:49 106 ml	188 ml	
Time (t_1) Water Level	12:13 236 ml	11:57 106 ml	184 ml	
Time (t_2) Water Level	12:21 230 ml	12:05 104 ml	180 ml	
Time (t_3) Water Level				
Time (t_4) Water Level	Less Than .015 GPH	Less Than .015 GPH	Less Than .015 GPH	
Test Results	(Pass) Fail	(Pass) Fail	(Pass) Fail	Pass Fail
Signature	D. Christian Henning			

UDC ID (1/2, 3/4, etc.)				
Manufacturer				
Start Time (t_0) Water Level				
Time (t_1) Water Level				
Time (t_2) Water Level				
Time (t_3) Water Level				
Time (t_4) Water Level				
Test Results	Pass Fail	Pass Fail	Pass Fail	Pass Fail
Signature				

AESE COVEY

[redacted] MAINTENANCE CONSTRUCTION ENVIRONMENTAL [redacted]

STATE LIC.#289354
A-HAZ C61-D40

TO: KURT DANZIGER FAX: 650-903-6122

COMPANY: City of Mountain View DATE: 10/9/2002

FROM: JIM GONZALES PAGES: 3

RE: BP ARCO 3110 OLD MIDDLEFIELD

☐ URGENT ☒ FOR REVIEW ☐ PLEASE COMMENT ☐ PLEASE REPLY ☐ PLEASE RECYCLE

Attached is Company License

JIM GONZALES — (909) 208-0662

306 EAST COMMERCIAL STREET POMONA, CALIFORNIA 91767-5804 (909)799-4220 FAX(909)629-1944

CITY OF MOUNTAIN VIEW

FAX TRANSMISSION

Date: October 9, 2002

To: Jim Gonzalez

FAX No.: (909) 623-4792

From: Kurt Danziger

FAX No.: (650) 903-6122

No. of Pages (including cover sheet): 5

Sent By: 650

Telephone: ( ) 903-6378

Comments:

Jim, Please find 4 pages of Field Inspection Checklist and certification requirements. Please call if you have any questions. Please fax your (Company's current licenses) to work on underground tank systems prior to beginning work.

CO-42 (11-88)

STATE OF CALIFORNIA

Contractors State License Board

Pursuant to Chapter 9 of Division 3 of the Business and Professions Code and the Rules and Regulations of the Contractors State License Board, the Registrar of Contractors does hereby issue this license to:

A E S E COVEY INC

to engage in the business or act in the capacity of a contractor in the following classification(s):

A - GENERAL ENGINEERING CONTRACTOR
HAZ - HAZARDOUS SUBSTANCES REMOVAL

State of California
CONTRACTORS STATE LICENSE BOARD
ACTIVE LICENSE

807798 CORP
A E S E COVEY INC
HAZ
05/31/2004

Witness my hand and seal this day,

May 9, 2002

Issued May 8, 2002

SIGNATURE OF LICENSEE

SIGNATURE OF LICENSE QUALIFIER

Stephen P. Sands
Registrar of Contractors

807798
License Number

This license is the property of the Registrar of Contractors, is not transferable, and shall be returned to the Registrar upon demand when suspended, revoked, or invalidated for any reason. It becomes void if not renewed.

AESE COVEY

[redacted] MAINTENANCE CONSTRUCTION ENVIRONMENTAL [redacted]

STATE LIC.#269354
A-HAZ C61-D40

TO: KURT DANZIGER FAX: 1-650-903-6122

COMPANY: CITY OF Mountain View DATE: 10/9/2002

FROM: Jim Gonzales PAGES: 2

RE: BP Arco Station CC:
2110 OLD MIDDLEFIELD

☐ URGENT ☒ FOR REVIEW ☐ PLEASE COMMENT ☐ PLEASE REPLY ☐ PLEASE RECYCLE

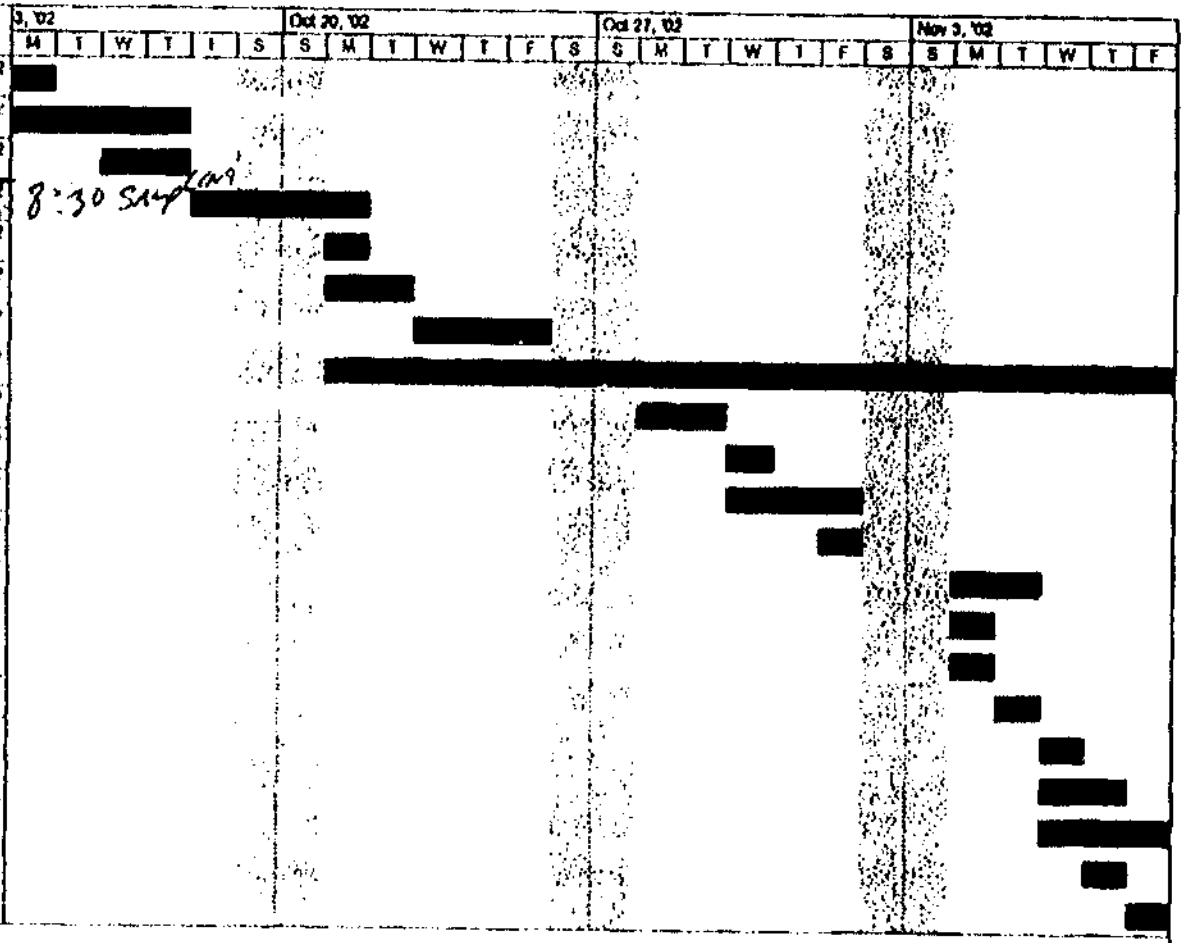
Kurt – ATTACHED IS Schedule (TENTATIVE) for repipe at BP Arco Gas Station.

Jim Gonzales Cell # (909) 208-0662

(4). Inspection dates as identified with #

300 EAST COMMERCIAL STREET POMONA, CALIFORNIA 91767-5606 (800)788-4238 FAX(909)865-1344

ID	Task Name	Duration	Start
1	Fence, flush lines, saw cut, begin demo	1 day	Mon 10/14/02
2	Demolition	4 days	Mon 10/14/02
3	Uncover tanks and lines	2 days	Wed 10/16/02
4	Remove piping/ soil sampling	2 days	Fri 10/18/02
5	Install sump risers on tanks if needed	1 day	Mon 10/21/02
6	Trenching, bedding, set stands	2 days	Mon 10/21/02
7	Product piping	3 days	Wed 10/23/02
8	Electrical piping	15 days	Mon 10/21/02
9	Primary inspection plus secondary	2 days	Mon 10/28/02
10	Secondary inspection	1 day	Wed 10/30/02
11	Backfill, compact	3 days	Wed 10/30/02
12	Pour stand s and strips	1 day	Fri 11/1/02
13	Pour drive patch backs	2 days	Sat 11/2/02
14	Set dispensers	1 day	Mon 11/4/02
15	Form up tank pad	1 day	Mon 11/4/02
16	Pour tank pad, stamp a-c trenches	1 day	Tue 11/5/02
17	Asphalt patch	1 day	Wed 11/6/02
18	Upgrade electric up equipment, purge lines	2 days	Wed 11/6/02
19	Clean up, painting, detailing	3 days	Wed 11/6/02
20	Testing, calibration	1 day	Thu 11/7/02
21	Finals	1 day	Fri 11/8/02



Project: Amo # 2010 Mountain View
Date: 10/7/2002

Task		Milestone		Rolled Up Split		External Tasks	
Split		Summary		Rolled Up Milestone		Project Summary	
Progress		Rolled Up Task		Rolled Up Progress			

MOUNTAIN VIEW FIRE DEPT

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AGE	**MALE**	**FEMALE**	**MALE**	**FEMALE**	**MALE**	**FEMALE**
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40	225.00	190.00	400.00	330.00	710.00	590.00
45	373.00	285.00	695.00	520.00	1320.00	950.00

	10 YEAR GUARANTEED LEVEL ANNUAL PREMIUMS					
AGE	**MALE**	**FEMALE**	**MALE**	**FEMALE**	**MALE**	**FEMALE**
50	$293.00	$243.00	$535.00	$435.00	$1010.00	$780.00
55	490.00	348.00	930.00	645.00	1700.00	1220.00
60	773.00	493.00	1495.00	945.00	2840.00	1755.00
65	1295.00	788.00	2525.00	1525.00	4780.00	2640.00
70	2758.00	1240.00	4465.00	2430.00	7500.00	4590.00
75	3458.00	2055.00	6845.00	4040.00	13,620.00	8010.00

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APPLICATION REQUEST FORM

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Address _____

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Home Phone (_____) _____ Work Phone (____) _____

Ask For _____ E-mail Address _____

Best time to contact me is: Morning ☐ Afternoon ☐ Evenings ☐ / Work ☐ Home☐

Amount of coverage desired: $ _____ Beneficiary _____

I wish to pay: Annually ☐ Semi-Annually ☐ Monthly Pre-Authorized Check ☐

Height _____ Weight _____ Male ☐ Female ☐ Date of Birth _____

Do you have any history of the following? (Please check all that apply)

High blood pressure ☐ Heart Disease ☐ Stroke ☐ Elevated Cholesterol ☐

Diabetes ☐ Cancer ☐

Prior to age 60, did your parents or siblings have any history of?

Cancer ☐/ Heart Trouble ☐

Date Tobacco last used: Never ☐ 1 Year ☐ 2 Years ☐ 3 Years ☐ 5 Years+ ☐

INSURANCE REQUESTED

Guaranteed Level Terms

☐ 10 YEARS

☐ 15 YEARS

☐ 20 YEARS

☐ 30 YEARS

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☐ NOT SURE, PLEASE EXPLAIN

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☐ GROUP

☐ INDIVIDUAL

Fax Form to 1-877-460-3050

Note: Fax distribution is strictly kept within CRCT regulations. TO BE REMOVED from our fax list, please call our automated line 1-866-542-0027 when prompted enter your fax number(#)

CITY OF MOUNTAIN VIEW

FAX TRANSMISSION

Date: October 9, 2002

To: Jim Gonzalez

FAX No. (909) 623-4792

From: Kurt Danziger

FAX No. (650) 903-6122

No. of Pages (including cover sheet): 5

Sent By: 050

Telephone (_ _) 903-6378

Comments:

Jim, Please find 4 pages of Field Inspection Check List and Certification Requirements. Please call if you have any questions. Please fax your Company's current licenses to work on underground tank systems prior to beginning work.

GO-42 (11-88)

O'Melveny & Myers LLP
400 South Hope Street
Los Angeles, CA 90071-2899

FAX TRANSMITTAL

DATE: October 8, 2002

TO:

William Carter, Esq. – Office of the U.S. Attorney	F: 213-894-6436	T: 213-894-3547
Joseph Johns, Esq. – Office of the U.S. Attorney	F: 213-894-6436	T: 213-894-4536
Kathleen J. Giles – Fed. Bureau of Investigation	F: 310-996-4482	T: 310-477-6565
Ron E. Modjeski – U.S. Env. Prot. Agency	F: 626-583-7533	T: 626-583-7528
Gary Guerra – U.S. Env. Prot. Agency	F: 415-947-4559	T: 415-947-8713
Leslie Alford – Water Resources Ctrl. Bd.	F: 916-341-5808	T: 916-341-5810
Jim Blamey – Santa Clara County CUPA	F: 408-280-6479	T: 408-299-6930
Gary Leinweber – Mountain View Fire Dept.	F: 650-903-6122	T: 650-903-6378

FROM:

Jim Asperger – O'Melveny & Myers, LLP T: 213-430-6491

If you did not receive all pages, please call Ruth de la Rosa at 213-430-6336, or our fax department at 213-430-6357.

O'MELVENY & MYERS LLP

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HONG KONG
LONDON
SHANGHAI
TOKYO

October 8, 2002

OUR FILE NUMBER
035,250-051

WRITER'S DIRECT DIAL
213-430-6491

WRITER'S E-MAIL ADDRESS
jasperger@omm.com

VIA FACSIMILE (213) 894-6436

William Carter, Esq.
Assistant U.S. Attorney
Public Corruption and Government Fraud Section

Joseph Johns, Esq.
Assistant U.S. Attorney
Office of the U.S. Attorney
312 North Spring Street
Los Angeles, California 90012

Re: ***ARCO Work on Underground Storage Tank Systems***

Dear Bill and Joe:

Pursuant to our agreement, this letter provides notice that ARCO is going to perform work at the following site.

On Monday, October 14, 2002, ARCO will begin construction at the following site:

ARCO Station No. 2010
2110 Old Middlefield @ Rengstorf
Mountain View, California 94043
Project: UDC/Lines/Dispensers/Sumps
Contractor: AESE Covey
Contact: Jim Gonzales 909-208-0662
FAX 909. 623 - 4792

We expect that the scope of work will involve the cutting of asphalt or concrete.

Site Supervisor Luis Montoya Cell 909 - 208 - 0912

Please give me a call if you have any questions.

Very truly yours,

James R. Asperger
of O'MELVENY & MYERS LLP

cc: Kathleen J. Giles
Ron E. Modjeski
Gary Guerra
Leslie Alford
Jim Blamey
Gary Leinweber

JRA:bmv
LA2 641736 1

XERXES®
CORPORATION

November 14, 2002

Mr. Kurt Danzinger
City of Mt. View Fire Department
Hazmat Specialist
VIA FACSIMILE TO (650) 903-6122

Dear Mr. Danzinger

This letter is to inform you that Fiberglass Unlimited has been certified by Xerxes Corporation to work on all of our FRP Products since 1992. Fiberglass Unlimited is a prestigious FRP company, whom has the utmost capabilities. Xerxes is proud to have them as our only Northern California Field Service Company.

In regards to the work that will be performed at ARCO ss#6050 Shoreline / Middle Field Rd. in the City of Mt. View, CA Xerxes warranty on these tanks will not start anew; however, it will continue for the duration as stated in the original warranty based upon the date of original purchase. In addition, there will be a one year warranty on materials and workmanship for any work done on these tanks. This warranty will be in effect as long as the tanks are (or were) installed in accordance with Xerxes' written specifications and published installation instructions. You should always consult state and local codes when installing underground storage tanks.

Please call me if you have any questions.

Sincerely,

Danny Garcia
Field Service Manager

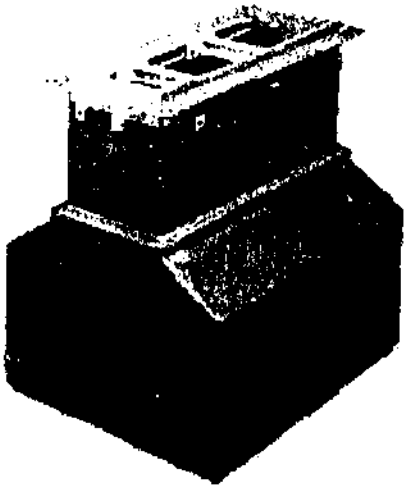
1210 NORTH TUSTIN AVENUE, ANAHEIM, CALIFORNIA 92807 • PHONE (714) 630-0012 • FAX (714) 632-7133

(34)

Product Manual

Publication	DCM 4030
Issue Date	04 23 02
Supersedes	08 14 01

Dispenser Containment Manual



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1.0 INTRODUCTION

The *GeoFlex® System* requires the use of dispenser sumps or dispenser pans as a means of secondary containment for the plumbing and piping connections located beneath the dispenser. These sumps also provide surface access to piping connections and provide a clean and dry environment for future service and maintenance. Dispenser sumps and dispenser pans are installed just beneath the above ground fuel dispensing units. Dispenser sumps are non-corrosive, chemically compatible and structurally suitable for underground burial applications.

1.1 General Information

This product manual contains useful information about all models of dispenser sumps and pans. It is recommended that this manual be read prior to specifying and installing under dispenser containers. The installation practices shall comply with the installation instructions contained within this product manual in order for the product warranty to be valid.

1.2 Independent Testing

All Environ dispenser sumps and dispenser pans are listed with Underwriters Laboratories, Inc. (UL®). The dispenser sump / pan frames were tested to *UL's* "Standard Testing Procedure for Underground Dispenser Sumps and Tank Sumps " and are listed under file #MH17938. These tests verified the frame's ability to withstand a lateral impact from all sides and permit proper activation of a shear valve in the event of a knockover. The integrity of the sump itself was conducted in accordance with *UL's* "Standard Testing Procedure for Underground Dispenser Sumps and Tank Sumps" and is listed under file #MH10391. This test program tested the sump's fluid compatibility as well as its ambient and low temperature physical properties.

1.3 Liquid Tightness

Dispenser sumps are open at the top and are sheltered from the weather by the dispenser housing. Most dispenser sumps and dispenser pans provide a 1" vertical lip above the surface of the island to prevent any surface run-off from entering the container. All pipe and conduit entries are required to be sealed with flexible entry boots.

1.4 Structural Integrity

All dispenser sumps and dispenser pans have a metal framework at the top of the container which has an anchoring lip for anchoring the frame assembly directly into the concrete island. This is important because the stabilizer bars, which secure shear valves, are attached directly to this frame assembly. All polyethylene dispenser sumps and dispenser pans are rotationally molded of a tough polyethylene material which should not crack or puncture.

1.5 Chemical Compatibility

All dispenser sumps and dispenser pans are made of either fiberglass or polyethylene plastic material; both of which are chemically inert and have a long history of underground burial applications. Polyethylene and fiberglass have been used in storage containers designed for containment of a long list of chemical solvents, hydrocarbon and alcohol based fuels. All seals are made of specially formulated Buna-N Rubber compound which has been independently tested to insure its compatibility with a wide assortment of chemicals. These tests include measuring the material's retention of physical properties and determining the capability of the compound to withstand exposure.

1.6 Corrosion Resistance

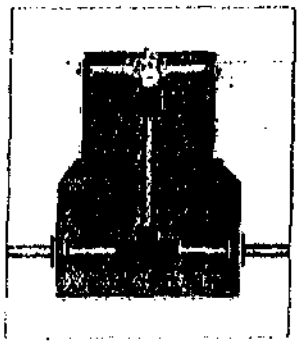
All metal framework components are either powder coated, galvanized or zinc plated for excellent long term corrosion protection. The entry seal fasteners are made of stainless steel. All of these metallic components are accessible from inside the sump. The sump body is non-metallic and will never corrode.

2.0 SPECIFYING DISPENSER CONTAINMENT

Environ offers a wide variety of under dispenser containers to accommodate the most common types and sizes of product dispensers. The selection of the appropriate type of under dispenser container depends on the following:

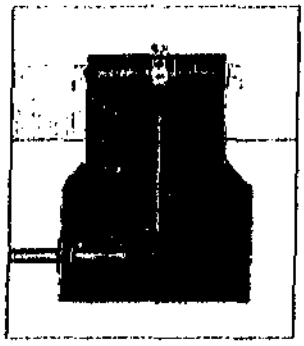
2.1 Junction Applications

Dispenser containers used in junction applications occur only in pressure piping systems with series pipe routing (from one dispenser to the next). This application uses the tee fitting to interconnect one flexible pipe section to the next, as well as branching off vertically to the fuel dispenser.



2.2 Terminating Applications

Dispenser containers used in terminating applications are typically at the end of pressure piping systems with series routed piping. They are located under all dispensers of suction piping systems with direct routed piping. They are also located under all dispensers of pressure piping systems with branch routed piping. This application uses the elbow fitting attached to a riser pipe assembly to attach one flexible pipe section to the fuel dispenser.

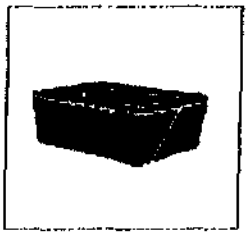


2.3 Dispenser Containment Models

Five types of dispenser containers are available for use with the GeoFlex® piping system. They include:

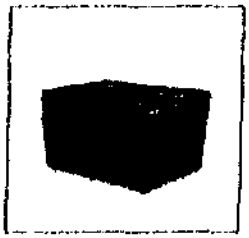
2.3.1 Shallow Dispenser Pans

These containment pans are used primarily for conventional rigid piping systems where entry through the bottom of the pan is performed. This containment pan requires the use of pipe entry boots, conduit entry boots and stage II entry boots. Refer to the dispenser directory within the Environ products price list to select the appropriate dispenser sump model.



2.3.2 Deep Dispenser Pans

These deep dispenser pans have a total depth of 14 inches requiring the riser pipe to enter the pan through the bottom only. This application allows for adequate fall back to the tank by simply adjusting the height of the riser pipe. It does, however, require the pipe fitting to be located outside the container. For this reason, only composite double wall fittings with GeoFlex®-D flexible piping should be used for this application. Refer to the dispenser directory within the Environ products price list to select the appropriate dispenser sump model.



2.3.3 Shallow Dispenser Sumps

These lower profile dispenser sumps have a total height of 19 inches, permitting the GeoFlex® pipe to exit out of the dispenser sump at a very high elevation, which is ideal for suction piping systems requiring slope back directly to the tank. They may also be used in pressure piping systems that are run in series and use an interstitial monitoring system where sloping back to the tank is not required.

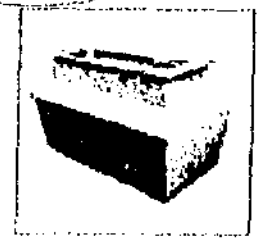
2.3.4 Deep Dispenser Sumps

These higher profile dispenser sumps have a total height of 30 inches permitting the *GeoFlex* pipe to exit out of the dispenser sumpat a very low elevation which is ideal for pressure piping systems requiring slope back indirectly to the tank. They are also recommended for use with pressure piping systems run in series which require piping fall back to the tank. These dispenser sumps are height adjustable to accommodate piping fall requirements between all containment sumps.

2.3.5 Extended Dispenser Sumps

These higher profile dispenser sumps have a total height of 36 inches permitting the *GeoFlex* pipe to exit out of the dispenser sumpat a very low elevation which is ideal for pressure piping systems requiring slope back indirectly to the tank. They are also recommended for use with pressure piping systems run in series which require piping fall back to the tank. These dispenser sumps are height adjustable to accommodate piping fall requirements between all containment sumps

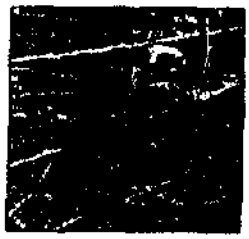
2.3.6 Fiberglass Dispenser Sumps



These higher profile dispenser sumps have total height of 30 inches permitting the *GeoFlex* pipe to exit out of the dispenser sump at a very low elevation which is ideal for pressure piping systems requiring slope back indirectly to the tank. They are also recommended for use with pressure piping systems run in series which require piping fall back to the tank. These dispenser sumps are height adjustable to accommodate piping fall requirements between all containment sumps. Because of its two piece design, connection of all fittings is easier than in standard one piece dispenser sumps.

3.0 DISPENSER MOUNTING FRAMES

All dispenser containment models share the same type of metal frame assembly. The frame assembly is specifically sized to accommodate one or more types of makes and models of product dispensers. All metal side struts, which secure the adjustable stabilizer bars, are directly anchored into the concrete using side anchors. The side struts also allow for convenient mounting of any type of leak detection probes. Specifically located anchor bolts are used to secure the dispenser frame to the concrete island.



4.0 GENERAL INSTALLATION INSTRUCTIONS

The different types of dispenser containment pans and sumps have similar installation procedures but also have some specific differences. The following instructions under this section concern only those general installation procedures which are consistent with all dispenser pans and sumps.

4.1 Dispenser Containment Mounting

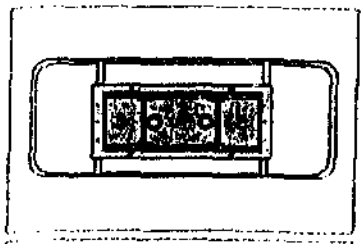
The dispenser container frame has side anchors as well as a wide metal flange containing anchor bolts for secure anchoring to a concrete island. The proper anchoring of dispenser frames is very important to secure stabilizer bars, which are fitted with shear valves. There are three typical types of mounting applications and they are described as follows:

4.2 Metal Island Form Mounting

For new or extensive retrofit applications, pre-engineered metal island forms are used. These metal island forms may or may not have adjustable or fixed support bars for mounting of the dispenser sump or pan frame assembly.

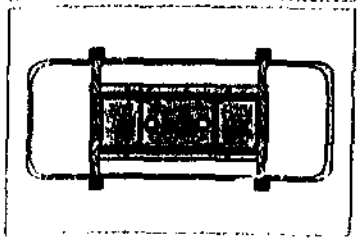
Fitted With Support Bars:

Metal island forms typically have adjustable metal supports which support and fasten the dispenser sump or pan's metal frame assembly.



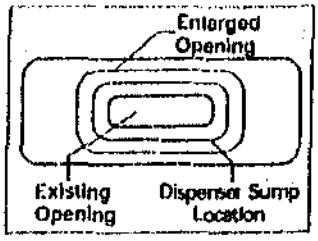
No Support Bars

For metal island forms with no supports, two pieces of lumber should be used to span across the island form to support and fasten a dispenser sump or pan's metal frame assembly



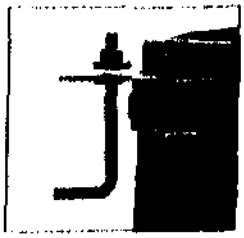
Retrofit Mounting

For retrofit applications, it is possible to enlarge the opening in the concrete to accept the insertion of the dispenser pan unit. Expandable anchor bolts must be installed to secure the dispenser pan frame and the dispenser.



4.3 Installing Anchors

Install the provided anchor bolts in the designated holes of the mounting frame to accommodate the model of dispenser to be installed.



4.4 Installing Stabilizer Bars

Two strut spring nuts must be inserted into each of the two side struts of the containment sump.

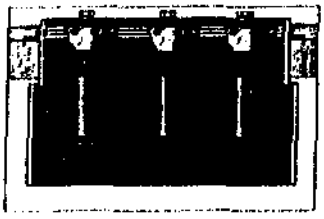
IMPORTANT: Spring nut must be locked in place prior to installing stabilizer bar.

Fasten the stabilizer bars with the provided bolts loosely to permit movement from side to side movement of the bar for positioning purposes. Firmly tighten down the bolts after the shear valve has been plumbed to the dispenser.

IMPORTANT: Stabilizer bars must be tightened down securely to the side strut after the dispenser has been mounted.

4.5 Specifying Shear Valves

Shear valves need to be securely mounted to the stabilizer bar to insure that they will activate in the event of impact. There are two types of shear valves which may be used.



4.5.1 Environ Shear Valves

This type of shear valve has a built-in mounting plate for direct mounting to a stabilizer bar. When using this type of shear valve, it is not necessary to order the shear valve mounting plate. Only the stabilizer bar itself is required.

4.5.2 Standard Boss Mount Shear Valves

Shear valves having boss mounts can be used providing the valve mounting plate is attached. Attach the plate using the three flat-head socket screws provided with a 1/4" allen wrench. It is necessary to order shear valve mounting plates with those types of shear valves.

NOTE: U-bolt mounted shear valves will not function with the stabilizer bar.

4.6 Mounting Shear Valves

Insert the two strut spring nuts into the stabilizer bar strut and fasten the valve mounting plate, with the pre-attached riser assembly, loosely to the strut using the two 1/2" bolts. Tighten down bolts firmly only after shear valves have been plumbed to the dispenser.

IMPORTANT: Shear Valves must be tightened down securely on to stabilizer bar after dispenser has been mounted.

5.0 SPECIFIC INSTALLATION INSTRUCTIONS

The following installation instructions refer more specifically to the different containment applications available with each type of dispenser containment pan or sump. Environ recommends hydrostatic testing all sumps after installation to check for proper sealing of joints and connections.

5.1 Shallow Dispenser Pan Assemblies

Shallow dispenser pans are primarily designed for conventional rigid piping systems to seal flexible connector entries through the bottom of the pan. Follow these installation instructions for this application:

Step 1: Install pan entry boots in pan bottom.

Step 2: Install stabilizer bars to the side struts.

Step 3: Install shear valve mounting plate to the shear valve (if required).

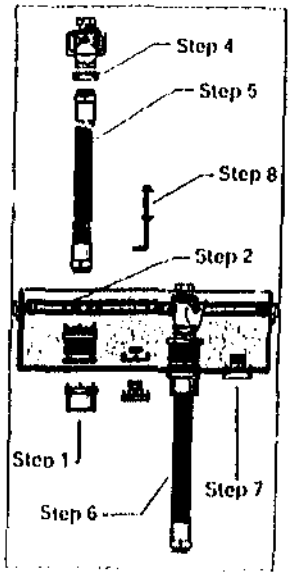
Step 4: Install shear valve adapter seal to shear valve.

Step 5: Attach the flexible connector to shear valve.

Step 6: Drop flexible riser assembly down through the entry boot and connect mounting plate to stabilizer bar.

Step 7: Install conduit entry boots (CEB-3075) into bottom of pan.

Step 8: Install anchor bolts at required hole locations.

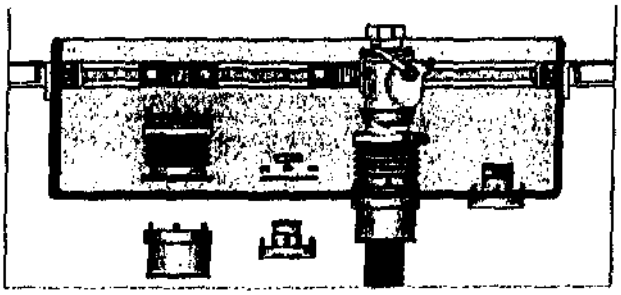


5.1.1 Conduit Entry Boots

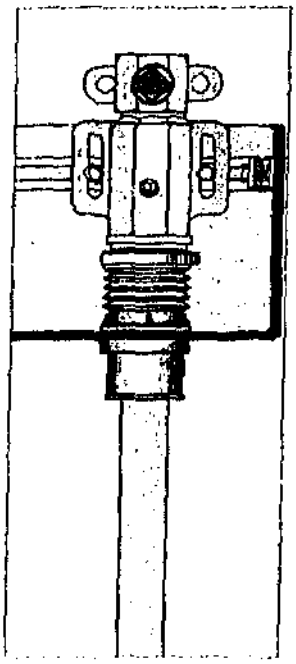
These rubber entry seals are designed specifically for use in the bottom of shallow dispenser pans because of their small size. These boots install vertically into the bottom of the pan in the same manner in which flexible entry boots are installed into the side wall of a containment sump.

5.1.2 Pan Entry Boots

Shallow dispenser pans require the installation of pan entry boots to seal all flexible connector entries. Using the entry boot templet, drill out 1/4" bolt holes and then drill out the entry opening using a 2-1/2" hole saw. Insert the studs of the boot from underneath the pan and into the rubber boot located inside the pan. Next, install the nut fasteners above the compression ring. Once the flexible riser has been installed through the entry boot, tighten the band clamp around the shear valve adapter.



5.1.3 Stage II Pipe Entries



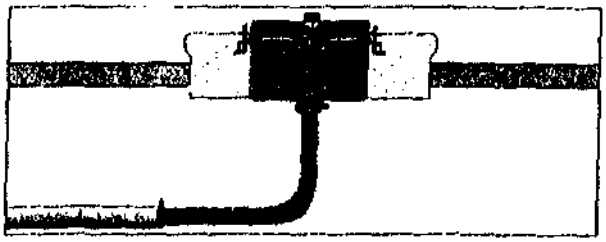
If the particular application incorporates stage II vapor recovery, the rigid pipe entries can be sealed using the stage II entry boots. Using the entry boot template, drill out 1/4" bolt holes and then drill out the entry opening using a 2-1/2" hole saw. Insert the studs of the boot from underneath the pan and into the corrugated rubber boot located inside the pan. Next, install and tighten the nut and bolt fasteners above the compression ring. Attach the steel reducer bushing (1-1/2" x 1") to the flexible riser assembly. After the assembly has been installed through the entry boot, tighten the band clamp around the steel reducer bushing using the 3" X 2" rubber reducer.

5.1.4 Reducer Seals

A variety of bushings and reducers are available to seal pan entry boots, stage II entry boots and flexible isolation tubes. Refer to the Environ products price list for the correct seal to use for your application.

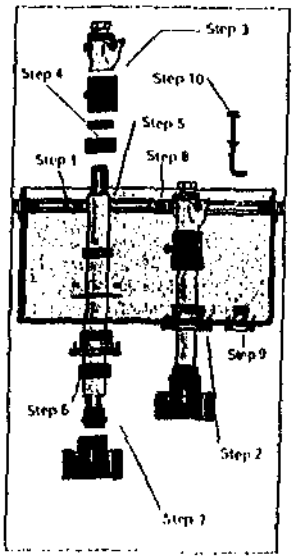
5.1.5 Flexible Isolation Tubes

These rubber tubes are used to dielectrically isolate a metal flex connector. The tube is sized to slide over and seal to either 2" or 3" rigid piping. To seal to a 2" pipe, use the 3" x 2" rubber reducer seal. After the primary pipe has been tested, shift the isolation tube up and over the pipe entry boot's cuff located below the pan. Tighten the band clamps located at the upper and lower end of the isolation tube. Apply no more than 5 psi air pressure for integrity testing.



5.2 Deep Dispenser Pan Assemblies

Deep dispenser pans are primarily designed for GeoFlex® piping systems using coax couplings & fittings with riser jacket kits. All riser pipe entries are made through the bottom of the pan. Follow these installation instructions for this application:



Step 1: Install stabilizer bars to the side struts of the sump.

Step 2: Install flexible entry boots in pan bottom.

Step 3: Install shear valve to the mounting plate (as required.)

Step4: Attach coax adapter and riser pipe to shear valve.

Step 5: Slide riser jacket assembly over riser pipe (refer to flexible piping manual for details).

Step 6: Insert riser pipe assembly though flexible entry boot.

Step 7: Install conduit entry boots (CEB-3075) into bottom of pan.

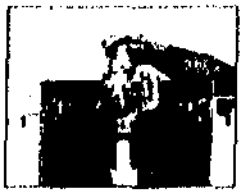
Step 8: Attach shear valve assembly to stabilizer bar.

Step 9: Install anchor bolts at required hole locations.

5.2.1 Pipe Entries

The installation of all flexible entry boots must be completed prior to the installation of the riser pipe assembly. Determine the correct pipe entry location in the bottom of the pan so that there is direct alignment with the dispenser inlet fitting.

5.2.2 Riser Pipe Assemblies



Refer to the the GeoFlex® piping manual for a detailed description of available riser pipe design options and assembly procedures for this deep dispenser pan application using coax fittings & couplings with riser jackets.

5.3 Shallow, Deep and Extended Dispenser Sump Assemblies

Both deep and shallow dispenser sumps may be used for *GeoFlex* piping systems using coax, swivel and barbed couplings & fittings. Follow these installation instructions for this application:

Step 1: Install anchor bolts at required hole locations.

Step 2: Locate and install Flexible Entry Boots in sump side panel.

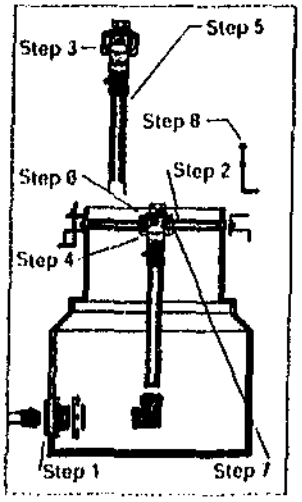
Step 3: Install Stabilizer Bars to the side struts.

Step 4: Install Shear Valve Mounting Plate to the Shear Valve (if required).

Step 5: Attach the riser pipe to Shear Valve.

Step 6: Install Shear Valve to Stabilizer bar.

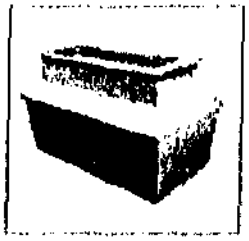
Step7: Install Conduit Entry Boots into side of sump



5.3.1 Sump Height Adjustment

Deep and extended dispenser sumps are height adjustable to allow for pipe fall back to the tank. Shortening the height of a dispenser sump requires disconnecting the frame assembly, cutting the riser section to the desired height and then re-assembling the frame assembly. The easiest means of adjusting the pipe entry height without cutting down the dispenser sump's riser is to install the flexible entry boot at a higher entry level in the sidewall of the sump.

5.4 Fiberglass Dispenser Sump



Fiberglass dispenser sumps are available with separate base and riser sections for easy connections of pipe couplings and fittings.

5.4.1 Assembly of the Fiberglass Dispenser Sump

Step 1: Locate flexible entry boot centers and install boots in the side wall of the base. Refer to the flexible entry boot installation manual for proper installation of the boot.

Step 2: Insert sections of piping through flexible entry boots and attach to fittings inside the dispenser sump base.

Step 3: Rough sand both of the connecting flanges of the base and riser sections of the sump. This will remove any oxidation and should provide a suitable bonding surface. Locate the dispenser sump riser onto the dispenser sump base.

Step 4: Apply properly mixed fiberglass resin at the base of the riser joint.

Step 5: Install stabilizer bars to dispenser sump riser frame. Attach shear valves to stabilizer bars. Install anchor bolts to the dispenser sump frame.

6.0 DISPENSER MOUNTING

After all riser pipe assemblies have been loosely installed into either a dispenser sump or a dispenser pan, mounting of the product dispenser may be completed. The stabilizer bars and valve plate assembly are designed to provide multi-directional side-to-side positioning of the shear valve as well as providing up to 1" of up and down movement. This will greatly assist in the connection of the shear valve to the product dispenser.

6.1 Tighten Down Fasteners

Once all the shear valves have been connected to the inlet fittings of the product dispenser, all stabilizer bars and valve plate fasteners must be securely tightened. Make sure all spring nuts are in absolute horizontal alignment prior to final tightening of the bolt fastener.

WARNING: Failure to properly secure stabilizer bar and valve plate fasteners could prevent the shear valve from activating in the event of a dispenser knock-over.

7.0 GUIDE SPECIFICATIONS

The following specifications are provided as general guidelines to specify under dispenser containment:

7.1 Short Form

The contractor shall provide liquid-tight dispenser containers located under each fuel dispenser as manufactured by Environ Products, Inc. Containers shall house and permit access to the plumbing components located under each product dispenser. Containers shall be installed in accordance with manufacturer's current installation instructions.

7.2 Long Form

7.2.1 Design

The under dispenser container shall be of such a design as to permit access to all associated fittings and valves located directly below an above ground dispenser. The frame of the container shall be sized to fit the framework of the dispenser and permit anchoring of the dispenser directly into a concrete slab.

7.2.2 Product Compatibility

All components and accessories of the dispenser container shall be chemically compatible with the products to be distributed and with chemicals found naturally in the ground environment.

7.2.3 Corrosion Resistance

All dispenser container components which come in contact with the ground environment shall be made of non-metallic material or protected by materials which prevent corrosion.

7.2.4 Structural Integrity

All components shall be designed and constructed of materials strong enough for their intended use. The dispenser containers shall not collapse, crack or break due to ground movement, backfill stress or high ground water pressures.

7.2.5 Pipe & Conduit Entries

All dispenser containers shall be fitted with pipe and conduit entry seals which are semi-absorbent to ground movement and sufficiently flexible enough to permit angled entries up to 15 degrees without leaking under liquid head pressures of up to three feet.

7.2.6 Liquid Tightness

All *dispenser containers* shall prevent outside surface and ground water from coming into the container and prevent any product originating from within the sump from escaping into the underground environment. Environ recommends hydrostatic testing on all sumps after installation to check for proper sealing of joints and connections.

7.2.7 Height Adjustability

All deep type dispenser containers shall be field height adjustable to accommodate different tank and piping burial depths.

7.2.8 Anchoring & Stabilization

Dispenser containers shall provide a means of securing the above-ground dispenser unit, shear valve and piping.

- Dispenser anchoring: Dispenser containers mounting frames shall be of such a design that the base frame of the product dispenser is mounted directly over the concrete slab and not cantilevered.
- Shear Valve Stabilization: Dispenser containers shall provide a metal framework including one or more fully adjustable stabilizer bars to securely attach a shear valve in such a manner that the valve will properly activate in the event of a dispenser knock-over.

7.2.9 UL[1] Testing

Under dispenser containers shall be tested and listed by Underwriters Laboratories to meet the following listings:

- NON-METALLIC UNDERGROUND PIPING FOR FLAMMABLE LIQUIDS
- NON-METALLIC SECONDARY CONTAINMENT PIPING SYSTEMS FOR UNDERGROUND PIPING FOR FLAMMABLE LIQUIDS
- MISCELLANEOUS DISPENSING DEVICE ACCESSORIES
- FLAMMABLE AND COMBUSTIBLE LIQUID TANK ACCESSORIES

7.2.10 Leak Detection

Under dispenser containers shall be equipped with a leak detection sensor which shall be capable of activating a remote alarm and/or turn-off a submersible pump or product dispenser in the event a collection of 1/4" of product or 0" of water inside the dispenser container.

U.S. Patent 5263794, 5271518, 5297896,
5366318, 5346625, 5398976, 5713607
Other U.S. and Worldwide Patents Pending

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Installation Instructions
Dispenser Sumps

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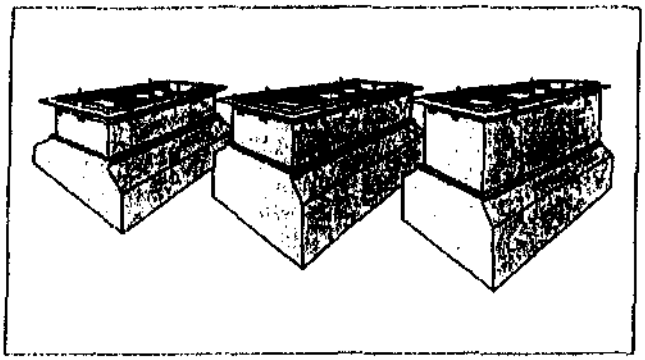
Supersedes: 03-01-97

Dispenser Sumps

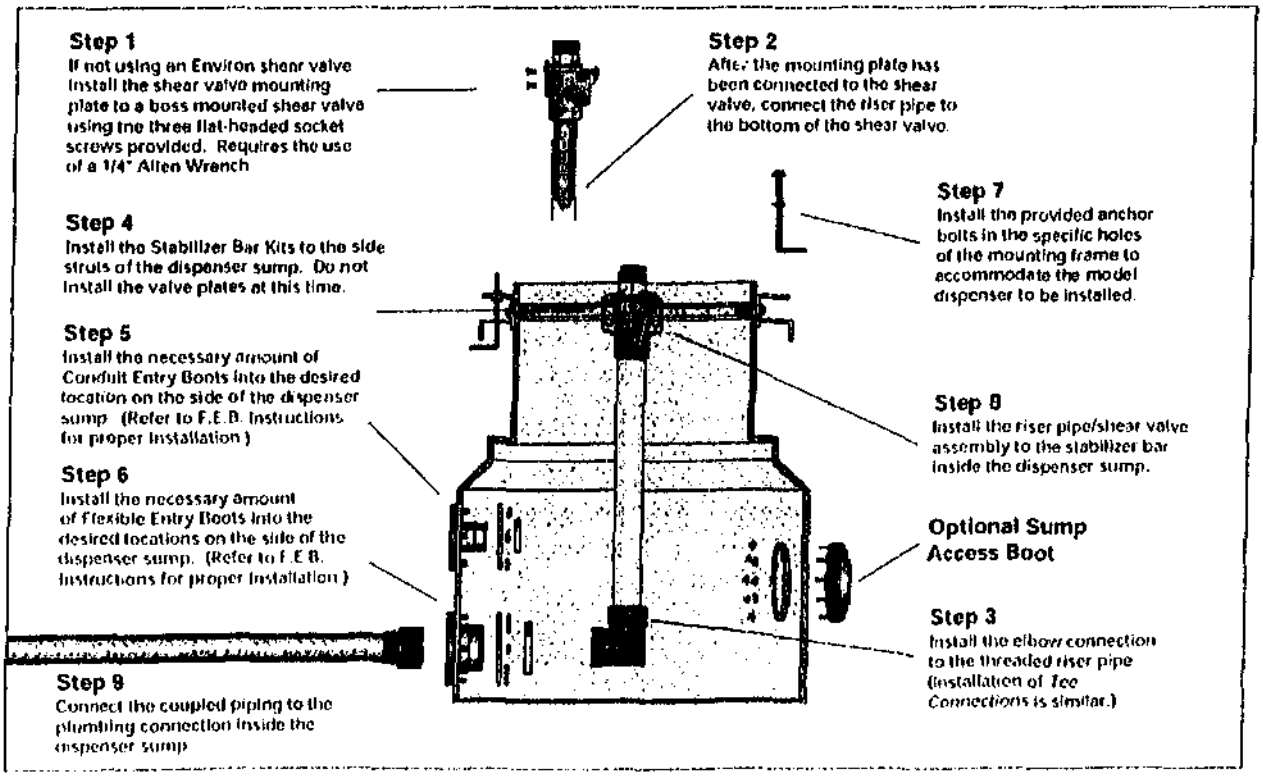


Dispenser Containment Sumps

The GeoFlex® System requires the use of Dispenser Sumps as a means of secondary containment for the under-dispenser plumbing and piping connections. They also provide surface access to these connections and provide a clean and dry environment for future service and maintenance. This type of containment sump is installed just beneath the above ground fuel dispensing units.

Three types of dispenser containment sumps are used with the *GeoFlex Piping System*. The first is the "*Shallow Dispenser Sump*" which can be used with both suction and pressure piping systems. The second and third are the "*Deep Dispenser Sump*" and the "*Extended Dispenser Sump*", both used primarily for pressure piping systems which are run in series. Refer to the "Dispenser Directory" within the *Environ Products Price List* to select the appropriate Dispenser Sump model.

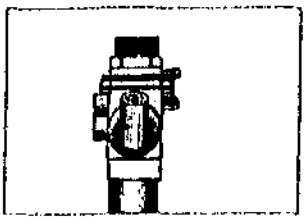
Assembly Instruction

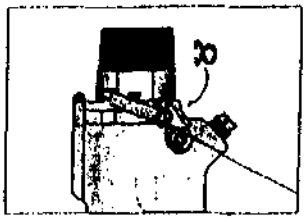


Specifying Shear Valves

When specifying what type and brand of shear valves are to be used, consider these design specifications

- The shear valve must be a "boss mount" type for attachment to the shear valve bracket and stabilizer bar. "U-bolt" type shear valves will not work with this type stabilizer bar.
- If the *Petro-Trip I™* is to be installed, the shear valve must have a fusible link assembly which will release easily with a trip wire





Environ Products, Inc. • P.O. Box 330 • Smithfield, NC 27577-0330 • Tel: (919) 359-3400 • Fax: (919) 359-3687
Customer Service: (800) 833-1883 • www.envproduct.com •

Island Installation

Metal Island Forms

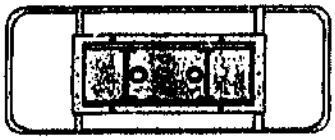
A typical installation application for dispenser sumps is to mount them inside pre-engineered metal island forms. It is important that the sump be mounted in such a manner that the top of the outside frame is flush with the concrete surface of the finished island. Each dispenser sump is fitted with an "End Bracket" at each end of the sump for mounting to some type of support bar. Adjustable support bars are available with some types of pre-engineered metal island forms. Other island forms may require additional field installed support bars. Refer to the details below for additional information

Top Frame Support

Fasten the sump end brackets to two pieces of lumber which will span across the metal island form and secure the sump

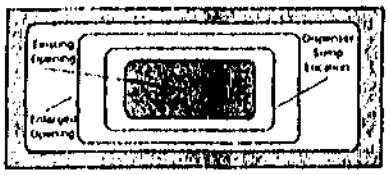
Under Frame Support

Set the sump end brackets over two metal cross supports which span across the metal island form and secure the sump.



Top Frame Support

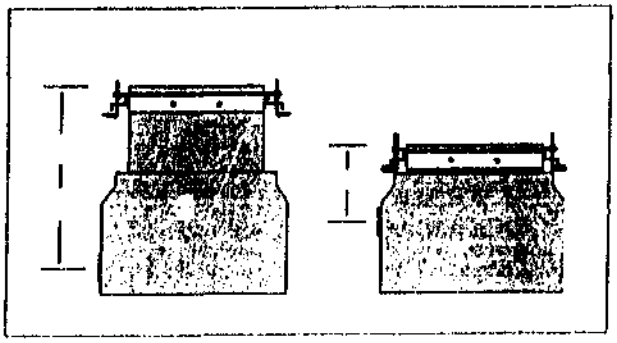
Existing concrete islands can be modified to accommodate the dispenser sump by enlarging the pipe access opening



Sump Variations

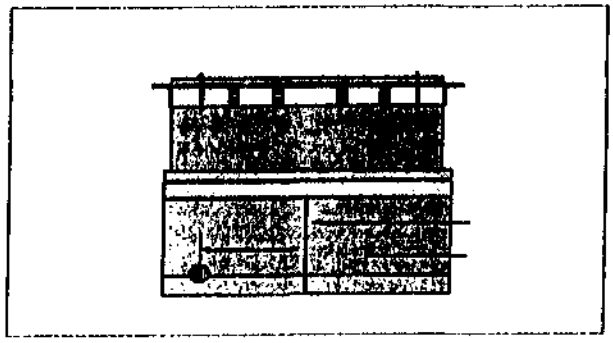
Height Adjustability

All dispenser sumps offer a wide range of height adjustability, if required. The easiest means of adjusting the pipe entry height is to install the *Flexible Entry Boot* at a higher entry level. If that procedure does not provide adequate entry height, the riser section can be cut down to the desired height by disconnecting the frame assembly.



Pipe Entry Locations

For standard pipe burial applications, the piping should enter at the lowest possible entry point in the sump. For determining the correct pipe entry location for the dispenser model to be used, refer to the *Pipe Entry Guide* provided with each sump unit. Refer to the *Flexible Entry Boot* installation instructions for proper installation of all pipe entries.



Backfill Requirements

Backfilling Dispenser Sumps

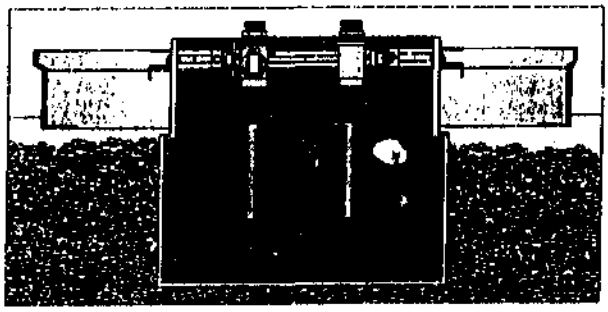
Approved backfill materials for Environ Dispenser Sumps shall meet the following specifications

Pea Gravel:
Rounded pea gravel is permitted with a minimum diameter of 3/8" and a maximum diameter of 3/4".

Crushed Stone.
Crushed stone is permitted providing it shall be washed clean and be of the free flowing type with an angular stone size between 1/8" and 1/2". (Meets ASTM C-33 paragraph 9.1 requirements.)

Sand
River or other approved sand is permitted providing it shall be washed clean and is free flowing. When backfilling, make sure sand is evenly distributed and packed around the piping

NOTE: All bedding and backfill material should be dry and free from ice, snow and debris. Using material other than those described above without written approval from Environ Products Inc. will void the product warranty.



FIELD INSPECTION REPORT FOR UNDERGROUND TANKS

ADDRESS 2110 OMW

FACILITY NAME ARCO

TANKS:
Test at 3-5 psi for 30 minutes minimum. Shipped under vacuum

DATE TESTED	3/5	3/5	3/5	3/5
SIZE	12K	12K	12K	550
SERIAL NO.	16390	16372	16371	544071
CONSTRUCTION	Fiberglass			
PRODUCT	GAS	GAS	GAS	Waste oil
OUTER TANK				
TIME				
INNER TANK				
TIME				

PRODUCT LINES:
Test at 150% of standard operating pressure, but no less than 40 psi for 30 minutes. Soap down all joints and inspect.
DATE: 6/2/89 LENGTH OF TEST: 100 min CONSTRUCTION: Fiberglass
PRESSURE: 70 PSI RESULTS: All Passed The UL-Line has to be tightened twice during test. Stainless steel solid construction (Arco)

COMPLETE SYSTEM TEST:
Tank and Lines must be tested at 5 psi for 30 minutes minimum. Soap down joints connecting tank and piping.
DATE: 5/2/89 PRESSURE: 5 psi LENGTH OF TEST: 100 min
RESULTS: All Tanks + Vent Lines passed

CATHODIC PROTECTION: (For Steel and Fiberglass-Clad Steel only)
A potential drop of -850 mV must be maintained between ground and tank/pipelines. Isolated piping runs must be tested separately.
DATE:_____ TANK POTENTIAL:_____ LINE #1:_____ LINE #2:_____
LINE #3:_____ LINE #4:_____ LINE #5:_____ LINE #6:_____

SECONDARY CONTAINMENT PRODUCT LINES:
For Fibertrench: fill with water, mark level w/paint, and stand for 4 hours.
For Double-Wall Pipe: pressurize to 150% of working pressure.
For Double-Wall Pipe Emptying Into Manway: 1) pressurize pipe to 5 psi and hold for 30 minutes; 2) fill manway with water, mark level, and stand for 4 hours.

5/25 Note: Total containment requested we allow a hydrostatic test vs. an air test on the 2° piping

DATE: 6/6/89 CONTAINMENT TYPE: Double Wall Pipe empty into Sump
PRESSURE: Water test in all 2" lines, overspill and sumps since last test passed.
RESULTS: In Addition, w/ air vent line passed 3 psi air test

MONITORING SYSTEM:
DATE: 6/21/89 TANK SYSTEM: Rowan-Liquid RESULTS: PASS
PIPING SYSTEM: Rowan-Liquid RESULTS: PASS
WASTE OIL SYSTEM: Rowan-Liquid RESULTS: PASS
FACTORY AUTHORIZED REP: Service Station Systems APPROVED ON: 6/21/89

SYSTEM PRECISION TEST:
LEAK RESULTS: All tanks OK as per Linda w/ Paredino by Phone.
DATE: 6/21/89

MISCELLANEOUS: (FOR FINAL WALK-THROUGH)
✓ 15-GALLON OVERSPILLS INSTALLED
___ OVERFILL PROTECTION INSTALLED
✓ EMERGENCY SHUTOFF LABELLED & WORKING

INSPECTION LOG:

DATE	START TIME	END TIME	DESCRIPTION
5/5	10:30	11:00	Tank General H.K.
6/2/89	10:50	12:15	Tanks, Lines Pressure Test
6/5/89	3:00	4:00	2" Piping Failed Test
6/6/89	3:00	4:00	2" Piping Passed Test
6/21/89	11:30	~~4:15~~ 12:00	~~Not ready for inspection~~ Monitoring System Inspection

TOTAL TIME FOR COMPLETE INSPECTION: 4.5

TIME PERMITTED FOR INSPECTION: 4

Chris Steele
INSPECTOR'S SIGNATURE

bscreen/hmfirut2

Service Station Systems, Inc.

478 W. Hamilton Avenue
Suite 207
Campbell, California 95008
(408) 971-2445
California State License No. 465184

July 3, 1989

Mt View Fire Dept.
Attn Chris Steck
1000 Villa Street
Mt. View CA 94041

Dear Mr. Steck,

Enclosed is a copy of our invoice for the inspection of the Ronan system that we performed at the Arco station located at2110 Middlefield Road, Mountain View. As you can see by the comments on the invoice, the system was operating properly at the time of our inspection.

Please let us know if you should need any additional information or if you should have any questions.

Sincerely,

Mark W. Able

Mark W. Able
Service Station Systems, Inc

Service Station Systems, Inc.

[illegible] W. Hamilton Avenue, Suite 207
Campbell, CA 95008
(408) 971-2445
Calif. State Lic. No. 485184

JUN 30 1989

INVOICE NO. 4708

Customer: Getter Ryan
7487 1992 National Ave
7500 Hayward, CA 94545

Station No. _____

Job (PO #) 1280

Service Station Systems Job # _____

Work Auth. by _____ (Company Representative)

Date 6-22-89

DESCRIPTION OF WORK PERFORMED (indicate equipment in warranty worked on, by type and serial number)

Check out Leak system for proper operation. All Elements working properly. All alarm lights working properly. System OK.

location: Arco
2110 Middlefield Rd
Mt View CA

LABOR—ONE HOUR MINIMUM

DATE	SERVICE TECHNICIAN	HOURS ARRIVED	HOURS DEPARTED	HOURS LABOR	HOURS TRAVEL	HOURS TOTAL	LABOR CODE	RATE/HOUR	AMOUNT
6-22	R. Fitch	11 45 am/pm	12 30 am/pm	3/4	3/4	1 1/2	ET	38 00	57 00
		am/pm	am/pm						
		am/pm	am/pm						
		am/pm	am/pm						

LABOR CODES ARE AS FOLLOWS: M-MECHANIC H-HELPER L-LABORER ET-ELECTRONIC TECHNICIAN

SUBTOTAL ▶ $

MILEAGE

MILES	CENTS/MILE	AMOUNT
		$

MILEAGE ▶ $ 57 00

TOTAL LABOR/MILEAGE ▶ $

ODOMETER START _____ FINISH _____

TERMS

Sometimes one service call does not resolve all specific problems due to defective equipment or intermittent problems not present or which cannot be duplicated when our Service Technician is at your premises. Some equipment requires removal on one trip, in-house repair, and another trip for reinstallation.

Charges will be made for each service call at rates in effect at time of service. We, therefore, cannot warrant solutions to all problems on one service call.

Repaired or replacement component parts and/or equipment is warranted for 90 days.

Time "Arrived" and time "Departed" recorded by our Service Technician will be the guideline used in recordation of repair time and charges. It is the customer's responsibility to audit and verify times recorded on the invoice by our Service Technician while he is on your premises. We cannot and will not alter any time charges billed after our Service Technician has left your premises.

OUTSIDE SERVICES—MATERIAL

OFFICE USE	DESCRIPTION	QUAN.	PRICE	AMOUNT

REMARKS

I understand and accept all terms and conditions as outlined

X _____
Dealer/Manager/Attendant

SUBTOTAL ▶	$
HANDLING ▶	$
TAX (IF APPLICABLE) ▶	$
TOTAL MATERIAL ▶	$
TOTAL INVOICE ▶	$ 57 00

RECEIVED
JUL 21 1989
FIRE DEPT.

Company	SS #	Date:	Job #
ARCO		6-27-89	1464
Street: 2110 OLD MIDDLEFIELD		Ordered By:	Telephone:
City: MT. VIEW		Job Telephone:	P.O. #

RED JACKET PISTON LEAK DETECTOR
TEST GUIDE LINE

Description of Work: PETRO-TITE LINE TEST ALL (3) PRODS. & RUN LEAK DETECTOR TEST.

INSTALL TESTING EQUIPMENT, ENSURE LINE PRESSURE IS ZERO.

Product	PSI with Bibcock CLOSED (1)	PSI with Bibcock OPEN (2)	Open dispenser Nozzle, Line Pressure (3)	Does leak detector work Properly (4)
Unleaded	OK	22 PSI	20-22 PSI	yes
Super	OK	22 PSI	20-22 PSI	yes
Regular	OK	22 PSI	20-22 PSI	yes
Diesel	N/A	22 PSI	20-22 PSI	N/A

(1) Pressure should increase in approx. two seconds.

(2) Open or close bibcock valve to 22 PSI allowing product to pour into bucket. (Flow rate approx. 3 gallons per hour.)

(3) Put nozzle in bucket. Open nozzle. Watch flow rate. (Flow rate should be 1½ - 3 gallons per minute.

(4) If the pressure goes to **FULL LINE** (Pressure approx. 26 PSI), Leak Detector is not working properly. But, if PSI stays at approx. 20 - 22 PSI, the Leak Detector is functioning properly.

Technician: Philip A. Delgado Sr.

PARADISO CONSTRUCTION CO.
9220 G Street
Oakland, CA 94603
(415) 562-5511

Data Chart for Tank System Tightness Test

PLEASE PRINT

1. OWNER Property [ ], Tank(s) [X]

ARCO 2110 MIDDLEFIELD MOUNTAIN VIEW
Name / Address / Representative / Telephone

Name / Address / Representative / Telephone

2. OPERATOR

Name / Address / Telephone

3. REASON FOR TEST (Explain Fully)

NEW TANKS

4. WHO REQUESTED TEST AND WHEN

RON MILES — ENGINEER — ARCO — 6-20-89
Name / Title / Company of Affiliation / Date

Address / Telephone

5. TANK INVOLVED Use additional lines for manifolded tanks

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
#1 NORTH	12,000 GAL	WATER	REGULAR	NEW	D.W. FIBERGLASS
#2 MIDDLE	12,000 GAL	"	UNLEAD	"	"
#3 SOUTH	12,000 GAL	"	SUPER	"	"
#4 WEST	550 GAL	"	W/O	"	"

6. INSTALLATION DATA

Location (North inside driveway, Rear of station, etc.)	Cover (Concrete, Black Top, Earth, etc.)	Fills (Size, Titeflt make, Drop tubes, Remote Fills)	Vents (Size, Manifolded)	Siphones (Which tanks?)	Pumps (Suction, Remote, Make if known)
SOUTH EAST SIDE OF BUILDING	CONCRETE	4"	2"	REGULAR & UNLEAD	RED JACKET REMOTE

7. UNDERGROUND WATER

Depth to the Water table N/A DOUBLE WALL TANKS — Is the water over the tank? [ ] Yes [ ] No

8. FILL-UP ARRANGEMENTS

Tanks to be filled _____ hr. _____ Date _____ Arranged by _____ Name _____ Telephone

Extra product to "top off" and run tank tester. How and who to provide? Consider NO Lead.

Terminal or other contact for notice or inquiry _____ Company _____ Name _____ Telephone

9. CONTRACTOR, MECHANICS, any other contractor involved

Paradiso Construction Company
MICHAEL MOOREHEAD
PHIL DELGADILLO

10. OTHER INFORMATION OR REMARKS

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test, etc.

11. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
#1 NORTH	YES	+.0185	6-20-89
#2 MIDDLE	YES	+.005	6-20-89
#3 SOUTH	YES	+.019	6-20-89
#4 WEST	YES	-.0285	6-20-89

12. SENSOR CERTIFICATION

Date

Serial No. of Thermal Sensor

13. This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.

Technicians

1. MICHAEL MOOREHEAD
Certification # #414813841

2. PHILIP F. DELGADILLO
Certification # 122510940

Paradiso Construction Co.
Testing Contractor or Company By: Signature

9220 G Street, Oakland, CA 94603
Address

PN6827

14. ARCO | 2100 MIDDLEFIELD MOUNTAIN VIEW | CA. | 6-20-97

Name of Supplier, Owner or Dealer | Address (No. and Street(s)) | City | State | Date of Test

15. TANK TO TEST

#1 NORTH
Identify by position

REGULAR
Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD

16. CAPACITY

Nominal Capacity 12,000 Gallons

By most accurate capacity chart available 12,068 Gallons

From
- ☐ Station Chart
- ☒ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 120 in to ¼" | 12,068 Gallons | 120 in. Tank Diameter

	Gallons	Total Gallons as Reading
Inventory 30"		12,068
FILL-UP		20
		12,088

Transfer total to line 25a

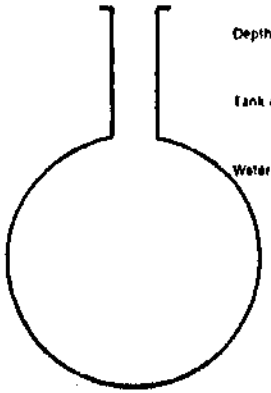
18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK ☐ Water in tank ☐ Line(s) being tested with LVLLT ☐ High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (27).

Use maximum allowable test pressure for all tests
Four pound rule does not apply to doublewalled tanks

Complete section below:

1. Is four pound rule required? Yes ☐ No ☒
2. Height to 12" mark from bottom of tank ____ in.
3. Pressure at bottom of tank ____ P.S.I.
4. Pressure at top of tank ____ P.S.I.



Depth of burial 42 in.

Tank dia 120 in.

Water table ____ in.

NOTES:

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade* 162 in.

Add 30" for "T" probe assy. 30 in.

Total tubing to assemble -- approximate 192 in.

20. EXTENSION HOSE SETTING

Tank top to grade* 42 in.

Extend hose on suction tube 6" or more below tank top 10 in.

*If Fill pipe extends above grade, use top of fill

22. Thermal-Sensor reading after circulation 19448 digits

66/67 °F Between

23. Digits per °F in range of expected change 326 digits

COEFFICIENT OF EXPANSION (Complete after circulation)

24a. Corrected A.P.I. Gravity

Observed A.P.I. Gravity ____

Hydrometer employed ____ H

Observed Sample Temperature ____ °F

Corrected A.P.I. Gravity @ 60°F, From Table A ____

Coefficient of Expansion for Involved Product From Table B ____

Transfer COE to Line 25b.

21. VAPOR RECOVERY SYSTEM ☐ Stage I ☐ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD

Type of Product ____

Hydrometer Employed ____ H

Temperature in Tank After Circulation ____ °F

Temperature of Sample ____ °F

Difference (+/-) ____ °F

Observed A.P.I. Gravity ____

Reciprocal ____ Page # ____

____ ÷ ____ = ____

Total quantity in full tank (16 or 17) | Reciprocal | Volume change in this tank per °F

Transfer to Line 26a

24c. FOR TESTING WITH WATER See Table C & D

Water Temperature after Circulation Table C 66.2 °F

Coefficient of Water Table D .00010893

Added Surfactant? ☒ Yes ☐ No Transfer COE to Line 25b.

25. (a) 12,088 Total quantity in full tank (16 or 17) × (b) .00010893 Coefficient of expansion for involved product = (c) 1.3167458 Volume change in this tank per °F gallons

26. (a) 1.3167458 Volume change per °F (25 or 24b) ÷ 326 Digits per °F in test Range (23) = .004039 Volume change per digit. Compute to 4 decimal places. This is test factor (e) (0040)

- / NORTH

0645	ARRIVED AT SITE											
0900	LIGHT GRAND CHECKING						A =	(.0040)				
1045	1ST SENSOR READING							448				
1100	START HIGH TEST	1	42.3	1/2	.460	.480	+.020	448	+0	+.000	+.020	
1115		2	42.2	1/2	.480	.490	+.010	450	+2	+.008	+.002	
1130		3	42.1	1/2	.490	.500	+.010	451	+1	+.004	+.006	
1145		4	42.1	1/2	.500	.510	+.010	454	+3	+.012	-.002	
1200		5	42.1	1/2	.510	.520	+.010	456	+2	+.008	+.002	
1215		6	42.1	1/2	.520	.525	+.005	458	+2	+.008	-.003	
1230		7	42.1	1/2	.525	.530	+.005	462	+4	+.016	-.011	
1245		8	42.1	1/2	.530	.540	+.010	462	+0	+.000	+.010	
1300		9	42.0	1/2	.540	.540	+.000	466	+4	+.016	-.016	
1315		10	42.1	1/2	.540	.545	+.005	467	+1	+.004	+.001	
	DRAIN TO LOWER HALF											
1330	1ST SENSOR READING							484				
1345	START LOWER	12	12.6	1/2	.545	.595	+.050	483	-1	-.004	+.054	
1350		13	12.1	1/2	.595	.605	+.010	482	-1	-.004	+.014	+.014
1355		14	12.1	1/2	.605	.615	+.010	482	+0	+.000	+.010	+.028
1400		15	12.1	1/2	.615	.630	+.015	483	+1	+.004	+.011	+.039
1405		16	12.2	1/2	.630	.650	+.020	484	+1	+.004	+.016	+.055
1410		17	12.1	1/2	.650	.660	+.010	485	+1	+.004	+.006	+.061
1415		18	12.1	1/2	.660	.670	+.010	487	+3	+.012	-.002	+.059
1420		19	12.1	1/2	.670	.680	+.010	489	+1	+.004	+.006	+.065

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test ..... gph

Signature of Tester: .....

Date: 6-20-89

2. Statement:

☐ Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

☐ Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator .....

Date .....

							A =	(.004)				
1420	START 100 TEST	19	12.1	12	.670	.680	+.010	489	+1	+.004	+.006	+.065
1425		20	12.0	12	.680	.680	+.000	491	+2	+.008	-.008	+.057
1430		21	12.1	12	.680	.690	+.010	492	+1	+.004	+.006	+.063
1435		22	12.0	12	.690	.690	+.000	493	+1	+.004	-.004	+.059
1440		23	12.1	12	.690	.700	+.010	495	+2	+.008	+.002	+.061
1445		24	12.0	12	.700	.700	+.000	496	+1	+.004	-.004	+.057
1450		25	12.0	12	.700	.700	+.000	497	+1	+.004	-.004	+.053
1455		26	12.0	12	.700	.700	+.000	497	+0	+.000	+.000	+.053
1500		27	12.1	12	.700	.710	+.010	498	+1	+.004	+.006	+.059
1505		28	12.0	12	.710	.710	+.000	499	+1	+.004	-.004	+.055
1510		29	12.1	12	.710	.720	+.010	500	+1	+.004	+.006	+.061
1515		30	12.0	12	.720	.720	+.000	500	+0	+.000	+.000	+.061
1520		31	12.0	12	.720	.720	+.000	502	+2	+.008	-.008	+.053
1525		32	12.0	12	.720	.720	+.000	503	+1	+.004	-.004	+.049
1530		33	12.0	12	.720	.720	+.000	503	+0	+.000	+.000	+.049
1535		34	12.0	12	.720	.720	+.000	505	+2	+.008	-.008	+.041
1540		35	12.0	12	.720	.720	+.000	505	+0	+.000	+.000	+.041
1545		36	12.0	12	.720	.720	+.000	506	+1	+.004	-.004	+.037
												÷ 2
												+.0185

P-T Tank Test Data Chart
Additional Info

+.0185 G.P.H.

1. Net Volume Change at Conclusion of Precision Test ____ gph

Signature of Tester: [signature]

Date: 6-20-89

2. Statement:

[X] Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

[ ] Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Heath Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator _____

Date _____

14. ARCO — 2110 MIDDLEFIELD — MONTEREY PARK CA — 6-20-91

Name of Supplier, Owner or Dealer | Address No. and Street(s) | City | State | Date of Test

15. TANK TO TEST

2 2. MIDDLE

Identify by position

UNLEAD

Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD

16. CAPACITY

Nominal Capacity 12,000 Gallons

By most accurate capacity chart available 12,068 Gallons

From
- ☐ Station Chart
- ☒ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 12.0 in. to ¼" — 12,068 Gallons — 12.0 in. Tank Diameter

	Gallons	Total Gallons as Reading
Inventory	12.0"	12,068
	20.0"	20
		12,088

Transfer total to line 25a

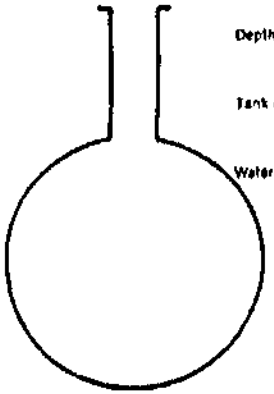
18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK ☐ Water in tank ☐ Line(s) being tested with LVLLT ☐ High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (27).

Use maximum allowable test pressure for all tests. Four pound rule does not apply to doublewalled tanks.

Complete section below:

1. Is four pound rule required? Yes ☐ No ☒
2. Height to 12" mark from bottom of tank ____ in.
3. Pressure at bottom of tank ____ P.S.I.
4. Pressure at top of tank ____ P.S.I.



Depth of burial 42 in.

Tank dia 12.0 in.

Water table ____ in.

NOTES:

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade* 162 in.

Add 30" for "T" probe assy. 30 in.

Total tubing to assemble — approximate 192 in.

20. EXTENSION HOSE SETTING

Tank top to grade* 42 in.

Extend hose on suction tube 6" or more below tank top 10 in.

*If Fill pipe extends above grade, use top of fill.

22. Thermal-Sensor reading after circulation 13200 digits — 62/63 °F Between

23. Digits per °F in range of expected change 324 digits

COEFFICIENT OF EXPANSION (Complete after circulation)

24a. Corrected A.P.I. Gravity

Observed A.P.I. Gravity ____

Hydrometer employed ____ H

Observed Sample Temperature ____ °F

Corrected A.P.I. Gravity @ 60°F, From Table A ____

Coefficient of Expansion for Involved Product From Table B ____

Transfer COE to Line 25b.

21. VAPOR RECOVERY SYSTEM ☐ Stage I ☐ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD

Type of Product ____

Hydrometer Employed ____ H

Temperature in Tank After Circulation ____ °F

Temperature of Sample ____ °F

Difference (+/-) ____ °F

Observed A.P.I. Gravity ____

Reciprocal ____ Page # ____

Total quantity in full tank (16 or 17) ____ × Reciprocal ____ = Volume change in this tank per °F ____

Transfer to Line 26a

24c. FOR TESTING WITH WATER see Table C & D

Water Temperature after Circulation Table C 62.4 °F

Coefficient of Water Table D .00009596

Added Surfactant? ☒ Yes ☐ No Transfer COE to Line 25b

25. (a) 12,088 Total quantity in full tank (16 or 17) × (b) .00009596 Coefficient of expansion for involved product = (c) 1.1599644 Volume change in this tank per °F — gallons

26. (a) 1.1599644 Volume change per °F (25 or 24b) ÷ 324 Digits per °F in test Range (23) = .0035801 Volume change per digit. Compute to 4 decimal places. — This is test factor (e) (.0036)

0715	[illegible]						A =	(.0036)				
1100	[illegible]							13 200				
1115	START [illegible]	1	42.0	[illegible]	.370	.370	+.000	202	+2	+.007	-.007	
1130		2	42.0	[illegible]	.370	.370	+.000	204	+2	+.007	-.007	
1145		3	42.0	[illegible]	.370	.370	+.000	205	+1	+.004	-.004	
1200		4	41.9	[illegible]	.370	.360	-.010	207	+2	+.007	-.017	
1215		5	41.9	[illegible]	.360	.350	-.010	210	+3	+.011	-.021	
1230		6	41.8	[illegible]	.350	.335	-.015	213	+3	+.011	-.026	
1245		7	41.9	[illegible]	.335	.330	-.005	216	+3	+.011	-.016	
1300		8	41.9	[illegible]	.330	.325	-.005	218	+2	+.007	-.012	
1315		9	41.9	[illegible]	.325	.320	-.005	222	+4	+.014	-.019	
1330		10	42.0	[illegible]	.320	.320	+.000	224	+2	+.007	-.007	
[illegible]	[illegible]	[illegible]										
1345	[illegible]	[illegible]						228				
1400	[illegible]	12	12.4	[illegible]	.380	.420	+.040	228	+0	+.000	+.040	
1405		13	12.1	[illegible]	.420	.425	+.005	228	+0	+.000	+.005	+.005
1410		14	12.1	[illegible]	.425	.430	+.005	228	+0	+.000	+.005	+.010
1415		15	12.1	[illegible]	.430	.440	+.010	230	+2	+.007	+.003	+.013
1420		16	12.1	[illegible]	.440	.450	+.010	231	+1	+.004	+.006	+.019
1425		17	12.1	[illegible]	.450	.460	+.010	233	+2	+.007	+.003	+.022
1430		18	12.1	[illegible]	.460	.470	+.010	235	+2	+.007	+.003	+.025
1435		19	12.1	[illegible]	.470	.480	+.010	238	+3	+.011	-.001	+.024

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test ..... gph

Signature of Tester: .....

Date: 6-20-89

2. Statement:

☐ Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

☐ Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator .....

Date .....

1435	Cont. [illegible]	[illegible]	12.1	12	.470	.480	+.010	238	+3	+.011	-.001	+.024
1440		[illegible]	12.1	12	.480	.490	+.010	240	+2	+.007	+.003	+.027
1445		[illegible]	12.1	12	.490	.500	+.010	243	+3	+.011	-.001	+.026
1450		[illegible]	12.0	12	.500	.500	+.000	245	+2	+.007	-.007	+.019
1455		[illegible]	12.1	12	.500	.510	+.010	247	+2	+.007	+.003	+.022
1500		[illegible]	12.0	12	.510	.510	+.000	249	+2	+.007	-.007	+.015
1505		[illegible]	12.1	12	.510	.520	+.010	252	+3	+.011	-.001	+.014
1510		[illegible]	12.1	12	.520	.530	+.010	254	+2	+.007	+.003	+.017
1515		[illegible]	12.1	12	.530	.540	+.010	254	+0	+.000	+.010	+.027
1520		[illegible]	12.0	12	.540	.540	+.000	256	+2	+.007	-.007	+.020
1525		[illegible]	12.0	12	.540	.540	+.000	257	+1	+.004	-.004	+.016
1530		[illegible]	12.1	12	.540	.550	+.010	257	+0	+.000	+.010	+.026
1535		[illegible]	12.0	12	.550	.550	+.000	260	+3	+.011	-.011	+.015
1540		[illegible]	12.0	12	.550	.550	+.000	260	+0	+.000	+.000	+.015
1545		[illegible]	12.0	12	.550	.550	+.000	262	+2	+.007	-.007	+.008
1550		[illegible]	12.0	12	.550	.550	+.000	263	+1	+.004	-.004	+.004
1555		[illegible]	12.1	12	.550	.560	+.010	264	+1	+.004	+.006	+.010
1600		[illegible]	12.0	12	.560	.560	+.000	264	+0	+.000	+.000	+.010
												÷ 2
												+.005

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test +.005 gph

Signature of Tester: [signature]

Date: 6-20-89

2. Statement:

[X] Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

[ ] Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator _____

Date _____

14. [illegible] | [illegible] | [illegible] | [illegible] | [illegible]

Name of Supplier, Owner or Dealer | Address (No. and Street(s)) | City | State | Date of Test

15. TANK TO TEST

[illegible]

Identify by position

[illegible]

Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD

16. CAPACITY

Nominal Capacity 12,000 Gallons

By most accurate capacity chart available [illegible] Gallons

From
- [ ] Station Chart
- [x] Tank Manufacturer's Chart
- [ ] Company Engineering Data
- [ ] Charts supplied with
- [ ] Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 120 in to ¼" | 12,068 Gallons | 120 in Tank Diameter

Inventory	Gallons	Total Gallons at Reading
120"		12,068
700.011		70
	Transfer total to line 25a	12,088

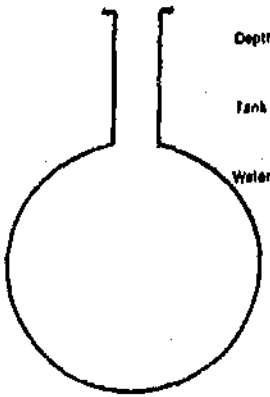
18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK [ ] Water in tank [ ] Line(s) being tested with LVLLT [ ] High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (27)

Use maximum allowable test pressure for all tests
Four pound rule does not apply to doublewalled tanks

Complete section below:

1. Is four pound rule required? Yes [ ] No [x]
2. Height to 12" mark from bottom of tank ____ in
3. Pressure at bottom of tank ____ P.S.I.
4. Pressure at top of tank ____ P.S.I.



Depth of burial [illegible] in

Tank dia 120 in

Water table ____ in

NOTES:

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 9-3.2.4 and 9-7.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade* 162 in

Add 30" for "T" probe assy. 30 in

Total tubing to assemble — approximate 192 in

20. EXTENSION HOSE SETTING

Tank top to grade* ____ in

Extend hose on suction tube 6" or more below tank top ____ in

*If Fill pipe extends above grade, use top of fill

22. Thermal-Sensor reading after circulation 14067 digits

65/66 °F Between

23. Digits per °F in range of expected change 326 digits

COEFFICIENT OF EXPANSION (Complete after circulation)

24a. Corrected A.P.I. Gravity

Observed A.P.I. Gravity ____

Hydrometer employed ____ H

Observed Sample Temperature ____ °F

Corrected A.P.I. Gravity @ 60°F. From Table A ____

Coefficient of Expansion for Involved Product From Table B ____

Transfer COE to Line 24b

21. VAPOR RECOVERY SYSTEM [ ] Stage I [ ] Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD

Type of Product ____

Hydrometer Employed ____ H

Temperature in Tank After Circulation ____ °F

Temperature of Sample ____ °F

Difference (+/-) ____ °F

Observed A.P.I. Gravity ____

Reciprocal ____ Page 8 ____

Total quantity in full tank (18 or 17)	Reciprocal	Volume change in this tank per °F

Transfer to Line 25a

24c. FOR TESTING WITH WATER see Table C & D

Water Temperature after Circulation Table C 65.0 °F

Coefficient of Water Table D .00010490

Added Surfactant? [x] Yes [ ] No Transfer COE to Line 25b

25. (a) [illegible] 178 × (b) .00010490 = (c) 1.2680312 gallons

Total quantity in full tank (18 or 17) | Coefficient of expansion for involved product | Volume change in this tank per °F

26. (a) ____ ÷ 326 = .0038896 This is test factor (a) (.0039)

Volume change per °F (25 or 24b) | Digits per °F in test Range (23) | Volume change per digit Compute to 4 decimal places

#3 SOLCA

1000	PURGE LINES & RUNNING						H =	(.0037) 14				
1145	1ST SENSOR READING							067				
1200	START HIGH TEST	1	41.0	42	.565	.420	-.145	067	+0	+.000	-.145	
1215		2	39.0	42	.420	.005	-.415	071	+4	+.016	-.431	
1230		3	41.9	42	.950	.920	-.030	074	+3	+.012	-.042	
1245		4	42.0	42	.920	.920	+.000	076	+2	+.008	-.008	
1300		5	42.0	42	.920	.920	+.000	080	+4	+.016	-.016	
1315		6	42.1	42	.920	.925	+.005	076	-4	-.016	+.021	
1330		7	42.1	42	.925	.940	+.015	074	-2	-.008	+.023	
1345		8	42.0	42	.940	.940	+.000	077	+3	+.012	-.012	
1400		9	42.1	42	.940	.955	+.015	080	+3	+.012	+.003	
1415		10	42.1	42	.955	.970	+.015	083	+3	+.012	+.003	
	DROP TO LOW LEVEL											
1430	1ST SENSOR READING	11		12				086				
1445	START LOW TEST	12	12.3	12	.440	.470	+.030	089	+3	+.012	+.018	
1450		13	12.2	12	.470	.490	+.020	091	+2	+.008	+.012	+.012
1455		14	12.2	12	.490	.510	+.020	092	+1	+.004	+.016	+.028
1500		15	12.1	12	.510	.520	+.010	095	+3	+.012	-.002	+.026
1505		16	12.1	12	.520	.530	+.010	096	+1	+.004	+.006	+.032
1510		17	12.2	12	.530	.550	+.020	098	+2	+.008	+.012	+.044
1515		18	12.1	12	.550	.560	+.010	101	+3	+.012	-.002	+.042
1520		19	12.1	12	.560	.570	+.010	102	+1	+.004	+.006	+.048

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test ..... gph

Signature of Tester: .....

Date: 6-20-89

2. Statement:

☐ Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

☐ Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator .....

Date .....

#3 SOUTH

							A=	(.0039)					
1520	CONT LOW TEST	19	12.1	12	.560	.570	+.010	102	+1	+.004	+.006	+.048
1525		20	12.1	12	.570	.580	+.010	105	+3	+.012	-.002	+.046
1530		21	12.1	12	.580	.590	+.010	106	+1	+.004	+.006	+.052
1535		22	12.0	12	.590	.590	+.000	108	+2	+.008	-.008	+.046
1540		23	12.0	12	.590	.590	+.000	110	+2	+.008	-.008	+.038
1545		24	12.1	12	.590	.600	+.010	110	0	+.000	+.010	+.048
1550		25	12.1	12	.600	.610	+.010	112	+2	+.008	+.002	+.050
1555		26	12.1	12	.610	.620	+.010	113	+1	+.004	+.006	+.056
1600		27	12.0	12	.620	.620	+.000	115	+2	+.008	-.008	+.048
1605		28	12.0	12	.620	.620	+.000	115	+0	+.000	+.000	+.048
1610		29	12.1	12	.620	.630	+.010	116	+1	+.004	+.006	+.054
1615		30	12.1	12	.630	.640	+.010	118	+2	+.008	+.002	+.056
1620		31	12.0	12	.640	.640	+.000	119	+1	+.004	-.004	+.052
1625		32	12.0	12	.640	.640	+.000	121	+2	+.008	-.008	+.044
1630		33	12.0	12	.640	.640	+.000	121	+0	+.000	+.000	+.044
1635		34	12.1	12	.640	.650	+.010	123	+2	+.008	+.002	+.046
1640		35	12.0	12	.650	.650	+.000	124	+1	+.004	-.004	+.042
1645		36	12.0	12	.650	.650	+.000	125	+1	+.004	-.004	+.038
												÷ 2
												+.019

P-T Tank Test Data Chart
Additional Info

+.019 GPH

1. Net Volume Change at Conclusion of Precision Test ____ gph

Signature of Tester: [signature]

Date: 6-20-89

2. Statement:

[X] Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

[ ] Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator _____

Date _____

14. ARCO — 2110 MIDDLEFIELD — MOUNTAINVIEW — CA. — 6-20-89

Name of Supplier, Owner or Dealer | Address No. and Street(s) | City | State | Date of Test

15. TANK TO TEST

T 4 WEST

Identify by position

UNLEAD 87

Brand and Grade

15a. BRIEF DIAGRAM OF TANK FIELD

16. CAPACITY

Nominal Capacity 550 Gallons

By most accurate capacity chart available 554 Gallons

from
- ☐ Station Chart
- ☒ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up 48 in. to "4" — 554 Gallons — 48 in. Tank Diameter

Inventory	Gallons	Total Gallons as Reading
48"		554
TO OFF		10
		564

Transfer total to line 25a

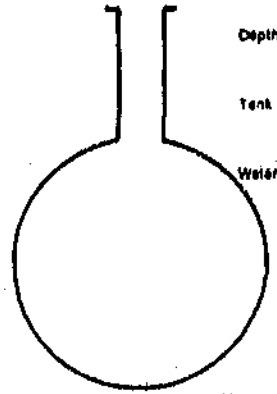
18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK ☐ Water in tank ☐ Line(s) being tested with LVLLT ☐ High water table in tank excavation

See manual sections applicable. Check below and record procedure in log (21)

Use maximum allowable test pressure for all tests. Four pound rule does not apply to doublewalled tanks.

Complete section below:

1. Is four pound rule required? Yes ☐ No ☒
2. Height to 12" mark from bottom of tank ____ in.
3. Pressure at bottom of tank ____ P.S.I.
4. Pressure at top of tank ____ P.S.I.



Depth of burial 46 in.

Tank dia 48 in.

Water table ____ in.

NOTES:

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-1.2 and the tank manufacturer regarding allowable system test pressures.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to grade* 94 in.

Add 30" for "T" probe assy. 30 in.

Total tubing to assemble -- approximate 124 in.

20. EXTENSION HOSE SETTING

Tank top to grade* 46 in.

Extend hose on suction tube 6" or more below tank top 10 in.

*If fill pipe extends above grade, use top of fill.

22. Thermal-Sensor reading after circulation 14358 digits — 66/62 °F

23. Digits per °F in range of expected change 326 digits (between)

COEFFICIENT OF EXPANSION (Complete after circulation)

24a. Corrected A.P.I. Gravity

Observed A.P.I. Gravity ____

Hydrometer employed ____ H

Observed Sample Temperature ____ °F

Corrected A.P.I. Gravity @ 60°F. From Table A ____

Coefficient of Expansion for Involved Product From Table B ____

Transfer COE to Line 25b.

21. VAPOR RECOVERY SYSTEM ☐ Stage I ☐ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD

Type of Product ____

Hydrometer Employed ____ H

Temperature in Tank After Circulation ____ °F

Temperature of Sample ____ °F

Difference (+/-) ____ °F

Observed A.P.I. Gravity ____

Reciprocal ____ Page # ____

Total quantity in full tank (1a or 1f) ____ × Reciprocal ____ = Volume change in this tank per °F ____ Transfer to Line 25a.

24c. FOR TESTING WITH WATER see Table C & D

Water Temperature after Circulation Table C 66.0 °F

Coefficient of Water Table D .00010826

Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 25b

25. (a) 564 Total quantity in full tank (1a or 1f) × (b) .00010826 Coefficient of expansion for involved product = (c) .0610586 Volume change in this tank per °F gallons

26. (a) .0610586 Volume change per °F (25 or 24b) ÷ 326 Digits per °F in test Range (23) = .0001872 Volume change per digit. Compute to 4 decimal places. This is ten factor (a) (.0002)

#4 WEST

1600	PUMP PRIMED & RUNNING						A =	(.002) 14 358				
1615	1ST SENSOR READING											
1630	START HIGH TEST	1	41.8	42	.220	.200	-.020	402	+44	+.009	-.029	
1645		2	41.9	42	.200	.190	-.010	450	+48	+.010	-.020	
1700		3	42.0	42	.190	.190	+.000	491	+41	+.008	-.008	
1715		4	42.0	42	.190	.190	+.000	538	+47	+.009	-.009	
/	DROP TO LOW LEVEL	/	/	/	/	/	/	/	/	/	/	/
730	1ST SENSOR READING	5		2				584				
1745	START LOW TEST	6	12.2	12	.330	.345	+.015	626	+42	+.008	+.007	
1750		7	12.0	12	.345	.345	+.000	644	+18	+.004	-.004	-.004
1755		8	12.0	12	.345	.345	+.000	660	+16	+.003	-.003	-.007
1800		9	12.1	12	.345	.350	+.005	674	+14	+.003	+.002	-.005
1805		10	12.0	12	.350	.350	+.000	689	+15	+.003	-.003	-.008
1810		11	12.0	12	.350	.350	+.000	703	+14	+.003	-.003	-.011
1815		12	12.0	12	.350	.350	+.000	719	+16	+.003	-.003	-.014
1820		13	12.1	12	.350	.355	+.005	734	+15	+.003	+.002	-.012
1825		14	12.0	12	.355	.355	+.000	747	+13	+.003	-.003	-.015
1830		15	12.0	12	.355	.355	+.000	761	+14	+.003	-.003	-.018
1835		16	12.0	12	.355	.355	+.000	775	+14	+.003	-.003	-.021
1840		17	12.0	12	.355	.355	+.000	790	+15	+.003	-.003	-.024
1845		18	12.0	12	.355	.355	+.000	806	+16	+.003	-.003	-.027
1850		19	12.1	12	.355	.360	+.005	821	+15	+.003	+.002	-.025

P-T Tank Test Data Chart
Additional Info

1. Net Volume Change at Conclusion of Precision Test .....gph

Signature of Tester: .....

Date: 6-20-89

2. Statement:

[ ] Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

[ ] Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator .....

Date .....

1850	CONT. LOW TEST	19	12.1	12	.355	.360	+.005	821	+15	+.003	+.002	-.025
1855		20	12.0	12	.360	.360	+.000	834	+13	+.003	-.003	-.028
1900		21	12.0	12	.360	.360	+.000	848	+14	+.003	-.003	-.031
1905		22	12.0	12	.360	.360	+.000	861	+13	+.003	-.003	-.034
1910		23	12.0	12	.360	.360	+.000	876	+15	+.003	-.003	-.037
1915		24	12.0	12	.360	.360	+.000	892	+16	+.003	-.003	-.040
1920		25	12.0	12	.360	.360	+.000	906	+14	+.003	-.003	-.043
1925		26	12.0	12	.360	.360	+.000	918	+12	+.002	-.002	-.045
1930		27	12.0	12	.360	.360	+.000	932	+14	+.003	-.003	-.048
1935		28	12.0	12	.360	.360	+.000	947	+15	+.003	-.003	-.051
1940		29	12.0	12	.360	.360	+.000	962	+15	+.003	-.003	-.054
1945		30	12.0	12	.360	.360	+.000	975	+13	+.003	-.003	-.057
												1 2
												-.0285

P-T Tank Test Data Chart
Additional Info

-.0285 gpH

1 Net Volume Change at Conclusion of Precision Test ..... gph

Signature of Tester: [signature]

Date: 6-20-89

2 Statement:

[X] Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

OR

[ ] Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator .....

Date .....

DATA CHART
For Use With

Year 89 | Name ARCO | State CALIFORNIA | No. 6 | City MT. VIEW | Day 27 | Date of Test | Owner MIDDLEFIELD RD | Location 2110 OLD MIDDLEFIELD RD

1 LOCATION: 2110 OLD MIDDLEFIELD RD. MT. VIEW CA.
Street No. and/or Corner | City | State | Telephone No.

2 OWNER: ARCO
Name | Address | Responsible Person | Position | Telephone No.

3 OPERATOR: ARCO
Name | Owner, Mgr. or Other | Address (if different than Location) | Telephone No.

4 REASON FOR TEST: NEW SYSTEM INSTALLATION

5 TEST REQUESTED BY:
Name | Position | Order No. | Billing Address

6 SPECIAL INSTRUCTIONS:

7 CONTRACTOR OR COMPANY MAKING TEST: PARADISO CONST. CO.
MECHANIC(S) NAME: PHILIP F. DELGADILLO #122510940

8 IS A P.T. TANK TEST TO BE MADE WITH THIS LINE TEST? ☐ YES ☒ NO

9 MAKE AND TYPE OF PUMP OR DISPENSERS: RED JACKET PUMPS/TOKHEIM DISP.

10 WEATHER _____ TEMPERATURE IN TANKS ____ °F ____ °C

COVER OVER LINES: CONCRETE (Concrete, Blacktop, Dirt, etc.)

APPROXIMATE BURIAL DEPTH _____

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	14 PRESSURE psi OR kPa BEFORE	14 PRESSURE psi OR kPa AFTER	15 VOLUME READING BEFORE	15 VOLUME READING AFTER	15 VOLUME NET CHANGE	16 TEST RESULTS CONCLUSIONS, REPAIRS AND COMMENTS
REGULAR	0925	Start line test		50				
ISLAND #1	0940	Cont " "	47	50	.031	.027	-.004	
DISP. #2	0955		48	50	.027	.026	-.001	.006 GPH
	1010		49	50	.026	.025	-.001	LINES TITE
	1025		49	50	.025	.025	±.000	
	1030	Bleed Back	30	0	.037	.065	+.028	

UNLOADED	1050	Start line test		50				
DISP. #1	1105	Cont " "	52	50	.034	.035	+.001	+.002 GPH
ISLAND #1	1120		51	50	.035	.036	+.001	
	1135		50	50	.036	.036	±.000	LINES TITE
	1150		50	50	.036	.036	±.000	
	1155	Bleed Back	30	0	.054	.076	+.022	
Super	1215	Start line test		50				
Unloaded	1230	Cont. " "	51	50	.042	.044	+.002	
Island #1	1245		50	50	.044	.044	+.000	+.003 GPH
Disp #2	1300		50	50	.044	.044	+.000	LINES TITE
	1315		51	50	.044	.045	+.001	
	1320	Bleed Back	30	0	.059	.088	+.029	

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL SAFETY DIVISION
500 Castro Street • City Hall • 4th Floor • Mountain View, CA 94041-2010 • 650 903 6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

THIS PERMIT IS ISSUED TO THE UNDERGROUND STORAGE TANK (UST) OWNER. IT MUST BE KEPT AT THE UST LOCATION AT ALL TIMES AND RENEWED PRIOR TO THE EXPIRATION DATE. THE PERMITTEE MUST NOTIFY THE CITY OF MOUNTAIN VIEW FIRE DEPARTMENT WITHIN 30 DAYS OF ANY CHANGES TO THE PERMIT OR UST SYSTEM, UNLESS REQUIRED TO OBTAIN APPROVAL BEFORE MAKING THE CHANGE.

Permitted **Arco Smog Pros Store #02010**
Facility **2110 Old Middlefield Way**

Arco Smog Pros Store #02010
P.O. Box 6038
Artesia, CA 90702-6038
Attn: Ruth Ha

Date Issued: **4/30/2008**
Date Revised:
Date Expires: **5/1/2009**
Permit ID: **1288**

Jaymae Wentker, Fire Marshal

POST IN A CONSPICUOUS PLACE AT THE "PERMITTED FACILITY" SITE

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements in the California Code of Regulations, Title 23, Div. 3, Chpts. 16 and 18, the California Health & Safety Code Div. 20, Chpts. 6.7 and 6.75, and all applicable local requirements.
2) The owner or operator must report any unauthorized releases to the environment to the Mountain View Fire Department within 24 hours after the release has been detected or should have been detected.
3) The owner or operator must comply with the approved routine monitoring procedures and response plan below.
4) Monitoring and maintenance records must be maintained on site for 3 years.

TANK/PIPING SPECIFICATIONS AND MONITORING REQUIREMENTS:

	TANK #1	TANK #2	TANK #3	TANK #4	TANK #5	TANK #6
Capacity (gal)	12,000	12,000	12,000	550		
Tank Contents	Regular Unleaded	Regular Unleaded	Premium Unleaded	Waste Oil		
Tank ID#	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
Tank Leak Detection	Veeder-Root 794390-407	Veeder-Root 794390-407	Veeder-Root 794390-407			
Piping Leak Detection	Veeder-Root 794380-208 Piping--Veeder Root PLLD-Electronic					

RESPONSE PLAN:

1) A written daily log shall be maintained on site to verify alarm status and power to the leak detection system(s).
2) Alarm conditions shall be promptly reported to a local service contractor AND THE MOUNTAIN VIEW FIRE DEPARTMENT (650-903-6821).
3) All alarms shall be investigated and a cause determined within 5 working days. If the cause of the alarm cannot be determined by this time, an unauthorized release is assumed and the permittee shall take all necessary actions to address such a release, including, but not limited to, closure of the affected tank(s) and piping.
4) All minor unauthorized releases, including product spills, shall be cleaned up immediately with absorbent.

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL SAFETY DIVISION
500 Castro Street • City Hall • 1st Floor • Mountain View, CA 94041-2010 • 650 903 6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

THIS PERMIT IS ISSUED TO THE UNDERGROUND STORAGE TANK (UST) OWNER. IT MUST BE KEPT AT THE UST LOCATION AT ALL TIMES AND RENEWED PRIOR TO THE EXPIRATION DATE. THE PERMITTEE MUST NOTIFY THE CITY OF MOUNTAIN VIEW FIRE DEPARTMENT WITHIN 30 DAYS OF ANY CHANGES TO THE PERMIT OR UGT SYSTEM, UNLESS REQUIRED TO OBTAIN APPROVAL BEFORE MAKING THE CHANGE.

Permitted **Arco Smog Pros Store #02010**
Facility **2110 Old Middlefield Way**

Arco Smog Pros Store #02010
P.O. Box 6038
Artesia, CA 90702-6038
Attn: Ruth Ha

Date Issued: **5/9/2007**
Date Revised:
Date Expires: **5/1/2008**
Permit ID: **1288**

Jaymae Wentker, Fire Marshal

POST IN A CONSPICUOUS PLACE AT THE "PERMITTED FACILITY" SITE

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements in the California Code of Regulations, Title 23, Div. 3; Chpts. 16 and 18, the California Health & Safety Code Div. 20, Chpts. 6.7 and 6.75, and all applicable local requirements.
2) The owner or operator must report any unauthorized releases to the environment to the Mountain View Fire Department within 24 hours after the release has been detected or should have been detected.
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4) Monitoring and maintenance records must be maintained on site for 3 years.

TANK/PIPING SPECIFICATIONS AND MONITORING REQUIREMENTS:

	TANK #1	TANK #2	TANK #3	TANK #4	TANK #5	TANK #6
Capacity (gal)	12,000	12,000	12,000	550		
Tank Contents	Regular Unleaded	Regular Unleaded	Premium Unleaded	Waste Oil		
Tank ID#	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
Tank Leak Detection	Veeder-Root 794390-407					
	Veeder-Root 794390-407					
	Veeder-Root 794390-407					
Piping Leak Detection	Veeder-Root 794380-208					
	Piping--Veeder Root PLLD-Electronic					

RESPONSE PLAN:

1) A written daily log shall be maintained on site to verify alarm status and power to the leak detection system(s).
2) Alarm conditions shall be promptly reported to a local service contractor AND THE MOUNTAIN VIEW FIRE DEPARTMENT (650-903-6821).
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4) All minor unauthorized releases, including product spills, shall be cleaned up immediately with absorbent.

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

THIS PERMIT IS ISSUED TO THE UNDERGROUND STORAGE TANK (UST) OWNER. IT MUST BE KEPT AT THE UST LOCATION AT ALL TIMES AND RENEWED PRIOR TO THE EXPIRATION DATE. THE PERMITTEE MUST NOTIFY THE CITY OF MOUNTAIN VIEW FIRE DEPARTMENT WITHIN 30 DAYS OF ANY CHANGES TO THE PERMIT OR UST SYSTEM, UNLESS REQUIRED TO OBTAIN APPROVAL BEFORE MAKING THE CHANGE.

Permitted **Arco Smog Pros Store #02010**
Facility **2110 Old Middlefield Way**

Date Issued: **4/17/2006**
Date Revised:
Date Expires: **5/1/2007**
Permit ID: **1288**

Arco Smog Pros Store #02010
P.O. Box 6038
Artesia, CA 90702-6038
Attn: John Schetter

Gary Leinweber, Fire Marshal

POST IN A CONSPICUOUS PLACE AT THE "PERMITTED FACILITY" SITE

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements in the California Code of Regulations, Title 23, Div. 3, Chpts. 16 and 18, the California Health & Safety Code Div. 20, Chpts. 6.7 and 6.75, and all applicable local requirements.
2) The owner or operator must report any unauthorized releases to the environment to the Mountain View Fire Department within 24 hours after the release has been detected or should have been detected.
3) The owner or operator must comply with the approved routine monitoring procedures and response plan below.
4) Monitoring and maintenance records must be maintained on site for 3 years.

TANK/PIPING SPECIFICATIONS AND MONITORING REQUIREMENTS:

	TANK #1	TANK #2	TANK #3	TANK #4	TANK #5	TANK #6
Capacity (gal)	12,000	12,000	12,000	550		
Tank Contents	Regular Unleaded	Regular Unleaded	Premium Unleaded	Waste Oil		
Tank ID#	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
Tank Leak Detection	Veeder-Root 794390-407					
	Veeder-Root 794390-407					
	Veeder-Root 794390-407					
Piping Leak Detection	Veeder-Root 794380-208					
	Piping--Veeder Root PLLD-Electronic					

RESPONSE PLAN:

1) A written daily log shall be maintained on site to verify alarm status and power to the leak detection system(s).
2) Alarm conditions shall be promptly reported to a local service contractor AND THE MOUNTAIN VIEW FIRE DEPARTMENT (650-903-6821).
3) All alarms shall be investigated and a cause determined within 5 working days. If the cause of the alarm cannot be determined by this time, an unauthorized release is assumed and the permittee shall take all necessary actions to address such a release, including, but not limited to, closure of the affected tank(s) and piping.
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CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET MOUNTAIN VIEW, CA 94041 • 650-903-6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

THIS PERMIT IS ISSUED TO THE UNDERGROUND STORAGE TANK (UST) OWNER. IT MUST BE KEPT AT THE UST LOCATION AT ALL TIMES AND RENEWED PRIOR TO THE EXPIRATION DATE. THE PERMITTEE MUST NOTIFY THE CITY OF MOUNTAIN VIEW FIRE DEPARTMENT WITHIN 30 DAYS OF ANY CHANGES TO THE PERMIT OR UST SYSTEM, UNLESS REQUIRED TO OBTAIN APPROVAL BEFORE MAKING THE CHANGE.

Permitted **Arco Smog Pros Store #02010**
Facility **2110 Old Middlefield Way**

Date Issued: **4/7/2005**
Date Revised:
Date Expires: **5/1/2006**
Permit ID: **1288**

Arco Smog Pros Store #02010
P.O. Box 6038
Artesia, CA 90702-6038
Attn: John Schetter

Gary Leinweber, Fire Marshal

POST IN A CONSPICUOUS PLACE AT THE "PERMITTED FACILITY" SITE

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements in the California Code of Regulations, Title 23, Div. 3, Chpts. 16 and 18, the California Health & Safety Code Div. 20, Chpts. 6.7 and 6.75, and all applicable local requirements.
2) The owner or operator must report any unauthorized releases to the environment to the Mountain View Fire Department within 24 hours after the release has been detected or should have been detected.
3) The owner or operator must comply with the approved routine monitoring procedures and response plan below.
4) Monitoring and maintenance records must be maintained on site for 3 years.

TANK/PIPING SPECIFICATIONS AND MONITORING REQUIREMENTS:

	TANK #1	TANK #2	TANK #3	TANK #4	TANK #5	TANK #6
Capacity (gal)	12,000	12,000	12,000	550		
Tank Contents	Regular Unleaded	Regular Unleaded	Premium Unleaded	Waste Oil		
Tank ID#	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
Tank Leak Detection	Veeder-Root 794390-407					
	Veeder-Root 794390-407					
	Veeder-Root 794390-407					
Piping Leak Detection	Veeder-Root 794380-208					
	Piping--XLP Mechanical Line Leak Detector					

RESPONSE PLAN:

1) A written daily log shall be maintained on site to verify alarm status and power to the leak detection system(s).
2) Alarm conditions shall be promptly reported to a local service contractor AND THE MOUNTAIN VIEW FIRE DEPARTMENT (650-903-6821).
3) All alarms shall be investigated and a cause determined within 5 working days. If the cause of the alarm cannot be determined by this time, an unauthorized release is assumed and the permittee shall take all necessary actions to address such a release, including, but not limited to, closure of the affected tank(s) and piping.
4) All minor unauthorized releases, including product spills, shall be cleaned up immediately with absorbent.

Post-it® Fax Note 7671	Date 5/9	# of pages ▸ 1
To JOHN S	From CHRIS	
Co./Dept. BP	Co. MV Fire	
Phone #	Phone # 650-903-6816	
Fax # 530 666 7692	Fax # 650-903-6101	

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

THIS PERMIT IS ISSUED TO THE UNDERGROUND STORAGE TANK (UST) OWNER. IT MUST BE KEPT AT THE UST LOCATION AT ALL TIMES AND RENEWED PRIOR TO THE EXPIRATION DATE. THE PERMITTEE MUST NOTIFY THE CITY OF MOUNTAIN VIEW FIRE DEPARTMENT WITHIN 30 DAYS OF ANY CHANGES TO THE PERMIT OR UST SYSTEM, UNLESS REQUIRED TO OBTAIN APPROVAL BEFORE MAKING THE CHANGE.

Permitted **Arco Smog Pros Store #02010**
Facility **2110 Old Middlefield Way**

Date Issued: **4/21/2004**
Date Revised:
Date Expires: **5/1/2005**
Permit ID: **1288**

Arco Smog Pros Store #02010
P.O. Box 6038
Artesia, CA 90702-6038
Attn: John Schetter

Gary Leinweber, Fire Marshal

POST IN A CONSPICUOUS PLACE AT THE "PERMITTED FACILITY" SITE

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements in the California Code of Regulations, Title 23, Div. 3, Chpts. 16 and 18, the California Health & Safety Code Div. 20, Chpts. 6.7 and 6.75, and all applicable local requirements.
2) The owner or operator must report any unauthorized releases to the environment to the Mountain View Fire Department within 24 hours after the release has been detected or should have been detected.
3) The owner or operator must comply with the approved routine monitoring procedures and response plan below.
4) Monitoring and maintenance records must be maintained on site for 3 years.

TANK/PIPING SPECIFICATIONS AND MONITORING REQUIREMENTS:

	TANK #1	TANK #2	TANK #3	TANK #4	TANK #5	TANK #6
Capacity (gal)	12,000	12,000	12,000	550		
Tank Contents	Regular Unleaded	Regular Unleaded	Premium Unleaded	Waste Oil		
Tank ID#	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
Tank Leak Detection	Veeder-Root 794390-407					
	Veeder-Root 794390-407					
	Veeder-Root 794390-407					
Piping Leak Detection	Veeder-Root 794380-208					
	Piping--XLP Mechanical Line Leak Detector					

RESPONSE PLAN:

1) A written daily log shall be maintained on site to verify alarm status and power to the leak detection system(s).
2) Alarm conditions shall be promptly reported to a local service contractor AND THE MOUNTAIN VIEW FIRE DEPARTMENT (650-903-6821).
3) All alarms shall be investigated and a cause determined within 5 working days. If the cause of the alarm cannot be determined by this time, an unauthorized release is assumed and the permittee shall take all necessary actions to address such a release, including, but not limited to, closure of the affected tank(s) and piping.
4) All minor unauthorized releases, including product spills, shall be cleaned up immediately with absorbent.

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

THIS PERMIT IS ISSUED TO THE UNDERGROUND STORAGE TANK (UST) OWNER. IT MUST BE KEPT AT THE UST LOCATION AT ALL TIMES AND RENEWED PRIOR TO THE EXPIRATION DATE. THE PERMITTEE MUST NOTIFY THE CITY OF MOUNTAIN VIEW FIRE DEPARTMENT WITHIN 30 DAYS OF ANY CHANGES TO THE PERMIT OR UST SYSTEM, UNLESS REQUIRED TO OBTAIN APPROVAL BEFORE MAKING THE CHANGE.

Permitted **Arco Smog Pros Store #02010**
Facility **2110 Old Middlefield Way**

Arco Smog Pros Store #02010
P.O. Box 6038
Artesia, CA 90702-6038
Attn: John Schetter

Date Issued: **3/24/2003**
Date Revised:
Date Expires: **5/1/2004**
Permit ID: **1288**

Gary Leinweber, Fire Marshal

POST IN A CONSPICUOUS PLACE AT THE "PERMITTED FACILITY" SITE

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements in the California Code of Regulations, Title 23, Div. 3, Chpts. 16 and 18, the California Health & Safety Code Div. 20, Chpts. 6.7 and 6.75, and all applicable local requirements.
2) The owner or operator must report any unauthorized releases to the environment to the Mountain View Fire Department within 24 hours after the release has been detected or should have been detected.
3) The owner or operator must comply with the approved routine monitoring procedures and response plan below.
4) Monitoring and maintenance records must be maintained on site for 3 years.

TANK/PIPING SPECIFICATIONS AND MONITORING REQUIREMENTS:

	TANK #1	TANK #2	TANK #3	TANK #4	TANK #5	TANK #6
Capacity (gal)	12,000	12,000	12,000	550		
Tank Contents	Regular Unleaded	Regular Unleaded	Premium Unleaded	Waste Oil		
Tank ID#	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
Tank Leak Detection	Veeder-Root 794390-407 Veeder-Root 794390-407 Veeder-Root 794390-407					
Piping Leak Detection	Veeder-Root 794380-208 Piping--XLP Mechanical Line Leak Detector					

RESPONSE PLAN:

1) A written daily log shall be maintained on site to verify alarm status and power to the leak detection system(s).
2) Alarm conditions shall be promptly reported to a local service contractor AND THE MOUNTAIN VIEW FIRE DEPARTMENT (650-903-6821).
3) All alarms shall be investigated and a cause determined within 5 working days. If the cause of the alarm cannot be determined by this time, an unauthorized release is assumed and the permittee shall take all necessary actions to address such a release, including, but not limited to, closure of the affected tank(s) and piping.
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FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

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Permitted Arco Smog Pros Store #02010
Facility 2110 Old Middlefield Way

Arco Smog Pros Store #02010
P.O. Box 6038
Artesia, CA 90702-6038
Attn: Nora Koskenmaki

Date Issued: **4/29/2002**
Date Revised:
Date Expires: **5/1/2003**
Permit ID: **1288**

Gary Leinweber, Fire Marshal

POST IN A CONSPICUOUS PLACE AT THE "PERMITTED FACILITY" SITE

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements in the California Code of Regulations, Title 23, Div. 3, Chpts. 16 and 18, the California Health & Safety Code Div. 20, Chpts. 6.7 and 6.75, and all applicable local requirements.
2) The owner or operator must report any unauthorized releases to the environment to the Mountain View Fire Department within 24 hours after the release has been detected or should have been detected.
3) The owner or operator must comply with the approved routine monitoring procedures and response plan below.
4) Monitoring and maintenance records must be maintained on site for 3 years.

TANK/PIPING SPECIFICATIONS

	TANK #1	TANK #2	TANK #3	TANK #4	TANK #5	TANK #6
Capacity (gal)	12,000	12,000	12,000	550		
Tank Contents	Midgrade Unleaded	Regular Unleaded	Premium Unleaded	Waste Oil		
Tank ID#	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
Tank Leak Detection	API/Ronan LS-7 Liquid Sensors API/Ronan LS-7 Liquid Sensors API/Ronan LS-7 Liquid Sensors					
Piping Leak Detection	Sumps--API/Ronan LS-3 Liquid Sensors Piping--XLP Mechanical Line Leak Detector					

RESPONSE PLAN:

1) A written daily log shall be maintained on site to verify alarm status and power to the leak detection system(s).
2) Alarm conditions shall be promptly reported to a local service contractor AND THE MOUNTAIN VIEW FIRE DEPARTMENT (650-903-6821).
3) All alarms shall be investigated and a cause determined within 5 working days. If the cause of the alarm cannot be determined by this time, an unauthorized release is assumed and the permittee shall take all necessary actions to address such a release, including, but not limited to, closure of the affected tank(s) and piping.
4) All minor unauthorized releases, including product spills, shall be cleaned up immediately with absorbent.

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

THIS PERMIT IS ISSUED TO THE UNDERGROUND STORAGE TANK (UST) OWNER. IT MUST BE KEPT AT THE UST LOCATION AT ALL TIMES AND RENEWED PRIOR TO THE EXPIRATION DATE. THE PERMITTEE MUST NOTIFY THE CITY OF MOUNTAIN VIEW FIRE DEPARTMENT WITHIN 30 DAYS OF ANY CHANGES TO THE PERMIT OR UST SYSTEM, UNLESS REQUIRED TO OBTAIN APPROVAL BEFORE MAKING THE CHANGE.

Permitted **Ted's Arco #2010**
Facility **2110 Old Middlefield Way**

Ted's Arco #2010
P.O. Box 6038
Artesia, CA 90702-6038
Attn: Bob Hertz

Date Issued: **5/1/2001**
Date Revised:
Date Expires: **5/1/2002**
Permit ID: **1288**

Gary Leinweber, Fire Marshal

POST IN A CONSPICUOUS PLACE AT THE "PERMITTED FACILITY" SITE

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements in the California Code of Regulations, Title 23, Div. 3, Chpts. 16 and 18, the California Health & Safety Code Div. 20, Chpts. 6.7 and 6.75, and all applicable local requirements.
2) The owner or operator must report any unauthorized releases to the environment to the Mountain View Fire Department within 24 hours after the release has been detected or should have been detected.
3) The owner or operator must comply with the approved routine monitoring procedures and response plan below.
4) Monitoring and maintenance records must be maintained on site for 3 years.

TANK/PIPING SPECIFICATIONS

	TANK #1	TANK #2	TANK #3	TANK #4	TANK #5	TANK #6
Capacity (gal)	12,000	12,000	12,000	550		
Tank Contents	Midgrade Unleaded	Regular Unleaded	Premium Unleaded	Waste Oil		
Tank ID#	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
Tank Leak Detection	API/Ronan Liquid Sensors					
	API/Ronan Liquid Sensors					
	API/Ronan Liquid Sensors					
Piping Leak Detection	API/Ronan Liquid Sensors					

RESPONSE PLAN:

1) A written daily log shall be maintained on site to verify alarm status and power to the leak detection system(s).
2) Alarm conditions shall be promptly reported to a local service contractor AND THE MOUNTAIN VIEW FIRE DEPARTMENT (650-903-6821).
3) All alarms shall be investigated and a cause determined within 5 working days. If the cause of the alarm cannot be determined by this time, an unauthorized release is assumed and the permittee shall take all necessary actions to address such a release, including, but not limited to, closure of the affected tank(s) and piping.
4) All minor unauthorized releases, including product spills, shall be cleaned up immediately with absorbent.

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

THIS PERMIT IS ISSUED TO THE UNDERGROUND STORAGE TANK (UST) OWNER. IT MUST BE KEPT AT THE UST LOCATION AT ALL TIMES AND RENEWED PRIOR TO THE EXPIRATION DATE. THE PERMITTEE MUST NOTIFY THE MOUNTAIN VIEW FIRE DEPARTMENT WITHIN 30 DAYS OF ANY CHANGES TO THE PERMIT OR UST SYSTEM, UNLESS REQUIRED TO OBTAIN APPROVAL BEFORE MAKING THE CHANGE.

Permitted Facility: **Ted's Arco #2010**
2110 Old Middlefield Way

Date Issued: **3/29/00**
Date Revised:
Date Expires: **5/1/01**
Permit ID: **1288**

TANK OWNER'S NAME: Arco Products Co.
ADDRESS: P.O.Box 6038, Artesia CA 90702 PHONE: 714-670-5405

TANK OPERATOR'S NAME: Taghi Lavassani
ADDRESS: 2110 Old Middlefield Wy, MV, CA 94041 PHONE: 650-968-9375

Gary Leinweber, Fire Marshal
Fire and Environmental Protection Division

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements contained in the California Code of Regulations, Title 23, Division 3, Chapters 16 and 18, the California Health & Safety Code, Division 20, Chapters 6.7 and 6.75, and all applicable local requirements.
2) The owner or operator must report any unauthorized releases to the environment to the Mountain View Fire Department within 24 hours after the release has been detected or should have been detected.
3) The owner or operator must comply with the approved routine monitoring procedures and response plan attached to this permit.
4) Monitoring and maintenance records must be maintained on-site for 3 years.

TANK SPECIFICATIONS:

PRODUCT:	Mid Grade	Regular Unleaded	Super Unleaded	Waste Oil		
SIZE/MFO.:	12K	12K	12K	550		
SW/DW:	Double-Wall	Double-Wall	Double-Wall	Double-Wall		
CONST. TYPE:	Fiberglass	Fiberglass	Fiberglass	Fiberglass		
OVERSPILL:	Yes/15gal	Yes/15gal	Yes/15gal	Yes/15gal		
OVERFILL:	Yes/Flapper	Yes/Flapper	Yes/Flapper	Yes/Flapper		
CATH. PROT.:	N/A	N/A	N/A	N/A		
INT. LINING:	None	None	None	None		
INST. DATE:	6/89	6/89	6/89	6/89		
UST ID NO.:	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
FINAN. RESP.:	Self-Insurance					

TANK MONITORING SPECIFICATIONS:

		FREQUENCY	ALARM?	ANNULAR SPACE
ANNULAR SPACE:	API/Ronan Liquid Sensors (Shuts down subpump when	Continuous	Yes	Dry
OTHER:				

PIPING SPECIFICATIONS:

PRESSURE/SUCTION	CONSTRUCTION: PRIMARY PIPE	CONSTRUCTION: SECONDARY CONT.	CATHODIC PROTECTION
Pressure	Fiberglass Pipe	"Total Containment" Flex	N/A

PIPELINE MONITORING SPECIFICATIONS:

		FREQUENCY	AUD/VIS ALARM?	SLOW FLOW?	PUMP SHUTDN?
SUMPS:	API/Ronan Liquid Sensors	Continuous	Yes	No	Yes
ALONG PIPING:	None				
DISPENSERS:					
OTHER:	Red Jacket Mechanical	Continuous	No	Yes	No

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

THIS PERMIT IS ISSUED TO THE UNDERGROUND STORAGE TANK (UST) OWNER. IT MUST BE KEPT AT THE UST LOCATION AT ALL TIMES AND RENEWED PRIOR TO THE EXPIRATION DATE. THE PERMITTER MUST NOTIFY THE MOUNTAIN VIEW FIRE DEPARTMENT WITHIN 30 DAYS OF ANY CHANGES TO THE PERMIT OR UST SYSTEM, UNLESS REQUIRED TO OBTAIN APPROVAL BEFORE MAKING THE CHANGE.

Permitted Facility: **Ted's Arco #2010**
2110 Old Middlefield Way

Date Issued: **3/23/99**
Date Revised:
Date Expires: **5/1/00**
Permit ID: **1288**

TANK OWNER'S NAME: Arco Products Co.
ADDRESS: P.O.Box 6038, Artesia CA 90702 PHONE: 714-670-5405

TANK OPERATOR'S NAME: Taghi Lavassani
ADDRESS: 2110 Old Middlefield Wy, MV, CA 94041 PHONE: 650-968-9375

Gary Leinweber
Manager, Environmental Safety Division

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements contained in the California Code of Regulations, Title 23, Division 3, Chapters 16 and 18, the California Health & Safety Code, Division 20, Chapters 6.7 and 6.75, and all applicable local requirements.
2) The owner or operator must report any unauthorized releases to the environment to the Mountain View Fire Department within 24 hours after the release has been detected or should have been detected.
3) The owner or operator must comply with the approved routine monitoring procedures and response plan attached to this permit.
4) Monitoring and maintenance records must be maintained on-site for 3 years.

TANK SPECIFICATIONS:

PRODUCT:	Mid Grade	Regular Unleaded	Super Unleaded	Waste Oil		
SIZE/MFG.:	12K	12K	12K	550		
SW/DW:	Double-Wall	Double-Wall	Double-Wall	Double-Wall		
CONST. TYPE:	Fiberglass	Fiberglass	Fiberglass	Fiberglass		
OVERSPILL:	Yes/15gal	Yes/15gal	Yes/15gal	Yes/15gal		
OVERFILL:	Yes/Flapper	Yes/Flapper	Yes/Flapper	Yes/Flapper		
CATH. PROT.:	N/A	N/A	N/A	N/A		
INT. LINING:	None	None	None	None		
INST. DATE:	6/89	6/89	6/89	6/89		
UST ID NO.:	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
FINAN. RESP.:	Self-Insurance					

TANK MONITORING SPECIFICATIONS:

		FREQUENCY	ALARM?	ANNULAR SPACE
ANNULAR SPACE:	API/Ronan Liquid Sensors (Shuts down subpump when	Continuous	Yes	Dry
OTHER:				

PIPING SPECIFICATIONS:

PRESSURE/SUCTION	CONSTRUCTION: PRIMARY PIPE	CONSTRUCTION: SECONDARY CONT.	CATHODIC PROTECTION
Pressure	Fiberglass Pipe	"Total Containment" Flex	N/A

PIPELINE MONITORING SPECIFICATIONS:

		FREQUENCY	AUD/VIS ALARM?	SLOW FLOW?	PUMP SHUTDN?
SUMPS:	API/Ronan Liquid Sensors	Continuous	Yes	No	Yes
ALONG PIPING:	None				
DISPENSERS:					
OTHER:	Red Jacket Mechanical	Continuous	No	Yes	No

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

THIS PERMIT IS ISSUED TO THE UNDERGROUND STORAGE TANK (UST) OWNER. IT MUST BE KEPT AT THE UST LOCATION AT ALL TIMES AND RENEWED PRIOR TO THE EXPIRATION DATE. THE PERMITTEE MUST NOTIFY THE MOUNTAIN VIEW FIRE DEPARTMENT WITHIN 30 DAYS OF ANY CHANGES TO THE PERMIT OR UST SYSTEM, UNLESS REQUIRED TO OBTAIN APPROVAL BEFORE MAKING THE CHANGE.

Permitted Facility **Ted's Arco #2010**
2110 Old Middlefield Way

Date Issued: **4/11/97**
Date Revised: **10/20/97**
Date Expires: **5/1/00**
Permit ID: **1288**

TANK OWNER'S NAME: Arco Products Co.
ADDRESS: P.O.Box 6038, Artesia CA 90702 PHONE: 714-670-5405

TANK OPERATOR'S NAME: Taghi Lavassani
ADDRESS: 2110 Old Middlefield Wy, MV, CA 94041 PHONE: 650-968-9375

Gary Leinweber
Manager, Environmental Safety Division

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements contained in the California Code of Regulations, Title 23, Division 3, Chapters 16 and 18, the California Health & Safety Code, Division 20, Chapters 6.7 and 6.75, and all applicable local requirements.
2) The owner or operator must report any unauthorized releases to the environment to the Mountain View Fire Department within 24 hours after the release has been detected or should have been detected.
3) The owner or operator must comply with the approved routine monitoring procedures and response plan attached to this permit.
4) Monitoring and maintenance records must be maintained on-site for 3 years.

TANK SPECIFICATIONS:

PRODUCT:	Mid-Grade Unlead	Regular Unleaded	Super Unleaded	Waste Oil		
SIZE/MFG.:	12K	12K	12K	550		
SW/DW:	Double-Wall	Double-Wall	Double-Wall	Double-Wall		
CONST. TYPE:	Fiberglass	Fiberglass	Fiberglass	Fiberglass		
OVERSPILL:	Yes/15gal	Yes/15gal	Yes/15gal	Yes/15gal		
OVERFILL:	Yes/Flapper	Yes/Flapper	Yes/Flapper	Yes/Flapper		
CATH. PROT.:	N/A	N/A	N/A	N/A		
INT. LINING:	None	None	None	None		
INST. DATE:	6/89	6/89	6/89	6/89		
UST ID NO.:	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
FINAN. RESP.:	Self-Insurance					

TANK MONITORING SPECIFICATIONS:

		FREQUENCY	ALARM?	ANNULAR SPACE
ANNULAR SPACE:	API/Ronan Liquid Sensors (Shuts down subpump when	Continuous	Yes	Dry
OTHER:				

PIPING SPECIFICATIONS:

PRESSURE/SUCTION	CONSTRUCTION: PRIMARY PIPE	CONSTRUCTION: SECONDARY CONT.	CATHODIC PROTECTION
Pressure	Fiberglass Pipe	"Total Containment" Flex	N/A

PIPELINE MONITORING SPECIFICATIONS:

		FREQUENCY	AUD/VIS ALARM?	SLOW FLOW?	PUMP SHUTDN?
SUMPS:	API/Ronan Liquid Sensors	Continuous	Yes	No	Yes
ALONG PIPING:	None				
DISPENSERS:					
OTHER:	Red Jacket Mechanical	Continuous	No	Yes	No

CITY OF MOUNTAIN VIEW

Fire Department • Environmental Safety Division • 1000 Villa Street • Mountain View, California 94041-1295
650-903-6378 • FAX 650-903-6122

July 27, 1998

Derek Reichart
Ted's Arco #2010
P.O. Box 6038
Artesia CA 90702-6038

SUBJECT: COMPLIANCE WITH 1998 UNDERGROUND TANK UPGRADE REQUIREMENTS

Dear Derek Reichart:

Enclosed please find an "Underground StorageTank Upgrade Compliance Certificate" for one or more of your sites in the City of Mountain View. This certificate verifies that your underground storage tank system is in compliance with all applicable local, State, and Federal upgrade requirements. Please keep this certificate in a safe but accessible place as you may get requests for copies from various environmental agencies as well as fuel delivery companies.

During the next few months, we will be installing compliance tags on the fill risers of your underground tanks. These tags will alert fuel delivery personnel that the tank has met the upgrade requirements. After December 22, 1998, it will be illegal to deliver fuel to untagged tanks.

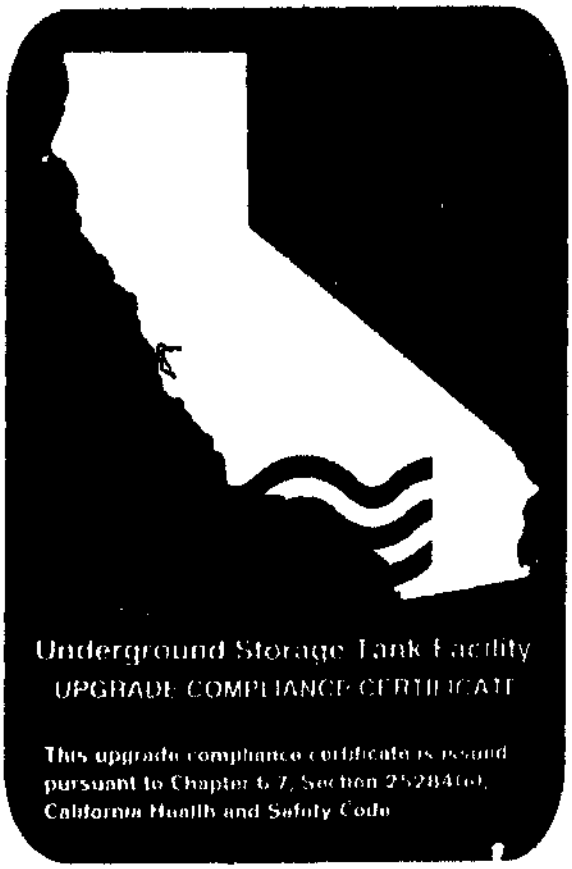
Finally, an upgrade certificate sticker is also required to be posted in a visible area of your facility. Some facilities have indicated they will post the stickers themselves. For those facilities, we have enclosed them with this letter. Otherwise, we will post them for you during our upcoming site visits.

If you have any questions, or misplace any certificates or stickers, contact us at the above number for a replacement.

Sincerely,

Gary Leinweber, CHMM, REA
Environmental Safety Manager

CA Cert. No. 07221



CITY OF MOUNTAIN VIEW • CALIFORNIA •

An upgrade compliance certificate has been issued in connection with the operating permit for the facility indicated below. The certificate number on this facsimile matches the number on the certificate displayed at the facility.

Instructions to the issuing agency: Use the space below to enter the following information in the format of your choice: name of owner; name of operator; name of facility; street address, city, and zip code of facility; facility identification number (from Form A); name of issuing agency; and date of issue. Other identifying information may be added as deemed necessary by the local agency.

Date of Issue:	7/23/98
Facility ID Number:	1288
Facility Name:	Ted's Arco
Facility Address:	2110 Old Middlefield Way
Owner Name:	Arco Products Co.
Operator Name:	Taghi Lavassani
Issuing Agency:	City of Mountain View Fire Department Environmental Safety Division (650) 903-6378

ECP Update Submittal

Reason For Update:

___Correspondence ✓Check Submittal* ___Phone Contact ___Inspection
___Other: _____

___ Update Facility Directory

___ Update Facility Map

___ Update Inventory

✓ *Update Fee Worksheet *(required for Check Submittal)*

___ Update Emergency Response I,II,III

___ Update Underground Tank Application

✓ Update HMStatus

___ Close Facility

___ Mail Updated ECP to Business

___ Mail Updated Permit to Business

___ Mail Correspondence; Subject: _____

___ Mail Handout(s); Subject: _____

Comments: _____

_____

Date: 5/14/98 Reviewed By: [illegible]

CITY OF
MOUNTAIN VIEW
FIRE DEPARTMENT

05/14/98 10:18AM
000000#0631 01

#0000000000001288
HZMT PERMIT $75.00

XXTOTAL $75.00
CHECK $75.00
CHANGE $0.00

CITY OF MOUNTAIN VIEW

Fire Department • Environmental Safety Division • 1000 Villa Street • Mountain View, California 94041-1295
650-903-6378 • FAX 650-903-6122

Today's Date: 3/30/98 **DUE DATE:** 4/13/98

YOUR ENVIRONMENTAL COMPLIANCE PLAN (ECP) IS INCOMPLETE

Correct Deficiencies in the Items Indicated Below By the "Due Date"
If fees are owed, make checks payable to "City of Mountain View"

Facility Name: ARCO ID#: 1288

Address: 2110 Old Middlefield Way Attention: Derek Reichart

___Clarification/amendment of your ECP is required. Refer to the indicated items and comments listed below:
- ___Permit application is denied. (Sec. 24.7.0.l) See attached letter.
- ___Facility Directory is incomplete/incorrect. (Sec 24.4.0.b.1)
- ___Facility Map is incomplete/incorrect. (Sec. 24.4.0.b.2)
- ___Hazardous Materials Inventory Statement is incomplete/incorrect. (Sec. 24.4.0.b.3)
- ___Emergency Response Plans are incomplete/incorrect. (Sec. 24.4.3)
- ___Material Safety Data Sheets (MSDS) are required. (Sec. 24.3.6)

___A Closure Plan is required thirty (30) days prior to moving. Complete the enclosed plan. (Sec. 24.7.2)

_____

_____

____ An error was found in your favor on your Fee Worksheet. You have a credit towards the _____ year. Paid: $_____ Owed: $_____. **CREDIT BALANCE: $**_____

____ Hazardous materials inventory was updated during the inspection of _____, to include materials previously not reported or under-reported. Additional fees are due for these materials (see attached). (Sec. 24.4.0.b.3). Paid: $_____ Owed: $_____. BALANCE DUE: $_____

____ Due to your lateness in filing, delinquent fees (double permit fees) of $_____ are now owed for the 19____ year. (Sec. 24.7.3.a). BALANCE DUE: $_____

____ An error was found on the Fee Worksheet. $_____ is still owed to complete your application (see attached). (Sec. 24.7.3). Paid: $_____ Owed: $_____. BALANCE DUE: $_____

✓ Hazardous materials / (underground tank) / toxic gas Inspections were conducted on 3/12, 3/26, 3/27/98. Inspections after the second inspection are billed at $75.00/hour, one hour minimum. Additional reinspection fees of $ 75 are now due. (Fee Res. 11/95). BALANCE DUE: $ 75

TOTAL DUE: $ 75

Thank you for your prompt attention to these matters.

Gary Leinweber
Environmental Safety Manager, CHMM, REA

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION

1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

THIS PERMIT IS ISSUED TO THE UNDERGROUND STORAGE TANK (UST) OWNER. IT MUST BE KEPT AT THE UST LOCATION AT ALL TIMES AND RENEWED PRIOR TO THE EXPIRATION DATE. THE PERMITTEE MUST NOTIFY THE MOUNTAIN VIEW FIRE DEPARTMENT WITHIN 30 DAYS OF ANY CHANGES TO THE PERMIT OR UST SYSTEM, UNLESS REQUIRED TO OBTAIN APPROVAL BEFORE MAKING THE CHANGE.

Permitted Facility: **Ted's Arco**
2110 Old Middlefield Way

Date Issued: **4/11/97**
Date Revised:
Date Expires: **5/1/00**
Permit ID: **1288**

TANK OWNER'S NAME: Arco Products Co.
ADDRESS: P.O.Box 6038, Artesia CA 90702 PHONE: 310-407-2605

TANK OPERATOR'S NAME: Taghi Lavassani
ADDRESS: 2110 Old Middlefield Wy, MV, CA 94041 PHONE: 415-968-9375

Gary Leinweber
Manager, Environmental Safety Division

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements contained in the California Code of Regulations, Title 23, Division 3, Chapters 16 and 18, the California Health & Safety Code, Division 20, Chapters 6.7 and 6.75, and all applicable local requirements.
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4) Monitoring and maintenance records must be maintained on-site for 3 years.

TANK SPECIFICATIONS:

PRODUCT:	Mid-Grade Unlead	Regular Unleaded	Super Unleaded	Waste Oil		
SIZE/MFG.:	12K	12K	12K	550		
SW/DW:	Double-Wall	Double-Wall	Double-Wall	Double-Wall		
CONST. TYPE:	Fiberglass	Fiberglass	Fiberglass	Fiberglass		
OVERSPILL:	Yes/15gal	Yes/15gal	Yes/15gal	Yes/15gal		
OVERFILL:	Yes/Flapper	Yes/Flapper	Yes/Flapper	Yes/Flapper		
CATH. PROT.:	N/A	N/A	N/A	N/A		
INT. LINING:	None	None	None	None		
INST. DATE:	6/89	6/89	6/89	6/89		
UST ID NO.:	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
FINAN. RESP.:	Self-Insurance					

TANK MONITORING SPECIFICATIONS:

		FREQUENCY	ALARM?	ANNULAR SPACE
ANNULAR SPACE:	API/Ronan Liquid Sensors (Shuts down subpump when	Continuous	Yes	Dry
OTHER:				

PIPING SPECIFICATIONS:

PRESSURE/SUCTION	CONSTRUCTION: PRIMARY PIPE	CONSTRUCTION: SECONDARY CONT.	CATHODIC PROTECTION
Pressure	Fiberglass Pipe	"Total Containment" Flex	N/A

PIPELINE MONITORING SPECIFICATIONS:

		FREQUENCY	AUD/VIS ALARM?	SLOW FLOW?	PUMP SHUTDN?
SUMPS:	API/Ronan Liquid Sensors	Continuous	Yes	No	Yes
ALONG PIPING:	None				
OTHER:	Red Jacket Mechanical	Continuous	No	Yes	No

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

THIS PERMIT IS ISSUED TO THE UNDERGROUND STORAGE TANK (UST) OWNER. IT MUST BE KEPT AT THE UST LOCATION AT ALL TIMES AND RENEWED PRIOR TO THE EXPIRATION DATE. THE PERMITTEE MUST NOTIFY THE MOUNTAIN VIEW FIRE DEPARTMENT WITHIN 30 DAYS OF ANY CHANGES TO THE PERMIT OR UST SYSTEM, UNLESS REQUIRED TO OBTAIN APPROVAL BEFORE MAKING THE CHANGE.

Permitted Facility: Ted's Arco
2110 Old Middlefield Way

Date Issued: 3/21/94
Date Revised: 3/15/95
Date Expires: 5/1/97
Permit ID: 1288

TANK OWNER'S NAME: Arco Products Co.
ADDRESS: P.O.Box 6038, Artesia CA 90702 PHONE: 310-407-2605

TANK OPERATOR'S NAME: Taghi Lavassani
ADDRESS: 2110 Old Middlefield Wy, MV, CA 94041 PHONE: 415-968-9375

Gary Leinweber
Manager, Environmental Safety Division

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements contained in the California Code of Regulations, Title 23, Division 3, Chapters 16 and 18, the California Health & Safety Code, Division 20, Chapters 6.7 and 6.75, and all applicable local requirements.
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TANK SPECIFICATIONS:

PRODUCT:	Mid-Grade Unlead	Regular Unleaded	Super Unleaded	Waste Oil		
SIZE/MFG.:	12K	12K	12K	550		
SW/DW:	Double-Wall	Double-Wall	Double-Wall	Double-Wall		
CONST. TYPE:	Fiberglass	Fiberglass	Fiberglass	Fiberglass		
OVERSPILL:	Yes/15gal	Yes/15gal	Yes/15gal	Yes/15gal		
OVERFILL:	Yes	Yes	Yes	Yes		
CATH. PROT.:	N/A	N/A	N/A	N/A		
INT. LINING:	None	None	None	None		
INST. DATE:	6/89	6/89	6/89	6/89		
UST ID NO.:	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
FINAN. RESP.:	Self-Insurance					

TANK MONITORING SPECIFICATIONS:

		FREQUENCY	ALARM?	ANNULAR SPACE
ANNULAR SPACE:	API/Ronan Liquid Sensors	Continuous	Yes	Dry
OTHER:				

PIPING SPECIFICATIONS:

PRESSURE/SUCTION	CONSTRUCTION: PRIMARY PIPE	CONSTRUCTION: SECONDARY CONT.	CATHODIC PROTECTION
Pressure	Fiberglass	"Total Containment" Flex	N/A

PIPELINE MONITORING SPECIFICATIONS:

		FREQUENCY	AUD/VIS ALARM?	SLOW FLOW?	PUMP SHUTDN?
SUMPS:	API/Ronan Liquid Sensors	Continuous	Yes	No	Yes
ALONG PIPING:	None				
OTHER:	Red Jacket Mechanical	Continuous	No	Yes	No

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND STORAGE TANK OPERATING PERMIT

THIS PERMIT IS ISSUED TO THE UNDEROROUND STORAGE TANK (UST) OWNER. IT MUST BE KEPT AT THE UST LOCATION AT ALL TIMES AND RENEWED PRIOR TO THE EXPIRATION DATE. THE PERMITTEE MUST NOTIFY THE MOUNTAIN VIEW FIRE DEPARTMENT WITHIN 30 DAYS OF ANY CHANGES TO THE PERMIT OR UST SYSTEM, UNLESS REQUIRED TO OBTAIN APPROVAL BEFORE MAKING THE CHANGE.

Permitted Facility Ted's Arco
2110 Old Middlefield Way

Date Issued: 3/21/94
Date Revised:
Date Expires: 5/1/97
Permit ID: 1288

TANK OWNER'S NAME: Arco Products Co.
ADDRESS: P.O.Box 6038, Artesia CA 90702 PHONE: 310-407-2605

TANK OPERATOR'S NAME: Taghi Lavassani
ADDRESS: 2110 Old Middlefield Wy, MV, CA 94041 PHONE: 415-968-9375

Gary Leinweber
Manager, Environmental Safety Division

OPERATING CONDITIONS:

This operating permit is granted subject to the following conditions:

1) All applicable state UST requirements contained in the California Code of Regulations, Title 23, Division 3, Chapters 16 and 18, the California Health & Safety Code, Division 20, Chapters 6.7 and 6.75, and all applicable local requirements.
2) The owner or operator must report any unauthorized releases to the environment to the Mountain View Fire Department within 24 hours after the release has been detected or should have been detected.
3) The owner or operator must comply with the approved routine monitoring procedures and response plan attached to this permit.
4) Monitoring and maintenance records must be maintained on-site for 3 years.

TANK SPECIFICATIONS:

PRODUCT:	Mid-Grade Unlead	Regular Unleaded	Super Unleaded	Waste Oil		
SIZE/MFG.:	12K	12K	12K	550		
SW/DW:	Double-Wall	Double-Wall	Double-Wall	Double-Wall		
CONST. TYPE:	Fiberglass	Fiberglass	Fiberglass	Fiberglass		
OVERSPILL:	Yes/15gal	Yes/15gal	Yes/15gal	Yes/15gal		
OVERFILL:	None	None	None	None		
CATH. PROT.:	N/A	N/A	N/A	N/A		
INT. LINING:	None	None	None	None		
INST. DATE:	6/89	6/89	6/89	6/89		
UST ID NO.:	43005026977-1	43005026977-2	43005026977-3	43005026977-4		
FINAN. RESP.:	Self-Insurance					

TANK MONITORING SPECIFICATIONS:

		FREQUENCY	ALARM?	ANNULAR SPACE
ANNULAR SPACE:	API/Ronan Liquid Sensors	Continuous	Yes	Dry
OTHER:				

PIPING SPECIFICATIONS:

PRESSURE/SUCTION	CONSTRUCTION: PRIMARY PIPE	CONSTRUCTION: SECONDARY CONT.	CATHODIC PROTECTION
Pressure	Fiberglass	"Total Containment" Flex	N/A

PIPELINE MONITORING SPECIFICATIONS:

		FREQUENCY	AUD/VIS ALARM?	SLOW FLOW?	PUMP SHUTDN?
SUMPS:	API/Ronan Liquid Sensors	Continuous	Yes	No	Yes
ALONG PIPING:	None				
OTHER:	Red Jacket Mechanical	Continuous	No	Yes	No

CITY OF MOUNTAIN VIEW
HAZARDOUS MATERIALS DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

Facility ID 1288
Updated 6/89

Underground Tank Information

Business Name: Ted's Arco
Facility Address: 2110 Old Middlefield Way

Contacts: Taghi Lavasani — Phone: 415-968-9375
Masoud Radmand — 415-968-9375

TANKS

Product	Size	Single-Wall/ Double-Wall	Construction Type	Overspill/ Size	Over Fill	Cath. Prot.	Inst. Date
Regular Leaded	12K	Double-Wall	Fiberglass	Yes/15gal	None	N/A	6/89
Regular Unleaded	12K	Double-Wall	Fiberglass	Yes/15gal	None	N/A	6/89
Super Unleaded	12K	Double-Wall	Fiberglass	Yes/15gal	None	N/A	6/89
Waste Oil	550	Double-Wall	Fiberglass	Yes/15gal	None	N/A	6/89

	Tank Monitoring Systems	Frequency	Alarm?	
Annular Space:	API/Ronen Liquid Sensors	Continuous	Yes	Annular Space Dry
Other:				

PIPING

Pressure/ Suction	Construction- Primary Pipe	Construction- Secondary Containment	Cathodic Protection
Pressure	Fiberglass	"Total Containment" Flex	N/A

	Pipeline Monitoring Systems	Frequency	Aud/Vis Alarm?	Slow Flow?	Pump Shutdown?
Sumps:	API/Ronen Liquid Sensors	Continuous	Yes	No	~~No~~ Yes
Along Piping:	None				
Other:	Red Jacket Mechanical	Continuous	No	Yes	No

To the best of my knowledge, I certify that the information above (including corrections in red) is true.

Courtland Holmes	Courtland Holmes	Env. Compliance Engineer	12-12-91
Print Name	Signature	Title	Date

Definitions of Terms

TANKS

Overspill/Size: The overspill box sits on top of the tank at grade level and is designed to catch any product and spillage from the delivery hose. Sizes of these range from 5 gallon to 25 gallon capacity.

Overfill: The overfill is a device which fits down into the fill riser of the tank and has a flapper valve which closes when product in the tank has reached 80-90% of the tank capacity during delivery. It is designed to prevent overfilling the tank.

Cath. Prot.: Cathodic protection is an electrical method for preventing steel tanks/piping from corrosion due to electrolytes in the soil and water.

Tank Monitoring Systems:
Annular Space: The system used to monitor the annular space of your double-wall tanks (doesn't apply to single-wall tanks).

Frequency: How often the annular space sensor performs its monitoring function.

Alarm?: Does the annular space sensor have alarm capabilities?

Annular Space: Describes the condition of the annular space for double-wall tanks only. These may be "dry", "water-filled", or "brine-filled".

PIPING

Pressure/Suction: Describes if the piping delivers product via pressure or suction.

Construction-Primary Pipe: Describes the type of pipe carrying product. These may be "Fiberglass", "Steel", etc..

Construction-Secondary Containment: Describes the type of material used to secondarily contain the primary pipe. These may be: "Fiberglass pipe", "Total Containment flex", "FiberTrench", etc.

Pipeline Monitoring Systems, Sumps: Describes the system used to monitor the sumps in secondarily-contained piping systems only.

Pipeline Monitoring Systems, Aud/Vis Alarm?: Does the pipeline monitoring system have an audible and visible alarm?

Slow Flow?: When the pipeline monitoring system goes into alarm, does it reduce the flow of product through the piping?

Pump Shutdown?: When the pipeline monitoring system goes into alarm, does it completely shut down the product through the piping?

CITY OF MOUNTAIN VIEW
HAZARDOUS MATERIALS DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

Facility ID 1288
Updated 6/89

Underground Tank Information

Business Name: Ted's Arco
Facility Address: 2110 Old Middlefield Way

Contacts: Taghi Lavasani — Phone: 415-968-9375
Massoud Radmand — 415-968-9375

TANKS

Product	Size	Single-Wall/ Double-Wall	Construction Type	Overspill/ Size	Over Fill	Cath. Prot.	Inst. Date
Regular Leaded	12K	Double-Wall	Fiberglass	Yes/15gal	None	N/A	6/89
Regular Unleaded	12K	Double-Wall	Fiberglass	Yes/15gal	None	N/A	6/89
Super Unleaded	12K	Double-Wall	Fiberglass	Yes/15gal	None	N/A	6/89
Waste Oil	550	Double-Wall	Fiberglass	Yes/15gal	None	N/A	6/89

	Tank Monitoring Systems	Frequency	Alarm?	
Annular Space:	API/Ronan Liquid Sensors	Continuous	Yes	Annular Space
Other:				Dry

PIPING

Pressure/ Suction	Construction- Primary Pipe	Construction- Secondary Containment	Cathodic Protection
Pressure	Fiberglass	"Total Containment" Flex	N/A

	Pipeline Monitoring Systems	Frequency	Aud/Vis Alarm?	Slow Flow?	Pump Shutdown?
* Sumps:	API/Ronan Liquid Sensors	Continuous	Yes	No	~~No~~ Yes
Along Piping:	None				
Other:	Red Jacket Mechanical	Continuous	No	Yes	No

To the best of my knowledge, I certify that the information above (including corrections in red) is true.

Courtland Holman	Courtland Holman	Env. Compliance Engineer	12-12-91
Print Name	Signature	Title	Date

* Middle tank tied to dual Unleaded dispenser
* Third tank tied to Unleaded/Super dispenser

CITY OF MOUNTAIN VIEW

February 18, 1992

Ms. Sharon Douglas
Mr. Courtland Holman
ARCO
17315 Studebaker Road
Cerritos, CA 90701-1448

For Permitted Facility at: **2110 Old Middlefield Way**
Mountain View, CA

Dear Ms. Douglas & Mr. Holman:

Recently, you reviewed and updated information regarding your underground storage tank and piping system. Using this information, we analyzed the new California underground tank regulations which became effective August 1991, and have determined that the indicated items below will need to be installed/upgraded at your site to remain in compliance:

		DUE DATE
____	Steel tanks must be either: 1) replaced with double-wall tanks, or 2) supplied with cathodic protection and lined with an interior coating (Sec. 2662(b))	Dec. 22, 1998
__X_	Tanks must be supplied with overfill protection in each fill riser (Sec. 2663(a))	Dec. 22, 1998
____	Tanks must be supplied with 15 gallon overspill containers (Sec. 2663(a))	Dec. 22, 1998
____	Single-wall pressurized steel piping must be replaced with double-wall fiberglass piping (Sec. 2664(b))	Dec. 22, 1998
____	All primary piping must be precision tested annually (unless secondary containment piping sensors shut down pumps when activated) (Sec. 2641(c) & 2664(d))	Dec. 22, 1998
____	Pipeline leak detectors capable of activating during a 3 gph leak at 10 psi must be installed on pressurized piping (Sec 2664(c))	July 1, 1992
____	Pipeline leak detectors must be upgraded to completely shut down the pumps when a leak is detected. (Sec. 2641(f))	Dec. 22, 1998
__X_	Pipeline leak detectors must be tested annually (Sec. 2641(l))	Dec. 22,1998
____	_____	

We realize that some of these upgrades are extremely costly, so we are giving you advanced notice to allow you to plan and budget for them over the next several years.

Once you have decided on a plan of action, call us at 415-903-6378 so that we can review your proposal and work with you through its implementation.

If you have any specific questions about these requirements, or would like a copy of the California Underground Storage Tank Regulations, call us at 415-903-6378. We'll also be happy to sit down with you to meet and discuss these requirements in more detail.

Sincerely,

Gary Leinweber
Hazardous Materials Manager

UNDERGROUND TANK BASIC INFORMATION

Site Address: 2110 Old Middlefield Way Effective Date: 6/89

Facility Name: Ted's Arco

Contacts: Taghi Lavasani Phone: (415) 968-9375

Massoud Radmand (415) 968-9375

****

Tank Monitoring: Double-Wall Tanks

I. Describe Monitoring Requirements:

1) Monitoring of Annular Spaces and Collection Sumps Using API/Ronan Liquid Sensors

II. Well Characteristics:

Well No.	GWater/ Vapor	Backfill/ Native	Well Depth	Relative Distances
Water Wells On Site for Site Remediation Only				

III. Tank Characteristics

Tank No.	Product	Size	Single/ Double Wall	Construction Type	Overspill Size	Cathodic Protect?	Inst. Date
1	Regular	12K	Double-Wall	Fiberglass	Yes/15gal	N/A	6/89
2	Unleaded	12K	Double-Wall	Fiberglass	Yes/15gal	N/A	6/89
3	Super	12K	Double-Wall	Fiberglass	Yes/15gal	N/A	6/89
4	Waste Oil	550	Double-Wall	Fiberglass	Yes/15gal	N/A	6/89
5							
6							
7							
8							

IV. Monitoring Characteristics

1) Device Brand Name: API/Ronan Liquid Sensor

2) Principle of Detection: Float/Contact Principle

3) Static or Aspirated? Static

Alarm or Alarm and Memory or No Alarm? Alarm

Periodic or Continuous? Continuous

4) Date of Installation: 6/89

5) Initial Alarm Set Points: 1/8" liquid

6) Vapor Probe Calibrated to What Chemical? N/A

7) Calibration Frequency: N/A

8) Calibrated to What Concentration? N/A

9) Calibrated By: N/A

10) Background Soil Analysis: None

bscreen/hmugtkba

ARCO Products Company
4 Centerpointe Drive,
La Palma, California 90623-1066

Mailing Address: Box 6038
Artesia, CA 90702-6038

Voice (503) 524-6191
Fax (714) 670-5420
Email Ruth.Ha@bp.com

February 25, 2008

Tracking # 752430810016728

Mountain View Fire Department
500 Castro St, 4th Floor Cityhall
Mountain View, CA 94041

Attention: Chris Steck

Re: Monitoring Certification Test

ARCO Facility No.: **2010**
Facility Address: 2110 Old Middlefield
Mountain View, CA 94043

Test Date: **February 20, 2008**

This letter is to notify you that at the above facility the **Monitoring Certification Test** passed the systems test as noted in the attached results.

ARCO is committed to the compliance of all environmental laws that govern the safe operations of our facilities. Feel free to call me at (503) 524-6191.

Sincerely,

Ruth Ha
Environmental Compliance Specialist
BP West Coast Products, LLC

RH: sa

Tanknology

TANKNOLOGY CERTIFICATE OF TESTING

6501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759
TELEPHONE (512) 451-6334 FAX (512) 459-1459

PURPOSE: COMPLIANCE

TEST RESULT SUMMARY REPORT

TEST DATE: 02/20/08

WORK ORDER NUMBER: 2264474

CUSTOMER PO: 8761181

CLIENT: BP PRODUCTS NORTH AMERICA, INC.
4 CENTER POINT DRIVE
LA PALMA, CA 90623-1033

RUTH HA
(503)475-2982

SITE: ARCO #02010, CO 18022909
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043-2404

MANAGER
(650)968-9375

Product Pipe Tightness Test Results

1	UNLEADED	DW FIBERG	PRESSURE			Y
2	PREMIUM	DW FIBERG	PRESSURE			Y
3	UNLEADED					
4	USED OIL					

Existing Line Leak Detector Test

1	VEEDERROOT	ELECTRONI	179710	P				
2	VEEDERROOT	ELECTRONI	UR	P				
3								
4								

New Replacement Line Leak Detector Test

For owner detailed report information, visit www.tanknology.com and select On-Line Reports-WRAP, or contact your local Tanknology office.

Tester Name: DENNIS RUE

Technician Certification Number:

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INDIVIDUAL TANK INFORMATION AND TEST RESULTS

Tankanology

8501 N MOPAC EXPRESSWAY, SUITE 400
AUSTIN, TEXAS 78759 (512) 451-6334

TEST DATE: 02/20/08
CLIENT: BP PRODUCTS NORTH

WORK ORDER NUMBER: 2254474
SITE: ARCO #02010, CC 18022909

Tank ID:	1	Tank manifolded:	YES	Bottom to top fill in inches:	120.0
Product:	UNLEADED	Vent manifolded:	YES	Bottom to grade in inches:	
Capacity in gallons:	12,000	Vapor recovery manifolded:	YES	Fill pipe length in inches:	
Diameter in inches:	120.00	Overfill protection:	YES	Fill pipe diameter in inches:	
Length in inches:	249	Overspill protection:	YES	Stage I vapor recovery:	DUAL
Material:	DW FIBERG	Installed:	ATG	Stage II vapor recovery:	BALANCE
		CP installed on:	/ /		

COMMENTS

PSI at tank bottom:	
Fluid level in inches:	
UFT/OFT:	
Fluid volume in gallons:	
Tank water level in inches:	
Test time:	NOT TESTED
Number of thermisters:	
Specific gravity:	
Water table depth in inches:	
Determined by (method):	
Leak rate in gph:	
Result:	

COMMENTS

	New/passed L.D. #1	Failed/replaced L.D. #1	New/passed L.D. #2	Failed/replaced L.D. #2
Make:	VEEDERROOT			
Model:	ELECTRONIC			
S/N:	179710			
Open time in sec:				
Holding psi:	22		NOT TESTED	
Resiliency cc:				
Test leak rate ml/m:	189.0			
Metering psi:				
Calib. leak in gph:	3.00			
Results:	PASS			

COMMENTS

Test time:	
Ullage volume:	
Ullage pressure:	
Results:	
DATA FOR UTS-4T ONLY:	
Time of test 1:	
Temperature:	NOT TESTED
Flow rate (cfh):	
Time of test 2:	
Temperature:	
Flow rate (cfh):	
Time of test 3:	
Temperature:	
Flow rate (cfh):	

COMMENTS

Material:	DW FIBERG			
Diameter (in):	2.0			
Length (ft):	100.0			
Test psi:				
Bleedback cc:				
Test time (min):				
Test 1: Start time:				
Finish psi:	NOT TESTED	NOT TESTED	NOT TESTED	NOT TESTED
Vol change cc:				
Test 2: Start time:				
Finish psi:				
Vol change cc:				
Test 3: Start time:				
Finish psi:				
Vol change cc:				
Final gph:				
Result:				
Pump type:	PRESSURE			
Pump make:	FE PETRO			

COMMENTS

Impact Valves Operational: YES

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INDIVIDUAL TANK INFORMATION AND TEST RESULTS

Tanknology

8601 N MOPAC EXPRESSWAY, SUITE 400
AUSTIN, TEXAS 78759 (512) 451-6334

TEST DATE: 02/20/08
CLIENT: BP PRODUCTS NORTH

WORK ORDER NUMBER: 2254474
SITE: ARCO #02010, CC 18022909

Tank ID:	2	Tank manifolded:	NO	Bottom to top fill in inches:	120.0
Product:	PREMIUM	Vent manifolded:	NO	Bottom to grade in inches:	
Capacity in gallons:	12,000	Vapor recovery manifolded:	YES	Fill pipe length in inches:	
Diameter in inches:	120.00	Overfill protection:	YES	Fill pipe diameter in inches:	
Length in inches:	249	Overspill protection:	YES	Stage I vapor recovery:	DUAL
Material:	DW FIBERG	Installed:	ATG	Stage II vapor recovery:	BALANCE
		CP installed on:	/ /		

COMMENTS

PSI at tank bottom:	
Fluid level in inches:	
UFT/OFT:	
Fluid volume in gallons:	
Tank water level in inches:	
Test time:	NOT TESTED
Number of thermisters:	
Specific gravity:	
Water table depth in inches:	
Determined by (method):	
Leak rate in gph:	
Result:	

COMMENTS

	New/passed L.D. #1	Failed/replaced L.D. #1	New/passed L.D. #2	Failed/replaced L.D. #2
Make:	VEEDERROOT			
Model:	ELECTRONIC			
S/N:	OK			
Open time in sec:				
Holding psi:	24		NOT TESTED	
Resiliency cc:				
Test leak rate ml/m:	169.0			
Metering psi:				
Calib. leak in gph:	3.00			
Results:	PASS			

COMMENTS

Test time:	
Ullage volume:	
Ullage pressure:	
Results:	
DATA FOR UTS-4T ONLY:	
Time of test 1:	
Temperature:	NOT TESTED
Flow rate (cfh):	
Time of test 2:	
Temperature:	
Flow rate (cfh):	
Time of test 3:	
Temperature:	
Flow rate (cfh):	

COMMENTS

Material:	DW FIBERG			
Diameter (in):	2.0			
Length (ft):	100.0			
Test psi:				
Bleedback cc:				
Test time (min):				
Test 1: Start time:				
Finish psi:	NOT TESTED	NOT TESTED	NOT TESTED	NOT TESTED
Vol change cc:				
Test 2: Start time:				
Finish psi:				
Vol change cc:				
Test 3: Start time:				
Finish psi:				
Vol change cc:				
Final gph:				
Result:				
Pump type:	PRESSURE			
Pump make:	FE PETRO			

COMMENTS

Impact Valves Operational: YES

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Tanknology
8501 N MOPAC EXPRESSWAY, SUITE 400
AUSTIN, TEXAS 78759
(512) 451-6334
FAX (512) 459-1459

TEST DATE:02/20/08 WORK ORDER NUMBER:254474

CLIENT:BP PRODUCTS NORTH AMERICA, INC. SITE:ARCO #02010, CC 18022909

COMMENTS

ALL TESTS PASS.
E-STOPS AND SHEARS OPERATING FINE.

PARTS REPLACED

3	SIPHON JET ASSY'S-LIES
1	SNAP-TITE KIT

HELIUM PINPOINT TEST RESULTS (IF APPLICABLE)

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MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3 Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. If more than one monitoring system control panel is installed at the facility, a separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: ARCO #02010, CC 18022909 City: MOUNTAIN VIEW CA Zip: 94043

Site Address: 2110 OLD MIDDLEFIELD WAY Contact Phone No: 966-9378

Date of Testing/Service: 02/20/2008

Facility Contact Person: MANAGER

Make/Model of Monitoring System: TLS-350 Work Order Number: 2254474

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced

Tank ID: 87 MASTER		Tank ID: 91	
[X] In-Tank Gauging Probe.	Model: MAG	[X] In-Tank Gauging Probe.	Model: MAG
[X] Annular Space or Vault Sensor.	Model: 407	[X] Annular Space or Vault Sensor.	Model: 407
[X] Piping Sump/Trench Sensor(s).	Model: 208	[X] Piping Sump/Trench Sensor(s).	Model: 208
[X] Fill Sump Sensor(s).	Model: 208	[X] Fill Sump Sensor(s).	Model: 208
[ ] Mechanical Line Leak Detector.	Model:	[ ] Mechanical Line Leak Detector.	Model:
[X] Electronic Line Leak Detector.	Model: ELECTRONIC	[X] Electronic Line Leak Detector.	Model: ELECTRONIC
[X] Tank Overfill/High-Level Sensor.	Model: MAG	[X] Tank Overfill/High-Level Sensor.	Model: MAG
[X] Other (specify equipment type and model in Section E on page 2).		[ ] Other (specify equipment type and model in Section E on page 2).	
Tank ID: 87 SLAVE		**Tank ID: USED OIL**	
[X] In-Tank Gauging Probe.	Model: MAG	[X] In-Tank Gauging Probe.	Model: MAG
[X] Annular Space or Vault Sensor.	Model: 407	[X] Annular Space or Vault Sensor.	Model: 407
[X] Piping Sump/Trench Sensor(s).	Model: 208	[ ] Piping Sump/Trench Sensor(s).	Model:
[X] Fill Sump Sensor(s).	Model: 208	[X] Fill Sump Sensor(s).	Model: 208
[ ] Mechanical Line Leak Detector.	Model:	[ ] Mechanical Line Leak Detector.	Model:
[ ] Electronic Line Leak Detector.	Model:	[ ] Electronic Line Leak Detector.	Model:
[X] Tank Overfill/High-Level Sensor.	Model: MAG	[X] Tank Overfill/High-Level Sensor.	Model: MAG
[X] Other (specify equipment type and model in Section E on page 2)		[ ] Other (specify equipment type and model in Section E on page 2).	
Dispenser ID: 1-2		**Dispenser ID: 3-4**	
[X] Dispenser Containment Sensor(s)	Model: 208	[X] Dispenser Containment Sensor(s)	Model: 208
[X] Shear Valve(s).		[X] Shear Valve(s)	
[ ] Dispenser Containment Float(s) and Chain(s).		[ ] Dispenser Containment Float(s) and Chain(s).	
Dispenser ID: 5-6		**Dispenser ID: 7-8**	
[X] Dispenser Containment Sensor(s)	Model: 208	[X] Dispenser Containment Sensor(s).	Model: 208
[X] Shear Valve(s).		[X] Shear Valve(s).	
[ ] Dispenser Containment Float(s) and Chain(s).		[ ] Dispenser Containment Float(s) and Chain(s).	
Dispenser ID:		**Dispenser ID:**	
[ ] Dispenser Containment Sensor(s)	Model:	[ ] Dispenser Containment Sensor(s).	Model:
[ ] Shear Valve(s).		[ ] Shear Valve(s).	
[ ] Dispenser Containment Float(s) and Chain(s).		[ ] Dispenser Containment Float(s) and Chain(s).	

* If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification

I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this certification is information (e.g manufacturers' checklists) necessary to verify that this information is correct. and a Site Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the (Check all that apply): [ ] System set-up [X] Alarm history report

Technician Name (print): DENNIS RUE Signature: [signature]

Certification No.: 006-05-1610 License. No.:

Testing Company Name: Tanknology Phone No.: (800) 800-4633

Site Address: 8501 N. MoPac Expressway, suite 400, Austin, TX 78759 Date of Testing/Servicing: 02/20/2008

Monitoring System Certification

Site Address: 2110 OLD MIDDLEFIELD WAY

Date of Testing/Service: 02/20/2008

D. Results of Testing/Servicing

Software Version Installed: 123.01

Complete the following checklist:

[X] Yes	[ ] No *		Is the audible alarm operational?
[X] Yes	[ ] No *		Is the visual alarm operational?
[X] Yes	[ ] No *		Were all sensors visually inspected, functionally tested, and confirmed operational?
[X] Yes	[ ] No *		Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
[ ] Yes	[ ] No *	[X] N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
[X] Yes	[ ] No *	[ ] N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? (check all that apply) [X] Sump/Trench Sensors; [X] Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? [X] Yes [ ] No
[X] Yes	[ ] No *	[ ] N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e.: no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill points(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
[ ] Yes*	[X] No		Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
[ ] Yes*	[X] No		Was liquid found inside any secondary containment systems designed as dry systems? (check all that apply) [ ] Product; [ ] Water. If yes, describe causes in Section E, below.
[X] Yes	[ ] No *		Was monitoring system set-up reviewed to ensure proper settings? Attach set-up reports, if applicable.
[X] Yes	[ ] No *		Is all monitoring equipment operational per manufacturers' specifications?

* In Section E below, describe how and when these deficiences were or will be corrected.

E. Comments:

ALL THREE FUEL TANKS HAVE TLM SUMPS WITH 208 SENSORS LOCATED AT LOWEST POINT.

Monitoring System Certification

Site Address: 2110 OLD MIDDLEFIELD WAY

Date of Testing/Service: 02/20/2008

F. In-Tank Gauging / SIR Equipment

☐ Check this box if tank gauging is used only for inventory control.

☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

[X] Yes	☐ No *	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
[X] Yes	☐ No *	Were all tank gauging probes visually inspected for damage and residue buildup?
[X] Yes	☐ No *	Was accuracy of system product level readings tested?
[X] Yes	☐ No *	Was accuracy of system water level readings tested?
[X] Yes	☐ No *	Were all probes reinstalled properly?
[X] Yes	☐ No *	Were all items on the equipment manufacturers' maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

G. Line Leak Detectors (LLD) :

☐ Check this box if LLDs are not installed.

Complete the following checklist:

[X] Yes	☐ No *	☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? (Check all that apply) Simulated leak rate: [X] 3 g.p.h ☐ 0.1 g.p.h ☐ 0.2 g.p.h
[X] Yes	☐ No *		Were all LLDs confirmed operational and accurate within regulatory requirements?
[X] Yes	☐ No *		Was the testing apparatus properly calibrated?
☐ Yes	☐ No *	[X] N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
[X] Yes	☐ No *	☐ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
[X] Yes	☐ No *	☐ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
[X] Yes	☐ No *	☐ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
[X] Yes	☐ No *	☐ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
[X] Yes	☐ No *		Were all items on the equipment manufacturers' maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

H. Comments:

Secondary Containment Testing Report Form

This form is intended for use by contractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: ARCO #02010, CC 18022909	Date of Testing: 02/20/2008
Facility Address: 2110 OLD MIDDLEFIELD WAY , MOUNTAIN VIEW, CA, 94043	
Facility Contact: MANAGER	Phone: (650) 968-9375
Date Local Agency Was Notified of Testing : 01/22/2008	
Name of Local Agency Inspector (if present during testing): CHRIS STECK	

2. TESTING CONTRACTOR INFORMATION

Company Name: TANKNOLOGY, INC.		
Technician Conducting Test: DENNIS RUE		
Credentials:	☐ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type: ICC	License Number: 5246067-UT	

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
PHILTITE	SPILL BUCKETS	12/18/2009
		/ /
		/ /
		/ /

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
Spill Box 1 UNL FILL	X								
Spill Box 2 PRE FILL	X								
Spill Box 3 UNL FILL	X								
Spill Box 4 USE FILL	X								

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

PUT IN ON SITE DRUM.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: [signature] Date: 02/20/2008

9. Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: ARCO #02010, CC 18022909	Date of Testing: 02/20/2008
Facility Address: 2110 OLD MIDDLEFIELD WAY , MOUNTAIN VIEW, CA, 94043	
Facility Contact: MANAGER	Phone: (650) 968-9375
Date Local Agency Was Notified of Testing : 01/22/2008	
Name of Local Agency Inspector (if present during testing): CHRIS STECK	

2. TESTING CONTRACTOR INFORMATION

Company Name: TANKNOLOGY, INC.
Technician Conducting Test: DENNIS RUE
Credentials[1]: [ ] CSLB Contractor [X] ICC Service Tech. [ ] SWRCB Tank Tester [X] Other *(Specify)* ICC
License Number: 5246067-UT

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	[X] Hydrostatic [ ] Vacuum [ ] Other	
Test Equipment Used: TAPE MEASURE		Equipment Resolution: VISUAL

Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 1 UNL FILL	2 2 PRE FILL	3 3 UNL FILL	4 4 USE FILL
Bucket Installation Type:	[ ] Direct Bury [X] Contained in Sump	[ ] Direct Bury [X] Contained in Sump	[ ] Direct Bury [X] Contained in Sump	[ ] Direct Bury [X] Contained in Sump
Bucket Diameter:	12	12	12	12
Bucket Depth:	14	14	14	12
Wait time between applying vacuum/water and starting test:	5	5	5	5
Test Start Time (T_I):	0900	0900	0900	0900
Initial Reading (R_I):	10.50	10.50	10.50	10.75
Test End Time (T_F):	1000	1000	1000	1000
Final Reading (R_F):	10.50	10.50	10.50	10.75
Test Duration:	60 MINS.	60 MINS.	60 MINS.	60 MINS.
Change in Reading (R_F - R_I):	0	0	0	0
Pass/Fail Threshold or Criteria:	P	P	P	P

Comments - *(Include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 02/20/2008

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

Work Order: 2254474

bp

Line Leak Detector Test Data Sheet

Station # 02010 Date 2 10 20 08

Address 2110 200 Middlefield Rd

Mt. View CA 94043

Test Information

	1	2	3	4	5
Product	87	91			
Manufacturer	Veeder Root	Veeder Root			
Model	Vitronic	Vitronic			
Full Operating Pressure (psi)	54	56			
Line Bleed Back (ml)	260	105			
Trip Time (sec)	n/a	n/a			
Metering Pressure (psi)	n/a	n/a			
F/E Holding Pressure (psi)	12	27			
Test Leak Rate (ml/min)(gph)	189	189			
PASS or FAIL	PASS	PASS			

Comments: _____

This letter certifies that the annual leak detector tests were performed at the above referenced facility according to the equipment manufacturers procedures and limitations and the results as listed are to my knowledge true and correct. The mechanical leak test detector test pass/fail is determined using a low flow threshold trip rate of 3 gph at 10 PSI.

Inspected By: Contractor Tankology

Technician [illegible] Lic# _____

Signature [illegible]

Work Order: 2254474

bp

Emergency Stop (E-Stop) Testing Results & Checklist

Site # [illegible]	Co. Name: [illegible]	Date: [illegible]
Address: [illegible]	Phone: [illegible]	
City / St: [illegible]	Lead Technician:	PASS ☑
eMaint. W.O. # [illegible]	Name: [illegible]	or
	Signature: [illegible]	FAIL (Next Day Repair Required) ☐

The objective of this test is to provide assurance that the when the E-Stop switch is activated, all the fueling system circuits (turbines, and dispensers) are d energized, and remain de energized until they are re-set manually. The test procedures and guidelines shall be in accordance with the E-Stop Testing Process

#	The following information is to be completed.	Yes	No	N/A
1	Number of E-Stop switches: [illegible]			
2	Type of Switch? ☑ Push Pull ☐ Momentary ☐ Push light / Toggle ☐ Other: ☐ (if Momentary type, locate and identify re-set button);			
3	Type of Turbine Control Relay System (Electrical Distribution Center): ☐ Brown Box ☑ Power Solution ☐ Other ☐ Custom Fabricated			
4	Type of Turbine Control Relays: Make [illegible] Model [illegible]			
5	Type of Line Leak Detection: ☐ Mechanical ☐ ELD/CPT ☑ PLLD			
6	Does the E-Stop shutdown power to the DISPENSERS	☑		
7	Does the E-Stop shutdown power to the TURBINES	☑		
8	Is the 220 voltage to the turbine relay removed (both sides of the relay)	☑		
9	Are the TURBINE BREAKERS clearly identified / labeled	☑		
10	Did the E-Stop(s) function correctly (de-energized from both sides of the relay)	☑		
10A	If #10 is NO, briefly describe what was wrong			
10B	How was it corrected:			
10C	If repair or E-Stop functionality can not be corrected same day (prior to leaving the site). The technician MUST notified the Site Manager of the problem, place an "Out of Service" Tag on the E-Stop(s), and identified an alternate mean for site shutdown in the event of an emergency.			
10D	The Elite Customer Solution Center has been contacted for the repair. W.O. Ticket #			
11	Site's fueling system is fully operational.	☑		
12	All equipment secured and any access ports, lids, enclosures are closed.	☑		
13	All safety barricades, and any debris was been removed.	☑		

Tanknology Inc. 8501 N. MoPac Expressway, Suite 400, Austin, Texas 78759

Impact Valve Testing

Company	02010
Address	[illegible]
City, State	[illegible] CA
Test Date	[illegible]
Type of test	[illegible]

Company	[illegible]
Address	
City, State	[illegible] CA
Phone	
Technician	[illegible]

Test performed during test? Yes (No)

Date		Grade	Impact Valve	Spring Mount?	Valve Lock?	Pass/Fail	Comment	Date	Grade	Impact Valve	Spring Mount?	Valve Lock?	Pass/Fail	Comment
1		54	[illegible]	Yes	Yes	Pass								
2		47				Pass								
3		87				Pass								
4		91				Pass								
5		87				Pass								
6		91				Pass								
7		87				Pass								
8		91				Pass								

Impact Valve Testing Sh

Work Order: 2254474

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL SAFETY DIVISION

ENVIRONMENTAL PROGRAMS
NOTICE OF INSPECTION

500 Castro Street • City Hall • 4th Floor • Mountain View, CA 94041-2010 • 650-903-6378

Facility Name: Arco Smog Pros Store #02010
Facility Address: 2110 Old Middlefield Way
Facility Contact: Tanknology

Date: 2/20/08 **Fac ID:** 1288 **Inspection #:** 1
Samples Taken? No **Photographs Taken?** No
Inspector(s): Stock

UNDERGROUND STORAGE TANK PROGRAM VIOLATIONS:

•No violations observed.

****

COMMENTS:

OCCUPANT'S SIGNATURE: X

City Of Mountain View
Fire Dept., Fire and Env. Protection Div.
500 Castro Street, City Hall—4th Floor
Mountain View, CA 94041-2011

Address Service Requested

2/20/08

ARCO 2010
2110 OLDMIDDLEFIELD
MOUNTAINVIEW
C081163480000003

FEB 20, 2008 8:00 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:BLUE MASTER
VOLUME = 5619 GALS
ULLAGE = 6450 GALS
90% ULLAGE= 5240 GALS
TC VOLUME = 5616 GALS
HEIGHT = 56.49 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 60.4 DEG F

T 2:GOLD
VOLUME = 6621 GALS
ULLAGE = 5447 GALS
90% ULLAGE= 4240 GALS
TC VOLUME = 6622 GALS
HEIGHT = 63.89 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 59.8 DEG F

T 3:BLUE SLAVE
VOLUME = 6131 GALS
ULLAGE = 5937 GALS
90% ULLAGE= 4730 GALS
TC VOLUME = 6123 GALS
HEIGHT = 60.28 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 61.8 DEG F

T 4:WASTE OIL
VOLUME = 75 GALS
ULLAGE = 475 GALS
90% ULLAGE= 420 GALS
TC VOLUME = 76 GALS
HEIGHT = 9.36 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 62.6 DEG F

* * * * * END * * * * *

SOFTWARE REVISION LEVEL
VERSION 123.01
SOFTWARE# 346123-100-B
CREATED - 02.06.21.10.00

[illegible] SOFTWARE MODULE
SYSTEM FEATURES:
PERIODIC IN-TANK TESTING
ANNUAL IN-TANK TESTING

[illegible]

FEB 20, 2008 8:01 AM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS AM

ARCO 2010
2110 OLDMIDDLEFIELD
MOUNTAINVIEW
C081163480000003

SHIFT TIME 1 : DISABLED
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED
PRECISION TEST DURATION
HOURS: 12
DAYLIGHT SAVING TIME
ENABLED
START DATE
APR WEEK 1 SUN
START TIME
2:00 AM
END DATE
OCT WEEK 6 SUN
END TIME
2:00 AM

SYSTEM SECURITY
CODE : 000000

CUSTOM ALARM LABELS
DISABLED

COMMUNICATIONS SETUP

PORT SETTINGS:

NONE FOUND

RS-232 END OF MESSAGE
DISABLED

IN-TANK SETUP

T 1:BLUE MASTER
PRODUCT CODE : 2
THERMAL COEFF : .000700
TANK DIAMETER : 120.00
TANK PROFILE : 20 PTS

FULL VOL. :	12068
114.0 INCH VOL. :	11915
108.0 INCH VOL. :	11673
102.0 INCH VOL. :	11110
96.0 INCH VOL. :	10583
90.0 INCH VOL. :	9919
84.0 INCH VOL. :	9224
78.0 INCH VOL. :	8402
72.0 INCH VOL. :	7700
66.0 INCH VOL. :	6900
60.0 INCH VOL. :	6093
54.0 INCH VOL. :	5281
48.0 INCH VOL. :	4473
42.0 INCH VOL. :	3697
36.0 INCH VOL. :	2940
30.0 INCH VOL. :	2247
24.0 INCH VOL. :	1604
18.0 INCH VOL. :	1034
12.0 INCH VOL. :	556
6.0 INCH VOL. :	194

FLOAT SIZE: 4.0 IN.

WATER WARNING : 0.8
HIGH WATER LIMIT: 1.0

MAX OR LABEL VOL: 12068
OVERFILL LIMIT : 90%
: 10861
HIGH PRODUCT : 95%
: 11464
DELIVERY LIMIT : 15%
: 1810

LOW PRODUCT : 420
LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT : 1.15
PROBE OFFSET : 1.15

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: [illegible]
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 15 MIN
PUMP THRESHOLD : 10.00%

T 2:GAS
PRODUCT CODE : 4
THERMAL COEFF : .000700
TANK DIAMETER : 120.00
TANK PROFILE : 20 PTS

FULL VOL :	12068
114.0 INCH VOL :	11916
108.0 INCH VOL :	11573
102.0 INCH VOL :	11110
96.0 INCH VOL :	10553
90.0 INCH VOL :	9919
84.0 INCH VOL :	9224
78.0 INCH VOL :	8482
72.0 INCH VOL :	7706
66.0 INCH VOL :	6906
60.0 INCH VOL :	6093
54.0 INCH VOL :	5281
48.0 INCH VOL :	4478
42.0 INCH VOL :	3697
36.0 INCH VOL :	2949
30.0 INCH VOL :	2247
24.0 INCH VOL :	1604
18.0 INCH VOL :	1038
12.0 INCH VOL :	566
6.0 INCH VOL :	194

FLOAT SIZE: 2.0 IN.

WATER WARNING : 0.0
HIGH WATER LIMIT: 1.0

MAX OR LABEL VOL: 12068
OVERFILL LIMIT : 90%
: 10861
HIGH PRODUCT : 95%
: 11464
DELIVERY LIMIT : 15%
: 1810

LOW PRODUCT : 420
LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.80
PROBE OFFSET : 0.80

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 15 MIN
PUMP THRESHOLD : 10.00%

T 3:BLUE SLAVE
PRODUCT CODE : 5
THERMAL COEFF : .000700
TANK DIAMETER : 120.00
TANK PROFILE : 20 PTS

FULL VOL :	12068
114.0 INCH VOL :	11916
108.0 INCH VOL :	11573
102.0 INCH VOL :	11110
96.0 INCH VOL :	10553
90.0 INCH VOL :	9919
84.0 INCH VOL :	9224
78.0 INCH VOL :	8482
72.0 INCH VOL :	7706
66.0 INCH VOL :	6906
60.0 INCH VOL :	6093
54.0 INCH VOL :	5281
48.0 INCH VOL :	4478
42.0 INCH VOL :	3697
36.0 INCH VOL :	2949
30.0 INCH VOL :	2247
24.0 INCH VOL :	1604
18.0 INCH VOL :	1038
12.0 INCH VOL :	566
6.0 INCH VOL :	194

FLOAT SIZE: 4.0 IN.

WATER WARNING : 0.0
HIGH WATER LIMIT: 1.0

MAX OR LABEL VOL: 12068
OVERFILL LIMIT : 90%
: 10861
HIGH PRODUCT : 95%
: 11464
DELIVERY LIMIT : 15%
: 1810

LOW PRODUCT : 420
LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.80
PROBE OFFSET : 0.80

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 15 MIN
PUMP THRESHOLD : 10.00%

T 4:WASTE OIL
PRODUCT CODE : 6
THERMAL COEFF : .000450
TANK DIAMETER : 48.00
TANK PROFILE : 1 PT
FULL VOL : 550

FLOAT SIZE: 4.0 IN.

WATER WARNING : 0.0
HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 550
OVERFILL LIMIT : 90%
: 495
HIGH PRODUCT : 95%
: 522
DELIVERY LIMIT : 0%
: 5

LOW PRODUCT : 20
LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 0%
: 0

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST FAIL
:STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 15 MIN
PUMP THRESHOLD : 10.00%

LEAK TEST METHOD
- - - - - - - - - - - -

TEST ON DATE : ALL TANK
JAN 1, 1996
START TIME : DISABLED
TEST RATE :0.20 GAL/HR
DURATION : 2 HOURS

TST EARLY STOP:DISABLED

LEAK TEST REPORT FORMAT
ENHANCED

PRESSURE LINE LEAK SETUP
- - - - - - - - - - - -

G*1:87 LINE LEAK

TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN:300 FEET
3.0IN DIA LEN: 0 FEET
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:YES
LOW PRESSURE : 5 PSI

T 1:BLUE MASTER
DISPENSE MODE:
MANIFOLDED: ALTERNATE
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI

G*2:87 LINE LEAK

TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN:200 FEET
3.0IN DIA LEN: 0 FEET
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:YES
LOW PRESSURE : 5 PSI

T 2:GOLD
DISPENSE MODE:
STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI

LINE LEAK LOCKOUT SETUP
- - - - - - - - - - - -

LOCKOUT SCHEDULE
DAILY
START TIME: DISABLED
STOP TIME : DISABLED

LIQUID SENSOR SETUP
- - - - - - - - - - - -

L 1:DISP 1-2
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 2:DISP 3-4
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 3:DISP 5-6
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 4:DISP 7-8
TRI-STATE (SINGLE FLOAT)
CATEGORY : DISPENSER PAN

L 5:87 MASTER STP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L 6:87 MASTER FILL
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L 7:87 MASTER PROBE
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L 8:87 MASTER ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L 9:91 STP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L10:91 FILL
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L11:91 PROBE
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L12:91 ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L13:87 SLAVE STP
TRI-STATE (SINGLE FLOAT)
CATEGORY : STP SUMP

L14:87 SLAVE FILL
TRI-STATE (SINGLE FLOAT)
CATEGORY : PIPING SUMP

L15:87 SLAVE PROBE
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L16:87 SLAVE ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

L17:WASTE OIL
TRI-STATE (SINGLE FLOAT)
CATEGORY : OTHER SENSORS

L18:WASTE OIL ANNULAR
TRI-STATE (SINGLE FLOAT)
CATEGORY : ANNULAR SPACE

OUTPUT RELAY SETUP
- - - - - - - - - - - -

R 1:OVERFILL ALARM
TYPE:
STANDARD
NORMALLY OPEN

IN-TANK ALARMS
ALL:OVERFILL ALARM
ALL:HIGH PRODUCT ALARM
ALL:MAX PRODUCT ALARM

PIPE LINE ALARM SETUP

Q 1187 LINE LEAK

IN-TANK ALARMS
T 1:HIGH WATER ALARM

LIQUID SENSOR ALMS
ALL:FUEL ALARM
ALL:SENSOR OUT ALARM
ALL:SHORT ALARM

Q 2:91 LINE LEAK

IN TANK ALARMS
T 1:HIGH WATER ALARM
T 1:LOW PRODUCT ALARM

LIQUID SENSOR ALMS
ALL:FUEL ALARM
ALL:SENSOR OUT ALARM
ALL:SHORT ALARM

RECONCILIATION SETUP

AUTOMATIC DAILY CLOSING
TIME: 2:00 AM

PERIODIC RECONCILIATION
MODE: MONTHLY

TEMP COMPENSATION
STANDARD

BUS SLOT FUEL METER TANK

TANK MAP EMPTY

ALARM HISTORY REPORT

----- SYSTEM ALARM -----
PAPER OUT
FEB 16, 2008 8:04 AM
PRINTER ERROR
FEB 16, 2008 8:04 AM
BATTERY IS OFF
JAN 1, 1996 8:00 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- IN-TANK ALARM -----

T 1:BLUE MASTER

HIGH WATER ALARM
APR 19, 2007 4:22 PM
FEB 22, 2007 11:34 AM
MAR 13, 2006 10:27 AM

OVERFILL ALARM
APR 19, 2007 3:40 PM
FEB 22, 2007 11:57 AM
MAR 13, 2006 10:29 AM

LOW PRODUCT ALARM
JAN 4, 2006 6:50 PM
OCT 29, 2004 12:20 PM
SEP 13, 2004 7:21 PM

SUDDEN LOSS ALARM
FEB 20, 2008 4:19 AM
AUG 1, 2007 8:10 PM
MAY 20, 2007 7:59 AM

HIGH PRODUCT ALARM
FEB 22, 2007 12:00 PM
MAR 13, 2006 10:06 AM
MAR 13, 2006 10:00 AM

INVALID FUEL LEVEL
AUG 8, 2006 7:36 PM
JAN 26, 2006 4:31 PM
JAN 4, 2006 6:27 PM

PROBE OUT
APR 19, 2007 3:45 PM
FEB 22, 2007 1:23 PM
MAR 13, 2006 10:33 AM

HIGH WATER WARNING
APR 19, 2007 4:22 PM
FEB 22, 2007 11:34 AM
MAR 13, 2006 10:27 AM

DELIVERY NEEDED
JAN 30, 2008 7:38 PM
JAN 15, 2008 6:27 PM
JAN 12, 2008 4:29 PM

MAX PRODUCT ALARM
FEB 22, 2007 12:00 PM

LOW TEMP WARNING
MAR 13, 2006 9:59 AM
MAR 6, 2005 10:55 PM
OCT 12, 2004 5:40 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- IN-TANK ALARM -----

T 2:GOLD

HIGH WATER ALARM
FEB 22, 2007 11:50 AM
MAR 13, 2006 10:39 AM
OCT 11, 2005 1:15 AM

OVERFILL ALARM
FEB 22, 2007 11:19 AM
MAR 13, 2006 10:14 AM
OCT 11, 2005 12:50 PM

LOW PRODUCT ALARM
DEC 17, 2003 7:26 PM
NOV 22, 2003 11:08 AM
JUL 3, 2003 4:03 PM

SUDDEN LOSS ALARM
JAN 26, 2006 3:37 PM
OCT 11, 2005 12:54 PM
JUL 8, 2005 10:21 AM

HIGH PRODUCT ALARM
FEB 22, 2007 11:29 AM
MAR 13, 2006 10:20 AM
FEB 22, 2005 10:01 AM

INVALID FUEL LEVEL
OCT 11, 2005 12:55 PM
DEC 17, 2003 7:41 PM
NOV 22, 2003 11:48 AM

PROBE OUT
MAR 13, 2006 10:40 AM
MAR 13, 2006 10:13 AM
JAN 26, 2006 3:37 PM

HIGH WATER WARNING
FEB 22, 2007 11:50 AM
MAR 13, 2006 10:39 AM
OCT 11, 2005 1:15 AM

DELIVERY NEEDED
FEB 4, 2008 1:07 PM
DEC 29, 2007 5:35 PM
DEC 14, 2007 7:52 AM

MAX PRODUCT ALARM
FEB 22, 2007 11:31 AM

LOW TEMP WARNING
JUL 8, 2005 10:32 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 3:BLUE SLAVE

HIGH WATER ALARM
FEB 22, 2007 12:03 PM
MAR 13, 2006 10:05 AM
DEC 2, 2004 9:20 AM

OVERFILL ALARM
FEB 22, 2007 12:43 PM
MAR 13, 2006 9:56 AM
DEC 2, 2004 9:12 AM

LOW PRODUCT ALARM
NOV 1, 2004 4:59 PM
JUN 16, 2004 6:21 PM
NOV 27, 2003 3:57 PM

SUDDEN LOSS ALARM
MAR 13, 2006 10:22 AM
JAN 26, 2006 5:18 PM
AUG 2, 2005 4:14 PM

HIGH PRODUCT ALARM
FEB 22, 2007 12:44 PM
MAR 13, 2006 9:57 AM
FEB 22, 2005 10:02 AM

INVALID FUEL LEVEL
JAN 26, 2006 4:15 PM
NOV 1, 2004 5:05 PM
JUN 16, 2004 6:28 PM

PROBE OUT
FEB 22, 2007 12:49 PM
DEC 28, 2006 8:10 AM
DEC 25, 2006 10:51 AM

HIGH WATER WARNING
FEB 22, 2007 12:03 PM
MAR 13, 2006 10:05 AM
DEC 2, 2004 9:20 AM

DELIVERY NEEDED
JAN 31, 2008 9:18 AM
SEP 11, 2007 1:41 PM
AUG 14, 2007 3:00 PM

MAX PRODUCT ALARM
FEB 22, 2007 12:44 PM

LOW TEMP WARNING
MAR 13, 2006 9:56 AM
NOV 26, 2002 7:07 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 4:WASTE OIL

SETUP DATA WARNING
FEB 23, 2004 12:07 PM
NOV 12, 2002 12:38 PM

HIGH WATER ALARM
MAR 13, 2006 1:03 PM
MAR 13, 2006 10:56 AM
MAR 22, 2004 1:14 PM

OVERFILL ALARM
MAR 13, 2006 10:38 AM

HIGH PRODUCT ALARM
MAR 13, 2006 10:39 AM
FEB 22, 2005 10:02 AM
FEB 24, 2004 9:50 AM

INVALID FUEL LEVEL
MAR 16, 2006 12:55 PM
MAR 13, 2006 12:41 PM
MAR 13, 2006 12:30 PM

PROBE OUT
MAR 16, 2006 1:09 PM
MAR 16, 2006 1:06 PM
MAR 16, 2006 12:58 PM

DELIVERY NEEDED
FEB 25, 2004 10:53 AM

LOW TEMP WARNING
MAR 13, 2006 10:36 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM --
L 1:DISP 1-2
DISPENSER PAN
SENSOR OUT ALARM
FEB 22, 2007 10:58 AM

FUEL ALARM
FEB 22, 2007 10:10 AM

SENSOR OUT ALARM
MAR 13, 2006 9:52 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- SENSOR ALARM --
L 2:DISP 3-4
DISPENSER PAN
SENSOR OUT ALARM
FEB 22, 2007 10:50 AM

FUEL ALARM
FEB 22, 2007 10:12 AM

SENSOR OUT ALARM
MAR 13, 2006 9:52 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- SENSOR ALARM --
L 3:DISP 5-6
DISPENSER PAN
SENSOR OUT ALARM
FEB 22, 2007 10:58 AM

FUEL ALARM
FEB 22, 2007 10:08 AM

SENSOR OUT ALARM
MAR 13, 2006 9:52 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:DISP 7-8
DISPENSER PAN
SENSOR OUT ALARM
FEB 22, 2007 10:58 AM

FUEL ALARM
FEB 22, 2007 10:09 AM

SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 6187 MASTER STP
STP SUMP
FUEL ALARM
APR 13, 2007 3:24 PM

SENSOR OUT ALARM
FEB 22, 2007 10:60 AM

FUEL ALARM
FEB 22, 2007 9:55 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 6187 MASTER ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
FEB 22, 2007 10:50 AM

FUEL ALARM
FEB 22, 2007 10:04 AM

SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L11191 PROBE
OTHER SENSORS
SENSOR OUT ALARM
FEB 22, 2007 10:55 AM

FUEL ALARM
FEB 22, 2007 9:50 AM

SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 6187 MASTER FILL
PIPING SUMP
FUEL ALARM
FEB 22, 2007 9:56 AM

SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

FUEL ALARM
MAR 13, 2006 9:29 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 9191 STP
STP SUMP
SENSOR OUT ALARM
FEB 22, 2007 10:55 AM

FUEL ALARM
FEB 22, 2007 9:57 AM

SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L12191 ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
FEB 22, 2007 10:55 AM

FUEL ALARM
FEB 22, 2007 10:02 AM

SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 7187 MASTER PROBE
OTHER SENSORS
SENSOR OUT ALARM
FEB 22, 2007 10:58 AM

FUEL ALARM
FEB 22, 2007 9:56 AM

SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L10191 FILL
PIPING SUMP
SENSOR OUT ALARM
FEB 22, 2007 10:55 AM

FUEL ALARM
FEB 22, 2007 9:58 AM

SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L13187 SLAVE STP
STP SUMP
SENSOR OUT ALARM
FEB 22, 2007 10:55 AM

FUEL ALARM
FEB 22, 2007 9:53 AM

SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

------ SENSOR ALARM ------
L1#187 SLAVE FILL
PIPING SUMP
FUEL ALARM
MAR 19, 2007 2:40 PM

SENSOR OUT ALARM
FEB 22, 2007 10:56 AM

FUEL ALARM
FEB 22, 2007 9:54 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

------ SENSOR ALARM ------
L1#187 SLAVE PROBE
OTHER SENSORS
SENSOR OUT ALARM
FEB 22, 2007 10:56 AM

FUEL ALARM
FEB 22, 2007 9:53 AM

SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

------ SENSOR ALARM ------
L1#187 SLAVE ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
FEB 22, 2007 10:56 AM

FUEL ALARM
FEB 22, 2007 10:06 AM

SENSOR OUT ALARM
MAR 13, 2006 9:52 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

------ SENSOR ALARM ------
L1#1W/STE OIL
OTHER SENSORS
SENSOR OUT ALARM
FEB 22, 2007 10:54 AM

FUEL ALARM
FEB 22, 2007 10:19 AM

SENSOR OUT ALARM
MAR 13, 2006 9:52 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

------ SENSOR ALARM ------
L1#1W/STE OIL ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
FEB 22, 2007 10:54 AM

FUEL ALARM
FEB 22, 2007 10:24 AM

FUEL ALARM
FEB 22, 2007 10:23 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

------ SENSOR ALARM ------
Q 1#87 LINE LEAK
PLLD SHUTDOWN ALARM
APR 19, 2007 4:22 PM

PLLD SHUTDOWN ALARM
APR 19, 2007 3:24 PM

PLLD SHUTDOWN ALARM
MAR 19, 2007 2:40 PM

PLLD SHUTDOWN ALARM
FEB 22, 2007 12:56 PM

GROSS LINE FAIL
FEB 22, 2007 12:56 PM

PLLD SHUTDOWN ALARM
FEB 22, 2007 11:34 AM

PLLD SHUTDOWN ALARM
FEB 22, 2007 10:58 AM

PLLD SHUTDOWN ALARM
FEB 22, 2007 10:55 AM

PLLD SHUTDOWN ALARM
FEB 22, 2007 10:54 AM

PLLD SHUTDOWN ALARM
FEB 22, 2007 10:24 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- SENSOR ALARM -
0 2191 LINE LEAK
PLLD SHUTDOWN ALARM
JUL 6, 2007 3:08 PM

GROSS LINE FAIL
JUL 6, 2007 3:08 PM

PLLD SHUTDOWN ALARM
APR 19, 2007 4:22 PM

PLLD SHUTDOWN ALARM
APR 19, 2007 3:24 PM

PLLD SHUTDOWN ALARM
MAR 19, 2007 2:40 PM

PLLD SHUTDOWN ALARM
FEB 22, 2007 12:53 PM

GROSS LINE FAIL
FEB 22, 2007 12:53 PM

PLLD SHUTDOWN ALARM
FEB 22, 2007 11:34 AM

PLLD SHUTDOWN ALARM
FEB 22, 2007 10:58 AM

PLLD SHUTDOWN ALARM
FEB 22, 2007 10:55 AM

* * * END * * * * *

UST Leak Detection Inspection Worksheet (02/05)

Address: 2110 Old Mill Road Date: 2/19/08

Business Name: Arlo Contact: Tony Holosy

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

I. General

1) *Inspect overspill container of each tank.*
- Any missing overspill containers? No
- Record any overspill container with free product that cannot be drained into the tank: None

2) *Verify that overspill containment has been tested by a third party contractor within the last year.*
- Last annual overspill test date: 2/11/07
- Has this been completed within the last year? Yes

3) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
- Any missing overfill prevention devices? No

4) *Inspect manway sump of each tank.*
- Any liquid in the sumps from rain or product? No

5) *Remove faceplate from each dispenser and inspect.:*
- Any crimped or collapsed hoses? No
- Any leaking pipes or joints?
- Any loose or missing fittings or hose connectors?
- Any exposed electrical wires?
- Any open conduit?
- Any missing shear valves?
- Area under the dispensers dry? Yes

6) *Inspect shear valves for operation:*
- Have all shear valves been tested for activation? Yes Do any not work? No
- Are float/chain mechanisms tensioned properly? N/A

7) *Inspect Emergency Shut-Off switch:*
- Is it located within 75" of any dispenser? Yes
- Is it labeled?
- Is it working (test with one product)?

8) *Inspect fire extinguishers*
- Are they located within 75 feet of all pumps/dispensers? Yes
- Are they located in accessible areas?
- Have they been serviced within the last 12 months?
- Are they rated 2-A:20-B:C minimum?

9) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": Yes
- "Vehicles Must Stop During Fueling Operations": Yes
- "Dispensing into Unapproved Containers is Prohibited":
- For unsupervised locations only, the emergency sign shown below: N/A

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Department: Call 911
Facility Address

10) *Verify annual testing of mechanical or electronic line leak detector.*
- ☒ Required
- ☐ Not required—sensor in sumps shut off turbine pumps.
- ☐ Not applicable—suction system

- Date of last test: _____
- If last test was conducted over a year ago, indicate how re-test will be performed:
  _____Tested on site with test equipment. Results: _____
  _____Tested by third-party. Date of test: _____. Results: _____

11) *Verify that the leak detection systems are functioning.*
- Is there power to all leak detection systems? Yes

12) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: _____

13) *Verify electrical continuity of leak detection system.*
- Has leak detection system been tested for electrical continuity (so that breaks in the wiring cause an alarm condition)? Yes. Test results: OK
- Does a simulated loss of power shut down the turbine? Yes

14) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? _____
- Is the log up to date? _____. If not, date of last entry was: _____

15) *Verify that cathodic protection is adequately protecting the tanks and piping.*
- Complete the cathodic protection worksheet and record results. MM

16) *Verify 3rd party alarm monitoring, if applicable.*
- Alarm test date: _____ Alarm test time _____ MM
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company _____

17) *Verify certification of all monitoring equipment has been completed within the last year.*
- Last annual certification date: 2/22/07
- Has this been completed within the last year? Yes

18) *Verify secondary containment testing has been completed within the last 3 years.*
- Last secondary containment test date: 4/24/04
- Has this been completed within the last 3 years? Yes

19) *Verify designated UST operator is conducting monthly visual inspections.*
- Results of monthly visual inspections are recorded and include:
  - OK Review of alarm history for the previous month and documenting alarm was responded to;
  - ___ Inspecting for presence of water, debris, or gas in spill containers;
  - ___ Inspecting for presence of water, debris, or gas in under-dispenser containment and checking location of monitoring sensors;
  - ___ Inspecting for presence of water, debris, or gas in containment sumps and checking location of monitoring sensors; and
  - ___ Checking that all required testing and maintenance has been completed

20) *Verify designated UST operator is conducting annual training.*
- Training documentation includes:
  - OK Operation of USTs following BMPs;
  - ___ Employee's role regarding monitoring equipment;
  - ___ Employee's role regarding spills and overfills; and
  - ___ Name of contact person for emergencies and alarms.

  - ___ At least one employee present during operation hours is trained.
  - ___ A list of trained employees is on site.
  - ___ All new employees have been trained with 30 days of hire.

II. Liquid Sensors

1) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

2) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

3) POLLULERT FD 103. Verify that alarm diagnostics are [illegible]. After access the key, [illegible] the Program followed by the Test key. Refer to pages [illegible] of the Polulert manual to perform diagnostic test.
Record results: _____

4) POLLULERT FD 103. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

5) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

6) POLLULERT FD 103. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____
_____

7) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

8) LEAK ALERT. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water.
Record results: _____

9) LEAK ALERT. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

10) LEAK ALERT. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

11) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

12) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

13) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___ Sensors Removed ___ Tested w/CGI Record Results _____

14) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

15) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OK

16) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: N/A

17) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
X Sensors Removed ___ Tested w/CGI. Record Results: OK

18) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

19) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection). To determine that each probe has alarmed, and to reset it, complete the following steps:

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.
Record results: _____

20) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in manway. Remove probes and submerge in water.

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.
Record results: _____

21) VEEDER-ROOT DISPENSER SENSOR. Verify probe function in *dispensers*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OK.

22) BEAUDREAU DISPENSER SENSOR. Verify probe function in *dispenser pans*. Remove probe from holder. Place probe in black cup.
Record results: _____

Beaudreau System 500 Alarm Reset Procedure:

1. The display will read: Disp #XX Status
Fuel: ALARM
2. Press escape, display will read: Main Menu
Monitoring Mode
3. Press the Right Arrow key until "Alarm Control" appears.
4. Press "ENTER".
5. Display shows "Clear Alarm".
6. Press "ENTER".
7. The display will show the current sensor in alarm.
8. Press "ENTER".
9. Display will show alarm cleared.
10. Press "ESC" twice to return to Monitoring Mode.

Tanknology

677 East Lockeford, Lodi, CA 95240
Phone (209) 365-1246 Fax: (209) 210-0009
Rosalinda Ortiz E-Mail: rortiz@tanknology.com

January 22, 2008

Testing Notification To:

Agency Name: MOUNTAIN VIEW – HAZ/MAT PROGRAM
Contact: CHRIS STECK
Phone: 650-903-6816
Fax: 650-903-6101

Already scheduled w/Chris

Test Site

Name: ARCO (BP)
Site #: 02010
Address: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Test Date: 2/20/08 **Time** 9 AM

Tanknology will conduct the following test(s):

- MONITOR, LDs
- SPILL BUCKETs
-
- E-STOP
- SHEAR
- SURVEY

Please fax reply to (209) 365-1543 if you plan to witness the test. _____.

Confirmation number (if applicable): _____.

Please let us know if any of your agency information has changed.

bp

May 7, 2007

Tracking #: 6268421 30034850

MOUNTAIN VIEW
FIRE DEPARTMENT
1000 VILLA STREET
MOUNTAIN VIEW, CA 94041

Attn: GARY LEINWEBER

RE: MONITOR CERTIFICATION: SPILL BUCKET and LEAK DETECTOR TEST RESULTS

ARCO Facility No.: 2010
Facility Address: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA

Test Date: April 19, 2007

This letter is to notify you that at the above facility MONITOR CERTIFICATION, SPILL BUCKET and LEAK DETECTOR TEST RESULTS passed the systems test as noted in the attached results.

Please note that any failed components are in the process of being permitted for repairs.

BP/ARCO is committed to the compliance of all environmental laws that govern the safe operations of our Facilities. Feel free to call me at (503) 524-6191.

Sincerely,

Ruth Ha /jsm

Ruth Ha
Environmental Compliance Specialist

RH/js
Attachments

Secondary Containment Testing Report Form

This form is intended for use by contractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: ARCO #02010, CC 18022909	Date of Testing: 04/19/2007
Facility Address: 2110 OLD MIDDLEFIELD WAY , MOUNTAIN VIEW, CA, 94043	
Facility Contact: MANAGER	Phone: (650) 968-9375
Date Local Agency Was Notified of Testing : / /	
Name of Local Agency Inspector (if present during testing):	

2. TESTING CONTRACTOR INFORMATION

Company Name: TANKNOLOGY, INC.	
Technician Conducting Test: CHRISTOPHER SAN NICOLAS	
Credentials: ☐ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type:	License Number:

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
		/ /
		/ /
		/ /
		/ /

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
Spill Box 1 OHL FILL	X								

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: C. San Nicolas Date: 04/19/2007

9. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes:	[ ]		
Spill/Overfill Containment Boxes are Present, but were Not Tested:	[ ]		
Test Method Developed By:	[ ] Spill Bucket Manufacturer	[X] Industry Standard	[ ] Professional Engineer
	[ ] Other *(Specify)*		
Test Method Used:	[ ] Pressure	[ ] Vacuum	[X] Hydrostatic
	[ ] Other *(Specify)*		
Test Equipment Used:		Equipment Resolution:	

	Spill Box # 1 UHL FILL	Spill Box #	Spill Box #	Spill Box #
Bucket Diameter:	12"			
Bucket Depth:	15"			
Wait time between applying pressure/vacuum/water and starting test:				
Test Start Time:	1635			
Initial Reading (R_I):	9"			
Test End Time:	1735			
Final Reading (R_F):	9"			
Test Duration:	1 HR			
Change in Reading (R_F - R_I)	NONE			
Pass/Fail Threshold or Criteria:	PASS			
Test Result:	[X] Pass [ ] Fail	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail

Comments - *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Tanknology

Subcontracted Services

Site Name & ID #: ARCO #02010, CC 18022909

Address: 2110 OLD MIDDLEFIELD WAY

City, State, Zip: MOUNTAIN VIEW, CA 94043

Phone #: (650) 968-9375

Subcontractor Name:

Address:

City, State, Zip:

Phone #:

WO#: 2248627 Testdate: / /

Tanknology Contact:

Site Information

	Tank# 1	Tank# 2	Tank# 3	Tank# 4	Tank#	Tank#	Tank#	Tank#
Product	UNLEADED	PREMIUM	UNLEADED	WASTE OIL				
Tank Size	12068	12068	12068	550				
Tank Tightness Test								
Tank Interstitial								
Line Tightness Test								
Line Interstital								
Leak Detector Test								
Static Torque								
Drop Tube Integrity								
Spill Bucket Leak Test	P							
989 Turbine Sump Test								
Tank Cathodic Protection								
Line Cathodic Protection								
Impact Valve								

Flex Cathodic Protection	
60 Day Inspection	
ATG Certification	
Pressure Decay	
A/L	
Liquid Removal	
Dry DBP	
Wet DBP	
989 Disc. Sump Test	
AZ Leak Test	

Section 52 Insp	
Intersticial Insp	
Rule 461 Insp	
Pressure Vent Cap	
Vapor Tie	
10 Gallon / Min	
6-Click Test	
Rhode Island Mon Well	

RESULT ENTRY CODES

P = PASS
F = FAIL
I = INCONCLUSIVE
R = REPAIR & RETEST
* IF BLANK NOT TESTED

Printed: 04/27/2007

Wprk Order: 2248627

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and attachments, if applicable, should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: Arco # 0241 D — Date of Testing: 4-19-07

Facility Address: 2110 Old Middlefield way Mountain View, Ca. 94043

Facility Contact: Manager — Phone: 650-968-9375

Date Local Agency Was Notified of Testing:

Name of Local Agency Inspector *(if present during testing)*:

2. TESTING CONTRACTOR INFORMATION

Company Name: Tanknology

Technician Conducting Test: Chris San Nicolas

Credentials: ☐ CSLB Contractor ☑ ICC Service Tech ☐ SWRCB Tank Tester ☐ Other *(Specify)*

License Number(s):

3. SPILL BUCKET TESTING INFORMATION

Test Method Used: ☑ Hydrostatic ☐ Vacuum ☐ Other

Test Equipment Used: Equipment Resolution:

	1	2	3	4
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	87			
Bucket Installation Type:	☐ Direct Bury ☑ Contained in Sump	☐ Direct Bury ☐ Contained In Sump	☐ Direct Bury ☐ Contained In Sump	☐ Direct Bury ☐ Contained In Sump
Bucket Diameter:	12"			
Bucket Depth:	15"			
Wait time between applying vacuum/water and start of test:				
Test Start Time (T_0):	1635			
Initial Reading (R_0):	9"			
Test End Time (T_1):	1735			
Final Reading (R_1):	9"			
Test Duration ($T_1 - T_0$):	1 hour			
Change in Reading ($R_1 - R_0$):	None			
Passed all Threshold or Criteria:	Pass			
Test Result:	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments: *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: [signature] — Date: 4-19-07

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

Tanknology

677 East Lockeford, Lodi, CA 95240
Phone (209)365-1246 Fax: (209) 210-0009
Jeff Conger E-Mail: jdconger@tanknology.com

April 11, 2007

Testing Notification To:

Agency Name: MOUNTAIN VIEW – HAZ/MAT PROGRAM
Contact: GARY LEINWEBER
Phone: 650-903-6378
Fax: 650-903-6122

Schedule

Test Site

Name: ARCO
Site #: 2010
Address: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Test Date: 4/19/07 **Time** 1-PM 3:30 PM

Tanknology will conduct the following test(s):

- 87 Master SPILL BUCKET only
-
-
-
-
-
-

delayed
-Retested over Fill Alarm
Visual Signal Repair verified.
-Retested 87 Master Spill Bucket
Failed
-Witnessed Replacement of Spill Bucket
-Retested Spill Bucket
Passed

Please fax reply to (209) 365-1543 if you plan to witness the test.
Confirmation number (if applicable): _____.
Please let us know if any of your agency information has changed.

Leave 408-471 8113 (cell)
ESH
LPC - disregard [illegible]
Small Leak [illegible]

Service Station Systems, Inc.

680 Quinn Avenue
San Jose, CA 95112
(408) 971-2445 Fax (408) 971-0135
CA State Lic. No. 485184

Work Order #
927139

Reference #: 8061614

Bill To: BP Arco
Date: Mar 16 2002 Close #
Brand Name: Arco Station #: 2010
PO/ Release #: 8061614
Address: 2110 Old Middlefield Way @ Rengstorff
SSSI Ref. #: 3459/2
City: Mt View, CA 94043
Assigned To: SSSI Randy

Category: Tanks/Lines
Component: Fill Bucket
Failure: Leaking Fuel
Item #: Tank #01 Regu
Note:
Action:

Part #:	Parts Description:	Qty:	Warranty/DOA	Price:	Amount

Notes:

Component/Expense Code:				Labor Hours:	Travel Hours:	Total Hours:	T/OT	Labor Rate	Amount
Date: Tech: Start: AM PM	Stop: AM PM								
Date: Tech: Start: AM PM	Stop: AM PM								

Category: PM/Testing
Component: Hydro. Buckets Test
Failure: Needed
Item #:
Note:
Action:

Part #:	Parts Description:	Qty:	Warranty/DOA	Price:	Amount

If this image appears cut-off or is not as legible as this overlay, it's due to the poor quality of the original document

Notes:

Component/Expense Code:				Labor Hours:	Travel Hours:	Total Hours:	T/OT	Labor Rate	Amount
Date: Tech: Start: AM PM	Stop: AM PM								
Date: Tech: Start: AM PM	Stop: AM PM								

Sometimes one service call does not resolve all specific problems due to defective equipment or intermittent problems not present or which cannot be duplicated when our Service Technician is at your premises. Some equipment requires removal on one trip, in-house repair, and another trip for reinstallation. Charges will be made for each service call at rates in effect at time of service. We, therefore, cannot warrant solutions to all problems on one service call. Time "Arrived" and time "Departed" recorded by our Service Technician will be the guideline used in recordation of repair time and charges.

It is the customer's responsibility to audit and verify times recorded on the invoice by our Service Technician while he/she is on your premises. We cannot and will not alter any time charges billed after our Service Technician has left your premises.

			Subtotal Materials $
Mileage	@	$	Markup $
Subtotal Labor		$	Sales Tax $
Total Labor /Travel		$	Total Materials $

I understand & accept all terms & conditions as outlined on workorder.

X

PLEASE PAY BY INVOICE-TERMS NET 10 DAYS

Total Invoice

Visit us at www.servicestationsystems.com

B 540512

bp

WORK ACKNOWLEDGEMENT FORM

VENDOR NAME: Service Station Sys DATE: 3/19/07

ADDRESS: 620 Quinn Ave AUTHORIZATION #: 806164

CITY, STATE: San Jose C FACILITY # AND LOCATION: 2010

2110 Old Middle Field Rd Uc

SERVICE REQUESTED:

TANK/LINE TIGHTNESS TEST ☐ FACILITY INSPECTION ☐

VAPOR RECOVERY TEST ☐ ENVIRONMENTAL REPAIRS ☐

OTHER ☒ Fill Bucket

SERVICES PERFORMED: We sent to Replace a Fill Bucket on T-1 Replace Fill. Retest T-1 Reg Master and T-2 Reg Slave. Both Buckets Fill Tests

This portion must be completed by the field technician each time any work is conducted within a dispenser or tank sump, even if that work only consists of a visual inspection. Fully executed copies should be distributed as designated on the bottom of each form.

(USE ADDITIONAL FORMS AS NECESSARY)

LIQUID SENSOR CONDITION UPON ARRIVAL

Location ID: _____ (Disp. #, Tank ID)
Location: Sump / UDC / Annular
Sensor Type: Mechanical / Electronic / NA
Located within 1" of lowest Point Y / N / NA
Is liquid present Y / N Quantity: _____
Is chain attached to shear valve Y / N / NA

Location ID: _____ (Disp. #, Tank ID)
Location: Sump / UDC / Annular
Sensor Type: Mechanical / Electronic / NA
Located within 1" of lowest Point Y / N / NA
Is liquid present Y / N Quantity: _____
Is chain attached to shear valve Y / N / NA

LIQUID SENSOR CONDITION UPON DEPARTURE

Has sump lid or dispenser panel been secured and sealed Y / N / NA

Has sump lid or dispenser panel been secured and sealed Y / N / NA

NUMBER OF PERSONNEL 1 ARRIVAL TIME 3:15 DEPARTURE TIME 5:30

TOTAL HOURS (MINUS MEALS) 3 3/4

Kyle Service
PRINT NAME

Carlos Guardado
NAME OF DEALER/MANAGER

Kyle Service
SIGNATURE

SIGNATURE OF DEALER/MANAGER

DISTRIBUTION: WHITE - Attach to invoice CANARY - Leave at site PINK - Vendor copy

WCP-3316 (07-02)

B 560465

bp

WORK ACKNOWLEDGEMENT FORM

VENDOR NAME: Service Stl. Sy DATE: 3-17-99

ADDRESS: 690 Quinn ave AUTHORIZATION #: 806104

CITY, STATE: San Jose Ca FACILITY # AND LOCATION: 2019
2115 Old middlefield

SERVICE REQUESTED:

TANK/LINE TIGHTNESS TEST ☐ FACILITY INSPECTION ☐
VAPOR RECOVERY TEST ☐ ENVIRONMENTAL REPAIRS ☐
OTHER ☒ Fill Bucket.

SERVICES PERFORMED:

See B 570511
for detail.

This portion must be completed by the field technician each time any work is conducted within a dispenser or tank sump, even if that work only consists of a visual inspection. Fully executed copies should be distributed as designated on the bottom of each form.

(USE ADDITIONAL FORMS AS NECESSARY)

LIQUID SENSOR CONDITION UPON ARRIVAL

Location ID: _____ (Disp. #, Tank ID)
Location: Sump / UDC / Annular
Sensor Type: Mechanical / Electronic / NA
Located within 1" of lowest Point Y / N / NA
Is liquid present Y / N Quantity: _____
Is chain attached to shear valve Y / N / NA

Location ID: _____ (Disp. #, Tank ID)
Location: Sump / UDC / Annular
Sensor Type: Mechanical / Electronic / NA
Located within 1" of lowest Point Y / N / NA
Is liquid present Y / N Quantity: _____
Is chain attached to shear valve Y / N / NA

LIQUID SENSOR CONDITION UPON DEPARTURE

Has sump lid or dispenser panel been secured and sealed Y / N / NA

Has sump lid or dispenser panel been secured and sealed Y / N / NA

NUMBER OF PERSONNEL 1 ARRIVAL TIME 315 DEPARTURE TIME 515

TOTAL HOURS (MINUS MEALS) 3.0

PRINT NAME

NAME OF DEALER/MANAGER

SIGNATURE

SIGNATURE OF DEALER/MANAGER

DISTRIBUTION: WHITE - Attach to Invoice CANARY - Leave at site PINK - Vendor copy

WCT-3310 (07 02)

Tanknology

SITE SAFETY CHECKLIST, SERVICE AGREEMENT & OPERATOR VERIFICATION FORM

Site Name:	Address:	W.O. #:
Arco	2110 Old Middlefield Way	2047795
Site #:	**City/ST/Zip:**	**Date:**
03010	Mountain View, CA. 94043	3/15/07

Scope of Work: ST 30, ST [illegible], LD, Drop Tubes, Torque, Ball Floats

Parts & Materials Provided:

Arrival Time at Site:	Departure Time from Site:	Total Travel Time:
12:30	14:00	

✓ PRE-TEST PROCEDURES

1. ☐ Discuss safety procedures with site personnel.
2. ☐ Prior to fuel deliveries, the complete tank system must be placed back into working order.
3. ☐ All pumps, dispensers, and electrical breakers of the product(s) to be tested must be disabled during the test(s).
4. ☐ Secure entire work area with 28" cones, flags, and caution tape.
5. ☐ Place fire extinguishers and "No Smoking" signs in the work area.
6. ☐ Turn off and secure the circuit breaker(s) of the product to be tested with lockout devices and tags.
7. ☐ Place "Out of Service" bags on the dispenser nozzles of the product(s) to be tested.
8. ☐ Verify proper Lockout/Tagout procedure is complete by trying to operate pumps.
9. ☐ Close ball valves or check valves on the product piping to be tested.
10. ☐ Remove the electrical "bayonet" connector from the STP(s).

✓ POST-TEST PROCEDURES

1. ☐ Remove all "Lockout/Tagout" devices.
2. ☐ Run all pumps and verify there are no leaks under dispensers or in STP sumps. **Must be witnessed by site representative.**
   - ☐ Impact Valve Test Port
   - ☐ Leak Detector Threads
   - ☐ Functional Element & Relief Screw
3. ☐ Install a lead wire seal on all test plugs & leak detectors that were serviced. Count LD threads:
   L1 ____ L2 ____ L3 ____ L4 ____ L5 ____
4. ☐ Ensure that all tank system components are restored to their original state (including):
   - ATG probes, sensors, & caps
   - Ball floats, dry breaks & caps
   - Cathodic protection system is operational
   - Containment sumps are dry
   - Dispensers & POS system
   - Dispenser panels are replaced
   - Drop tubes, fill adapters & caps
   - Leak detectors & copper vent tubes
   - Manhole covers and sump lids
   - Monitoring system is operational
   - Shear valves at the dispensers
   - Siphon lines and manifold valves
   - Spill containers & drain valves
   - STP fittings and bayonet connectors
5. ☐ Remove cones, flags, and caution tape.

Tanknology	Pre-Test Signature	Post-Test Signature
Joey Hesa	[signature]	[signature]

Signature below confirms that the items listed in the POST-TEST Procedures have been visually verified by the location representative.

Site Representative Name	Pre-Test Signature	Post-Test Signature
[illegible]	[signature]	[signature]

Comments: Replaced two Hooks, Swivels, one Nozzle and one Spill tite upper Swivel adapter (Swivel x) for [illegible] testing to Pass

B 608774

WORK ACKNOWLEDGEMENT FORM

VENDOR NAME: [illegible] DATE: 3/15/04

ADDRESS: [illegible] AUTHORIZATION #: [illegible]

CITY, STATE: [illegible] FACILITY # AND LOCATION: [illegible]

SERVICE REQUESTED:

TANK/LINE TIGHTNESS TEST	☐	FACILITY INSPECTION	☐
VAPOR RECOVERY TEST	☑	ENVIRONMENTAL REPAIRS	☐

OTHER ☐

SERVICES PERFORMED: [illegible]

This portion must be completed by the field technician each time any work is conducted within a dispenser or tank sump, even if that work only consists of a visual inspection. Fully executed copies should be distributed as designated on the bottom of each form.

(USE ADDITIONAL FORMS AS NECESSARY)

LIQUID SENSOR CONDITION UPON ARRIVAL

Location ID: [illegible] (Disp. #, Tank ID)
Location: Sump / UDC / Annular
Sensor Type: Mechanical / Electronic / NA
Located within 1" of lowest Point Y / N / NA
Is liquid present Y / N Quantity: [illegible]
Is chain attached to shear valve Y / N / NA

Location ID: _____ (Disp. #, Tank ID)
Location: Sump / UDC / Annular
Sensor Type: Mechanical / Electronic / NA
Located within 1" of lowest Point Y / N / NA
Is liquid present Y / N Quantity: _____
Is chain attached to shear valve Y / N / NA

LIQUID SENSOR CONDITION UPON DEPARTURE

Has sump lid or dispenser panel been secured and sealed Y / N / NA

Has sump lid or dispenser panel been secured and sealed Y / N / NA

NUMBER OF PERSONNEL [illegible] ARRIVAL TIME [illegible] DEPARTURE TIME 14:00

TOTAL HOURS (MINUS MEALS) [illegible]

PRINT NAME [illegible]

NAME OF DEALER/MANAGER [illegible]

SIGNATURE

SIGNATURE OF DEALER/MANAGER

DISTRIBUTION: WHITE - Attach to invoice CANARY - Leave at site PINK - Vendor copy

WCP-3316 (07/02)

bp

2007 MAR -6 PM 2:52

March 1, 2007

Tracking #: 6268421 30028804

~~SANTA CLARA COUNTY~~
~~ENVIRONMENTAL HEALTH~~ MVFD
~~1555 BERGER DRIVE, BLDG SUITE 300~~
~~SAN JOSE, CA 95112-2716~~

Attn: JIM BLAMEY

RE: MONITOR CERTIFICATION, SPILL BUCKET and LEAK DETECTOR TEST RESULTS

ARCO Facility No.: 2010
Facility Address: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA

Test Date: February 22, 2007

This letter is to notify you that at the above facility MONITOR CERTIFICATION, SPILL BUCKET and LEAK DETECTOR TEST RESULTS passed the systems test as noted in the attached results.

Please note that any failed components are in the process of being permitted for repairs.

ARCO is committed to the compliance of all environmental laws that govern the safe operations of our facilities. Feel free to call me at (503) 524-6191.

Sincerely,

Ruth Ha/js

Ruth Ha
Environmental Compliance Specialist

RH/js
Attachments

MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. If more than one monitoring system control panel is installed at the facility, a separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: ARCO #02010, CC 18022009 — City: MOUNTAIN VIEW — CA — Zip: 94043

Site Address: 2110 OLD MIDDLEFIELD WAY — Contact Phone No: 968-9375

Date of Testing/Service: 02/22/2007

Facility Contact Person: MANAGER

Make/Model of Monitoring System: TLS 350 — Work Order Number: 2247404

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced

Tank ID: 87 MASTER		Tank ID: 91	
[X] In-Tank Gauging Probe	Model MAG	[X] In-Tank Gauging Probe	Model MAG
[X] Annular Space or Vault Sensor	Model 407	[X] Annular Space or Vault Sensor	Model 407
[X] Piping Sump/Trench Sensor(s)	Model 208	[X] Piping Sump/Trench Sensor(s)	Model 208
[X] Fill Sump Sensor(s)	Model 208	[X] Fill Sump Sensor(s)	Model 208
[ ] Mechanical Line Leak Detector	Model	[ ] Mechanical Line Leak Detector	Model
[X] Electronic Line Leak Detector	Model PLLD	[X] Electronic Line Leak Detector	Model PLLD
[ ] Tank Overfill/High-Level Sensor	Model	[ ] Tank Overfill/High-Level Sensor	Model
[X] Other (specify equipment type and model in Section E on page 2)		[ ] Other (specify equipment type and model in Section E on page 2)	
Tank ID: 87 SLAVE		**Tank ID:**	
[X] In-Tank Gauging Probe	Model MAG	[ ] In-Tank Gauging Probe	Model
[X] Annular Space or Vault Sensor	Model 407	[ ] Annular Space or Vault Sensor	Model
[X] Piping Sump/Trench Sensor(s)	Model 208	[ ] Piping Sump/Trench Sensor(s)	Model
[X] Fill Sump Sensor(s)	Model 208	[ ] Fill Sump Sensor(s)	Model
[ ] Mechanical Line Leak Detector	Model	[ ] Mechanical Line Leak Detector	Model
[ ] Electronic Line Leak Detector	Model	[ ] Electronic Line Leak Detector	Model
[ ] Tank Overfill/High-Level Sensor	Model	[ ] Tank Overfill/High-Level Sensor	Model
[X] Other (specify equipment type and model in Section E on page 2)		[ ] Other (specify equipment type and model in Section E on page 2)	
Dispenser ID: 1/2		**Dispenser ID: 3/4**	
[X] Dispenser Containment Sensor(s)	Model 208	[X] Dispenser Containment Sensor(s)	Model 208
[X] Shear Valve(s)		[X] Shear Valve(s)	
[ ] Dispenser Containment Float(s) and Chain(s)		[ ] Dispenser Containment Float(s) and Chain(s)	
Dispenser ID: 5/6		**Dispenser ID: 7/8**	
[X] Dispenser Containment Sensor(s)	Model 208	[X] Dispenser Containment Sensor(s)	Model 208
[X] Shear Valve(s)		[X] Shear Valve(s)	
[ ] Dispenser Containment Float(s) and Chain(s)		[ ] Dispenser Containment Float(s) and Chain(s)	
Dispenser ID:		**Dispenser ID:**	
[ ] Dispenser Containment Sensor(s)	Model	[ ] Dispenser Containment Sensor(s)	Model
[ ] Shear Valve(s)		[ ] Shear Valve(s)	
[ ] Dispenser Containment Float(s) and Chain(s)		[ ] Dispenser Containment Float(s) and Chain(s)	

* If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification

I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this certification is information (e.g manufacturers' checklists) necessary to verify that this information is correct, and a Site Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the (Check all that apply): [X] System set-up [X] Alarm history report

Technician Name (print): KRISTOPHER BELL — Signature: Kristopher Bell

Certification No.: B33700 — License No.:

Testing Company Name: Tankology — Phone No.: (800) 800-4633

Site Address: 8501 N. MoPac Expressway, suite 400, Austin, TX 78759 — Date of Testing/Servicing: 02/22/2007

Monitoring System Certification

Site Address 2110 OLD MIDDLEFIELD WAY Date of Testing/Service 02/22/2007

D. Results of Testing/Servicing

Software Version Installed 123.01

Complete the following checklist:

[X] Yes	[ ] No*		Is the audible alarm operational?
[X] Yes	[ ] No*		Is the visual alarm operational?
[X] Yes	[ ] No*		Were all sensors visually inspected, functionally tested, and confirmed operational?
[X] Yes	[ ] No*		Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
[ ] Yes	[ ] No*	[X] N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
[X] Yes	[ ] No*	[ ] N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? (check all that apply) [X] Sump/Trench Sensors; [X] Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? [X] Yes [ ] No
[X] Yes	[ ] No*	[ ] N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e.: no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill points(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
[ ] Yes*	[X] No		Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
[ ] Yes*	[X] No		Was liquid found inside any secondary containment systems designed as dry systems? (check all that apply) [ ] Product, [ ] Water. If yes, describe causes in Section E, below.
[X] Yes	[ ] No*		Was monitoring system set-up reviewed to ensure proper settings? Attach set-up reports, if applicable.
[X] Yes	[ ] No*		Is all monitoring equipment operational per manufacturers' specifications?

* In Section E below, describe how and when these deficiences were or will be corrected.

E. Comments:

Monitoring System Certification

Site Address: 2110 OLD MIDDLEFIELD WAY Date of Testing/Service: 02/22/2007

F. In-Tank Gauging / SIR Equipment

[ ] Check this box if tank gauging is used only for inventory control

[ ] Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

[X] Yes	[ ] No *	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
[X] Yes	[ ] No *	Were all tank gauging probes visually inspected for damage and residue buildup?
[X] Yes	[ ] No *	Was accuracy of system product level readings tested?
[X] Yes	[ ] No *	Was accuracy of system water level readings tested?
[X] Yes	[ ] No *	Were all probes reinstalled properly?
[X] Yes	[ ] No *	Were all items on the equipment manufacturers' maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

G. Line Leak Detectors (LLD):

[ ] Check this box if LLDs are not installed

Complete the following checklist:

[X] Yes	[ ] No *	[ ] N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? (Check all that apply) Simulated leak rate: [X] 3 g.p.h [ ] 0.1 g.p.h [ ] 0.2 g.p.h
[X] Yes	[ ] No *		Were all LLDs confirmed operational and accurate within regulatory requirements?
[X] Yes	[ ] No *		Was the testing apparatus properly calibrated?
[ ] Yes	[ ] No *	[X] N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
[X] Yes	[ ] No *	[ ] N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
[X] Yes	[ ] No *	[ ] N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
[X] Yes	[ ] No *	[ ] N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
[X] Yes	[ ] No *	[ ] N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
[X] Yes	[ ] No *		Were all items on the equipment manufacturers' maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

H. Comments:

ATG HAD IT'S OWN SUMP WITH A 208 SENSOR IN IT

Secondary Containment Testing Report Form

This form is intended for use by contractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable) should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: AECO #02610, CC 18022909	Date of Testing: 02/22/2007
Facility Address: 2110 OLD MIDDLEFIELD WAY, MOUNTAIN VIEW, CA, 94043	
Facility Contact: MANAGER	Phone: (650) 968-9375
Date Local Agency Was Notified of Testing: / /	
Name of Local Agency Inspector (if present during testing):	

2. TESTING CONTRACTOR INFORMATION

Company Name: TANKNOLOGY, INC.	
Technician Conducting Test: KRISTOPHER BELL	
Credentials: ☐ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type:	License Number:

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
		/ /
		/ /
		/ /
		/ /

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
Spill Box 2 PRE FILL	X								
Spill Box 1 UNL FILL		X							
Spill Box 3 UNL FILL	X								
Spill Box 4 WAS FILL	X								

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements.

Technician's Signature: [signature] Date: 02/22/2007

9. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill Overfill Containment Boxes: [ ]

Spill Overfill Containment Boxes are Present, but were Not Tested: [ ]

Test Method Developed By: [X] Spill Bucket Manufacturer [ ] Industry Standard [ ] Professional Engineer [ ] Other *(Specify)*

Test Method Used: [ ] Pressure [ ] Vacuum [X] Hydrostatic [ ] Other *(Specify)*

Test Equipment Used: WATER | Equipment Resolution:

	Spill Box # 2 PRE FILL	Spill Box # 1 ORIG FILL	Spill Box # 3 ORIG FILL	Spill Box # 4 WAS FILL
Bucket Diameter:	12"	12"	12"	12"
Bucket Depth:	10"	10"	10"	10"
Wait time between applying pressure/vacuum/water and starting test:	1 MIN	1 MIN	1 MIN	1 MIN
Test Start Time:	9:40	9:40	9:40	9:40
Initial Reading (R_I):	9" 1/4"	8"	8" 1/2"	7" 1/4
Test End Time:	10:40	10:40	10:40	10:40
Final Reading (R_F):	9" 1/4"	0"	8" 1/2"	7" 1/4"
Test Duration:	1 HR	1 HR	1 HR	1 HR
Change in Reading (R_F - R_I)	0"	8"	0"	0"
Pass/Fail Threshold or Criteria:	0"	0"	0"	0"
Test Result:	[X] Pass [ ] Fail	[ ] Pass [X] Fail	[X] Pass [ ] Fail	[X] Pass [ ] Fail

Comments - *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Work Order 2247404

Electronic Leak Detector Test Data Sheet

Station 1290 Date 2 - 22 20 07

Address 2110 Old Milford

Test Information

	1	2	3	4	5
Product	87	91			
Manufacturer	VR	VR			
Mode	PLED	PLED			
Line Bleed Back (ml)	210	155			
Check Valve Holding Pressure (psi)	19	19			
Test Leak Rate (ml/min) (gph)	189, 3.0	189, 3.0			
PASS or FAIL	PASS	PASS			

Comments:

This letter certifies that the annual leak detector tests were performed at the above referenced facility according to the equipment manufacturers procedures and limitations and the results as listed are to my knowledge true and correct. The mechanical leak detector test pass/fail is determined using a low flow threshold trip rate of 3 gph at 10 PSI.

Inspected By: Contractor Tanknology

Technician Kris Ball Lic#

Signature Kris Ball

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL SAFETY DIVISION

500 Castro Street • City Hall • 4th Floor • Mountain View, CA 94041-2010 • 650-903-6378

ENVIRONMENTAL PROGRAMS NOTICE OF INSPECTION

Facility Name: Arco Smog Pros Store #02010
Facility Address: 2110 Old Middlefield Way
Facility Contact: Ted Lavasani

Date: 3/8/07 **Fac ID:** 1288 **Inspection #:** 2
Samples Taken? No **Photographs Taken?** No
Inspector(s): Heyworth

Summary of Violations, Notice to Comply, Violation Code • Observations, and Required Corrective Actions	Corrective Actions Taken

FIRE CODE PROGRAM VIOLATIONS:

•All violations corrected. Thank you.

UNDERGROUND STORAGE TANK PROGRAM VIOLATIONS:

UST-3.4•Each tank fill opening must be equipped with approved overfill prevention equipment which cannot allow manual override and must either:
a) Alert the transfer operator when the tank is 90% full by restricting the flow into the tank or by triggering an audible and visual alarm; or
b) Restrict flow to the tank at least 30 minutes prior to tank overfill, provided that the restriction occurs at no more than 95% of tank capacity and triggers an audible and visual alarm at least 5 minutes prior to tank overfill; or
c) Provide positive shutoff of flow to the tank when the tank is no more than 95% full.
Repair/Replace overfill protection devices for the following tanks: (23 CCR §2635(b) or §2665): VISUAL ALARM NOT OPERATING PROPERLY.
Location: exterior alarm.

****

COMMENTS:

NOTICE TO COMPLY: Please submit a letter to this department no later than 3/22/2007 describing the actions you have taken to correct the violations listed in this inspection notice. Failure to correct the above violations may result in administrative fines, civil or criminal penalties.

OCCUPANT'S SIGNATURE: _____

For Office Use Only: [ ] Routine [ ] Referral [X] Combined [ ] Integrated or Multi-media
[X] Reinspection [ ] Alarm Follow up Joint

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL SAFETY DIVISION

500 Castro Street • City Hall • 4th Floor • Mountain View, CA 94041-2010 • 650-903-6378

ENVIRONMENTAL PROGRAMS NOTICE OF INSPECTION

Facility Name: Arco Sinog Pros Store #02010
Facility Address: 2110 Old Middlefield Way
Facility Contact: Ted Lavasani

Date: 2/22/07 **Fac ID:** 1288 **Inspection #:** 1
Samples Taken? No **Photographs Taken?** No
Inspector(s): Heyworth

The Following Violations Have Been Observed During This Inspection:

FIRE CODE PROGRAM VIOLATIONS:

FC-1.1•Provide/Restore address numbers so they are plainly visible and legible from the street fronting the property (minimum 6" in height). When structures are set back more than 150' from the street, larger numbers shall be required. In the event the structure is not visible from the street, the address numbers shall be posted adjacent to the driveway entrance as well as on the structure. Post address numbers. (CFC §901.4.4). **Location: 1-INCH ADDRESS NUMBERS ARE NOT LEGIBLE FROM STREET. REPLACE WITH LARGER NUMBERS.**

FC-8.4•For "A-3", "B", "F", "M", "S" and church occupancies, exit doors shall be openable from the inside without the use of a key or any special knowledge or effort. EXCEPTION: Key-locking hardware may be used on the main exit if there is a readily visible sign in 1 inch letters adjacent to the door stating "This Door To Remain Unlocked Whenever The Building Is Occupied." When unlocked, the door must be free to swing without operation of any latching device. Modify main exit to meet this requirement. (CBC §1003.3.1.8). **Location: PROVIDE "THIS DOOR TO REMAIN UNLOCKED DURING BUSINESS HOURS" SIGN ABOVE MAIN DOOR.**

FC-13.4•Remove all multiplug adapters (cube adapters or multiplug extension cords). (CFC §8507). **Location: SHOP AND OFFICE. REPLACE CUBE ADAPTERS WITH LISTED POWER TAPS (SURGE PROTECTORS).**

FC-13.7•Extension cords shall be maintained in good condition, without splices, deterioration or damage. Repair/replace damaged or frayed wiring. (CFC §8506.2.5). **Location: REPLACE DAMAGED EXTENSION CORD IN SHOP AREA.**

HAZARDOUS MATERIALS PROGRAM VIOLATIONS:

•No violations observed.

For Office Use Only:	Routine / Reinspection	Referral / Alarm Followup	Combined / Joint	Integrated or Multi-media

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL SAFETY DIVISION

500 Castro Street • City Hall • 4th Floor • Mountain View, CA 94041-2010 • 650-903-6378

ENVIRONMENTAL PROGRAMS
NOTICE OF INSPECTION

Facility Name: Arco Smog Pros Store #02010
Facility Address: 2110 Old Middlefield Way
Facility Contact: Ted Lavasani

Date: 2/22/07 **Fac ID:** 1288 **Inspection #:** 1
Samples Taken? No **Photographs Taken?** No
Inspector(s): Heyworth

The Following Violations Have Been Observed During This Inspection:

UNDERGROUND STORAGE TANK PROGRAM VIOLATIONS:

UST-3.4•Each tank fill opening must be equipped with approved overfill prevention equipment which cannot allow manual override and must either:
a) Alert the transfer operator when the tank is 90% full by restricting the flow into the tank or by triggering an audible and visual alarm; or
b) Restrict flow to the tank at least 30 minutes prior to tank overfill, provided that the restriction occurs at no more than 95% of tank capacity and triggers an audible and visual alarm at least 5 minutes prior to tank overfill; or
c) Provide positive shutoff of flow to the tank when the tank is no more than 95% full.
Repair/Replace overfill protection devices for the following tanks: (23 CCR §2635(b) or §2665): VISUAL ALARM NOT OPERATING PROPERLY. **Location: exterior alarm.**

****

COMMENTS:

NOTICE TO COMPLY: A reinspection shall be conducted on or after 3/8/2007. Additional inspections after the first reinspection are billed at $292.00/hour. Failure to correct the above violations may result in administrative fines, civil or criminal penalties.

OCCUPANT'S SIGNATURE: _____

City Of Mountain View
Fire Dept., Fire and Fire Prevention Div
[illegible]
Mountain View, CA [illegible]

Address Service Requested

2/22/07

[illegible]

[illegible]

[illegible]

[illegible]

```
[illegible]

[illegible]                    :  [illegible]
[illegible] LIMIT              :  [illegible]

[illegible]                    :  [illegible]
                               :  1010

[illegible]                    :  [illegible]
[illegible]                    :  1.15
[illegible]                       1.15

[illegible]
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[illegible]
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[illegible]
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[illegible]

[illegible]

[illegible]

UST Leak Detection Inspection Worksheet (02/05)

Address: 2110 OLD MIDDLEFIELD WAY Date: 2/22/07

Business Name: ARCO SMOG PROS STAR #02010 Contact: TANK NOLOGY

Leak Detection Program:

--Tanks: Electronic Liquid Sensors

--Piping: Electronic Liquid Sensors

I. **General**

1) *Inspect overspill container of each tank.*
- Any missing overspill containers? NO
- Record any overspill container with free product that cannot be drained into the tank: _____

2) *Verify that overspill containment has been tested by a third party contractor within the last year.*
- Last annual overspill test date: 3/13/06.
- Has this been completed within the last year? YES

3) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
- Any missing overfill prevention devices? BALL FLOAT

4) *Inspect manway sump of each tank.*
- Any liquid in the sumps from rain or product?

NO

5) *Remove faceplate from each dispenser and inspect.:*
- Any crimped or collapsed hoses? NO
- Any leaking pipes or joints? NO
- Any loose or missing fittings or hose connectors? NO
- Any exposed electrical wires? NO
- Any open conduit? NO
- Any missing shear valves? NO
- Area under the dispensers dry? YES

6) *Inspect shear valves for operation:*
- Have all shear valves been tested for activation? YES Do any not work? NO
- Are float/chain mechanisms tensioned properly? N/A

7) *Inspect Emergency Shut-Off switch:*
- Is it located within 75" of any dispenser? YES
- Is it labeled? YES
- Is it working (test with one product)? YES

8) *Inspect fire extinguishers.*

- Are they located within 75 feet of all pumps/dispensers? YES
- Are they located in accessible areas? YES
- Have they been serviced within the last 12 months? YES
- Are they rated 2-A:20-B:C minimum? YES

9) *Inspect signage. Are the following signs posted and within sight of each dispenser?*

- "Smoking Prohibited": YES
- "Vehicles Must Stop During Fueling Operations": YES
- "Dispensing Into Unapproved Containers is Prohibited": YES
- For unsupervised locations only, the emergency sign shown below: N/A

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Department: Call 911
Facility Address

10) *Verify annual testing of mechanical or electronic line leak detector.*

- ☐ Required
- ☒ Not required—sensor in sumps shut off turbine pumps.
- ☐ Not applicable—suction system

- Date of last test: _____
- If last test was conducted over a year ago, indicate how re-test will be performed:

_____Tested on site with test equipment. Results:_____

_____Tested by third-party. Date of test: _____ . Results: _____

11) *Verify that the leak detection systems are functioning.*

- Is there power to all leak detection systems? YES

12) *Determine current alarm status.*

- Describe current alarm conditions for each detection system: NONE

13) *Verify electrical continuity of leak detection system.*

- Has leak detection system been tested for electrical continuity (so that breaks in the wiring cause an alarm condition)? YES . Test results: OK
- Does a simulated loss of power shut down the turbine? YES

14) *Verify daily inspection log.*

- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? YES
- Is the log up to date? YES . If not, date of last entry was:_____

15) *Verify that cathodic protection is working properly (if applicable).*
- Complete the cathodic protection worksheet and record violations: N/A

16) *Verify 3rd party alarm monitoring, (if applicable).*
- Alarm test date: _____ Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____ N/A
- Alarm company: _____

17) *Verify certification of all monitoring equipment has been completed within the last year.*
- Last annual certification date: 3/13/06.
- Has this been completed within the last year? YES

18) *Verify secondary containment testing has been completed within the last 3 years.*
- Last secondary containment test date: 7/24/06.
- Has this been completed within the last 3 years? YES

19) *Verify designated UST operator is conducting monthly visual inspections.*
- Results of monthly visual inspections are recorded and include:
  - OK Review of alarm history for the previous month and documenting alarm was responded to;
  - ___ Inspecting for presence of water, debris, or gas in spill containers;
  - ___ Inspecting for presence of water, debris, or gas in under-dispenser containment and checking location of monitoring sensors;
  - ___ Inspecting for presence of water, debris, or gas in containment sumps and checking location of monitoring sensors; and
  - ___ Checking that all required testing and maintenance has been completed

20) *Verify designated UST operator is conducting annual training.*
- Training documentation includes:
  - OK Operation of USTs following BMPs;
  - ___ Employee's role regarding monitoring equipment;
  - ___ Employee's role regarding spills and overfills; and
  - ___ Name of contact person for emergencies and alarms.

  - ___ At least one employee present during operation hours is trained.
  - ___ A list of trained employees is on site.
  - ___ All new employees have been trained with 30 days of hire.

II. **Liquid Sensors**

1) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

2) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

3) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

4) POLLULERT FD 103. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

5) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

6) POLLULERT FD 103. Verify probe function in *annular space of tanks* . Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____
_____

7) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

8) LEAK ALERT. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water.
Record results: _____

9) LEAK ALERT. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

10) LEAK ALERT. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

11) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

12) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

13) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection)
____Sensors Removed ____Tested w/CGI. Record Results: _____

14) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

15) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OK

16) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: N/A

17) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
✓ Sensors Removed ____Tested w/CGI. Record Results: OK

18) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

19) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection). To determine that each probe has alarmed, and to reset it, complete the following steps:

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.
Record results: _____

20) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *manway of tanks*. Remove probes and submerge in water.

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.
Record results: _____

21) VEEDER-ROOT DISPENSER SENSOR. Verify probe function in *dispensers*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OK

22) BEAUDREAU DISPENSER SENSOR. Verify probe function in *dispenser pans*. Remove probe from holder. Place probe in black cup.
Record results: _____

Beaudreau System 500 Alarm Reset Procedure:

1. The display will read: Disp #XX Status
Fuel: ALARM
2. Press escape, display will read: Main Menu
Monitoring Mode
3. Press the Right Arrow key until "Alarm Control" appears.
4. Press "ENTER".
5. Display shows "Clear Alarm".
6. Press "ENTER".
7. The display will show the current sensor in alarm.
8. Press "ENTER".
9. Display will show alarm cleared.
10. Press "ESC" twice to return to Monitoring Mode.

8.1 "DAMAGED PARKING FLOORS"

1.12 ADDRESS SIGN - NOT VISIBLE FROM STREET

13.7 Damaged Ext. Cord in Hay

13.Y CODE ADMITTANCE (Hop) check

UST - OVERFILL - Red Bulb not operating properly

Tanknology

677 East Lockeford, Lodi, CA 95240
Phone (209) 365-1246 Fax: (209) 210-0009
Rosalinda Ortiz E-Mail: rortiz@tanknology.com

February 14, 2007

Testing Notification To:

Agency Name: MOUNTAIN VIEW – HAZ/MAT PROGRAM
Contact: CHRIS STECK / SCOTT
Phone: 650-903-6816
Fax: 650-903-6101

Schedule

Test Site

Name: ARCO (BP)
Site #: 02010
Address: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Test Date: 2-22-07 **Time** 9 AM

Tanknology will conduct the following test(s):

- MONITOR, LDs
- SPILL BUCKETs
-
- E-STOP
- SHEAR
- SURVEY

Please fax reply to (209) 365-1543 if you plan to witness the test. _____.

Confirmation number (if applicable): _____.

Please let us know if any of your agency information has changed.

Thank you!

BESI | BELSHIRE ENVIRONMENTAL SERVICES, INC.
26971 Towne Centre Drive
Lake Forest, CA 92610
(949) 460-5200
Fax (949) 460-5210

Transmittal

Date: May 18, 2006

TO: City of Mountain View Fire Department
Attn: Chris Steck
1000 Villa Street
Mountain View, CA 94041

FROM: Jim Brown

Sent Via: FedEx Ground
Ref# 3586731 10009542

RE: Secondary Containment Testing
ARCO# 2010
2110 Old Middlefield Way
Mountain View, CA 94043

☐ As Requested ☐ For Review ☐ Sign & Return ☐ For Your Use ☒ For Your Files

Quantity	Description
1	Secondary Containment Test performed on 4/24/06.

Comments:

Please do not hesitate to call me at (949) 460-5200 if you have any questions or concerns regarding this work.

Jim Brown
Project Manager

Secondary Containment Testing Report Form

This form is intended for use by contractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

TEST NO. 1 - FACILITY INFORMATION

Facility Name:	ARCO #2010 – Test No. 1	Date of Testing:	4/24/06
Facility Address:	2110 Old Middlefield Way, Mt. View, CA 94043		
Facility Contact:		Phone:	
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*:			

TESTING CONTRACTOR INFORMATION

Company Name:	ABLE Maintenance		
Technician Conducting Test:	James Moore		
Credentials:	☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester	
License Type:	A, B, Haz., C10	License Number:	312844

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires

SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
Annular Space - All grades	☒	☐	☐	☐	Fill Sump – Waste Oil	☒	☐	☐	☐
Annular Space–Waste Oil	☒	☐	☐	☐	TLM Sump – 87#1	☒	☐	☐	☐
Secondary Piping – 87#1a	☒	☐	☐	☐	TLM Sump – 87#2	☒	☐	☐	☐
Secondary Piping – 87#1b	☒	☐	☐	☐	TLM Sump – 91	☒	☐	☐	☐
Secondary Piping – 91	☒	☐	☐	☐	Fill & Vapor Buckets-87#1	☒	☐	☐	☐
Sec. Piping– 87 Syphon Line	☒	☐	☐	☐	Fill & Vapor Buckets-87#2	☒	☐	☐	☐
STP Sump – 87#1	☒	☐	☐	☐	Fill & Vapor Buckets-91	☒	☐	☐	☐
STP Sump – 87#2	☒	☐	☐	☐	Fill Bucket-Waste Oil	☒	☐	☐	☐
STP Sump – 91	☒	☐	☐	☐	Dispenser #1/2	☒	☐	☐	☐
Fill Sump – 87#1	☒	☐	☐	☐	Dispenser #3/4	☒	☐	☐	☐
Fill Sump – 87#2	☒	☐	☐	☐	Dispenser #5/6	☒	☐	☐	☐
Fill Sump – 91	☒	☐	☐	☐	Dispenser #7/8	☒	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: _____ Date: 5-15

TEST NO. 1 - TANK ANNULAR TESTING

Test Method Developed By:	☐ Tank Manufacturer	☒ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☐ Pressure	☒ Vacuum	☐ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used:		Equipment Resolution:	

	Tank #87-1	Tank #87-2	Tank #91	Tank #Waste Oil
Is Tank Exempt From Testing?[1]	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☒ No
Tank Capacity: XXX				
Tank Material: XXX				
Tank Manufacturer:	Xerxes	Xerxes	Xerxes	Xerxes
Product Stored:	REGULAR	REGULAR	PREMIUM	WASTE OIL
Wait time between applying pressure/vacuum/water and starting test: Per Protocol				
Test Start Time:	10:00AM	11:30AM	1:45PM	9:00AM
Initial Reading (R_I):	10" Hg	10" Hg	10" Hg	10" Hg
Test End Time:	11:00AM	12:30PM	2:45PM	10:00AM
Final Reading (R_F):	10" Hg	10" Hg	10" Hg	10" Hg
Test Duration:	1HR.	1HR.	1HR.	1HR.
Change in Reading (R_F-R_I):	NONE	NONE	NONE	NONE
Pass/Fail Threshold or Criteria:	No Loss	No Loss	No Loss	No Loss
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐ NA	☐Yes ☐ No ☐NA	☐ Yes ☐ No ☐NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐No ☐NA	☐ Yes ☐No ☐ NA	☐ Yes ☐ No ☐NA	☐ Yes ☐ No ☐ NA

Comments – *(Include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. (California Code of Regulations, Title 23, Section 2637(a)(6))

TEST NO. 1 - SECONDARY PIPE TESTING

Test Method Developed By:	☐ Piping Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer
Test Method Used:	☒ Pressure ☐ Other *(Specify)*	☐ Vacuum	☐ Hydrostatic
Test Equipment Used:		Equipment Resolution:	

	Piping Run #87-1a	Piping Run #87-1b	Piping Run #91	Piping Run #87 Syphon Line
Piping Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Piping Manufacturer:	Smith	Smith	Smith	Smith
Piping Diameter: XXX				
Length of Piping Run: Est.				
Product Stored:	Regular	Regular	Premium	Regular
Method and location of piping-run isolation: Test Boots				
Wait time between applying pressure/vacuum/water and starting test: Per Protocol				
Test Start Time:	10:00am	10:00am	10:00am	10:00am
Initial Reading (R_I):	5 PSI	5 PSI	5 PSI	5 PSI
Test End Time:	11:00am	11:00am	11:00am	11:00am
Final Reading (R_F):	5 PSI	5 PSI	5 PSI	5 PSI
Test Duration:	1 Hr.	1 Hr.	1 Hr.	1 Hr.
Change in Reading (R_F-R_I):	none	none	none	none
Pass/Fail Threshold or Criteria:	No Loss	No Loss	No Loss	No Loss
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

TEST NO. 1 - PIPING SUMP TESTING

Test Method Developed By:	☐ Sump Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*			
Test Method Used:	☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*			
Test Equipment Used: Incon Tester			Equipment Resolution:	
	Sump #87-1	Sump #87-2	Sump #91	
Sump Diameter: XXX				
Sump Depth: XXX				
Sump Material:	Fiberglass	Fiberglass	Fiberglass	
Height from Tank Top to Top of Highest Piping Penetration:				
Height from Tank Top to Lowest Electrical Penetration:				
Condition of sump prior to testing:				
Portion of Sump Tested[1]:	2" Above Piping	2" Above Piping	2" Above Piping	
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐Yes ☐ No ☐ NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test: Per Protocol				
Test Start Time:	2:01pm	2:21pm	2:01pm	
Initial Reading (R_I):	2.6635	2.4937	3.8360	
Test End Time:	2:16pm	2:36pm	2:16pm	
Final Reading (R_F):	2.6634	2.4936	3.8359	
Test Duration:	15 min.	15 min.	15 min.	
Change in Reading (R_F-R_I):	-.0001	-.0001	-.0001	
Pass/Fail Threshold or Criteria:	3rd Party Certified	3rd Party Certified	3rd Party Certified	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail
Was sensor removed for testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐NA	☐ Yes ☐ No ☐NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐No ☐NA	☐ Yes ☐No ☐ NA	☐ Yes ☐ No ☐NA	☐Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[1] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

TEST NO. 1 - FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐				
Fill Riser Containment Sumps are Present, but were Not Tested ☐				
Test Method Developed By:	☐ Sump Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer	
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☐ Vacuum	☒ Hydrostatic	
Test Equipment Used: Incon Tester			Equipment Resolution:	
	Fill Sump #87-1	Fill Sump #87-2	Fill Sump #91	Fill Sump #Waste Oil
Sump Diameter: XXX				
Sump Depth: XXX				
Height from Tank Top to Top of Highest Piping Penetration:				
Height from Tank Top to Lowest Electrical Penetration:				
Condition of sump prior to testing:				
Portion of Sump Tested				
Sump Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Wait time between applying pressure/vacuum/water and starting test: Per Protocol				
Test Start Time:	11:57am	11:57am	11:57am	5:50pm
Initial Reading (R_I):	3.1197	4.8131	5.5510	5.2352
Test End Time:	12:13pm	12:13pm	12:13pm	6:06pm
Final Reading (R_F):	3.1197	4.8131	5.5512	5.2349
Test Duration:	16 min.	16 min.	16 min.	16 min.
Change in Reading (R_F-R_I):	none	none	+.0002	-.0003
Pass/Fail Threshold or Criteria:	3rd Party Certified	3rd Party Certified	3rd Party Certified	3rd Party Certified
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Is there a sensor in the sump?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
Was sensor removed for testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐NA	☐Yes ☐ No ☐ NA	☐ Yes ☐ No ☐NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐NA	☐ Yes ☐ No ☐NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

TEST NO. 1 - TLM CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐				
Fill Riser Containment Sumps are Present, but were Not Tested ☐				
Test Method Developed By:	☐ Sump Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer	
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☐ Vacuum	☒ Hydrostatic	
Test Equipment Used: Incon Tester			Equipment Resolution:	
	TLM Sump #87-1	TLM Sump #87-2	TLM Sump #91	
Sump Diameter: XXX				
Sump Depth: XXX				
Height from Tank Top to Top of Highest Piping Penetration:				
Height from Tank Top to Lowest Electrical Penetration:				
Condition of sump prior to testing:				
Portion of Sump Tested				
Sump Material:	Fiberglass	Fiberglass	Fiberglass	
Wait time between applying pressure/vacuum/water and starting test: Per Protocol				
Test Start Time:	9:28am	9:28am	9:28am	
Initial Reading (R_I):	2.9059	3.1634	1.9678	
Test End Time:	9:43am	9:43am	9:43am	
Final Reading (R_F):	2.9074	3.1633	1.9685	
Test Duration:	15 min.	15 min.	15 min.	
Change in Reading (R_F-R_I):	+.0015	-.0001	+.0007	
Pass/Fail Threshold or Criteria:	3rd Party Certified	3rd Party Certified	3rd Party Certified	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail
Is there a sensor in the sump?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
Was sensor removed for testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐NA	☐Yes ☐ No ☐ NA	☐ Yes ☐ No ☐NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐NA	☐ Yes ☐ No ☐NA

Comments – *(Include information on repairs made prior to testing, and recommended follow-up for failed tests)*

TEST NO. 1 - SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes ☐

Spill/Overfill Containment Boxes are Present, but were Not Tested ☐

Test Method Developed By: ☐ Spill Bucket Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*

Test Method Used: ☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*

Test Equipment Used: Incon Tester | Equipment Resolution:

	Spill Box #87-1 fill	Spill Box #87-1 vap	Spill Box #87-2 fill	Spill Box #87-2 vap
Bucket Diameter:	5 gal	5 gal	5 gal	5 gal
Bucket Depth:				
Wait time between applying pressure/vacuum/water and starting test: Per Protocol				
Test Start Time:	10:04am	11:16am	10:04am	11:16am
Initial Reading (R_I):	3.1065	3.9010	3.1900	3.8762
Test End Time:	10:19am	11:32am	10:19am	11:32am
Final Reading (R_F):	3.1055	3.9009	3.1897	3.8762
Test Duration:	15 min.	16 min.	15 min.	16 min.
Change in Reading (R_F-R_I):	-.001	-.0001	-.0003	none
Pass/Fail Threshold or Criteria:	3rd Party Certified	3rd Party Certified	3rd Party Certified	3rd Party Certified
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

INITIAL

TEST NO. 1 - SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes ☐

Spill/Overfill Containment Boxes are Present, but were Not Tested ☐

Test Method Developed By: ☐ Spill Bucket Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*

Test Method Used: ☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*

Test Equipment Used: Incon Tester | Equipment Resolution:

	Spill Box #91 fill	Spill Box #91 vap	Spill Box #Waste Oil fill	
Bucket Diameter:	5 gal	5 gal	5 gal	
Bucket Depth:				
Wait time between applying pressure/vacuum/water and starting test; Per Protocol				
Test Start Time:	10:04am	11:16am	5:50pm	
Initial Reading (R_I):	3.5142	4.1902	4.1810	
Test End Time:	10:19am	11:32am	6:06pm	
Final Reading (R_F):	3.5142	4.1901	4.1815	
Test Duration:	15 min.	16 min.	16 min.	
Change in Reading (R_F-R_I):	none	-.0001	+.0005	
Pass/Fail Threshold or Criteria:	3rd Party Certified	3rd Party Certified	3rd Party Certified	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

INTEK

TEST NO. 1 - UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☐ UDC Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*		
Test Method Used:	☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*		
Test Equipment Used: Incon Tester		Equipment Resolution:	

	UDC #1 & 2	UDC #3 & 4	UDC #5 & 6	UDC #7 & 8
UDC Manufacturer:	Green Plastic	Green Plastic	Green Plastic	Green Plastic
UDC Material:	Plastic	Plastic	Plastic	Plastic
UDC Depth: XXX				
Height from UDC Bottom to Top of Highest Piping Penetration:				
Height from UDC Bottom to Lowest Electrical Penetration:				
Condition of UDC prior to testing:				
Portion of UDC Tested[1]				
Does turbine shut down when UDC sensor detects liquid (both product and water)?[2]	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?[3]	☐ Yes ☐ No ☒NA	☐ Yes ☐ No ☒NA	☐ Yes ☐ No ☒NA	☐ Yes ☐ No ☒NA
Was fail-safe verified to be operational?[4]	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA
Wait time between applying pressure/vacuum/water and starting test				
Test Start Time:	4:35pm	3:59pm	4:35pm	4:35pm
Initial Reading (R_I):	3.1500	2.9026	4.1812	2.9368
Test End Time:	4:50pm	4:15pm	4:50pm	4:50pm
Final Reading (R_F):	3.1513	2.9024	4.1815	2.9369
Test Duration:	15 min.	16 min.	15 min.	15 min.
Change in Reading (R_F-R_I):	+.0013	-.0002	+.0003	+.0001
Pass/Fail Threshold or Criteria:	3rd Party Certified	3rd Party Certified	3rd Party Certified	3rd Party Certified
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐NA	☐Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

INITIAL

Secondary Containment Testing Report Form

This form is intended for use by contractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

TEST NO. 2 - FACILITY INFORMATION

Facility Name:	ARCO #2010 – Test No. 2	**Date of Testing:**	4/24/06
Facility Address:	2110 Old Middlefield Way, Mt. View, CA 94043		
Facility Contact:		Phone:	
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*:			

TESTING CONTRACTOR INFORMATION

Company Name:	ABLE Maintenance		
Technician Conducting Test:	James Moore		
Credentials:	☒ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester	
License Type:	A, B, Haz, C10	License Number:	312844

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires

SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
Annular Space–All grades	☐	☐	☒	☐	Fill Sump – Waste Oil	☒	☐	☐	☐
Annular Space–Waste Oil	☐	☐	☒	☐	TLM Sump – 87#1	☒	☐	☐	☐
Secondary Piping – 87#1a	☐	☐	☒	☐	TLM Sump – 87#2	☒	☐	☐	☐
Secondary Piping – 87#1b	☐	☐	☒	☐	TLM Sump – 91	☒	☐	☐	☐
Secondary Piping – 91	☐	☐	☒	☐	Fill & Vapor Buckets-87#1	☒	☐	☐	☐
Sec. Piping– 87 Syphon Line	☐	☐	☒	☐	Fill & Vapor Buckets-87#2	☒	☐	☐	☐
STP Sump – 87#1	☒	☐	☐	☐	Fill & Vapor Buckets-91	☒	☐	☐	☐
STP Sump – 87#2	☒	☐	☐	☐	Fill Bucket-Waste Oil	☒	☐	☐	☐
STP Sump – 91	☒	☐	☐	☐	Dispenser #1/2	☒	☐	☐	☐
Fill Sump – 87#1	☒	☐	☐	☐	Dispenser #3/4	☒	☐	☐	☐
Fill Sump – 87#2	☒	☐	☐	☐	Dispenser #5/6	☒	☐	☐	☐
Fill Sump – 91	☒	☐	☐	☐	Dispenser #7/8	☒	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: _____ Date: 5·15

TEST NO. 2 - TANK ANNULAR TESTING

Test Method Developed By:	☐ Tank Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☒ Vacuum	☐ Hydrostatic
Test Equipment Used:		Equipment Resolution:	

	Tank #87-1	Tank #87-2	Tank #91	Tank #Waste Oil
Is Tank Exempt From Testing?[1]	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No
Tank Capacity: XXX				
Tank Material: XXX				
Tank Manufacturer:	Xerxes	Xerxes	Xerxes	Xerxes
Product Stored:	REGULAR	REGULAR	PREMIUM	WASTE OIL
Wait time between applying pressure/vacuum/water and starting test: Per Protocol				
Test Start Time:				
Initial Reading (R_I):				
Test End Time:				
Final Reading (R_F):				
Test Duration:				
Change in Reading (R_F-R_I):				
Pass/Fail Threshold or Criteria: No Loss				
Test Result:	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Was sensor removed for testing?	☐ Yes ☐No ☐NA	☐ Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐ Yes ☐No ☐NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐No ☐NA	☐ Yes ☐No ☐NA	☐ Yes ☐No ☐NA	☐ Yes ☐No ☐NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. (California Code of Regulations, Title 23, Section 2637(a)(6))

INITIAL

TEST NO. 2 - PIPING SUMP TESTING

Test Method Developed By:	☐ Sump Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☐ Vacuum	☒ Hydrostatic
Test Equipment Used: Incon Tester		Equipment Resolution:	

	Sump #87-1	Sump #87-2	Sump #91	Sump #
Sump Diameter: XXX				
Sump Depth: XXX				
Sump Material:	Fiberglass	Fiberglass	Fiberglass	
Height from Tank Top to Top of Highest Piping Penetration:				
Height from Tank Top to Lowest Electrical Penetration:				
Condition of sump prior to testing:				
Portion of Sump Tested[1]:	2" Above Piping	2" Above Piping	2" Above Piping	
Does turbine shut down when sump sensor detects liquid (both product and water)?*	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐Yes ☐ No ☐ NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?*	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐ No ☐ NA
Was fail-safe verified to be operational?*	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐ No ☐ NA
Wait time between applying pressure/vacuum/water and starting test: Per Protocol				
Test Start Time:	2:37pm	2:37pm	2:37pm	
Initial Reading (R_I):	3.4838	2.4936	3.8340	
Test End Time:	2:53pm	2:53pm	2:53pm	
Final Reading (R_F):	3.4837	2.4938	3.8333	
Test Duration:	16 min.	16 min.	16 min.	
Change in Reading (R_F-R_I):	-.0001	+.0002	-.0007	
Pass/Fail Threshold or Criteria:	3rd Party Certified	3rd Party Certified	3rd Party Certified	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail
Was sensor removed for testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐NA	☐ Yes ☐ No ☐NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐No ☐NA	☐ Yes ☐No ☐ NA	☐ Yes ☐ No ☐NA	☐Yes ☐ No ☐ NA

Comments – *(Include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[1] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

TEST NO. 2 - FILL RISER CONTAINMENT SUMP TESTING

Facility Is Not Equipped With Fill Riser Containment Sumps ☐				
Fill Riser Containment Sumps are Present, but were Not Tested ☐				
Test Method Developed By:	☐ Sump Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer	
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☐ Vacuum	☒ Hydrostatic	
Test Equipment Used: Incon Tester			Equipment Resolution:	

	Fill Sump #87-1	Fill Sump #87-2	Fill Sump #91	Fill Sump #Waste Oil
Sump Diameter: XXX				
Sump Depth: XXX				
Height from Tank Top to Top of Highest Piping Penetration:				
Height from Tank Top to Lowest Electrical Penetration:				
Condition of sump prior to testing:				
Portion of Sump Tested				
Sump Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Wait time between applying pressure/vacuum/water and starting test: Per Protocol				
Test Start Time:	12:14pm	12:14pm	12:14pm	6:07pm
Initial Reading (R_I):	3.1197	4.8132	5.5512	5.2350
Test End Time:	12:30pm	12:30pm	12:30pm	6:22pm
Final Reading (R_F):	3.1194	4.8131	5.5512	5.2348
Test Duration:	16 min.	16 min.	16 min.	15 min.
Change in Reading (R_F-R_I):	-.0003	-.0001	none	-.0002
Pass/Fail Threshold or Criteria:	3rd Party Certified	3rd Party Certified	3rd Party Certified	3rd Party Certified
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Is there a sensor in the sump?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
Was sensor removed for testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐NA	☐Yes ☐ No ☐ NA	☐ Yes ☐ No ☐NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐NA	☐ Yes ☐ No ☐NA

Comments – *(Include information on repairs made prior to testing, and recommended follow-up for failed tests)*

TEST NO. 2 - TLM CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐				
Fill Riser Containment Sumps are Present, but were Not Tested ☐				
Test Method Developed By:	☐ Sump Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer	
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☐ Vacuum	☒ Hydrostatic	
Test Equipment Used: Incon Tester			Equipment Resolution:	

	TLM Sump #87-1	TLM Sump #87-2	TLM Sump #91	TLM Sump #
Sump Diameter: XXX				
Sump Depth: XXX				
Height from Tank Top to Top of Highest Piping Penetration:				
Height from Tank Top to Lowest Electrical Penetration:				
Condition of sump prior to testing:				
Portion of Sump Tested				
Sump Material:	Fiberglass	Fiberglass	Fiberglass	
Wait time between applying pressure/vacuum/water and starting test: Per Protocol				
Test Start Time:	9:44am	9:44am	9:44am	
Initial Reading (R_I):	2.9074	3.1633	1.9685	
Test End Time:	9:59am	9:59am	9:59am	
Final Reading (R_F):	2.9074	3.1634	1.9686	
Test Duration:	15 min.	15 min.	15 min.	
Change in Reading (R_F-R_I):	none	+.0001	+.0001	
Pass/Fail Threshold or Criteria:	3rd Party Certified	3rd Party Certified	3rd Party Certified	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail
Is there a sensor in the sump?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the sensor alarm when either product or water is detected?	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
Was sensor removed for testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐NA	☐Yes ☐ No ☐ NA	☐ Yes ☐ No ☐NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐NA	☐ Yes ☐ No ☐NA

Comments – *(Include information on repairs made prior to testing, and recommended follow-up for failed tests)*

TEST NO. 2 - SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes ☐

Spill/Overfill Containment Boxes are Present, but were Not Tested ☐

Test Method Developed By: ☐ Spill Bucket Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*

Test Method Used: ☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*

Test Equipment Used: Incon Tester | Equipment Resolution:

	Spill Box #87-1 fill	Spill Box #87-1 vap	Spill Box #87-2 fill	Spill Box #87-2 vap
Bucket Diameter:	5 gal	5 gal	5 gal	5 gal
Bucket Depth:				
Wait time between applying pressure/vacuum/water and starting test: Per Protocol				
Test Start Time:	10:59am	11:33am	10:59am	11:33am
Initial Reading (R_I):	3.3085	3.9009	3.1799	3.8763
Test End Time:	11:14am	11:48am	10:19am	11:32am
Final Reading (R_F):	3.3083	3.9009	3.1800	3.8762
Test Duration:	15 min.	15 min.	15 min.	15 min.
Change in Reading (R_F-R_I):	-.0002	none	+.0001	-.0001
Pass/Fail Threshold or Criteria:	3rd Party Certified	3rd Party Certified	3rd Party Certified	3rd Party Certified
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

TEST NO. 2 - SPILL/OVERFILL CONTAINMENT BOXES

Facility Is Not Equipped With Spill/Overfill Containment Boxes ☐			
Spill/Overfill Containment Boxes are Present, but were Not Tested ☐			
Test Method Developed By:	☐ Spill Bucket Manufacturer ☐ Other *(Specify)*	☒ Industry Standard	☐ Professional Engineer
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☐ Vacuum	☒ Hydrostatic
Test Equipment Used: Incon Tester		Equipment Resolution:	

	Spill Box #91 fill	Spill Box #91 vap	Spill Box #Waste Oil fill	Spill Box #
Bucket Diameter:	5 gal	5 gal	5 gal	
Bucket Depth:				
Wait time between applying pressure/vacuum/water and starting test: Per Protocol				
Test Start Time:	10:59am	11:33am	6:07pm	
Initial Reading (R_I):	3.6466	4.1901	4.1818	
Test End Time:	11:14am	11:32am	6:22pm	
Final Reading (R_F):	3.6466	4.1900	4.1823	
Test Duration:	15 min.	15 min.	15 min.	
Change in Reading (R_F-R_I):	none	-.0001	+.0005	
Pass/Fail Threshold or Criteria:	3rd Party Certified	3rd Party Certified	3rd Party Certified	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(Include information on repairs made prior to testing, and recommended follow-up for failed tests)*

INITIAL

TEST NO. 2 - UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☐ UDC Manufacturer ☒ Industry Standard ☐ Professional Engineer ☐ Other *(Specify)*		
Test Method Used:	☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*		
Test Equipment Used: Incon Tester		Equipment Resolution:	

	UDC #1 & 2	UDC #3 & 4	UDC #5 & 6	UDC #7 & 8
UDC Manufacturer:	Green Plastic	Green Plastic	Green Plastic	Green Plastic
UDC Material:	Plastic	Plastic	Plastic	Plastic
UDC Depth: XXX				
Height from UDC Bottom to Top of Highest Piping Penetration:				
Height from UDC Bottom to Lowest Electrical Penetration:				
Condition of UDC prior to testing:				
Portion of UDC Tested[1]				
Does turbine shut down when UDC sensor detects liquid (both product and water)?[4]	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA
Turbine shutdown response time				
Is system programmed for fail-safe shutdown?[4]	☐ Yes ☐ No ☒NA	☐ Yes ☐ No ☒NA	☐ Yes ☐ No ☒NA	☐ Yes ☐ No ☒NA
Was fail-safe verified to be operational?[4]	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA	☐ Yes ☐No ☒NA
Wait time between applying pressure/vacuum/water and starting test				
Test Start Time:	4:52pm	4:52pm	4:52pm	4:52pm
Initial Reading (R_I):	3.1518	2.8992	4.1816	2.9370
Test End Time:	5:07pm	5:07pm	5:07pm	5:07pm
Final Reading (R_F):	3.1517	2.8985	4.1817	2.9369
Test Duration:	15 min.	15 min.	15 min.	15 min.
Change in Reading (R_F-R_I):	-.0001	-.0007	+.0001	-.0001
Pass/Fail Threshold or Criteria:	3rd Party Certified	3rd Party Certified	3rd Party Certified	3rd Party Certified
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐NA	☐Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☐ Yes ☐No ☐NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

BP US Convenience Operations
4 Centerpointe, LPR 4-440
La Palma, California 90623

Mailing Address: Box 6038
Artesia, CA 90702-6038

Voice (800) 525-5857 x6233
Fax (714) 670-5420
E-mail schetjl@bp.com

April 13, 2006

VIA UPS TRACKING #: 1Z E68 941 22 1113 783 8

CUPA/UST Team
Hazardous Materials
Mountain View Fire Department
1000 Villa Street
Mountain View, CA 94041

RE: ARCO #2010
2110 Old Middlefield Way
Mountain View, CA

Dear CUPA,

Enclosed is the annual Monitoring System Certification, Electronic line leak detector test data sheet, and the spill/overfill containment box test data sheets for the Arco facility listed above.
In addition, enclosed is the service call for the failed 87 LLD and the response by Service Station Systems. SSS retested the 87 LLD and it passed test.

Please call me with any questions at (800) 525-5857 x6233.

Sincerely,

John Schetter

John Schetter
Environmental Compliance Specialist
US Convenience Operations

Enclosures

MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3 Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. If more than one monitoring system control panel is installed at the facility, a separate certification or record must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: ARCO #2010, CC 18022909 | City: MOUNTAIN VIEW CA Zip: 94043

Site Address: 2110 OLD MIDDLEFIELD WAY | Contact Phone No: 968-9376

Date of Testing/Service: 03/13/2006

Facility Contact Person: MANAGER

Make/Model of Monitoring System: VR-TLS350 | Work Order Number: 2241607

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced

Tank ID: 1		Tank ID: 2	
[X] In-Tank Gauging Probe.	Model: MAG	[X] In-Tank Gauging Probe.	Model: MAG
[X] Annular Space or Vault Sensor.	Model: 407	[X] Annular Space or Vault Sensor.	Model: 407
[X] Piping Sump/Trench Sensor(s).	Model: 208	[X] Piping Sump/Trench Sensor(s).	Model: 208
[X] Fill Sump Sensor(s).	Model: 208	[X] Fill Sump Sensor(s).	Model: 208
[ ] Mechanical Line Leak Detector.	Model:	[ ] Mechanical Line Leak Detector.	Model:
[X] Electronic Line Leak Detector.	Model: PLLD	[X] Electronic Line Leak Detector.	Model: PLLD
[X] Tank Overfill/High-Level Sensor.	Model: EXT. ANNUNCIATOR	[X] Tank Overfill/High-Level Sensor.	Model: EXT. ANNUNCIATOR
[X] Other (specify equipment type and model in Section E on page 2).		[X] Other (specify equipment type and model in Section E on page 2).	
Tank ID: 3		**Tank ID: 4 W.OIL**	
[X] In-Tank Gauging Probe.	Model: MAG	[X] In-Tank Gauging Probe.	Model: MAG
[X] Annular Space or Vault Sensor.	Model: 407	[X] Annular Space or Vault Sensor.	Model: 409
[X] Piping Sump/Trench Sensor(s).	Model: 208	[X] Piping Sump/Trench Sensor(s).	Model: 208
[X] Fill Sump Sensor(s).	Model: 208	[ ] Fill Sump Sensor(s).	Model:
[ ] Mechanical Line Leak Detector.	Model:	[ ] Mechanical Line Leak Detector.	Model:
[X] Electronic Line Leak Detector.	Model: PLLD	[ ] Electronic Line Leak Detector.	Model:
[X] Tank Overfill/High-Level Sensor.	Model: EXT. ANNUNCIATOR	[X] Tank Overfill/High-Level Sensor.	Model: EXT. ANNUNCIATOR
[X] Other (specify equipment type and model in Section E on page 2).		[ ] Other (specify equipment type and model in Section E on page 2).	
Dispenser ID: 1/2		**Dispenser ID: 3/4**	
[X] Dispenser Containment Sensor(s)	Model: 208	[X] Dispenser Containment Sensor(s)	Model: 208
[X] Shear Valve(s).		[X] Shear Valve(s)	
[ ] Dispenser Containment Float(s) and Chain(s).		[ ] Dispenser Containment Float(s) and Chain(s).	
Dispenser ID: 5/6		**Dispenser ID: 7/8**	
[X] Dispenser Containment Sensor(s)	Model: 208	[X] Dispenser Containment Sensor(s).	Model: 208
[X] Shear Valve(s).		[X] Shear Valve(s).	
[ ] Dispenser Containment Float(s) and Chain(s).		[ ] Dispenser Containment Float(s) and Chain(s).	
Dispenser ID:		**Dispenser ID:**	
[ ] Dispenser Containment Sensor(s)	Model:	[ ] Dispenser Containment Sensor(s).	Model:
[ ] Shear Valve(s).		[ ] Shear Valve(s).	
[ ] Dispenser Containment Float(s) and Chain(s).		[ ] Dispenser Containment Float(s) and Chain(s).	

* If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification

I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this certification is information (e.g manufacturers' checklists) necessary to verify that this information is correct, and a Site Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the (Check all that apply): [ ] System set-up [X] Alarm history report

Technician Name (print): KELVIN CRUZ | Signature:

Certification No.: 006-05-1503 | License. No.:

Testing Company Name: Tanknology | Phone No.: (800) 800-4633

Site Address: 8501 N. MoPac Expressway, suite 400, Austin, TX 78759 | Date of Testing/Servicing: 03/13/2006

Monitoring System Certification

Site Address: 2110 OLD MIDDLEFIELD WAY

Date of Testing/Service: 03/13/2006

D. Results of Testing/Servicing

Software Version Installed: 123.01

Complete the following checklist:

[X] Yes	[ ] No*		Is the audible alarm operational?
[X] Yes	[ ] No*		Is the visual alarm operational?
[X] Yes	[ ] No*		Were all sensors visually inspected, functionally tested, and confirmed operational?
[X] Yes	[ ] No*		Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
[ ] Yes	[ ] No*	[X] N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
[X] Yes	[ ] No*	[ ] N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? (check all that apply) [X] Sump/Trench Sensors; [X] Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? [X] Yes [ ] No
[X] Yes	[ ] No*	[ ] N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e.: no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill points(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
[ ] Yes*	[X] No		Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
[ ] Yes*	[X] No		Was liquid found inside any secondary containment systems designed as dry systems? (check all that apply) [ ] Product; [ ] Water. If yes, describe causes in Section E, below.
[X] Yes	[ ] No*		Was monitoring system set-up reviewed to ensure proper settings? Attach set-up reports, if applicable.
[X] Yes	[ ] No*		Is all monitoring equipment operational per manufacturers' specifications?

* In Section E below, describe how and when these deficiences were or will be corrected.

E. Comments:

87 PLLD FAILED. REPLACED SIPHON JET VALVE ON 87 SLAVE , UNABLE TO CHANGE 87 MASTER SIPHON JET VALVE. REPORTED AND NEEDS TO BE RETESTED.

Monitoring System Certification

Site Address: 2110 OLD MIDDLEFIELD WAY

Date of Testing/Service: 03/13/2006

F. In-Tank Gauging / SIR Equipment

☐ Check this box if tank gauging is used only for inventory control.

☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

[X] Yes	☐ No *	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
[X] Yes	☐ No *	Were all tank gauging probes visually inspected for damage and residue buildup?
[X] Yes	☐ No *	Was accuracy of system product level readings tested?
[X] Yes	☐ No *	Was accuracy of system water level readings tested?
[X] Yes	☐ No *	Were all probes reinstalled properly?
[X] Yes	☐ No *	Were all items on the equipment manufacturers' maintenance checklist completed?

* In the Section H. below, describe how and when these deficiencies were or will be corrected.

G. Line Leak Detectors (LLD) :

☐ Check this box if LLDs are not installed.

Complete the following checklist:

[X] Yes	☐ No *	☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? (Check all that apply) Simulated leak rate: [X] 3 g.p.h ☐ 0.1 g.p.h ☐ 0.2 g.p.h
☐ Yes	[X] No *		Were all LLDs confirmed operational and accurate within regulatory requirements?
[X] Yes	☐ No *		Was the testing apparatus properly calibrated?
☐ Yes	☐ No *	[X] N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	[X] No *	☐ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	[X] No *	☐ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	[X] No *	☐ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
[X] Yes	☐ No *	☐ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
[X] Yes	☐ No *		Were all items on the equipment manufacturers' maintenance checklist completed?

* In the Section H. below, describe how and when these deficiencies were or will be corrected.

H. Comments:

Work Order: 2241607

bp

Electronic Leak Detector Test Data Sheet

Station # 2010 Date MARCH 13, 2000

Address 2110 OLD MIDDLEFIELD CA

MOUNTAIN VIEW, CA

Test Information

	1	2	3	4	5
Product	87-M	~~[illegible]~~	~~[illegible]~~		
Manufacturer	VR	VR			
Model	PLLO 179202	179870	~~[illegible]~~		
Line Bleed Back (ml)		140			
Check Valve Holding Pressure (psi)	31	~~[illegible]~~ 27	~~[illegible]~~		
Test Leak Rate (ml/min) (gph)	189/1min	169/1min			
PASS or FAIL	F (INCONCLUSIVE)	P			

Comments: 87 MASTER LD FAILED, CHANGED SIPHON JET VALVE. LINE NEEDS TIME TO PURGE.

This letter certifies that the annual leak detector tests were performed at the above referenced facility according to the equipment manufacturers procedures and limitations and the results as listed are to my knowledge true and correct. The mechanical leak detector test pass/fail is determined using a low flow threshold trip rate of 3 gph at 10 PSI.

Inspected By: Contractor TANKNOLOGY

Technician K. CRUZ Lic# 0016-05-1503

Signature [signature]

Revision 5/01

Secondary Containment Testing Report Form

This form is intended for use by contractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: ARCO #2010, CC 18022909	Date of Testing: 03/13/2006
Facility Address: 2110 OLD MIDDLEFIELD WAY , MOUNTAIN VIEW, CA, 94043	
Facility Contact: MANAGER	Phone: (650) 968-9375
Date Local Agency Was Notified of Testing : / /	
Name of Local Agency Inspector (if present during testing):	

2. TESTING CONTRACTOR INFORMATION

Company Name: TANKNOLOGY, INC.		
Technician Conducting Test: KELVIN CRUZ		
Credentials:	☐ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type:	License Number:	

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
		/ /
		/ /
		/ /
		/ /

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
Spill Box 1 87-M	X								
Spill Box 2 91	X								
Spill Box 3-87-S	X								
Spill Box 4-W.OIL	X								

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: _____ Date: 03/13/2006

9. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes:	☐
Spill/Overfill Containment Boxes are Present, but were Not Tested:	☐
Test Method Developed By:	☐ Spill Bucket Manufacturer ☐ Industry Standard ☐ Professional Engineer ☒ Other *(Specify)* TECH
Test Method Used:	☐ Pressure ☐ Vacuum ☒ Hydrostatic ☐ Other *(Specify)*
Test Equipment Used:	Equipment Resolution:

	Spill Box # 1 87-M	Spill Box # 2 91	Spill Box # 3-87-S	Spill Box # 4-W.OIL
Bucket Diameter:	10X11	10X11	10X11	10X11
Bucket Depth:	12	12	12	12
Wait time between applying pressure/vacuum/water and starting test:	5MIN	5MIN	5MIN	5MIN
Test Start Time:	0930	0930	0930	0930
Initial Reading (R_I):	10	10	10	10
Test End Time:	1030	1030	1030	1030
Final Reading (R_F):	10	10	10	10
Test Duration:	1HR	1HR	1HR	1HR
Change in Reading ($R_F - R_I$):	0	0	0	0
Pass/Fail Threshold or Criteria:				
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail

Comments - *(Include information on repairs made prior to testing, and recommended follow-up for failed tests)*

02010 - 2110 OLD MIDDLEFIELD WAY » Tel: 650 968 2146 »TicketNo: 6369021 »

Placed By: ende38@bp.com Caller Name: Kelvin Cruz- Designated Operator Assigned Team:

SAP Work Order: 020030141962 SAP Purchase Requisition: 0010650982 Siebel Service Request: 1-

Repair: Environmental » Designated Operator

Problem Desc: Inspection Report QCode: 809 Charge Back: ☐

Billable: ☑ Propo

Further Comments:

******Designated Operator****Q-1 PLLD failed 3 gallon and hour test....Changed jet valved for slave but was unable to change jet valves for master tank...Leak detector needs to be tested**

Date Raised: Mar 13 2006 14:23 PST Date Completed: Mar 29 2006 12:30

Vendor: Service Station Systems Vendor Tel: 408 971 2445

Vendor Notes:

Vendor Uploads:

Response: 24 Hrs Problem Job? ☐ MTBF: Site Tel: 650 968 21
0

02010 - 2110 OLD MIDDLEFIELD WAY » Tel: 650 968 2146 »TicketNo: 6369021 »

Status		Status Date	Est. Return Date		Audit
Site Requested	←O	Mar 13 2006 14:23 PST		QCode: 599	eMaint IVR (13 Mar 20C
Hold		Mar 13 2006 14:57 PST			Marcy Anderson (13 Mar 20C
Dispatched	←O	Mar 16 2006 06:54 PST		Service Station Systems - QCode: 809	Marcy Anderson (16 Mar 20C
Acknowledged		Mar 16 2006 07:04 PST		leavsl@bp.com	No Audit User (16 Mar 20C
Finished		Mar 30 2006 11:19 PST		schettj1@bp.com	No Audit User (30 Mar 20C
On site	←O	Mar 29 2006 10:45 PST		Safety Passport: , , # On-Site: 0	sssinc (05 Apr 20C
Completed		Mar 29 2006 12:30 PST		sssinc	sssinc (05 Apr 20C

Key:
←O = Roll-back (if applicable)

Status

[illegible]

Invoice Resolution:
Tank » R/R Other

Services Performed Description:
03/29/06. Tank 01, 03. Regular Mech Leak Det., Action. Adjusted and Tested, all OK.

Update Closing Code

This ticket has been "Completed".
You may update the Invoice Closeout codes at this stage, otherwise please close this window or return to another Tab.

Tanknology
8501 N. MoPac Expressway, Suite 400
Austin, Texas 78759
Phone: (512) 451-6334
Fax: (512) 459-1459

Date Printed and Mailed: 03/20/2006

CITY OF MOUNTAIN VIEW
MOUNTAIN VIEW FIRE DEPARTMENT
1000 VILLA STREET
MOUNTAIN VIEW, CA. 94041

Test Date: 03/13/2006
Order Number: 2241607

Dear Regulator,

Enclosed are the results of recent testing performed at the following facility:

ARCO #2010, CC 18022909
2110 OLD MIDDLEFIELD WAY

MOUNTAIN VIEW, CA. 94043

Testing performed:
Leak detector tests
Monitor Certification

Sincerely,

Dawn Kohlmeyer

Dawn Kohlmeyer
Manager, Field Reporting

Tanknology

TANKNOLOGY CERTIFICATE OF TESTING

8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759
TELEPHONE (512) 451-6334 FAX (512) 450-1450

TEST RESULT SUMMARY REPORT

PURPOSE: COMPLIANCE

TEST DATE: 03/13/06

WORK ORDER NUMBER: 2241607

CUSTOMER PO: 20030096489

CLIENT: BP PRODUCTS NORTH AMERICA, INC.
4 CENTER POINT DRIVE
LA PALMA, CA 90623-1033

JOHN SCHETTER
(530)666-3768

SITE: ARCO #2010, CO 18022909
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043-2404

MANAGER
(650)968-9375

Product Pipe Tightness Test Results

1	UNLEADED	DW FIBERG	PRESSURE			
2	PREMIUM	DW FIBERG	PRESSURE			
3	UNLEADED					
4	WASTE OIL					

Existing Line Leak Detector Test

1	VEEDERROOT	ELECTRONI	179702	I				
2	VEEDERROOT	ELECTRONI	179676	P				
3								
4								

New Replacement Line Leak Detector Test

	MANUFACTURER	MODEL	SERIAL	RESULT	MANUFACTURER	MODEL	SERIAL	RESULT

For owner detailed report information, visit www.tanknology.com and select On-Line Reports-WRAP, or contact your local Tanknology office.

Tester Name: KELVIN CRUZ

Technician Certification Number: 1030

Printed 03/20/2006 07:40 SBOWERS

INDIVIDUAL TANK INFORMATION AND TEST RESULTS

Tankinology

8501 N MOPAC EXPRESSWAY, SUITE 400
AUSTIN, TEXAS 78759 (512) 451-6334

TEST DATE: 03/13/06
CLIENT: BP PRODUCTS NORTH

WORK ORDER NUMBER: 2241607
SITE: ARCO #2010, CC 18022909

Tank ID:	1	Tank manifolded:	YES	Bottom to top fill in inches:	120.0
Product:	UNLEADED	Vent manifolded:	YES	Bottom to grade in inches:	
Capacity in gallons:	12,068	Vapor recovery manifolded:	YES	Fill pipe length in inches:	
Diameter in inches:	120.00	Overfill protection:	YES	Fill pipe diameter in inches:	
Length in inches:	249	Overspill protection:	YES	Stage I vapor recovery:	DUAL
Material:	DW FIBERG	Installed:	ATG	Stage II vapor recovery:	BALANCE
		CP installed on:	/ /		

COMMENTS

PSI at tank bottom:	
Fluid level in inches:	
UFT/OFT:	
Fluid volume in gallons:	
Tank water level in inches:	
Test time:	NOT TESTED
Number of thermisters:	
Specific gravity:	
Water table depth in inches:	
Determined by (method):	
Leak rate in gph:	
Result:	

COMMENTS

	New/passed L.D. #1	Failed/replaced L.D. #1	New/passed L.D. #2	Failed/replaced L.D. #2
Make:	VEEDERROOT			
Model:	ELECTRONIC			
S/N:	179703			
Open time in sec:				
Holding psi:	31		NOT TESTED	
Resiliency cc:				
Test leak rate ml/m:	189.0			
Metering psi:				
Calib. leak in gph:	3.00			
Results:	INCONCLUSIVE			

COMMENTS
87-M PLLD INCONCLUSIVE. CHANGED SIPHON JET VALVE ON 87-S STP, UNABLE TO CHANGE ON 87-M STP. LINE NEEDS TO BE PURGED THEN RETESTED.

Test time:	
Ullage volume:	
Ullage pressure:	
Results:	
DATA FOR UTS-4T ONLY:	
Time of test 1:	
Temperature:	NOT TESTED
Flow rate (cfh):	
Time of test 2:	
Temperature:	
Flow rate (cfh):	
Time of test 3:	
Temperature:	
Flow rate (cfh):	

COMMENTS

Material:	DW FIBERG			
Diameter (in):	2.0			
Length (ft):	100.0			
Test psi:				
Bleedback cc:				
Test time (min):				
Test 1: Start time:				
Finish psi:	NOT TESTED	NOT TESTED	NOT TESTED	NOT TESTED
Vol change cc:				
Test 2: Start time:				
Finish psi:				
Vol change cc:				
Test 3: Start time:				
Finish psi:				
Vol change cc:				
Final gph:				
Result:				
Pump type:	PRESSURE			
Pump make:	FE PETRO			

COMMENTS

Impact Valves Operational: UNKNOWN

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INDIVIDUAL TANK INFORMATION AND TEST RESULTS

Tanknology

8501 N MOPAC EXPRESSWAY, SUITE 400
AUSTIN, TEXAS 78759 (512) 451-6334

TEST DATE: 03/13/06
CLIENT: BP PRODUCTS NORTH

WORK ORDER NUMBER: 2241607
SITE: ARCO #2010, CC 18022909

Tank ID:	2	Tank manifolded:		Bottom to top fill in inches:	120.0
Product:	PREMIUM	Vent manifolded:		Bottom to grade in inches:	
Capacity in gallons:	12,068	Vapor recovery manifolded:	YES	Fill pipe length in inches:	
Diameter in inches:	120.00	Overfill protection:	YES	Fill pipe diameter in inches:	
Length in inches:	249	Overspill protection:	YES	Stage I vapor recovery:	DUAL
Material:	DW FIBERG	Installed:	ATG	Stage II vapor recovery:	BALANCE
		CP installed on:	/ /		

COMMENTS

PSI at tank bottom:	
Fluid level in inches:	
UFT/OFT:	
Fluid volume in gallons:	
Tank water level in inches:	
Test time:	NOT
Number of thermisters:	TESTED
Specific gravity:	
Water table depth in inches:	
Determined by (method):	
Leak rate in gph:	
Result:	

COMMENTS

	New/passed L.D. #1	Failed/replaced L.D. #1	New/passed L.D. #2	Failed/replaced L.D. #2
Make:	VEEDERROOT			
Model:	ELECTRONIC			
S/N:	179476			
Open time in sec:				
Holding psi:	27		NOT	
Resiliency cc:	140		TESTED	
Test leak rate ml/m:	189.0			
Metering psi:				
Calib. leak in gph:	3.00			
Results:	PASS			

COMMENTS

Test time:	
Ullage volume:	
Ullage pressure:	
Results:	
DATA FOR UTS-4T ONLY:	
Time of test 1:	
Temperature:	NOT
Flow rate (cfh):	TESTED
Time of test 2:	
Temperature:	
Flow rate (cfh):	
Time of test 3:	
Temperature:	
Flow rate (cfh):	

COMMENTS

Material:	DW FIBERG			
Diameter (in):	2.0			
Length (ft):	100.0			
Test psi:				
Bleedback cc:				
Test time (min):				
Test 1: Start time:				
Finish psi:	NOT	NOT	NOT	NOT
Vol change cc:	TEUTED	TESTED	TESTED	TESTED
Test 2: Start time:				
Finish psi:				
Vol change cc:				
Test 3: Start time:				
Finish psi:				
Vol change cc:				
Final gph:				
Result:				
Pump type:	PRESSURE			
Pump make:	FE PETRO			

COMMENTS

Impact Valves Operational: UNKNOWN

Printed 03/20/2006 07:40 SBOWERS

MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3 Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. If more than one monitoring system control panel is installed at the facility, a separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: ARCO #2010, CC 18022909 City: MOUNTAIN VIEW CA Zip: 94043

Site Address: 2110 OLD MIDDLEFIELD WAY Contact Phone No: 968-9375

Date of Testing/Service: 03/13/2006

Facility Contact Person: MANAGER

Make/Model of Monitoring System: VR-TLS350 Work Order Number: 2241607

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced

Tank ID: 1		Tank ID: 2	
[X] In-Tank Gauging Probe.	Model: MAG	[X] In-Tank Gauging Probe.	Model: MAG
[X] Annular Space or Vault Sensor.	Model: 407	[X] Annular Space or Vault Sensor.	Model: 407
[X] Piping Sump/Trench Sensor(s).	Model: 208	[X] Piping Sump/Trench Sensor(s).	Model: 208
[X] Fill Sump Sensor(s).	Model: 208	[X] Fill Sump Sensor(s).	Model: 208
[ ] Mechanical Line Leak Detector.	Model:	[ ] Mechanical Line Leak Detector.	Model:
[X] Electronic Line Leak Detector.	Model: PLLD	[X] Electronic Line Leak Detector.	Model: PLLD
[X] Tank Overfill/High-Level Sensor.	Model: EXT. ANNUNCIATOR	[X] Tank Overfill/High-Level Sensor.	Model: EXT. ANNUNCIATOR
[X] Other (specify equipment type and model in Section E on page 2).		[X] Other (specify equipment type and model in Section E on page 2).	
Tank ID: 3		**Tank ID: 4 W.OIL**	
[X] In-Tank Gauging Probe.	Model: MAG	[X] In-Tank Gauging Probe.	Model: MAG
[X] Annular Space or Vault Sensor.	Model: 407	[X] Annular Space or Vault Sensor.	Model: 409
[X] Piping Sump/Trench Sensor(s).	Model: 208	[X] Piping Sump/Trench Sensor(s).	Model: 208
[X] Fill Sump Sensor(s).	Model: 208	[ ] Fill Sump Sensor(s).	Model:
[ ] Mechanical Line Leak Detector.	Model:	[ ] Mechanical Line Leak Detector.	Model:
[X] Electronic Line Leak Detector.	Model: PLLD	[ ] Electronic Line Leak Detector.	Model:
[X] Tank Overfill/High-Level Sensor.	Model: EXT. ANNUNCIATOR	[X] Tank Overfill/High-Level Sensor.	Model: EXT. ANNUNCIATOR
[X] Other (specify equipment type and model in Section E on page 2).		[ ] Other (specify equipment type and model in Section E on page 2).	
Dispenser ID: 1/2		**Dispenser ID: 3/4**	
[X] Dispenser Containment Sensor(s)	Model: 208	[X] Dispenser Containment Sensor(s)	Model: 208
[X] Shear Valve(s)		[X] Shear Valve(s)	
[ ] Dispenser Containment Float(s) and Chain(s).		[ ] Dispenser Containment Float(s) and Chain(s).	
Dispenser ID: 5/6		**Dispenser ID: 7/8**	
[X] Dispenser Containment Sensor(s)	Model: 208	[X] Dispenser Containment Sensor(s)	Model: 208
[X] Shear Valve(s).		[X] Shear Valve(s).	
[ ] Dispenser Containment Float(s) and Chain(s).		[ ] Dispenser Containment Float(s) and Chain(s).	
Dispenser ID:		**Dispenser ID:**	
[ ] Dispenser Containment Sensor(s)	Model:	[ ] Dispenser Containment Sensor(s)	Model:
[ ] Shear Valve(s).		[ ] Shear Valve(s).	
[ ] Dispenser Containment Float(s) and Chain(s).		[ ] Dispenser Containment Float(s) and Chain(s).	

* If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification

I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this certification is information (e.g manufacturers' checklists) necessary to verify that this information is correct, and a Site Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the (Check all that apply): [ ] System set-up [X] Alarm history report

Technician Name (print): KELVIN CRUZ Signature:

Certification No.: 006-05-1503 License. No.:

Testing Company Name: Tanknology Phone No.: (800) 800-4633

Site Address: 8501 N. MoPac Expressway, suite 400, Austin, TX 78759 Date of Testing/Servicing: 03/13/2006

Monitoring System Certification

Site Address: 2110 OLD MIDDLEFIELD WAY

Date of Testing/Service: 03/13/2006

D. Results of Testing/Servicing

Software Version Installed: 123.01

Complete the following checklist:

[X] Yes	[ ] No*		Is the audible alarm operational?
[X] Yes	[ ] No*		Is the visual alarm operational?
[X] Yes	[ ] No*		Were all sensors visually inspected, functionally tested, and confirmed operational?
[X] Yes	[ ] No*		Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
[ ] Yes	[ ] No*	[X] N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
[X] Yes	[ ] No*	[ ] N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? (check all that apply) [X] Sump/Trench Sensors; [X] Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? [X] Yes [ ] No
[X] Yes	[ ] No*	[ ] N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e.: no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill points(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 90 %
[ ] Yes*	[X] No		Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
[ ] Yes*	[X] No		Was liquid found inside any secondary containment systems designed as dry systems? (check all that apply) [ ] Product; [ ] Water. If yes, describe causes in Section E, below.
[X] Yes	[ ] No*		Was monitoring system set-up reviewed to ensure proper settings? Attach set-up reports, if applicable.
[X] Yes	[ ] No*		Is all monitoring equipment operational per manufacturers' specifications?

* In Section E below, describe how and when these deficiences were or will be corrected.

E. Comments:

87 PLLD FAILED. REPLACED SIPHON JET VALVE ON 87 SLAVE , UNABLE TO CHANGE 87 MASTER SIPHON JET VALVE. REPORTED AND NEEDS TO BE RETESTED.

Monitoring System Certification

Site Address: 2110 OLD MIDDLEFIELD WAY

Date of Testing/Service: 03/13/2006

F. In-Tank Gauging / SIR Equipment

☐ Check this box if tank gauging is used only for inventory control.

☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No *	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No *	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No *	Was accuracy of system product level readings tested?
☒ Yes	☐ No *	Was accuracy of system water level readings tested?
☒ Yes	☐ No *	Were all probes reinstalled properly?
☒ Yes	☐ No *	Were all items on the equipment manufacturers' maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

G. Line Leak Detectors (LLD) :

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No *	☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? (Check all that apply) Simulated leak rate: ☒ 3 g.p.h ☐ 0.1 g.p.h ☐ 0.2 g.p.h
☐ Yes	☒ No *		Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No *		Was the testing apparatus properly calibrated?
☐ Yes	☐ No *	☒ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☒ No *	☐ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☒ No *	☐ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☒ No *	☐ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☒ Yes	☐ No *	☐ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No *		Were all items on the equipment manufacturers' maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

H. Comments:

Secondary Containment Testing Report Form

This form is intended for use by contractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: ARCO #2010, CC 18022909	Date of Testing: 03/13/2006
Facility Address: 2110 OLD MIDDLEFIELD WAY , MOUNTAIN VIEW, CA, 94043	
Facility Contact: MANAGER	Phone: (650) 968-9375
Date Local Agency Was Notified of Testing : / /	
Name of Local Agency Inspector (If present during testing):	

2. TESTING CONTRACTOR INFORMATION

Company Name: TANKNOLOGY, INC.	
Technician Conducting Test: KELVIN CRUZ	
Credentials: ☐ CSLB Licensed Contractor	☐ SWRCB Licensed Tank Tester
License Type:	License Number:

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
		/ /
		/ /
		/ /
		/ /

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
Spill Box 1 87-M	X								
Spill Box 2 91	X								
Spill Box 3-87-S	X								
Spill Box 4-W.OIL	X								

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: Date: 03/13/2006

9. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes: [ ]

Spill/Overfill Containment Boxes are Present, but were Not Tested: [ ]

Test Method Developed By: [ ] Spill Bucket Manufacturer [ ] Industry Standard [ ] Professional Engineer [X] Other *(Specify)* TECH

Test Method Used: [ ] Pressure [ ] Vacuum [X] Hydrostatic [ ] Other *(Specify)*

Test Equipment Used: | Equipment Resolution:

	Spill Box # 1 87-M	Spill Box # 2 91	Spill Box # 3-87-S	Spill Box # 4-W.OIL
Bucket Diameter:	10X11	10X11	10X11	10X11
Bucket Depth:	12	12	12	12
Wait time between applying pressure/vacuum/water and starting test:	5MIN	5MIN	5MIN	5MIN
Test Start Time:	0930	0930	0930	0930
Initial Reading (R_I):	10	10	10	10
Test End Time:	1030	1030	1030	1030
Final Reading (R_F):	10	10	10	10
Test Duration:	1HR	1HR	1HR	1HR
Change in Reading ($R_F - R_I$)	0	0	0	0
Pass/Fail Threshold or Criteria:				

Comments - *(Include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Tankmology
8501 N MOPAC EXPRESSWAY, SUITE 400
AUSTIN, TEXAS 78759
(512) 451-6334
FAX (512) 459-1459

TEST DATE:03/13/06 WORK ORDER NUMBER:241607

CLIENT:BP PRODUCTS NORTH AMERICA, INC. SITE:ARCO #2010, CC 18022909

COMMENTS

Env # 0900
LD REF#6369021
WATER REF#6369031

PARTS REPLACED

1.	SIPHON JET ASSEMBLIES

HELIUM PINPOINT TEST RESULTS (IF APPLICABLE)

Work Order: 2241607

T [illegible]

HIGH WATER ALARM
MAR 13, 2006 10:07 AM
MAR 10, 2006 10:04 AM
MAR 10, 2006 10:16 AM

OVERFILL ALARM
MAR 10, 2006 10:20 AM
MAR 2, 2005 7:00 AM
DEC 2, 2004 9:16 AM

LOW PRODUCT ALARM
JAN 4, 2006 5:50 PM
OCT 29, 2004 12:20 PM
SEP 13, 2004 7:01 PM

SUDDEN LOSS ALARM
MAR 10, 2006 10:22 AM
JAN 26, 2006 5:16 PM
AUG 2, 2005 4:14 PM

HIGH PRODUCT ALARM
MAR 13, 2006 10:06 AM
MAR 10, 2006 10:00 AM
FEB 23, 2005 10:00 AM

INVALID FUEL LEVEL
JAN 26, 2006 4:01 PM
JAN 4, 2006 5:37 PM
OCT 25, 2004 12:20 PM

PROBE OUT
MAR 13, 2006 10:23 AM
MAR 13, 2006 9:56 AM
JAN 26, 2006 5:15 PM

HIGH WATER WARNING
MAR 13, 2006 10:27 AM
MAR 13, 2006 10:24 AM
MAR 13, 2006 10:11 AM

DELIVERY NEEDED
MAR 13, 2006 9:56 AM
FEB 27, 2006 4:04 PM
FEB 24, 2006 9:02 AM

LOW TEMP WARNING
MAR 13, 2006 9:59 AM
MAR [illegible], 2005 10:55 PM
OCT 12, 2004 5:43 AM

T [illegible]

HIGH WATER ALARM
MAR [illegible], 2006 10:09 AM
OCT [illegible], 2005 1:16 AM
JUL [illegible], 2005 10:15 PM

OVERFILL ALARM
MAR [illegible], 2006 10:14 AM
OCT [illegible], 2005 12:59 PM
DEC 2, 2004 9:26 AM

LOW PRODUCT ALARM
DEC [illegible], 2003 7:26 PM
NOV 2[illegible], 2003 11:08 AM
JUL [illegible], 2003 4:03 PM

SUDDEN LOSS ALARM
JAN 26, 2006 5:37 PM
OCT [illegible], 2005 12:54 PM
JUL [illegible], 2005 10:21 AM

HIGH PRODUCT ALARM
MAR [illegible], 2006 10:20 AM
FEB 2[illegible], 2005 10:01 AM
FEB [illegible], 2005 10:00 AM

INVALID FUEL LEVEL
OCT [illegible], 2005 12:55 PM
DEC [illegible], 2003 7:41 PM
NOV 2[illegible], 2003 11:48 AM

PROBE OUT
MAR [illegible], 2006 10:40 AM
MAR [illegible], 2006 10:19 AM
JAN 26, 2006 5:07 PM

HIGH WATER WARNING
MAR [illegible], 2006 10:35 AM
OCT [illegible], 2005 1:15 AM
JUL 5, 2005 10:15 PM

DELIVERY NEEDED
MAR 10, 2006 10:12 AM
MAR 7, 2006 4:20 PM
MAR 4, 2006 1:44 PM

LOW TEMP WARNING
JUL 8, 2005 10:32 AM

T [illegible]

SETUP DATA WARNING
FEB [illegible], 2004 12:37 PM
NOV [illegible], 2002 12:38 PM

HIGH WATER ALARM
MAR [illegible], 2006 1:03 PM
MAR [illegible], 2006 10:58 AM
MAR [illegible], 2004 1:14 PM

OVERFILL ALARM
MAR [illegible], 2006 10:08 AM

HIGH PRODUCT ALARM
MAR [illegible], 2006 10:39 AM
FEB [illegible], 2005 10:02 AM
FEB [illegible], 2004 9:50 AM

T [illegible]

HIGH WATER ALARM
MAR [illegible], 2006 10:06 AM
DEC 2, 2004 9:20 AM
SEP 11, 2004 10:[illegible] AM

OVERFILL ALARM
MAR 10, 2006 9:56 AM
DEC 2, 2004 9:12 AM
DEC [illegible], 2004 8:03 AM

LOW PRODUCT ALARM
NOV [illegible], 2004 4:59 PM
JUN 16, 2004 5:21 PM
MAY 27, 2003 3:52 PM

SUDDEN LOSS ALARM
MAR 13, 2006 10:22 AM
JAN 26, 2006 5:16 PM
AUG 2, 2005 4:14 PM

HIGH PRODUCT ALARM
MAR 10, 2006 9:57 AM
FEB 2[illegible], 2005 10:03 AM
FEB 21, 2005 10:00 AM

INVALID FUEL LEVEL
JAN 26, 2006 4:16 PM
NOV [illegible], 2004 5:[illegible] PM
JUN 16, 2004 5:[illegible] PM

PROBE OUT
MAR 13, 2006 12:30 PM
MAR 13, 2006 12:22 PM
MAR 13, 2006 11:4[illegible] AM

HIGH WATER WARNING
MAR 13, 2006 10:[illegible] AM
DEC 2, 2004 9:2[illegible] AM
SEP 11, 2004 10:[illegible] AM

DELIVERY NEEDED
MAR 13, 2006 11:14 AM
MAR 13, 2006 9:[illegible] AM
JAN 20, 2006 6:3[illegible] PM

LOW TEMP WARNING
MAR 13, 2006 9:56 AM
NOV 26, 2002 7:07 PM

Work Order: 2241607

[illegible] ALARM
[illegible]
[illegible]
SENSOR OUT ALARM
MAR 13, 2006 9:02 AM

FUEL ALARM
MAR 13, 2006 9:09 AM

SENSOR OUT ALARM
FEB 22, 2005 9:52 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 21DISP 0-4
DISPENSER PAN
SENSOR OUT ALARM
MAR 13, 2006 9:52 AM

FUEL ALARM
MAR 13, 2006 9:40 AM

SENSOR OUT ALARM
FEB 22, 2005 9:52 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 21DISP 6-8
DISPENSER PAN
SENSOR OUT ALARM
MAR 13, 2006 9:53 AM

FUEL ALARM
MAR 13, 2006 9:40 AM

SENSOR OUT ALARM
FEB 22, 2005 9:52 AM

* * * * * END * * * * *

----- SENSOR ALARM -----
L 21DISP 7-8
DISPENSER PAN
SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

FUEL ALARM
MAR 13, 2006 9:41 AM

SENSOR OUT ALARM
FEB 22, 2005 9:52 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 81B7 MASTER STP
STP SUMP
SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

FUEL ALARM
MAR 13, 2006 9:27 AM

SENSOR OUT ALARM
FEB 22, 2005 9:52 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 81B7 MASTER FILL
PIPING SUMP
SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

FUEL ALARM
MAR 13, 2006 9:26 AM

SENSOR OUT ALARM
FEB 22, 2005 9:52 AM

----- SENSOR ALARM -----
L 7197 MASTER PRO
OTHER LINE PS
SENSOR OUT ALARM
MAR 13, 2006 9:1[illegible]

FUEL ALARM
MAR 13, 2006 9:2[illegible]

SENSOR OUT ALARM
AUG 9, 2006 9:4[illegible]

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 81B7 MASTER ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

FUEL ALARM
MAR 13, 2006 9:11 AM

SENSOR OUT ALARM
FEB 22, 2005 9:52 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 9191 STP
STP SUMP
SENSOR OUT ALARM
MAR 13, 2006 9:5[illegible]

FUEL ALARM
MAR 13, 2006 9:1[illegible]

FUEL ALARM
FEB 22, 2005 9:1[illegible]

Work Order: 2241607

--- SENSOR ALARM ---
L16(9) FILL
PIPING SUMP
SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

FUEL ALARM
MAR 10, 2006 9:34 AM

FUEL ALARM
FEB 22, 2005 9:41 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L11(9) FAUR
OTHER SENSORS
SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

FUEL ALARM
MAR 13, 2006 9:[illegible] AM

FUEL ALARM
FEB 22, 2005 9:40 AM

* * * * * END * * * * *

L12(9) ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

FUEL ALARM
MAR 13, 2006 9:07 AM

FUEL ALARM
MAR 13, 2006 9:36 AM

--- SENSOR ALARM ---
L16(9) SLOPE FILL
PIPING SUMP
SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

FUEL ALARM
MAR 13, 2006 9:21 AM

FUEL ALARM
FEB 22, 2005 9:47 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM ---
L16(9) SLOPE FILL
OTHER SENSORS
SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

FUEL ALARM
MAR 13, 2006 9:24 AM

FUEL ALARM
FEB 22, 2005 9:45 AM

--- SENSOR ALARM ---
0 2000 GAL. TEST
PLED SHUTDOWN ALARM
MAR 13, 2006 11:07 AM

CROSS LINE FAIL.
MAR 13, 2006 11:07 AM

ALARM HISTORY REPORT

--- SENSOR ALARM ---
L15(9) SLOPE PROBE
OTHER SENSORS
SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

FUEL ALARM
MAR 13, 2006 9:22 AM

FUEL ALARM
AUG [illegible], 2006 [illegible] AM

--- SENSOR ALARM ---
L16(9) SLOPE ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
MAR 13, 2006 9:52 AM

FUEL ALARM
MAR 10, 2006 9:26 AM

FUEL ALARM
FEB 22, 2005 9:48 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L17(9) WASTE OIL
OTHER SENSORS
SENSOR OUT ALARM
MAR 13, 2006 9:52 AM

FUEL ALARM
MAR 13, 2006 9:42 AM

FUEL ALARM
FEB 22, 2005 10:10 AM

* * * * * END * * * * *

L18(9) WASTE OIL ANNULAR
ANNULAR SPACE
SENSOR OUT ALARM
MAR 13, 2006 9:51 AM

FUEL ALARM
MAR 13, 2006 9:44 AM

FUEL ALARM
FEB 22, 2005 10:14 AM

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

ENVIRONMENTAL PROGRAMS NOTICE OF INSPECTION

Facility Name: Arco Smog Pros Store #02010
Facility Address: 2110 Old Middlefield Way
Facility Contact: Ted/Tanknology

Date: 3/13/06 **Fac ID:** 1288 **Inspection #:** 1
Samples Taken? No **Photographs Taken?** No
Inspector(s): Steck

FIRE CODE PROGRAM VIOLATIONS:

•No violations observed.

HAZARDOUS MATERIALS PROGRAM VIOLATIONS:

•No violations observed.

UNDERGROUND STORAGE TANK PROGRAM VIOLATIONS:

•No violations observed.

****

COMMENTS:

OCCUPANT'S SIGNATURE:

☒ Routine ☐ Referral ☒ Combined ☐ Integrated or Multi-media

City Of Mountain View
Fire Department
1000 Villa Street, Post Office Box 7540
Mountain View, CA 94039-7540

Address Service Requested

3/13/06

[illegible]

[illegible] ALARM
[illegible]
[illegible]
SENSOR OUT ALARM
MAR 13, 2006 [illegible] AM

FUEL ALARM
MAR 13, 2006 [illegible] AM

FUEL ALARM
FEB 22, 2006 [illegible] AM

* * * * * END * * * * *

[illegible]

[illegible] ALARM
[illegible]
[illegible]
SENSOR OUT ALARM
MAR 13, 2006 [illegible] AM

FUEL ALARM
MAR 13, 2006 [illegible] AM

FUEL ALARM
FEB 22, 2006 [illegible] AM

* * * * * END * * * * *

[illegible]

[illegible] ALARM
[illegible]
[illegible]
SENSOR OUT ALARM
MAR 13, 2006 [illegible] AM

FUEL ALARM
MAR 13, 2006 [illegible] AM

FUEL ALARM
FEB 22, 2006 [illegible] AM

* * * * * END * * * * *

ALARM HISTORY REPORT

[illegible] ALARM
[illegible] FILL
[illegible]
SENSOR OUT ALARM
MAR 13, 2006 [illegible] AM

FUEL ALARM
MAR 13, 2006 [illegible] AM

FUEL ALARM
FEB 22, 2006 [illegible] AM

* * * * * END * * * * *

ALARM HISTORY REPORT

[illegible] ALARM
[illegible] ANNULAR
ANNULAR [illegible]
SENSOR OUT ALARM
MAR 13, 2006 [illegible] AM

FUEL ALARM
MAR 13, 2006 [illegible] AM

FUEL ALARM
MAR 13, 2006 [illegible] AM

ALARM HISTORY REPORT

[illegible] ALARM
[illegible] FILL
[illegible]
SENSOR OUT ALARM
MAR 13, 2006 [illegible] AM

FUEL ALARM
MAR 13, 2006 [illegible] AM

FUEL ALARM
FEB 22, 2006 [illegible] AM

[illegible]

[illegible] ALARM
[illegible]

FULL ALARM
[illegible]

FULL ALARM
[illegible]

* * * * * END * * * * *

* * * * * END * * * * *

ALARM HISTORY REPORT

[illegible] ALARM
[illegible]

FULL ALARM
[illegible]

FULL ALARM
[illegible]

ALARM HISTORY REPORT

[illegible] ALARM
[illegible]

FULL ALARM
[illegible]

FULL ALARM
[illegible]

* * * * * END * * * * *

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

UST Leak Detection Inspection Worksheet (02/05)

Address: 7110 Old Middlefield Date: 3/13/06

Business Name: ARCO Contact: Jaworsky

****

Leak Detection Program:

--Tanks: Electronic Liquid Sensors

--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
   - Any missing overspill containers? No
   - Record any overspill container with free product that cannot be drained into the tank: _____

2) *Verify that overspill containment has been tested by a third party contractor within the last year.*
   - Last annual overspill test date: 2/22/05
   - Has this been completed within the last year? No

3) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
   - Any missing overfill prevention devices? No

4) *Inspect manway sump of each tank.*
   - Any liquid in the sumps from rain or product? No

5) *Remove faceplate from each dispenser and inspect.:*
   - Any crimped or collapsed hoses? No
   - Any leaking pipes or joints? _____
   - Any loose or missing fittings or hose connectors? _____
   - Any exposed electrical wires? _____
   - Any open conduit? _____
   - Any missing shear valves? _____
   - Area under the dispensers dry? Yes

6) *Inspect shear valves for operation:*
   - Have all shear valves been tested for activation? Yes Do any not work? No
   - Are float/chain mechanisms tensioned properly? N/A

7) *Inspect Emergency Shut-Off switch:*
   - Is it located within 75" of any dispenser? Yes
   - Is it labeled? Yes
   - Is it working (test with one product)? Yes

8) *Inspect fire extinguishers:*
- Are they located within 75 feet of all pumps/dispensers? Y
- Are they located in accessible areas? Y
- Have they been serviced within the last 12 months? Y
- Are they rated 2-A:20-B:C minimum? Y

9) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": OK
- "Vehicles Must Stop During Fueling Operations": OK
- "Dispensing Into Unapproved Containers is Prohibited": OK
- For unsupervised locations only, the emergency sign shown below: N/A

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Department: Call 911
Facility Address

10) *Verify annual testing of mechanical or electronic line leak detector.*
- ☐ Required
- ☒ Not required—sensor in sumps shut off turbine pumps.
- ☐ Not applicable—suction system

- Date of last test: _____
- If last test was conducted over a year ago, indicate how re-test will be performed:

_____Tested on site with test equipment. Results:_____

_____Tested by third-party. Date of test: _____. Results: _____

11) *Verify that the leak detection systems are functioning.*
- Is there power to all leak detection systems? Y

12) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: NONE

13) *Verify electrical continuity of leak detection system.*
- Has leak detection system been tested for electrical continuity (so that breaks in the wiring cause an alarm condition)? Y. Test results: OK
- Does a simulated loss of power shut down the turbine? Y

14) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? Y
- Is the log up to date? Y. If not, date of last entry was:_____

15) *Verify that cathodic protection is working properly (if applicable):* N/A
- Complete the cathodic protection worksheet and record violations: _____

16) *Verify 3rd party alarm monitoring, (if applicable).* N/A
- Alarm test date: _____ Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

17) *Verify certification of all monitoring equipment has been completed within the last year.*
- Last annual certification date: 2/27/07.
- Has this been completed within the last year? NO

18) *Verify secondary containment testing has been completed within the last 3 years.*
- Last secondary containment test date: 5/6/07.
- Has this been completed within the last 3 years? Yes

19) *Verify designated UST operator is conducting monthly visual inspections.*
- Results of monthly visual inspections are recorded and include:
  - OK Review of alarm history for the previous month and documenting alarm was responded to;
  - ___ Inspecting for presence of water, debris, or gas in spill containers;
  - ___ Inspecting for presence of water, debris, or gas in under-dispenser containment and checking location of monitoring sensors;
  - ___ Inspecting for presence of water, debris, or gas in containment sumps and checking location of monitoring sensors; and
  - ___ Checking that all required testing and maintenance has been completed

20) *Verify designated UST operator is conducting annual training.*
- Training documentation includes:
  - OK Operation of USTs following BMPs;
  - ___ Employee's role regarding monitoring equipment;
  - ___ Employee's role regarding spills and overfills; and
  - ___ Name of contact person for emergencies and alarms.
  - ___ At least one employee present during operation hours is trained.
  - ___ A list of trained employees is on site.
  - ___ All new employees have been trained with 30 days of hire.

II. **Liquid Sensors**

1) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

2) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

3) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

4) POLLULERT FD 103. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

5) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

6) POLLULERT FD 103. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

7) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

8) LEAK ALERT. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water.
Record results: _____

9) LEAK ALERT. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

10) LEAK ALERT. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

11) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

12) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

13) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

14) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

15) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OK

16) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: N/A

17) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
_Y_Sensors Removed ___Tested w/CGI. Record Results: OK

18) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

19) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection). To determine that each probe has alarmed, and to reset it, complete the following steps:

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.
Record results: _____

20) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *manway of tanks*. Remove probes and submerge in water.

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.
Record results: _____

21) VEEDER-ROOT DISPENSER SENSOR. Verify probe function in *dispensers*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OK

22) BEAUDREAU DISPENSER SENSOR. Verify probe function in *dispenser pans*. Remove probe from holder. Place probe in black cup.
Record results: _____

Beaudreau System 500 Alarm Reset Procedure:

1. The display will read: Disp #XX Status
Fuel: ALARM
2. Press escape, display will read: Main Menu
Monitoring Mode
3. Press the Right Arrow key until "Alarm Control" appears.
4. Press "ENTER".
5. Display shows "Clear Alarm".
6. Press "ENTER".
7. The display will show the current sensor in alarm.
8. Press "ENTER".
9. Display will show alarm cleared.
10. Press "ESC" twice to return to Monitoring Mode.

Tanknology

677 East Lockeford, Lodi, CA 95240
Phone (209)365-1246 Fax: (209) 210-0009
Jeff Conger E-Mail: jdconger@tanknology.com

650
740 698

March 1, 2006

Testing Notification To:

Agency Name: MOUNTAIN VIEW – HAZ/MAT PROGRAM
Contact: GARY LEINWEBER
Phone: 650-903-6378
Fax: 650-903-6122

Jeff

Schedule Kelvin (MV) or Tech

Test Site 916-997-9087

Name: ARCO
Site #: 2010
Address: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Test Date: 3-13-06 **Time** 9 AM

Tanknology will conduct the following test(s):

- MONITOR, LDs
- SHEAR
- SPILL BUCKETS
- SURVEY
- E-STOP
-

Please fax reply to (209) 365-1543 if you plan to witness the test. _____.

Confirmation number (if applicable): _____.

Please let us know if any of your agency information has changed.

Thank you!

MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California
Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: ARCO PRODUCTS COMPANY Service Station No.: 2010

Site Address: 2110 OLD MIDDLEFIELD WAY City: MOUNTAIN VIEW Zip: 94043

Facility Contact Person: John Schuster Contact Phone No.: (209)649-3335

Make/Model of Monitoring System: VR-TLS 350 plus Date of Testing/Service: 2-22-05

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: 87 master	Tank ID: 91
☒ In-Tank Gauging Probe: Model: 847390-109	☒ In-Tank Gauging Probe: Model: 847390-109
☒ Annular Space or Vault Sensor: Model: 794390-407	☒ Annular Space or Vault Sensor Model: 794390-407
☒ Piping Sump/Trench Sensor(s): Model: 794380-208	☒ Piping Sump/Trench Sensor(s): Model: 794380-208
☒ Fill Sump Sensor(s): Model: 794380-208	☒ Fill Sump Sensor(s): Model: 794380-208
☐ Mechanical Line Leak Detector. Model:	☐ Mechanical Line Leak Detector. Model:
☒ Electronic Line Leak Detector Model: PLLD	☒ Electronic Line Leak Detector Model: PLLD
☒ Tank Overfill/High-level Sensor: Model:	☒ Tank Overfill/High-level Sensor: Model:
☒ Other, Specify equip. type and model in Section E on Page 2	☒ Other, Specify equip. type and model in Section E on Page 2

Tank ID: 87 slave	Tank ID: Waste oil
☒ In-Tank Gauging Probe: Model: 847390-109	☒ In-Tank Gauging Probe: Model: 847390-109
☒ Annular Space or Vault Sensor: Model: 794390-407	☒ Annular Space or Vault Sensor Model: 794390-407
☒ Piping Sump/Trench Sensor(s): Model: 794380-208	☒ Piping Sump/Trench Sensor(s): Model: [illegible]
☒ Fill Sump Sensor(s): Model: 794380-208	☒ Fill Sump Sensor(s): Model: 794380-208
☐ Mechanical Line Leak Detector. Model:	☐ Mechanical Line Leak Detector. Model:
☒ Electronic Line Leak Detector Model: PLLD	☒ Electronic Line Leak Detector Model:
☒ Tank Overfill/High-level Sensor: Model:	☒ Tank Overfill/High-level Sensor: Model:
☒ Other, Specify equip. type and model in Section E on Page 2	☒ Other, Specify equip. type and model in Section E on Page 2

Dispenser ID: 1-2	Dispenser ID: 3-4
☒ Dispenser Containment Sensors: Model: 794380-208	☒ Dispenser Containment Sensor(s): Model: 794380-208
☒ Shear Valve(s).	☒ Shear Valve(s).
☒ Dispenser Containment Float(s) and Chain(s)	☒ Dispenser Containment Float(s) and Chain(s)

Dispenser ID: 5-6	Dispenser ID: 7-8
☒ Dispenser Containment Sensors: Model: 794380-208	☒ Dispenser Containment Sensor(s): Model: 794380-208
☒ Shear Valve(s).	☒ Shear Valve(s).
☒ Dispenser Containment Float(s) and Chain(s)	☒ Dispenser Containment Float(s) and Chain(s)

Dispenser ID:	Dispenser ID:
☒ Dispenser Containment Sensors: Model:	☒ Dispenser Containment Sensor(s): Model:
☒ Shear Valve(s).	☒ Shear Valve(s).
☒ Dispenser Containment Float(s) and Chain(s)	☒ Dispenser Containment Float(s) and Chain(s)

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at this facility.

C. Certification

- I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report(s) (check all that apply): ☒ System set-up ☒ Alarm history report

Technician Name (Print): Craig Zbeck Signature:

Certification No.: 13276 License No.: 588-098

Testing Company Name: TAIT ENVIRONMENTAL SYSTEMS Phone No.: (714) 560-8222

03/01

Monitoring System Certification

Site Address: 2010: 2110 OLD MIDDLEFIELD WAY, MOUNTAIN VIEW, CA 94043 Date of Testing/Servicing: 7-22-05

D. Results of Testing/Servicing

Software Version Installed: 13.61

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☒ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☒ Sump/Trench Sensors; ☒ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☒ Yes	☐ No* ☒ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? 95 %
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings?
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments:

0301

Site Address: 2010: 2110 OLD MIDDLEF[illegible]D WAY, MOUNTAIN VIEW, CA 94043 Dat[illegible] Testing/Servicing: 2-22-05

F. In-Tank Gauging / SIR Equipment:

☒ Check this box if tank gauging is used only for inventory control
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☒ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☒ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☒ Yes	☐ No*	Was accuracy of system product level readings tested?
☒ Yes	☐ No*	Was accuracy of system water level readings tested?
☒ Yes	☐ No*	Were all probes reinstalled properly?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In the Section H, below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☒ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.[1]; ☒ 0.1 g.p.h.[2]; ☒ 0.2 g.p.h.[2] Notes: 1. Required for equipment start-up certification and annual certification. 2. Unless mandated by local agency, certification required only for electronic LLD start-up.
☒ Yes	☒ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☒ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☒ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☒ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☒ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☒ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☒ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In the Section H, below, describe how and when these deficiencies were or will be corrected.**

H. Comments:

03/01

Arco Products Company

Electronic Leak Detector Test Data Sheet

Station #: 2010 **Date:** 2/22/2005

Address: 2110 OLD MIDDLEFIELD WAY

MOUNTAIN VIEW

Test Information

	1	2	3	4	5
Product	87	91			
Manufacturer	VR	VR			
Model	PLLD	PLLD			
Line Bleed Back (ml)	200	140			
Check Valve Holding Pressure (psi)	20	20			
Test Leak Rate (ml/min) (gph)	189	189			
PASS or FAIL	PASS	PASS			

Comments:

This letter certifies that the annual leak detector tests were performed at the above referenced facility according to the equipment manufacturers procedures and limitations and the results as listed are to my knowledge true and correct. The mechanical leak detector test pass/fail is determined using a low flow threshold trip rate of 3 gph at 10 PSI.

Inspected By: Contractor: Tait Environmental Systems

Technician CRAIG Lic#

Signature:

Secondary Containment Testing Report Form

This form is intended for use by contractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: ARCO Sta # 2010	Date of Testing: 2-22-05
Facility Address: 2110 old Middlefield Way, Mountain View, CA 94043	
Facility Contact: John Salvatier	Phone: (408) 649-3355
Date Local Agency Was Notified of Testing: 48 hours prior	
Name of Local Agency Inspector (*if present during testing*):	

2. TESTING CONTRACTOR INFORMATION

Company Name: Tait Environmental Systems	
Technician Conducting Test: Patrick Hermann	
Credentials: CSLB Licensed Contractor	SWRCB Licensed Tank Tester
License Type: A ASB HAZB C-10	License Number: 588098

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
91 Fill	X								
91 Vapor	X								
87 Master Fill	X								
87 Master Vapor	X								
87 Slave Fill	X								
87 Slave Vapor	X								
Waste oil	X								

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

Test water was placed into a 55 gallon drum, labeled hazardous waste and left on-site.

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: [signature]

Date: 2-22-05

#2011
2/22/05

4. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes			
Spill/Overfill Containment Boxes are Present, but were Not Tested			
Test Method Developed By:	Spill Bucket Manufacturer	Industry Standard	Professional Engineer
	Other *(Specify)*		
Test Method Used:	Pressure	Vacuum	Hydrostatic
	Other *(Specify)*		
Test Equipment Used: Visual / H_2O		Equipment Resolution: N/A	

	Spill Box #		Spill Box #		Spill Box #		Spill Box #
Bucket Diameter:	11"	11"	11"	11"	11"	11"	11"
Bucket Depth:	14"	13"	14"	13"	13"	13"	13"
Wait time between applying pressure/vacuum/water and starting test:	30 min.	30 min.	30 min.	30 min.	30 min.	30 min.	30 min
Test Start Time:	751 am	751 am	751 am	751 am	751 am	751 am	751 am
Initial Reading (R_I):	10"	10½"	10"	10½"	9½"	10½"	9"
Test End Time:	851 am	851 am	851 am	851 am	851 am	851 am	851 am
Final Reading (R_F):	10"	10½"	10"	10½"	9½"	10½"	9"
Test Duration:	1 hour	1 hour	1 hour	1 hour	1 hour	1 hour	1 hour
Change in Reading (R_F-R_I):	0	0	0	0	0	0	0
Pass/Fail Threshold or Criteria:	0	0	0	0	0	0	0
Test Result:	Pass	~~Fail~~ Pass	Pass	~~Fail~~ Pass	Pass	~~Fail~~ Pass	Pass ~~Fail~~
	91 Fill	91 Vapor	87 Mach Fill	87 mach Vapor	87 shave Fill	87 shave Vapor	waste oil

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION

1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: Arco
Business Phone:
Business Address: 2110 Old Mt View Alto Rd
Business Contact: TIM H
Date: 2/22/05 Start Time: 9 End Time: 10:30 Inspector: TIM STEIC
Inspection Number (circle one): 1/2/3/4/5

X A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.

___ CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. ADMINISTRATIVE:

___ a. Daily Inspection Log (MVCC 24.19.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ b. Notification of Alarms (MVCC 24.25.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. TANKS/PIPING SYSTEM:

The following items were noted as requiring corrective action:

___ a. Dispenser Fittings/Hoses: ___

___ b. Sub-Pumps/Manways: ___

___ c. Overfill/Overspill Devices: ___

___ d. Emergency Shut-Off: ___

3. LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

___

___

___

___

Additional Requirements and/or Comments: ___

___

___ A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$40.00/HOUR/MAN, ONE-HOUR MINIMUM.*

___ ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!

OCCUPANT'S SIGNATURE: [signature] 2-22-05

HM-6 (Rev. 3/95)

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
1[illegible] VILLA STREET, POST OFFICE BOX 7540
MOUNTAIN VIEW, CA 94039-7540

ADDRESS SERVICE REQUESTED

2/22/05

UST Leak Detection Inspection Worksheet (02/05)

Address: 710 W Middle field Date: 2/22/07

Business Name: ARCO Contact: TAIT

****

Leak Detection Program:

--Tanks: Electronic Liquid Sensors

--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
   - Any missing overspill containers? NO
   - Record any overspill container with free product that cannot be drained into the tank: ~~None~~

2) *Verify that overspill containment has been tested by a third party contractor within the last year.*
   - Last annual overspill test date: 2/21/07.
   - Has this been completed within the last year? YES

3) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
   - Any missing overfill prevention devices? Ball Float

4) *Inspect manway sump of each tank.*
   - Any liquid in the sumps from rain or product? NO

5) *Remove faceplate from each dispenser and inspect.:*
   - Any crimped or collapsed hoses? NO
   - Any leaking pipes or joints?
   - Any loose or missing fittings or hose connectors?
   - Any exposed electrical wires?
   - Any open conduit?
   - Any missing shear valves?
   - Area under the dispensers dry? YES

6) *Inspect shear valves for operation:*
   - Have all shear valves been tested for activation? YES Do any not work? NO
   - Are float/chain mechanisms tensioned properly? NA

7) *Inspect Emergency Shut-Off switch:*
   - Is it located within 75" of any dispenser? YES
   - Is it labeled?
   - Is it working (test with one product)?

740-6443

8) *Inspect fire extinguishers:*
- Are they located within 75 feet of all pumps/dispensers? Yes
- Are they located in accessible areas? |
- Have they been serviced within the last 12 months? |
- Are they rated 2-A:20-B:C minimum? |

9) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": Yes
- "Vehicles Must Stop During Fueling Operations": |
- "Dispensing Into Unapproved Containers Is Prohibited": |
- For unsupervised locations only, the emergency sign shown below: N/A

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Department: Call 911
Facility Address

10) *Verify annual testing of mechanical or electronic line leak detector.*
- ☐ Required
- ☒ Not required—sensor in sumps shut off turbine pumps.
- ☐ Not applicable—suction system

- Date of last test: 2/24/04
- If last test was conducted over a year ago, indicate how re-test will be performed:
  _____Tested on site with test equipment. Results:_____
  _____Tested by third-party. Date of test: _____. Results: _____

11) *Verify that the leak detection systems are functioning.*
- Is there power to all leak detection systems? Yes

12) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: None

13) *Verify electrical continuity of leak detection system.*
- Has leak detection system been tested for electrical continuity (so that breaks in the wiring cause an alarm condition)? Yes. Test results: Shut Down
- Does a simulated loss of power shut down the turbine? Yes

14) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? Yes
- Is the log up to date? Yes. If not, date of last entry was:_____

15) *Verify that cathodic protection is working properly (if applicable):* NA
- Complete the cathodic protection worksheet and record violations: _____

_____

16) *Verify 3rd party alarm monitoring, (if applicable).* NA
- Alarm test date: _____ Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

17) *Verify certification of all monitoring equipment has been completed within the last year.*
- Last annual certification date: 2/2/04.
- Has this been completed within the last year? Yes

18) *Verify secondary containment testing has been completed within the last 3 years.*
- Last secondary containment test date: 5/6/03.
- Has this been completed within the last 3 years? Yes

19) *Verify designated UST operator is conducting monthly visual inspections.*
- Results of monthly visual inspections are recorded and include:
  - ✓ Review of alarm history for the previous month and documenting alarm was responded to;
  - ✓ Inspecting for presence of water, debris, or gas in spill containers;
  - ✓ Inspecting for presence of water, debris, or gas in under-dispenser containment and checking location of monitoring sensors;
  - ✓ Inspecting for presence of water, debris, or gas in containment sumps and checking location of monitoring sensors; and
  - ✓ Checking that all required testing and maintenance has been completed

20) *Verify designated UST operator is conducting annual training.* NA at this time
- Training documentation includes:
  - ___Operation of USTs following BMPs;
  - ___Employee's role regarding monitoring equipment;
  - ___Employee's role regarding spills and overfills; and
  - ___Name of contact person for emergencies and alarms.

  - ___At least one employee present during operation hours is trained.
  - ___A list of trained employees is on site.
  - ___All new employees have been trained with 30 days of hire.

II. **Liquid Sensors**

1) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

2) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

3) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

4) POLLULERT FD 103. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

5) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

6) POLLULERT FD 103. Verify probe function in *annular space of tanks* . Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____
_____

7) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

8) LEAK ALERT. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water.
Record results: _____

9) LEAK ALERT. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

10) LEAK ALERT. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

11) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

12) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

13) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

14) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

15) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OK

16) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: NA

17) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
X Sensors Removed ___Tested w/CGI. Record Results: OK All submersibles shut down when any liquid sensor is activated.

18) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

19) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection). To determine that each probe has alarmed, and to reset it, complete the following steps:

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.
Record results: _____

20) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *manway of tanks* . Remove probes and submerge in water.

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.
Record results: _____

21) VEEDER-ROOT DISPENSER SENSOR. Verify probe function in *dispensers*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

22) BEAUDREAU DISPENSER SENSOR. Verify probe function in *dispenser pans*. Remove probe from holder. Place probe in black cup.
Record results: OK

Beaudreau System 500 Alarm Reset Procedure:

1. The display will read: Disp #XX Status
Fuel: ALARM
2. Press escape, display will read: Main Menu
Monitoring Mode
3. Press the Right Arrow key until "Alarm Control" appears.
4. Press "ENTER".
5. Display shows "Clear Alarm".
6. Press "ENTER".
7. The display will show the current sensor in alarm.
8. Press "ENTER".
9. Display will show alarm cleared.
10. Press "ESC" twice to return to Monitoring Mode.

BP US Convenience Retail
4 Centerpointe, LPR 4-440
La Palma, California 90623

Mailing Address: Box 6038
Artesia, CA 90702-6038

Voice (800) 525-5857 x6233
Fax (714) 670-5420
E-mail schetjl@bp.com

March 22, 2004

VIA UPS TRACKING #: 1Z E68 941 22 1108 605 4

Kirt Dansager
Senior Hazardous Materials Specialist
Mountain View Fire Department
1000 Villa Street
Mountain View, CA 94041

RE: ARCO #2010
2110 Old Middlefield Way
Mountain View, CA

Dear Kirt Dansager,

Please find the annual Monitoring System Certification, Electronic line leak detector test data sheet, and the spill/overfill containment box tests for the Arco facility listed above.

Please call me with any questions at (800) 525-6857 x6233.

Sincerely,

John Schetter
Environmental Compliance Specialist
US Convenience Retail Business

Enclosures

MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California
Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: ARCO PRODUCTS COMPANY | Service Station No.: 2010

Site Address: 2110 OLD MIDDLEFIELD WAY | City: MOUNTAIN VIEW | Zip: 94043

Facility Contact Person: John Schetter | Contact Phone No.: 209-649-3335

Make/Model of Monitoring System: VR TLS 350 Plus | Date of Testing/Service: 2/24/04

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: 87 slave		Tank ID: 87 master	
☒ In-Tank Gauging Probe:	Model: Mag 1 109	☒ In-Tank Gauging Probe:	Model: Mag 1 109
☒ Annular Space or Vault Sensor:	Model: 409	☒ Annular Space or Vault Sensor	Model: 409
☒ Piping Sump/Trench Sensor (s):	Model: 208	☒ Piping Sump/Trench Sensor (s)	Model: 208
☒ Fill Sump Sensor (s):	Model: 208	☒ Fill Sump Sensor (s):	Model: 208
☐ Mechanical Line Leak Detector	Model:	☐ Mechanical Line Leak Detector	Model
☐ Electronic Line Leak Detector	Model:	☒ Electronic Line Leak Detector	Model: PLLD
☒ Tank Overfill/High-level Sensor	Model: 001	☒ Tank Overfill/High-level Sensor	Model: 001
☐ Other, Specify equip. type and model in Section E on Page 2		☐ Other, Specify equip. type and model in Section E on Page 2	
Tank ID: 91		**Tank ID: Waste Oil**	
☒ In-Tank Gauging Probe:	Model: Mag 1 109	☒ In-Tank Gauging Probe:	Model: Mag 1 101
☒ Annular Space or Vault Sensor:	Model: 409	☒ Annular Space or Vault Sensor	Model: 409
☒ Piping Sump/Trench Sensor (s):	Model: 208	☐ Piping Sump/Trench Sensor (s)	Model:
☒ Fill Sump Sensor (s):	Model: 208	☒ Fill Sump Sensor (s):	Model: 208
☐ Mechanical Line Leak Detector	Model:	☐ Mechanical Line Leak Detector	Model:
☒ Electronic Line Leak Detector	Model: PLLD	☐ Electronic Line Leak Detector	Model:
☒ Tank Overfill/High-level Sensor	Model: 001	☒ Tank Overfill/High-level Sensor	Model: 001
☐ Other, Specify equip. type and model in Section E on Page 2		☐ Other, Specify equip. type and model in Section E on Page 2	
Dispenser ID: 1-2		**Dispenser ID: 3-4**	
☒ Dispenser Containment Sensors	Model: 208	☒ Dispenser Containment Sensor(s)	Model: 208
☐ Shear Valve(s)		☐ Shear Valve(s)	
☐ Dispenser Containment Float(s) and Chain(s)		☐ Dispenser Containment Float(s) and Chain(s)	
Dispenser ID: 5-6		**Dispenser ID: 7-8**	
☒ Dispenser Containment Sensors	Model: 208	☒ Dispenser Containment Sensor(s)	Model: 208
☐ Shear Valve(s)		☐ Shear Valve(s)	
☐ Dispenser Containment Float(s) and Chain(s)		☐ Dispenser Containment Float(s) and Chain(s)	
Dispenser ID: 9-10		**Dispenser ID: 11-12**	
☒ Dispenser Containment Sensors	Model: 208	☒ Dispenser Containment Sensor(s)	Model: 208
☐ Shear Valve(s)		☐ Shear Valve(s)	
☐ Dispenser Containment Float(s) and Chain(s)		☐ Dispenser Containment Float(s) and Chain(s)	

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at this facility.

C. Certification

I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply)*: ☒ System set-up ☒ Alarm history report

Technician Name (Print): Craig Black | Signature: [signature]

Certification No.: 13560 | License No.: 588-098

Testing Company Name: TAIT ENVIRONMENTAL SYSTEMS | Phone No.: (714) 560-8222

03/01

Site Address 2110 OLD MIDDLEFIELD WAY Date of Testing/Servicing 2/24/04

F. In-Tank Gauging / SIR Equipment:
2110 OLD MIDDLEFIELD WAY

☐ Check this box if tank gauging is used only for inventory control
☐ Check this box if no tank gauging or SIR equipment is installed

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☐ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In the Section H, below, describe how and when these deficiencies were or will be corrected.**

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed

Complete the following checklist:

☑ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☑ 3 g.p.h.[1]; ☐ 0.1 g.p.h.[2]; ☐ 0.2 g.p.h.[2] Notes: 1. Required for equipment start-up certification and annual certification. 2. Unless mandated by local agency, certification required only for electronic LLD start-up.
☑ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☑ Yes	☐ No*	Was the testing apparatus properly calibrated?
☑ Yes	☐ No* ☑ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☑ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☑ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☑ Yes	☐ No* ☑ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☑ Yes	☐ No* ☑ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

*** In the Section H, below, describe how and when these deficiencies were or will be corrected.**

H. Comments:

Site Address: 2110 OLD MIDDLEFIELD WAY Date of Testing/Servicing: 2/24/04

D. Results of Testing/Servicing

Software Version Installed: 1.03.01

Complete the following checklist:

☑ Yes	☐ No*	Is the audible alarm operational?
☑ Yes	☐ No*	Is the visual alarm operational?
☑ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☑ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☑ Yes	☐ No* ☐ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☑ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☑ Sump/Trench Sensors; ☑ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☑ Yes; ☐ No.
☑ Yes	☐ No* ☑ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? ....% 90
☐ Yes*	☑ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☑ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☑ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings?
☑ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

*** In Section E below, describe how and when these deficiencies were or will be corrected.**

E. Comments:

Secondary Containment Testing Report Form

This form is intended for use by contractors performing periodic testing of UST secondary containment systems. Use the appropriate pages of this form to report results for all components tested. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: ARCO #2010	Date of Testing: 2/24/04
Facility Address: 2110 OLD MIDDLEFIELD WAY MOUNTAIN VIEW	
Facility Contact: John Schetter	Phone: 209-649-3335
Date Local Agency Was Notified of Testing: 48 HRS PRIOR	
Name of Local Agency Inspector (*if present during testing*): MTN VIEW FIRE DEPT.	

2. TESTING CONTRACTOR INFORMATION

Company Name: TAIT	
Technician Conducting Test: CRAIG BLOCK	
Credentials: X CSLB Licensed Contractor	X SWRCB Licensed Tank Tester
License Type: A ASB HAZ B C-10	License Number: 588-098

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
87 slow Fill	☑	☒	☐	☐		☐	☐	☐	☐
87 slow VAPOR	☑	☒	☐	☐		☐	☐	☐	☐
87 master Fill	☑	☒	☐	☐		☐	☐	☐	☐
87 master VAPOR	☑	☒	☐	☐		☐	☐	☐	☐
91 Fill	☑	☐	☐	☐		☐	☐	☐	☐
91 VAPOR	☑	☒	☐	☐		☐	☐	☐	☐
W/O Fill	☑	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:

Left onsite Tait IN DRUM - 1-15 gallon

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: Craig Block Date: 2/24/04

Arco # 2010 **9. SPILL/OVERFILL CONTAINMENT BOX** 2/24/04

Facility is Not Equipped With Spill/Overfill Containment Boxes			
Spill/Overfill Containment Boxes are Present, but were Not Tested			
Test Method Developed By:	Spill Bucket Manufacturer Other *(Specify)*	Industry Standard	Professional Engineer
Test Method Used:	Pressure Other *(Specify)*	Vacuum	Hydrostatic
Test Equipment Used: Usual		Equipment Resolution:	

	Spill Box #		Spill Box #		Spill Box #		Spill Box #
Bucket Diameter:	11"	11	11	11	11	11	11
Bucket Depth:	10"	10½	10	11	10	10½	10
Wait time between applying pressure/vacuum/water and starting test:	10 m	10 m	10 m	10 m	10 m	10 m	10 m
Test Start Time:	8:45	8:45	8:45	8:45	8:45	8:45	8:45
Initial Reading (R_I):	6⅞	7½	6⅞	7½	6½	8	5¼
Test End Time:	9:45	9:45	9:45	9:45	9:45	9:45	9:45
Final Reading (R_F):	6⅞	7½	6⅞	7½	6½	8	5¼
Test Duration:	1 hr	1 hr	1 hr	1 hr	1 hr	1 hr	1 hr
Change in Reading (R_F-R_I):	Ø	Ø	Ø	Ø	Ø	Ø	Ø
Pass/Fail Threshold or Criteria:	Pass	Pass	Pass	Pass	Pass	Pass	Pass
Test Result:	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
	87 slow Fill	87 slow VAPOR	87 Mod Fill	87 mod. VAPOR	91 Fill	91 VAPOR	Leak 0.1 FILL

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Arco Products Company

Electronic Leak Detector Test Data Sheet

Station #: 2010 **Date:** 2/24/2004

Address: 2110 OLD MIDDLEFIELD WAY

MOUNTAIN VIEW

Test Information

	1	2	3	4	5
Product	87	91			
Manufacturer	VR	VR			
Model	PLLD	PLLD			
Line Bleed Back (ml)	295	195			
Check Valve Holding Pressure (psi)	22	22.5			
Test Leak Rate (ml/min) (gph)	189	189			
PASS or FAIL	Pass	Pass			

Comments:

This letter certifies that the annual leak detector tests were performed at the above referenced facility according to the equipment manufacturers procedures and limitations and the results as listed are to my knowledge true and correct. The mechanical leak detector test pass/fail is determined using a low flow threshold trip rate of 3 gph at 10 PSI.

Inspected By: Contractor: Tait Environmental Systems

Technician NICK HARVEY Lic# _____

Signature: Nick Harvey

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

ENVIRONMENTAL PROGRAMS NOTICE OF INSPECTION

Facility Name: Arco Smog Pros Store #02010
Facility Address: 2110 Old Middlefield Way
Facility Contact:

Date: 3/22/04 **Fac ID:** 1288 **Inspection #:** 1
Samples Taken? No **Photographs Taken?** No
Inspector(s):

The Following Violations Have Been Observed During This Inspection:

FIRE CODE PROGRAM VIOLATIONS:

FC-13.1•Remove extension cords as a substitute for permanent wiring. (CFC §8506.1). **Location: Kiosk**

HAZARDOUS MATERIALS PROGRAM VIOLATIONS:

HMO-1.3•A business shall submit amendments to the ECP whenever changes in the information occur. Update "Inventory" form, including hazardous waste. (MVCC Chapt. 24, §24.4.0.b). **Location: Inside Buld.**

HMO-1.4•Organize and maintain all hazardous waste manifests and hazardous waste bills of lading in order to verify hazardous waste throughput information on the ECP. (MVCC Chapt. 24, §24.4.0.b). **Location: USed Batteries**

HMO-34.1•Labels shall be made of durable material and replaced as needed due to normal aging and fading. Labels shall not be located where they might be obstructed. Labels shall be in English and other languages where appropriate. Provide/Repair labels for the following containers, materials, equipment or areas: (MVCC Chapt. 24, §24.3.8, 24.3.9.a): Properly complete all hazardous waste labels **Location: 6**

UNDERGROUND STORAGE TANK PROGRAM VIOLATIONS:

•No violations observed.

****

COMMENTS: Remove drained used oil filters immediately. Do not store longer than 1 year from the deposit of first oil filter.

NOTICE TO COMPLY: A reinspection shall be conducted on or after 4/5/2004. Additional inspections after the first reinspection are billed at $88.00/hour. Failure to correct the above violations may result in administrative fines, civil or criminal penalties.

OCCUPANT'S SIGNATURE: _____

For Office Use Only:	[X] Routine [ ] Reinspection	[ ] Referral [ ] Alarm Followup	[X] Combined [ ] Joint	[ ] Integrated or Multi-media

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
1000 VILLA STREET, POST OFFICE BOX 7540
MOUNTAIN VIEW, CA 94039-7540

ADDRESS SERVICE REQUESTED

3/22/04

Dil. Sump ok 2/24/04

UST Leak Detection Inspection Worksheet (02/04)

Address: 2110 Old Middlefield Way Date: 3/22/04

Business Name: Arco Contact: _____

****

Leak Detection Program:

--Tanks: Electronic Liquid Sensors

--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
   - Any missing overspill containers? No
   - Record any overspill container with free product that cannot be drained into the tank: Dry

2) *Verify that overspill containment has been tested by a third party contractor within the last year.*
   - Last annual overspill test date: 5/4/03.
   - Has this been completed within the last year? yes

3) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
   - Any missing overfill prevention devices? No – FLOATS

4) *Inspect manway sump of each tank.*
   - Any liquid in the sumps from rain or product? Dry

5) *Remove faceplate from each dispenser and inspect.:*
   - Any crimped or collapsed hoses? No
   - Any leaking pipes or joints? ↓
   - Any loose or missing fittings or hose connectors? ↓
   - Any exposed electrical wires? ↓
   - Any open conduit? ↓
   - Any missing shear valves? ↓
   - Area under the dispensers dry? Dry

6) *Inspect Emergency Shut-Off switch:*
   - Is it located within 75" of any dispenser? yes
   - Is it labeled? yes
   - Is it working (test with one product)? NOT TESTED

7) *Inspect fire extinguishers:*
- Are they located within 75 feet of all pumps/dispensers? YES
- Are they located in accessible areas? ↓
- Have they been serviced within the last 12 months? ↓
- Are they rated 2-A:20-B:C minimum? ↓

8) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": YES
- "Vehicles Must Stop During Fueling Operations": ↓
- "Dispensing Into Unapproved Containers Is Prohibited": ↓
- For unsupervised locations only, the emergency sign shown below: N/A

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Department: Call 911
Facility Address

9) *Verify annual testing of mechanical or electronic line leak detector.*
- ☐ Required
- ☑ Not required—sensor in sumps shut off turbine pumps.
- ☐ Not applicable—suction system

- Date of last test: _____
- If last test was conducted over a year ago, indicate how re-test will be performed:

_____Tested on site with test equipment. Results:_____

_____Tested by third-party. Date of test: _____ . Results: _____

10) *Verify that the leak detection systems are functioning.*
- Is there power to all leak detection systems? YES

11) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: High Water, Delivery Needed

12) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? YES
- Is the log up to date? YES. If not, date of last entry was:_____

13) *Verify that cathodic protection is working properly (if applicable):* N/A
- Complete the cathodic protection worksheet and record violations: _____

14) *Verify 3rd party alarm monitoring, (if applicable).* N/A
- Alarm test date: _____ Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

15) *Verify certification of all monitoring equipment has been completed within the last year..*
- Last annual certification date: _____.
- Has this been completed within the last year? _____

16) *Verify secondary containment testing has been completed within the last 3 years.*
- Last secondary containment test date: 5/6/03.
- Has this been completed within the last 3 years? Yes

II. **Liquid Sensors**

1) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

2) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

3) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

4) POLLULERT FD 103. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

5) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

6) POLLULERT FD 103. Verify probe function in *annular space of tanks* . Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____
_____

7) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

8) LEAK ALERT. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water.
Record results: _____

9) LEAK ALERT. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

10) LEAK ALERT. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

11) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

12) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

13) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

14) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____
_____

15) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: Working Properly

16) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: N/A

17) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
✓ Sensors Removed ___Tested w/CGI. Record Results: All Working
_____

18) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

19) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection). To determine that each probe has alarmed, and to reset it, complete the following steps:

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.
Record results: _____

20) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *manway of tanks*. Remove probes and submerge in water.

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.
Record results: _____

21) VEEDER-ROOT DISPENSER SENSOR. Verify probe function in *dispensers*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

22) BEAUDREAU DISPENSER SENSOR. Verify probe function in *dispenser pans*. Remove probe from holder. Place probe in black cup.
Record results: _____

Beaudreau System 500 Alarm Reset Procedure:

1. The display will read: Disp #XX Status
Fuel: ALARM
2. Press escape, display will read: Main Menu
Monitoring Mode
3. Press the Right Arrow key until "Alarm Control" appears.
4. Press "ENTER".
5. Display shows "Clear Alarm".
6. Press "ENTER".
7. The display will show the current sensor in alarm.
8. Press "ENTER".
9. Display will show alarm cleared.
10. Press "ESC" twice to return to Monitoring Mode.

BESI | BELSHIRE ENVIRONMENTAL SERVICES, INC.

PMB 269
25422 Trabuco Road #105
Lake Forest, CA 92630-2797
(949) 450-1010
Fax (949) 450-1122

May 13, 2003

VIA UPS 2nd Day Air

City of Mountain View Fire Department
1000 Villa Street
Mountain View, CA 94041

ATTENTION: *Chris Steck*

RE: SECONDARY CONTAINMENT TESTING – 6 MONTH TEST

ARCO Facility No.: 02010
Facility Address: 2110 OLD MIDDLEFIELD WAY, MOUNTAIN VIEW, CA 94043

Per California Water Resources Control Board requirements, attached are results from secondary containment testing performed at the subject facility. Please note all secondary components have passed testing requirements.

Test Date	Pages
05/06/03	9

ARCO is committed to the compliance of all environmental laws that govern the safe operations of its facilities. Should you have any questions or concerns regarding testing activities at this facility, please do not hesitate to call John Schetter, BP Environmental Compliance Specialist for this facility at (800) 525-5857, or myself at (949) 450-1010.

Sincerely,

Jim Brown
Project Manager
Belshire Environmental Services, Inc.

California Secondary Containment Testing Report Form

This form is for use by contractors performing periodic testing of UST secondary containment systems. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: ARCO #2010	Date of Testing: 5-6-03
Facility Address: 2110 Old Middlefield Rd, Mountian View, CA	
Facility Contact: TOM SCHEFER	Phone: 800-585-5852 Ext 6233
Date Local Agency Was Notified of Testing: 5/1/03	
Name of Local Agency Inspector (if present during testing):	

2. TESTING CONTRACTOR INFORMATION

Company Name: CGRS, Inc. PO Box 1489, Fort Collins, CO 80522	
Technician Conducting Test: D. Christian Henning	
Credentials: ☐ CSLB Licensed Contractor	☒ SWRCB Licensed Tank Tester
License Type:	License Number: 02-1630

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
Vaporless Mfg	Barrett Model 309 Sump Tester	4/29/04

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
87 Manifold Annular Space	☒	☐	☐	☐	UDC #3-4	☒	☐	☐	☐
87 Master Annular Space	☒	☐	☐	☐	UDC #5-6	☒	☐	☐	☐
91 Annular Space	☒	☐	☐	☐	UDC #7-8	☒	☐	☐	☐
Used Oil Annular Space	☒	☐	☐	☐	87 Manifold Fill Sump	☒	☐	☐	☐
87 Manifold Pipeline	☒	☐	☐	☐	87 Master Fill Sump	☒	☐	☐	☐
87 Siphon Pipeline	☒	☐	☐	☐	91 Fill Riser Sump	☒	☐	☐	☐
87 Primary Pipeline	☒	☐	☐	☐	Used Oil Fill Sump	☒	☐	☐	☐
91 Primary Pipeline	☒	☐	☐	☐	87 Manifold ATG Sump	☒	☐	☐	☐
87 Manifold Piping Sump	☒	☐	☐	☐	87 Master ATG Sump	☒	☐	☐	☐
87 Master Piping Sump	☒	☐	☐	☐	91 ATG Riser Sump	☒	☐	☐	☐
91 Piping Sump	☒	☐	☐	☐	87 Manifold Spill Box	☒	☐	☐	☐
UDC #1-2	☒	☐	☐	☐	87 Master Spill Box	☒	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:
Water is filtered, processed and removed from site

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: D. Christian H Date: 5-6-03

1 of 9

INTL 5/14/03

California Secondary Containment Testing Report Form

This form is for use by contractors performing periodic testing of UST secondary containment systems. The completed form, written test procedures, and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: ARCO # 2010 **Date of Testing:** 5-6-03
Facility Address: 2110 Old Middlefield Rd., Mountian View
Facility Contact: JOHN SCHETTER **Phone:** 800-525-5857 Ext 6233
Date Local Agency Was Notified of Testing: 5/1/03
Name of Local Agency Inspector *(if present during testing)*:

2. TESTING CONTRACTOR INFORMATION

Company Name: *CGRS, Inc. PO Box 1489, Fort Collins, CO 80522*
Technician Conducting Test: D. Christian Henning
Credentials: ☐ CSLB Licensed Contractor ☒ SWRCB Licensed Tank Tester
License Type: **License Number:** 02-1630

Manufacturer Training

Manufacturer	Component(s)	Date Training Expires
Vaporless Mfg	*Barrett Model 309 Sump Tester*	*4/29/04*

3. SUMMARY OF TEST RESULTS

Component	Pass	Fail	Not Tested	Repairs Made	Component	Pass	Fail	Not Tested	Repairs Made
91 Spill Box	☒	☐	☐	☐		☐	☐	☐	☐
Used Oil Spill Box	☒	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
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	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐
	☐	☐	☐	☐		☐	☐	☐	☐

If hydrostatic testing was performed, describe what was done with the water after completion of tests:
Water is filtered, processed and removed from site

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

To the best of my knowledge, the facts stated in this document are accurate and in full compliance with legal requirements

Technician's Signature: D. Christian H Date: 5-6-03

209

INIT 5/13/03

ARCO#
Facility: 2010 Address: 2110 Old Middlefield Rd Mountian View, CA Date: 5-6-03

4. TANK ANNULAR TESTING

Test Method Developed By:	☐ Tank Manufacturer ☐ Other *(Specify)*	☑ *Industry Standard*	☐ Professional Engineer	
Test Method Used:	☐ Pressure ☐ Other *(Specify)*	☑ *Vacuum*	☐ Hydrostatic	
Test Equipment Used: *3.5" gauges*			Equipment Resolution: *.05" Hg*	

	Tank # UL Manifold	Tank # UL Master	Tank # Premium	Tank # Used Oil
Is Tank Exempt From Testing?[1]	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☒ No	☐ Yes ☒ No
Tank Capacity:	12,000 Gal	12,000 Gal	12,000 Gal	560 Gal
Tank Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Tank Manufacturer:	Xerxes	Xerxes	Xerxes	Xerxes
Product Stored:	87 Unleaded	87 Unleaded	91 Premium	Used Oil
Wait time between applying pressure/vacuum/water and starting test:	15 min minimum	15 min minimum	15 min minimum	15 min minimum
Test Start Time:	9:08 AM	9:31 AM	8:47 AM	12:10 PM
Initial Reading (R_I):	10.0 In Hg	12.0 In Hg	10.0 In Hg	12.0 In Hg
Test End Time:	10:08 AM	10:31 AM	9:47 AM	1:10 PM
Final Reading (R_F):	10.0 In Hg	12.0 In Hg	10.0 In Hg	12.0 In Hg
Test Duration:	1-Hour	1-Hour	1-Hour	1-Hour
Change in Reading (R_F-R_I):	0.0 In Hg	0.0 In Hg	0.0 In Hg	0.0 In Hg
Pass/Fail Threshold or Criteria:	*2" Hg*	*2" Hg*	*2" Hg*	*2" Hg*
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA

Comments -- *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[1] Secondary containment systems where the continuous monitoring automatically monitors both the primary and secondary containment, such as systems that are hydrostatically monitored or under constant vacuum, are exempt from periodic containment testing. {California Code of Regulations, Title 23, Section 2637(a)(6)}

INITIAL 5/13/03

Facility: ARCO #2010 Address: 2110 Old Middlefield Rd. Mountian View, CA Date: 5-6-03

5. SECONDARY PIPE TESTING

Test Method Developed By:	☑ *Piping Manufacturer*	☐ Industry Standard	☐ Professional Engineer
	☐ Other *(Specify)*		
Test Method Used:	☑ *Pressure*	☐ Vacuum	☐ Hydrostatic
	☐ Other *(Specify)*		
Test Equipment Used: *3.5" gauges*		Equipment Resolution: *.2 psi*	

	Piping Run #	Piping Run #	Piping Run #	Piping Run #
Piping Designation:	primary siphon (manifold)	primary (siphon) manifold	(primary) siphon manifold	(primary) siphon manifold
Piping Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Piping Manufacturer:	A.O. Smith	A.O. Smith	A.O. Smith	A.O. Smith
Piping Diameter:	3 Inch	4 Inch	3 Inch	3 Inch
Length of Piping Run:	10 Feet	10 Feet	150 Feet	150 Feet
Product Stored:	87 Unleaded	87 Unleaded	87 Unleaded	91 Premium
Method and location of piping-run isolation:	Reducer Boots Piping Sumps	Reducer Boots Piping Sumps	Reducer Boots Piping Sump & UDC's	Reducer Boots Piping Sump & UDC's
Wait time between applying pressure/vacuum/water and starting test:	15 min minimum	15 min minimum	15 min minimum	15 min minimum
Test Start Time:	9:32 AM	9:32 AM	11:00 AM	11:00 AM
Initial Reading (R_I):	5.3 PSI	5.7 PSI	5.2 PSI	5.0 PSI
Test End Time:	10:32 AM	10:32 AM	12:00 PM	12:00 PM
Final Reading (R_F):	5.3 PSI	5.7 PSI	5.1 PSI	5.0 PSI
Test Duration:	1-Hour	1-Hour	1-Hour	1-Hour
Change in Reading (R_F-R_I):	0.0 PSI	0.0 PSI	0.1 PSI	0.0 PSI
Pass/Fail Threshold or Criteria:	*.2 psi*	*.2 psi*	*.2 psi*	*.2 psi*
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

4 of 9

5/13/03

Facility: ARCO #2010 Address: 2110 Old Middlefield Rd, Mountian View, CA Date: 5-6-03

6. PIPING SUMP TESTING

Test Method Developed By:	☐ Sump Manufacturer ☐ Other *(Specify)*	☐ Industry Standard	☑ *Professional Engineer*
Test Method Used:	☐ Pressure ☑ Other *(Specify)* *Accelerated Hydrostatic*	☐ Vacuum	☐ Hydrostatic
Test Equipment Used: *Vaporless Manufacturing*		Equipment Resolution: *.001 gph*	

[redacted]	Sump #	Sump #	Sump #	Sump #
Sump Designation: *(premium, UL, N, S, etc)*	North 87 Manifold	Middle 87 Master	South 91 Premium	
Sump Diameter:	48 Inches	48 Inches	48 Inches	
Sump Depth:	34½ Inches	34½ Inches	33½ Inches	
Sump Material:	Fiberglass	Fiberglass	Fiberglass	
Height from Tank Top to Top of Highest Piping Penetration:	23 Inches	23½ Inches	16 Inches	
Height from Tank Top to Lowest Electrical Penetration:	10½ Inches	10¼ Inches	10 Inches	
Condition of sump prior to testing:	Good	Good	Good	
Portion of Sump Tested[1]	25 Inches	25½ Inches	18 Inches	
Wait time between applying pressure/vacuum/water and starting test:	30 min minimum	30 min minimum	30 min minimum	30 min minimum
Test Start Time:	12:17 PM	12:46 PM	1:14 PM	
Initial Reading (R_I):	760ml	740ml	760ml	
Test End Time:	12:32 PM	1:01 PM	1:30 PM	
Final Reading (R_F):	700ml	765ml	740ml	
Test Duration:	15.5 Minutes	15.2 Minutes	15.4 Minutes	
Change in Reading (R_F-R_I):	60ml	25ml	20ml	
Pass/Fail Threshold or Criteria:	0.05 GPH	0.05 GPH	0.05 GPH	
Test Result:	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail
Was sensor removed for testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[1] If the entire depth of the sump is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire sump must be tested. (See SWRCB LG-160)

599

INITIAL 5/13/03

Facility: ARCO # 2010 Address: 2110 Old Middlefield Rd. Mountian View, CA Date: 5-6-03

7. UNDER-DISPENSER CONTAINMENT (UDC) TESTING

Test Method Developed By:	☐ UDC Manufacturer ☐ Other *(Specify)*	☐ Industry Standard	☒ *Professional Engineer*	
Test Method Used:	☐ Pressure ☒ Other *(Specify)* *Accelerated Hydrostatic*	☐ Vacuum	☐ Hydrostatic	
Test Equipment Used: *Vaporless Manufacturing*			Equipment Resolution: *.001 gph*	
	UDC # 1-2	UDC # 3-4	UDC # 5-6	UDC # 7-8
UDC Manufacturer:	Contianment Solutions →			
UDC Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
UDC Depth:	31 Inches	30¾ Inches	30¾ Inches	31 Inches
Height from UDC Bottom to Top of Highest Piping Penetration:	11½ Inches	11½ Inches	11¾ Inches	11¾ Inches
Height from UDC Bottom to Lowest Electrical Penetration:	None	None	None	None
Condition of UDC prior to testing:	Good	Good	Good	Good
Portion of UDC Tested[1]	13½ Inches	13½ Inches	13¾ Inches	14 Inches
Wait time between applying pressure/vacuum/water and starting test	15 min minimum	15 min minimum	15 min minimum	15 min minimum
Test Start Time:	1:11 PM	1:38 PM	1:55 PM	2:00 PM
Initial Reading (R_I):	620 ml	540 ml	410 ml	630 ml
Test End Time:	1:26 PM	1:57 PM	2:11 PM	2:15 PM
Final Reading (R_F):	600 ml	500 ml	410 ml	610 ml
Test Duration:	15.5 Minutes	19.2 Minutes	15.7 Minutes	15.0 Minutes
Change in Reading (R_F-R_I):	20 ml	40 ml	0 ml	20 ml
Pass/Fail Threshold or Criteria:	0.03 GPH	0.03 GPH	0.03 GPH	0.03 GPH
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA

Comments -- *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

[1] If the entire depth of the UDC is not tested, specify how much was tested. If the answer to any of the questions indicated with an asterisk (*) is "NO" or "NA", the entire UDC must be tested. (See SWRCB LG-160)

5/12/03

Facility: ARCO #2010 Address: 2110 Old Middlefield Rd Mountian View, CA Date: 5-6-03

8. FILL RISER CONTAINMENT SUMP TESTING

Facility is Not Equipped With Fill Riser Containment Sumps ☐

Fill Riser Containment Sumps are Present, but were Not Tested ☐

Test Method Developed By: ☐ Sump Manufacturer ☐ Industry Standard ☑ *Professional Engineer* ☐ Other *(Specify)*

Test Method Used: ☐ Pressure ☐ Vacuum ☐ Hydrostatic ☑ Other *(Specify)* *Accelerated Hydrostatic*

Test Equipment Used: *Vaporless Manufacturing* Equipment Resolution: *.001 gph*

	Fill Sump #	Fill Sump #	Fill Sump #	Fill Sump #
Sump Designation: *(premium, UL, N, S, etc)*	North 87 Manifold	Middle 87 Master	South 91 Premium	Behind Building Used Oil
Sump Diameter:	42 Inches	42 Inches	42 Inches	42 Inches
Sump Depth:	41 Inches	35 Inches	35½ Inches	44 Inches
Height from Tank Top to Top of Highest Piping Penetration:	None	None	None	19 Inches
Height from Tank Top to Lowest Electrical Penetration:	17¾ Inches	12½ Inches	12½ Inches	21 Inches
Condition of sump prior to testing:	Good	Good	Good	Good
Portion of Sump Tested	23¼ Inches	15½ Inches	15 Inches	23 Inches
Sump Material:	Fiberglass	Fiberglass	Fiberglass	Fiberglass
Wait time between applying pressure/vacuum/water and starting test:	30 min minimum	30 min minimum	30 min minimum	30 min minimum
Test Start Time:	11:36 AM	10:50 AM	9:35 AM	3:07 PM
Initial Reading (R_I):	685 ml	790 ml	760 ml	500 ml
Test End Time:	11:51 AM	11:12 AM	9:52 AM	3:30 PM
Final Reading (R_F):	660 ml	780 ml	790 ml	525 ml
Test Duration:	15.1 Minutes	21.7 Minutes	16.9 Minutes	22.9 Minutes
Change in Reading (R_F-R_I):	25 ml	10 ml	30 ml	25 ml
Pass/Fail Threshold or Criteria:	0.05 GPH	0.05 GPH	0.05 GPH	0.05 GPH
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail
Is there a sensor in the sump?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

7/9

5/13/03

Facility: ABCOH2010 Address: 2110 Old Middlefield Rd. Date: 5-6-03

Automatic Tank Gauge

[redacted] RISER CONTAINMENT SUMP TESTING

Facility Is Not Equipped With Fill Riser Containment Sumps ☐

Fill Riser Containment Sumps are Present, but were Not Tested ☐

Test Method Developed By: ☐ Sump Manufacturer ☐ Industry Standard ☑ *Professional Engineer* ☐ Other *(Specify)*

Test Method Used: ☐ Pressure ☐ Vacuum ☐ Hydrostatic ☑ Other *(Specify)* *Accelerated Hydrostatic*

Test Equipment Used: *Vaporless Manufacturing* Equipment Resolution: *.001 gph*

[redacted]	Fill Sump #	Fill Sump #	Fill Sump #	Fill Sump #
Sump Designation: *(premium, UL, N, S, etc)*	North 87 Manifold	Middle 87 Master	South 91 Premium	
Sump Diameter:	18 Inches	18 Inches	18 Inches	
Sump Depth:	38¼ Inches	34¼ Inches	38 Inches	
Height from Tank Top to Top of Highest Piping Penetration:	None	None	None	
Height from Tank Top to Lowest Electrical Penetration:	24½ Inches	18¼ Inches	20 Inches	
Condition of sump prior to testing:	Good	Good	Good	
Portion of Sump Tested	30 Inches	20¾ Inches	25½ Inches	
Sump Material:	Fiberglass	Fiberglass	Fiberglass	
Wait time between applying pressure/vacuum/water and starting test:	30 min minimum	30 min minimum	30 min minimum	30 min minimum
Test Start Time:	11:39 AM	9:55 AM	9:14 AM	
Initial Reading (R_I):	176ml	8[illegible]ml	153ml	
Test End Time:	11:55 AM	10:11 AM	9:29AM	
Final Reading (R_F):	170ml	86ml	144ml	
Test Duration:	16.2 Minutes	16.0 Minutes	15.7 Minutes	
Change in Reading (R_F-R_I):	6ml	4ml	9ml	
Pass/Fail Threshold or Criteria:	0.01 GPH	0.01 GPH	0.01 GPH	
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail
Is there a sensor in the sump?	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No
Was sensor removed for testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Was sensor properly replaced and verified functional after testing?	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☒ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

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5/14/03

Facility: ARCO # 2010 Address: 2110 Old Middlefield Rd. Date: 5-6-03

9. SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Spill/Overfill Containment Boxes ☐

Spill/Overfill Containment Boxes are Present, but were Not Tested ☐

Test Method Developed By: ☐ Spill Bucket Manufacturer ☐ Industry Standard ☑ *Professional Engineer* ☐ Other *(Specify)*

Test Method Used: ☐ Pressure ☐ Vacuum ☐ Hydrostatic ☑ Other *(Specify)* *Accelerated Hydrostatic*

Test Equipment Used: *Vaporless Manufacturing* Equipment Resolution: *.001 gph*

	Spill Box #	Spill Box #	Spill Box #	Spill Box #
Spill Box Designation: *(premium, UL, N.S. etc)*	North 87 Manifold	Middle 87 Master	South 91 Premium	Behind Building Used Oil
Bucket Diameter:	11 Inches	11 Inches	11 Inches	11 Inches
Bucket Depth:	10 Inches	10 Inches	10 Inches	10 Inches
Wait time between applying pressure/vacuum/water and starting test:	5 min minimum	5 min minimum	5 min minimum	5 min minimum
Test Start Time:	9:30 AM	10:26 AM	9:09 AM	2:38 PM
Initial Reading (R_I):	76 ml	174 ml	108 ml	178 ml
Test End Time:	9:45 AM	10:41 AM	9:24 AM	2:53 PM
Final Reading (R_F):	72 ml	172 ml	104 ml	176 ml
Test Duration:	15.0 Minutes	15.1 Minutes	15.0 Minutes	14.8 Minutes
Change in Reading (R_F-R_I):	4 ml	2 ml	4 ml	2 ml
Pass/Fail Threshold or Criteria:	0.005 GPH	0.005 GPH	0.005 GPH	0.005 GPH
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail

Comments -- *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

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5/13/03

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

ENVIRONMENTAL PROGRAMS
NOTICE OF INSPECTION

Facility Name: Arco Smog Pros Store #02010
Facility Address: 2110 Old Middlefield Way
Facility Contact:

Date: 4/10/03 **Fac ID:** 1288 **Inspection #:** 1
Samples Taken? No **Photographs Taken?** No
Inspector(s): Danziger/Steck

UNDERGROUND STORAGE TANK PROGRAM VIOLATIONS:

•No violations observed.

****

COMMENTS:

OCCUPANT'S SIGNATURE:

UST Leak Detection Inspection Worksheet (10/02)

Address: 2110 Old Middle Field Date: 4/10/03

Business Name: ARCO Contact: _____

****

Leak Detection Program:

--Tanks: Electronic Liquid Sensors

--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
   - Any missing overspill containers? No
   - Record any overspill container with free product that cannot be drained into the tank: None

2) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
   - Any missing overfill prevention devices? No

3) *Inspect manway sump of each tank.*
   - Any liquid in the sumps from rain or product? No

4) *Remove faceplate from each dispenser and inspect.:*
   - Any crimped or collapsed hoses? No
   - Any leaking pipes or joints? ↓
   - Any loose or missing fittings or hose connectors? ↓
   - Any exposed electrical wires? ↓
   - Any open conduit? ↓
   - Any missing shear valves? ↓
   - Area under the dispensers dry? Yes

5) *Inspect Emergency Shut-Off switch:*
   - Is it located within 75" of any dispenser? Yes
   - Is it labeled? Yes
   - Is it working (test with one product)? No, fixed

6) *Inspect fire extinguishers:*
   - Are they located within 75 feet of all pumps/dispensers? Yes
   - Are they located in accessible areas? ↓
   - Have they been serviced within the last 12 months? ↓
   - Are they rated 2-A:20-B:C minimum? ↓

7) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": Yes
- "Vehicles Must Stop During Fueling Operations": Yes
- "Dispensing into Unapproved Containers is Prohibited": Yes
- For unsupervised locations only, the emergency sign shown below: NA

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Department: Call 911
Facility Address

8) *Verify annual testing of mechanical or electronic line leak detector.*
- ☐ Required
- ☒ Not required—sensor in sumps shut off turbine pumps.
- ☐ Not applicable—suction system

- Date of last test: _____
- If last test was conducted over a year ago, indicate how re-test will be performed:
  _____Tested on site with test equipment. Results:_____
  _____Tested by third-party. Date of test: _____ . Results: _____

9) *Verify that the leak detection systems are functioning.* Yes
- Is there power to all leak detection systems? Yes

10) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: None

11) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? Yes
- Is the log up to date? Yes. If not, date of last entry was:_____

12) *Verify that cathodic protection is working properly (if applicable):* NA
- Complete the cathodic protection worksheet and record violations: _____

13) *Verify 3rd party alarm monitoring, (if applicable).* NA
- Alarm test date: _____ Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company:_____

14) *Verify certification of all monitoring equipment has been completed within the last year..*
- Last annual certification date: 11/14/02.
- Has this been completed within the last year? Yes

15) *Verify secondary containment testing has been completed within the last 3 years.*
- Last secondary containment test date: 11/15/02.
- Has this been completed within the last 3 years? Y/N

II. **Liquid Sensors**

1) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

2) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

3) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

4) POLLULERT FD 103. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

5) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

6) POLLULERT FD 103. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____
_____

7) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

8) LEAK ALERT. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water.
Record results: _____

9) LEAK ALERT. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

10) LEAK ALERT. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

11) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

12) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

13) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

14) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

15) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OK

16) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: NA

17) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ✓ Tested w/CGI. Record Results: All 0% LEL

18) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: NA

19) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection). To determine that each probe has alarmed, and to reset it, complete the following steps:

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.
Record results: _____

20) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *manway of tanks* . Remove probes and submerge in water.

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.
Record results: _____

21) VEEDER-ROOT DISPENSER SENSOR. Verify probe function in *dispensers*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

22) ECCO 3000 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

23) ECCO 3000 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

24) ECCO 3000 LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

25) ECCO 3000 LIQUID SENSOR. Verify probe function in *dispensers*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

26) BEAUDREAU DISPENSER SENSOR. Verify probe function in *dispenser pans*. Remove probe from holder. Place probe in black cup.
Record results: OK

Beaudreau System 500 Alarm Reset Procedure:

1. The display will read: Disp #XX Status
   Fuel: ALARM
2. Press escape, display will read: Main Menu
   Monitoring Mode
3. Press the Right Arrow key until "Alarm Control" appears.

4. Press "ENTER".
5. Display showe "Clear Alarm".
6. Press "ENTER".
7. The display will show the current sensor in alarm.
8. Press "ENTER".
9. Display will show alarm cleared.
10. Press "ESC" twice to return to Monitoring Mode.

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
1000 VILLA STREET, POST OFFICE BOX 7540
MOUNTAIN VIEW, CA 94039-7540

ADDRESS SERVICE REQUESTED

Alvin Tost
210 Old Middlefield Way
4/10/03

PRESSURE LINE LEAK ALARM
Q 2191 LINE LEAK
FILLD SHUTDOWN ALARM
APR 10, 2003 8:09 AM

PRESSURE LINE LEAK ALARM
Q 2191 LINE LEAK
FILLD SHUTDOWN ALARM
APR 10, 2003 8:45 AM

PRESSURE LINE LEAK ALARM
Q 2191 LINE LEAK
FILLD SHUTDOWN ALARM
APR 10, 2003 8:47 AM

PRESSURE LINE LEAK ALARM
Q 2191 LINE LEAK
FILLD SHUTDOWN ALARM
APR 10, 2003 8:06 AM

PRESSURE LINE LEAK ALARM
Q 2191 LINE LEAK
FILLD SHUTDOWN ALARM
APR 10, 2003 8:45 AM

PRESSURE LINE LEAK ALARM
Q 2191 LINE LEAK
FILLD SHUTDOWN ALARM
APR 10, 2003 8:47 AM

SENSOR ALARM
L 12:00WTE OIL
STBY SENSOR
FUEL ALARM
APR 10, 2003 8:08 AM

SENSOR ALARM
L 5:57 UNLEADED
STBY SENSOR
FUEL ALARM
APR 10, 2003 8:47 AM

SENSOR ALARM
L DISP 7-8
DISPENSER PAN
FUEL ALARM
APR 10, 2003 8:47 AM

PRESSURE LINE LEAK ALARM
Q 1387 LINE LEAK
FILLD SHUTDOWN ALARM
APR 10, 2003 8:44 AM

PRESSURE LINE LEAK ALARM
Q 1387 LINE LEAK
FILLD SHUTDOWN ALARM
APR 10, 2003 8:46 AM

PRESSURE LINE LEAK ALARM
Q 1387 LINE LEAK
FILLD SHUTDOWN ALARM
APR 10, 2003 8:48 AM

PRESSURE LINE LEAK ALARM
Q 2191 LINE LEAK
FILLD SHUTDOWN ALARM
APR 10, 2003 8:44 AM

PRESSURE LINE LEAK ALARM
Q 2191 LINE LEAK
FILLD SHUTDOWN ALARM
APR 10, 2003 8:46 AM

PRESSURE LINE LEAK ALARM
Q 2191 LINE LEAK
FILLD SHUTDOWN ALARM
APR 10, 2003 8:46 AM

SENSOR ALARM
L13:87 SUPR STP
STBY SENS
FUEL ALARM
APR 10, 2003 8:44 AM

SENSOR ALARM
L 9:91 OIL
STBY SENS
FUEL ALARM
APR 10, 2003 8:46 AM

SENSOR ALARM
L DISP 5-6
DISPENSER PAN
FUEL ALARM
APR 10, 2003 8:48 AM

PRESSURE LINE LEAK ALARM
@ 2191 LINE LEAK
FILE SHUTDOWN ALARM
APR 10, 2003 8:49 AM

PRESSURE LINE LEAK ALARM
@ 2191 LINE LEAK
FILE SHUTDOWN ALARM
APR 10, 2003 8:49 AM

--- SENSOR ALARM
L 2191SP 3-4
DISPENSER PAN
FUEL ALARM
APR 10, 2003 8:49 AM

PRESSURE LINE LEAK ALARM
@ 1197 LINE LEAK
FILE SHUTDOWN ALARM
APR 10, 2003 8:50 AM

PRESSURE LINE LEAK ALARM
@ 2191 LINE LEAK
FILE SHUTDOWN ALARM
APR 10, 2003 8:50 AM

--- SENSOR ALARM
L 1191SP 1-2
DISPENSER PAN
FUEL ALARM
APR 10, 2003 8:50 AM

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

ENVIRONMENTAL PROGRAMS NOTICE OF INSPECTION

Facility Name: Arco Smog Pros Store #02010
Facility Address: 2110 Old Middlefield Way
Facility Contact:

Date: 4/15/02 **Fac ID:** 1288
Inspector: Danziger/Steck
Inspection #: 2

UNDERGROUND STORAGE TANK PROGRAM VIOLATIONS:

•All violations corrected. Thank You.

****

COMMENTS:

OCCUPANT'S SIGNATURE: _____

For Office Use Only:	☐ Routine ☐ Referral ☒ Reinspection ☐ Alarm Followup	☐ Combined ☐ Multi-media ☐ Joint

ARCO Products Company

Mechanical Leak Detector Test Data Sheet

Station # 2010 Date 2-27 20 02

Address 2110 Middlefield, Mt. View

Test Information

	1	2	3	4	5
Product	UNL	MID	XP		
Manufacturer	R.J.	R.J.	R.J.		
Model	XLP	XLP	XLP		
Full Operating Pressure (psi)	30	30	30		
Line Bleed Back (ml)	340M	300M	330M		
Trip Time (sec)	3	3	3		
Metering Pressure (psi)	20	20	20		
F/E Holding Pressure (psi)	18	14	14		
Test Leak Rate (ml/min) (gph)	190M/M	190M/M	190M/M		
PASS or FAIL	Pass	Pass	Pass		

Replaced All Failed Leak Detectors Yes _____ No _____ N/A _____

If No, Replacement To Be Completed By (Date) ____/____/____

This letter certifies that the annual leak detector tests were performed at the above referenced facility according to the equipment manufacturers procedures and limitations and the results as listed are to my knowledge true and correct. The mechanical leak detector test pass/fail is determined using a low flow threshold trip rate of 3 gph at 10 PSI.

Inspected By: Contractor Scott Co.

Technician Tony Fintana Lic# 92-1153

Signature

MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: Arco #2010 Bldg. No.: _____

Site Address: 2110 Middlefield City: Mt. View Zip: _____

Facility Contact Person: _____ Contact Phone No.: (_____) _____

Make/Model of Monitoring System: Ronan X76S-VS Date of Testing/Servicing: 2/27/02

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: Reg ☐ In-Tank Gauging Probe. Model: _____ ☒ Annular Space or Vault Sensor. Model: LS-7 ☒ Piping Sump / Trench Sensor(s). Model: LS-3 ☐ Fill Sump Sensor(s). Model: _____ ☒ Mechanical Line Leak Detector. Model: XLP ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).	Tank ID: Prem ☐ In-Tank Gauging Probe. Model: _____ ☒ Annular Space or Vault Sensor. Model: LS-7 ☒ Piping Sump / Trench Sensor(s). Model: LS-3 ☐ Fill Sump Sensor(s). Model: _____ ☒ Mechanical Line Leak Detector. Model: XLP ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: 50 ☐ In-Tank Gauging Probe. Model: _____ ☒ Annular Space or Vault Sensor. Model: LS-7 ☒ Piping Sump / Trench Sensor(s). Model: LS-3 ☐ Fill Sump Sensor(s). Model: _____ ☒ Mechanical Line Leak Detector. Model: XLP ☐ Electronic Line Leak Detector. Model: _____ ☐ Tank Overfill / High-Level Sensor. Model: _____ ☐ Other (specify equipment type and model in Section E on Page 2).	Tank ID: Unleaded ☐ In-Tank Gauging Probe. Model: _____ ☒ Annular Space or Vault Sensor. Model: LS-7 ☐ Piping Sump / Trench Sensor(s). Model: _____ ☐ Fill Sump Sensor(s). Model: _____ ☐ Mechanical Line Leak Detector. Model: _____ ☐ Electronic Line Leak Detector. Model: _____ ☒ Tank Overfill / High-Level Sensor. Model: LS-3 ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1-2 ☐ Dispenser Containment Sensor(s) Model: _____ ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	Dispenser ID: 3-4 ☐ Dispenser Containment Sensor(s). Model: _____ ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 5-6 ☐ Dispenser Containment Sensor(s). Model: _____ ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	Dispenser ID: 7-8 ☐ Dispenser Containment Sensor(s). Model: _____ ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 9-10 ☐ Dispenser Containment Sensor(s). Model: _____ ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	Dispenser ID: 11-12 ☐ Dispenser Containment Sensor(s). Model: _____ ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification

I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklist(s) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report(s) (check all that apply): ☐ System set-up ☐ Alarm history report

Technician Name (print): Tony Fontana Signature: _____

Certification No.: 92-1153 License No.: 384480

Testing Company Name: Scott Co. of California Phone No.: (510) 895-2333 x 335

Site Address: 2110 Middlefield Date of Testing/Servicing: 2/27/02

MONITORING SYSTEM CERTIFICATION

For Use By All Jurisdictions Within the State of California

Authority Cited: Chapter 6.7, Health and Safety Code; Chapter 16, Division 3, Title 23, California Code of Regulations

This form must be used to document testing and servicing of monitoring equipment. A separate certification or report must be prepared for each monitoring system control panel by the technician who performs the work. A copy of this form must be provided to the tank system owner/operator. The owner/operator must submit a copy of this form to the local agency regulating UST systems within 30 days of test date.

A. General Information

Facility Name: Arco #2010 Bldg. No.:

Site Address: 2110 Middlefield City: Mt. View Zip:

Facility Contact Person: Contact Phone No.: ( )

Make/Model of Monitoring System: Ronan X76VS-VS Date of Testing/Servicing: 2/27/02

B. Inventory of Equipment Tested/Certified

Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: Reg ☐ In-Tank Gauging Probe. Model: ☒ Annular Space or Vault Sensor. Model: LS-7 ☒ Piping Sump / Trench Sensor(s). Model: LS-3 ☐ Fill Sump Sensor(s). Model: ☒ Mechanical Line Leak Detector. Model: XLP ☐ Electronic Line Leak Detector. Model: ☐ Tank Overfill / High-Level Sensor. Model: ☐ Other (specify equipment type and model in Section E on Page 2).	Tank ID: MID ☐ In-Tank Gauging Probe. Model: ☒ Annular Space or Vault Sensor. Model: LS-7 ☒ Piping Sump / Trench Sensor(s). Model: LS-3 ☐ Fill Sump Sensor(s). Model: ☒ Mechanical Line Leak Detector. Model: XLP ☐ Electronic Line Leak Detector. Model: ☐ Tank Overfill / High-Level Sensor. Model: ☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: PR ☐ In-Tank Gauging Probe. Model: ☒ Annular Space or Vault Sensor. Model: LS-7 ☒ Piping Sump / Trench Sensor(s). Model: LS-3 ☐ Fill Sump Sensor(s). Model: ☒ Mechanical Line Leak Detector. Model: XLP ☐ Electronic Line Leak Detector. Model: ☐ Tank Overfill / High-Level Sensor. Model: ☐ Other (specify equipment type and model in Section E on Page 2).	Tank ID: Waste oil ☐ In-Tank Gauging Probe. Model: ☒ Annular Space or Vault Sensor. Model: LS-7 ☐ Piping Sump / Trench Sensor(s). Model: ☐ Fill Sump Sensor(s). Model: ☐ Mechanical Line Leak Detector. Model: ☐ Electronic Line Leak Detector. Model: ☒ Tank Overfill / High-Level Sensor. Model: LS2 ☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1-2 ☐ Dispenser Containment Sensor(s). Model: ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	Dispenser ID: 3-4 ☐ Dispenser Containment Sensor(s). Model: ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 5-6 ☐ Dispenser Containment Sensor(s). Model: ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	Dispenser ID: 7-8 ☐ Dispenser Containment Sensor(s). Model: ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 9-10 ☐ Dispenser Containment Sensor(s). Model: ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).	Dispenser ID: 11-12 ☐ Dispenser Containment Sensor(s). Model: ☒ Shear Valve(s). ☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification

I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is information (e.g. manufacturers' checklists) necessary to verify that this information is correct and a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply)*: ☐ System set-up ☐ Alarm history report

Technician Name (print): Tony Fontana Signature:

Certification No.: 92-1153 License No.: 184480

Testing Company Name: Scott Co. of California Phone No.: (510) 895-2333 x 385

Site Address: 2110 Middlefield Date of Testing/Servicing: 2/27/02

D. Results of Testing/Servicing

Software Version Installed: _____

Complete the following checklist:

☒ Yes	☐ No*	Is the audible alarm operational?
☒ Yes	☐ No*	Is the visual alarm operational?
☒ Yes	☐ No*	Were all sensors visually inspected, functionally tested, and confirmed operational?
☒ Yes	☐ No*	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☒ N/A	If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
☒ Yes	☐ No* ☐ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☒ Sump/Trench Sensors; ☐ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☒ Yes; ☐ No.
☐ Yes	☐ No* ☒ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent of tank capacity does the alarm trigger? _____ %
☐ Yes*	☒ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☒ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☒ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☒ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments: _____

F. In-Tank Gauging / SIR Equipment:

☐ Check this box if tank gauging is used only for inventory control.
☒ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☐ Yes	☐ No*	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☐ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☐ Yes	☐ No*	Was accuracy of system product level readings tested?
☐ Yes	☐ No*	Was accuracy of system water level readings tested?
☐ Yes	☐ No*	Were all probes reinstalled properly?
☐ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

G. Line Leak Detectors (LLD):

☐ Check this box if LLDs are not installed.

Complete the following checklist:

☒ Yes	☐ No* ☐ N/A	For equipment start-up or annual equipment certification, was a leak simulated to verify LLD performance? *(Check all that apply)* Simulated leak rate: ☒ 3 g.p.h.; ☐ 0.1 g.p.h.; ☐ 0.2 g.p.h.
☒ Yes	☐ No*	Were all LLDs confirmed operational and accurate within regulatory requirements?
☒ Yes	☐ No*	Was the testing apparatus properly calibrated?
☒ Yes	☐ No* ☐ N/A	For mechanical LLDs, does the LLD restrict product flow if it detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?
☐ Yes	☐ No* ☒ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected?
☒ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section H, below, describe how and when these deficiencies were or will be corrected.

H. Comments:

AMEX TRANS#

ARCO PRODUCTS COMPANY
E H&S INSPECTION PROGRAM

WORK ACKNOWLEDGMENT

VENDOR NAME Scott Co.

DATE 2-27-02

ADDRESS

AUTH#

CITY, STATE

FACILITY# 2010

LOCATION 2110 Middlefield.
Mt. View CA

SERVICE REQUESTED (CHECK)

TANK/LINE TIGHTNESS TEST ☐ FACILITY INSPECTION ☒
VAPOR RECOVERY TEST ☐ ENVIRONMENTAL REPAIRS ☐
OTHER ☐

SERVICES PERFORMED (REPAIRS ONLY) Annual inspection

NUMBER OF PERSONNEL _____ TOTAL TRAVEL TIME _____ LESS MEAL TIME _____

CHECK IN	CHECK OUT
ARRIVALS AS OF CHECK IN Contract AM PM	DEPARTURES AS OF CHECK OUT _____ AM PM
PRINTED NAME OF DEALER OR STORE EMPLOYEE	PRINTED NAME OF DEALER OR STORE EMPLOYEE
DATE	DATE
SIGNATURE OF DEALER OR STORE EMPLOYEE	SIGNATURE OF DEALER OR STORE EMPLOYEE TED LAVASAN

SIGNATURE OF DEALER (OR STORE MANAGER) DOES NOT OBLIGATE DEALER IN ANY WAY, NOR DOES IT SIGNIFY ANY APPROVAL OF WORK DONE. CONTRACTOR IS RESPONSIBLE FOR FILLING OUT THIS FORM AND OBTAINING SIGNATURE.

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

ENVIRONMENTAL PROGRAMS NOTICE OF INSPECTION

Facility Name: Arco Smog Pros Store #02010
Facility Address: 2110 Old Middlefield Way
Facility Contact:

Date: 3/25/02 **Fac ID:** 1288
Inspector: Danziger/Steck
Inspection #: 1

The Following Violations Have Been Observed During This Inspection:

UNDERGROUND STORAGE TANK PROGRAM VIOLATIONS:

UST-1.1•A daily inspection log verifying that your leak detection: 1) has power, and 2) is/is not in alarm, must be maintained on the premises and available for review by the Mountain View Fire Department. Call (650) 903-6378 to obtain copies of a sample inspection log. Maintain and keep up to date a daily inspection log on the premises. (MVCC Chapt. 24, §24.4.2.g). Location: Attendant could not locate monitoring log. Train employees towhereit is located.

UST-3.2•Overspill containers provide secondary containment for the fill tube and shall remain dry at all times. Remove liquid from the overspill containers in the following tanks: (MVCC Chapt. 24, §24.3.0.q.2(d)): Remove liquid from all overspills. Location: All overspills.

****

COMMENTS:

NOTICE TO COMPLY: A reinspection shall be conducted on or after 4/1/2002. Additional inspections after the first reinspection are billed at $79.00/hour. Failure to correct the above violations may result in administrative fines, civil or criminal penalties.

OCCUPANT'S SIGNATURE: _____

For Office Use Only:	[X] Routine [ ] Reinspection	[ ] Referral [ ] Alarm Followup	[ ] Combined [ ] Joint	[ ] Multi-media

UST Leak Detection Inspection Worksheet (3/99)

Address: 2110 Rio Hondo Way Date: 3/25/02

Business Name: Tex's Auto Contact: _____

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
- Any missing overspill containers? N/O
- Record any overspill container with free product that cannot be drained into the tank: ALL THREE MANWAYS HAVE LIQUID

2) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
- Any missing overfill prevention devices? N/O

3) *Inspect manway sump of each tank.*
- Any liquid in the sumps from rain or product? DRY

4) *Remove faceplate from each dispenser and inspect.:*
- Any crimped or collapsed hoses? N/O
- Any leaking pipes or joints? ↓
- Any loose or missing fittings or hose connectors? ↓
- Any exposed electrical wires? ↓
- Any open conduit? ↓
- Any missing shear valves? ↓
- Area under the dispensers dry? YES

5) *Inspect Emergency Shut-Off switch:*
- Is it located within 75" of any dispenser? YES
- Is it labeled? ↓
- Is it working (test with one product)? NOT TESTED

6) *Inspect fire extinguishers:*
- Are they located within 75 feet of all pumps/dispensers? YES
- Are they located in accessible areas? ↓
- Have they been serviced within the last 12 months? ↓
- Are they rated 2-A:20-B:C minimum? ↓

7) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": YES
- "Vehicles Must Stop During Fueling Operations": YES
- "Dispensing Into Unapproved Containers is Prohibited": YES
- For unsupervised locations only, the emergency sign shown below N/A

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Department: Call 911
Facility Address _____

8) *Verify annual testing of mechanical or electronic line leak detector.*
- ☐ Required ☒ Not required—sensor in sumps shut off turbine pumps.
- ☐ Not applicable—suction system

- Date of last test: _____
- If last test was conducted over a year ago, indicate how re-test will be performed:

___ Tested on site with test equipment. Results: _____

___ Tested by third-party. Date of test: _____ . Results: _____

9) *Verify that the leak detection systems are functioning.*
- Is there power to all leak detection systems? YES

10) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: NONE

11) *Verify daily inspection log.* ATTENDANT COULD NOT LOCATE THE LOG
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? _____
- Is the log up to date? _____. If not, date of last entry was: _____

12) *Verify that cathodic protection is working properly (if applicable):* N/A
- Complete the cathodic protection worksheet and record violations: _____

13) *Verify 3rd party alarm monitoring, (if applicable).* N/A
- Alarm test date: _____ Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

II. Liquid Sensors

1) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations:_____

2) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

3) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

4) POLLULERT FD 103. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

5) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

6) POLLULERT FD 103. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

7) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

8) LEAK ALERT. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water.
Record results: _____

9) LEAK ALERT. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

10) LEAK ALERT. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

11) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down.
Record results: All Working Properly

12) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: N/A

13) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ✓Tested w/CGI. Record Results: ALL 4 ANNULARS READ 0% LEL

14) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

15) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

16) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

17) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

18) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

19) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection). To determine that each probe has alarmed, and to reset it, complete the following steps:

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.

20) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *manway of tanks* . Remove probes and submerge in water.

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.

21) ECCO 3000 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

22) ECCO 3000 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

23) ECCO 3000 LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

24) BEAUDREAU SENSOR. Verify probe function in *dispenser pans*. Remove probe from holder. Place probe in black cup.
Record results: _____

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

ENVIRONMENTAL PROGRAMS NOTICE OF INSPECTION

Facility Name: Ted's Arco #2010
Facility Address: 2110 Old Middlefield Way
Facility Contact:

Date: 9/11/01 **Fac ID:** 1288
Inspector: Danziger/Steck
Inspection #: 1

FIRE CODE PROGRAM VIOLATIONS:

•No violations observed.

HAZARDOUS MATERIALS PROGRAM VIOLATIONS:

•No violations observed.

UNDERGROUND STORAGE TANK PROGRAM VIOLATIONS:

•No violations observed.

****

COMMENTS:

OCCUPANT'S SIGNATURE:

For Office Use Only:	[X] Routine [ ] Referral	[ ] Combined [ ] Multi-media
	[ ] Reinspection [ ] Alarm Followup	[X] Joint

UST Leak Detection Inspection Worksheet (3/99)

Address: 2110 Old Middlefield Date: 9/11/01

Business Name: Argo Contact: _____

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
- Any missing overspill containers? No.
- Record any overspill container with free product that cannot be drained into the tank: None

2) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
- Any missing overfill prevention devices? NO.

3) *Inspect manway sump of each tank.*
- Any liquid in the sumps from rain or product?

4) *Remove faceplate from each dispenser and inspect.:* NO
- Any crimped or collapsed hoses? _____.
- Any leaking pipes or joints? _____.
- Any loose or missing fittings or hose connectors? _____.
- Any exposed electrical wires? _____.
- Any open conduit? _____.
- Any missing shear valves? _____.
- Area under the dispensers dry? Yes.

5) *Inspect Emergency Shut-Off switch:*
- Is it located within 75" of any dispenser? Yes.
- Is it labeled? Yes.
- Is it working (test with one product)? Not Tested.

6) *Inspect fire extinguishers:*
- Are they located within 75 feet of all pumps/dispensers? Yes.
- Are they located in accessible areas? _____.
- Have they been serviced within the last 12 months? _____.
- Are they rated 2-A:20-B:C minimum? _____.

7) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": Y/N
- "Vehicles Must Stop During Fueling Operations": _____
- "Dispensing Into Unapproved Containers Is Prohibited": _____
- For unsupervised locations only, the emergency sign shown below N/A

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Department: Call 911
Facility Address _____

8) *Verify annual testing of mechanical or electronic line leak detector.*
- ☐ Required ☒ Not required—sensor in sumps shut off turbine pumps.
- ☐ Not applicable—suction system

- Date of last test: _____
- If last test was conducted over a year ago, indicate how re-test will be performed:

___ Tested on site with test equipment. Results: _____

___ Tested by third-party. Date of test: _____. Results: _____

9) *Verify that the leak detection systems are functioning.*
- Is there power to all leak detection systems? Y/N

10) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: None

11) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? Y/N
- Is the log up to date? Y/N. If not, date of last entry was: _____

12) *Verify that cathodic protection is working properly (if applicable):* N/A
- Complete the cathodic protection worksheet and record violations: _____

13) *Verify 3rd party alarm monitoring, (if applicable).* N/A
- Alarm test date: _____ Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

II. Liquid Sensors

1) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations:_____

2) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

3) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

4) POLLULERT FD 103. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

5) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

6) POLLULERT FD 103. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____
_____

7) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

8) LEAK ALERT. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water.
Record results: _____

9) LEAK ALERT. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

10) LEAK ALERT. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

11) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OK

12) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: N/A

13) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
X Sensors Removed ___Tested w/CGI. Record Results: OK

14) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

15) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

16) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

17) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

18) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

19) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection). To determine that each probe has alarmed, and to reset it, complete the following steps:

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.

20) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *manway of tanks* . Remove probes and submerge in water.

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.

21) ECCO 3000 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

22) ECCO 3000 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

23) ECCO 3000 LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

24) BEAUDREAU SENSOR. Verify probe function in *dispenser pans*. Remove probe from holder. Place probe in black cup.
Record results: _____

ARCO

ARCO Products Company
4 Centerpointe Drive
La Palma, California 90623-1066

Mailing Address: Box 5077
Buena Park, California 90622-5077

March 8, 2001

CERTIFIED MAIL #: 7000 1670 0007 1614 9085

CITY OF MOUNTAIN VIEW
HAZARDOUS MATERIALS
1000 VILLA ST.
MOUNTAIN VIEW, CA 94041

ATTENTION: GARY LEINWEBER

RE: LEAK DETECTOR AND MONITOR CERTIFICATION TEST RESULTS

ARCO Facility No.:	**2010**	**6050**
Facility Address:	2110 Old Middlefield Road Mountain View, CA	790 North Shoreline Blvd. Mountain View, CA

This letter is to notify you that at the above facility the **Leak Detector and Monitor Certification Test** passed the systems test as noted in the attached results.

ARCO is committed to the compliance of all environmental laws that govern the safe operations of our facilities. Feel free to call me at (714)-670-5423.

Sincerely,

Robert Hertz
Environmental Compliance

ARCO Products Company

Monitor Certification Inspection

This letter certifies that the monitor(s) is/are in place, the probes are in correct position and the system is operating properly.

Station # 2010

Address 2110 Old Middlefield Mtn View, Ca.

Date 2/27/1 19

Type Inspection:

Annual X Permit

Recheck Leak

Type & Model of Monitor Ronan X76VS

System Function

Tanks	Annular Space Pass	Annular Space Fail	Annular Space N/A	In Tank Pass	In Tank Fail	In Tank N/A
Regular	X					X
Midgrade	X					
Supreme	X					
Waste Oil	X					
Other			X			

Product Lines	Turbine Sump Pass	Turbine Sump Fail	Turbine Sump N/A	In-Line Pass	In-Line Fail	In-Line N/A	Fill Sump Pass	Fill Sump Fail	Fill Sump N/A
Regular	X					X			X
Midgrade	X								
Supreme	X								
Waste Oil			X						
Other			X						

When monitor is turned off or in alarm, is there positive shutdown of turbines? Yes X No

If No, were precision product line tests performed? Yes No X

Monitor Panel

Is the monitor panel mounted and labeled correctly? yes

Does monitor alarm horn function properly? yes

Is panel accessible and visible to station personnel? yes

Replaced all failed probes? Yes No N/A X

If No, probes to be replaced/repaired by (Date) / /

Inspected By:

Contractor Scott Co.

Technician John Garrard

Signature

APC-3324 (8/96)

Mechanical Leak Detector Test Data Sheet

ARCO Products Company

Station # 2010 Date 2/22/ 19

Address 2110 N Middlefield Mtn. View, Ca.

Test Information

	1	2	3	4	5
Product	87	89	93		
Manufacturer	Red Jacket	Red Jacket	Red Jacket		
Model	XL	XL	XL		
Full Operating Pressure (psi)	30	28	30		
Line Bleed Back (ml)	310	315	200		
Trip Time (sec)	2-3	2-3	2-3		
Metering Pressure (psi)	12	10-12	14		
F/E Holding Pressure (psi)	28	26	29		
Test Leak Rate (ml/min) (gph)	190 mL gph	190 mL gph	190 mL gph		
PASS or FAIL	Pass	Pass	Pass		

Replaced All Failed Leak Detectors Yes ____ No ____ N/A X

If No, Replacement To Be Completed By (Date) ___/___/___

This letter certifies that the annual leak detector tests were performed at the above referenced facility according to the equipment manufacturers procedures and limitations and the results as listed are to my knowledge true and correct. The mechanical leak detector test pass/fail is determined using a low flow threshold trip rate of 3 gph at 10 PSI.

Inspected By: Contractor Scott Co.

Technician John Gowers Lic#

Signature

APC-3325 (8/96)

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

ENVIRONMENTAL PROGRAMS NOTICE OF INSPECTION

Facility Name: Ted's Arco #2010
Facility Address: 2110 Old Middlefield Way
Facility Contact:

Date: 2/14/01 **Fac ID:** 1288
Inspector: Danziger/Steck
Inspection #: 1

UNDERGROUND STORAGE TANK PROGRAM VIOLATIONS:

•No violations observed.

****

COMMENTS:

OCCUPANT'S SIGNATURE:

For Office Use Only:	[X] Routine [ ] Reinspection	[ ] Referral [ ] Alarm Followup	[ ] Combined [ ] Multi-media [ ] Joint

UST Leak Detection Inspection Worksheet (3/99)

Address: 2110 OLD MIDDLEFIELD WAY Date: 7/14/01

Business Name: ARCO Contact: _____

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
- Any missing overspill containers? N/A
- Record any overspill container with free product that cannot be drained into the tank: DRY

2) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
- Any missing overfill prevention devices? N/A

3) *Inspect manway sump of each tank.*
- Any liquid in the sumps from rain or product? N/A

4) *Remove faceplate from each dispenser and inspect.:*
- Any crimped or collapsed hoses? N/A
- Any leaking pipes or joints? ↓
- Any loose or missing fittings or hose connectors? ↓
- Any exposed electrical wires? ↓
- Any open conduit? ↓
- Any missing shear valves? ↓
- Area under the dispensers dry? DRY

5) *Inspect Emergency Shut-Off switch:*
- Is it located within 75" of any dispenser? YES
- Is it labeled? "
- Is it working (test with one product)? NOT TESTED

6) *Inspect fire extinguishers:*
- Are they located within 75 feet of all pumps/dispensers? YES
- Are they located in accessible areas? ↓
- Have they been serviced within the last 12 months? ↓
- Are they rated 2-A:20-B:C minimum? ↓

7) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": YES
- "Vehicles Must Stop During Fueling Operations": ↓
- "Dispensing into Unapproved Containers Is Prohibited": ↓
- For unsupervised locations only, the emergency sign shown below N/A

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Department: Call 911
Facility Address _____

8) *Verify annual testing of mechanical or electronic line leak detector.*
- ☐ Required ☑ Not required—sensor in sumps shut off turbine pumps.
- ☐ Not applicable—suction system

- Date of last test: _____
- If last test was conducted over a year ago, indicate how re-test will be performed:

___ Tested on site with test equipment. Results: _____

___ Tested by third-party. Date of test: _____. Results: _____

9) *Verify that the leak detection systems are functioning.*
- Is there power to all leak detection systems? YES

10) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: NONE

11) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? YES
- Is the log up to date? YES. If not, date of last entry was: _____

12) *Verify that cathodic protection is working properly (if applicable):* N/A
- Complete the cathodic protection worksheet and record violations: _____

13) *Verify 3rd party alarm monitoring, (if applicable).* N/A
- Alarm test date: _____ Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

II. Liquid Sensors

1) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations:_____

2) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

3) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

4) POLLULERT FD 103. Verify probe function in *sumps/manways.* Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

5) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable).* Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

6) POLLULERT FD 103. Verify probe function in *annular space of tanks* . Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

7) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

8) LEAK ALERT. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water.
Record results: _____

9) LEAK ALERT. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

10) LEAK ALERT. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

11) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: WORKING

12) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: N/A

13) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ✓Tested w/CGI. Record Results: ALL READ 0% LEL

14) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

15) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

16) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

17) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

18) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

19) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection). To determine that each probe has alarmed, and to reset it, complete the following steps:

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.

20) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *manway of tanks*. Remove probes and submerge in water.

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.

21) ECCO 3000 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

22) ECCO 3000 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

23) ECCO 3000 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

24) BEAUDREAU SENSOR. Verify probe function in *dispenser pans*. Remove probe from holder. Place probe in black cup.
Record results: _____

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

ENVIRONMENTAL PROGRAMS NOTICE OF INSPECTION

Facility Name: Ted's Arco #2010
Facility Address: 2110 Old Middlefield Way
Facility Contact:

Date: 8/16/00 **Fac ID:** 1288
Inspector: Danziger/Steck
Inspection #: 1

UNDERGROUND STORAGE TANK PROGRAM VIOLATIONS:

•No violations observed.

****

OCCUPANT'S SIGNATURE: X _____

For Office Use Only:	☒ Routine ☐ Referral	☐ Combined ☐ Multi-media
	☐ Reinspection ☐ Alarm Followup	☐ Joint

UST Leak Detection Inspection Worksheet (3/99)

Address: 2110 Old Middlefield Date: 8/16/00

Business Name: Arco Contact: _____

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
- Any missing overspill containers? No
- Record any overspill container with free product that cannot be drained into the tank: ~~None~~

2) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
- Any missing overfill prevention devices? No

3) *Inspect manway sump of each tank.*
- Any liquid in the sumps from rain or product? No

4) *Remove faceplate from each dispenser and inspect.:*
- Any crimped or collapsed hoses? No
- Any leaking pipes or joints? ↓
- Any loose or missing fittings or hose connectors? ↓
- Any exposed electrical wires? ↓
- Any open conduit? ↓
- Any missing shear valves? ↓
- Area under the dispensers dry? Yes

5) *Inspect Emergency Shut-Off switch:*
- Is it located within 75" of any dispenser? Yes
- Is it labeled? Yes
- Is it working (test with one product)? Not tested

6) *Inspect fire extinguishers:*
- Are they located within 75 feet of all pumps/dispensers? Yes
- Are they located in accessible areas? ↓
- Have they been serviced within the last 12 months? ↓
- Are they rated 2-A:20-B:C minimum? ↓

7) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": Yes
- "Vehicles Must Stop During Fueling Operations": _____
- "Dispensing Into Unapproved Containers Is Prohibited": _____
- For unsupervised locations only, the emergency sign shown below NA

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Department: Call 911
Facility Address _____

8) *Verify annual testing of mechanical or electronic line leak detector.*
- ☐ Required ☑ Not required—sensor in sumps shut off turbine pumps.
- ☐ Not applicable—suction system

- Date of last test: _____
- If last test was conducted over a year ago, indicate how re-test will be performed:

___ Tested on site with test equipment. Results: _____

___ Tested by third-party. Date of test: _____ . Results: _____

9) *Verify that the leak detection systems are functioning.* Yes
- Is there power to all leak detection systems? _____

10) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: None

11) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? Yes
- Is the log up to date? Yes. If not, date of last entry was: _____

12) *Verify that cathodic protection is working properly (if applicable):* NA
- Complete the cathodic protection worksheet and record violations: _____

13) *Verify 3rd party alarm monitoring, (if applicable).*
- Alarm test date: _____ Alarm test time: NA
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

II. **Liquid Sensors**

1) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations:_____

2) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

3) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

4) POLLULERT FD 103. Verify probe function in *sumps/manways.* Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

5) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable).* Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

6) POLLULERT FD 103. Verify probe function in *annular space of tanks* . Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____
_____

7) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

8) LEAK ALERT. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water.
Record results: _____

9) LEAK ALERT. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

10) LEAK ALERT. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

11) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down.
Record results: ok

12) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: N/A

13) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
X Sensors Removed ___Tested w/CGI. Record Results: ok

14) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

15) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

16) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

17) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

18) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

19) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection). To determine that each probe has alarmed, and to reset it, complete the following steps:

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.

20) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *manway of tanks*. Remove probes and submerge in water.

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.

21) ECCO 3000 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

22) ECCO 3000 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

23) ECCO 3000 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

24) BEAUDREAU SENSOR. Verify probe function in *dispenser pans*. Remove probe from holder. Place probe in black cup.
Record results: _____

CITY OF MOUNTAIN VIEW
FIRE AND ENVIRONMENTAL PROTECTION DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

ENVIRONMENTAL PROGRAMS NOTICE OF INSPECTION

Facility Name: Ted's Arco #2010
Facility Address: 2110 Old Middlefield Way
Facility Contact: Ted

Date: 3/29/00 **Fac ID:** 1288
Inspector: Steck/Leinweber
Inspection #: 1

UNDERGROUND STORAGE TANK PROGRAM VIOLATIONS:

•No violations observed.

****

OCCUPANT'S SIGNATURE:

For Office Use Only:	☒ Routine ☐ Reinspection	☐ Referral ☐ Alarm Followup	☐ Combined ☐ Joint	☐ Multi-media

UST Leak Detection Inspection Worksheet (3/99)

Address: 2110 OLD MIDDLEFIELD WAY Date: 3/25/03

Business Name: TED'S ARCO Contact: _____

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
- Any missing overspill containers? No
- Record any overspill container with free product that cannot be drained into the tank: None

2) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
- Any missing overfill prevention devices? NO

3) *Inspect manway sump of each tank.*
- Any liquid in the sumps from rain or product? NO

4) *Remove faceplate from each dispenser and inspect.:* NO (No Dispensers)
- Any crimped or collapsed hoses? ✓
- Any leaking pipes or joints? ✓
- Any loose or missing fittings or hose connectors? ✓
- Any exposed electrical wires? ✓
- Any open conduit? ✓
- Any missing shear valves? ✓
- Area under the dispensers dry? Yes

5) *Inspect Emergency Shut-Off switch:*
- Is it located within 75" of any dispenser? Yes
- Is it labeled? Yes
- Is it working (test with one product)? Not Tested

6) *Inspect fire extinguishers:*
- Are they located within 75 feet of all pumps/dispensers? Yes
- Are they located in accessible areas? ✓
- Have they been serviced within the last 12 months? ✓
- Are they rated 2-A:20-B:C minimum? ✓

7) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": Yes
- "Vehicles Must Stop During Fueling Operations": ↓
- "Dispensing Into Unapproved Containers Is Prohibited": ↓
- For unsupervised locations only, the emergency sign shown below NA

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Department: Call 911
Facility Address _____

8) *Verify annual testing of mechanical or electronic line leak detector.*
- ☐ Required ☒ Not required—sensor in sumps shut off turbine pumps.
- ☐ Not applicable—suction system

- Date of last test: _____
- If last test was conducted over a year ago, indicate how re-test will be performed:

___ Tested on site with test equipment. Results: _____

___ Tested by third-party. Date of test: _____. Results: _____

9) *Verify that the leak detection systems are functioning.* Yes
- Is there power to all leak detection systems? _____

10) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: None

11) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? Yes
- Is the log up to date? Yes. If not, date of last entry was: _____

12) *Verify that cathodic protection is working properly (if applicable):* NA
- Complete the cathodic protection worksheet and record violations: _____

13) *Verify 3rd party alarm monitoring, (if applicable).* NA
- Alarm test date: _____ Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

II. **Liquid Sensors**

1) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations:_____

2) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

3) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

4) POLLULERT FD 103. Verify probe function in *sumps/manways.* Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

5) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable).* Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

6) POLLULERT FD 103. Verify probe function in *annular space of tanks* . Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____
_____

7) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

8) LEAK ALERT. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water.
Record results: _____

9) LEAK ALERT. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

10) LEAK ALERT. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

11) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: DK

12) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: NA

13) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed X Tested w/CGI. Record Results: _____

14) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: NA

15) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

16) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

17) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

18) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

19) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection). To determine that each probe has alarmed, and to reset it, complete the following steps:

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.

20) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *manway of tanks*. Remove probes and submerge in water.

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.

21) ECCO 3000 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

22) ECCO 3000 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

23) ECCO 3000 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

24) BEAUDREAU SENSOR. Verify probe function in *dispenser pans*. Remove probe from holder. Place probe in black cup.
Record results: _____

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION

1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

ENVIRONMENTAL PROGRAMS INSPECTION NOTICE

Facility Name: Ted's Arco #2010
Facility Address: 2110 Old Middlefield Way
Facility Contact: Ted

Date: 7/27/99 Fac ID: 1288
Inspector: Danziger/Steck
Inspection#: 1

UNDERGROUND STORAGE TANK PROGRAM: No violations. Thank you.

OCCUPANT'S SIGNATURE _____

For Office Use Only:

UST Leak Detection Inspection Worksheet (3/99)

Address: 7110 Old Middlefield Date: 7/27/99

Business Name: Arco Contact: TED

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
- Any missing overspill containers? NO
- Record any overspill container with free product that cannot be drained into the tank: None

2) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
- Any missing overfill prevention devices? NO

3) *Inspect manway sump of each tank.*
- Any liquid in the sumps from rain or product? NO

4) *Remove faceplate from each dispenser and inspect.:*
- Any crimped or collapsed hoses? NO
- Any leaking pipes or joints? NO
- Any loose or missing fittings or hose connectors? NO
- Any exposed electrical wires? NO
- Any open conduit? NO
- Any missing shear valves? NO
- Area under the dispensers dry? Yes

5) *Inspect Emergency Shut-Off switch:*
- Is it located within 75" of any dispenser? Yes
- Is it labeled? Yes
- Is it working (test with one product)? ~~[illegible]~~ Yes

6) *Inspect fire extinguishers:*
- Are they located within 75 feet of all pumps/dispensers? Yes
- Are they located in accessible areas? Yes
- Have they been serviced within the last 12 months? Yes
- Are they rated 2-A:20-B:C minimum? Yes

7) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": Yes
- "Vehicles Must Stop During Fueling Operations": Yes
- "Dispensing Into Unapproved Containers Is Prohibited": Yes
- For unsupervised locations only, the emergency sign shown below N/A

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Department: Call 911
Facility Address _____

8) *Verify annual testing of mechanical or electronic line leak detector.*
☐ Required ☒ Not required—sensor in sumps shut off turbine pumps.
☐ Not applicable—suction system

- Date of last test: _____
- If last test was conducted over a year ago, indicate how re-test will be performed:

___ Tested on site with test equipment. Results: _____

___ Tested by third-party. Date of test: _____. Results: _____

9) *Verify that the leak detection systems are functioning.* Yes
- Is there power to all leak detection systems? Yes

10) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: None

11) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? Yes
- Is the log up to date? Yes. If not, date of last entry was: _____

12) *Verify that cathodic protection is working properly (if applicable):* N/A
- Complete the cathodic protection worksheet and record violations: _____

13) *Verify 3rd party alarm monitoring, (if applicable).* N/A
- Alarm test date: _____ Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

II. **Liquid Sensors**

1) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations:_____

2) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

3) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

4) POLLULERT FD 103. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

5) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

6) POLLULERT FD 103. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

7) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

8) LEAK ALERT. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water.
Record results: _____

9) LEAK ALERT. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

10) LEAK ALERT. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

11) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OK

12) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: N/A

13) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
X Sensors Removed ___Tested w/CGI. Record Results: OK

14) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

15) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

16) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

17) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

18) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

19) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection). To determine that each probe has alarmed, and to reset it, complete the following steps:

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.

20) VEEDER-ROOT ILS-350 LIQUID SENSOR. Verify probe function in *manway of tanks*. Remove probes and submerge in water.

STEP 1: Press DEVICE <SENSOR STATUS>
STEP 2: Press STEP <SENSOR NUMBER>
STEP 3: Press TEST <THIS WILL CLEAR ALARM>
STEP 4: Press DEVICE <ALL FUNCTIONS NORMAL>

Note: All sensors may be tested at the same time.

21) ECCO 3000 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

22) ECCO 3000 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

23) ECCO 3000 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

24) BEAUDREAU SENSOR. Verify probe function in *dispenser pans*. Remove probe from holder. Place probe in black cup.
Record results: _____

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

ENVIRONMENTAL PROGRAMS INSPECTION NOTICE

Facility Name: Ted's Arco #2010
Facility Address: 2110 Old Middlefield Way
Facility Contact: Ted

Date: 3/22/99 Fac ID: 1288
Inspector: Danziger/Steck
Inspection#: 1

UNDERGROUND STORAGE TANK PROGRAM: No violations. Thank you.

OCCUPANT'S SIGNATURE _____

For Office Use Only:
x Routine Inspection Reinspection Referral Alarm Followup Combined Joint Multimedia

UST Leak Detection Inspection Worksheet (3/98)

Address: 2110 Old Middlefield Way Date: 3/22/99

Business Name: Ted's Arco Contact: _____

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
   - Any missing overspill containers? No
   - Record any overspill container with free product that cannot be drained into the tank: Dry

2) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
   - Any missing overfill prevention devices? No

3) *Inspect manway sump of each tank.*
   - Any liquid in the sumps from rain or product? Dry

4) *Remove faceplate from each dispenser and inspect.:*
   - Any crimped or collapsed hoses? No
   - Any leaking pipes or joints? ↓
   - Any loose or missing fittings or hose connectors? ↓
   - Any exposed electrical wires? ↓
   - Any open conduit? ↓
   - Any missing shear valves? ↓
   - Area under the dispensers dry? YES

5) *Inspect Emergency Shut-Off switch:*
   - Is it located within 75" of any dispenser? YES
   - Is it labeled? ↓
   - Is it working (test with one product)? NOT TESTED

6) *Inspect fire extinguishers:*
   - Are they located within 75 feet of all pumps/dispensers? YES
   - Are they located in accessible areas? ↓
   - Have they been serviced within the last 12 months? ↓
   - Are they rated 2-A:20-B:C minimum? ↓

7) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": YES
- "Vehicles Must Stop During Fueling Operations": ↓
- "Dispensing into Unapproved Containers is Prohibited": ↓
- For unsupervised locations only, the emergency sign shown below N/A

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Deparment: Call 911
Facility Address _____

8) *Verify annual testing of mechanical or electronic line leak detector.*
☐ Required ☒ Not required-- annular space sensors shut off turbine pumps.
☐ Not applicable--suction system

- Date of last test: _____.
- If last test was conducted over a year ago, indicate how re-test will be performed:

____ Tested on site with test equipment. Results: _____

____ Tested by third-party. Date of test: _____ . Results: _____

9) *Verify that the leak detection systems are functioning.*
- Is there power to all leak detection systems? YES

10) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: None

11) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? YES
- Is the log up to date? _____. If not, date of last entry was: _____

12) *Verify that cathodic protection is working properly (if applicable):*
- Complete the cathodic protection worksheet and record violations: N/A

13) *Verify 3rd party alarm monitoring, (if applicable).*
- Alarm test date: _____ Alarm test time: N/A
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

II. **Liquid Sensors**

1) POLLULERT FD 102. Verify that audible alarm has not been disabled.
Is "Audible" alarm button on panel face in the "On" position? _____.

2) POLLULERT FD 102. Verify audible alarm. Push "Audible Alarm" button, and switch "Manual Trip" and "Latch" to the "On" positions.
Is alarm working? _____.
Turn "Latch" switch to "Off" position. Alarm should silence.
Are alarm switches working properly? _____.

3) POLLULERT FD 102. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

4) POLLULERT FD 102. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

5) POLLULERT FD 102. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

6) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

7) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

8) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

9) POLLULERT FD 103. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

10) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

11) POLLULERT FD 103. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____

_____

12) OWENS-CORNING HYDROSTATIC MONITOR. Verify sensor function in *annular spaces*. Drain liquid from tank reservoir and verify alarm.
Record results: _____

13) OWENS-CORNING HYDROSTATIC MONITOR. Verify that sensors have not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

_____

14) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

15) LEAK ALERT. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water.
Record results: _____

16) LEAK ALERT. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

17) LEAK ALERT. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

_____

18) LEAK SENSOR JR. Verify that the number of active sensors is correct.
Are the correct number of active sensors indicated by "Normal" lights? _____

19) LEAK SENSOR JR. Verify alarm function. Hit "Test" button. Active probes should alarm, then turn off.
Record results: _____

20) LEAK SENSOR JR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down. KEEP UNIT IN ALARM FOR NEXT TEST.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____

After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

21) LEAK SENSOR JR. Verify probe function *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

22) LEAK SENSOR JR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____

Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm
Record results: _____

23) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: Working Properly

24) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: N/A

25) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ✓Tested w/CGI. Record Results: ALL TANKS 0% LEL

26) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

27) CEI LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.

Record results: _____

28) CEI LIQUID SENSOR. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

29) CEI LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

30) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

31) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

32) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

33) ECCO 3000 LIQUID SENSOR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

34) ECCO 3000 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

35) ECCO 3000 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 650-903-6378

ENVIRONMENTAL PROGRAMS INSPECTION NOTICE

Facility Name: Ted's Arco
Facility Address: 2110 Old Middlefield Way
Facility Contact: Taghi

Date: 8/18/98 Fac ID: 1288
Inspector: Leinweber/Steck
Inspection#: 1

UNDERGROUND STORAGE TANK PROGRAM: No violations. Thank you.

OCCUPANT'S SIGNATURE [signature] 8-17-98

For Office Use Only:
x Routine Inspection Reinspection Referral Alarm Followup Combined Joint Multimedia

UST Leak Detection Inspection Worksheet (3/98)

Address: 2110 DPMW Date: 8/18/98

Business Name: Arco Contact: Tasi

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
- Any missing overspill containers? NO
- Record any overspill container with free product that cannot be drained into the tank: None

2) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
- Any missing overfill prevention devices? NO

3) *Inspect manway sump of each tank.*
- Any liquid in the sumps from rain or product? NO

4) *Remove faceplate from each dispenser and inspect.:*
- Any crimped or collapsed hoses? NO
- Any leaking pipes or joints? NO
- Any loose or missing fittings or hose connectors? NO
- Any exposed electrical wires? NO
- Any open conduit? NO
- Any missing shear valves? NO
- Area under the dispensers dry? Yes

5) *Inspect Emergency Shut-Off switch:*
- Is it located within 75" of any dispenser? Yes
- Is it labeled? Yes
- Is it working (test with one product)? -

6) *Inspect fire extinguishers:*
- Are they located within 75 feet of all pumps/dispensers? Yes
- Are they located in accessible areas? Yes
- Have they been serviced within the last 12 months? Yes
- Are they rated 2-A:20-B:C minimum? Yes

7) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": OK
- "Vehicles Must Stop During Fueling Operations": OK
- "Dispensing into Unapproved Containers Is Prohibited": OK
- For unsupervised locations only, the emergency sign shown below _____.

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Deparment: Call 911
Facility Address _____

8) *Verify annual testing of mechanical or electronic line leak detector.*
- ☐ Required ☒ Not required-- annular space sensors shut off turbine pumps.
- ☐ Not applicable--suction system

- Date of last test: _____.
- If last test was conducted over a year ago, indicate how re-test will be performed:

____ Tested on site with test equipment. Results: _____

____ Tested by third-party. Date of test: _____. Results: _____

9) *Verify that the leak detection systems are functioning.* Yes
- Is there power to all leak detection systems? _____

10) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: NONE

11) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? Yes
- Is the log up to date? Yes. If not, date of last entry was: _____

12) *Verify that cathodic protection is working properly (if applicable):* N/A
- Complete the cathodic protection worksheet and record violations: _____

13) *Verify 3rd party alarm monitoring, (if applicable).* N/A
- Alarm test date: _____ Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

II. **Liquid Sensors**

1) POLLULERT FD 102. Verify that audible alarm has not been disabled.
Is "Audible" alarm button on panel face in the "On" position? _____.

2) POLLULERT FD 102. Verify audible alarm. Push "Audible Alarm" button, and switch "Manual Trip" and "Latch" to the "On" positions.
Is alarm working? _____.
Turn "Latch" switch to "Off" position. Alarm should silence.
Are alarm switches working properly? _____.

3) POLLULERT FD 102. Verify probe function in *sumps/manways.* Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

4) POLLULERT FD 102. Verify probe function in *along piping runs (if applicable).* Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

5) POLLULERT FD 102. Verify probe function in *annular space of tanks* . Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

6) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations:_____

7) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

8) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

9) POLLULERT FD 103. Verify probe function in *sumps/manways.* Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

10) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable).* Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

11) POLLULERT FD 103. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____

_____

12) OWENS-CORNING HYDROSTATIC MONITOR. Verify sensor function in *annular spaces*. Drain liquid from tank reservoir and verify alarm.
Record results: _____

13) OWENS-CORNING HYDROSTATIC MONITOR. Verify that sensors have not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

_____

14) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

15) LEAK ALERT. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water.
Record results: _____

16) LEAK ALERT. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

17) LEAK ALERT. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

_____

18) LEAK SENSOR JR. Verify that the number of active sensors is correct.
Are the correct number of active sensors indicated by "Normal" lights? _____

19) LEAK SENSOR JR. Verify alarm function. Hit "Test" button. Active probes should alarm, then turn off.
Record results: _____

20) LEAK SENSOR JR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down. KEEP UNIT IN ALARM FOR NEXT TEST.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____

After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

21) LEAK SENSOR JR. Verify probe function *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

22) LEAK SENSOR JR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____

Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm
Record results: _____

23) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OK

24) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water. N/A
Record results: _____

25) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
Y Sensors Removed ___Tested w/CGI. Record Results: OK

26) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

27) CEI LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.

Record results: _____

28) CEI LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

29) CEI LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

30) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

31) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

32) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

33) ECCO 3000 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

34) ECCO 3000 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

35) ECCO 3000 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

UNDERGROUND TANK INSPECTION

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION

1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

~~HAZARDOUS MATERIALS~~
SAFETY NOTICE

Business Name ARCO Business Phone
Business Address 2110 OLD MIDDLEFIELD WAY Business Contact
Date: 3/27/98 Start Time: 10:15 End Time: 11:00 Inspector DAN SIGER Inspection #: 1 / 2 (3) 4 / 5

Mountain View City Code Requires Compliance with the Items Indicated Below:

	Code Reference
1. PERMIT APPLICATIONS:	
☐ a. An up to date **Environmental Compliance Plan** shall be maintained on site at all times.	(MVCC 24.4.0)
☐ b. A **Closure Plan** shall be filed 30 days prior to closing a hazardous materials (hazmat) facility.	(MVCC 24.7.2)
2. STORAGE AND HANDLING:	
☐ a. **Backflow Prevention Device/Check Valve** shall be provided to prevent backflow of hazmats.	(MVCC 24.3.0.d.4(b))
☐ b. Gas cylinders not in use shall be **Chained and Capped.** Cylinders in use shall be adequately secured.	(MVCC 24.3.0(a&b))
☐ c. **Construction Permits** from the Building Division shall be obtained for new construction.	(MVCC 24.3.0.d.1)
☐ d. **Defective** containers, cylinders,tanks or equipment shall be repaired or removed from service.	(MVCC 24.3.0(l))
e. Piping/tubing containing **Health Hazard 3 or 4 Liquids** shall be provided with:	
☐ • **Welded Connections** or be secondarily contained;	(MVCC 24.3.0.d.4(c))
☐ • **Fail-Safe-To-Close Emergency Shut-Off Valves** at the point of use and source;	(MVCC 24.3.0.d.4(e))
☐ • **Excess Flow Control** for pressurized piping.	(MVCC 24.3.0.d.4(d))
☐ f. Flammable/oxidizing/pyrophoric gas shall be provided with **Fail-Safe-to-Close Emergency Shut-Off Valves** at the point of use and at the source.	(MVCC 24.3.0.h(2))
☐ g. **Containers Compatible** with the hazardous materials being stored shall be provided.	(MVCC 24.3.0(c))
☐ h. Approved **Labeling** shall be provided for the items specified below.	(MVCC 24.3.9)
☐ i. **Guard Posts (Bollards)** shall be installed to protect the areas specified below.	(MVCC 24.3.0(o))
☐ j. **Grounding rods/bonding straps** shall be provided for flammable liquid dispensing.	(MVCC 24.3.0(j))
☐ k. **High-Temperature Shut-Offs** shall be provided for temperature-controlled equipment.	(MVCC 24.3.0(k))
☐ l. **Housekeeping** of hazardous materials storage/use areas shall be neat, clean, and orderly.	(MVCC 24.3.0(l))
☐ m. **Leak Detection (Monitoring)** shall be installed for the materials listed below.	(MVCC 24.3.0(m))
☐ n. **Liquid Level Controls** shall be provided for open containers used in filling operations.	(MVCC 24.3.0(n))
☐ o. **Placarding** shall be provided at entrances to hazardous material storage/use locations.	(MVCC 24.3.8)
☐ p. **Safety Storage Cabinets** shall be provided/upgraded as specified below.	(MVCC 24.3.0(p))
☐ q. **Secondary Containment** shall be provided/upgraded for hazmat storage/use as described below.	(MVCC 24.3.0(q))
☐ r. Incompatible hazardous materials shall be **Segregated** from one another as described below.	(MVCC 24.3.0(r))
☐ s. **Shelf-Bracing/Lip Guards** shall be provided for shelves storing hazardous materials.	(MVCC 24.3.0(s))
☐ t. **Spills/Leaks** shall be cleaned up immediately and safely disposed of.	(MVCC 24.5.0(a))
☐ u. Backup **Temperature Control** shall be provided for temperature-sensitive materials.	(MVCC 24.3.0(u))
☐ v. Approved **Trucks/Carts** shall be used for transport of hazardous materials thru exit corridors.	(MVCC 24.3.0(v))
☐ w. Hazardous materials shall not be stored in or block any **Travel Path.**	(MVCC 24.3.0(w))
☐ x. **Ventilation** shall be provided/upgraded to meet the conditions specified below.	(MVCC 24.3.0(x))
3. ADMINISTRATIVE	
☐ a. **Emergency/Evacuation Procedures** shall be posted in conspicuous locations.	(MVCC 24.3.5)
☐ b. **Material Safety Data Sheets** shall be kept up to date and readily available.	(MVCC 24.3.6)
☐ c. Adequate **Spill Clean-Up Equipment** shall be maintained at all times.	(MVCC 24.3.4)
☐ d. An **Inspection Log** for hazmat storage locations and safety equipment shall be maintained.	(MVCC 24.4.2(g))

☐ **No Violations Observed During this Inspection.**

Explanation/Comments UNLEADED SUP PUMP NOW SHUTS OFF WHEN NOT IN USE. PUMP (PAUL) REPLACED CIRCUIT PANEL BOARD.

☐ **A reinspection shall be conducted in *Two Weeks.* Additional inspections after the first reinspection are billed at $75.00/hour and may be subject to civil and/or criminal penalties.**

☑ **All violations have been corrected. ~~Thank You.~~**

OCCUPANT'S SIGNATURE [signature]

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION

1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: Arco Business Phone: _____

Business Address: 2110 Old Middlefield Way Business Contact: _____

Date: 3/26/98 Start Time: 3:34 End Time: 3:24 Inspector: DANGER/STECK

Inspection Number (circle one): 1/2/3/4/5

___ A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.

✓ CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. ADMINISTRATIVE:

___ a. **Daily Inspection Log** (MVCC 24.4.2.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ b. **Notification of Alarms** (MVCC 24.5.0.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. TANKS/PIPING SYSTEM:

The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:** _____

✓ b. **Sub-Pumps/Manways:** Regular Unleaded Manway Sub-pump is leaking continuously

___ c. **Overfill/Overspill Devices:** _____

___ d. **Emergency Shut-Off:** _____

3. LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

_____

_____

_____

_____

Additional Requirements and/or Comments: _____

_____

✓ A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$75.00/HOUR, ONE-HOUR MINIMUM.*

___ ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!

OCCUPANT'S SIGNATURE: _____

HM-6 (Rev. 3/96)

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

No Dispenser Pails

Business Name: ARCO
Business Phone:
Business Address: 2110 Old Middlefield Way
Business Contact: Tagi Lavassani
Date: 3/12/98 Start Time: 11:28 End Time: 11:36
Inspector: Dallinger
Inspection Number (circle one): 1/2/3/4/5

___ A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.

✓ CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. ADMINISTRATIVE:

___ a. **Daily Inspection Log** (MVCC 24.4.2.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ b. **Notification of Alarms** (MVCC 24.5.0.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. TANKS/PIPING SYSTEM:

The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:**

✓ b. **Sub-Pumps/Manways:** Req. UL. Sub pump running continuously — Sensor does not shut off pump.

___ c. **Overfill/Overspill Devices:**

___ d. **Emergency Shut-Off:**

3. LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

Water was removed from premium manway sump during inspection. Sensor was raised. We put back to the low spot in sump. Owner notified that the sensor must remain in this position.

Additional Requirements and/or Comments:

✓ A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$75.00/HOUR, ONE-HOUR MINIMUM.*

___ ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!

OCCUPANT'S SIGNATURE:

HM-6 (Rev. 3/96)

UST Leak Detection Inspection Worksheet (10/97)

Address: 2110 Old Middlefield Way Date: 3/12/98

Business Name: Arco Contact: _____

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
   - Any missing overspill containers? No
   - Record any overspill container with free product that cannot be drained into the tank: Dry

2) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
   - Any missing overfill prevention devices? No

3) *Inspect manway sump of each tank.*
   - Any liquid in the sumps from rain or product? WATER REMOVED FROM PREMIUM MANWAY DURING INSPECTION!

4) *Remove faceplate from each dispenser and inspect.:*
   - Any crimped or collapsed hoses? No
   - Any leaking pipes or joints? ↓
   - Any loose or missing fittings or hose connectors? ↓
   - Any exposed electrical wires? ↓
   - Any open conduit? ↓
   - Any missing shear valves? ↓
   - Area under the dispensers dry? Yes

5) *Inspect Emergency Shut-Off switch:*
   - Is it located within 75" of any dispenser? Yes
   - Is it labeled? Yes
   - Is it working (test with one product)? NOT TESTED

6) *Inspect fire extinguishers:*
   - Are they located within 75 feet of all pumps/dispensers? Yes
   - Are they located in accessible areas? ↓
   - Have they been serviced within the last 12 months? ↓
   - Are they rated 2-A:20-B:C minimum? ↓

7) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": YES
- "Vehicles Must Stop During Fueling Operations": ↓
- "Dispensing Into Unapproved Containers Is Prohibited": ↓
- For unsupervised locations only, the emergency sign shown below N/A

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Deparment: Call 911
Facility Address _____

8) *Verify annual test of mechanical or electronic line leak detector.*
☐ Required ☑ Not required because annular space sensors shut off turbine pumps.

- Date of last test: _____.
- If last test was conducted over a year ago, indicate how re-test will be performed:
  ____ Tested on site with test equipment. Results: _____
  ____ Tested by third-party. Date of test: _____. Results: _____

9) *Verify that the leak detection systems are functioning.*
- Is there power to all leak detection systems? YES

10) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: None

11) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? YES
- Is the log up to date? YES. If not, date of last entry was: _____

12) *Verify that cathodic protection is working properly (if applicable):*
- Complete the cathodic protection worksheet and record violations: N/A

13) *Verify 3rd party alarm monitoring, (if applicable).*
- Alarm test date: N/A Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

II. **Liquid Sensors**

1) PETROMETER. Check electronic diagnostics by hitting the "Test" key. Are electronics working properly? _____

2) PETROMETER. Check control unit by removing the copper tubing connection under the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated.
Is alarm working?_____.
Is alarm activated at the 1/4" submersion point? _____.
Hit the alarm silencer button while keeping the air bell in water.
Does the red alarm light remain on in the alarm mode? _____.
Does alarm turn off when the sensor is removed from the water? _____.

3) PETROMETER. Inspect *annular space* integrity. In annular spaces where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
Record results: _____

4) POLLULERT FD 102. Verify that audible alarm has not been disabled.
Is "Audible" alarm button on panel face in the "On" position? _____.

5) POLLULERT FD 102. Verify audible alarm. Push "Audible Alarm" button, and switch "Manual Trip" and "Latch" to the "On" positions.
Is alarm working? _____.
Turn "Latch" switch to "Off" position. Alarm should silence.
Are alarm switches working properly? _____.

6) POLLULERT FD 102. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

7) POLLULERT FD 102. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

8) POLLULERT FD 102. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

9) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

10) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should

sound, LCD display should light, and keypads light.
Record results: _____

11) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

12) POLLULERT FD 103. Verify probe function in *sumps/manways.* Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

13) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable).* Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

14) POLLULERT FD 103. Verify probe function in *annular space of tanks* . Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

15) OWENS-CORNING HYDROSTATIC MONITOR. Verify sensor function in *annular space.* Drain liquid from tank reservoir and verify alarm.
Record results: _____

16) OWENS-CORNING HYDROSTATIC MONITOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____
_____

17) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

18) LEAK ALERT. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water.
Record results: _____

19) LEAK ALERT. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

20) LEAK ALERT. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

21) LEAK SENSOR JR. Verify that the number of active sensors is correct.
Are the correct number of active sensors indicated by "Normal" lights? _____

22) LEAK SENSOR JR. Verify alarm function. Hit "Test" button. Active probes should alarm, then turn off.
Record results: _____

23) LEAK SENSOR JR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down. KEEP UNIT IN ALARM FOR NEXT TEST.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

24) LEAK SENSOR JR. Verify probe function *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

25) LEAK SENSOR JR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: Record Results: _____
_____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm
Record results: _____

26) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down.
Record results: WORKING – UNLEADED SENSOR DOES NOT SHUT DISPENSER

27) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: N/A

28) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces

with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ✓ Tested w/CGI. Record Results: ALL READ 0% LEL

29) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

30) CEI LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

31) CEI LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

32) CEI LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

33) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

34) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

35) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION

1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: Arco Business Phone: _____

Business Address: 2110 Old Middlefield Business Contact: Tom

Date: 9/2/97 Start Time: 12 End Time: 12:10 Inspector: Frank

Inspection Number (circle one): 1 (2) 3/4/5

___ A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.

___ CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. ADMINISTRATIVE:

___ a. **Daily Inspection Log** (MVCC 24.4.2.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ b. **Notification of Alarms** (MVCC 24.5.0.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. TANKS/PIPING SYSTEM:

The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:** _____

___ b. **Sub-Pumps/Manways:** _____

X c. **Overfill/Overspill Devices:** Remove Liquid From All Overspill Containers

___ d. **Emergency Shut-Off:** _____ OK

3. LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

_____

_____

_____

_____

Additional Requirements and/or Comments: _____

___ A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$75.00/HOUR, ONE-HOUR MINIMUM.*

X ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!

OCCUPANT'S SIGNATURE: _____

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION

1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: Arco
Business Address: 2110 Old Middlefield
Business Phone:
Business Contact: Joshi
Date: 8/25/97 Start Time: 8 End Time: 9:30 Inspector: Steck / Donziger
Inspection Number (circle one): 1/2/3/4/5

___ A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.

X CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. ADMINISTRATIVE:

Y a. **Daily Inspection Log** (MVCC 24.4.2.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ b. **Notification of Alarms** (MVCC 24.5.0.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. TANKS/PIPING SYSTEM:

The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:**

___ b. **Sub-Pumps/Manways:**

X c. **Overfill/Overspill Devices:** Remove liquid from all overspill containers

___ d. **Emergency Shut-Off:**

3. LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action: Annular space sensors still need to be tested. Test company didn't show up for appointment. OK (they finally showed)

Additional Requirements and/or Comments: 1a. Have log available for next inspection.

X A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$75.00/HOUR, ONE-HOUR MINIMUM.*

___ ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!

X OCCUPANT'S SIGNATURE: Ranjit Singh

UST Leak Detection Inspection Worksheet (9/96)

Address: 2110 Old Middlefield Date: 8/25/97

Business Name: Arco Contact: Taghi

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
- Any missing overspill containers? NO
- Record any overspill container with free product that cannot be drained into the tank: All
  Need to be drained.

2) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
- Any missing overfill prevention devices? NO

3) *Inspect manway sump of each tank.*
- Any liquid in the sumps from rain or product? NO

4) *Remove faceplate from each dispenser and inspect.:*
- Any crimped or collapsed hoses? NO
- Any leaking pipes or joints? NO
- Any loose or missing fittings or hose connectors? NO
- Any exposed electrical wires? NO
- Any open conduit? NO
- Any missing shear valves? NO
- Area under the dispensers dry? Yes

5) *Inspect Emergency Shut-Off switch:*
- Is it located within 75" of any dispenser? Yes
- Is it labeled? Yes
- Is it working (test with one product)? Yes Tested

6) *Inspect fire extinguishers:*
- Are they located within 75 feet of all pumps/dispensers? Yes
- Are they located in accessible areas? Yes
- Have they been serviced within the last 12 months? Yes
- Are they rated 2-A:20-B:C minimum? Yes

7) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": Yes
- "Vehicles Must Stop During Fueling Operations": Yes
- "Dispensing Into Unapproved Containers is Prohibited": Yes
- For unsupervised locations only, the emergency sign shown below N/A.

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Deparment: Call 911
Facility Address _____

8) *Verify annual testing of mechanical line leak detector, if applicable.*
- Date of last test: N/A. Pump sensor shuts down submersible
- If last test was conducted over a year ago, indicate how re-test will be performed:

___ Tested on site with test equipment. Results: _____

___ Tested by third-party. Date of test: _____. Results: _____

9) *Verify that the leak detection systems are functioning.* Yes
- Is there power to all leak detection systems? Yes

10) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: None

11) *Verify daily inspection log.* Couldn't locate
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? _____
- Is the log up to date? _____. If not, date of last entry was: _____

12) *Verify that cathodic protection is working properly (if applicable):* N/A
- Complete the cathodic protection worksheet and record violations: _____

13) *Verify 3rd party alarm monitoring, (if applicable).* N/A
- Alarm test date: _____ Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

II. Liquid Sensors

1) PETROMETER. Check electronic diagnostics by hitting the "Test" key. Are electronics working properly? _____

2) PETROMETER. Check control unit by removing the copper tubing connection under the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated.
Is alarm working?_____.
Is alarm activated at the 1/4" submersion point? _____.
Hit the alarm silencer button while keeping the air bell in water.
Does the red alarm light remain on in the alarm mode? _____.
Does alarm turn off when the sensor is removed from the water? _____.

3) PETROMETER. Inspect *annular space* integrity. In annular spaces where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
Record results: _____

4) POLLULERT FD 102. Verify that audible alarm has not been disabled.
Is "Audible" alarm button on panel face in the "On" position? _____.

5) POLLULERT FD 102. Verify audible alarm. Push "Audible Alarm" button, and switch "Manual Trip" and "Latch" to the "On" positions.
Is alarm working? _____.
Turn "Latch" switch to "Off" position. Alarm should silence.
Are alarm switches working properly? _____.

6) POLLULERT FD 102. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

7) POLLULERT FD 102. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

8) POLLULERT FD 102. Verify probe function in *annular space of tanks* . Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

9) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

10) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

11) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

12) POLLULERT FD 103. Verify probe function in *sumps/manways.* Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

13) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable).* Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

14) POLLULERT FD 103. Verify probe function in *annular space of tanks* . Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

15) OWENS-CORNING HYDROSTATIC MONITOR. Verify sensor function in *annular space.* Drain liquid from tank reservoir and verify alarm.
Record results: _____

16) OWENS-CORNING HYDROSTATIC MONITOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____
_____

17) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

18) LEAK ALERT. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water.
Record results: _____

19) LEAK ALERT. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

20) LEAK ALERT. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

21) LEAK SENSOR JR. Verify that the number of active sensors is correct.
Are the correct number of active sensors indicated by "Normal" lights? _____

22) LEAK SENSOR JR. Verify alarm function. Hit "Test" button. Active probes should alarm, then turn off.
Record results: _____

23) LEAK SENSOR JR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down. KEEP UNIT IN ALARM FOR NEXT TEST.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

24) LEAK SENSOR JR. Verify probe function *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

25) LEAK SENSOR JR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: Record Results: _____
_____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm
Record results: _____

26) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OIC

27) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: N/A

28) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
X Sensors Removed ___Tested w/CGI. Record Results: Repair company didn't know? (they showed finally)

29) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

30) CEI LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

31) CEI LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

32) CEI LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

33) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

34) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

35) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: ARCO Business Phone: _____

Business Address: 2110 OLD MIDDLEFIELD WAY Business Contact: _____

Date: 3/28/97 Start Time: 8:00 End Time: 8:05 Inspector: DALZIGER

Inspection Number (circle one): 1/2/3/4/5

___ **A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.**

___ **CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:**

1. ADMINISTRATIVE:

___ **a. Daily Inspection Log** (MVCC 24.4.2.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ **b. Notification of Alarms** (MVCC 24.5.0.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. TANKS/PIPING SYSTEM:

The following items were noted as requiring corrective action:

___ **a. Dispenser Fittings/Hoses:** _____

___ **b. Sub-Pumps/Manways:** _____

___ **c. Overfill/Overspill Devices:** _____

___ **d. Emergency Shut-Off:** _____

3. LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

SYSTEM WIRES WERE PULLED APART SIMULATING A BROKEN CONNECTION (UNLEADED, REGULAR). SYSTEM ALARMED + SHUT DOWN SUB PUMP. SYSTEM WORKING PROPERLY.

Additional Requirements and/or Comments: _____

___ **A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$75.00/HOUR, ONE-HOUR MINIMUM*.**

___ **ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!**

OCCUPANT'S SIGNATURE: _____

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: Arco Business Phone: _____

Business Address: 2110 Old Middlefield Way Business Contact: _____

Date: 3/20/97 Start Time: 9:05 End Time: 9:07 Inspector: Dantzler / Steck

Inspection Number (circle one): 1/(2)/3/4/5

✓ **A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.**

___ **CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:**

1. **ADMINISTRATIVE:**

___ a. **Daily Inspection Log** (MVCC 24.4.2.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ b. **Notification of Alarms** (MVCC 24.5.0.a.2.(a))
You must immediately report an alarm from <u>any leak detection equipment</u> to the Fire Department at <u>(415) 903-6821</u>. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. **TANKS/PIPING SYSTEM:**

The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:** _____

___ b. **Sub-Pumps/Manways:** _____

___ c. **Overfill/Overspill Devices:** _____

___ d. **Emergency Shut-Off:** _____

3. **LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:**

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

_____

_____

_____

_____

Additional Requirements and/or Comments: _____

_____

___ **A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$75.00/HOUR, ONE-HOUR MINIMUM*.**

✓ **ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!**

OCCUPANT'S SIGNATURE: [signature]

HM-6 (Rev. 3/96)

ARCO PRODUCTS COMPANY
FACILITY INSPECTION PROGRAM

WORK ACKNOWLEDGMENT

SCOTT CO. OF CALIFORNIA
1717 DOOLITTLE DRIVE
SAN LEANDRO, CA 94577
510/895-2333, EXTENSION 385

DATE: 2-13-97
AUTH#:
AMEX TRANS #
FACILITY# 2010
LOCATION 2110 Old Marketing

SERVICE REQUESTED (CHECK)

TANK/LINE TIGHTNESS TEST		FACILITY INSPECTION	✓
VAPOR RECOVERY TEST		ENVIRONMENTAL REPAIRS	
OTHER			

SERVICES PERFORMED (REPAIRS ONLY) Checked site for overfill protection
ALL TANKS HAVE OVERFILL PROTECTION
ALL DROP TUBES ARE OPEN 4750
Materials - Req unl Fill cap broken
1/2 Fill cap
Installed new Fill cap

NUMBER OF PERSONNEL 1 TOTAL TRAVEL TIME: 3/4 hr LESS MEAL TIME 0 — 1 hr site, 1 hr drive

CHECK IN
ARRIVALS AS OF CHECK IN: 8:50 AM PM

PRINTED NAME OF DEALER
OR STORE EMPLOYEE: DATE:

SIGNATURE OF DEALER
OR STORE EMPLOYEE:

CHECK OUT
DEPARTURES AS OF CHECK OUT: 9:50 AM PM

PRINTED NAME OF DEALER
OR STORE EMPLOYEE: DATE: 2/13/97

SIGNATURE OF DEALER
OR STORE EMPLOYEE:

SIGNATURE OF DEALER (OR STORE MANAGER) DOES NOT OBLIGATE DEALER IN ANY WAY, NOR DOES IT SIGNIFY ANY APPROVAL OF WORK DONE. CONTRACTOR IS RESPONSIBLE FOR FILLING OUT THIS FORM AND OBTAINING SIGNATURE.

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: ARCO
Business Address: 2110 OLD MIDDLEFIELD WAY
Business Phone:
Business Contact: TAGI LAVASSGHI
Date: 3/11/97 Start Time: 10:30 End Time: 10:58 Inspector: DANIEL STECK
Inspection Number (circle one): 1/2/3/4/5

___ A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.

✓ CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. ADMINISTRATIVE:

___ a. **Daily Inspection Log** (MVCC 24.4.2.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ b. **Notification of Alarms** (MVCC 24.5.0.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. TANKS/PIPING SYSTEM:

The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:**

___ b. **Sub-Pumps/Manways:**

___ c. **Overfill/Overspill Devices:**

___ d. **Emergency Shut-Off:**

3. LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

WIRING FOR THE REGULAR UNLEADED ANNULAR SPACE SENSOR HAS BEEN DISCONNECTED. REPAIR WITHIN 5 WORKING DAYS

Additional Requirements and/or Comments:

✓ A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$75.00/HOUR, ONE-HOUR MINIMUM.*

___ ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!

OCCUPANT'S SIGNATURE:

UST Leak Detection Inspection Worksheet (9/96)

Address: 2110 OLD MIDDLEFIELD WAY Date: 3/11/97

Business Name: ARCO Contact: _____

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect overspill container of each tank.*
- Any missing overspill containers? No.
- Record any overspill container with free product that cannot be drained into the tank: NONE

2) *Inspect overfill prevention device of each tank (flapper valve or equivalent).*
- Any missing overfill prevention devices? PRESENT.

3) *Inspect manway sump of each tank.*
- Any liquid in the sumps from rain or product? DRY

4) *Remove faceplate from each dispenser and inspect.:*
- Any crimped or collapsed hoses? No.
- Any leaking pipes or joints? ↓.
- Any loose or missing fittings or hose connectors? ↓.
- Any exposed electrical wires? ↓.
- Any open conduit? ↓.
- Any missing shear valves? ↓.
- Area under the dispensers dry? YES.

5) *Inspect Emergency Shut-Off switch:*
- Is it located within 75" of any dispenser? YES.
- Is it labeled? YES.
- Is it working (test with one product)? NOT TESTED.

6) *Inspect fire extinguishers:*
- Are they located within 75 feet of all pumps/dispensers? YES.
- Are they located in accessible areas? ↓.
- Have they been serviced within the last 12 months? ↓.
- Are they rated 2-A:20-B:C minimum? ↓.

7) *Inspect signage. Are the following signs posted and within sight of each dispenser?*
- "Smoking Prohibited": YES
- "Vehicles Must Stop During Fueling Operations": ✓
- "Dispensing into Unapproved Containers is Prohibited": ✓
- For unsupervised locations only, the emergency sign shown below _____.

IN CASE OF FIRE OR SPILL
1. Use emergency pump shutoff!
2. Report the accident!
Fire Deparment: Call 911
Facility Address _____

8) *Verify annual testing of mechanical line leak detector, if applicable.*
- Date of last test: N/A – ROWAN MANUAL/SENSOR SHUTS DOWN PUMP.
- If last test was conducted over a year ago, indicate how re-test will be performed:

____ Tested on site with test equipment. Results: _____

____ Tested by third-party. Date of test: _____. Results: _____

9) *Verify that the leak detection systems are functioning.*
- Is there power to all leak detection systems? YES

10) *Determine current alarm status.*
- Describe current alarm conditions for each detection system: None

11) *Verify daily inspection log.*
- Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? YES
- Is the log up to date? YES. If not, date of last entry was: _____

12) *Verify that cathodic protection is working properly (if applicable):*
- Complete the cathodic protection worksheet and record violations: _____

13) *Verify 3rd party alarm monitoring, (if applicable).*
- Alarm test date: N/A Alarm test time: _____
- Alarm verification date: _____ Alarm verification time: _____
- Alarm company: _____

II. Liquid Sensors

1) PETROMETER. Check electronic diagnostics by hitting the "Test" key. Are electronics working properly? _____

2) PETROMETER. Check control unit by removing the copper tubing connection under the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated.
Is alarm working?_____.
Is alarm activated at the 1/4" submersion point? _____.
Hit the alarm silencer button while keeping the air bell in water.
Does the red alarm light remain on in the alarm mode? _____.
Does alarm turn off when the sensor is removed from the water? _____.

3) PETROMETER. Inspect *annular space* integrity. In annular spaces where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
Record results: _____

4) POLLULERT FD 102. Verify that audible alarm has not been disabled.
Is "Audible" alarm button on panel face in the "On" position? _____.

5) POLLULERT FD 102. Verify audible alarm. Push "Audible Alarm" button, and switch "Manual Trip" and "Latch" to the "On" positions.
Is alarm working? _____.
Turn "Latch" switch to "Off" position. Alarm should silence.
Are alarm switches working properly? _____.

6) POLLULERT FD 102. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

7) POLLULERT FD 102. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

8) POLLULERT FD 102. Verify probe function in *annular space of tanks* . Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

9) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

10) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

11) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

12) POLLULERT FD 103. Verify probe function in *sumps/manways.* Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

13) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable).* Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

14) POLLULERT FD 103. Verify probe function in *annular space of tanks* . Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____
_____

15) OWENS-CORNING HYDROSTATIC MONITOR. Verify sensor function in *annular space.* Drain liquid from tank reservoir and verify alarm.
Record results: _____

16) OWENS-CORNING HYDROSTATIC MONITOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____
_____

17) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

18) LEAK ALERT. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water.
Record results: _____

19) LEAK ALERT. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

20) LEAK ALERT. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

21) LEAK SENSOR JR. Verify that the number of active sensors is correct.
Are the correct number of active sensors indicated by "Normal" lights? _____

22) LEAK SENSOR JR. Verify alarm function. Hit "Test" button. Active probes should alarm, then turn off.
Record results: _____

23) LEAK SENSOR JR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down. KEEP UNIT IN ALARM FOR NEXT TEST.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

24) LEAK SENSOR JR. Verify probe function *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

25) LEAK SENSOR JR. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: Record Results: _____
_____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm
Record results: _____

26) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down.
Record results: WORKING

27) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: N/A

28) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: ALL LEL % ARE 0

29) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

30) CEI LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

31) CEI LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

32) CEI LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

33) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

34) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

35) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION

1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: Arco Business Phone: _____

Business Address: 2110 Old Middlefield Way Business Contact: _____

Date: 9/17/96 Start Time: 1150 End Time: 1155 Inspector: DAVIDSON

Inspection Number (circle one): 1/(2)/3/4/5

✓ **A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.**

___ **CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:**

1. ADMINISTRATIVE:

___ **a. Daily Inspection Log** (MVCC 24.4.2.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ **b. Notification of Alarms** (MVCC 24.5.0.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. TANKS/PIPING SYSTEM:

The following items were noted as requiring corrective action:

___ **a. Dispenser Fittings/Hoses:** _____

___ **b. Sub-Pumps/Manways:** _____

___ **c. Overfill/Overspill Devices:** _____

___ **d. Emergency Shut-Off:** _____

3. LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

[redacted]

Additional Requirements and/or Comments: _____

___ **A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$75.00/HOUR, ONE-HOUR MINIMUM.***

✓ **ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!**

OCCUPANT'S SIGNATURE: _____

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: Arco
Business Address: 2110 Old Middlefield
Business Phone:
Business Contact: TAGI
Date: 8/29/96 Start Time: 7AM End Time: 7:15 Inspector: Steve Donzinger
Inspection Number (circle one): 1/2/3/4/5

___ A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.

X CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. ADMINISTRATIVE:

___ a. **Daily Inspection Log** (MVCC 24.19.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

X b. **Notification of Alarms** (MVCC 24.25.a.2.(a)) Need to see log on re-inspection.
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. TANKS/PIPING SYSTEM:

The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:** ___

___ b. **Sub-Pumps/Manways:** ___

___ c. **Overfill/Overspill Devices:** ___

___ d. **Emergency Shut-Off:** ___

3. LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

___

___

___

___

Additional Requirements and/or Comments: ___

X A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$40.00/HOUR/MAN, ONE-HOUR MINIMUM.*

___ ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!

OCCUPANT'S SIGNATURE: Ranjit Singh

HM-6 (Rev. 3/95)

UST Leak Detection Inspection Worksheet

Address: 7110 Date: 8/29/96

Business Name: ARCO Contact: TAGE

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect fill tube and overspill box of each tank.*
Record any product fill tube/overspill box not labeled with the correct product name: OK

Record any overspill box containing free product that cannot be drained into the tank: OK

Record any soil stains or contamination surrounding the fill tube area: NONE

Record any fill tube missing an overfill (flapper valve) assembly: OK

2) *Inspect turbine manway of each tank.*
Record any soil contamination surrounding the fill tube area: None

3) *Verify annual testing of Red Jacket line leak detector, if applicable (summer inspection).*
Date of last test: N/A

4) *Remove faceplate from each dispenser and inspect.*
Record any dispensers that display leaks, weeping joints, or missing piping/hoses: OK

5) *Verify that the leak detection systems are functioning.*
Is there power to all leak detection systems? OK

6) *Determine current alarm status.*
Describe current alarm conditions for each detection system: None

(7) *Verify daily inspection log.*
Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? Couldn't find it. Tech wasn't around.
Is the log up to date? _____. If not, date of last entry was: _____

8) *Verify that cathodic protection is working properly (if applicable):*
Complete the cathodic protection worksheet and record violations: N/A

9) *Verify 3rd party alarm monitoring, (if applicable).* N/A
Alarm test date: _____ Alarm test time: _____
Alarm verification date: _____ Alarm verification time: _____
Alarm company: _____

II. Liquid Sensors

1) PETROMETER. Check electronic diagnostics by hitting the "Test" key. Are electronics working properly? _____

2) PETROMETER. Check control unit by removing the copper tubing connection under the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated.
Is alarm working? _____.
Is alarm activated at the 1/4" submersion point? _____.
Hit the alarm silencer button while keeping the air bell in water.
Does the red alarm light remain on in the alarm mode? _____.
Does alarm turn off when the sensor is removed from the water? _____.

3) PETROMETER. Inspect *annular space* integrity. In annular spaces where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
Record results: _____

4) POLLULERT FD 102. Verify that audible alarm has not been disabled.
Is "Audible" alarm button on panel face in the "On" position? _____.

5) POLLULERT FD 102. Verify audible alarm. Push "Audible Alarm" button, and switch "Manual Trip" and "Latch" to the "On" positions.
Is alarm working? _____.
Turn "Latch" switch to "Off" position. Alarm should silence.
Are alarm switches working properly? _____.

6) POLLULERT FD 102. Verify probe function in *sumps/manways.* Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

7) POLLULERT FD 102. Verify probe function in *along piping runs (if applicable).* Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

8) POLLULERT FD 102. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

_____

9) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

10) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

11) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

12) POLLULERT FD 103. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

13) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

14) POLLULERT FD 103. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____

_____

15) OWENS-CORNING HYDROSTATIC MONITOR. Verify sensor function in *annular space*. Drain liquid from tank reservoir and verify alarm.
Record results: _____

16) OWENS-CORNING HYDROSTATIC MONITOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

_____

17) SCULLY SYSTEM. Verify alarm function. Hit "Alarm Test" button on each control panel.
Record results: _____

18) SCULLY SYSTEM. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water.
Record results: _____

19) SCULLY SYSTEM. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

20) SCULLY SYSTEM. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

21) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

22) LEAK ALERT. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water.
Record results: _____

23) LEAK ALERT. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

24) LEAK ALERT. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

25) LEAK SENSOR JR. Verify that the number of active sensors is correct.
Are the correct number of active sensors indicated by "Normal" lights? _____

26) LEAK SENSOR JR. Verify alarm function. Hit "Test" button. Active probes should alarm, then turn off.
Record results: _____

27) LEAK SENSOR JR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down. KEEP UNIT IN ALARM FOR NEXT TEST.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

28) LEAK SENSOR JR. Verify probe function *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

29) LEAK SENSOR JR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: Record Results: _____
_____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

30) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OK

31) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: N/A

32) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
✓ Sensors Removed ___Tested w/CGI. Record Results: OK
Annular shuts down submerged.

33) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A
_____

34) CEI LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

35) CEI LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

36) CEI LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

_____

37) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

38) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

39) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

_____

CITY OF MOUNTAIN VIEW

Fire Department • Environmental Safety Division • 1000 Villa Street • Mountain View, California 94041-1295
415-903-6378 • FAX 415-903-6122

Mr. Taghi Lavassani
ARCO
2110 Old Middlefield Way
Mountain View, CA 94041

March 5, 1996

Dear Mr. Lavassani:

On March 5, 1996, an underground storage tank inspection was conducted at 2110 Old Middlefield Way, Mountain View. The following violations were discovered:

Violations:

1.1 The unleaded manway sump (secondary containment) contained rainwater. This is a violation of Mountain View City Code MVCC 24.23.0.q.2(d) which requires that secondary containment not provide for the accumulation of liquid.

1.2 The liquid sensor in the Unleaded sump had been pulled up out of the water. This is a violation of Mountain View City Code MVCC 24.3.0.m.4 which requires that monitoring devices be fully functional at all times.

Future violations of the same type at this site may result in the following enforcement actions:

- Infraction penalties;
- Prosecution in the form of civil or criminal penalties.

It appeared that the water intrusion was being caused by a poor installation of the manway sump. You indicated the possibility the sensor may have been raised by a service person during equipment maintenance. I would suggest you and/or Arco address both these concerns to eliminate the possiblity of future problems.

If you have any questions about this matter please call me at (415) 903-6378.

Sincerely,

Chris Steck
Hazardous Materials Specialist

cc:Linda Andrews, Arco Products

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: ARCO Business Phone: ____
Business Address: 2110 Old Middlefield Way Business Contact: ____
Date: 3/5/96 Start Time: 9:52 End Time: 10:20 Inspector: STEIK/DOA/ZOFR
Inspection Number (circle one): (1)/2/3/4/5

✓ A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.

___ CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. **ADMINISTRATIVE:**

___ a. **Daily Inspection Log** (MVCC 24.19.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ b. **Notification of Alarms** (MVCC 24.25.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. **TANKS/PIPING SYSTEM:**

The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:** ____

✓ b. **Sub-Pumps/Manways:** Remove water from Unit Manway & Install Lights Sensor

___ c. **Overfill/Overspill Devices:** ____

___ d. **Emergency Shut-Off:** ____

3. **LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:**

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

Additional Requirements and/or Comments: ____

___ **A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$40.00/HOUR/MAN, ONE-HOUR MINIMUM*.**

___ **ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!**

OCCUPANT'S SIGNATURE: ____

HM-6 (Rev. 3/95)

UST Leak Detection Inspection Worksheet

Address: 2110 OMC1 Date: 3/5/96

Business Name: Arco Contact: _____

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect fill tube and overspill box of each tank.*
Record any product fill tube/overspill box not labeled with the correct product name: LABELED/DRY

Record any overspill box containing free product that cannot be drained into the tank: DRY

Record any soil stains or contamination surrounding the fill tube area: N/A

Record any fill tube missing an overfill (flapper valve) assembly: INSTALLED

2) *Inspect turbine manway of each tank.*
Record any soil contamination surrounding the fill tube area: WATER REMOVED FROM UNL MANWAY — SENSOR LOWERED TO PROPER POSITION

3) *Verify annual testing of Red Jacket line leak detector, if applicable (summer inspection).*
Date of last test: N/A

4) *Remove faceplate from each dispenser and inspect.*
Record any dispensers that display leaks, weeping joints, or missing piping/hoses: DRY

5) *Verify that the leak detection systems are functioning.*
Is there power to all leak detection systems? YES

6) *Determine current alarm status.*
Describe current alarm conditions for each detection system: NONE

7) *Verify daily inspection log.*
Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? YES
Is the log up to date? YES. If not, date of last entry was: _____

8) *Verify that cathodic protection is working properly (if applicable):*
Complete the cathodic protection worksheet and record violations: N/A

9) *Verify 3rd party alarm monitoring, (if applicable).*
Alarm test date: N/A Alarm test time: _____
Alarm verification date: _____ Alarm verification time: _____
Alarm company: _____

II. Liquid Sensors

1) PETROMETER. Check electronic diagnostics by hitting the "Test" key. Are electronics working properly? _____

2) PETROMETER. Check control unit by removing the copper tubing connection under the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated.
Is alarm working? _____.
Is alarm activated at the 1/4" submersion point? _____.
Hit the alarm silencer button while keeping the air bell in water.
Does the red alarm light remain on in the alarm mode? _____.
Does alarm turn off when the sensor is removed from the water? _____.

3) PETROMETER. Inspect *annular space* integrity. In annular spaces where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
Record results: _____

4) POLLULERT FD 102. Verify that audible alarm has not been disabled.
Is "Audible" alarm button on panel face in the "On" position? _____.

5) POLLULERT FD 102. Verify audible alarm. Push "Audible Alarm" button, and switch "Manual Trip" and "Latch" to the "On" positions.
Is alarm working? _____.
Turn "Latch" switch to "Off" position. Alarm should silence.
Are alarm switches working properly? _____.

6) POLLULERT FD 102. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

7) POLLULERT FD 102. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

8) POLLULERT FD 102. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

_____

9) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

10) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

11) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

12) POLLULERT FD 103. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

13) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

14) POLLULERT FD 103. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____

_____

15) OWENS-CORNING HYDROSTATIC MONITOR. Verify sensor function in *annular space*. Drain liquid from tank reservoir and verify alarm.
Record results: _____

16) OWENS-CORNING HYDROSTATIC MONITOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

_____

17) SCULLY SYSTEM. Verify alarm function. Hit "Alarm Test" button on each control panel.
Record results: _____

18) SCULLY SYSTEM. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water.
Record results: _____

19) SCULLY SYSTEM. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

20) SCULLY SYSTEM. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

21) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

22) LEAK ALERT. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water.
Record results: _____

23) LEAK ALERT. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

24) LEAK ALERT. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

25) LEAK SENSOR JR. Verify that the number of active sensors is correct.
Are the correct number of active sensors indicated by "Normal" lights? _____

26) LEAK SENSOR JR. Verify alarm function. Hit "Test" button. Active probes should alarm, then turn off.
Record results: _____

27) LEAK SENSOR JR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down. KEEP UNIT IN ALARM FOR NEXT TEST.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

28) LEAK SENSOR JR. Verify probe function *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

29) LEAK SENSOR JR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: Record Results: _____
_____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

30) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down.
Record results: Working

31) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: N/A

32) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ✓Tested w/CGI. Record Results: ALL PRODUCT TANKS 0% LEL WASTE
OIL 7% LEL
_____

33) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A
_____

34) CEI LIQUID SENSOR. Verify probe function in *sumps/manways.* Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

35) CEI LIQUID SENSOR. Verify probe function in *along piping runs (if applicable).* Remove probes and submerge in water.
Record results: _____

36) OEI LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

_____

37) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

38) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

39) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

_____

BESI | BELSHIRE ENVIRONMENTAL SERVICES, INC.
25971 Towne Centre Drive, Foothill Ranch, CA 92610
Tel. (949) 460-5200 Fax. (949) 460-5210

Friday, June 13, 2008

California Certified Unified Programs Agency - CUPA Program
Mountain View, City of
500 Castro Street
City Hall-4th Floor
Mountain View, CA 94041

SUBJECT: CHANGE OF DESIGNATED UST OPERATOR NOTIFICATION
BP 02010
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Dear Sir/Madam:

In accordance with the California Code of Regulations, Title 23, Chapter 16, Section 2715, Subsection (a) where: "The owner shall inform the local agency of any change of designated UST operator(s) no later than 30 days after the change", Belshire Environmental Services, Inc. is submitting the attached document as notification of a change in the Designated Operator (DO) for the identified facility. The attached notification of change supersedes any similar document previously submitted for this facility.

Should you have any questions regarding the program, please contact Glen VanderVeen with Belshire Environmental Services, Inc. at (949) 460-5200.

Sincerely,

Glen VanderVeen
Project Manager
Belshire Environmental Services, Inc.

Owner Statement of Designated Underground Storage Tank (UST) Operator and Understanding of and Compliance with UST Requirements

Facility Name: BP 02010

Facility Address: 2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Facility Phone #: 6509689375

Facility ID: 02010

Reason for Submitting this Form (Check One)

■ Change of Designated Operator

☐ Updated Certificate Expiration Date

Designated UST Operator(s) for this Facility

PRIMARY

Designated Operator's Name: Cristina Pena

Business Name (if different from above): Belshire Environmental Serivce, Inc.

Designated Operator's Phone #: (949) 460-5200

International Code Council Certification #: Pending

Relation to the UST Facility (Check One)

☐ Owner ☐ Operator ☐ Employee

☐ Service Technician ■ Third-Party

Expiration Date: 05/20/2008

ALTERNATE 1

Designated Operator's Name: *refer to backup document*

Business Name (if different from above): *refer to backup document*

Designated Operator's Phone #: *refer to backup document*

International Code Council Certification #: *refer to backup document*

Relation to the UST Facility (Check One)

☐ Owner ☐ Operator ☐ Employee

☐ Service Technician ■ Third-Party

Expiration Date: *refer to backup document*

ALTERNATE 2

Designated Operator's Name: *refer to backup document*

Business Name (if different from above): *refer to backup document*

Designated Operator's Phone #: *refer to backup document*

International Code Council Certification #: *refer to backup document*

Relation to the UST Facility (Check One)

☐ Owner ☐ Operator ☐ Employee

☐ Service Technician ■ Third-Party

Expiration Date: *refer to backup document*

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, title 23, section 2715(c) - (f).

Furthermore, I understand and am in compliance with the requirements (statutes, regulations, and local ordinances) applicable to underground storage tanks.

Name of Tank Owner (print): **Chris Moul**

Signature of Tank Owner:

Date: **6/13/2008** Owner's Phone #: **(714) 690-2349**

NOTE: 1) SUBMIT THIS COMPLETED FORM TO THE LOCAL AGENCY (NOT THE STATE WATER RESOURCES CONTROL BOARD) BY JANUARY 1, 2005. THE LOCAL AGENCY LIST IS AVAILABLE AT: www.waterboards.ca.gov/ust/contacts/cupa_agys.html.

2) NOTIFY THE LOCAL AGENCY OF ANY CHANGES TO THIS INFORMATION WITHIN 30 DAYS OF THE CHANGE.

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 05/20/2008

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: PENA, CRISTINA LOCATOR: PEKO2977

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: PEKO2977
Testing provided by: LAS94602
WyoTech
8291 Earhart Road Hangar 6
Oakland, CA 94621
510-638-1973

Designated Operator's Name	[illegible]	Expiration Date	[illegible]	Phone Number	Related to Use Facility
Evelyn Diaz	5275957-UC	1/10/2010	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Jackie Dougherty	5234433-UC	7/26/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Douglas Shearer	5289249-UC	7/26/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Oliver Cruz	5295246-UC	9/19/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Clarinda Olson	5244506-UC	9/29/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Danyel Carne	5296314-UC	10/10/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
James Wolf	5296382-UC	10/12/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Joshua Macias	5296352-UC	11/3/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Paula Kramer	5252945-UC	1/11/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Andres Rubio	5256795-UC	3/6/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Brian Hernandez	5308636-UC	4/6/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Erika Cruz	5309462-UC	4/23/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Michael Joseph	5313849-UC	6/19/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Greg Vierra	5317332-UC	8/1/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Jesse Diaz	5320089-UC	9/13/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Mark Nashed	5320119-UC	9/20/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Mikhail Levinson	8001463-UC	11/15/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Kevin Hom	8006055-UC	2/12/2010	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Robby Lane	8008430-UC	3/3/2010	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Lee Chang	8008433-UC	3/12/2010	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Eduardo Esparza	8008442-UC	3/28/2010	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Anthony Greco	8008443-UC	3/28/2010	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Cristina Pena	Pending	5/20/2010	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Jennifer Nawrocki	Pending	5/30/2010	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party

BP Products North America Inc.
4 Centerpointe, LPR 4-453
La Palma, California 90623

December 14, 2007

VIA FEDEX

Designated UST Operator Program
Mountain View, City of
500 Castro Street
Mountain View, CA 94041

SUBJECT: CHANGE OF DESIGNATED UST OPERATOR NOTIFICATION
ARCO FACILITY # 02010
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Dear Sir/Madam:

In accordance with the California Code of Regulations, Title 23, Chapter 16, Section 2715, Subsection (a) where: "The owner shall inform the local agency of any change of designated UST operator(s) no later than 30 days after the change", BP West Coast Products, LLC (BP) is submitting the attached document as notification of a change in the Designated Operator (DO) for the identified facility. The attached notification of change supersedes any similar document previously submitted by BP.

It is the intent of BP to minimize the number of changes in DO assignments in the future to ensure consistency in the site-specific inspections and training. BP appreciates the opportunity to make adjustments to this evolving program as we strive to meet the spirit of the regulations and local CUPA requests.

Please contact **Ruth Ha** with BP West Coast Products, LLC at **(503) 524-6191**, if you have any questions concerning the specific change notification submitted with this cover letter.

Sincerely,

Compliance Manager
BP West Coast Products, LLC

Owner Statements of Designated Underground Storage Tank (UST) Operator and Understanding of Compliance with UST Requirements

Facility Name: ARCO – 02010	Facility ID #: 02010
Facility Address: 2110 OLD MIDDLEFIELD WAY MOUNTAIN VIEW, CA 94043	Reason for Submitting this Form *(Check One)* X Change of Designated Operator
Facility Phone #: (650) 968-2146	☐ Update Certificate Expiration Date

Designated UST Operator(s) for this Facility

PRIMARY

Designated Operator's Name: Brian Hernandez	Relation to UST Facility (*Check One*)
Business Name (*If different from above*): Belshire Environmental Services, Inc.	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: 949-460-5200	☐ Service Technician X Third-Party
International Code Council Certification #: 5308636-UC	Expiration Date: 4/6/2009

ALTERNATE 1 *(Optional)*

Designated Operator's Name: *refer to backup document*	Relation to UST Facility (*Check One*)
Business Name (*If different from above*):	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: *refer to backup document*	☐ Service Technician X Third-Party
International Code Council Certification #: *refer to backup document*	Expiration Date: *refer to backup document*

ALTERNATE 2 *(Optional)*

Designated Operator's Name: *refer to backup document*	Relation to UST Facility (*Check One*)
Business Name (*If different from above*): *refer to backup document*	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: *refer to backup document*	☐ Service Technician X Third-Party
International Code Council Certification #: *refer to backup document*	Expiration Date: *refer to backup document*

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, title 23, section 2715(c) - (f).

Name of tank Owner (print): Chris Moul

Signature of Tank Owner: [signature]

Date: 12/14/07 Owner's Phone # (714) 690-2349

In December 2004, BP West Coast Products, LLC submitted a separate letter to the local agencies documenting compliance with UST regulations. A copy of this letter can be made available upon request.

[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Evelyn Diaz	5276957-UC	1/20/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Jackie Dougherty	5234433-UC	7/28/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Douglas Shearer	5289249-UC	7/28/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Oliver Cruz	5295246-UC	9/19/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Clarinda Olson	5244506-UC	9/29/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
James Wolf	5296382-UC	10/12/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Reid Yeoman	5243838-UC	10/16/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Joshua Macias	5296352-UC	11/3/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Ronald Wymore	5297898-UC	11/16/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Daniel Jow	5247974-UC	12/1/2008	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Paula Kramer	5262945-UC	1/11/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Andres Rubio	5268795-UC	3/6/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Brian Hernandez	5308036-UC	4/6/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Daniel Balderose	5309453-UC	4/17/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Erika Cruz	5309462-UC	4/23/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Sarah Wingert	5313880-UC	6/13/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Michael Joseph	5313849-UC	6/19/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Greg Vierra	5317332-UC	8/1/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Kenneth Schafer	5317325-UC	8/28/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Jesse Diaz	5320089-UC	9/13/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Mark Nashed	5320110-UC	9/20/2009	Belshire Environmental Services, Inc	(949) 460-5200	Third-Party
Mikhail Levinson	Pending, see attached	11/15/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party
Hensley Barbour Jr.	Pending, see attached	11/28/2009	Belshire Environmental Services, Inc.	(949) 460-5200	Third-Party

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 11/15/2007

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: LEVINSON, MIKHAIL LOCATOR: LEK02706

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2045 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: LEK02706
Testing provided by: LAS91404
Group 3 Aviation Inc.
16425 Hart St.
Van Nuys, CA 91406
818-994-9376

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 11/20/2007

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: BARBOUR JR, HENSLEY LOCATOR: BAK04365

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: BAK04365
Testing provided by: LAS90502
Zenith Flight Support
6741 Comende Drive
Riverside, CA 92504
951-689-1160

bp

BP West Coast Products LLC
4 Centerpointe Dr.
La Palma, CA 90623
USA

May 1, 2007

VIA FEDEX

Designated UST Operator Program
Mountain View, City of
500 Castro Street, City Hall-4th Floor
Mountain View, CA 94041

SUBJECT: CHANGE OF DESIGNATED UST OPERATOR NOTIFICATION
ARCO FACILITY # 02010
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Dear Sir/Madam:

In accordance with the California Code of Regulations, Title 23, Chapter 16, Section 2715, Subsection (a) where: "The owner shall inform the local agency of any change of designated UST operator(s) no later than 30 days after the change", BP West Coast Products, LLC (BP) is submitting the attached document as notification of a change in the Designated Operator (DO) for the identified facility. The attached notification of change supersedes any similar document previously submitted by BP.

It is the intent of BP to minimize the number of changes in DO assignments in the future to ensure consistency in the site-specific inspections and training. BP appreciates the opportunity to make adjustments to this evolving program as we strive to meet the spirit of the regulations and local CUPA requests.

Please contact **Ruth Ha** with BP West Coast Products, LLC at **(503) 524-6191**, if you have any questions concerning the specific change notification submitted with this cover letter.

Sincerely,

Compliance Manager
BP West Coast Products, LLC

271363

Owner Statements of Designated Underground Storage Tank (UST) Operator and Understanding of Compliance with UST Requirements

Facility Name: ARCO – 02010	Facility ID #: 02010
Facility Address: 2110 OLD MIDDLEFIELD WAY MOUNTAIN VIEW, CA 94043	Reason for Submitting this Form *(Check One)* ■ Change of Designated Operator
Facility Phone #: (650) 968-2146	☐ Update Certificate Expiration Date

PRIMARY

Designated Operator's Name: Brian Hernandez	Relation to UST Facility (*Check One*)
Business Name (*If different from above*): Beishire Environmental Services, Inc.	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: (949) 460-5200	☐ Service Technician ■ Third-Party
International Code Council Certification #: Pending (Please see attached.)	Expiration Date: 4/6/2009

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: *refer to backup document*	Relation to UST Facility (*Check One*)
Business Name (*If different from above*):	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: *refer to backup document*	☐ Service Technician ■ Third-Party
International Code Council Certification #: *refer to backup document*	Expiration Date: *refer to backup document*

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: *refer to backup document*	Relation to UST Facility (*Check One*)
Business Name (*If different from above*): *refer to backup document*	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: *refer to backup document*	☐ Service Technician ■ Third-Party
International Code Council Certification #: *refer to backup document*	Expiration Date: *refer to backup document*

Designated UST Operator(s) for this Facility

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, title 23, section 2715(c) - (f).

Name of tank Owner (print): Chris Moul

Signature of Tank Owner: [signature]

Date: 05/01/2007 Owner's Phone # (714) 690-2349

In December 2004, BP West Coast Products, LLC submitted a separate letter to the local agencies documenting compliance with UST regulations. A copy of this letter can be made available upon request.

ALTERNATE 1 Designated Operator's Name: Reid Yeoman Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200 International Code Council Certification #: 5243838-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 10/16/2008
ALTERNATE 2 Designated Operator's Name: Daniel Jow Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200 International Code Council Certification #: 5247974-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 12/01/2008
ALTERNATE 3 Designated Operator's Name: Jackie Dougherty Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200 International Code Council Certification #: 5234433-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 07/26/2008
ALTERNATE 4 Designated Operator's Name: Oliver Cruz Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200 International Code Council Certification #: 5295245-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 09/19/2008
ALTERNATE 5 Designated Operator's Name: Douglas Shearer Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200 International Code Council Certification #: 5289249-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 07/26/2008
ALTERNATE 6 Designated Operator's Name: Clarinda Olson Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200 International Code Council Certification #: 5244506-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 09/29/2008

ALTERNATE 7 Designated Operator's Name: James Wolf Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5296382-UC	Expiration Date: 10/12/2008
ALTERNATE 8 Designated Operator's Name: Paula Kramer Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5252945-UC	Expiration Date: 01/11/2009
ALTERNATE 9 Designated Operator's Name: Andres Rubio Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5256795-UC	Expiration Date: 03/06/2009
ALTERNATE 10 Designated Operator's Name: Erika Ladia Cruz Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5257843-UC	Expiration Date: 04/23/2009
ALTERNATE 11 Designated Operator's Name: Derek Fisher Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5282038-UC	Expiration Date: 04/11/2008
ALTERNATE 12 Designated Operator's Name: Evelyn Diaz Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5275957-UC	Expiration Date: 01/20/2008

ALTERNATE 13 Designated Operator's Name: Ronald Wymore Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5246896-UC	Expiration Date: 11/17/2008
ALTERNATE 14 Designated Operator's Name: Joshua Macias Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5296352-UC	Expiration Date: 11/03/2008
ALTERNATE 15 Designated Operator's Name: Brian Hernandez Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	Relation to UST Facility (Check One) ☐ Owner Business Name ☐ Owner ☐ Service Technician ☒ Third-Party
International Code Council Certification #: Pending (Please see attached.)	Expiration Date: 04/6/2009
ALTERNATE 16 Designated Operator's Name: Andrew Wallace Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5296378-UC	Expiration Date: 10/04/2008
ALTERNATE 17 Designated Operator's Name: Danyel Carne Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5296314-UC	Expiration Date: 10/10/2008
ALTERNATE 18 Designated Operator's Name: Julianne Rowe Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: 5300126-UC	Expiration Date: 12/01/2008

ALTERNATE 19	Relation to UST Facility (Check One)
Designated Operator's Name: Daniel Balderose Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	☐ Owner ☐ Business Name Owner ☐ Service Technician ☒ Third-Party
International Code Council Certification #: Pending (Please see attached.)	Expiration Date: 04/17/09

ALTERNATE 20	Relation to UST Facility (Check One)
Designated Operator's Name: Business Name (If different from above): Designated Operator's Phone #:	☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #:	Expiration Date:

ALTERNATE 21	Relation to UST Facility (Check One)
Designated Operator's Name: Business Name (If different from above): Designated Operator's Phone #:	☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #:	Expiration Date:

ALTERNATE 22	Relation to UST Facility (Check One)
Designated Operator's Name: Business Name (If different from above): Designated Operator's Phone #:	☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #:	Expiration Date:

ALTERNATE 23	Relation to UST Facility (Check One)
Designated Operator's Name: Business Name (If different from above): Designated Operator's Phone #:	☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #:	Expiration Date:

ALTERNATE 24	Relation to UST Facility (Check One)
Designated Operator's Name: Business Name (If different from above): Designated Operator's Phone #:	☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #:	Expiration Date:

California UST System Operator

Promissor ID: XX4141033290

Name: BRIAN HERNANDEZ

Address: 708 38TH AVE

APT 4

SAN FRANCISCO CA 94121

Date: 04/06/2007

Birth Date: 11/30/1984

SSN: 555870619

EXAMINATION RESULT: PASS

Congratulations! You have passed the California UST System Operator examination. Your wallet card and certificate will be forwarded to you by ICC within six weeks from the last day of the month in which you tested. This certificate is current for two years.

It is extremely important that you notify Promissor and ICC of any changes in name and/or address to avoid the possibility of your certificate not being received. Please contact Promissor at 800-276-9301 and ICC at 888-422-7238 ext. 03815 with changes to your name and address. There may be an additional fee if a certification is re-issued due to a misspelled name or incorrect address.

2474

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 04/17/2007

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: BALDEROSE, DANIEL LOCATOR: BAK03424

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO).
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

207717

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: BAK03424
Testing provided by: LAS92601
Hellstream, Inc
3000 Airway Ave, Suite 350
Costa Mesa, CA 92626
714-662-3163

TLM PETRO LABOR FORCE, INC.
9165 BAYSINGER STREET
DOWNEY, CA 90241
310-639-2227 fax 310-639-2229

FAX TRANSMITTAL

Attn:	Chris Steck	**DATE:**	2/13/2007
CO:	Mountain View Fire Dept.	**FROM:**	Richard Maclas
FAX:	650.903.6101	**FAX:**	310.639.2229
TEL:	650.903.6816	**TEL:**	310.639.2227
CC:		**PAGES:**	3

COMMENTS:

EVR Notification Letter for:

Arco# 2010
2110 Old Middlefield Way
Mountain View, Ca 94043

If you have any questions please give me a call.

Thank you,
Richard Maclas
213.268.8294

PETRO LABOR FORCE, INC.

February 13, 2007

Attn: Chris Steck
Mountain View Fire Department
1000 Villa St.
Mountain View, Ca 94041

Re: Arco # 2010
2110 Old Middlefield Way.
Mountain View, Ca 94043

Chris,

This letter is our notification of completion for our EVR Phase I work at the above-mentioned site. As of 3/4/06, all equipment was installed and running as per CARB Executive Order VR-101-E. Included is a copy of the results for the unofficial test performed following the maintenance work.

Thank you for your help in this matter. Please feel free to call if you have any questions.

Sincerely,

Eduardo Martinez
TLM Petro Labor Force, Inc.
310.639.2227

9165 Baysinger Street • Downey, CA 90247 • Ph. (310) 639-2227 • Fax. (310) 639-2229

TANK-TEK

Location: ARCO
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Facility: 2010
BILL TO: TLM PETRO LABOR FORCE, INC.
Contact: TRINIDAD MARTINEZ

Work Order	Date
06030404-1	MAR 4, 2006

Assist				Gilbarco
Balance	X			Tokheim
Manifolded	X		X	Wayne
Coaxial				Hasstech
2 pt.	X			Healy
EVR (ONI)				
EVR (OPW)			X	EVR (Phil-Tite)

SANTA CLARA COUNTY
BAY AREA AIR DISTRICT
AGENCY NOT NOTIFIED PER CLIENT'S REQUEST

Regulatory Compliance		Retest		X	
Post Construction		For Sale		Inspection	

Drop Tube Overfill Prevention Device/Drain Valve Assembly Report
(OPW = .34 CFH — Phil-Tite = .17 CFH)

Tank	Product Grade	Time Required to Pressurize to 2.10 Inch H_2O (seconds)	Nitrogen Pressurization Flow Rate (CFH) (Both devices)	Drop Tube & Drain Valve Assembly		Drain Valve Assembly		Pass Fail
				1 Minute Final Pressure (inch H_2O)	Max. Flow Rate (.17 CFH)	1 Minute Final Pressure (inch H_2O)	Max. Flow Rate (.17 CFH)	
1	REGULAR	153.66	.42	2.10	0			PASS
2	SUPER	149.14	.42	2.10	0			PASS
3	REGULAR	157.22	.42	2.10	0			PASS
4								

Parts/Labor:

Comments:

Static Torque & Rotation Determination of Phase I Adaptors

Vapor Adaptor	Product Grade	Brand	Torque 1	Torque 2	Torque 3	Average	Rotation 360° Yes / No		Pass Fail
1	REGULAR	PHIL-TITE	30	30	30	30	X		PASS
2	SUPER	PHIL-TITE	30	30	30	30	X		PASS
3	REGULAR	PHIL-TITE	60	60	60	60	X		PASS
4									
Product Adaptor	**Product Grade**	**Brand**	**Torque 1**	**Torque 2**	**Torque 3**	**Average**	**Rotation 360° Yes / No**		**Pass Fail**
1	REGULAR	PHIL-TITE	25	25	25	25	X		PASS
2	SUPER	PHIL-TITE	20	20	20	20	X		PASS
3	REGULAR	PHIL-TITE	15	15	15	15	X		PASS
4									

Parts/Labor:

Comments:
- Measurement Units = 108 Pound-inches maximum

Purchase Order	Contract #	Arrival Time	Technician	Signature	License
		11:30 AM	PHIL ROOMS		CA # 90-1052 AQMD # 1139

TANK-TEK ENVIRONMENTAL CORPORATION
607 Elmira Road, PMB 336, Vacaville, CA 95687 — Ph. (707) 446-6151 · Fax (707) 446-6192 · E-mail: tank-tek@cwnet.com
31628 Cercle Chambertin, Temecula, CA 92591 — Ph. (951) 699-8058 · Fax (951) 699-8059 · E-mail: drblanktek@sdccu.net

Feb. 13 2007 01:51PM

YOUR LOGO : TLM PETRO LABOR FORCE INC
YOUR FAX NO. : 310-639-2229

NO.	OTHER FACSIMILE	START TIME	USAGE TIME	MODE	PAGES	RESULT
01	16509036101	Feb. 13 01:49PM	02'17	SND	03	OK

TO TURN OFF REPORT, PRESS 'MENU' #04.
THEN SELECT OFF BY USING '+' OR '-'.

FOR FAX ADVANTAGE ASSISTANCE, PLEASE CALL 1-800-HELP-FAX (435-7329).

bp

BP West Coast Products LLC
4 Centerpointe Dr.
La Palma, CA 90623
USA

December 19, 2006

Designated Operator Program
Mountain View, City of
Fire and Env. Protection Division
1000 Villa Street,
Mountain View, CA 94041

VIA FEDEX

SUBJECT: Change of Designated UST Operator Notification
Arco Facility 02010
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Dear Sir/Madam:

In accordance with the California Code of Regulations, Title 23, Chapter 16, Section 2715, Subsection (a) where: "The owner shall inform the local agency of any change of designated UST operator(s) no later than 30 days after the change", BP West Coast Products, LLC (BP) is submitting the attached document as notification of a change in the Designated Operator (DO) for the identified facility. The attached notification of change supersedes any similar document previously submitted by BP.

It is the intent of BP to minimize the number of changes in DO assignments in the future to ensure consistency in the site-specific inspections and training. BP appreciates the opportunity to make adjustments to this evolving program as we strive to meet the spirit of the regulations and local CUPA requests.

Please contact Scott Hartwell with BP West Coast Products, LLC at 714-670-5248, if you have any questions concerning the specific change notification submitted with this cover letter.

Sincerely,

Chris Moul
Compliance Manager
BP West Coast Products, LLC

Owner Statements of Designated Underground Storage Tank (UST) Operator and Understanding of Compliance with UST Requirements

Facility Name: **ARCO – 02010**	Facility ID #:
Facility Address: **2110 OLD MIDDLEFIELD WAY MOUNTAIN VIEW, CA 94043**	Reason for Submitting this Form *(Check One)* ■ Change of Designated Operator
Facility Phone #: **650-968-2146**	☐ Update Certificate Expiration Date

PRIMARY

Designated Operator's Name: **Judy Brown**	Relation to UST Facility (*Check One*)
Business Name (*If different from above*): **Belshire Environmental Services, Inc.**	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: **(949) 460-5200**	☐ Service Technician ■ Third-Party
International Code Council Certification #: **See Attached**	Expiration Date: **12/1/2008**

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: ***refer to backup document***	Relation to UST Facility (*Check One*)
Business Name (*If different from above*):	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: ***refer to backup document***	☐ Service Technician ■ Third-Party
International Code Council Certification #: ***refer to backup document***	Expiration Date: ***refer to backup document***

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: ***refer to backup document***	Relation to UST Facility (*Check One*)
Business Name (*If different from above*): ***refer to backup document***	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: ***refer to backup document***	☐ Service Technician ■ Third-Party
International Code Council Certification #: ***refer to backup document***	Expiration Date: ***refer to backup document***

Designated UST Operator(s) for this Facility

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, title 23, section 2715(c) - (f).

Name of tank Owner (print): Chris Moul

Signature of Tank Owner: [signature]

Date: 11/22/06 Owner's Phone # (714) 690-2349

In December 2004, BP West Coast Products, LLC submitted a separate letter to the local agencies documenting compliance with UST regulations. A copy of this letter can be made available upon request.

ALTERNATE 1 Designated Operator's Name: **Reid Yeoman** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5243838-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **10/16/2008**
ALTERNATE 2 Designated Operator's Name: **Daniel Jow** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5247974-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **12/01/2008**
ALTERNATE 3 Designated Operator's Name: **Jackie Dougherty** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5234433-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **07/26/2008**
ALTERNATE 4 Designated Operator's Name: **Oliver Cruz** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5295245-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **09/19/2008**
ALTERNATE 5 Designated Operator's Name: **Douglas Shearer** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5289249-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **07/26/08**
ALTERNATE 6 Designated Operator's Name: **Clarinda Olson** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5244506-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **09/29/2008**

ALTERNATE 7 Designated Operator's Name: James Wolf Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200 International Code Council Certification #: 5296382-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 10/12/2008
ALTERNATE 8 Designated Operator's Name: Paula Kramer Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200 International Code Council Certification #: 5252945-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 01/28/07
ALTERNATE 9 Designated Operator's Name: Andres Rubio Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200 International Code Council Certification #: 5256795-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 03/02/07
ALTERNATE 10 Designated Operator's Name: Erika Ladia Cruz Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200 International Code Council Certification #: 5257843-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 04/22/07
ALTERNATE 11 Designated Operator's Name: Derek Fisher Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200 International Code Council Certification #: 5282038-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 04/11/08
ALTERNATE 12 Designated Operator's Name: Evelyn Diaz Business Name (If different from above): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200 International Code Council Certification #: 5275957-UC	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: 01/20/08

ALTERNATE 13 Designated Operator's Name: **Ronald Wymore** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5246896-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **11/17/08**
ALTERNATE 14 Designated Operator's Name: **Joshua Macias** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **pending (see attached)**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **11/03/08**
ALTERNATE 15 Designated Operator's Name: **Bobby Nguyen** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5296356-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **10/17/08**
ALTERNATE 16 Designated Operator's Name: **Andrew Wallace** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5296378-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **10/04/08**
ALTERNATE 17 Designated Operator's Name: **Danyel Carne** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5296314-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **10/10/08**
ALTERNATE 18 Designated Operator's Name: **Julianne Rowe** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **pending (see attached)**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **12/01/08**

ALTERNATE 19 Designated Operator's Name: Judy Brown Business Name (*If different from above*): Belshire Environmental Services, Inc. Designated Operator's Phone #: (949) 460-5200	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: pending (see attached)	Expiration Date: 12/01/08
ALTERNATE 20 Designated Operator's Name: Business Name (*If different from above*): Designated Operator's Phone #:	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #:	Expiration Date:
ALTERNATE 21 Designated Operator's Name: Business Name (*If different from above*): Designated Operator's Phone #:	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #:	Expiration Date:
ALTERNATE 22 Designated Operator's Name: Business Name (*If different from above*): Designated Operator's Phone #:	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #:	Expiration Date:
ALTERNATE 23 Designated Operator's Name: Business Name (*If different from above*): Designated Operator's Phone #:	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #:	Expiration Date:
ALTERNATE 24 Designated Operator's Name: Business Name (*If different from above*): Designated Operator's Phone #:	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #:	Expiration Date:

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 11/03/2006

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: MACIAS, JOSHUA LOCATOR: MAKO3669

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

193608

Applicant Locator: MAKO3669
Testing provided by: LAS92601
Holistream, Inc
3000 Airway Ave, Suite 350
Costa Mesa, CA 92626
714-662-3163

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/01/2006

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: BROWN, JUDY LOCATOR: BRK02552

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

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ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com
203812

Applicant Locator: BRK02552
Testing provided by: LAS95101
Nice Air Express
2575 Robert Fowler Way
San Jose, CA 95148
408-729-3383

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/01/2006

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: ROWE, JULIANNE LOCATOR: ROKO2479

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2045 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

201631

LaserGrade Computer Testing
P O Box 07245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: ROKO2479
Testing provided by: LAS92601
Helistream, Inc
3000 Airway Ave, Suite 350
Costa Mesa, CA 92626
714-662-3163

bp

BP West Coast Products LLC
4 Centerpointe Dr.
La Palma, CA 90623
USA

November 22, 2006

VIA FEDEX

Designated Operator Program
Mountain View, City of
Fire and Env. Protection Division
1000 Villa Street,
Mountain View, CA 94041

SUBJECT: Change of Designated UST Operator Notification
Arco Facility 02010
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Dear Sir/Madam:

In accordance with the California Code of Regulations, Title 23, Chapter 16, Section 2715, Subsection (a) where: "The owner shall inform the local agency of any change of designated UST operator(s) no later than 30 days after the change", BP West Coast Products, LLC (BP) is submitting the attached document as notification of a change in the Designated Operator (DO) for the identified facility. The attached notification of change supersedes any similar document previously submitted by BP.

It is the intent of BP to minimize the number of changes in DO assignments in the future to ensure consistency in the site-specific inspections and training. BP appreciates the opportunity to make adjustments to this evolving program as we strive to meet the spirit of the regulations and local CUPA requests.

Please contact Scott Hartwell with BP West Coast Products, LLC at 714-670-5248, if you have any questions concerning the specific change notification submitted with this cover letter.

Sincerely,

Chris Moul
Compliance Manager
BP West Coast Products, LLC

Owner Statements of Designated Underground Storage Tank (UST) Operator and Understanding of Compliance with UST Requirements

Facility Name: **ARCO – 02010**	Facility ID #:
Facility Address: **2110 OLD MIDDLEFIELD WAY MOUNTAIN VIEW, CA 94043**	Reason for Submitting this Form *(Check One)* ■ Change of Designated Operator
Facility Phone #: **650-968-2146**	☐ Update Certificate Expiration Date

PRIMARY

Designated Operator's Name: **Bobby Nguyen**	Relation to UST Facility (*Check One*)
Business Name (*If different from above*): **Belshire Environmental Services, Inc.**	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: **(949) 460-5200**	☐ Service Technician ■ Third-Party
International Code Council Certification #: **See Attached**	Expiration Date: **10/4/2008**

ALTERNATE 1 ***(Optional)***

Designated Operator's Name: ***refer to backup document***	Relation to UST Facility (*Check One*)
Business Name (*If different from above*):	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: ***refer to backup document***	☐ Service Technician ■ Third-Party
International Code Council Certification #: ***refer to backup document***	Expiration Date: ***refer to backup document***

ALTERNATE 2 ***(Optional)***

Designated Operator's Name: ***refer to backup document***	Relation to UST Facility (*Check One*)
Business Name (*If different from above*):***refer to backup document***	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: ***refer to backup document***	☐ Service Technician ■ Third-Party
International Code Council Certification #: ***refer to backup document***	Expiration Date: ***refer to backup document***

Designated UST Operator(s) for this Facility

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, title 23, section 2715(c) - (f).

Name of tank Owner (print): Chris Moul

Signature of Tank Owner: [signature]

Date: 11/22/06 Owner's Phone # (714) 690-2349

In December 2004, BP West Coast Products, LLC submitted a separate letter to the local agencies documenting compliance with UST regulations. A copy of this letter can be made available upon request.

ALTERNATE 1 Designated Operator's Name: **Reid Yeoman** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **pending (see attached)**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **10/16/2008**
ALTERNATE 2 Designated Operator's Name: **Daniel Jow** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5247974-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **12/10/2006**
ALTERNATE 3 Designated Operator's Name: **Jackie Dougherty** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5234433-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **07/26/2008**
ALTERNATE 4 Designated Operator's Name: **Oliver Cruz** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5295245-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **09/19/2008**
ALTERNATE 5 Designated Operator's Name: **Douglas Shearer** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5289249-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **07/26/08**
ALTERNATE 6 Designated Operator's Name: **Clarinda Olson** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5244506-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **09/29/2008**

ALTERNATE 7 Designated Operator's Name: **James Wolf** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: **pending (see attached)**	Expiration Date: **10/12/2008**
ALTERNATE 8 Designated Operator's Name: **Paula Kramer** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: **5252945-UC**	Expiration Date: **01/28/07**
ALTERNATE 9 Designated Operator's Name: **Andres Rubio** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: **5256795-UC**	Expiration Date: **03/02/07**
ALTERNATE 10 Designated Operator's Name: **Erika Ladia Cruz** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: **5257843-UC**	Expiration Date: **04/22/07**
ALTERNATE 11 Designated Operator's Name: **Derek Fisher** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: **5282038-UC**	Expiration Date: **04/11/08**
ALTERNATE 12 Designated Operator's Name: **Evelyn Diaz** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party
International Code Council Certification #: **5275957-UC**	Expiration Date: **01/20/08**

ALTERNATE 13 Designated Operator's Name: **Ronald Wymore** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5246896-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **11/17/08**
ALTERNATE 14 Designated Operator's Name: **Joshua Macias** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **pending (see attached)**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **11/03/08**
ALTERNATE 15 Designated Operator's Name: **Bobby Nguyen** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **pending (see attached)**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **10/17/08**
ALTERNATE 16 Designated Operator's Name: **Andrew Wallace** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **5296378-UC**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **10/04/08**
ALTERNATE 17 Designated Operator's Name: **Danyel Carne** Business Name (If different from above): **Belshire Environmental Services, Inc.** Designated Operator's Phone #: **(949) 460-5200** International Code Council Certification #: **pending (see attached)**	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date: **10/10/08**
ALTERNATE 18 Designated Operator's Name: Business Name (If different from above): Designated Operator's Phone #: International Code Council Certification #:	Relation to UST Facility (Check One) ☐ Owner ☐ Operator ☐ Employee ☐ Service Technician ☒ Third-Party Expiration Date:

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 10/16/2006

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: YEOMAN, REID LOCATOR: YEKO0036

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: YEKO0036
Testing provided by: LAS92103
San Diego Flight Training
8745 Aero Drive, Suite 103
San Diego, CA 92123
858-569-1822

188415

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 10/17/2006

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: NGUYEN, BOBBY LOCATOR: NGKO2069

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: NGKO2069
Testing provided by: LAS95803
Sky Walk, Inc.
6151 Freeport Blvd. Suite 150
Sacramento, CA 95822
916-391-1957

19947

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 10/10/2006

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: CARNE, DANYEL LOCATOR: CAKO2422

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

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ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

188421

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www lasergrade.com

Applicant Locator: CAKO2422
Testing provided by: LAS90801
Long Beach Flying Club
2631 E. Spring St.
Long Beach, CA 90806-2218
562-290-0321

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 10/12/2006

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: WOLF, JAMES THOMAS LOCATOR: WOKO0869

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

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ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: WOKO0869
Testing provided by: LAS94602
Sequoia Institute-Sierra Campus
8291 Earhart Road Hangar 6
Oakland, CA 94621
510-638-1973

193606

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 11/03/2006

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: MACIAS, JOSHUA LOCATOR: MAKO3669

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

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ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: MAKO3669
Testing provided by: LAS92601
Holistream, Inc
3000 Airway Ave, Suite 350
Costa Mesa, CA 92626
714-662-3163

195608

bp

BP West Coast Products LLC
4 Centerpointe Drive
La Palma, CA 90623

January 27, 2005 VIA UPS Next Day

Designated UST Operator Program
City of Mountain View Fire Department
1000 Villa St.
Mountain View, CA 94041

SUBJECT: Change of Designated UST Operator Notification
ARCO Facility Number 02010
2110 Old Middlefield Way
Mountain View, CA 94043

Dear CUPA Representative/Inspector:

In accordance with the California Code of Regulations, Title 23, Chapter 16, Section 2715, Subsection (a) where: "The owner shall inform the local agency of any change of designated UST operator(s) no later than 30 days after the change", BP West Coast Products, LLC (BP) is submitting the attached document as notification of a change in the Designated Operator (DO) for the identified facility. The attached notification of change supercedes any similar document previously submitted by BP.

It is the intent of BP to minimize the number of changes in DO assignments in the future to ensure consistency in the site-specific inspections and training. BP appreciates the opportunity to make adjustments to this evolving program as we strive to meet the spirit of the regulations and local CUPA requests.

Please contact Don Pinkerton with Delta Environmental Consultants, Inc. at 916.772.5444 if you have any questions concerning the specific change notification submitted with this cover letter.

Sincerely,

Chris Moul
Environmental Compliance Team Lead
BP West Coast Products, LLC

bp

BP West Coast Products LLC
4 Centerpointe Drive
La Palma, CA 90623

Owner Statements of Designated Underground Storage Tank (UST) Operator and Understanding of Compliance with UST Requirements

Facility Name: ARCO - 2010	Facility ID #:
Facility Address: 2210 OLD MIDDLEFIELD WAY MOUNTAIN VIEW, CA 94043	Reason for Submitting this Form *(Check One)* X Change of Designated Operator
Facility Phone #: 650-968-9375	☐ Update Certificate Expiration Date

Designated UST Operator(s) for this Facility

PRIMARY

Designated Operator's Name: Shane Flores	Relation to UST Facility *(Check One)*
Business Name *(If different from above)*: Delta Environmental Consultants, Inc.	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: 408-506-5580	☐ Service Technician X Third-Party
International Code Council Certification #: Temporary certificate	Expiration Date: 12/29/2006

ALTERNATE 1 *(Optional)*

Designated Operator's Name: *refer to backup document*	Relation to UST Facility *(Check One)*
Business Name *(If different from above)*: *refer to backup document*	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: *refer to backup document*	☐ Service Technician X Third-Party
International Code Council Certification #: *refer to backup document*	Expiration Date: *refer to backup document*

ALTERNATE 2 *(Optional)*

Designated Operator's Name: *refer to backup document*	Relation to UST Facility *(Check One)*
Business Name *(If different from above)*: *refer to backup document*	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: *refer to backup document*	☐ Service Technician X Third-Party
International Code Council Certification #: *refer to backup document*	Expiration Date: *refer to backup document*

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, title 23, section 2715(c) - (f).

Name of tank Owner (print): Chris Moul

Signature of Tank Owner: [signature]

Date: 1/21/2005 Owner's Phone # (714) 690-2349

In December 2004, BP West Coast Products, LLC submitted a separate letter to the local agencies documenting compliance with UST regulations. A copy of this letter can be made available upon request.

December 22, 2004

The following is a complete, current list of California Designated UST Operators from Delta Environmental Consultants, Inc. that may be performing services at this facility. The intent of this list is to provide the regulatory agencies with additional alternates that may be conducting inspections. The Primary Designated Operator listed on the submittal letter cover page may be duplicated on this list.

Last Name	First Name	ICC#	Expiration Date
Colombo	Michael	5234428-UC	05/14/2006
Gorman	Rebecca	5234537-UC	05/27/2006
Nguyen	Tracy	5238629-UC	08/11/2006
Sanchez	Michael	5243872-UC	10/4/2006
Riggins	Larry	5243198-UC	09/29/2006
Shaul	Shelley	5248619-UC	12/1/2006
Osowski	Matt	5234526-UC	05/27/2006
VanderPlaats	Michael	5236491-UC	06/4/2006
Gift	Dan	5244488-UC	10/8/2006
Lees	Denise	5243907-UC	10/15/2006
Valiles	Heidi	5242490-UC	10/7/2006
Peacher	Sean	5240968-UC	10/14/2006
Baird	Aaron	5234524-UC	05/27/2006
Musgrave	Jeff	5243186-UC	09/29/2006
Rogan	Shella	5241006-UC	08/25/2005
Resnick	David	5248759-UC	12/20/2006
Cusick	James	unavailable, passing report attached	12/18/2006
Boynton	Robert	unavailable, passing report attached	12/20/2006
Williams	Ross	unavailable, passing report attached	08/25/2006
Wong	Hang	5241005-UC	08/25/2006
Kasdorf	James	unavailable, passing report attached	12/21/2006
McCormick	Sarah	unavailable, passing report attached	12/22/2006
Husted	Kyle	unavailable, passing report attached	12/22/2006
DeBroka	Krysten	unavailable, passing report attached	12/22/2006
Doe	Carol	unavailable, passing report attached	12/22/2006
Imperial	Lynn	5249046-UC	12/30/2006
Gomez	Oswald	5249253-UC	12/30/2006
Jiminez	Joseph	unavailable, passing report attached	12/29/2006
Floros	Shane	unavailable, passing report attached	12/29/2006
Woods	Steve	5248799-UC	12/22/2006
Daza	Kristen	unavailable, passing report attached	12/30/2006
Bryant	Michelle	unavailable, passing report attached	12/22/2006
Negussie	Girma	unavailable, passing report attached	12/22/2006
Rose	Robert	unavailable, passing report attached	12/22/2006
Alverson	Erik	unavailable, passing report attached	12/21/2006
Julie	Sean	unavailable, passing report attached	01/07/2006
Kanchy	Patrick	unavailable, passing report attached	01/05/2007
Phan	Tuan	unavailable, passing report attached	01/13/2007

Cusick, James

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/18/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: CUSICK, JAMES LOCATOR: CUKO0011

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
[illegible]

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: CUKO0011
Testing provided by: LAS95803
Sky Walk, Inc.
6151 Freeport Blvd. Suite 158
Sacramento, CA 95822
916-391-1957

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE 12/20/2004

EXAM TITLE:
CA Underground Storage Tank System Operator UC (CUO)

NAME BOYNTON, ROBERT JOHN LOCATOR: BOK00020

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-3845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245

Applicant Locator: BOK00020
Testing provided by: LA594602
Sequoia Institute Sierra Campus
7850 Earhart Road

California UST System Operator

[redacted]

Promissor ID:	XX4141011130		
Name:	ROSS WILLIAMS	Date:	08/26/2004
Address:	PO BX 200	Birth Date:	
		SSN:	
	NORWALK CA 90651		

EXAMINATION RESULT: **PASS**

Congratulations! You have passed the California UST System Operator examination. Your wallet card and certificate will be forwarded to you by ICC within six weeks from the last day of the month in which you tested. This *certificate is current for two years.*

It is extremely important that you notify Promissor and ICC of any changes in name and/or address to avoid the *possibility of your certificate not being received. Please contact Promissor at 800-275-8301 and ICC at* 877-783-3926 with changes to your name and address. There may be an additional fee if a certification is re-issued due to a misspelled name or incorrect address.

California UST System Operator

Promissor ID:	XX4141014167		
Name:	JAMES KASDORF	Date:	12/21/2004
Address:	6101 N IDLEWILD AVE	Birth Date:	01/00/1960
		SSN:	396546249
	MILWAUKEE WI 53217		

EXAMINATION RESULT: PASS

Congratulations! You have passed the California UST System Operator examination. Your wallet card and certificate will be forwarded to you by ICC within six weeks from the last day of the month in which you tested. This certificate is current for two years.

It is extremely important that you notify Promissor and ICC of any changes in name and/or address to avoid the possibility of your certificate not being received. Please contact Promissor at 800-275-8301 and ICC at 877-763-3928 with changes to your name and address. There may be an additional fee if a certification is re-issued due to a misspelled name or incorrect address.

: D&11E D&17C

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/22/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: MCCORMICK, SARAH LOCATOR: MCK00248

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: MCK00248
Testing provided by: LAS30101
Aero Atlanta
1723 McCollum Parkway
Kennesaw, GA 30144
770-422-2376D

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/22/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: HUSTED, KYLE LOCATOR: HUKO0018

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2299

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: HUKO0018
Testing provided by: LAS33007
Florida Aviation Academy
1401 NE Tenth Street
Pompano Beach, FL 33060
954-788-3887

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/22/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: DEBROKA, KRYSTEN LOCATOR: DEK00023

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: DEK00023
Testing provided by: LAS44103
T & G Flying Club Inc.
26300 Curtis Wright Pkwy
Richmond Heights, OH 44143
216-289-5094

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/22/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: DOE, CAROL LOCATOR: DOK00024

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: DOK00024
Testing provided by: LAS44103
T & G Flying Club Inc.
26300 Curtis Wright Pkwy
Richmond Heights, OH 44143
216-289-5094

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/29/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: JIMINEZ, JOSEPH FRANCISGRABRIEL LOCATOR: JIK00006

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: JIK00006
Testing provided by: LAS95803
Sky Walk, Inc.
6151 Freeport Blvd. Suite 158
Sacramento, CA 95822
916-391-1957

HP LaserJet 3200

DELTA ENVIRONMENTAL
400 725 8506
DEC-30-2004 10:40AM

Fax Call Report

Job	Date	Time	Type	Identification	Duration	Pages	Result
63	12/30/2004	10:46:50AM	Send	14106204016	0:00	0	No Answer

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council
Computer Exam Report

DATE: 11/23/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: FLORES, SHANE LOCN.CD: FL400038

EXAMINATION RESULTS: PASS

Congratulations! You have passed the CA Underground Storage Tank System Operator - UC (CUO) Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 699-3643 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P.O Box 27343
Vancouver, WA 98687-7343
800-311-5754 or 360-896-9111
www.lasergrade.com

Additional Location: [illegible]
Testing provided by: [illegible]
Multnomah Aviation dba. Short Aviation
[illegible] Airway Blvd.
Livermore, CA 94550
925-443-3143

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/30/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: DAZA, KRISTEN LOCATOR: DAK00038

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: DAK00038
Testing provided by: LAS92702
Lenair Aviation
19531 Campus Dr Ste 5
Santa Ana, CA 92707
949-756-8546

0611E 0617C

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/22/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: BRYANT, MICHELLE LOCATOR: BRK00034

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: BRK00034
Testing provided by: LAS49201
Suburban Aviation, Inc.
4383 Section Road
Ottawa Lake, MI 49267
734-856-6103

□&11E □&17C

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/22/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: NEGUSSIE, GIRMA LOCATOR: MEKO0035

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: MEKO0035
Testing provided by: LAS30101
Aero Atlanta
1723 McCollum Parkway
Kennesaw, GA 30144
770-422-2376□

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/22/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: ROSE, ROBERT LOCATOR: ROK00055

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
536A Workman Mill Road
Whittier, CA 90601

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: ROK00055
Testing provided by: LAS30101
Aero Atlanta
1723 McCollum Parkway
Kennesaw, GA 30144
770-422-2376

California UST System Operator

Promissor ID:	XX4141011131		
Name:	ERIK ALVERSON	Date:	12/21/2004
Address:	1 WENDOVER ROAD	Birth Date:	04/20/1967
		SSN:	145767188

DENVILLE NJ 07834

EXAMINATION RESULT: PASS

Congratulations! You have passed the California UST System Operator examination. Your wallet card and certificate will be forwarded to you by ICC within six weeks from the last day of the month in which you tested. This certificate is current for two years.

It is extremely important that you notify Promissor and ICC of any changes in name and/or address to avoid the possibility of your certificate not being received. Please contact Promissor at 800-276-8301 and ICC at 877-783-3926 with changes to your name and address. There may be an additional fee if a certification is re-issued due to a misspelled name or incorrect address.

0611E 0617C

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 01/07/2005

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: JULIE, SEAN LOCATOR: JUK00009

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2045 or mail it to:

ICC Certification Services
6360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: JUK00009
Testing provided by: LAS11201
Brooklyn Aviation
1618 Sheepshead Bay Road
Brooklyn, NY 11235
718-743-49330

ICC
INTERNATIONAL CODE COUNCIL

California UST System Operator

Promissor ID:	XX4141014496		
Name:	PATRICK KANCHY	Date:	01/05/2005
Address:	968 AVENUE B	Birth Date:	Invalid DateTime.
		SSN:	654839065
	CALIMESA CA 92320		

EXAMINATION RESULT: **PASS**

Congratulations! You have passed the California UST System Operator examination. Your wallet card and certificate will be forwarded to you by ICC within six weeks from the last day of the month in which you tested. This certificate is current for two years.

It is extremely important that you notify Promissor and ICC of any changes in name and/or address to avoid the possibility of your certificate not being received. Please contact Promissor at 800-276-8301 and ICC at 877-783-3926 with changes to your name and address. There may be an additional fee if a certification is re-issued due to a misspelled name or incorrect address.

INTERNATIONAL CODE COUNCIL

California UST System Operator

Promissor ID:	XX4141015123		
Name:	TUAN PHAN	Date:	01/13/2005
Address:	1024 PALOMA DRIVE	Birth Date:	10/14/1974
		SSN:	552692917
	ARCADIA CA 91007		

EXAMINATION RESULT: PASS

Congratulations! You have passed the California UST System Operator examination. Your wallet card and certificate will be forwarded to you by ICC within six weeks from the last day of the month in which you tested. The certificate is current for two years.

It is extremely important that you notify Promissor and ICC of any changes in name and/or address to avoid the possibility of your certificate not being received. Please contact Promissor at 800-275-8301 and ICC at 877-783-3926 with changes to your name and address. There may be an additional fee if a certification is re-issued due to a misspelled name or incorrect address.

bp

BP West Coast Products LLC
4 Centerpointe Drive
La Palma, CA 90623

Owner Statements of Designated Underground Storage Tank (UST) Operator and Understanding of Compliance with UST Requirements

Facility Name. ARCO - 2010	Facility ID #:
Facility Address: 2110 OLD MIDDLEFIELD WAY MOUNTAIN VIEW, CA 94043	Reason for Submitting this Form *(Check One)* X Change of Designated Operator
Facility Phone #: 650-968-9375	☐ Update Certificate Expiration Date

Designated UST Operator(s) for this Facility

PRIMARY

Designated Operator's Name: Heidi Vallies	Relation to UST Facility *(Check One)*
Business Name *(If different from above)*: Delta Environmental Consultants, Inc.	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: 856-780-9017	☐ Service Technician X Third-Party
International Code Council Certification #: 5242490-UC	Expiration Date: 10/7/2006

ALTERNATE 1 *(Optional)*

Designated Operator's Name: *refer to backup document*	Relation to UST Facility *(Check One)*
Business Name *(If different from above)*: *refer to backup document*	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: *refer to backup document*	☐ Service Technician X Third-Party
International Code Council Certification #: *refer to backup document*	Expiration Date: *refer to backup document*

ALTERNATE 2 *(Optional)*

Designated Operator's Name: *refer to backup document*	Relation to UST Facility *(Check One)*
Business Name *(If different from above)*: *refer to backup document*	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: *refer to backup document*	☐ Service Technician X Third-Party
International Code Council Certification #: *refer to backup document*	Expiration Date: *refer to backup document*

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, title 23, section 2715(c) - (f).

Name of tank Owner (print): Chris Moul

Signature of Tank Owner: [signature]

Date: 12/22/2004 Owner's Phone # (714) 690-2349

In December 2004, BP West Coast Products, LLC submitted a separate letter to the local agencies documenting compliance with UST regulations. A copy of this letter can be made available upon request.

December 22, 2004

The following is a complete, current list of California Designated UST Operators from Delta Environmental Consultants, Inc. that may be performing services at this facility. The intent of this list is to provide the regulatory agencies with additional alternates that may be conducting inspections. The Primary Designated Operator listed on the submittal letter cover page may be duplicated on this list.

Last Name	First Name	ICC#	Expiration Date
Colombo	Michael	5234428-UC	5/14/2006
Gorman	Rebecca	5234537-UC	5/27/2006
Nguyen	Tracy	5238620-UC	8/11/2006
Sanchez	Michael	5243872-UC	10/4/2006
Riggins	Larry	5243198-UC	9/29/2006
Shaul	Shelley	unavailable, passing report attached	12/1/2006
Osowski	Matt	5234526-UC	5/27/2006
VanderPlaats	Michael	5236491-UC	6/4/2006
Gift	Dan	5244488-UC	10/8/2006
Lees	Denise	5243907-UC	10/15/2006
Vallies	Heidi	5242490-UC	10/7/2006
Peacher	Sean	5240968-UC	10/14/2006
Baird	Aaron	5234524-UC	5/27/2006
Musgrave	Jeff	5243186-UC	9/29/2006
Rogan	Shella	5241006-UC	8/25/2005
Resnick	David	unavailable, passing report attached	12/20/2006
Cusick	James	unavailable, passing report attached	12/18/2006
Boynton	Robert	unavailable, passing report attached	12/20/2006
Williams	Ross	unavailable, passing report attached	8/25/2006
Wong	Hang	unavailable, passing report attached	8/25/2006
Kasdorf	James	unavailable, passing report attached	12/21/2006
McCormick	Sarah	unavailable, passing report attached	12/22/2006
Husted	Kyle	unavailable, passing report attached	12/22/2006
DeBroka	Krysten	unavailable, passing report attached	12/22/2006
Doe	Carol	unavailable, passing report attached	12/22/2006

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/20/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: BOYNTON, ROBERT JOHN LOCATOR: BOKO0020

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245

Applicant Locator: BOKO0020
Testing provided by: LAS94602
Sequoia Institute-Sierra Campus
7850 Earhart Road

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/22/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: DOE, CAROL LOCATOR: DOKO0024

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: DOKO0024
Testing provided by: LAS44103
T & G Flying Club Inc.
26300 Curtis Wright Pkwy
Richmond Heights, OH 44143
216-289-5094

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/22/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: DEHROKA, KRYSTEN LOCATOR: DEKO0023

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
[illegible]
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87248
Vancouver, WA 98687-7248
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: DEKO0023
Testing provided by: LAS44103
T & G Flying Club Inc.
26300 Curtis Wright Pkwy
Richmond Heights, OH 44143
216-289-5094

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/22/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: HUSTED, KYLE LOCATOR: HUKO0018

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: HUKO0018
Testing provided by: LAS33007
Florida Aviation Academy
1401 NE Tenth Street
Pompano Beach, FL 33060
954-788-3887

' □&11E □&17C

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/22/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: MCCORMICK, SARAH LOCATOR: MCK00248

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: MCK00248
Testing provided by: LAS30101
Aero Atlanta
1723 McCollum Parkway
Kennesaw, GA 30144
770-422-2376□

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/01/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: SHAUL, SHELLEY LOCATOR: SHKO0290

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you
within six weeks after the end of the month in which you passed
the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in [illegible] or name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601-2298

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: SHKO0290
Testing provided by: LA991705
Universal Aviators Academy Inc.
4233 Santa Anita Avenue No. 13
El Monte, CA 91731
626-575-8557

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/20/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: REZNIK, DAVID LOUIS LOCATOR: RRK00014

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245

Applicant Locator: RRK00014
Testing provided by: LAS94602
Sequoia Institute-Sierra Campus
7850 Earhart Road

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 12/18/2004

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: CUSICK, JAMES LOCATOR: CUKO0011

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245
800-211-2754 or 360-896-9111
www.lasergrade.com

Applicant Locator: CUKO0011
Testing provided by: LA895803
Sky Walk, Inc.
6151 Freeport Blvd. Suite 108
Sacramento, CA 95822
916-391-1957

California UST System Operator

Promissor ID:	XX4141014157		
Name:	JAMES KASDORF	Date:	12/21/2004
Address:	5161 N IDLEWILD AVE	Birth Date:	01/06/1966
		SSN:	398546249
	MILWAUKEE WI 53217		

EXAMINATION RESULT: **PASS**

Congratulations! You have passed the California UST System Operator examination. Your wallet card and certificate will be forwarded to you within six weeks from the last day of the month in which you tested. This certificate is current for two years.

It is extremely important that you notify Promissor and ICC of any changes in name and/or address to avoid the possibility of your certificate not being received. Please contact Promissor at 800-275-8301 and ICC at 877-783-3926 with changes to your name and address. There may be an additional fee if a certification is re-issued due to a misspelled name or incorrect address.

INTERNATIONAL CODE COUNCIL

California UST System Operator

[redacted]

Promissor ID: XX4141011130

Name: ROSS WILLIAMS

Date: 08/25/2004

Address: PO BX 200

Birth Date:

SSN:

NORWALK CA 90651

EXAMINATION RESULT: PASS

Congratulations! You have passed the California UST System Operator examination. Your wallet card and certificate will be forwarded to you by ICC within six weeks from the last day of the month in which you tested. The certificate is current for two years.

It is extremely important that you notify Promissor and ICC of any changes in name and/or address to avoid the possibility of your certificate not being received. Please contact Promissor at 800-275-8301 and ICC at 877-783-3926 with changes to your name and address. There may be an additional fee if a certification is re-issued due to a misspelled name or incorrect address.

TO VERIFY AUTHENTICITY OF THIS DOCUMENT YOU MUST TURN OVER AND RUB THE PROMISSOR LOGO WITH FINGER. AUTHENTIC DOCUMENT WILL CHANGE COLOR FROM ORANGE TO YELLOW

ICC
INTERNATIONAL CODE COUNCIL

California UST System Operator

Promissor ID: XX4141011135

Name: HANG WONG

Date: 08/26/2004

Address: 516 N. VALENCIA ST

Birth Date: 09/03/1977

SSN: 618429895

ALHAMBRA CA 91801

EXAMINATION RESULT: PASS

Congratulations! You have passed the California UST System Operator examination. Your wallet card and certificate will be forwarded to you by ICC within six weeks from the last day of the month in which you tested. This certificate is current for two years.

It is extremely important that you notify Promissor and ICC of any changes in name and/or address to avoid the possibility of your certificate not being received. Please contact Promissor at 800-276-9301 and ICC at 877-783-3926 with changes to your name and address. There may be an additional fee if a certification is re-issued due to a misspelled name or incorrect address.

THE FACE OF THIS DOCUMENT HAS A MULTI COLORED BACKGROUND THAT CHANGES COLOR DIAGONALLY AND FADES FROM DARK TO LIGHT WITH DARKER AREAS BOTH LEFT AND RIGHT

Fire Department • Fire and Environmental Protection Division • 1000 Villa Street • Mountain View, CA 94041-1295
650-903-6378 • FAX 650-903-6122

October 20, 2004

John Schetler
Arco Smog Pros Store #02010
P.O. Box 6038
Artesia, CA 90702-6038
for: 2110 Old Middlefield Way

SUBJECT: DESIGNATED OPERATOR CERTIFICATION

Dear Underground Storage Tank Owner:

As you probably are aware, the State Water Resources Control Board has passed legislation requiring that every underground tank site have a "designated operator" to oversee the site and reduce the likelihood of catastrophic leaks. To be a designated operator, you must do the following:

1) Pass the designated operator test administered by ICC by January 1, 2005;
2) Complete and return the attached "Owner Statements of Designated Underground Storage Tank Operator" form to us no later than January 1, 2005; and
3) Once certified, you must conduct monthly visual inspections of the tank site. A form for logging in the results of these inspections is included with this letter. We suggest you make copies and set up a folder at the site to store these forms when completed.

If the underground tank site does not have a designated operator as of January 1, 2005, administrative penalties and/or station closure could result.

If you have any questions regarding this new requirement, feel free to contact us at the above number. The State Water Resources Control Board also has information about the designated operator requirements and testing at its website (listed under "Hot Topics"): http://www.swrcb.ca.gov/cwphome/ust/.

Sincerely,

Gary Leinweber, CHMM, REA
Fire Marshal

CITY OF MOUNTAIN VIEW

Fire Department • Fire and Environmental Protection Division • 1000 Villa Street • Mountain View, CA 94041-1295
650-903-6378 • FAX 650-903-6122

August 13, 2001

Mr. Bob Hertz
ARCO PRODUCTS
P.O. Box 6038
Artesia, CA 90702-6038

Sent Certified

SUBJECT: UNDERGROUND STORAGE TANK UPGRADE REQUIREMENTS

Dear Underground Tank Owner/Operator:

As you are probably aware, the State Water Resources Control Board adopted amendments to the underground storage tank regulations in May of this year as required by Senate Bill 989 (SB989) which became effective January 1, 2000. The regulations specify deadline dates for various upgrade requirements. In an effort to assist you in meeting these deadlines in a timely manner, we are sending you this letter to outline the specific dates and requirements for your underground tank facilities in Mountain View.

For Facility: **Ted's Arco #2010** Location: **2110 Old Middlefield Way, Mtn. View**

Due Date	Requirement
1/1/03	*Secondary containment testing for tanks, piping and dispensers.* • Tester must submit a testing proposal (including contractor name and license number) to the Mountain View Fire Department and obtain approval prior the test*; • Tester must contact Mountain View Fire Department at 650-903-6378 at least 48 hours prior to actual test; • A complete test report, including test logs and results must be submitted to Mountain View Fire Department within 30 days of the test date; • If test fails, business owner/operator is responsible to determine the cause and repair the problem;
	If secondary containment cannot be tested, either:
12/31/02	1) Replace the secondary containment with a new system that can pass the test**; OR
7/1/02	2) Submit plans* for enhanced leak detection test; and
12/31/02	Complete enhanced leak detection test; and
7/1/05	Replace the secondary containment with a new system that can pass the test**

Due Date	Requirement
12/31/03	*Installation of under-dispenser containment system* • Containment must be on State's "approved" list; • Containment must include monitoring by either an audible/visual alarm or by stopping flow of product when a leak is detected; • Plans for installation and monitoring must be submitted to the Mountain View Fire Department and approved prior to installation*.

*All plans shall be submitted to the Mountain View Fire at 1000 Villa Street, Mountain View. No testing or installations shall be performed until these plans have been approved.
**Replacement of secondary containment requires plans to be submitted and approved by the Mountain View Fire Department prior to installation.

Enclosed is additional information regarding the testing of secondary containment for your tanks/piping. Please review this information thoroughly. You will also be receiving additional information regarding these requirements from the State Water Resources Control Board over the coming months.

For both of these requirements, a proposal and/or plans should be submitted to us for approval prior to conducting the test or installation. We will not accept test results or installations that have not been submitted and approved ahead of time.

If you have any questions or want to discuss further, feel free to contact us at the above number.

Thank you for your cooperation and prompt attention to these matters.

Sincerely,

Gary Leinweber, CHMM, REA
Fire Marshal

October 30, 2007

U.S. E.P.A. Regional Offices/State Implementing Agencies

Subject: BP Products North America Inc. - Financial Responsibility Documentation Petroleum Containing Underground Storage Tanks - 40 CFR Part 280

Dear Sir or Madam:

The enclosed document comprises the financial assurance mechanism by which BP America Inc. demonstrates financial responsibility pursuant to 40 CFR 280 Subpart H for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks.

This document is believed to be complete and accurate. However, considering the number and geographic dispersion of UST's covered by BP America Inc.'s financial responsibility, it is possible that errors of omission have occurred and the tank listings will not always be current as of the date of the review. In any case, it is the intent of BP America Inc. to provide the mandated financial responsibility requirements for all UST's subject to 40 CFR 280 Subpart H.

If you have any questions regarding the information submitted, please contact (714) 690-2349.

Sincerely,

Chris Moul
Manager Compliance & Assurance
BP U.S. Convenience Retail

Enclosures

Certificate of Insurance

Name:	BP America Inc.
Address:	Per schedule on file with company
Policy Number:	Claims Made PLI G23717311
Period of Coverage:	01/01/2008 – 01/01/2009
Name of Insurer:	ACE American Insurance Company
Address of Insurer:	436 Walnut St.
	Philadelphia, PA 19106
Name of Insured	BP America Inc.
Address of Insured:	4101 Winfield Road, Warrenville, IL 60555

1. Certification:

ACE American Insurance Company hereby certifies that it has issued liability insurance covering the following underground storage tanks(s):

Per List Attached

for "taking corrective action" and/or "compensating third parties for bodily injury and property damage caused by" either "sudden accidental releases" or "nonsudden accidental releases" or "accidental releases"; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the policy; if coverage is different for different tanks or locations, arising from operating the underground storage tank(s) identified above.

The limits of liability are $1,000,000 per occurrence and annual aggregate of $2,000,000 exclusive of legal defense costs, which are subject to a separate limit under the policy. This coverage is provided under PLIG 23717311. The effective date of said policy is January 1, 2008.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

   a. Bankruptcy or insolvency of the insured shall not relive the Insurer of its obligations under the policy to which this certificate applies.

b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third-party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95--280.102.

c. Whenever requested by a Director of an implementing agency, the Insurer agrees to furnish to the Director a signed duplicate original of the policy and all endorsements.

d. Cancellation or any other termination of the insurance by the Insurer, except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured. Cancellation for non-payment of premium or misrepresentation by the insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

e. The insurance covers claims otherwise covered by the policy that are reported to the Insurer within six months of the effective date of cancellation or non-renewal of the policy except where the new or renewed policy has the same retroactive date earlier than that of the prior policy, and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97(b)(2) and that the Insurer is licensed to transact the business of insurance, or eligible to provide insurance as an excess or surplus lines insurer, in one or more states.

Kevin Truhlar
Assistant Vice President
Authorized Representative of ACE American Insurance Company
500 West Monroe, 4th Floor
Chicago, IL 60661

Endorsement Number 4

Name:	Per list attached
Address:	Per list attached
Policy Number:	Claims Made PLIG23717311
Period of Coverage:	01/01/2008 – 01/01/2009
Insurer:	ACE American Insurance Company
Address:	436 Walnut St. Philadelphia, PA 19106
Name of Insured:	BP America Inc.
Address of Insured:	4101 Winfield Rd. #3 Warrenville, IL 60555

1. This endorsement certifies that the policy to which the endorsement is attached provides liability insurance covering the following underground storage tanks:

   Per List Attached

   for taking corrective action and/or compensating third parties for bodily injury and property damage caused by either sudden accidental releases or nonsudden accidental releases or accidental releases; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the policy arising from operating the underground storage tank(s) identified above.

   The limits of liability are

   $1,000,000 each occurrence
   $2,000,000 annual aggregate

   exclusive of legal defense costs, which are subject to a separate limit under the policy. This coverage is provided under Claims Made PLIG 23717311. The effective date of said policy is January 1, 2008

2. The insurance afforded with respect to such occurrences is subject to all of the terms and conditions of the policy; provided, however, that any provisions inconsistent with subsections (a) through (e) of this Paragraph 2 are hereby amended to conform with subsections (a) through (e);

a. Bankruptcy or insolvency of the insured shall not relieve ACE American Insurance Company of its obligations under the policy to which this endorsement is attached.

b. ACE American Insurance Company is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third-party, with a right of reimbursement by the insured for any such payment made by ACE American Insurance Company. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95–280.102.

c. Whenever requested by a Director of an implementing agency, ACE American Insurance Company agrees to furnish to the Director a signed duplicate original of the policy and all endorsements.

d. Cancellation or any other termination of the insurance by ACE American Insurance Company except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured. Cancellation for non-payment of premium or misrepresentation by the insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

e. The insurance covers claims otherwise covered by the policy that are reported to ACE American Insurance Company within six months of the effective date of cancellation or non-renewal of the policy except where the new or renewed policy has the same retroactive date or a retroactive date earlier than that of the prior policy, and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97(b)(1) and that ACE American Insurance Company is licensed to transact the business of insurance or eligible to provide insurance as an excess or surplus lines insurer in one or more state.

Kevin Truhlar
Assistant Vice President
ACE American Insurance Company
500 West Monroe, 4th Floor
Chicago, IL 60661

State of California
State of Water Resources Control Board
Division of Financial Assistance
P.O. Box 944212
Sacramento, CA 94244-2120

(Instructions on reverse side)

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in Section 2807, Chapter 18, Div. 3, Title 23, CCR:

- [ ] 500,000 dollars per occurrence
- or
- [ ] 1 million dollars per occurrence

AND

- [ ] 1 million dollars annual aggregate
- or
- [ ] 2 million dollars annual aggregate

B. BP America, Inc. (Name of Tank Owner or Operator) *hereby certifies that it is in compliance with the requirements of California Code of Regulations, Title 23, Division 3, Chapter 18, Article 3, Section 2807. The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:*

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp
Insurance	ACE American Insurance Company 436 Walnut Street Philadelphia, PA 19106	PLI G23717311	$1,000,000 per Occurence $2,000,000 Annual Aggregate	01/01/2008 - 01/01/2009	Yes	Yes

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance and shall maintain compliance with all conditions for participation in the Fund. See instructions.

D. Facility Name	Facility Address
Per List Attached	Per List Attached
Facility Name	Facility Address
Facility Name	Facility Address

E. Signature of Tank Owner or Operator	Date	Name and Title of Tank Owner or Operator
	11/05/07	Chris Moul - Environmental Compliance & Assurance Mgr.
Signature of Witness or Notary	**Date**	**Name of Witness or Notary**
	11/05/07	Janet Wager - Witness

00002	4385 ATLANTIC AVE	LONG BEACH	CA	90807	LOS ANGELES	3
00003	5201 CENTURY BLVD	LOS ANGELES	CA	90045	LOS ANGELES	4
00022	1924 W ALONDRA BLVD	COMPTON	CA	90220	LOS ANGELES	3
00043	1000 S SANTA ANITA AV	ARCADIA	CA	91006	LOS ANGELES	5
00059	2401 TAPO ST	SIMI VALLEY	CA	93063	VENTURA	3
00066	2689 N MOORPARK RD	THOUSAND OAKS	CA	91360	VENTURA	4
00068	8001 BROADWAY	LEMON GROVE	CA	91945	SAN DIEGO	4
00076	100 N TUSTIN AVE	ORANGE	CA	92867	ORANGE	4
00081	4015 W EL SEGUNDO BLVD	HAWTHORNE	CA	90250	LOS ANGELES	3
00097	401 N PLACENTIA	FULLERTON	CA	92831	ORANGE	3
00103	1333 W MERCED AVE	WEST COVINA	CA	91790	LOS ANGELES	4
00133	15306 E WHITTIER BLVD	WHITTIER	CA	90603	LOS ANGELES	2
00154	3015 W 182ND ST	TORRANCE	CA	90504	LOS ANGELES	2
00191	3401 E WHITTIER BLVD	LOS ANGELES	CA	90023	LOS ANGELES	3
00194	5884 WASHINGTON BLVD	CULVER CITY	CA	90232	LOS ANGELES	2
00203	1700 W LA PALMA AVE	ANAHEIM	CA	92801	ORANGE	5
00211	13010 E LAMBERT ROAD	WHITTIER	CA	90603	LOS ANGELES	2
00222	6804 VINELAND AVE	NORTH HOLLYWOOD	CA	91605	LOS ANGELES	4
00230	2190 CARROLL ST	SAN FRANCISCO	CA	94124	SAN FRANCISCO	4
00237	1625 MCSWAIN RD	MERCED	CA	95340	MERCED	4
00254	251 SHORELINE HWY.	MILL VALLEY	CA	94941	MARIN	3
00276	10600 MACARTHUR BLVD	OAKLAND	CA	94605	ALAMEDA	4
00306	1700 MIDDLEFIELD RD	REDWOOD CITY	CA	94063	SAN MATEO	4
00358	5150 MANZANITA AVE	CARMICHAEL	CA	95608	SACRAMENTO	3
00374	6407 TELEGRAPH AVE	OAKLAND	CA	94609	ALAMEDA	3
00428	12890 SAN PABLO AVE	RICHMOND	CA	94805	CONTRA COSTA	4
00442	4224 MARCONI AVE	SACRAMENTO	CA	95821	SACRAMENTO	3
00465	151 SOUTHGATE AVE	DALY CITY	CA	94015	SAN MATEO	3
00508	1000 BROADWAY	BURLINGAME	CA	94010	SAN MATEO	2
00515	300 S DELAWARE ST	SAN MATEO	CA	94401	SAN MATEO	5
00524	789 REDWOOD HWY.	MILL VALLEY	CA	94941	MARIN	
00538	1040 SUNNYVALE-SARATOGA R	SUNNYVALE	CA	94087	SANTA CLARA	5
00551	1391 FLORIN RD	SACRAMENTO	CA	95822	SACRAMENTO	4
00566	1175 FELL ST	SAN FRANCISCO	CA	94117	SAN FRANCISCO	4
00573	610 WOODSIDE RD	REDWOOD CITY	CA	94061	SAN MATEO	4
00583	3220 MING AVE	BAKERSFIELD	CA	93304	KERN	4
00589	1963 EL CAMINO REAL	PALO ALTO	CA	94306	SANTA CLARA	4
00595	6100 N HWY 99	STOCKTON	CA	95212	SAN JOAQUIN	3
00601	712 LEWELLING BLVD	SAN LEANDRO	CA	94579	ALAMEDA	4
00606	2320 EL CAMINO REAL	SANTA CLARA	CA	95050	SANTA CLARA	4
00608	17601 HESPERIAN BLVD	SAN LORENZO	CA	94580	ALAMEDA	4
00614	445 E WALNUT	PASADENA	CA	91101	LOS ANGELES	4
00662	1949 AROEN WAY	SACRAMENTO	CA	95815	SACRAMENTO	4
00674	1143 N CAPITOL AVE	SAN JOSE	CA	95132	SANTA CLARA	4
00704	4860 S HUNTINGTON DR	LOS ANGELES	CA	90032	LOS ANGELES	3
00707	988 SAN ANTONIO RD	LOS ALTOS	CA	94022	SANTA CLARA	3
00716	699 SAN ANTONIO RD	PALO ALTO	CA	94306	SANTA CLARA	4
00726	402 N EL CAMINO REAL	SAN MATEO	CA	94401	SAN MATEO	5
00743	1799 EL CAMINO REAL	SAN BRUNO	CA	94066	SAN MATEO	3
00771	699 RINCON AVE	LIVERMORE	CA	94550	ALAMEDA	4
00875	1833 ALTADENA DRIVE	PASADENA	CA	91107	LOS ANGELES	4
01002	2439 S GARFIELD AVE	MONTEREY PARK	CA	91754	LOS ANGELES	4
01008	1210 CRENSHAW BLVD	TORRANCE	CA	90501	LOS ANGELES	3
01014	9065 CAMPO RD	SPRING VALLEY	CA	91977	SAN DIEGO	2
01016	1817 EUCLID AVE	SAN DIEGO	CA	92105	SAN DIEGO	4
01023	1000 W VALENCIA DR	FULLERTON	CA	92833	ORANGE	3
01035	7557 SEPULVEDA BLVD	VAN NUYS	CA	91405	LOS ANGELES	4
01047	2646 W FIRST STREET	SANTA ANA	CA	92703	ORANGE	3
01054	980 W PACIFIC COAST HWY	WILMINGTON	CA	90744	LOS ANGELES	4
01063	3955 E OCEAN BLVD	LONG BEACH	CA	90803	LOS ANGELES	3
01064	14511 BROOKHURST ST	WESTMINSTER	CA	92683	ORANGE	4
01090	14000 E LAMBERT RD	WHITTIER	CA	90605	LOS ANGELES	3
01109	8904 LONG BEACH BLVD.	SOUTH GATE	CA	90280	LOS ANGELES	2
01110	2601 SANTA FE AVE	LONG BEACH	CA	90810	LOS ANGELES	3
01235	1800 W ARTESIA BLVD	TORRANCE	CA	90504	LOS ANGELES	3
01259	702 E SIXTH ST	CORONA	CA	92879	RIVERSIDE	3
01260	4009 W ROSECRANS	HAWTHORNE	CA	90250	LOS ANGELES	4

01276	300 N AZUSA AVE	WEST COVINA	CA	91790	LOS ANGELES	3
01319	365 JACKSON ST	HAYWARD	CA	94544	ALAMEDA	4
01326	640 SAN ANTONIO RD	PALO ALTO	CA	94303	SANTA CLARA	4
01349	8901 MADISON AVE	FAIR OAKS	CA	95628	SACRAMENTO	4
01369	411 W PALMDALE BLVD	PALMDALE	CA	93551	LOS ANGELES	3
01575	14761 DEVONSHIRE ST	MISSION HILLS	CA	91346	LOS ANGELES	4
01584	1245 E FOURTH ST	ONTARIO	CA	91764	SAN BERNARDINO	3
01597	1605 GLENDALE BLVD	LOS ANGELES	CA	90026	LOS ANGELES	4
01601	1785 BELLFLOWER BLVD.	LONG BEACH	CA	90815	LOS ANGELES	3
01602	4895 BELLFLOWER BLVD	LONG BEACH	CA	90808	LOS ANGELES	4
01633	6982 WESTMINSTER BLVD	WESTMINSTER	CA	92683	ORANGE	3
01637	1000 N STATE COLLEGE BLVD	ANAHEIM	CA	92806	ORANGE	6
01661	9161 S PAINTER AVE	WHITTIER	CA	90605	LOS ANGELES	4
01664	1410 E MAIN ST	EL CAJON	CA	92021	SAN DIEGO	4
01673	12167 ARTESIA BLVD	CERRITOS	CA	90701	LOS ANGELES	3
01677	404 E CHASE AVE	EL CAJON	CA	92021	SAN DIEGO	2
01680	5158 LAUREL CANYON BLVD	NORTH HOLLYWOOD	CA	91604	LOS ANGELES	4
01682	7667 E SLAUSON AVE	CITY OF COMMERCE	CA	90040	LOS ANGELES	3
01684	550 FOOTHILL BLVD	LA CANADA FLINTRID	CA	91011	LOS ANGELES	4
01695	600 N MOORPARK RD	THOUSAND OAKS	CA	91360	VENTURA	4
01701	605 S MILLS RD	VENTURA	CA	93003	VENTURA	3
01738	5012 LINCOLN AVE	CYPRESS	CA	90630	ORANGE	3
01749	4265 WOODRUFF AVE	LAKEWOOD	CA	90713	LOS ANGELES	3
01754	300 W WASHINGTON AVE	ESCONDIDO	CA	92025	SAN DIEGO	4
01758	1540 PLAZA BLVD.	NATIONAL CITY	CA	91950	SAN DIEGO	4
01783	1015 MAIN ST	RAMONA	CA	92065	SAN DIEGO	3
01785	985 TURQUOISE ST	SAN DIEGO	CA	92109	SAN DIEGO	3
01786	2829 N BROADWAY	LOS ANGELES	CA	90031	LOS ANGELES	3
01790	6110 MISSION GORGE RD	SAN DIEGO	CA	92120	SAN DIEGO	2
01795	301 S EUCLID AVE	ANAHEIM	CA	92802	ORANGE	4
01806	4498 BONITA RD	BONITA	CA	91902	SAN DIEGO	4
01807	12428 HEACOCK ST	MORENO VALLEY	CA	92553	RIVERSIDE	4
01812	16502 BOLSA CHICA ST	HUNTINGTON BEACH	CA	92649	ORANGE	4
01815	10087 SIERRA	FONTANA	CA	92335	SAN BERNARDINO	4
01846	1002 MANHATTAN BCH BLVD	MANHATTAN BEACH	CA	90266	LOS ANGELES	3
01865	14244 NEWPORT AVE	TUSTIN	CA	92780	ORANGE	4
01880	4380 EAGLE ROCK BLVD	LOS ANGELES	CA	90041	LOS ANGELES	3
01888	16501 GOLDENWEST ST	HUNTINGTON BEACH	CA	92647	ORANGE	4
01902	2380 LOMITA AVE	LOMITA	CA	90717	LOS ANGELES	4
01904	1753 TRUMAN ST	SAN FERNANDO	CA	91340	LOS ANGELES	3
01905	18025 MAGNOLIA ST	FOUNTAIN VALLEY	CA	92708	ORANGE	3
01906	16251 D ST	VICTORVILLE	CA	92394	SAN BERNARDINO	3
01912	18480 BROOKHURST ST	FOUNTAIN VALLEY	CA	92708	ORANGE	4
01914	720 H ST	CHULA VISTA	CA	91910	SAN DIEGO	2
01919	660 VIA DE LA VALLE	SOLANA BEACH	CA	92075	SAN DIEGO	4
01924	785 N MAIN ST	CORONA	CA	92880	RIVERSIDE	3
01925	3190 MAIN ST	CHULA VISTA	CA	91911	SAN DIEGO	4
01935	2228 W RAMSEY ST	BANNING	CA	92220	RIVERSIDE	3
01936	8700 BALBOA BLVD	NORTHRIDGE	CA	91325	LOS ANGELES	4
01940	4506 LANKERSHIM BLVD	NORTH HOLLYWOOD	CA	91602	LOS ANGELES	4
01941	6692 INDIANA AVE	RIVERSIDE	CA	92506	RIVERSIDE	4
01946	332 PICO BLVD	SANTA MONICA	CA	90405	LOS ANGELES	4
01948	2308 S ESCONDIDO BLVD	ESCONDIDO	CA	92025	SAN DIEGO	2
01958	1216 CALIMESA BLVD	CALIMESA	CA	92320	RIVERSIDE	3
01959	12050 ROSCOE BLVD	NORTH HOLLYWOOD	CA	91605	LOS ANGELES	4
01960	1701 BRUNDAGE LANE	BAKERSFIELD	CA	93304	KERN	4
01973	4900 BALL ROAD	CYPRESS	CA	90630	ORANGE	4
01978	1819 CLOVERFIELD BLVD	SANTA MONICA	CA	90404	LOS ANGELES	6
01980	1116 CASITAS PASS RD	CARPINTERIA	CA	93013	SANTA BARBARA	3
01981	1565 E FOURTH ST	ONTARIO	CA	91764	SAN BERNARDINO	4
01988	6130 BALBOA AVE	SAN DIEGO	CA	92111	SAN DIEGO	2
01992	9454 CORBIN AVE	NORTHRIDGE	CA	91324	LOS ANGELES	4
01995	11801 RANCHO BERNARDO RD	RANCHO BERNARDO	CA	92128	SAN DIEGO	4
02010	2110 OLD MIDDLEFIELD WAY	MOUNTAIN VIEW	CA	94043	SANTA CLARA	4
02030	2550 MISSION BELL DR	SAN PABLO	CA	94806	CONTRA COSTA	4
02035	1001 SAN PABLO AVE	ALBANY	CA	94706	ALAMEDA	4
02068	2100 BROADWAY	SACRAMENTO	CA	95818	SACRAMENTO	2

02074	1405 BRANHAM LN	SAN JOSE	CA	95118	SANTA CLARA	4
02076	800 E KETTLEMAN LN	LODI	CA	95240	SAN JOAQUIN	4
02077	1913 NEVADA CITY HWY	GRASS VALLEY	CA	95945	NEVADA	4
02079	707 E ST	MARYSVILLE	CA	95901	YUBA	2
02082	1995 WARBURTON AVE	SANTA CLARA	CA	95050	SANTA CLARA	4
02089	2104 N CAPITOL AVE #2	SAN JOSE	CA	95132	SANTA CLARA	3
02090	295 WASHINGTON ST	DALY CITY	CA	94015	SAN MATEO	4
02092	5498 MONTEREY HWY	SAN JOSE	CA	95111	SANTA CLARA	3
02093	3425 TRACY BLVD	TRACY	CA	95376	SAN JOAQUIN	4
02094	1399 W WOOD ST	WILLOWS	CA	95988	GLENN	3
02106	198 SOSCOL AVE	NAPA	CA	94559	NAPA	5
02107	3310 PARK BLVD	OAKLAND	CA	94610	ALAMEDA	3
02111	1156 DAVIS ST	SAN LEANDRO	CA	94536	ALAMEDA	2
02112	1260 PARK ST	ALAMEDA	CA	94501	ALAMEDA	4
02114	4995 ALMADEN EXPY	SAN JOSE	CA	95118	SANTA CLARA	3
02121	43 S ABBOTT AVE	MILPITAS	CA	95035	SANTA CLARA	4
02123	8500 ELK GROVE BLVD	ELK GROVE	CA	95758	SACRAMENTO	3
02126	4400 SUNRISE BLVD	FAIR OAKS	CA	95628	SACRAMENTO	2
02128	2230 BARRETT AVE	RICHMOND	CA	94801	CONTRA COSTA	4
02130	7906 N EL DORADO ST	STOCKTON	CA	95210	SAN JOAQUIN	4
02133	2908 BENJAMIN HOLT DR	STOCKTON	CA	95207	SAN JOAQUIN	4
02134	401 S SARATOGA AVE	SAN JOSE	CA	95129	SANTA CLARA	4
02143	455 EAST E ST	WILLIAMS	CA	95987	COLUSA	3
02144	1100 TULLY RD	SAN JOSE	CA	95122	SANTA CLARA	3
02145	660 W FREMONT AVE	SUNNYVALE	CA	94086	SANTA CLARA	3
02146	1722 MERIDIAN AVE	SAN JOSE	CA	95125	SANTA CLARA	2
02147	40055 BLACOW RD	FREMONT	CA	94538	ALAMEDA	5
02152	22141 CENTER ST	CASTRO VALLEY	CA	94546	ALAMEDA	3
02153	2800 HOMESTEAD RD	SANTA CLARA	CA	95051	SANTA CLARA	3
02155	5755 CAMDEN AVE	SAN JOSE	CA	95124	SANTA CLARA	4
02158	35900 FREMONT BLVD	FREMONT	CA	94536	ALAMEDA	4
02162	15135 HESPERIAN BLVD	SAN LEANDRO	CA	94578	ALAMEDA	5
02164	5751 HILLSDALE BLVD	SACRAMENTO	CA	95842	SACRAMENTO	5
02166	1855 WATT AVENUE	SACRAMENTO	CA	95826	SACRAMENTO	4
02169	869 W GRAND AVE	OAKLAND	CA	94607	ALAMEDA	4
02177	6698 MACK ROAD	SACRAMENTO	CA	95823	SACRAMENTO	3
02180	3000 TRAVIS BLVD.	FAIRFIELD	CA	94534	SOLANO	3
02183	2838 J STREET	SACRAMENTO	CA	95816	SACRAMENTO	2
02184	3650 NELSON RD	FAIRFIELD	CA	94533	SOLANO	3
02185	9800 E 14TH ST	OAKLAND	CA	94603	ALAMEDA	4
02186	3212 N CALIFORNIA	STOCKTON	CA	95204	SAN JOAQUIN	3
02187	2375 QUIMBY RD	SAN JOSE	CA	95122	SANTA CLARA	4
02188	145 KERN ST	SALINAS	CA	93905	MONTEREY	3
03004	18811 COLIMA RD	ROWLAND HEIGHTS	CA	91748	LOS ANGELES	5
03005	27301 HAWTHORNE BLVD	ROLLING HILLS EST	CA	90274	LOS ANGELES	5
03014	2531 PALOS VERDES DR	LOMITA	CA	90717	LOS ANGELES	5
03018	11958 RAMONA BLVD	EL MONTE	CA	91732	LOS ANGELES	4
03030	918 W LANCASTER BLVD	LANCASTER	CA	93534	LOS ANGELES	4
03035	8820 CLAIRMONT MESA	SAN DIEGO	CA	92123	SAN DIEGO	4
03037	915 S CAMINO DEL RIO ST	SAN DIEGO	CA	92108	SAN DIEGO	3
03042	13331 EUCLID AVE	GARDEN GROVE	CA	92843	ORANGE	3
03045	14231 RED HILL AVE	TUSTIN	CA	92780	ORANGE	4
03048	27682 CROWN VALLEY PKWY	MISSION VIEJO	CA	92691	ORANGE	3
03050	4359 COLDWATER CANYON	STUDIO CITY	CA	91604	LOS ANGELES	4
03053	5981 WARNER AVE	HUNTINGTON BEACH	CA	92649	ORANGE	4
03060	3205 UNIVERSITY AVE	SAN DIEGO	CA	92104	SAN DIEGO	4
03069	701 W CHANNEL ST	SAN PEDRO	CA	90731	LOS ANGELES	4
03070	144 N VERDUGO RD	GLENDALE	CA	91206	LOS ANGELES	6
03076	1935 E KATELLA AVE	ORANGE	CA	92867	ORANGE	4
03077	2124 E HARBOR BLVD	VENTURA	CA	93001	VENTURA	3
03101	25122 MARGUERITE PKWY	MISSION VIEJO	CA	92692	ORANGE	3
04314	2200 EL CAMINO AVE	SACRAMENTO	CA	95821	SACRAMENTO	3
04398	3921 WATT AVE	SACRAMENTO	CA	95821	SACRAMENTO	4
04494	566 HEGENBERGER RD	OAKLAND	CA	94621	ALAMEDA	4
04495	1950 S DELAWARE ST	SAN MATEO	CA	94403	SAN MATEO	4
04968	3501 FAIR OAKS BLVD	SACRAMENTO	CA	95864	SACRAMENTO	4
04971	2303 JEFFERSON ST	NAPA	CA	94559	NAPA	5

04977	2770 CASTRO VALLEY RD	CASTRO VALLEY	CA	94546	ALAMEDA	3
05007	2940 LYTTON ST	SAN DIEGO	CA	92110	SAN DIEGO	3
05027	3834 E THIRD ST	LOS ANGELES	CA	90063	LOS ANGELES	3
05028	124 W PACIFIC COAST HWY	LONG BEACH	CA	90806	LOS ANGELES	4
05049	189 W HIGHLAND AVE	SAN BERNARDINO	CA	92405	SAN BERNARDINO	3
05054	2106 W TEMPLE ST	LOS ANGELES	CA	90026	LOS ANGELES	4
05061	12806 E ROSECRANS AVE	SANTA FE SPRINGS	CA	90670	LOS ANGELES	3
05076	1936 STATE	SANTA BARBARA	CA	93101	SANTA BARBARA	4
05087	2340 EL CAJON BLVD	SAN DIEGO	CA	92104	SAN DIEGO	2
05107	16518 HAWTHORNE BLVD	LAWNDALE	CA	90260	LOS ANGELES	2
05110	5731 FIRESTONE BLVD	SOUTH GATE	CA	90280	LOS ANGELES	2
05111	2749 N EL CAMINO REAL	SAN CLEMENTE	CA	92672	ORANGE	3
05125	3706 E FOOTHILL BLVD	PASADENA	CA	91107	LOS ANGELES	3
05132	6098 UNIVERSITY AVE	SAN DIEGO	CA	92115	SAN DIEGO	3
05134	5405 CLAIREMONT MESA BLVD	SAN DIEGO	CA	92117	SAN DIEG	2
05137	201 BROADWAY	EL CAJON	CA	92020	SAN DIEGO	2
05141	1550 MORENA BLVD	SAN DIEGO	CA	92110	SAN DIEGO	5
05147	2245 S MAIN ST	SANTA ANA	CA	92707	ORANGE	4
05148	586 N MAIN ST	BISHOP	CA	93514	INYO	4
05162	1490 SEVENTH ST	SAN PEDRO	CA	90732	LOS ANGELES	4
05168	3659 CENTRAL AVE	RIVERSIDE	CA	92506	RIVERSIDE	4
05180	5851 RODEO RD	LOS ANGELES	CA	90016	LOS ANGELES	3
05187	8007 W MANCHESTER AVE	PLAYA DEL REY	CA	90293	LOS ANGELES	4
05200	8004 LANKERSHIM BLVD	NORTH HOLLYWOOD	CA	91605	LOS ANGELES	4
05214	305 E REDLANDS BLVD	SAN BERNARDINO	CA	92408	SAN BERNARDINO	4
05215	57858 29 PALMS HWY	YUCCA VALLEY	CA	92284	SAN BERNARDINO	4
05220	10201 E ARTESIA BLVD	BELLFLOWER	CA	90706	LOS ANGELES	3
05221	14221 S FIGUEROA ST	LOS ANGELES	CA	90061	LOS ANGELES	4
05252	2156 S GROVE AVE	ONTARIO	CA	91761	SAN BERNARDINO	3
05254	625 SYCAMORE AVE	VISTA	CA	92083	SAN DIEGO	3
05265	2353 E PALMDALE BLVD	PALMDALE	CA	93550	LOS ANGELES	3
05305	484 S RIVERSIDE AVE	RIALTO	CA	92376	SAN BERNARDINO	3
05329	1139 DOUGLAS BLVD.	ROSEVILLE	CA	95678	PLACER	4
05330	2896 ZINFANDEL DR	RANCHO CORDOVA	CA	95670	SACRAMENTO	3
05337	6337 FAIR OAKS BLVD	CARMICHAEL	CA	95608	SACRAMENTO	3
05340	2295 SUNRISE BLVD.	RANCHO CORDOVA	CA	95670	SACRAMENTO	3
05360	2500 NUT TREE ROAD	VACAVILLE	CA	95687	SOLANO	3
05369	36974 FREMONT BLVD	FREMONT	CA	94536	ALAMEDA	3
05370	1860 CAMPBELL AVE	CAMPBELL	CA	95008	SANTA CLARA	4
05384	545 W ALMA AVE	SAN JOSE	CA	95126	SANTA CLARA	4
05393	2717 LEMON GROVE AVE	LEMON GROVE	CA	91945	SAN DIEGO	3
05397	407 E ST	CHULA VISTA	CA	91910	SAN DIEGO	4
05399	2005 MARCONI ST	SACRAMENTO	CA	95821	SACRAMENTO	4
05404	3618 STATE ST	SANTA BARBARA	CA	93105	SANTA BARBARA	4
05406	1876 GRAND AVE	SAN DIEGO	CA	92109	SAN DIEGO	3
05408	6301 EL CAJON BLVD	SAN DIEGO	CA	92115	SAN DIEGO	3
05409	798 3RD AVE	CHULA VISTA	CA	91910	SAN DIEGO	4
05410	1726 BROADWAY	CHULA VISTA	CA	91911	SAN DIEGO	4
05411	2256 PALM AVE	SAN DIEGO	CA	92154	SAN DIEGO	4
05420	6450 WHITE LANE	BAKERSFIELD	CA	93309	KERN	3
05424	8024 ELDER CREEK RD	SACRAMENTO	CA	95824	SACRAMENTO	3
05428	6616 MIRAMAR RD	SAN DIEGO	CA	92121	SAN DIEGO	3
05440	4500 ROCKLIN ROAD	ROCKLIN	CA	95677	PLACER	3
05450	1617 W FREMONT	STOCKTON	CA	95203	SAN JOAQUIN	3
05464	365 E ALISAL ST	SALINAS	CA	93901	MONTEREY	3
05470	3099 SUNRISE BLVD	RANCHO CORDOVA	CA	95742	SACRAMENTO	3
05471	20815 BEAR VALLEY RD	APPLE VALLEY	CA	92308	SAN BERNARDINO	3
05475	73980 HIGHWAY 111	PALM DESERT	CA	92260	RIVERSIDE	3
05476	27900 DATE PALM DRIVE	CATHEDRAL CITY	CA	92234	RIVERSIDE	2
05500	41655 WINCHESTER RD	TEMECULA	CA	92590	RIVERSIDE	3
05503	8121 FLORIN RD	SACRAMENTO	CA	95828	SACRAMENTO	3
05504	4747 NORTHGATE BLVD	SACRAMENTO	CA	95834	SACRAMENTO	3
05519	16869 SOUTH D ST	VICTORVILLE	CA	92393	SAN BERNARDINO	3
05527	538 N NORDAHL RD	ESCONDIDO	CA	92025	SAN DIEGO	4
05536	3830 MCKINLEY ST	CORONA	CA	92879	RIVERSIDE	3
05539	12610 SABRE SPRINGS PKY	SAN DIEGO	CA	92128	SAN DIEGO	4
05555	500 W STETSON AVE	HEMET	CA	92543	RIVERSIDE	3

05556	3700 HAMNER AVE	NORCO	CA	92860	RIVERSIDE	3
05585	8100 GERBER RD	SACRAMENTO	CA	95828	SACRAMENTO	3
05593	298 S SANDERSON AVE	HEMET	CA	92545	RIVERSIDE	3
05599	5555 MISSION RD	BONSALL	CA	92003	SAN DIEGO	4
05610	1010 FAIRWAY DRIVE	WALNUT	CA	91789	LOS ANGELES	3
05618	29355 CENTRAL AVE	LAKE ELSINORE	CA	92532	RIVERSIDE	3
05620	16061 BEAR VALLEY	HESPERIA	CA	92341	SAN BERNARDINO	3
05625	26916 MESA ROCK RD	ESCONDIDO	CA	92026	SAN DIEGO	4
05630	1470 ALAMO DR	VACAVILLE	CA	95687	SOLANO	4
05637	299 MARINA BLVD	SUISUN CITY	CA	94585	SOLANO	4
05644	33986 ORANGE ST	WILDOMAR	CA	92595	RIVERSIDE	4
05654	1518 N MAGNOLIA AVE	EL CAJON	CA	92020	SAN DIEGO	4
05656	4123 CHINO HILLS PARKWAY	CHINO HILLS	CA	91709	SAN BERNARDINO	4
05674	16300 SIERRA HWY	MOJAVE	CA	93501	KERN	4
05676	1402 E ONTARIO AVE	CORONA	CA	92881	RIVERSIDE	4
05679	11667 MAGNOLIA AVE	RIVERSIDE	CA	92503	RIVERSIDE	4
05695	44239 MARGARITA RD	TEMECULA	CA	92592	RIVERSIDE	4
05696	9215 ELK GROVE-FLORIN RD	ELK GROVE	CA	95624	SACRAMENTO	4
05726	1025 KLOKE AVE	CALEXICO	CA	92231	IMPERIAL	4
05731	805 RIVERPOINT DR	WEST SACRAMENTO	CA	95691	YOLO	4
05737	3770 MURPHY CANYON RD	SAN DIEGO	CA	92123	SAN DIEGO	4
05750	33440 HIGHWAY 74	HEMET	CA	92545	RIVERSIDE	4
05770	1625 HERITAGE RD	SAN DIEGO	CA	92154	SAN DIEGO	4
05776	100 LA TERRAZA BLVD	ESCONDIDO	CA	92025	SAN DIEGO	4
05789	2951 BECHELLI LANE	REDDING	CA	96002	SHASTA	4
05792	1991 PALOMAR AIRPORT RD	CARLSBAD	CA	92009	SAN DIEGO	4
05804	3031 VERNON AVE	VERNON	CA	90058	LOS ANGELES	4
05807	195 NIBLICK RD	PASO ROBLES	CA	93446	SAN LUIS OBISPO	4
05811	14475 PALMDALE RD	VICTORVILLE	CA	92392	SAN BERNARDINO	4
05823	2098 REDLANDS BLVD	REDLANDS	CA	92373	SAN BERNARDINO	4
05826	48-055 GRAPEFRUIT BL	COACHELLA	CA	92236	RIVERSIDE	5
05830	9720 CARROLL CENTRE RD	SAN DIEGO	CA	92126	SAN DIEGO	4
05831	24161 MOULTON PKWY	LAGUNA HILLS	CA	92653	ORANGE	4
05859	3170 CARMEL VALLEY RD	SAN DIEGO	CA	92130	SAN DIEGO	4
05878	4591 N BLACKSTONE	FRESNO	CA	93726	FRESNO	4
05881	9511 VALLEY VIEW ST	CYPRESS	CA	90630	ORANGE	4
05884	67625 E PALM CANYON DR	CATHEDRAL CITY	CA	92234	RIVERSIDE	4
05887	3890 N UNIVERSITY PKY	SAN BERNARDINO	CA	92407	SAN BERNARDINO	4
05896	46150 WASHINGTON ST	LA QUINTA	CA	92253	RIVERSIDE	4
05907	27491 LA PAZ RD	LAGUNA NIGUEL	CA	92677	ORANGE	4
05912	5472 ORANGETHORPE AVE	LA PALMA	CA	90623	ORANGE	4
05913	27727 BASELINE	HIGHLAND	CA	92346	SAN BERNARDINO	4
05928	27691 YNEZ RD	TEMECULA	CA	92591	RIVERSIDE	4
05934	41240 KALMIA ST	MURRIETA	CA	92562	RIVERSIDE	4
05936	500 VICTORIA	OXNARD	CA	93030	VENTURA	4
05951	PO BOX 39	BAKER	CA	92309	SAN BERNARDINO	4
05964	1001 W ARTESIA BLVD	GARDENA	CA	90248	LOS ANGELES	4
05965	4525 E JURUPA	ONTARIO	CA	91762	SAN BERNARDINO	4
05967	13691 CENTRAL	CHINO	CA	91710	SAN BERNARDINO	4
05968	1717 E VISTA CHINO	PALM SPRINGS	CA	92262	RIVERSIDE	4
05994	300 BRISTOL ST	COSTA MESA	CA	92626	ORANGE	2
05996	11768 FOOTHILL BOULEVARD	RANCHO CUCAMONGA	CA	91730	SAN BERNARDINO	4
05997	18762 VALLEY BLVD	BLOOMINGTON	CA	92316	SAN BERNARDINO	3
05999	1801 S STATE COLLEGE BLVD	ANAHEIM	CA	92806	ORANGE	4
06001	886 COLUSA AVE	YUBA CITY	CA	95991	SUTTER	4
06006	26406 SAND CYN RD	CANYON COUNTRY	CA	91387	LOS ANGELES	4
06019	2833 65TH ST	SACRAMENTO	CA	95817	SACRAMENTO	3
06020	1711 E YOSEMITE	MANTECA	CA	95336	SAN JOAQUIN	3
06023	1801 WOODSIDE RD	REDWOOD CITY	CA	94061	SAN MATEO	4
06025	2225 W 16TH ST	SACRAMENTO	CA	95818	SACRAMENTO	2
06036	13142 GOLDENWEST ST	WESTMINSTER	CA	92683	ORANGE	3
06038	12424 LOS OSOS RD	SAN LUIS OBISPO	CA	93405	SAN LUIS OBISPO	3
06043	2101 TULLY ROAD	MODESTO	CA	95350	STANISLAUS	4
06044	3147 SENTER RD	SAN JOSE	CA	95111	SANTA CLARA	4
06050	790 N SHORELINE BLVD	MOUNTAIN VIEW	CA	94043	SANTA CLARA	4
06052	539 E REDLANDS BLVD	REDLANDS	CA	92373	SAN BERNARDINO	3
06059	2660 PLEASANT HILL RD	PLEASANT HILL	CA	94523	CONTRA COSTA	4

06060	21452 BROOKHURST ST	HUNTINGTON BEACH	CA	92646	ORANGE	2
06061	593 N MOLLISON AVE	EL CAJON	CA	92021	SAN DIEGO	3
06066	490 PACIFIC COAST HWY	SEAL BEACH	CA	90740	ORANGE	4
06071	3414 S MAIN ST	SANTA ANA	CA	92707	ORANGE	3
06072	1575 LANDESS AVE	MILPITAS	CA	95035	SANTA CLARA	4
06073	2300 WESTBOROUGH BLVD	S SAN FRANCISCO	CA	94080	SAN MATEO	3
06076	779 W SAN YSIDRO BLVD	SAN YSIDRO	CA	92173	SAN DIEGO	4
06078	4700 MADISON AVE	SACRAMENTO	CA	95841	SACRAMENTO	4
06080	85 E LOUISE AVENUE	LATHROP	CA	95330	SAN JOAQUIN	3
06083	3298 EL CAJON BLVD	SAN DIEGO	CA	92104	SAN DIEGO	4
06085	1222 E FIRST ST	SANTA ANA	CA	92701	ORANGE	4
06086	301 E SAN YSIDRO BLVD	SAN YSIDRO	CA	92173	SAN DIEGO	4
06091	1697 S WOLFE RD	SUNNYVALE	CA	94087	SANTA CLARA	3
06095	2329 N TEXAS ST	FAIRFIELD	CA	94533	SOLANO	3
06101	2336 HIGHLAND AVE	NATIONAL CITY	CA	91950	SAN DIEGO	4
06105	795 RIO DEL MAR BLVD	APTOS	CA	95003	SANTA CRUZ	4
06106	2402 CASCADE BLVD	REDDING	CA	96003	SHASTA	4
06109	3201 W VALLEY BLVD	ALHAMBRA	CA	91803	LOS ANGELES	5
06110	1201 E IMPERIAL HWY	PLACENTIA	CA	92870	ORANGE	4
06113	785 E STANLEY BLVD	LIVERMORE	CA	94550	ALAMEDA	2
06116	17620 BROOKHURST ST	FOUNTAIN VALLEY	CA	92708	ORANGE	4
06119	25 W TIERRA REJADA RD	SIMI VALLEY	CA	93065	VENTURA	3
06128	4498 CLAIREMONT MESA BLVD	SAN DIEGO	CA	92117	SAN DIEGO	4
06129	21313 S AVALON	CARSON	CA	90745	LOS ANGELES	3
06131	3201 HARBOR BLVD	COSTA MESA	CA	92626	ORANGE	5
06132	2445 E BALL RD	ANAHEIM	CA	92806	ORANGE	4
06133	800 PALOMAR ST	CHULA VISTA	CA	91911	SAN DIEGO	4
06136	1200 GENEVA AVE	SAN FRANCISCO	CA	94112	SAN FRANCISCO	3
06139	880 E HILLSDALE BLVD	FOSTER CITY	CA	94404	SAN MATEO	4
06143	3704 CAHUENGA BLVD	NORTH HOLLYWOOD	CA	91604	LOS ANGELES	4
06144	1240 E WASHINGTON ST	COLTON	CA	92324	SAN BERNARDINO	3
06146	725 N 2ND ST	EL CAJON	CA	92021	SAN DIEGO	4
06147	2016 WINCHESTER BLVD	CAMPBELL	CA	95008	SANTA CLARA	3
06148	5131 SHATTUCK AVE	OAKLAND	CA	94609	ALAMEDA	2
06157	1401 2ND ST	SAN RAFAEL	CA	94901	MARIN	4
06159	6140 GREENBACK LANE	CITRUS HEIGHTS	CA	95621	SACRAMENTO	4
06160	13361 HARBOR BLVD	GARDEN GROVE	CA	92843	ORANGE	2
06166	2410 W BROADWAY	NEEDLES	CA	92363	SAN BERNARDINO	3
06169	1411 E DEL AMO BLVD	CARSON	CA	90746	LOS ANGELES	3
06171	23510 CRENSHAW BLVD	TORRANCE	CA	90505	LOS ANGELES	4
06177	18180 PRAIRIE AVE	TORRANCE	CA	90504	LOS ANGELES	4
06178	3949 E DENNISON AVE	LOS ANGELES	CA	90023	LOS ANGELES	4
06179	26409 SIERRA HWY	NEWHALL	CA	91321	LOS ANGELES	4
06189	13460 E FIRESTONE BLVD	SANTA FE SPGS	CA	90670	LOS ANGELES	3
06191	17602 GOLDENWEST ST	HUNTINGTON BEACH	CA	92647	ORANGE	5
06192	650 N ARNEILL ROAD	CAMARILLO	CA	93010	VENTURA	5
06195	9320 MIRA MESA BLVD	SAN DIEGO	CA	92126	SAN DIEGO	4
06200	125 N RANCHO SANTA FE RD	SAN MARCOS	CA	92069	SAN DIEGO	4
06201	40077 MISSION BLVD	FREMONT	CA	94539	ALAMEDA	4
06206	43500 GRIMMER BLVD	FREMONT	CA	94538	ALAMEDA	3
06223	4610 PEARL AVE	SAN JOSE	CA	95136	SANTA CLARA	2
06224	10801 STUDEBAKER RD	DOWNEY	CA	90241	LOS ANGELES	3
06225	4745 WATT AVE	N.HIGHLANDS	CA	95660	SACRAMENTO	2
06226	102 E YORBA LINDA BLVD	PLACENTIA	CA	92870	ORANGE	2
06228	2747 PINOLE VALLEY RD	PINOLE	CA	94564	CONTRA COSTA	2
06301	6540 BRIDGEHEAD RD	OAKLEY	CA	94561	CONTRA COSTA	2
06305	40212 WINCHESTER RD	TEMECULA	CA	92591	RIVERSIDE	4
06306	32975 MONTEREY AVENUE	THOUSAND PALMS	CA	92276	RIVERSIDE	4
06315	1403 S SANTA FE AVE	VISTA	CA	92083	SAN DIEGO	4
06318	13660 BEAR VALLEY RD	VICTORVILLE	CA	92392	SAN BERNARDINO	3
06323	3501 NORTHGATE BLVD	SACRAMENTO	CA	95834	SACRAMENTO	2
06341	15730 ROY ROGERS RD	VICTORVILLE	CA	92394	SAN BERNARDINO	3
06345	2624 E ALESSANDRO BLVD	RIVERSIDE	CA	92508	RIVERSIDE	4
06351	1201 YSABEL ST	PASO ROBLES	CA	93446	SAN LUIS OBISPO	4
06365	2898 W RIALTO AVE	RIALTO	CA	92376	SAN BERNARDINO	2
06376	450 W EL NORTE PKY	ESCONDIDO	CA	92026	SAN DIEGO	2
06377	12117 PALMDALE RD	VICTORVILLE	CA	92392	SAN BERNARDINO	4

06389	6100 AIRPORT BLVD	SACRAMENTO	CA	95837	SACRAMENTO	3
06390	2850 S ROSE AVE	OXNARD	CA	93033	VENTURA	2
06502	12776 PALM DRIVE	DESERT HOT SPRINGS	CA	92240	RIVERSIDE	4
06508	78355 VARNER ROAD	PALM DESERT	CA	92211	RIVERSIDE	2
06513	7969 WALERGA ROAD	SACRAMENTO	CA	95843	SACRAMENTO	3
06517	6481 LONETREE WAY	BRENTWOOD	CA	94513	CONTRA COSTA	3
06519	911 NORTH MILLIKEN	ONTARIO	CA	91764	SAN BERNARDINO	2
06520	5280 FAIRFIELD RANCH ROAD	CHINO HILLS	CA	91709	SAN BERNARDINO	2
06521	2195 S HAVEN	ONTARIO	CA	91761	SAN BERNARDINO	3
06523	133 W 8TH ST	NATIONAL CITY	CA	91950	SAN DIEGO	3
06526	1190 E LELAND RD	PITTSBURG	CA	94565	CONTRA COSTA	2
06528	501 ALLESANDRO BLVD	RIVERSIDE	CA	92506	RIVERSIDE	2
06540	29080 PORTOLA PKWY	LAKE FOREST	CA	92630	ORANGE	2
06544	1918 N RIVERSIDE AVE	RIALTO	CA	92376	SAN BERNARDINO	2
06545	13550 BEACH BLVD	LA MIRADA	CA	90638	LOS ANGELES	3
06546	74950 GERALD FORD DR	PALM DESERT	CA	92210	RIVERSIDE	2
06547	101 AUTO CENTER CIRCLE	SALINAS	CA	93907	MONTEREY	2
06550	27402 ANTONIO PARKWAY	LADERA RANCH	CA	92694	ORANGE	2
06551	15531 SAN PABLO AVENUE	RICHMOND	CA	94806	CONTRA COSTA	2
06555	23145 HEMLOCK AVENUE	MORENO VALLEY	CA	92557	RIVERSIDE	4
06558	970 Work Street	Salinas	CA	93901	Monterey	3
06562	105 LOPES STREET	FAIRFIELD	CA	94534	SOLANO	3
06564	3400 WILLOW PASS	CONCORD	CA	94520	CONTRA COSTA	2
06600	10421 GRANT LINE ROAD	ELK GROVE	CA	95624	SACRAMENTO	3
09501	3601 SLAUSON	MAYWOOD	CA	90270	LOS ANGELES	3
09502	8440 LONG BEACH BLVD	SOUTH GATE	CA	90280	LOS ANGELES	3
09503	2330 E 7TH STREET	LONG BEACH	CA	90804	LOS ANGELES	3
09504	12202 SOUTH STREET	ARTESIA	CA	90701	LOS ANGELES	3
09505	998 E ANAHEIM	LONG BEACH	CA	90813	LOS ANGELES	3
09507	3631 FLORENCE AVENUE	BELL	CA	90201	LOS ANGELES	3
09508	1700 W WHITTIER	MONTEBELLO	CA	90640	LOS ANGELES	3
09509	3302 DEL MAR AVE	ROSEMEAD	CA	91770	LOS ANGELES	3
09510	3680 SAN FERNANDO RD	GLENDALE	CA	91202	LOS ANGELES	3
09511	120 E IMPERIAL	BREA	CA	92821	ORANGE	3
09512	2016 W 17TH ST	SANTA ANA	CA	92706	ORANGE	3
09513	6800 LANKERSHIM	NORTH HOLLYWOOD	CA	91605	LOS ANGELES	3
09515	1049 E GARVEY	MONTEREY PARK	CA	91755	LOS ANGELES	3
09517	10801 SANTA MONICA BLVD	LOS ANGELES	CA	90025	LOS ANGELES	3
09518	6601 FLORENCE AVENUE	BELL GARDENS	CA	90201	LOS ANGELES	3
09519	3100 LOS COYOTES	LONG BEACH	CA	90808	LOS ANGELES	3
09520	2800 E FOOTHILL	PASADENA	CA	91107	LOS ANGELES	3
09523	1818 HACIENDA BLVD	LA PUENTE	CA	91744	LOS ANGELES	4
09524	3296 N E ST	SAN BERNARDINO	CA	92405	SAN BERNARDINO	3
09525	3541 CESAR CHAVEZ	E LOS ANGELES	CA	90063	LOS ANGELES	3
09527	1800 E ROSECRANS	COMPTON	CA	90220	LOS ANGELES	3
09528	7352 E ROSECRANS	PARAMOUNT	CA	90723	LOS ANGELES	3
09529	887 N VENTURA AVE	VENTURA	CA	93001	VENTURA	3
09530	5175 MELROSE	LOS ANGELES	CA	90038	LOS ANGELES	3
09531	1465 S WINCHESTER	SAN JOSE	CA	95128	SANTA CLARA	2
09532	700 AVOCADO RD	EL CAJON	CA	92020	SAN DIEGO	3
09533	1092 E WASHINGTON AVE	EL CAJON	CA	92020	SAN DIEGO	3
09534	10601 MAGNOLIA	NORTH HOLLYWOOD	CA	91601	LOS ANGELES	3
09535	3400 SAN PABLO AVE	OAKLAND	CA	94603	ALAMEDA	3
09536	26225 MISSION BLVD	HAYWARD	CA	94544	ALAMEDA	3
09537	10050 LAUREL CANYON	PACOIMA	CA	91331	LOS ANGELES	3
09538	12158 ALONDRA	NORWALK	CA	90650	LOS ANGELES	2
09539	2937 E CHAPMAN AVE	ORANGE	CA	92869	ORANGE	4
09540	3010 UNION AVE	SAN JOSE	CA	95124	SANTA CLARA	3
09543	7594 UNIVERSITY AVE	LA MESA	CA	91941	SAN DIEGO	3
09544	3101 EL SEGUNDO	HAWTHORNE	CA	90250	LOS ANGELES	3
09545	2214 N BROADWAY	LOS ANGELES	CA	90031	LOS ANGELES	3
09546	14360 FRANCISQUITO	LA PUENTE	CA	91744	LOS ANGELES	4
09548	23900 AVALON	CARSON	CA	90745	LOS ANGELES	3
09549	14121 NEWPORT AVE	TUSTIN	CA	92780	ORANGE	3
09550	291 S TUSTIN ST	ORANGE	CA	92866	ORANGE	3
09551	280 E FOOTHILL	RIALTO	CA	92376	SAN BERNARDINO	3
09552	782 N MOUNTAIN	UPLAND	CA	91786	SAN BERNARDINO	3

09553	1610 GAREY	POMONA	CA	91766	LOS ANGELES	2
09554	1025 W ANAHEIM	WILMINGTON	CA	90744	LOS ANGELES	4
09555	304 S MAGNOLIA AVE	ANAHEIM	CA	92804	ORANGE	3
09556	17475 BROOKHURST	FOUNTAIN VALLEY	CA	92708	ORANGE	3
09557	16851 SHERMAN WAY	VAN NUYS	CA	91406	LOS ANGELES	3
09558	103 E ALOSTA	GLENDORA	CA	91740	LOS ANGELES	2
09559	7908 WINTER GARDENS	EL CAJON	CA	92021	SAN DIEGO	3
09560	2502 IMPERIAL AVE	SAN DIEGO	CA	92102	SAN DIEGO	3
09561	833 TURQUOISE ST	SAN DIEGO	CA	92109	SAN DIEGO	2
09562	978 CUYAMACA ST	EL CAJON	CA	92020	SAN DIEGO	3
09563	1890 PALM AVE	SAN DIEGO	CA	92154	SAN DIEGO	4
09564	6404 MISSION GORGE RD	SAN DIEGO	CA	92120	SAN DIEGO	3
09566	1606 PLAZA BLVD	NATIONAL CITY	CA	91950	SAN DIEGO	3
09567	9611 MISSION GORGE	SANTEE	CA	92071	SAN DIEGO	3
09568	401 TELEGRAPH CYN RD	CHULA VISTA	CA	91910	SAN DIEGO	3
09569	1734 HIGHLAND AVE	NATIONAL CITY	CA	91950	SAN DIEGO	4
09570	1139 HARBISON AVE	NATIONAL CITY	CA	91950	SAN DIEGO	2
09571	4330 ORANGE AVE	SAN DIEGO	CA	92105	SAN DIEGO	3
09572	1484 E WASHINGTON AVE	EL CAJON	CA	92020	SAN DIEGO	2
09573	1625 N MAGNOLIA AVE	EL CAJON	CA	92020	SAN DIEGO	4
09574	9009 CARLTON HILLS BLVD	SANTEE	CA	92071	SAN DIEGO	3
09576	1651 ROSECRANS ST	SAN DIEGO	CA	92106	SAN DIEGO	2
09576	4202 CLAIREMONT MESA BLVD	SAN DIEGO	CA	92117	SAN DIEGO	3
09577	489 W MAIN ST	EL CAJON	CA	92020	SAN DIEGO	3
09578	9600 MURRAY DR	LA MESA	CA	91942	SAN DIEGO	4
0957.	434 W 5TH AVE	ESCONDIDO	CA	92025	SAN DIEGO	2
09580	6311 IMPERIAL AVE	SAN DIEGO	CA	92114	SAN DIEGO	3
09581	9090 GLENOAKS	SUN VALLEY	CA	91352	LOS ANGELES	3
09582	10120 CENTRAL	MONTCLAIR	CA	91763	SAN BERNARDINO	2
09583	600 E ROSECRANS	LOS ANGELES	CA	90001	LOS ANGELES	2
09584	8606 RESEDA BLVD	NORTHRIDGE	CA	91324	LOS ANGELES	3
09587	6757 LAUREL CANYON	NORTH HOLLYWOOD	CA	91606	LOS ANGELES	2
09588	11870 ROSCOE BLVD	SUN VALLEY	CA	91352	LOS ANGELES	3
09589	799 W 19TH ST	COSTA MESA	CA	92627	ORANGE	3
09590	20055 VANOWEN	CANOGA PARK	CA	91306	LOS ANGELES	4
09591	8863 LAKEWOOD	DOWNEY	CA	90240	LOS ANGELES	3
09592	8600 WOODMAN	PACOIMA	CA	91331	LOS ANGELES	3
09593	1539 S STANDARD AVE	SANTA ANA	CA	92707	ORANGE	3
09594	751 BAKER ST	COSTA MESA	CA	92626	ORANGE	2
09595	9108 CAMPO RD	SPRING VALLEY	CA	91977	SAN DIEGO	3
09596	7974 UNIVERSITY AVE	LA MESA	CA	91941	SAN DIEGO	2
09597	1401 HILLTOP	CHULA VISTA	CA	91911	SAN DIEGO	3
09598	633 BIRMINGHAM DR	CARDIFF	CA	92007	SAN DIEGO	4
09599	3860 OLD TOWN AVE	SAN DIEGO	CA	92110	SAN DIEGO	3
09600	1250 N WILSON WAY	STOCKTON	CA	95202	SAN JOAQUIN	3
09601	1266 E JULIAN ST	SAN JOSE	CA	95110	SANTA CLARA	3
09602	13435 BOWMAN ROAD	AUBURN	CA	95603	PLACER	3
09603	2505 TOWNE	POMONA	CA	91766	LOS ANGELES	3
09604	7510 ORANGETHORPE AVE	BUENA PARK	CA	90621	ORANGE	3
09605	5026 W SUNSET BLVD	LOS ANGELES	CA	90027	LOS ANGELES	4
09606	1706 S GAFFEY STREET	SAN PEDRO	CA	90731	LOS ANGELES	2
09607	11890 S HAWTHORNE BLVD	HAWTHORNE	CA	90250	LOS ANGELES	3
09608	11269 S VERMONT	LOS ANGELES	CA	90044	LOS ANGELES	3
09609	197 E HWY 246	BUELLTON	CA	93427	SANTA BARBARA	4
09610	4069 STATE ST	SANTA BARBARA	CA	93110	SANTA BARBARA	3
09611	231 N MILPAS ST	SANTA BARBARA	CA	93103	SANTA BARBARA	3
09612	795 VENTURA AVE	OAK VIEW	CA	93022	VENTURA	3
09613	1501 GONZALEZ RD	OXNARD	CA	93030	VENTURA	4
09614	1715 THOUSAND OAKS BLVD	THOUSAND OAKS	CA	91362	VENTURA	3
09615	29145 HEATHERCLIFF	MALIBU	CA	90265	LOS ANGELES	4
09617	706 E LOS ANGELES	SIMI VALLEY	CA	93063	VENTURA	3
09618	1356 N ERRINGER	SIMI VALLEY	CA	93063	VENTURA	4
09619	2211 TAPO STREET	SIMI VALLEY	CA	93063	VENTURA	3
09620	10259 TOPANGA CYN BLVD	CHATSWORTH	CA	91311	LOS ANGELES	3
09622	6310 FALLBROOK	WOODLAND HILLS	CA	91367	LOS ANGELES	4
09623	22406 VENTURA BLVD	WOODLAND HILLS	CA	91364	LOS ANGELES	3
09624	6039 RESEDA BLVD	TARZANA	CA	91356	LOS ANGELES	4

09625	6255 WINNETKA	CANOGA PARK	CA	91303	LOS ANGELES	3
09626	16705 NORDHOFF ST	NORTH HILLS	CA	91343	LOS ANGELES	3
09628	11464 BALBOA	GRANADA HILLS	CA	91344	LOS ANGELES	1
09629	15508 DEVONSHIRE	MISSION HILLS	CA	91340	LOS ANGELES	4
09630	12967 VAN NUYS	PACOIMA	CA	91331	LOS ANGELES	4
09631	6000 CANOGA AVE	WOODLAND HILLS	CA	91367	LOS ANGELES	3
09632	8050 VAN NUYS	VAN NUYS	CA	91402	LOS ANGELES	4
09633	14114 VANOWEN	VAN NUYS	CA	91405	LOS ANGELES	3
09634	6810 SEPULVEDA	VAN NUYS	CA	91405	LOS ANGELES	3
09635	12500 VENTURA BLVD	STUDIO CITY	CA	91604	LOS ANGELES	3
09636	2354 E PALMDALE BLVD	PALMDALE	CA	93550	LOS ANGELES	4
09637	4406 ADAMS	LOS ANGELES	CA	90016	LOS ANGELES	3
09639	7664 SANTA MONICA	LOS ANGELES	CA	90046	LOS ANGELES	4
09640	8770 W OLYMPIC	LOS ANGELES	CA	90035	LOS ANGELES	3
09642	2555 LINCOLN BLVD	SANTA MONICA	CA	90404	LOS ANGELES	3
09645	4130 W CENTURY	INGLEWOOD	CA	90304	LOS ANGELES	3
09646	1403 CENTURY BLVD	LOS ANGELES	CA	90047	LOS ANGELES	3
09647	5036 EL SEGUNDO	HAWTHORNE	CA	90250	LOS ANGELES	4
09648	5230 ROSECRANS	HAWTHORNE	CA	90250	LOS ANGELES	3
09649	2730 MARINE	REDONDO BEACH	CA	90278	LOS ANGELES	2
09650	4015 REDONDO BEACH BLVD	LAWNDALE	CA	90260	LOS ANGELES	3
09651	16515 HAWTHORNE BLVD	LAWNDALE	CA	90260	LOS ANGELES	3
09652	1131 PACIFIC COAST HWY	HERMOSA BEACH	CA	90254	LOS ANGELES	3
09653	4926 TORRANCE	TORRANCE	CA	90503	LOS ANGELES	3
09654	1890 PACIFIC COAST HWY	REDONDO BEACH	CA	90277	LOS ANGELES	3
09655	22620 WESTERN AVE	TORRANCE	CA	90501	LOS ANGELES	3
09656	302 S PACIFIC	SAN PEDRO	CA	90731	LOS ANGELES	3
09657	18523 S AVALON	CARSON	CA	90746	LOS ANGELES	3
09658	22309 S MAIN	CARSON	CA	90745	LOS ANGELES	3
09659	11026 PARAMOUNT BLVD	DOWNEY	CA	90241	LOS ANGELES	3
09660	8010 IMPERIAL HWY	DOWNEY	CA	90242	LOS ANGELES	4
09661	9853 LONG BEACH BLVD	SOUTH GATE	CA	90280	LOS ANGELES	4
09662	2581 E SLAUSON	HUNTINGTON PARK	CA	90255	LOS ANGELES	3
09663	2251 N FIGUEROA	LOS ANGELES	CA	90065	LOS ANGELES	3
09664	1205 S ALVARADO	LOS ANGELES	CA	90001	LOS ANGELES	3
09665	1386 E LAS TUNAS	SAN GABRIEL	CA	91775	LOS ANGELES	3
09667	5756 WHITTIER	E LOS ANGELES	CA	90022	LOS ANGELES	3
09669	6923 ROSEMEAD	PICO RIVERA	CA	90660	LOS ANGELES	3
09670	10808 LAKEWOOD BLVD	DOWNEY	CA	90241	LOS ANGELES	3
09671	4258 N MAINE	BALDWIN PARK	CA	91706	LOS ANGELES	3
09672	15602 SAN BERNARDINO RD	WEST COVINA	CA	91722	LOS ANGELES	3
09673	460 S WORKMAN MILL RD	CITY OF INDUSTRY	CA	91745	LOS ANGELES	3
09675	101 E WHITTIER BLVD	LA HABRA	CA	90631	ORANGE	2
09676	718 S BREA BLVD	BREA	CA	92621	ORANGE	3
09677	2351 E ORANGETHORPE	FULLERTON	CA	92631	ORANGE	4
09678	362 N AZUSA	LA PUENTE	CA	91744	LOS ANGELES	3
09679	447 S AZUSA	LA PUENTE	CA	91744	LOS ANGELES	3
09681	857 E ARROW HWY	GLENDORA	CA	91740	LOS ANGELES	4
09682	539 E FOOTHILL	POMONA	CA	91766	LOS ANGELES	3
09684	2475 S GAREY	POMONA	CA	91766	LOS ANGELES	2
09686	12345 CENTRAL	CHINO	CA	91710	SAN BERNARDINO	3
09687	9690 N CENTRAL	MONTCLAIR	CA	91763	SAN BERNARDINO	3
09688	1054 W MISSION	ONTARIO	CA	91761	SAN BERNARDINO	2
09689	808 N MOUNTAIN	ONTARIO	CA	91762	SAN BERNARDINO	3
09690	475 N MOUNTAIN	UPLAND	CA	91786	SAN BERNARDINO	2
09691	775 W FOOTHILL	UPLAND	CA	91786	SAN BERNARDINO	3
09692	9886 FOOTHILL	RANCHO CUCAMONGA	CA	91730	SAN BERNARDINO	4
09693	16090 FOOTHILL	FONTANA	CA	92335	SAN BERNARDINO	3
09694	8127 MULBERRY AVENUE	FONTANA	CA	92335	SAN BERNARDINO	3
09695	111 W VALLEY BLVD	RIALTO	CA	92376	SAN BERNARDINO	2
09696	247 E 40TH ST	SAN BERNARDINO	CA	92404	SAN BERNARDINO	4
09697	2187 W HIGHLAND AVEUE	SAN BERNARDINO	CA	92407	SAN BERNARDINO	3
09698	995 W HIGHLAND AVE	SAN BERNARDINO	CA	92405	SAN BERNARDINO	2
09699	25717 E BASELINE ST	SAN BERNARDINO	CA	92410	SAN BERNARDINO	4
09700	16337 MAIN	HESPERIA	CA	92345	SAN BERNARDINO	4
09701	15445 PALMDALE RD	VICTORVILLE	CA	92392	SAN BERNARDINO	4
09702	1400 E MAIN ST	BARSTOW	CA	92311	SAN BERNARDINO	4

09703	2181 W MAIN ST	BARSTOW	CA	92311	SAN BERNARDINO	3
09704	16083 FOOTHILL	FONTANA	CA	92335	SAN BERNARDINO	2
09705	1735 W 6TH ST	CORONA	CA	92882	RIVERSIDE	2
09706	024 W 6TH ST	CORONA	CA	92882	RIVERSIDE	3
09707	1205 S MAIN ST	CORONA	CA	92882	RIVERSIDE	4
09708	2600 HAMNER AVE	NORCO	CA	92860	RIVERSIDE	4
09709	811 N MAIN ST	CORONA	CA	92880	RIVERSIDE	3
09710	4930 VAN BUREN BLVD	RIVERSIDE	CA	92503	RIVERSIDE	2
09711	3399 VAN BUREN	RIVERSIDE	CA	92503	RIVERSIDE	3
09712	3570 CENTRAL	RIVERSIDE	CA	92506	RIVERSIDE	2
09713	4395 MARKET ST	RIVERSIDE	CA	92501	RIVERSIDE	2
09714	1294 UNIVERSITY AVE	RIVERSIDE	CA	92507	RIVERSIDE	2
09715	1645 S TIPPECANOE AVE	SAN BERNARDINO	CA	92408	SAN BERNARDINO	4
09716	902 ORANGE ST	REDLANDS	CA	92374	SAN BERNARDINO	3
09717	34696 YUCAIPA BLVD	YUCAIPA	CA	92399	SAN BERNARDINO	2
09718	22990 ALLESANDRO BLVD	MORENO VALLEY	CA	92553	RIVERSIDE	3
09719	401 E 6TH STREET	BEAUMONT	CA	92223	RIVERSIDE	2
09720	56886 29 PALMS HWY	YUCCA VALLEY	CA	92284	SAN BERNARDINO	4
09721	268 E 4TH ST	PERRIS	CA	92570	RIVERSIDE	3
09722	2105 E FLORIDA AVE	HEMET	CA	92544	RIVERSIDE	3
09723	24991 SUNNYMEAD	MORENO VALLEY	CA	92553	RIVERSIDE	3
09725	2811 W LINCOLN AVE	ANAHEIM	CA	92801	ORANGE	3
09726	300 S BROOKHURST ST	ANAHEIM	CA	92804	ORANGE	3
09727	2101 S HARBOR BLVD	ANAHEIM	CA	92802	ORANGE	3
09728	2800 W BALL ROAD	ANAHEIM	CA	92804	ORANGE	2
09729	11600 BEACH BLVD	STANTON	CA	90680	ORANGE	3
09730	727 S EAST ST	ANAHEIM	CA	92805	ORANGE	2
09731	3101 E LA PALMA	ANAHEIM	CA	92801	ORANGE	3
09732	2493 N TUSTIN	ORANGE	CA	92865	ORANGE	3
09733	826 E KATELLA AVE	ORANGE	CA	92867	ORANGE	3
09734	6311 WESTMINSTER AVE	WESTMINSTER	CA	92683	ORANGE	3
09735	13501 MAGNOLIA ST	GARDEN GROVE	CA	92844	ORANGE	2
09736	13511 EUCLID ST	GARDEN GROVE	CA	92843	ORANGE	3
09738	2730 W MCFADDEN AVE	SANTA ANA	CA	92704	ORANGE	3
09739	2940 N BRISTOL ST	SANTA ANA	CA	92706	ORANGE	3
09740	801 N BRISTOL ST	SANTA ANA	CA	92703	ORANGE	3
09741	324 S GRAND AVE	SANTA ANA	CA	92701	ORANGE	2
09742	16501 EDWARDS STREET	HUNTINGTON BEACH	CA	92647	ORANGE	2
09743	18520 BROOKHURST	FOUNTAIN VALLEY	CA	92708	ORANGE	3
09744	18975 MAGNOLIA	FOUNTAIN VALLEY	CA	92708	ORANGE	3
09745	19971 BEACH BLVD	HUNTINGTON BEACH	CA	92648	ORANGE	3
09746	2021 NEWPORT BLVD	COSTA MESA	CA	92627	ORANGE	2
09747	590 S PACIFIC COAST HWY	LAGUNA BEACH	CA	92651	ORANGE	3
09748	590 CAMINO DE ESTRELLA	SAN CLEMENTE	CA	92672	ORANGE	2
09749	802 N COAST HWY	OCEANSIDE	CA	92054	SAN DIEGO	2
09750	2505 MORENA BLVD	SAN DIEGO	CA	92110	SAN DIEGO	3
09751	1902 SUNSET CLIFFS BLVD	OCEAN BEACH	CA	92107	SAN DIEGO	3
09752	3255 UNIVERSITY AVE	SAN DIEGO	CA	92104	SAN DIEGO	4
09755	1165 PALM AVE	IMPERIAL BEACH	CA	91932	SAN DIEGO	2
09756	6901 FEDERAL BLVD	LEMON GROVE	CA	91945	SAN DIEGO	3
09757	8787 LAKE MURRAY BLVD	SAN DIEGO	CA	92119	SAN DIEGO	3
09758	398 EL CAJON BLVD	EL CAJON	CA	92020	SAN DIEGO	3
09759	900 E BROADWAY	EL CAJON	CA	92020	SAN DIEGO	2
09760	12109 WOODSIDE	LAKESIDE	CA	92040	SAN DIEGO	3
09761	9393 KEARNEY MESA RD	SAN DIEGO	CA	92126	SAN DIEGO	4
09762	444 S IMPERIAL AVE	CALEXICO	CA	92231	IMPERIAL	3

bp

BP West Coast Products LLC
4 Centerpointe Drive
La Palma, CA 90623-1066

December 29, 2006

To Whom It May Concern:

Subject: **2007 Financial Responsibility Letter**

Enclosed please find a copy of the Bp West Coast Products, LLC 2007 Financial Responsibility Letter for your records.

Should you have any questions, please feel free to call me at 714-670-5321.

Thank You.

Yours truly,

Janet Wager
Bp Environmental Compliance
714-670-5321 Office
714-670-5420 Fax

JW:sl
Attachment

7

Certificate of Insurance

Name:	BP America Inc.
Address:	Per schedule on file with company
Policy Number:	Claims Made PLIG 2371954A
Period of Coverage:	01/01/2007 – 01/01/2008
Name of Insurer:	Westchester Surplus Lines Insurance Company
Address of Insurer:	436 Walnut St.
	Philadelphia, PA 19106
Name of Insured	BP America Inc.
Address of Insured:	4101 Winfield Road, Warrenville, IL 60555

1. Certification:

Westchester Surplus Lines Insurance Company hereby certifies that it has issued liability insurance covering the following underground storage tanks(s):

Per List Attached

for "taking corrective action" and/or "compensating third parties for bodily injury and property damage caused by" either "sudden accidental releases" or "nonsudden accidental releases" or "accidental releases"; in accordance with and subject to the limits of liability, exclusions, conditions, and other terms of the policy; if coverage is different for different tanks or locations, arising from operating the underground storage tank(s) identified above.

The limits of liability are $1,000,000 per occurrence and annual aggregate of $2,000,000 exclusive of legal defense costs, which are subject to a separate limit under the policy. This coverage is provided under PLIG 2371954A. The effective date of said policy is January 1, 2007

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

   a. Bankruptcy or insolvency of the insured shall not relive the Insurer of its obligations under the policy to which this certificate applies.

bp

BP West Coast Products LLC
4 Centerpointe Drive
La Palma, CA 90623

November 14, 2005

U.S. E.P.A. Regional Offices/State Implementing Agencies

Subject: BP Products North America Inc. - Financial Responsibility Documentation Petroleum Containing Underground Storage Tanks - 40 CFR Part 280

Dear Sir or Madam:

The enclosed document comprises the financial assurance mechanism by which BP America Inc. demonstrates financial responsibility pursuant to 40 CFR 280 Subpart H for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks.

This document is believed to be complete and accurate. However, considering the number and geographic dispersion of USTs covered by BP America Inc.'s financial responsibility, it is possible that errors of omission have occurred and the tank listings will not always be current as of the date of the review. In any case, it is the intent of BP America Inc. to provide the mandated financial responsibility requirements for all USTs subject to 40 CFR 280 Subpart H.

If you have any questions regarding the information submitted, please contact (714) 690-2349.

Sincerely,

Chris Moul
Manager Compliance & Assurance
BP U.S. Convenience Operations

Enclosures

cc: Michelle Roddy - BP

CERTIFICATE OF INSURANCE

Name & Address	See Attachment 6 for names and addresses of each covered UST location
Policy Number:	Contact facility representative or Jeff Hall or Mike Robbins at MARSH (312-627-0006) for copies of all UST waste facility liability endorsement policy numbers
Period of Coverage:	January 1, 2006 through January 1, 2007
Name of Insurer:	Westchester Surplus Lines Insurance Company
Address of Insurer:	1601 Chestnut Street, Philadelphia, PA 19101
Name of Insured:	BP America Inc.
Address of Insured:	4101 Winfield Road, Warrenville, IL 60555

Certification

1. Westchester Surplus Lines Insurance Company, the insurer, as identified above, hereby Certifies that it has issued liability insurance covering the following underground storage tank(s): (see Attachment 6) for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases arising from operating the underground storage tank(s) identified above

The limits of liability are $1,000,000 per occurrence and annual aggregate of $2,000,000, exclusive of legal costs, which are subject to a separate limit under the policy. This coverage is provided under PLI G21723927. The effective date of said policy is January 1, 2006.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

   a. Bankruptcy or insolvency of the insured shall not relieve the Westchester Surplus Lines Insurance Company of its obligations under the policy to which this certificate applies.
   b. The Insurer is liable for the payment of amounts within any deductible applicable to the Policy to the provider of corrective action or a damaged third party, with a right of reimbursement by the Insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95280.102.
   c. Whenever requested by (a Director of an Implementing agency), the Insurer agrees to furnish to (the Director) a signed duplicate original of the policy and all endorsements.
   d. Cancellation or any other termination of the insurance by the Insurer, except for nonpayment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written

notice is received by the insured. Cancellation for nonpayment of premium or misrepresentation by the insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

c. The insurance covers claims otherwise covered by the policy that are reported to the insurer within six months of the effective date of cancellation or nonrenewal of the policy except where the new or renewed policy has the same retroactive date earlier than that of the prior policy, and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (2) and that the insurer is licensed to transact the business of insurance in one or more states.

Authorized Representative of Insurer
November 14, 2005

Endorsement Number 4

Name:	Underground Tank Endorsement
Address:	Per list attached
Policy Number:	Claims Made PLIG 21723927
Period of Coverage:	01/01/2006 - 01/01/2007
Insurer:	Westchester Surplus Lines Insurance Company
Address:	1601 Chestnut Street Philadelphia, PA 19101-1484
Name of Insured:	BP America Inc.
Address of Insured:	4101 Winfield Road #3rd Warrenville, Illinois 60555

1. This endorsement certifies that the policy to which the endorsement is attached provides liability insurance coverage for the following underground storage tanks:

   Per list attached

   for taking corrective action and/or compensating third parties for bodily injury and property damage caused by either sudden accidental releases or non-sudden accidental releases or accidental releases.

   The limits of liability are

   $1,000,000 each occurrence
   $2,000,000 annual aggregate

   exclusive of legal defense costs

   This coverage is provided under policy number Claims Made PLIG 21723927

   The effective date of said policy is January 1, 2006

2. The insurance afforded with respect to such occurrences is subject to all of the terms and conditions of the policy, provided however, that any provisions inconsistent with subsections (a) through (o) of this Paragraph 2 are hereby

amended to conform with subsections (a) through (e).

a. Bankruptcy or insolvency of the insured shall not relieve Westchester Surplus Lines Insurance Company of its obligations under the policy to which this endorsement is attached.

b. Westchester Surplus Lines Insurance Company is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third-party with a right of reimbursement by the insured for any such payment made by Westchester Surplus Lines Insurance Company. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280-102.

c. Whenever requested by a director of an implementing agency Westchester Surplus Lines Insurance Company agrees to furnish to the Director a signed duplicate original of the policy and all endorsements.

d. Cancellation or any other termination of the insurance by Westchester Surplus Lines Insurance Company will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured.

e. The insurance covers claims for any occurrence that commenced during the term of the policy that is discovered and reported to Westchester Surplus Lines Insurance Company within six months of the effective date of the cancellation or termination of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (1) and that Westchester Surplus Lines Insurance Company is licensed to transact the business of insurance or eligible to provide insurance as an excess or surplus lines insurer in one or more states

Robin R. Soss
Assistant Vice President
ACE Excess & Surplus Insurance Services, Inc.
1601 Chestnut Street
Philadelphia, PA 19101-1484

bp

Attachment 6
Financial Assurance for Correction Action and Third Party Compensation for
Underground and Aboveground Storage Tanks Owned, Operated or Guaranteed by
BP Corporation North America Inc. or Subsidiaries Regulated by EPA or State Administered Programs

BP Amoco Chemical Company Chocolate Bayou Works 2 miles South of FM 2917 Alvin, TX 77512 (see tank listing at regional office)	BP Amoco Chemical Company Chocolate Bayou Administration 2 miles south of intersection FM 2917 & FM 2004 Alvin, TX 77512 (see tank listing at regional office)	BP Amoco Chemical Company Joliet Truck Terminal 23540 S. Youngs Road Channahon, IL 60410 (see tank listing at regional office)
BP Chemicals Green Lake Facility P.O. Box 659 13060 TX Highway 185 Port Lavaca, TX 77979 (see tank listing at regional office)	BP Naperville Complex 150 West Warrenville Road Naperville, IL 60563 (see tank listing at regional office)	BP America Production Company 4502 E. 41st Street Tulsa, OK (see tank listing at regional office)
BP America Production Company 7575 N. Lakewood Tulsa, OK (see tank listing at regional office)	BP America Production Company Westlake I 501 Westlake Park Blvd Houston, TX (see tank listing at regional office)	BP America Production Company Denver Terminal 6395 East 80th Avenue Commerce City, CO 80037
BP Products North America Inc. East of the Rockies (Amoco & BP facilities) Facilities in NY, NJ, PA, FL, GA, OH, KY, IL, MO, WI, MN, IN, CO (see tank listing at regional office (see tank listing at regional office 4 Centerpoint Drive, La Palma, CA)	BP Products North America Inc East of the Rockies (WISCONSIN) 10477 120th Avenue Pleasant Prairie, WI	BP Products North America Inc East of the Rockies (WISCONSIN) 9101 North 107th Milwaukee, WI
BP Pipelines North America Inc. BP Carson Refinery 1801 East Sepulveda Blvd. Carson, CA 90745 Note: these assets are operated by BP Pipelines North America Inc., but owned by the Carson BU (see tank listing at regional office)	BP Pipelines North America Inc BP Carson Crude Terminal 24595 South Wilmington Avenue Carson, CA 90749 Note: these assets are operated by BP Pipelines North America Inc., but owned by the Carson BU (see tank listing at regional office)	BP Pipelines North America Inc BP Carson Refinery 224700 Wilmington Avenue Carson, CA 90749 (see tank listing at regional office)
BP US Logistics MO, KY, NY, OH, FL, IN, WI, IL, NC, SC (see tank listing at regional office)	BP West Coast Products LLC ARCO Retail Facilities in CA, WA, OR, AZ, NV (see tank listing at regional office 4 Centerpoint Drive, La Palma, CA)	BP West Coast Products LLC US Logistics Terminals in CA, WA, OR, AZ (see tank listing at regional office: 1306 Canal Blvd., Richmond, CA)
Air BP Cleveland Hopkins Airport 5241 Secondary Road Cleveland, OH 44135	Air BP Akron Canton Airport 5430 Lauby Road North Canton, OH 44720	Air BP Greenville Spartanburg Airport 2100 Greenville – Spartanburg Airport Greer, SC 29651
BP Exploration (Alaska) Inc. Anchorage, AK (see tank listing at regional office)	BP Products North America Inc Toledo Refinery Toledo, OH (see tank listing at regional office)	BP Pipelines North America Inc. Bryan, TX (see tank listing at regional office)
MARSH, maintains copies of ALL UST facility liability endorsement policies. Michael Robbins or Jeff Hall 312-627-6000 or Michael.Robbins@marsh.com jeffrey.p.hall@marsh.com		

11/14/2005

Signature of Authorized Officer or Agent — Date 12/8/05 — Name of Authorized Agent: Vesta Slayman, Environmental Compliance Coordinator

UST Revised 04/01 — FILE: Official - Local Agency — Copies - Facility Files

Equilon Enterprises LLC
ARCO Facility [illegible]
Santa Clara County

Facility Number	Address	City	St	County	Description
00538	1040 SUNNYVALE-SARATOGA	SUNNYVALE	CA	SANTA CLARA	Underground Tank No. 01
00538	1040 SUNNYVALE-SARATOGA	SUNNYVALE	CA	SANTA CLARA	Premium Underground Tank No. 02
00538	1040 SUNNYVALE-SARATOGA	SUNNYVALE	CA	SANTA CLARA	Unleaded Underground Tank No. 03
00538	1040 SUNNYVALE-SARATOGA	SUNNYVALE	CA	SANTA CLARA	Unleaded Underground Tank No. 04
00538	1040 SUNNYVALE-SARATOGA	SUNNYVALE	CA	SANTA CLARA	Waste Oil Underground Tank No. 05
00538 Count					5
00606	2320 EL CAMINO REAL	SANTA CLARA	CA	SANTA CLARA	Unleaded Underground Tank No. 01
00606	2320 EL CAMINO REAL	SANTA CLARA	CA	SANTA CLARA	Unleaded Underground Tank No. 02
00606	2320 EL CAMINO REAL	SANTA CLARA	CA	SANTA CLARA	Premium Underground Tank No. 03
00606	2320 EL CAMINO REAL	SANTA CLARA	CA	SANTA CLARA	Waste Oil Underground Tank No. 05
00606 Count					4
00674	1141 N CAPITOL AVE	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 01
00674	1141 N CAPITOL AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
00674	1141 N CAPITOL AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 03
00674	1141 N CAPITOL AVE	SAN JOSE	CA	SANTA CLARA	Underground Tank No. 04
00674 Count					4
00707	988 SAN ANTONIO RD	LOS ALTOS	CA	SANTA CLARA	Unleaded Underground Tank No. 01
00707	988 SAN ANTONIO RD	LOS ALTOS	CA	SANTA CLARA	Unleaded Underground Tank No. 02
00707	988 SAN ANTONIO RD	LOS ALTOS	CA	SANTA CLARA	Premium Underground Tank No. 03
00707 Count					3
00716	690 SAN ANTONIO RD	PALO ALTO	CA	SANTA CLARA	Underground Tank No. 01
00716	690 SAN ANTONIO RD	PALO ALTO	CA	SANTA CLARA	Unleaded Underground Tank No. 02
00716	690 SAN ANTONIO RD	PALO ALTO	CA	SANTA CLARA	Premium Underground Tank No. 03
00716	690 SAN ANTONIO RD	PALO ALTO	CA	SANTA CLARA	Waste Oil Underground Tank No. 04
00716 Count					4
01326	840 SAN ANTONIO RD	PALO ALTO	CA	SANTA CLARA	Unleaded Underground Tank No. 01
01326	840 SAN ANTONIO RD	PALO ALTO	CA	SANTA CLARA	Underground Tank No. 02
01326	840 SAN ANTONIO RD	PALO ALTO	CA	SANTA CLARA	Premium Underground Tank No. 03
01326	840 SAN ANTONIO RD	PALO ALTO	CA	SANTA CLARA	Waste Oil Underground Tank No. 04
01326 Count					4
02010	2110 OLD MIDDLEFIELD WAY	MOUNTAIN VIEW	CA	SANTA CLARA	Unleaded Underground Tank No. 01
02010	2110 OLD MIDDLEFIELD WAY	MOUNTAIN VIEW	CA	SANTA CLARA	Unleaded Underground Tank No. 02
02010	2110 OLD MIDDLEFIELD WAY	MOUNTAIN VIEW	CA	SANTA CLARA	Premium Underground Tank No. 03
02010	2110 OLD MIDDLEFIELD WAY	MOUNTAIN VIEW	CA	SANTA CLARA	Waste Oil Underground Tank No. 04
02010 Count					4
02074	1405 BRANHAM LN	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 01
02074	1405 BRANHAM LN	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
02074	1405 BRANHAM LN	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 03
02074	1405 BRANHAM LN	SAN JOSE	CA	SANTA CLARA	Waste Oil Underground Tank No. 04
02074 Count					4
02082	1995 WARBURTON AVE	SANTA CLARA	CA	SANTA CLARA	Unleaded Underground Tank No. 01
02082	1995 WARBURTON AVE	SANTA CLARA	CA	SANTA CLARA	Underground Tank No. 02
02082	1995 WARBURTON AVE	SANTA CLARA	CA	SANTA CLARA	Premium Underground Tank No. 03
02082	1995 WARBURTON AVE	SANTA CLARA	CA	SANTA CLARA	Waste Oil Underground Tank No. 04
02082 Count					4
02089	2104 N CAPITOL AVE #2	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 01
02089	2104 N CAPITOL AVE #2	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
02089	2104 N CAPITOL AVE #2	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 03
02089 Count					3

Bp West Coast Products LLC
ARCO Facility Tank Listing
Santa ClaraCounty

Facility Number	Address	City	St	County	Description
02092	5496 MONTEREY HWY	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 01
02092	5493 MONTEREY HWY	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
02092	5493 MONTEREY HWY	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 03
02092 Count					3
02114	4995 ALMADEN EXPY	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 01
02114	4995 ALMADEN EXPY	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
02114	4995 ALMADEN EXPY	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 03
02114 Count					3
02121	43 S ABBOTT AVE	MILPITAS	CA	SANTA CLARA	Unleaded Underground Tank No. 01
02121	43 S ABBOTT AVE	MILPITAS	CA	SANTA CLARA	Unleaded Underground Tank No. 02
02121	43 S ABBOTT AVE	MILPITAS	CA	SANTA CLARA	Premium Underground Tank No. 03
02121	43 S ABBOTT AVE	MILPITAS	CA	SANTA CLARA	Waste Oil Underground Tank No. 04
02121 Count					4
02134	401 S SARATOGA AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 01
02134	401 S SARATOGA AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
02134	401 S SARATOGA AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 03
02134	401 S SARATOGA AVE	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 04
02134 Count					4
02144	1100 TULLY RD	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 01
02144	1100 TULLY RD	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
02144	1100 TULLY RD	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 03
02144 Count					3
02145	860 W FREMONT AVE	SUNNYVALE	CA	SANTA CLARA	Unleaded Underground Tank No. 01
02145	860 W FREMONT AVE	SUNNYVALE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
02145	860 W FREMONT AVE	SUNNYVALE	CA	SANTA CLARA	Premium Underground Tank No. 03
02145 Count					3
02146	1722 MERIDIAN AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 01
02146	1722 MERIDIAN AVE	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 02
02146 Count					2
02153	2800 HOMESTEAD RD	SANTA CLARA	CA	SANTA CLARA	Unleaded Underground Tank No. 01
02153	2800 HOMESTEAD RD	SANTA CLARA	CA	SANTA CLARA	Unleaded Underground Tank No. 02
02153	2800 HOMESTEAD RD	SANTA CLARA	CA	SANTA CLARA	Premium Underground Tank No. 03
02153 Count					3
02166	5755 CAMDEN AVE	SAN JOSE	CA	SANTA CLARA	Underground Tank No. 01
02166	5755 CAMDEN AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
02166	5755 CAMDEN AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 03
02166	5755 CAMDEN AVE	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 04
02166 Count					4
02187	2375 QUIMBY RD	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 01
02187	2375 QUIMBY RD	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
02187	2375 QUIMBY RD	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 03
02187	2375 QUIMBY RD	SAN JOSE	CA	SANTA CLARA	Waste Oil Underground Tank No. 04
02187 Count					4
05370	1860 CAMPBELL AVE	CAMPBELL	CA	SANTA CLARA	Unleaded Underground Tank No. 01
05370	1860 CAMPBELL AVE	CAMPBELL	CA	SANTA CLARA	Unleaded Underground Tank No. 02
05370	1860 CAMPBELL AVE	CAMPBELL	CA	SANTA CLARA	Underground Tank No. 03
05370	1860 CAMPBELL AVE	CAMPBELL	CA	SANTA CLARA	Premium Underground Tank No. 04
05370 Count					4
05384	646 W ALMA AVE	SAN JOSE	CA	SANTA CLARA	Underground Tank No. 01

Southwest Coast Products, LLC
ARCO Facility Tank Listing
Santa ClaraCounty

Facility Number	Address	City	St	County	Description
05384	945 W ALMA AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
05384	945 W ALMA AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 03
05384	945 W ALMA AVE	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 04
05384 Count					4
05880	1143 N CAPITOL AVE	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 01
05880	1143 N CAPITOL AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
05880	1143 N CAPITOL AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 03
05880	1143 N CAPITOL AVE	SAN JOSE	CA	SANTA CLARA	Underground Tank No. 04
05880 Count					4
06044	3147 SENTER RD	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 01
06044	3147 SENTER RD	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
06044	3147 SENTER RD	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 03
06044	3147 SENTER RD	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 04
06044 Count					4
06050	790 N SHORELINE BLVD	MOUNTAIN VIEW	CA	SANTA CLARA	Unleaded Underground Tank No. 01
06050	790 N SHORELINE BLVD	MOUNTAIN VIEW	CA	SANTA CLARA	Unleaded Underground Tank No. 02
06050	790 N SHORELINE BLVD	MOUNTAIN VIEW	CA	SANTA CLARA	Premium Underground Tank No. 03
06050	790 N SHORELINE BLVD	MOUNTAIN VIEW	CA	SANTA CLARA	Waste Oil Underground Tank No. 05
06050 Count					4
06072	1576 LANDESS AVE	MILPITAS	CA	SANTA CLARA	Unleaded Underground Tank No. 01
06072	1575 LANDESS AVE	MILPITAS	CA	SANTA CLARA	Unleaded Underground Tank No. 02
06072	1576 LANDESS AVE	MILPITAS	CA	SANTA CLARA	Premium Underground Tank No. 03
06072	1575 LANDESS AVE	MILPITAS	CA	SANTA CLARA	Waste Oil Underground Tank No. 04
06072 Count					4
06091	1697 S WOLFE RD	SUNNYVALE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
06091	1697 S WOLFE RD	SUNNYVALE	CA	SANTA CLARA	Waste Oil Underground Tank No. 03
06091	1697 S WOLFE RD	SUNNYVALE	CA	SANTA CLARA	Unl/Prem Underground Tank No. 01
06091 Count					3
06111	10626 N DEANZA BLVD	CUPERTINO	CA	SANTA CLARA	Unleaded Underground Tank No. 01
06111	10625 N DEANZA BLVD	CUPERTINO	CA	SANTA CLARA	Underground Tank No. 02
06111	10625 N DEANZA BLVD	CUPERTINO	CA	SANTA CLARA	Premium Underground Tank No. 03
06111	10625 N DEANZA BLVD	CUPERTINO	CA	SANTA CLARA	Waste Oil Underground Tank No. 04
06111 Count					4
06147	2016 WINCHESTER BLVD	CAMPBELL	CA	SANTA CLARA	Unleaded Underground Tank No. 01
06147	2016 WINCHESTER BLVD	CAMPBELL	CA	SANTA CLARA	Unleaded Underground Tank No. 02
06147	2016 WINCHESTER BLVD	CAMPBELL	CA	SANTA CLARA	Premium Underground Tank No. 03
06147 Count					3
06223	4610 PEARL AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 01
06223	4610 PEARL AVE	SAN JOSE	CA	SANTA CLARA	Unl/Pre Underground Tank No. 02
06223 Count					2
06548	18605 MONTEREY RD	MORGAN HILL	CA	SANTA CLARA	Unleaded Underground Tank No. 01
06548	18605 MONTEREY RD	MORGAN HILL	CA	SANTA CLARA	Unl/Prem Underground Tank No. 02
06548 Count					2
09531	1465 S WINCHESTER	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 01
09531	1465 S WINCHESTER	SAN JOSE	CA	SANTA CLARA	Unl/Prem Underground Tank No. 02
09531 Count					2
09540	3010 UNION AVE	SAN JOSE	CA	SANTA CLARA	Premium Underground Tank No. 01
09540	3010 UNION AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 02
09540	3010 UNION AVE	SAN JOSE	CA	SANTA CLARA	Unleaded Underground Tank No. 03

bp

BP West Coast Products LLC
4 Centerpointe Drive
La Palma, CA 90623

August 30, 2005

CUPA Representative/Inspector
Mountain View Fire Dept.
1000 Villa ST
Mountain View, CA 94041

SUBJECT: Change of Designated UST Operator Notification
Facility #02010
2110 OLD MIDDLEFIELD WAY
MOUNTAIN VIEW, CA 94043

Dear CUPA Representative/Inspector:

In accordance with the California Code of Regulations, Title 23, Chapter 16, Section 2715, Subsection (a) where: "The owner shall inform the local agency of any change of designated UST operator(s) no later than 30 days after the change", BP West Coast Products, LLC (BP) is submitting the attached document as notification of a change in the Designated Operator (DO) for the identified facility. The attached notification of change supercedes any previously submitted document by BP.

It is the intent of BP to minimize the number of changes in DO assignments in the future to ensure consistency in the site-specific inspections and training. As our representative has discussed with many of the CUPA representatives, BP appreciates the opportunity to make adjustments to this new program as we strive to meet the spirit of the regulations and local CUPA requests.

Please contact Steve Boyd at Delta Environmental Consultants, Inc. at 949-860-0216 if you have any questions concerning the specific change notification submitted with this cover letter.

Sincerely,

Chris Moul
Compliance Manager
BP West Coast Products, LLC

bp

BP West Coast Products LLC
4 Centerpointe Drive
La Palma, CA 90623

Owner Statements of Designated Underground Storage Tank (UST) Operator and Understanding of Compliance with UST Requirements

Facility Name: 2010	Facility ID #: 2010
Facility Address: 2110 OLD MIDDLEFIELD MOUNTAIN VIEW CA 94043	Reason for Submitting this Form *(Check One)*
Facility Phone #: 650-968-9375	X Change of Designated Operator
	☐ Update Certificate Expiration Date

Designated UST Operator(s) for this Facility

PRIMARY

Designated Operator's Name: Shane Flores	Relation to UST Facility (*Check One*)
Business Name (*If different from above*): Delta Environmental Consultants, Inc.	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: 408.223.6814	☐ Service Technician X Third-Party
International Code Council Certification #: 5249001-UC	Expiration Date: 2006-12-29 00:00:00

ALTERNATE 1 *(Optional)*

Designated Operator's Name: *refer to backup document*	Relation to UST Facility (*Check One*)
Business Name (*If different from above*):	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: *refer to backup document*	☐ Service Technician X Third-Party
International Code Council Certification #: *refer to backup document*	Expiration Date: *refer to backup document*

ALTERNATE 2 *(Optional)*

Designated Operator's Name: *refer to backup document*	Relation to UST Facility (*Check One*)
Business Name (*If different from above*):	☐ Owner ☐ Operator ☐ Employee
Designated Operator's Phone #: *refer to backup document*	☐ Service Technician X Third-Party
International Code Council Certification #: *refer to backup document*	Expiration Date: *refer to backup document*

I certify that, for the facility indicated at the top of this page, the individual(s) listed above will serve as Designated UST Operator(s). The individual(s) will conduct and document monthly facility inspections and annual facility employee training, in accordance with California Code of Regulations, title 23, section 2715(c) - (f).

Name of tank Owner (print): Chris Moul

Signature of Tank Owner: [signature]

Date: 8/30/2005 Owner's Phone # (714) 690-2349

In December 2004, BP West Coast Products, LLC submitted a separate letter to the local agencies documenting compliance with UST regulations. A copy of this letter can be made available upon request.

AUGUST 2005

The following is a complete, current list of California Designated UST Operators form Delta Environmental Consultants, Inc. that may be performing services at this facility. The intent of this list is to provide the regulatory agencies with additional alternates that may be conducting inspections. The Primary Designated Operator listed on the submittal letter cover page may be duplicated on this list.

Name	ICC number	Expiration Date
Aaron Baird	5234524-UC	5/27/2006
Becky Gorman	5234537-UC	5/27/2006
Brian Ellsworth	5263224-UC	7/7/2007
Dan Gift	5244488-UC	10/8/2006
David Reznik	5248756-UC	12/20/2006
Denise Lees	5243907-UC	10/15/2006
Erik Alverson	5241002-UC	12/21/2006
Girma Negussie	5248731-UC	12/22/2006
Hang Wong	5248799-UC	12/22/2006
Heidi Vallies	5242490-UC	10/7/2006
James Cusick	5248678-UC	12/18/2006
Jeff Musgrave	5243186-UC	9/29/2006
Jim Kasdorf	5240462-UC	12/21/2006
Joseph Jiminez	5249182-UC	12/29/2006
Kristin Daza	5248153-UC	12/30/2006
Larry Riggins	5243198-UC	9/29/2006
Lynn Imperial	5249046-UC	12/30/2006
Matt Lattin	5263293-UC	7/7/2007
Matt Osowski	5234526-UC	5/27/2006
Michael Colombo	5234428-UC	5/14/2006
Michael Sanchez	5243872-UC	10/4/2006
Michael VanderPlaats	5236491-UC	6/4/2006
Michelle Bryant	5249193-UC	12/22/2006
Oswald Gomez	5249253-UC	12/30/2006
Pat Kanchy	5248953-UC	1/5/2007
Robert Boynton	5248996-UC	12/20/2006
Ross Williams	5241001-UC	8/25/2006
Sarah McCormick	5248744-UC	12/22/2006
Sean Julie	5242584-UC	1/7/2007
Sean Peacher	5240968-UC	10/14/2006
Shane Flores	5249001-UC	12/29/2006
Shelia Rogan	5241006-UC	8/25/2006
Shelley Shaul	5248619-UC	12/1/2006
Steve Woods	5248799-UC	12/22/2006
Steven Boyd	5240960-UC	8/20/2006
Thomas Fonseca	N/A, passing report attached	
Tony Duncan	5246340-UC	11/6/2006
Tracy Nguyen	5238629-UC	8/11/2006
Tuan Phan	5252381-UC	1/13/2007
Ruben Pena	5261257-UC	7/5/2007

LaserGrade
COMPUTER TESTING

Computer Test Report

International Code Council

Computer Exam Report

DATE: 08/03/2005

EXAM TITLE:
CA Underground Storage Tank System Operator - UC (CUO)

NAME: FONSECA, THOMAS DACOSTA LOCATOR: FOKO0171

EXAMINATION RESULT: PASS

Congratulations! You have passed the
CA Underground Storage Tank System Operator - UC (CUO)
Your ICC certificate and wallet card will be mailed to you within six weeks after the end of the month in which you passed the exam.

Your name as it appears above on this notice will be printed on your certificate and wallet card. It is very important that you notify LaserGrade and ICC of any changes in your name and/or address.

ICC requires a change of address in writing. Please fax your change of address to ICC at (562) 692-2845 or mail it to:

ICC Certification Services
5360 Workman Mill Road
Whittier, CA 90601

DO NOT LOSE THIS REPORT

Sincerely,

LaserGrade

LaserGrade Computer Testing
P O Box 87245
Vancouver, WA 98687-7245

Applicant Locator: FOKO0171
Testing provided by: LA894602
Sequoia Institute-Sierra Campus
7850 Earhart Road

BP US Convenience Operations
4 Centerpointe, LPR 4-440
La Palma, California 90623

Mailing Address: Box 6038
Artesia, CA 90702-6038

Voice (800) 525-5857 x6233
Fax (714) 670-5420
E-mail schetj1@bp.com

December 28, 2004

VIA UPS TRACKING #: 1Z E68 941 22 1109

Kurt Dansager
Senior Hazardous Materials Specialist
Mountain View Fire Department
1000 Villa Street
Mountain View, CA 94041

RE: 2005-Financial Responsibility Letter
BP West Coast Products, LLC
Arco retail gasoline facilities

Dear Kurt Dansager,

Enclosed is the 2005 Financial Responsibility letter for the (2) Arco gasoline facilities within your jurisdiction.

Please call me with any questions at (800) 525-5857 x6233.

Sincerely,

John Schetter
Environmental Compliance Specialist
US Convenience Operations

Enclosures

December 31, 2004

U.S. E.P.A. Regional Offices/State Implementing Agencies

Dear Sir or Madam:

BP West Coast Products, LLC. - Financial Responsibility Documentation
Petroleum Containing USTs - 40 CFR Part 280

The enclosed document comprises the financial assurance mechanism by which BP America Inc. demonstrates financial responsibility pursuant to 40 CFR 280 Subpart H for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks.

This document is believed to be complete and accurate. However, considering the number and geographic dispersion of USTs covered by BP America Inc.'s financial responsibility, it is possible that errors of omission have occurred and the tank listings will not always be current as of the date of the review. In any case, it is the intent of BP America Inc. to provide the mandated financial responsibility requirements for all USTs subject to 40 CFR 280 Subpart H.

If you have any questions regarding the information submitted, please contact John Schetter @ 800-525-5857 x6233.

Sincerely,

John Schetter

Enclosures

M. Aust, Port Allen, LA
M. F. Burke, San Diego, CA
S. D. Comley, T2-125, Long Beach, CA
R. H. Halsey, 4-474, La Palma, CA
L. C. Hernandez, 4-469, La Palma, CA
M. J. Lowe, 869, Midland, TX
N. Norcross, Carson, CA
D. Portello, Richmond, CA
M. L. Roddy, 411 W, Fullerton Parkway, Apt. 1701W, Chicago, IL 60614
V. C. Slayman, 4-450, La Palma, CA
J. D. Starr, Cantera I, Warrenville, IL
C. C. Moul, 4-463, La Palma, CA
R. M. Walker, South Gate, CA

CERTIFICATE OF INSURANCE

Name & Address:	See Attachment for names and addresses of each covered UST location.
Policy Number:	Contact facility representative or Jeff Hall or Nathan Kelly at MARSH (312-627-6000) for copies of all UST waste facility liability endorsement policy numbers.
Period of Coverage:	January 2005 through January 1, 2006
Name of Insurer:	ACE American Insurance Company
Address of Insurer:	1601 Chestnut Street, Philadelphia, PA 19101
Name of Insured:	BP America Inc.
Address of Insured:	4101 Winfield Road, Warrenville, IL 60555

Certification:

1. ACE American Insurance Company, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s): (see Attachment 6) for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases arising from operating the underground storage tank(s) identified above.

The limits of liability are $ 1,000,000 per occurrence and annual aggregate $ 2,000,000, exclusive of legal costs, which are subject to a separate limit under the policy. This coverage is provided under PLIG 20308242. The effective date of said policy is January 1, 2005.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

   a. Bankruptcy or insolvency of the insured shall not relieve the ACE American Insurance Company of its obligations under the policy to which this certificate applies.
   b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged thirdparty, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95280.102.
   c. Whenever requested by (a Director of an implementing agency), the Insurer agrees to furnish to (the Director) a signed duplicate original of the policy and all endorsements.

d. Cancellation or any other termination of the insurance by the insurer, except for nonpayment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured. Cancellation for nonpayment of premium or misrepresentation by the insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

e. The insurance covers claims otherwise covered by the policy that are reported to the Insurer within six months of the effective date of cancellation or nonrenewal of the policy except where the new or renewed policy has the same retroactive date earlier than that of the prior policy, and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97(b)(2) and that the Insurer is licensed to transact the business of insurance in one or more states.

_____
Authorized Representative of Insurer
December 31, 2004

1601 Chestnut Street, Philadelphia, PA 19101
Address of Representative

Attachment 6
Financial Assurance for Corrective Action and Third Party Compensation for Underground and Aboveground Storage Tanks Owned, Operated or Guaranteed by BP Corporation North America Inc. or Subsidiaries Regulated by EPA or State Administered Programs

BP Amoco Chemical Company Chocolate Bayou Works 2 miles South of FM 2917 Alvin, TX 77512 (see tank listing at regional office)	BP Amoco Chemical Company Chocolate Bayou Administration 2 miles south of Intersection FM 2917 & FM 2004 Alvin, TX 77512 (see tank listing at regional office)	BP Amoco Chemical Company Joliet Truck Terminal 23640 S. Youngs Road Channahon, IL 60410 (see tank listing at regional office)
BP Chemicals Green Lake Facility P.O. Box 659 13050 TX Highway 185 Port Lavaca, TX 77979 (see tank listing at regional office)	BP Naperville Complex 150 West Warrenville Road Naperville, IL 60563 (see tank listing at regional office)	BP America Production Company 4502 E. 41st Street Tulsa, OK (see tank listing at regional office)
BP America Production Company 7575 N. Lakewood Tulsa, OK (see tank listing at regional office)	BP America Production Company Westlake I 501 Westlake Park Blvd. Houston, TX (see tank listing at regional office)	BP America Production Company Denver Terminal 6395 East 80th Avenue Commerce City, CO 80037
BP Products North America Inc. East of the Rockies (Amoco & BP facilities) Facilities in NY, NJ, MD, DC, VA, PA (east), PA (west), FL, GA, TN, OH, MI, KY, IL, MO, WI, MN, IN, CO (see tank listing at regional office: (see tank listing at regional office: 4 Centerpoint Drive, La Palma, CA)	BP Products North America Inc. East of the Rockies (WISCONSIN) 10477 120th Avenue Pleasant Prairie, WI	BP Products North America Inc. East of the Rockies (WISCONSIN) 9101 North 107th Milwaukee, WI
BP Pipelines North America Inc. BP Carson Refinery 1801 East Sepulveda Blvd. Carson, CA 90749 Note: these assets are operated by BP Pipelines North America Inc., but owned by the Carson BU (see tank listing at regional office)	BP Pipelines North America Inc. BP Carson Crude Terminal 24696 South Wilmington Avenue Carson, CA 90749 Note: these assets are operated by BP Pipelines North America Inc., but owned by the Carson BU (see tank listing at regional office)	BP Pipelines North America Inc. BP Carson Refinery 224700 Wilmington Avenue Carson, CA 90749 (see tank listing at regional office)
BP US Logistics MO, KY, NY, OH, FL, TN, WI, IL, NC, SC (see tank listing at regional office)	BP West Coast Products LLC ARCO Retail Facilities in CA, WA, OR, AZ, NV (see tank listing at regional office: 4 Centerpoint Drive, La Palma, CA)	BP West Coast Products LLC US Logistics Terminals in CA, WA, OR, AZ (see tank listing at regional office: 1306 Canal Blvd., Richmond, CA)
Air BP Cleveland Hopkins Airport 5241 Secondary Road Cleveland, OH 44135	Air BP Akron Canton Airport 5430 Lauby Road North Canton, OH 44720	Air BP Greenville Spartanburg Airport 2100 Greenville – Spartanburg Airport Greer, SC 29651
BP Exploration (Alaska) Inc. Anchorage, AK (see tank listing at regional office)	BP Products North America Inc. Toledo Refinery Toledo, OH (see tank listing at regional office)	BP Pipelines North America Inc. Bryan, TX (see tank listing at regional office)
MARSH, maintains copies of ALL UST facility liability endorsement policies. Michael Robbins or Jeff Hall 312-627-6000 or jeffrey.p.hall@marsh.com		

11/18/2004

BP/ARCO
COVERED SITES
SANTA CLARA COUNTY

FAC	COCO_FAC	FAC_ADDRESS	CROSS_STREETS	CITY	STATE	ZIP	PHONE	COUNTY
00538		1040 SUNNYVALE-SARATOGA R	REMINGTON/SUNNYVALE-SARAT	SUNNYVALE	CA	940872545	408-739-0810	SANTA CLARA
00589		1963 EL CAMINO REAL	STANFORD/EL CAMINO	PALO ALTO	CA	943061122	650-321-2662	SANTA CLARA
00606		2320 EL CAMINO REAL	LOS PADRES/EL CAMINO REAL	SANTA CLARA	CA	950504069	408-984-0234	SANTA CLARA
00674	00568	1141 N CAPITOL AVE	BERRYESSA/N CAPITOL	SAN JOSE	CA	951322605	408-261-7433	SANTA CLARA
00707	00707	986 SAN ANTONIO RD	LOUCKS/SAN ANTONIO RD	LOS ALTOS	CA	940221331	650-947-9172	SANTA CLARA
00716		699 SAN ANTONIO RD	MIDDLEFIELD/SAN ANTONIO	PALO ALTO	CA	943064712	650-813-1308	SANTA CLARA
01326		840 SAN ANTONIO RD	CHARLES/SAN ANTONIO RD	PALO ALTO	CA	943034617	650-494-9894	SANTA CLARA
02010		2110 OLD MIDDLEFIELD WAY	RENGSTORF/OLD MIDDLEFIELD	MOUNTAIN VIEW	CA	940432404	650-968-9375	SANTA CLARA
02032		1948 CAMDEN AVE	BERCAW/CAMDEN AVE	SAN JOSE	CA	951242840	408-371-6430	SANTA CLARA
02074		1405 BRANHAM LN	JARVIS/BRANHAM LN	SAN JOSE	CA	951182414	408-266-0272	SANTA CLARA
02082		1995 WARBURTON AVE	SCOTT/WARBURTON AVE	SANTA CLARA	CA	950504105	408-246-5955	SANTA CLARA
02089		2104 N CAPITOL AVE #2	TRIMBLE/N CAPITOL	SAN JOSE	CA	951321018	408-942-8650	SANTA CLARA
02092		5498 MONTEREY HWY	BLOSSOM HILL RD/MONTEREY	SAN JOSE	CA	951112929	408-224-8977	SANTA CLARA
02114		4995 ALMADEN EXPY	CHERRY/ALMADEN EXPY	SAN JOSE	CA	951182031	408-267-5820	SANTA CLARA
02121		43 S ABBOTT AVE	VALLEY/S ABBOTT	MILPITAS	CA	950354801	408-262-7083	SANTA CLARA
02134		401 S SARATOGA AVE	KIELY/SARATOGA	SAN JOSE	CA	951291326	408-247-9595	SANTA CLARA
02144	02144	1100 TULLY RD	MCLAUGHLIN/TULLY RD	SAN JOSE	CA	951223048	408-294-2979	SANTA CLARA
02145		860 W FREMONT AVE	WARNER/W FREMONT AVE	SUNNYVALE	CA	940883101	408-736-7667	SANTA CLARA
02146		1722 MERIDIAN AVE	LENN/MERIDIAN AVE	SAN JOSE	CA	951255534	408-446-1767	SANTA CLARA
02153		2800 HOMESTEAD RD	KIELY/HOMESTEAD	SANTA CLARA	CA	950516224	408-296-0323	SANTA CLARA
02155		5755 CAMDEN AVE	MALPAS/CAMDEN AVE	SAN JOSE	CA	951246580	408-269-7244	SANTA CLARA
02187		2375 QUIMBY RD	CAPITAL/QUIMBY RD	SAN JOSE	CA	951221337	408-270-7190	SANTA CLARA
04430		2995 MIDDLEFIELD RD	TOWLE/MIDDLEFIELD RD	PALO ALTO	CA	943062649	650-494-0518	SANTA CLARA
05334		707 S MATHILDA AVE	EL CAMINO/S MATHILDA	SUNNYVALE	CA	940871309	408-245-6777	SANTA CLARA
05370	05166	1860 CAMPBELL AVE	FULTON/CAMPBELL	CAMPBELL	CA	950081631	408-866-0162	SANTA CLARA
05384	05225	545 W ALMA AVE	BELMONT WAY/W ALMA AVE	SAN JOSE	CA	951251705	408-947-1377	SANTA CLARA
05880	00567	1143 N CAPITOL AVE	CAPITOL/BERRYESA	SAN JOSE	CA	951322605	408-261-7433	SANTA CLARA
06044	06044	3147 SENTER RD	CAPITOL EXPWY/SENTER RD	SAN JOSE	CA	951111259	408-365-7481	SANTA CLARA
06050		790 N SHORELINE BLVD	MIDDLEFIELD/N SHORELINE	MOUNTAIN VIEW	CA	940433209	650-969-1074	SANTA CLARA
06072		1575 LANDESS AVE	PARK VICTORIA/LANDESS AVE	MILPITAS	CA	950358901	408-262-9030	SANTA CLARA
06091		1697 S WOLFE RD	HOMESTEAD/WOLFE	SUNNYVALE	CA	940874857	408-738-2565	SANTA CLARA
06111		10625 N DEANZA BLVD	VALLEY/N DEANZA BLVD	CUPERTINO	CA	950142058	408-255-5772	SANTA CLARA
06147		2015 WINCHESTER BLVD	CAMPBELL/WINCHESTER BLVD	CAMPBELL	CA	950083419	408-370-0934	SANTA CLARA
00223	00552	4610 PEARL AVE	BRANHAM/PEARL AVE	SAN JOSE	CA	951362723	408-267-5197	SANTA CLARA
09531		1465 S WINCHESTER	WINCHESTER/WILLIAMSBURG	SAN JOSE	CA	951284333	408-871-1627	SANTA CLARA
09540		3010 UNION AVE	UNION/FOXWORTHY	SAN JOSE	CA	951242005	408-559-9185	SANTA CLARA
09601		1256 E JULIAN ST	N 26TH/E JULIAN ST	SAN JOSE	CA	951101009	408-287-2235	SANTA CLARA

bp

BP America Inc.
H200 Group
311 Boulevard
Mail Code 2 East
Naperville IL 60563-8311

December 31, 2003

U.S. E.P.A. Regional Offices/State Implementing Agencies

Dear Sir or Madam:

BP West Coast Products, LLC. - Financial Responsibility Documentation
Petroleum Containing USTs - 40 CFR Part 280

The enclosed document comprises the financial assurance mechanism by which BP America Inc. demonstrates financial responsibility pursuant to 40 CFR 280 Subpart H for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks.

This document is believed to be complete and accurate. However, considering the number and geographic dispersion of USTs covered by BP America Inc.'s financial responsibility, it is possible that errors of omission have occurred and the tank listings will not always be current as of the date of the review. In any case, it is the intent of BP America Inc. to provide the mandated financial responsibility requirements for all USTs subject to 40 CFR 280 Subpart H.

If you have any questions regarding the information submitted, please contact Michelle Bien Curtin at (630) 848-5444.

Sincerely,

Jerome P. Houren

Jerome P. Houren
Performance Measurement & Reporting

Enclosures

M. Aust, Port Allen, LA
H. F. Burke, San Diego, CA
S. D. Comley, T2-125, Long Beach, CA
K. M. Kelsey, 4-474, La Palma, CA
L. C. Hernandez, 4-469, La Palma, CA
M. J. Lowe, 869, Midland, TX
N. Norcross, Carson, CA
D. Portello, Richmond, CA
M. L. Roddy,
V. C. Slayman, 4-450, La Palma, CA
J. D. Starr, Centre I, Warrenville, IL
G. C. Vandervoven, 4-463, La Palma, CA
R. M. Walker, South Gate, CA

CERTIFICATE OF INSURANCE

Name & Address:	See Attachment 6 for names and addresses of each covered UST location.
Policy Number:	Contact facility representative or Jeff Hall or Nathan Kelly at MARSH (312-627-6000) for copies of all UST waste facility liability endorsement policy numbers.
Period of Coverage:	January 2001 through January 1, 2006
Name of Insurer:	Westchester Surplus Lines Insurance Company
Address of Insurer:	1601 Chestnut Street, Philadelphia, PA 19101
Name of Insured:	BP America Inc.
Address of Insured:	4101 Winfield Road, Warrenville, IL 60555

Certification:

1. Westchester Surplus Lines Insurance Company, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s): (see Attachment 6) for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases arising from operating the underground storage tank(s) identified above.

The limits of liability are $ 1,000,000 per occurrence and annual aggregate $ 2,000,000, exclusive of legal costs, which are subject to a separate limit under the policy. This coverage is provided under PLIC 21705251. The effective date of said policy is January 1, 2004.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

   a. Bankruptcy or insolvency of the insured shall not relieve the Westchester Surplus Lines Insurance Company of its obligations under the policy to which this certificate applies.
   b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged thirdparty, with a right of reimbursement by the insured for any such payment made by the insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95280.102.
   c. Whenever requested by (a Director of an implementing agency), the Insurer agrees to furnish to (the Director) a signed duplicate original of the policy and all endorsements.

d. Cancellation or any other termination of the insurance by the Insurer, except for nonpayment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured. Cancellation for nonpayment of premium or misrepresentation by the insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

e. The insurance covers claims otherwise covered by the policy that are reported to the insurer within six months of the effective date of cancellation or nonrenewal of the policy except where the new or renewed policy has the same retroactive date earlier than that of the prior policy, and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97(b)(2) and that the Insurer is licensed to transact the business of insurance in one or more states.

Authorized Representative of Insurer
December 17, 2003

1601 Chestnut Street, Philadelphia, PA 19101
Address of Representative

bp

Attachment 6
Financial Assurance for Corrective Action and Third Party Compensation for Underground and Aboveground Storage Tanks Owned, Operated or Guaranteed by BP Corporation North America Inc. or Subsidiaries Regulated by EPA or State Administered Program

BP Amoco Chemical Company Chocolate Bayou Works 2 miles South of FM 2917 Alvin, TX 77512 (see tank listing at regional office)	BP Amoco Chemical Company Chocolate Bayou Administration 2 miles south of intersection FM 2917 & FM 2004 Alvin, TX 77512 (see tank listing at regional office)	BP Amoco Chemical Company Joliet Truck Terminal 23640 S. Youngs Road Channahon, IL 60410 (see tank listing at regional office)
BP Chemicals Green Lake Facility P.O. Box 659 13050 TX Highway 185 Port Lavaca, TX 77979 (see tank listing at regional office)	BP Naperville Complex 150 West Warrenville Road Naperville, IL 60563 (see tank listing at regional office)	BP America Production Company 4502 E. 41st Street Tulsa, OK (see tank listing at regional office)
BP America Production Company 7575 N. Lakewood Tulsa, OK (see tank listing at regional office)	BP America Production Company Westlake I 501 Westlake Park Blvd Houston, TX (see tank listing at regional office)	BP America Production Company Denver Terminal 6395 East 60th Avenue Commerce City, CO 80037
BP Products North America Inc. East of the Rockies (Amoco & BP facilities) Facilities in NY, NJ, MD, DC, VA, PA (east), PA (west), FL, GA, TN, OH, WI, KY, IL, MO, WI, MN, IN, CO (see tank listing at regional office: (see tank listing at regional office: 4 Centerpoint Drive, La Palma, CA)	BP Products North America Inc. Toledo Refinery Toledo, OH (see tank listing at regional office)	BP Pipelines North America Inc Bryan, TX (see tank listing at regional office)
BP Pipelines North America Inc BP Carson Refinery 1801 East Sepulveda Blvd. Carson, CA 90749 Note: these assets are operated by BP Pipelines North America Inc., but owned by the Carson BU (see tank listing at regional office)	BP Pipelines North America Inc BP Carson Crude Terminal 24666 South Wilmington Avenue Carson, CA 90749 Note: these assets are operated by BP Pipelines North America Inc., but owned by the Carson BU (see tank listing at regional office)	BP Pipelines North America Inc. BP Carson Refinery 224700 Wilmington Avenue Carson, CA 90749 (see tank listing at regional office)
BP US Logistics MO, KY, NY, OH, FL, TN, WI, IL, NC, SC (see tank listing at regional office)	BP West Coast Products LLC ARCO Retail Facilities in CA, WA, OR, AZ, NV (see tank listing at regional office: 4 Centerpoint Drive, La Palma, CA)	BP West Coast Products LLC US Logistics Terminals in CA, WA, OR, AZ (see tank listing at regional office 1306 Canal Blvd. Richmond, CA)
Air BP Cleveland Hopkins Airport 5241 Secondary Road Cleveland, OH 44135	Air BP Akron Canton Airport 5430 Lauby Road North Canton, OH 44720	Air BP Greenville Spartanburg Airport 2100 Greenville – Spartanburg Airport Greer, SC 29651
BP Exploration (Alaska) Inc. Anchorage, AK (see tank listing at regional office)		[illegible]

12/16/2003

Endorsement Number 4

Name:	Underground Tank Endorsement
Address:	Per list attached
Policy Number:	Claims Made PLIG 21705251
Period of Coverage:	01/01/2004 – 01/01/2005
Insurer:	Westchester Surplus Lines Insurance Company
Address:	1601 Chestnut Street
	Philadelphia, PA 19103-1484
Name of Insured:	BP America Inc.
Address of Insured:	4101 Winfield Road #3rd Warrenville, Illinois 60555

1. This endorsement certifies that the policy to which the endorsement is attached provides liability insurance coverage for the following underground storage tanks:

   Per list attached

   for taking corrective action and/or compensating third parties for bodily injury and property damage caused by either sudden accidental releases or non-sudden accidental releases or accidental releases.

   The limits of liability are

   $1,000,000 each occurrence
   $2,000,000 annual aggregate

   exclusive of legal defense costs

   This coverage is provided under policy number Claims Made PLIG 21705251

   The effective date of said policy is January 1, 2004

2. The insurance afforded with respect to such occurrences is subject to all of the terms and conditions of the policy, provided however, that any provisions inconsistent with subsections (a) through (e) of this Paragraph 2 are hereby

amended to conform with subsections (a) through (e).

a. Bankruptcy or insolvency of the insured shall not relieve Westchester Surplus Lines Insurance Company of its obligations under the policy to which this endorsement is attached.

b. Westchester Surplus Lines Insurance Company is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third-party with a right of reimbursement by the insured for any such payment made by Westchester Surplus Lines Insurance Company. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280-102.

c. Whenever requested by a director of an implementing agency Westchester Surplus Lines Insurance Company agrees to furnish to the Director a signed duplicate original of the policy and all endorsements.

d. Cancellation or any other termination of the insurance by Westchester Surplus Lines Insurance Company will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured.

e. The insurance covers claims for any occurrence that commenced during the term of the policy that is discovered and reported to Westchester Surplus Lines Insurance Company within six months of the effective date of the cancellation or termination of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (1) and that Westchester Surplus Lines Insurance Company is licensed to transact the business of insurance or eligible to provide insurance as an excess or surplus lines insurer in one or more states.

Robin R. Soss
Assistant Vice President
ACE Excess & Surplus Insurance Services, Inc.
1601 Chestnut Street
Philadelphia, PA 19101-1484

BP/ARCO
COVERED SITES
SANTA CLARA COUNTY

FAC	COCO_FAC	FAC_ADDRESS	CROSS_STREETS	CITY	STATE	ZIP	PHONE	COUNTY
00538		1040 SUNNYVALE-SARATOGA R	REMINGTON/SUNNYVALE-SARAT	SUNNYVALE	CA	940872545	408-739-0810	SANTA CLARA
00589		1963 EL CAMINO REAL	STANFORD/EL CAMINO	PALO ALTO	CA	943061122	650-321-2662	SANTA CLARA
00606		2320 EL CAMINO REAL	LOS PADRES/EL CAMINO REAL	SANTA CLARA	CA	950504059	408-984-0234	SANTA CLARA
00674	00568	1141 N CAPITOL AVE	BERRYESSA/N CAPITOL	SAN JOSE	CA	951322505	408-251-7433	SANTA CLARA
00707	00707	988 SAN ANTONIO RD	LOUCKS/SAN ANTONIO RD	LOS ALTOS	CA	940221331	650-947-9172	SANTA CLARA
00716		699 SAN ANTONIO RD	MIDDLEFIELD/SAN ANTONIO	PALO ALTO	CA	943064712	650-813-1308	SANTA CLARA
01326		840 SAN ANTONIO RD	CHARLES/SAN ANTONIO RD	PALO ALTO	CA	943034617	650-494-9894	SANTA CLARA
02010		2110 OLD MIDDLEFIELD WAY	RENGSTORF/OLD MIDDLEFIELD	MOUNTAIN VIEW	CA	940432404	650-968-9376	SANTA CLARA
02032		1948 CAMDEN AVE	BERCAW/CAMDEN AVE	SAN JOSE	CA	951242840	408-371-6430	SANTA CLARA
02074		1405 BRANHAM LN	JARVIS/BRANHAM LN	SAN JOSE	CA	951182414	408-266-0272	SANTA CLARA
02082		1995 WARBURTON AVE	SCOTT/WARBURTON AVE	SANTA CLARA	CA	950504105	408-248-5955	SANTA CLARA
02089		2104 N CAPITOL AVE #2	TRIMBLE/N CAPITOL	SAN JOSE	CA	951321018	408-942-8650	SANTA CLARA
02092		5498 MONTEREY HWY	BLOSSOM HILL RD/MONTEREY	SAN JOSE	CA	951112929	408-224-8977	SANTA CLARA
02114		4995 ALMADEN EXPY	CHERRY/ALMADEN EXPY	SAN JOSE	CA	951182031	408-267-5820	SANTA CLARA
02121		43 S ABBOTT AVE	VALLEY/S ABBOTT	MILPITAS	CA	950354801	408-262-7063	SANTA CLARA
02134		401 S SARATOGA AVE	KIELY/SARATOGA	SAN JOSE	CA	951291326	408-247-9595	SANTA CLARA
02144	02144	1100 TULLY RD	MCLAUGHLIN/TULLY RD	SAN JOSE	CA	951223048	408-294-2979	SANTA CLARA
02145		860 W FREMONT AVE	WARNER/W FREMONT AVE	SUNNYVALE	CA	940863101	408-736-7667	SANTA CLARA
02146		1722 MERIDIAN AVE	LENN/MERIDIAN AVE	SAN JOSE	CA	951255534	408-448-1767	SANTA CLARA
02153		2600 HOMESTEAD RD	KIELY/HOMESTEAD	SANTA CLARA	CA	950515224	408-296-0323	SANTA CLARA
02155		5755 CAMDEN AVE	MALPAS/CAMDEN AVE	SAN JOSE	CA	951246580	408-269-7244	SANTA CLARA
02167		2375 QUIMBY RD	CAPITAL/QUIMBY RD	SAN JOSE	CA	951221337	408-270-7190	SANTA CLARA
04430		2995 MIDDLEFIELD RD	TOWLE/MIDDLEFIELD RD	PALO ALTO	CA	943062549	650-494-0518	SANTA CLARA
05334		707 S MATHILDA AVE	EL CAMINO/S MATHILDA	SUNNYVALE	CA	940871309	408-245-6777	SANTA CLARA
05370	05166	1860 CAMPBELL AVE	FULTON/CAMPBELL	CAMPBELL	CA	950081531	408-866-0162	SANTA CLARA
05384	05226	645 W ALMA AVE	BELMONT WAY/W ALMA AVE	SAN JOSE	CA	951251705	408-947-1377	SANTA CLARA
05880	00567	1143 N CAPITOL AVE	CAPITOL/BERRYESA	SAN JOSE	CA	951322505	408-251-7433	SANTA CLARA
06044	06044	3147 SENTER RD	CAPITOL EXPWY/SENTER RD	SAN JOSE	CA	951111259	408-365-7481	SANTA CLARA
06050		790 N SHORELINE BLVD	MIDDLEFIELD/N SHORELINE	MOUNTAIN VIEW	CA	940433209	650-969-1074	SANTA CLARA
06072		1575 LANDESS AVE	PARK VICTORIA/LANDESS AVE	MILPITAS	CA	950356901	408-262-9030	SANTA CLARA
06091		1697 S WOLFE RD	HOMESTEAD/WOLFE	SUNNYVALE	CA	940874857	408-738-2565	SANTA CLARA
06111		10625 N DEANZA BLVD	VALLEY/N DEANZA BLVD	CUPERTINO	CA	950142058	408-255-5772	SANTA CLARA
06147		2015 WINCHESTER BLVD	CAMPBELL/WINCHESTER BLVD	CAMPBELL	CA	950083419	408-370-0934	SANTA CLARA
06223	00552	4610 PEARL AVE	BRANHAM/PEARL AVE	SAN JOSE	CA	951362723	408-267-5197	SANTA CLARA
09531		1465 S WINCHESTER	WINCHESTER/WILLIAMSBURG	SAN JOSE	CA	951284333	408-871-1627	SANTA CLARA
09540		3010 UNION AVE	UNION/FOXWORTHY	SAN JOSE	CA	951242005	408-559-9185	SANTA CLARA
09601		1256 E JULIAN ST	N 26TH/E JULIAN ST	SAN JOSE	CA	951101009	408-287-2235	SANTA CLARA

BP Amoco Corporation
HSE Group Resource
901 Warrenville Road
Lisle, IL 60532-4323

January 6, 2003

U.S. E.P.A. Regional Offices/State Implementing Agencies

Dear Sir or Madam:

BP West Coast Products, LLC. - Financial Responsibility Documentation
Petroleum Containing USTs - 40 CFR Part 280

The enclosed document comprises the financial assurance mechanism by which BP America Inc. demonstrates financial responsibility pursuant to 40 CFR 280 Subpart H for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks.

This document is believed to be complete and accurate. However, considering the number and geographic dispersion of USTs covered by BP America Inc.'s financial responsibility, it is possible that errors of omission have occurred and the tank listings will not always be current as of the date of the review. In any case, it is the intent of BP America Inc. to provide the mandated financial responsibility requirements for all USTs subject to 40 CFR 280 Subpart H.

(see attached list of facilities. All tanks maintained at each of these facilities are assured by this mechanism)

If you have any questions regarding the information submitted, please contact Michelle Bien Curtin at (630) 434-6101.

Sincerely,

Jerome P. Houren

Jerome P. Houren
Manager, HSE - Financial & Performance Improvement

Enclosures

M. Aust, Richmond, CA
M. F. Burke, San Diego, CA
S. D. Comley, T2-125, Long Beach, CA
R. H. Halsey, 4-463, La Palma, CA
L. C. Hernandez, 4-469, La Palma, CA
M. J. Lowe, 869, Midland, TX
N. Norcross, Carson, CA
D. Portello, Richmond, CA
V. C. Slayman, 4-463, La Palma, CA
J. D. Starr, Cantera I, Warrenville, IL
G. C. Vanderveen, 4-463, La Palma, CA
R. M. Walker, South Gate, CA

CERTIFICATE OF INSURANCE

Name & Address:	See Attachment 6 and 7 for names and addresses of each covered UST location.
Policy Number:	Contact facility representative or Jeff Hall at MARSH (312-627-6180) for copies of all UST waste facility liability endorsement policy numbers.
Period of Coverage:	January 1, 2003 through January 1, 2004
Name of Insurer:	ACE American Insurance Company
Address of Insurer:	1601 Chestnut Street, Philadelphia, PA 19101
Name of Insured:	BP America Inc.
Address of Insured:	200 E. Randolph Drive, Chicago, IL 60601

Certification:

1. ACE American Insurance Company, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s): (see Attachments 7.A and 8.A) for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases arising from operating the underground storage tank(s) identified above.

The limits of liability are $ 1,000,000 per occurrence and annual aggregate $ 2,000,000, exclusive of legal costs, which are subject to a separate limit under the policy. This coverage is provided under (policy number). The effective date of said policy is January 1, 2003.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

   a. Bankruptcy or insolvency of the insured shall not relieve the Ace American Insurance Company of its obligations under the policy to which this certificate applies.
   b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged thirdparty, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95280.102.
   c. Whenever requested by (a Director of an implementing agency), the Insurer agrees to furnish to (the Director) a signed duplicate original of the policy and all endorsements.

d. Cancellation or any other termination of the insurance by the Insurer, except for nonpayment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured. Cancellation for nonpayment of premium or misrepresentation by the insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

e. The insurance covers claims otherwise covered by the policy that are reported to the Insurer within six months of the effective date of cancellation or nonrenewal of the policy except where the new or renewed policy has the same retroactive date earlier than that of the prior policy, and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97(b)(2) and that the Insurer is licensed to transact the business of insurance in one or more states.

Authorized Representative of Insurer
December 31, 2002

1601 Chestnut Street, Philadelphia, PA 19101
Address of Representative

bp

Attachment 6
Financial Assurance for Corrective Action and Third Party Compensation for Underground Storage Tanks Owned, Operated or Guaranteed by BP Corporation North America Inc. or Subsidiaries Regulated by EPA Administered Programs

Location:	BP Amoco Chemical Company Joliet Truck Terminal Joliet, IL
Capacity:	10,000 gallons
Construction Material:	Fiberglass
Substance Stored:	Diesel Fuel
Installation Date:	1993

Location:	BP Naperville Complex Naperville, IL *(see tank listing at Regional Office)*	***Jeff Hall, MARSH, maintains copies of ALL UST facility liability endorsement policies. 312-627-4000***

bp

Attachment 7
Financial Assurance for Corrective Action and Third Party Compensation for Underground and Aboveground Storage Tanks Owned, Operated or Guaranteed by BP Corporation North America Inc. or Subsidiaries Regulated by State Administered Programs

Location:	BP Amoco Chemical Company Chocolate Bayou Storehouse Alvin TX	BP Amoco Chemical Company Chocolate Bayou Storehouse Alvin, TX
Capacity:	2,600 gallons	4,000 gallons
Construction Material:	FRP	FRP
Substance Stored:	Diesel Fuel	Gasoline
Installation Date:	1982	1969
Location:	BP Amoco Chemical Company Chocolate Bayou Administration Alvin, TX	BP Naperville Complex 150 West Warrenville Road Naperville, IL
Capacity:	2,000 gallons	(see tank listing at regional office)
Construction Material:	Steel	
Substance Stored:	Emergency Diesel Fuel	
Installation Date:	1982	
Location:	BP America Production Company 4502 E. 41st. St. Tulsa, OK	BP Products North America Inc. Toledo Refinery Toledo, OH
Capacity:	40,000 gallons	10,000 gallons
Construction Material:		Fiberglass
Substance Stored:	Diesel Fuel	
Installation Date		1993
Location:	BP America Production Company Tulsa, OK	BP America Production Company 4502 E. 41st. St. Tulsa, OK
Capacity:	10,000 gallons	40,000 gallons
Construction Material:		
Substance Stored:	Diesel Fuel	Diesel Fuel
Installation Date:	1991	
Location:	BP America Production Company 7676 N. Lakewood Tulsa, OK	BP America Production Company 4502 E. 41st. St Tulsa, OK
Capacity		500 gallons
Construction Material:	3,000 gallons	
Substance Stored:	Diesel Fuel	Waste Oil and Oily Water
Installation Date.		

Attachment 7 (continued...)

Location:	BP West Coast Products, LLC. US Logistics Terminals in CA, WA, OR, AZ (see tank listing at regional office: 1306 Canal Blvd. Richmond, CA)	BP West Coast Products, LLC. ARCO Retail Facilities in CA, WA, OR, AZ, NV, UT (see tank listing at regional office: 4 Centerpoint Drive, La Palma, CA)
Location:	BP West Coast Products, LLC. ARCO Richmond Terminal 1306 Canal Blvd. Richmond, CA 94804	BP West Coast Products, LLC. ARCO Richmond Terminal 1306 Canal Blvd. Richmond, CA 94804
Capacity:	697 gallons - Pumpback	500 gallons – Vapor Knockout
Construction Material:		
Substance Stored:		
Installation Date:		
Location:	BP Pipelines North America BP Carson Refinery 1801 East Sepulveda Blvd. Carson, CA 90749 Relief / Sump Tank, SW Corner of Refinery Underground – in concrete vault	BP Pipelines North America BP Carson Crude Terminal 24696 South Wilmington Avenue Carson, CA 90749 Sump Tank, adjacent to Line 88 jet fuel booster pump Underground – in concrete vault
Capacity:	200 gallons	350 gallons
Construction Material:	Painted Steel	Painted Steel, Jet Fuel
Substance Stored:	Crude oil, jet fuel	1992
Installation Date:	1992 Note – these assets are operated by BP Pipelines North America but owned by the Carson Business Unit	Note – these assets are operated by BP Pipelines North America but owned by the Carson Business Unit
Location:	BP Carson Refinery 1801 East Sepulveda Blvd. Carson, CA 90749	BP Carson Refinery 1801 East Sepulveda Blvd. Carson, CA 90749
Capacity:	6,000 gallons	6,000 gallons
Construction Material:		
Substance Stored:	Gasoline	Diesel
Installation Date:	Replaced 2002	Replaced 2002
Location:	BP Carson Refinery 24700 Wilmington Avenue Carson, CA	BP Carson Refinery 24700 Wilmington Avenue Carson, CA
Capacity:	5,000 gallons	6,000 gallons
Construction Material:	Fiberglass	Fiberglass
Substance Stored:	Regular Gasoline	Diesel
Installation Date:	July 29, 2002	July 29, 2002

Attachment 7 (continued...)

Location:	BP Exploration (Alaska) Inc. Anchorage, Alaska	BP Exploration (Alaska) Inc. Anchorage, Alaska
Capacity:	15,000 gallons	4,000 gallons
Construction Material:	Fiberglass	Fiberglass
Substance Stored:	Diesel Fuel	Diesel Fuel
Installation Date:	1984	1984
Location:	BP Chemicals Green Lake Facility P.O. Box 659 13060 TX Hwy 185 Port Lavaca, TX 77979	BP Chemicals Green Lake Facility P.O. Box 659 13060 TX Hwy 185 Port Lavaca, TX 77979
Capacity:	7,600 gallons	7,600 gallons
Construction Material:	Fiberglass reinforced plastic	Fiberglass reinforced plastic
Substance Stored:	Unleaded Gasoline	Diesel Fuel
Installation Date:	1981	1981
Location:	BP Amoco Chemical Company Joliet Truck Terminal Joliet, IL	BP Pipelines (North America) Inc. Bryan, Texas (see tank listing at regional office)
Capacity:	10,000 gallon	
Construction Material:	Fiberglass	
Substance Stored:	Diesel Fuel	
Installation Date:	1993	
Location:	BP America Production Company, Westlake I 501 Westlake Park Blvd. Houston, TX	BP – US Logistics Sugar Creek Terminal 1000 N. Sterling Avenue Sugar Creek, MO 64054
Capacity:	10,000 gallons	10,000 gallons
Construction Material:	Fiberglass	Steel
Substance Stored:	Diesel Fuel	Gasoline
Installation Date:	1992	1985
Location:	BP – US Logistics Louisville Terminal 1500 Southwestern Parkway Louisville, KY 40211	
Capacity:	8,000 gallons	
Construction Material:	Fiberglass	
Substance Stored:	Slop Oil	
Installation Date:	1972	

Jeff Hall, MARSH, maintains copies of ALL UST facility liability endorsement policies. 312-427-6000

amended to conform with subsections (a) through (e).

a. Bankruptcy or insolvency of the insured shall not relieve Illinois Union Insurance Company of its obligations under the policy to which this endorsement is attached.

b. Illinois Union Insurance Company is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third-party with a right of reimbursement by the insured for any such payment made by Illinois Union Insurance Company. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280-102.

c. Whenever requested by a director of an implementing agency Illinois Union Insurance Company agrees to furnish to the Director a signed duplicate original of the policy and all endorsements.

d. Cancellation or any other termination of the insurance by Illinois Union Insurance Company will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured.

e. The insurance covers claims for any occurrence that commenced during the term of the policy that is discovered and reported to Illinois Union Insurance Company within six months of the effective date of the cancellation or termination of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (1) and that Illinois Union Insurance Company is licensed to transact the business of insurance or eligible to provide insurance as an excess or surplus lines insurer in one or more states.

Robin R. Soss

Robin R. Soss
Assistant Vice President
ACE Excess & Surplus Insurance Services, Inc.
1601 Chestnut Street
Philadelphia, PA 19101-1484

Endorsement Number 4

Name:	Underground Tank Endorsement
Address:	Per list attached
Policy Number:	Claims Made PLIG 2030828A
Period of Coverage:	01/01/2003 to 01/01/2004
Insurer:	Illinois Union Insurance Company
Address:	1601 Chestnut Street Philadelphia, PA 19101-1484
Name of Insured:	BP America Inc.
Address of Insured:	Mail Code 2304 200 East Randolph Drive Chicago, IL 60601-7125

1. This endorsement certifies that the policy to which the endorsement is attached provides liability insurance coverage for the following underground storage tanks:

   Per list attached

   for taking corrective action and/or compensating third parties for bodily injury and property damage caused by either sudden accidental releases or non-sudden accidental releases or accidental releases.

   The limits of liability are

   $1,000,000 each occurrence
   $2,000,000 annual aggregate

   exclusive of legal defense costs

   This coverage is provided under policy number Claims Made PLIG 2030828A

   The effective date of said policy is January 1, 2003

2. The insurance afforded with respect to such occurrences is subject to all of the terms and conditions of the policy, provided however, that any provisions inconsistent with subsections (a) through (e) of this Paragraph 2 are hereby

bp

BP Amoco Corporation
HSE Group Resource
801 Warrenville Road
Lisle, IL 60532-4323

February 4, 2002

U.S. E.P.A. Regional Offices/State Implementing Agencies

Dear Sir or Madam:

BP West Coast Products, LLC. - Financial Responsibility Documentation
Petroleum Containing USTs - 40 CFR Part 280

The enclosed document comprises the financial assurance mechanism by which BP America Inc. demonstrates financial responsibility pursuant to 40 CFR 280 Subpart H for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks.

This document is believed to be complete and accurate. However, considering the number and geographic dispersion of USTs covered by BP America Inc.'s financial responsibility, it is possible that errors of omission have occurred and the tank listings will not always be current as of the date of the review. In any case, it is the intent of BP America Inc. to provide the mandated financial responsibility requirements for all USTs subject to 40 CFR 280 Subpart H.

(see attached list of facilities. All tanks maintained at each of these facilities are assured by this mechanism)

If you have any questions regarding the information submitted, please contact Michelle Bien at (630) 434-6181.

Sincerely,

Jerome P. Houren

Jerome P. Houren
Manager, HSE - Financial & Performance Improvement

Enclosures

M. F. Burke, San Diego, CA
S. D. Comley, T2-129, Long Beach, CA
R. H. Halsey, 4-463, La Palma, CA
L. C. Hernandez, 4-469, La Palma, CA
M. J. Lowe, 869, Midland, TX
N. Norcross, Carson, CA
D. Portello, Richmond, CA
V. C. Slayman, 4-460, La Palma, CA
J. D. Starr, Cantera I, Warrenville, IL
R. M. Walker, South Gate, CA

CERTIFICATE OF INSURANCE

Name & Address:	See Attachment 7.A and 8.A for names and addresses of each covered UST location.
Policy Number:	Contact facility representative or Jeff Hall at MARSH (312-627-6000) for copies of all UST waste facility liability endorsement policy numbers.
Period of Coverage:	January 1, 2002 through January 1, 2003
Name of Insurer:	INA Surplus Insurance Company
Address of Insurer:	1601 Chestnut Street Philadelphia, PA 19101-1484
Name of Insured:	BP America Inc.
Address of Insured:	200 E. Randolph Drive, Chicago, IL 60601

Certification:

1. INA Surplus Insurance Company, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s): (see Attachments 7.A and 8.A) for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases arising from operating the underground storage tank(s) identified above.

The limits of liability are $ 1,000,000 per occurrence and annual aggregate $ 2,000,000, exclusive of legal costs, which are subject to a separate limit under the policy. This coverage is provided under (policy number). The effective date of said policy is January 1, 2002.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

   a. Bankruptcy or insolvency of the insured shall not relieve the INA Surplus Insurance Company of its obligations under the policy to which this certificate applies.
   b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged thirdparty, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95280.102.
   c. Whenever requested by (a Director of an implementing agency), the Insurer agrees to furnish to (the Director) a signed duplicate original of the policy and all endorsements.

d. Cancellation or any other termination of the insurance by the Insurer, except for nonpayment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured. Cancellation for nonpayment of premium or misrepresentation by the insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

e. The insurance covers claims otherwise covered by the policy that are reported to the Insurer within six months of the effective date of cancellation or nonrenewal of the policy except where the new or renewed policy has the same retroactive date earlier than that of the prior policy, and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97(b)(2) and that the Insurer is licensed to transact the business of insurance in one or more states.

Bob Garcia

Authorized Representative of Insurer

525 West Monroe, Chicago, IL 60606

Address of Representative

State of California
State of Water Resources Control Board
Division of Clean Water Programs
P.O. Box 944212
Sacramento, CA 94244-2120

(Instructions on reverse side)

For State Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the Required amounts as specified in Section 2807, Chapter 18, Div. 3, Title 23, CCR:

[ ] 500,000 dollars per occurrence
or
[X] 1 million dollars per occurrence

AND

[ ] 1 million dollars annual aggregate
or
[X] 2 million dollars annual aggregate

B. BP Corporation North America Inc. *hereby certifies that it is in compliance with the requirements of Section 2807,*
(Name of Tank Owner or Operator)
Article 3, Chapter 18, Division 3, Title 23, California Code of Regulations.
The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp
Certificate of Insurance	INA Surplus Insurance Company 1601 Chestnut Street Philadelphia, PA 19101-1484	N/A	$1,000,000 per occurrence $2,000,000 annual aggregate	01/01/2002-01/01/2003	Yes	Yes

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certificatio also certifies that you are in compliance with all conditions for participation in the Fund.

D. Facility Name SEE ATTACHED LIST OF SITES	Facility Address
Facility Name	Facility Address
Facility Name	Facility Address
E. Signature of Tank Owner or Operator — Date 3/15/02	Name and Title of Tank Owner or Operator Glen VanderVeen, Environmental Compliance Manager, West Coast Retail Business Unit
Signature of Witness or Notary — Date 3/15/02	Name of Witness or Notary Nora Koskenmaki, Environmental Compliance Specialist

DECLARATIONS

[X] INA Surplus Insurance Company

UNDERGROUND PETROLEUM STORAGE TANK POLLUTION LIABILITY POLICY
(Scheduled Tanks)

An ACE Company

PRODUCERS NAME:
Marsh USA Inc.
500 West Monroe Street
Chicago, IL 60661

POLICY IDENTIFICATION
PLI G20308175

THIS IS A CLAIMS - MADE POLICY - PLEASE READ IT CAREFULLY.
THIS POLICY COVERS ONLY SCHEDULED TANKS.

ITEM 1

NAMED INSURED BP Amoco PLC BP America Inc.
ADDRESS Mail Code 2304 200 East Randolph Drive Chicago, IL 60601-7125

ITEM 2. Policy Period

From January 1, 2002 To January 1, 2003
12:01 A.M. standard time at the address of the NAMED INSURED shown above.

ITEM 3. RETROACTIVE DATE

This insurance applies only to "bodily injury," "property damage" or "environmental damage" caused by an "Underground Storage Tank Incident" when the "Underground Storage Tank Incident" commences on or after the Retroactive Date shown below.

Retroactive Date: January 24, 1989
(In the absence of an entry, the Retroactive Date will be the date this policy takes effect)

DECLARATIONS
UNDERGROUND PETROLEUM STORAGE TANK
POLLUTION LIABILITY POLICY
(Scheduled Tanks)

POLICY IDENTIFICATION
PLI G20308175

PAGE 2

ITEM 4: Limits of Insurance

In return for the payment of premium indicated below, we agree with you to provide the following coverage(s) at the limits shown, subject to all of the terms and conditions of this policy.

Coverage A - Bodily Injury and Property Damage and Coverage B - Mandated "Corrective Action" Combined Single Limit	$ 1,000,000	Each "Underground Storage Tank Incident"
Coverage A - Bodily Injury and Property Damage and Coverage B - Mandated "Corrective Action" Combined Single Limit	$ 2,000,000	Aggregate Limit for all "Underground Storage Tank Incidents" combined.
ITEM 5. Defense Expense Limit	$ 500,000	Aggregate Limit for all "defense expense."
ITEM 6. Deductible Amount Coverage A-Bodily Injury and Property Damage and Coverage B-Mandated "Corrective Action" Combined Deductible	$ 1,000,000	Each "Underground Storage Tank Incident."

ITEM 7. Scheduled Locations(s)

SITE #1 See Underground Petroleum Storage Tank
SITE #2 Pollution Liability Certificate Endorsement No. 4 thru 7
SITE #3 See Scheduled Tanks.

ITEM 8. Scheduled Petroleum Storage Tanks See Schedule of Tanks attached.

ITEM 9. Advance Premium $ 2,500 at inception.
($2,500) Flat (N/A) Adjustable
Minimum Premium $ 2,500

DECLARATIONS
UNDERGROUND PETROLEUM STORAGE TANK
POLLUTION LIABILITY POLICY
(Scheduled Tanks)

POLICY IDENTIFICATION
PLI G20308175

PAGE 3

ITEM 10. Audit Period: Annual unless otherwise stated: Not Applicable

ITEM 11. Forms and Endorsements attached to policy at inception:

		Endorsement No.
CG00420798	Underground Petroleum Storage Tank Pollution Liability Coverage Form	
CC1E15	Deductible Endorsement	1
CC1E15	Nuclear Energy Liability Exclusion Endorsement (Broad Form)	2
CC1E15	Schedule of Tanks and Locations	3
	Underground Tank Endorsement	4
	Underground Tank Endorsement	5
	Underground Tank Endorsement	6
	Above Ground AndUnderground Tank Endorsement	7
	Amendatory Endorsement	8
	Underground Tank Endorsement	9
	Underground Tank Endorsement	10
LD-5S23e	Signature Endorsement	11
XS3496b	Service of Suit Endorsement	12
XS1U93d	Surplus Lines Notification	13

This Declarations and the Coverage Form and Endorsement(s), if any, listed above complete the above numbered policy.

Countersigned:

AUTHORIZED REPRESENTATIVE	DATE 1/1/02

Endorsement Number 4

Name:	Underground Tank Endorsement
Address:	Per list attached
Policy Number:	Claims Made PLIG 20308175
Period of Coverage:	1/1/2002 - 1/1/2003
Insurer:	INA Surplus Insurance Company
Address:	1601 Chestnut Street Philadelphia, PA 19101-1484
Name of Insured:	BP America Inc.
Address of Insured:	Mail Code 2304 200 East Randolph Drive Chicago, Illinois 60601-7125

1. This endorsement certifies that the policy to which the endorsement is attached provides liability insurance coverage for the following underground storage tanks in:

   Per list attached

   for taking corrective action and/or compensating third parties for bodily injury and property damage caused by either sudden accidental releases or non-sudden accidental releases or accidental releases.

   The limits of liability are

   $1,000,000 each occurrence
   $2,000,000 annual aggregate

   exclusive of legal defense costs

   This coverage is provided under policy number Claims Made PLIG 20308175

   The effective date of said policy is January 1, 2002

2. The insurance afforded with respect to such occurrences is subject to all of the terms and conditions of the policy, provided however, that any provisions inconsistent with subsections (a) through (e) of this Paragraph 2 are hereby amended to conform with subsections (a) through (e).

a. Bankruptcy or insolvency of the insured shall not relieve INA Surplus Insurance Company of its obligations under the policy to which this Endorsement is attached.

b. INA Surplus Insurance Company is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third-party with a right of reimbursement by the insured for any such payment made by INA Surplus Insurance Company. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280-102.

c. Whenever requested by a director of an implementing agency, INA Surplus Insurance Company agrees to furnish to the Director a signed duplicate original of the policy and all endorsements.

d. Cancellation or any other termination of the insurance by INA Surplus Insurance Company will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured.

e. The insurance covers claims for any occurrence that commenced during the term of the policy that is discovered and reported to INA Surplus Insurance Company within six months of the effective date of the cancellation or termination of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40CFR 280.97(b) (1) and that INA Surplus Insurance Company is licensed to transact the business of insurance or eligible to provide insurance as an excess or surplus lines insurer in one or more states.

Robin R. Soss

Robin R. Soss
Assistant Vice President
ACE Excess & Surplus Insurance Services, Inc.
1601 Chestnut Street
Philadelphia, PA 19101-1484

Attachment 7
Financial Assurance for Corrective Action and Third Party Compensation for Underground and Aboveground Storage Tanks Owned, Operated or Guaranteed by BP Corporation North America Inc. or Subsidiaries Regulated by State Administered Programs

Location:	BP Amoco Chemical Company Chocolate Bayou Storehouse Alvin, TX	BP Amoco Chemical Company Chocolate Bayou Storehouse Alvin, TX
Capacity:	2,600 gallons	4,000 gallons
Construction Material:	FRP	FRP
Substance Stored:	Diesel Fuel	Gasoline
Installation Date:	1982	1969
Location:	BP Amoco Chemical Company Chocolate Bayou Administration Alvin, TX	BP Naperville Complex 160 West Warrenville Road Naperville, IL
Capacity:	2,000 gallons	(see tank listing at regional office)
Construction Material:	Steel	
Substance Stored:	Emergency Diesel Fuel	
Installation Date:	1982	
Location:	BP America Production Company 4502 E. 41st. St. Tulsa, OK	BP Products North America Inc. Toledo Refinery Toledo, OH
Capacity:	40,609 gallons	10,000 gallons
Construction Material:		Fiberglass
Substance Stored:	Diesel Fuel	
Installation Date:		1990
Location:	BP America Production Company Tulsa, OK	BP America Production Company 4502 E. 41st. St. Tulsa, OK
Capacity:	10,000 gallons	40,609 gallons
Construction Material:		
Substance Stored:	Diesel Fuel	Diesel Fuel
Installation Date:	1991	
Location:	BP America Production Company 7575 N. Lakewood Tulsa, OK	BP America Production Company 4502 E. 41st. St Tulsa, OK
Capacity:	3,000 gallons	500 gallons
Construction Material:		
Substance Stored:	Diesel Fuel	Waste Oil and Oily Water
Installation Date:		
Location:	BP America Production Company Earth Science Lab 11611 West Little York Houston, TX	***Jeff Hall, MARSH, maintains copies of ALL UST facility liability endorsement policies. 312-627-6000***
Capacity:	4,000 gallons	
Construction Material:	Fiberglass	
Substance Stored:	Diesel Fuel	
Installation Date:	1984	

Attachment 7 (continued...)

Location:	BP West Coast Products, LLC. US Logistics Terminals in CA, WA, OR, AZ (see tank listing at regional office: 1306 Canal Blvd. Richmond, CA)	BP West Coast Products, LLC. ARCO Retail Facilities in CA, WA, OR, AZ, NV, UT (see tank listing at regional office: 4 Centerpoint Drive, La Palma, CA)
Location:	BP Exploration (Alaska) Inc. Anchorage, Alaska	BP Exploration (Alaska) Inc. Anchorage, Alaska
Capacity:	15,000 gallons	4,000 gallons
Construction Material:	Fiberglass	Fiberglass
Substance Stored:		
Installation Date:	1984	1984
Location:	BP Chemicals Green Lake Facility Port Lavaca, TX	Amoco Pipeline Bryan, Texas (see tank listing at regional office)
Capacity:	7,600 gallons	
Construction Material:	Fiberglass reinforced plastic	
Substance Stored:	Unleaded Gasoline	
Installation Date:	1981	
Location:	BP Amoco Chemical Company Joliet Truck Terminal Joliet, IL	BP Chemicals Green Lake Facility Port Lavaca, TX
Capacity:	10,000 gallon	7,600 gallons
Construction Material:	Fiberglass	Fiberglass reinforced plastic
Substance Stored:	Diesel Fuel	Diesel Fuel
Installation Date:	1993	1981
Location:	BP America Production Company, Westlake I 501 Westlake Park Blvd. Houston, TX	***Jeff Hall, MARSH, maintains copies of ALL UST facility liability endorsement policies. 312-627-6000***
Capacity:	10,000 gallons	
Construction Material:	Fiberglass	
Substance Stored:	Diesel Fuel	
Installation Date:	1982	

bp

Sites In the City of Mountain View Covered Under the BP Corporation Certification of Financial Responsibility

ARCO #	ADDRESS	CITY	ST	ZIP
02010	2110 OLD MIDDLEFIELD	MOUNTAIN VIEW	CA	94043
06050	790 N SHORELINE BLVD	MOUNTAIN VIEW	CA	94043

bp

ARCO #2010
2110 OLD MIDDLEFIELD
MOUNTAIN VIEW

BP Amoco Corporation
HSE Group Resource
801 Warrenville Road
Lisle, IL 60532-4323

April 2, 2001

U.S. E.P.A. Regional Offices/State Implementing Agencies

Dear Sir or Madam:

ARCO Financial Responsibility Documentation
Petroleum Containing USTs - 40 CFR Part 280

The enclosed documents comprise the financial assurance mechanisms by which BP Amoco Corporation demonstrates financial responsibility pursuant to 40 CFR 280 Subpart H for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks.

These documents are believed to be complete and accurate. However, considering the number and geographic dispersion of USTs covered by BP Amoco Corporation's financial responsibility, it is possible that errors of omission have occurred and the tank listings will not always be current as of the date of the review. In any case, it is the intent of BP Amoco Corporation to provide the mandated financial responsibility requirements for all USTs subject to 40 CFR 280 Subpart H.

(see attached list of facilities. All tanks maintained at each of these facilities are assured by this financial test)

If you have any questions regarding the information submitted, please contact Michelle Bien at (630) 434-6181.

Sincerely,

Jerome P. Houren

Jerome P. Houren
Manager, HSE - Financial & Performance Improvement

Enclosures

M. F. Burke, HSE, Long Beach, CA
R. H. Halsey, 4-463, La Palma, CA
M. J. Lowe, 869, Midland, TX
N. Norcross, Carson, CA
D. Portello, Richmond, CA

LETTER FROM CHIEF FINANCIAL OFFICER

I am the Vice President and Chief Financial Officer of BP Amoco Corporation located at 200 East Randolph Drive, Chicago, Illinois 60601. This letter is in support of the use of the financial test of self-insurance and guarantee to demonstrate financial responsibility for taking corrective action and compensating third parties for bodily injury and property damage caused by sudden accidental releases and non-sudden accidental releases in the amount of at least $1 million per occurrence and $2 million annual aggregate arising from operating underground storage tanks.

Underground storage tanks at the following facilities are assured by this financial test or a financial test under an authorized State program by this owner, operator or guarantor.

The schedule attached, lists the petroleum underground storage tanks owned, operated or guaranteed by BP Amoco Corporation.

A financial test and guarantee is also used by this owner, operator or guarantor to demonstrate evidence of financial responsibility in the following amounts under other EPA regulations or state programs authorized by EPA under 40 CFR Parts 271 and 145:

EPA Regulations	**Amount**
Closure (§§ 264.143 and 265.143)	$ -0-
Post Closure Care (§§ 264.145 and 265.145)	$ -0-
Liability Coverage (§§ 264.147 and 265.147)	$ 8,000,000
Corrective Action (§§ 264.101(b))	$ 5,465,903
Plugging and Abandonment (§ 144.63)	$ -0-
State Programs	
Closure	$ 39,789,338
Post-Closure Care	$ 89,745,857
Liability Coverage	**(See above)**
Corrective Action	$ 57,487,039
Plugging and Abandonment	$ 97,421,672
TOTAL	$ 2,970,909,809

This owner or operator has not received an adverse opinion, a disclaimer of opinion, or a "going concern" qualification from an independent auditor on his financial statements for the latest completed fiscal year.

ALTERNATIVE I

1. Amount of annual UST aggregate coverage being assured by a test, and/or guarantee.	$ 2,000,000
2. Amount of corrective action, closure and post-closure care costs, liability coverage, and plugging and abandonment costs covered by a financial test and/ or guarantee.	$ 2,970,909,809
3. Sum of lines 1 and 2	$ 2,972,909,809

* 4.	Total Tangible Assets	$ 44,266,000,000
* 5.	Total Liabilities	$ 24,222,000,000
* 6.	Tangible Net Worth (subtract line 5 from line 4)	$ 20,044,000,000

		YES	NO
8.	Is line 6 at least $10 million?	X	
9.	Is line 6 at least 10 times line 3?	X	
10.	Have financial statements been filed with the Energy Information Administration?		X
11.	Have financial statements for the latest fiscal year been filed with the Rural Electrification Administration?		X
12.	Has financial information been provided to Dun and Bradstreet, and has Dun and Bradstreet provided a Financial Strength rating of (e)(1) or (K)(1)?		X

* Response reflects fiscal year ended December 31, 2000.

I hereby certify that the wording of this letter is identical to the wording specified in 40 CFR Part 280.95(d), as such regulations were constituted on the date immediately below.

BP Amoco Corporation

Ian Springett
Vice President and Chief Financial Officer

April 2, 2001

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CERTIFICATION OF FINANCIAL RESPONSIBILITY

BP Amoco Corporation hereby certifies that it is in compliance with the requirements of Subpart H of 40 CFR Part 280.

The financial assurance mechanism used to demonstrate financial responsibility under Subpart H of 40 CFR Part 280 is as follows:

> Financial test of self-insurance (Alternative I) and guarantee to demonstrate financial responsibility for taking corrective action and compensating third parties for bodily injury and property damage caused by sudden accidental releases and non-sudden accidental releases in the amount of $1 million per occurrence and $2 million annual aggregate arising from operating underground storage tanks.

BP Amoco Corporation

Ian Springett
Vice President and Chief Financial Officer

April 20, 2001

Signature and Name of Witness or Notary

Attachment 7.A
Financial Assurance for Corrective Action and Third Party Compensation for Underground Storage Tanks Owned, Operated or Guaranteed by BP Amoco Corporation or Subsidiaries Regulated by EPA Administered Programs

Location:	BP Amoco Chemical Company Joliet Truck Terminal Joliet, IL
Capacity:	10,000 gallons
Construction Material:	Fiberglass
Substance Stored:	Diesel Fuel
Installation Date:	1993

BP Amoco Corporation Naperville, IL *(see tank listing at Regional Office)*	Rainbo Oil Company Salt Lake City, UT *(see tank listing at Regional Office)*

Attachment 8.A
Financial Assurance for Corrective Action and Third Party Compensation for Underground and Aboveground Storage Tanks Owned, Operated or Guaranteed by BP Amoco Corporation or Subsidiaries Regulated by State Administered Programs

Location:	BP Amoco Chemical Company Chocolate Bayou Storehouse Alvin, TX	BP Amoco Chemical Company Chocolate Bayou Storehouse Alvin, TX
Capacity:	2,600 gallons	4,000 gallons
Construction Material:	FRP	FRP
Substance Stored:	Diesel Fuel	Gasoline
Installation Date:	1982	1969
Location:	BP Amoco Chemical Company Chocolate Bayou Administration Alvin, TX	
Capacity:	2,000 gallons	
Construction Material:	Steel	
Substance Stored:	Emergency Diesel Fuel	
Installation Date:	1982	
Location:	BP Amoco Corporation Naperville Complex Naperville, IL	BP Oil Company Toledo Refinery Oregon, OH
Capacity:	(see tank listing at office)	10,000 gallons
Construction Material:		Fiberglass
Substance Stored:		
Installation Date:		1990
Location:	Amoco Production Company 4502 E. 41st. St. Tulsa, OK	Amoco Production Company 4502 E. 41st. St. Tulsa, OK
Capacity:	40,609 gallons	40,609 gallons
Construction Material:		
Substance Stored:	Diesel Fuel	Diesel Fuel
Installation Date:		
Location:	Amoco Production Company Tulsa, OK	Amoco Production Company 4502 E. 41st. St. Tulsa, OK
Capacity:	10,000 gallons	500 gallons
Construction Material:		
Substance Stored:	Diesel Fuel	Waste Oil and Oily Water
Installation Date:	1991	
Location:	Amoco Production Company 7575 N. Lakewood Tulsa, OK	Amoco Production Company Earth Science Lab 11611 West Little York Houston, TX
Capacity:	3,000 gallons	4,000 gallons
Construction Material:		Fiberglass
Substance Stored:	Diesel Fuel	Diesel Fuel
Installation Date:		1984
Location:	Amoco Production Company, Westlake I 501 Westlake Park Blvd. Houston, TX	
Capacity:	10,000 gallons	
Construction Material:	Fiberglass	
Substance Stored:	Diesel Fuel	
Installation Date:	1982	

Shirley Tee, MARSH, maintains copies of ALL UST facility liability endorsement policies. 312-627-6247

Attachment 8.A (continued...)

Financial Assurance for Corrective Action and Third Party Compensation for Underground and Aboveground Storage Tanks Owned, Operated or Guaranteed by BP Amoco Corporation or Subsidiaries Regulated by State Administered Programs

Location:	ARCO California, Nevada, Washington, Arizona and Oregon UST facilities (see tank listing at regional office)	BP Exploration (Alaska) Inc. Anchorage, Alaska
Capacity:		4,000 gallons
Construction Material:		Fiberglass
Substance Stored:		
Installation Date:		1984
Location:	BP Exploration (Alaska) Inc. Anchorage, Alaska	Amoco Pipeline Bryan, Texas
Capacity:	15,000 gallons	
Construction Material:	Fiberglass	
Substance Stored:		(see regional office for tank listing)
Installation Date:	1984	
Location:	BP Chemicals Green Lake Facility Port Lavaca, TX	BP Chemicals Green Lake Facility Port Lavaca, TX
Capacity:	7,600 gallons	7,600 gallons
Construction Material:	Fiberglass reinforced plastic	Fiberglass reinforced plastic
Substance Stored:	Unleaded Gasoline	Diesel Fuel
Installation Date:	1981	1981
Location:	BP Amoco Chemical Company Joliet Truck Terminal Joliet, IL	
Capacity:	10,000 gallon	
Construction Material:	Fiberglass	
Substance Stored:	Diesel Fuel	
Installation Date:	1993	

Shirley Tse, MARSH, maintains copies of ALL UST facility liability endorsement policies. 312-627-6247*

CERTIFICATE OF INSURANCE

Name & Address:	See Attachment 7.A and 8.A for names and addresses of each covered UST location.
Policy Number:	Contact facility representative or Jeff Hall at HARSH (312-627-6000) for copies of all UST waste facility liability endorsement policy numbers.
Period of Coverage:	January 1, 2002 through January 1, 2003
Name of Insurer:	INA Surplus Insurance Company
Address of Insurer:	1601 Chestnut Street Philadelphia, PA 19101-1404
Name of Insured:	BP America Inc.
Address of Insured:	200 E. Randolph Drive, Chicago, IL 60601

Certification:

1. INA Surplus Insurance Company, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s): (see Attachments 7.A and 8.A) for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases arising from operating the underground storage tank(s) identified above.

The limits of liability are $ 1,000,000 per occurrence and annual aggregate $ 2,000,000, exclusive of legal costs, which are subject to a separate limit under the policy. This coverage is provided under (policy number). The effective date of said policy is January 1, 2002.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

   a. Bankruptcy or insolvency of the insured shall not relieve the INA Surplus Insurance Company of its obligations under the policy to which this certificate applies.
   b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged thirdparty, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95280.102.
   c. Whenever requested by (a Director of an implementing agency), the Insurer agrees to furnish to (the Director) a signed duplicate original of the policy and all endorsements.

d. Cancellation or any other termination of the insurance by the insurer, except for nonpayment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured. Cancellation for nonpayment of premium or misrepresentation by the insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

e. The insurance covers claims otherwise covered by the policy that are reported to the insurer within six months of the effective date of cancellation or nonrenewal of the policy except where the new or renewed policy has the same retroactive date earlier than that of the prior policy, and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97(b)(2) and that the insurer is licensed to transact the business of insurance in one or more states.

Bob Garcia

Authorized Representative of Insurer

325 West Monroe, Chicago, IL 60606

Address of Representative

Attachment 8.A
Financial Assurance for Corrective Action and Third Party Compensation for Underground and Aboveground Storage Tanks Owned, Operated or Guaranteed by BP Amoco Corporation or Subsidiaries Regulated by State Administered Programs

Location:	BP Amoco Chemical Company Chocolate Bayou Storehouse Alvin, TX	BP Amoco Chemical Company Chocolate Bayou Storehouse Alvin, TX
Capacity:	2,600 gallons	4,000 gallons
Construction Material:	FRP	FRP
Substance Stored:	Diesel Fuel	Gasoline
Installation Date:	1982	1969
Location:	BP Amoco Chemical Company Chocolate Bayou Administration Alvin, TX	
Capacity:	2,000 gallons	
Construction Material:	Steel	
Substance Stored:	Emergency Diesel Fuel	
Installation Date:	1982	
Location:	BP Amoco Corporation Naperville Site Naperville, IL	BP Oil Company Toledo Refinery Oregon, OH
Capacity:	(see tank listing at office)	10,000 gallons
Construction Material:		Fiberglass
Substance Stored:		
Installation Date:		1990
Location:	Amoco Production Company 4502 E. 41st. St. Tulsa, OK	Amoco Production Company 4502 E. 41st. St. Tulsa, OK
Capacity:	40,609 gallons	40,609 gallons
Construction Material:		
Substance Stored:	Diesel Fuel	Diesel Fuel
Installation Date:		
Location:	Amoco Production Company Tulsa, OK	Amoco Production Company 4502 E. 41st. St. Tulsa, OK
Capacity:	10,000 gallons	500 gallons
Construction Material:		
Substance Stored:	Diesel Fuel	Waste Oil and Oily Water
Installation Date:	1991	
Location:	Amoco Production Company 7575 N. Lakewood Tulsa, OK	Amoco Production Company Earth Science Lab 11611 West Little York Houston, TX
Capacity:	3,000 gallons	4,000 gallons
Construction Material:		Fiberglass
Substance Stored:	Diesel Fuel	Diesel Fuel
Installation Date:		1984
Location:	Amoco Production Company, Westlake I 501 Westlake Park Blvd. Houston, TX	
Capacity:	10,000 gallons	
Construction Material:	Fiberglass	
Substance Stored:	Diesel Fuel	
Installation Date:	1982	

Shirley Tse, MARSH, maintains copies of ALL UST facility liability endorsement policies. 312-627-6247*

Attachment 8.A (continued...)

Financial Assurance for Corrective Action and Third Party Compensation for Underground and Aboveground Storage Tanks Owned, Operated or Guaranteed by BP Amoco Corporation or Subsidiaries Regulated by State Administered Programs

Location:	ARCO California, Nevada, Washington, Arizona, Utah and Oregon UST facilities	BP Exploration (Alaska) Inc. Anchorage, Alaska
Capacity:	(see tank listing at regional office)	4,000 gallons
Construction Material:		Fiberglass
Substance Stored:		
Installation Date:		1984
Location:	BP Exploration (Alaska) Inc. Anchorage, Alaska	Amoco Pipeline Bryan, Texas
Capacity:	15,000 gallons	
Construction Material:	Fiberglass	
Substance Stored:		(see regional office for tank listing)
Installation Date:	1984	
Location:	BP Chemicals Green Lake Facility Port Lavaca, TX	BP Chemicals Green Lake Facility Port Lavaca, TX
Capacity:	7,600 gallons	7,600 gallons
Construction Material:	Fiberglass reinforced plastic	Fiberglass reinforced plastic
Substance Stored:	Unleaded Gasoline	Diesel Fuel
Installation Date:	1981	1981
Location:	BP Amoco Chemical Company Joliet Truck Terminal Joliet, IL	
Capacity:	10,000 gallon	
Construction Material:	Fiberglass	
Substance Stored:	Diesel Fuel	
Installation Date:	1993	

Shirley Tse, MARSH, maintains copies of ALL UST facility liability endorsement policies. 312-627-6247*

Endorsement Number 4

Name:	Underground Tank Endorsement
Address:	Per list attached
Policy Number:	Claims Made PLIG 20308175
Period of Coverage:	1/1/2002 - 1/1/2003
Insurer:	INA Surplus Insurance Company
Address:	1601 Chestnut Street Philadelphia, PA 19101-1484
Name of Insured:	BP America Inc.
Address of Insured:	Mail Code 2304 200 East Randolph Drive Chicago, Illinois 60601-7125

1. This endorsement certifies that the policy to which the endorsement is attached provides liability insurance coverage for the following underground storage tanks in:

   Per list attached

   for taking corrective action and/or compensating third parties for bodily injury and property damage caused by either sudden accidental releases or non-sudden accidental releases or accidental releases.

   The limits of liability are

   $1,000,000 each occurrence
   $2,000,000 annual aggregate

   exclusive of legal defense costs

   This coverage is provided under policy number Claims Made PLIG 20308175

   The effective date of said policy is January 1, 2002

2. The insurance afforded with respect to such occurrences is subject to all of the terms and conditions of the policy, provided however, that any provisions inconsistent with subsections (a) through (e) of this Paragraph 2 are hereby amended to conform with subsections (a) through (e).

a. Bankruptcy or insolvency of the Insured shall not relieve INA Surplus Insurance Company of its obligations under the policy to which this Endorsement is attached.

b. INA Surplus Insurance Company is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or a damaged third-party with a right of reimbursement by the Insured for any such payment made by INA Surplus Insurance Company. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280-102.

c. Whenever requested by a director of an implementing agency, INA Surplus Insurance Company agrees to furnish to the Director a signed duplicate original of the policy and all endorsements.

d. Cancellation or any other termination of the insurance by INA Surplus Insurance Company will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the Insured.

e. The insurance covers claims for any occurrence that commenced during the term of the policy that is discovered and reported to INA Surplus Insurance Company within six months of the effective date of the cancellation or termination of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40CFR 280.97(b) (1) and that INA Surplus Insurance Company is licensed to transact the business of insurance or eligible to provide insurance as an excess or surplus lines insurer in one or more states.

Robin R. Soss

Robin R. Soss
Assistant Vice President
ACE Excess & Surplus Insurance Services, Inc.
1601 Chestnut Street
Philadelphia, PA 19101-1484

ARCO

333 South Hope Street
Los Angeles, California 90071
Telephone (213) [illegible]-1726
Facsimile (213) 486-2386

Marie L. Knowles
Executive Vice President and
Chief Financial Officer

Arco Products
213 486 3511

March, 2000

USEPA Regional Offices/ State Implementing Agencies

Subject: ARCO Financial Responsibility Documentation
Petroleum Containing USTs
40 CFR Part 280

Dear Sir or Madam:

I am the chief financial officer of the Atlantic Richfield Company (ARCO), 333 South Hope Street, Los Angeles, California, 90071. This letter is in support of the use of the financial test of self-insurance to demonstrate financial responsibility for taking corrective action and compensating third parties for bodily injury and property damage caused by sudden accidental releases and nonsudden accidental releases in the amount of at least $1,000,000 per occurrence and $2,000,000 annual aggregate arising from operating underground storage tanks.

Underground storage tanks at the following facilities are assured by this financial test or a financial test under an authorized State program by this owner or operator:

(see attached list of facilities)
[all tanks maintained at each of these facilities are assured by this financial test]

A financial test is also used by this owner or operator to demonstrate evidence of financial responsibility in the following amounts under other EPA regulations or state programs authorized by EPA under 40 CFR Parts 271 and 145:

Bob Hearts
714
620 3423
7137600271

EPA Regulations	*Amount*
Closure (Sections 264.143 and 265.143)	$2,288,880
Post-Closure Care (Sections 264.145 and 265.145)	$ 483,890
Liability Coverage (Sections 264.147 and 265.147)	$10,000,000
Corrective Action (Sections 264. 10 1 (b))	$ 0
Plugging and Abandonment (Section 144.63)	$ 3,449,120
Closure	$ 0
Post-Closure Care	$ 0
Liability Coverage	$ 0
Corrective Action	$ 0
Plugging and Abandonment	$ 0
Total	$16,221,890

This owner or operator has not received an adverse opinion, a disclaimer of opinion, or a "going concern" qualification from an independent auditor on his financial statements for the latest completed fiscal year.

Alternative I

1.	Amount of annual UST aggregate coverage being assured by a financial test, and/or guarantee	$ 2,000,000
2.	Amount of corrective action, closure and post-closure care costs, liability coverage, and plugging and abandonment costs covered by a financial test, and/or guarantee	$16,221,890
3.	Sum of lines 1and 2	$18,221,890
4.	Total tangible assets	$26,212,000,000
5.	Total liabilities	$17,586,000,000
6.	Tangible net worth [subtract line 5 from line 4]	$ 8,686,000,000

		Yes	No
7.	Is line 6 at least $10 million?	X	
8.	Is line 6 at least 10 times line 3?	X	
9.	Have financial statements for the latest fiscal year been filed with the Securities and Exchange Commission?	X	

10.	Have financial statements for the latest fiscal year been filed with the Energy Information Administration?	____	X[1]
11.	Have financial statements for the latest fiscal year been filed with the Rural Electrification Administration?.....	____	X
12.	Has financial information been provided to Dun and Bradstreet, and has Dun and Bradstreet provided a financial strength rating of 4A or 5A?	X	

I hereby certify that subject to footnotes 1 and 2, the wording of this letter is identical to the wording specified in 40 CFR Part 280.95(d) as such regulations were constituted on the date shown immediately below.

ATLANTIC RICHFIELD COMPANY

By: Marie Knowles

Marie L. Knowles
Executive Vice President and
Chief Financial Officer

Date: March 23, 2000.

Corporate Seal

[1] Financial statements for 1999 will not be provided to the EIA until June 30, 2000

CERTIFICATION OF FINANCIAL RESPONSIBILITY

The Atlantic Richfield Company (ARCO) hereby certifies that it is in compliance with the requirements of Subpart H of 40 CFR Part 280.

The financial assurance mechanism used to demonstrate financial responsibility under Subpart H of 40 CFR Part 280 is as follows:

Mechanism: Financial test of self-insurance, ***Alternative I***

Coverage:

- Effective date: March 1, 2000
- Amount: At least $1,000,000 per occurrence and $2,000,000 annual aggregate
- Covers the costs of taking corrective action and compensating third parties for bodily injury and property damage caused by sudden accidental releases and nonsudden accidental releases

Signature	
Name	Kim Estes
Title	Manager, Corporate EH&S
Date	29 FEB 00
Witness Signature	
Witness Name	Denise Michelson
Date	29 FEB 00

ARCO Records Custodian:

Denise C. Michelson
ARCO
333 South Hope St.
Los Angeles, CA 90071
(213) 486-0662

d:\cra95\certfr

ARCO

515 South Flower Street
Los Angeles, California 90071
Telephone 213 486 1726
Facsimile 213 486 2366

Marie L. Knowles
Executive Vice President and
Chief Financial Officer

USEPA Regional Offices/ State Implementing Agencies

Subject: ARCO Financial Responsibility Documentation
Petroleum Containing USTs
40 CFR Part 280

1998

Dear Sir or Madam:

I am the chief financial officer of the Atlantic Richfield Company (ARCO), 515 S. Flower Street, Los Angeles, California 90071. This letter is in support of the use of the financial test of self-insurance to demonstrate financial responsibility for taking corrective action and compensating third parties for bodily injury and property damage caused by sudden accidental releases and nonsudden accidental releases in the amount of at least $1,000,000 per occurrence and $2,000,000 annual aggregate arising from operating underground storage tanks.

Underground storage tanks at the following facilities are assured by this financial test or a financial test under an authorized State program by this owner or operator[1]:

(see attached list of facilities)
[all tanks maintained at each of these facilities are assured by this financial test]

A financial test is also used by this owner or operator to demonstrate evidence of financial responsibility in the following amounts under other EPA regulations or state programs authorized by EPA under 40 CFR Parts 271 and 145:

EPA Regulations	*Amount*
Closure (Sections 264.143 and 265.143)	$ 2,200,000
Post-Closure Care (Sections 264.145 and 265.145)	$ 177,900
Liability Coverage (Sections 264.147 and 265.147)	$ 10,000,000
Corrective Action (Sections 264.101(b))	$ 0
Plugging and Abandonment (Section 144.63)	$ 374,000
Closure	$ 0
Post-Closure Care	$ 0
Liability Coverage	$ 0
Corrective Action	$ 0
Plugging and Abandonment	$ 0
Total	$ 12,751,900

This owner or operator has not received an adverse opinion, a disclaimer of opinion, or a "going concern" qualification from an independent auditor on his financial statements for the latest completed fiscal year.

Alternative I

1.	Amount of annual UST aggregate coverage being assured by a financial test, and/or guarantee	$ 2,000,000
2.	Amount of corrective action, closure and post-closure care costs, liability coverage, and plugging and abandonment costs covered by a financial test, and/or guarantee	$ 12,751,900
3.	Sum of lines 1 and 2	$ 14,751,900
4.	Total tangible assets	$ 25,199,000,000
5.	Total liabilities	$ 16,642,000,000
6.	Tangible net worth [subtract line 5 from line 4]	$ 8,557,000,000

		Yes	No
7.	Is line 6 at least $10 million?	X	
8.	Is line 6 at least 10 times line 3?	X	
9.	Have financial statements for the latest fiscal year been filed with the Securities and Exchange Commission?	X	

10.	Have financial statements for the latest fiscal year been filed with the Energy Information Administration?.....	____	X[2]
11.	Have financial statements for the latest fiscal year been filed with the Rural Electrification Administration?.....	____	X
12.	Has financial information been provided to Dun and Bradstreet, and has Dun and Bradstreet provided a financial strength rating of 4A or 5A?.....	X	____

I hereby certify that subject to footnotes 1 and 2, the wording of this letter is identical to the wording specified in 40 CFR Part 280.95(d) as such regulations were constituted on the date shown immediately below.

ATLANTIC RICHFIELD COMPANY

By: M L Knowles

Marie L. Knowles
Executive Vice President and
Chief Financial Officer

Date: 24 MARCH 1998

Corporate Seal

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[1] ARCO is only an owner of the USTs at these listed facilities.

[2] Financial statements for 1997 will not be provided to the EIA until June 30, 1998

ARCO Products Company
Environmental Health & Safety
17316 Studebaker Road
Cerritos, California 90701-1488
Telephone 310 404 5300

Mailing Address: Box 6038
Artesia, California 90702-6038

September 10, 1993

Gary Leinweber
Environmental Safety Manager
City of Mountain View
Fire Department
1000 Villa Street
Mountain View, California 94041-1295

RE: Financial Responsibility for Underground Tanks

Dear Mr. Leinweber:

Please find enclosed a signed Certification of Financial Responsibility form and a copy of the Arco Financial Responsibility Documentation for the following facilities:

Arco Fac. #2010, 2110 Old Middlefield, Mountain View
Arco Fac. #6050, 790 N. Shoreline Blvd., Mountain View

I will forward copies of the entire package to the facilities to be kept on site.

If you have any questions, please contact me at 310/407-2605.

Sincerely,

Judy L. Mason
Environmental Compliance Administrator

enclosures

State of California
State Water Resources Control Board

For Regulatory Agency Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in Section 2807, Chapter 18, Div. 3, Title 23, CCR:

[ ] 500,000 dollars per occurrence or [X] 1 million dollars per occurrence

AND

[ ] 1 million dollars annual aggregate or [X] 2 million dollars annual aggregate

B. ATLANTIC RICHFIELD CO. hereby certifies that it is in compliance with the requirements of Section 2807,
(Name of Tank Owner or Operator)
Article 3, Chapter 18, Division 3, Title 23, California Code of Regulations.
The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp.
SELF-INSURANCE	ATLANTIC RICHFIELD CO. 515 S. FLOWER ST. LOS ANGELES, CA 90071	SEE	ATTACHED			

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance with all conditions for participation in the Fund.

D.

Facility Name	Facility Address
ARCO FAC. #2010	2110 OLD MIDDLEFIELD
ARCO FAC. #6050	790 N. SHORELINE BLVD.

E. Signature of Tank Owner or Operator: Judy Mason — Date: 9/10/93 — Name and Title of Tank Owner or Operator: JUDY MASON, ENV. COMPL. ADMINISTRATOR

Signature of Witness or Notary: [illegible] — Date: 9/10/93 — Name of Witness or Notary: WILLIAM M. ZAPKA, ENV. COMPL. ADMIN.

CFR(04/92) FILE: Original – Local Agency Copies – Facility/Site(s)

ARCO

515 South Flower Street
Los Angeles, California 90071
Telephone 213 486 3018

Ronald J. Arnault
Executive Vice President

USEPA Regional Offices/ State Implementing Agencies

Subject: ARCO Financial Responsibility Documentation
Petroleum Containing USTs
40 CFR Part 280

1993

Dear Sir or Madam:

I am the chief financial officer of the Atlantic Richfield Company (ARCO), 515 S. Flower Street, Los Angeles, California 90071. This letter is in support of the use of the financial test of self-insurance to demonstrate financial responsibility for taking corrective action and compensating third parties for bodily injury and property damage caused by sudden accidental releases and nonsudden accidental releases in the amount of at least $1,000,000 per occurrence and $2,000,000 annual aggregate arising from operating underground storage tanks.

Underground storage tanks at the following facilities are assured by this financial test or a financial test under an authorized State program by this owner or operator:

(see attached list of facilities)
[all tanks maintained at each of these facilities are assured by this financial test]

A financial test is also used by this owner or operator to demonstrate evidence of financial responsibility in the following amounts under other EPA regulations or state programs authorized by EPA under 40 CFR Parts 271 and 145:

EPA Regulations	*Amount*
Closure (Sections 264.143 and 265.143)	$ 5,304,000
Post-Closure Care (Sections 264.145 and 265.145)	$ 764,000
Liability Coverage (Sections 264.147 and 265.147)	$10,000,000
Corrective Action (Sections 264.101(b))	$ 0
Plugging and Abandonment (Section 144.63)	$ 258,000
Closure	$ 0
Post-Closure Care	$ 0
Liability Coverage	$ 0
Corrective Action	$ 0
Plugging and Abandonment	$ 0
Total	$16,326,000

This owner or operator has not received an adverse opinion, a disclaimer of opinion, or a "going concern" qualification from an independent auditor on his financial statements for the latest completed fiscal year.

Alternative I

1.	Amount of annual UST aggregate coverage being assured by a financial test, and/or guarantee	$ 2,000,000
2	Amount of corrective action, closure and post-closure care costs, liability coverage, and plugging and abandonment costs covered by a financial test, and/or guarantee	$16,326,000
3.	Sum of lines 1 and 2	$18,326,000
4.	Total tangible assets	$24,256,000,000
5.	Total liabilities	$17,535,000,000
6.	Tangible net worth [subtract line 5 from line 4]	$ 6,721,000,000

		Yes	No
7.	Is line 6 at least $10 million?	X	
8.	Is line 6 at least 10 times line 3?	X	
9.	Have financial statements for the latest fiscal year been filed with the Securities and Exchange Commission?	X	

10. Have financial statements for the latest fiscal year been filed with the Energy Information Administration?.....	___	X[1]
11. Have financial statements for the latest fiscal year been filed with the Rural Electrification Administration?.....	___	X
12. Has financial information been provided to Dun and Bradstreet, and has Dun and Bradstreet provided a financial strength rating of 4A or 5A?.....	X	

I hereby certify that subject to footnote 1, the wording of this letter is identical to the wording specified in 40 CFR Part 280.95(d) as such regulations were constituted on the date shown immediately below.

ATLANTIC RICHFIELD COMPANY

By: Ronald J. Arnault

Ronald J. Arnault
Executive Vice President and
Chief Financial Officer

[1] Financial statements for 1992 will not be provided to the EIA until June 30, 1993.

CITY OF MOUNTAIN VIEW

Fire Department • 1000 Villa Street • Mountain View, California 94041-1293 • 415-903-6363 • FAX 415-903-6122

2110 Old Middlefield Way

August 9, 1993

Mailed to Judy Hasse
PCCO
1555 Middlefield Rd
Carlisle, CA 95061-1988

SUBJECT: FINANCIAL RESPONSIBILITY FOR UNDERGROUND TANKS

Recently, the State Water Resources Control Board sent you notification regarding the financial responsibility requirement for underground tank owners/operators. This is both a Federal and State requirement. Enclosed is a description of the various ways you can demonstrate proof of financial responsibility. You must demonstrate coverage for:

--$1 million per occurrence; and
--$1 million annual aggregate for 1-100 tanks or
$2 million annual aggregate for 101 or more tanks

A State fund has also been established which will cover $990,000 of the $1 million per occurrence requirement.

No later than September 30, 1993, please submit the following to us:

1) Proof of financial responsibility (i.e. insurance policy, letter of credit, etc.)
2) A completed "Certification of Financial Responsibility" form (enclosed)

If you fail to meet the above deadline or to demonstrate the required coverage, the affected tanks will be closed until such time as coverage can be demonstrated or the tanks are removed.

If you have specific questions, you can call the State Water Resources Board at 916-227-4307 or our office at 415-903-6378.

Sincerely,

Gary Leinweber
Environmental Safety Mgr.

Hazardous Materials File

For:

2110 Old Middlefield Way
Arco Smog Pros Store #02010

2013

Atlantic Richfield Company

Sergio Morescalchi
Operations Project Manager

P.O. Box 1257
San Ramon, CA 94583
USA
Phone: 1-925-275-3807
E-Mail:
sergio.morescalchi@bp.com

March 20, 2013

Gerald O'Regan
Santa Clara County Department of Environmental Health
1555 Berger Drive, Suite 300
San Jose, California 95112

Subject: Atlantic Richfield Company Notification of Project Manager Change

Site: **ARCO Service Station No. 2010**
Regulatory Case No. 06S2W16D01f
2110 Old Middlefield Way
Mountain View, CA

Dear Mr. O'Regan:

This letter provides notification that Ms. Shannon Couch, the current Atlantic Richfield Company's Operations Project Manager for the subject site, will be replaced by Mr. Sergio Morescalchi effective March 19, 2013. Stantec Consulting Services, Inc. (Mr. Shane Olton) will continue to be the primary environmental consultant for the subject site.

The contact information for Shannon Couch is shown below:

Sergio Morescalchi
Operations Project Manager
Atlantic Richfield Company
P.O. Box 1257
San Ramon, CA, 94583
Office Phone Number: 1-925-275-3807
E-Mail: sergio.morescalchi@bp.com

Going forward, I will be your primary contact for any issues, questions or correspondence regarding this site.

Please do not hesitate to contact me with any questions.

Sincerely,

Sergio Morescalchi

Operations Project Manager
Atlantic Richfield Company

CC:

BP File: Electronic Copy Uploaded to ENFOS
Mr. John L. McDowell, Successor Co-Trustees of The Garden Family Trust
Mr. Bryce E. Gardner, Successor Co-Trustees of The Garden Family Trust
Ms. Jaymae Wentker, Mountain View Fire Department
Mr. Alvin Silver, Adjacent Property Owner
Mr. Ben Crockett, Peninsula Land & Capital
Mr. Shane Olton, Stantec

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1300 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: Arco Business Phone: _____
Business Address: 2110 Old Middlefield Business Contact: _____
Date: 9/21/95 Start Time: 9 End Time: 9:15 Inspector: Steck / Domingo
Inspection Number (circle one): 1/2/3/4/5

✓ A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.

___ CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. ADMINISTRATIVE:

___ a. **Daily Inspection Log** (MVCC 24.19.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ b. **Notification of Alarms** (MVCC 24.25.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. TANKS/PIPING SYSTEM:

The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:** _____

___ b. **Sub-Pumps/Manways:** _____

___ c. **Overfill/Overspill Devices:** _____

___ d. **Emergency Shut-Off:** _____

3. LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

_____

_____

_____

_____

Additional Requirements and/or Comments: _____

_____

___ A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$40.00/HOUR/MAN, ONE-HOUR MINIMUM.*

___ ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!

X OCCUPANT'S SIGNATURE: Ranjit Singh

HM-6 (Rev. 3/95)

UST Leak Detection Inspection Worksheet

Address: 2110 OMW Date: 8/31/05

Business Name: Arco Contact:

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

I. General

1) *Inspect fill tube and overspill box of each tank.*
Record any product fill tube/overspill box not labeled with the correct product name: OK

Record any overspill box containing free product that cannot be drained into the tank: None

Record any soil stains or contamination surrounding the fill tube area: None

Record any fill tube missing an overfill (flapper valve) assembly: OK

2) *Inspect turbine manway of each tank.*
Record any soil contamination surrounding the fill tube area: None

3) *Verify annual testing of Red Jacket line leak detector, if applicable (summer inspection).*
Date of last test: N/A — liquid sensors shut down pumps.

4) *Remove faceplate from each dispenser and inspect.*
Record any dispensers that display leaks, weeping joints, or missing piping/hoses: OK

5) *Verify that the leak detection systems are functioning.*
Is there power to all leak detection systems? Yes

6) *Determine current alarm status.*
Describe current alarm conditions for each detection system: None

7) *Verify daily inspection log.*
Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? Yes
Is the log up to date? Yes. If not, date of last entry was:

Call Tagl for Logs / OK 8/31

8) *Verify that cathodic protection is working properly (if applicable):* N/A
Complete the cathodic protection worksheet and record violations: _____

_____

9) *Verify 3rd party alarm monitoring, (if applicable).* N/A
Alarm test date: _____ Alarm test time: _____
Alarm verification date: _____ Alarm verification time: _____
Alarm company: _____

II. **Liquid Sensors**

1) PETROMETER. Check electronic diagnostics by hitting the "Test" key. Are electronics working properly? _____

2) PETROMETER. Check control unit by removing the copper tubing connection under the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated.
Is alarm working? _____.
Is alarm activated at the 1/4" submersion point? _____.
Hit the alarm silencer button while keeping the air bell in water.
Does the red alarm light remain on in the alarm mode? _____.
Does alarm turn off when the sensor is removed from the water? _____.

3) PETROMETER. Inspect *annular space* integrity. In annular spaces where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
Record results: _____

4) POLLULERT FD 102. Verify that audible alarm has not been disabled.
Is "Audible" alarm button on panel face in the "On" position? _____.

5) POLLULERT FD 102. Verify audible alarm. Push "Audible Alarm" button, and switch "Manual Trip" and "Latch" to the "On" positions.
Is alarm working? _____.
Turn "Latch" switch to "Off" position. Alarm should silence.
Are alarm switches working properly? _____

6) POLLULERT FD 102. Verify probe function in *sumps/manways.* Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

7) POLLULERT FD 102. Verify probe function in *along piping runs (if applicable).* Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

8) POLLULERT FD 102. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

_____

9) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

10) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

11) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

12) POLLULERT FD 103. Verify probe function in *sumps/manways*. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record results: _____

13) POLLULERT FD 103. Verify probe function in *along piping runs (if applicable)*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm.
Record results: _____

14) POLLULERT FD 103. Verify probe function in *annular space of tanks*. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. Where the sensor cannot be removed, monitor annular space with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: _____

_____

15) OWENS-CORNING HYDROSTATIC MONITOR. Verify sensor function in *annular space*. Drain liquid from tank reservoir and verify alarm.
Record results: _____

16) OWENS-CORNING HYDROSTATIC MONITOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

_____

17) SCULLY SYSTEM. Verify alarm function. Hit "Alarm Test" button on each control panel.
Record results: _____

18) SCULLY SYSTEM. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water.
Record results: _____

19) SCULLY SYSTEM. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

20) SCULLY SYSTEM. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

21) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

22) LEAK ALERT. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water.
Record results: _____

23) LEAK ALERT. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

24) LEAK ALERT. Verify probe function in *annular space of tanks* . Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____
_____

25) LEAK SENSOR JR. Verify that the number of active sensors is correct.
Are the correct number of active sensors indicated by "Normal" lights? _____

26) LEAK SENSOR JR. Verify alarm function. Hit "Test" button. Active probes should alarm, then turn off.
Record results: _____

27) LEAK SENSOR JR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down. KEEP UNIT IN ALARM FOR NEXT TEST.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

28) LEAK SENSOR JR. Verify probe function *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

29) LEAK SENSOR JR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
__Sensors Removed ___Tested w/CGI. Record Results: Record Results: _____
_____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

30) API/RONAN LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: OK - shut down dispensers also

31) API/RONAN LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: N/A

32) API/RONAN LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
X__Sensors Removed ___Tested w/CGI. Record Results: OK
_____

33) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A
_____

34) CEI LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

35) CEI LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

36) CEI LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

_____

37) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *sumps/manways*. Remove probe from holder. Submerge probe in water or turn upside down.
Record results: _____

38) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *along piping runs (if applicable)*. Remove probes and submerge in water.
Record results: _____

39) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in *annular space of tanks*. Remove probes and submerge in water. Where the sensors cannot be removed, monitor annular spaces with CGI (winter inspection) and have third party remove and test sensors (summer inspection).
___Sensors Removed ___Tested w/CGI. Record Results: _____

_____

ECP Update Submittal

Reason For Update:

___Correspondence ___Check Submittal ___Phone Contact ___Inspection
✓ Other: Updated UGT PERMIT INFORMATION

___ Update Facility Directory

___ Update Facility Map

___ Update Inventory

___ Update Fee Worksheet

___ Update Emergency Response I,II,III

___ Update Underground Tank Application

___ Update HMStatus

___ Close Facility

___ Mail Updated HMMP to Business

✓ Mail Updated Permit to Business

___ Mail Correspondence; Subject: _____

___ Mail Handout(s); Subject: _____

Comments: _____

Date: 3/8/95 Reviewed By: Kurt Dangler

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION

1000 VILLA STREET MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: Arco Business Phone: _____

Business Address: 2110 N. Middlefield Way Business Contact: _____

Date: 3/8/95 Start Time: 8:43 End Time: 9:05 Inspector: STERK/DANZIGER

✓ **A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.**

___ **CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:**

1. ADMINISTRATIVE:

___ **a. Daily Inspection Log** (MVCC 24.19.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ **b. Notification of Alarms** (MVCC 24.25.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. TANKS/PIPING SYSTEM:

The following items were noted as requiring corrective action:

___ **a. Dispenser Fittings/Hoses:** _____

___ **b. Sub-Pumps/Manways:** _____

___ **c. Overfill/Overspill Devices:** _____

___ **d. Emergency Shut-Off:** _____

3. LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

_____

_____

_____

_____

Additional Requirements and/or Comments: _____

_____

___ **A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$40.00/HOUR/MAN, ONE-HOUR MINIMUM.***

___ **ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!**

OCCUPANT'S SIGNATURE: _____

HM-6 (Rev. 8/93)

Underground Tank Leak Detection Inspection Worksheet

Address: 2110 OLD MONTICELLO WAY Date: 3/8/95

Business Name: Arco Contact: _____

Leak Detection Program:
- **--Tanks: Electronic Liquid Sensors**
- **--Piping: Electronic Liquid Sensors**

I. General

1) *Inspect fill tube and overspill box of each tank.*
Record any product fill tube/overspill box not labeled with the correct product name: LABELED
Record any overspill box containing free product that cannot be drained into the tank: ALL DRY
Record any soil stains or contamination surrounding the fill tube area: N/A
Record any fill tube missing an overfill (flapper valve) assembly: ALL INTACT

2) *Inspect turbine manway of each tank.*
Record any soil contamination surrounding the fill tube area: ALL DRY

3) *Verify annual testing of Red Jacket line leak detector, if applicable:*
Date of last test: N/A

4) *Remove faceplate from each dispenser and inspect.*
Record any dispensers that display leaks, weeping joints, or missing piping/hoses: ALL DRY

5) *Verify that the leak detection systems are functioning.*
Is there power to both leak detection systems? YES

6) *Determine current alarm status.*
Describe current alarm conditions for each detection system: NONE

7) *Verify daily inspection log.*
Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? YES
Is the log up to date? YES. If not, date of last entry was: _____

8) *Verify that cathodic protection is working properly (if applicable):*
Complete the cathodic protection worksheet and record violations: N/A

9) *Verify 3rd party alarm monitoring, (if applicable).*
Alarm test date: N/A Alarm test time: _____
Alarm verification date: _____ Alarm verification time: _____
Alarm company: _____

II. **Liquid Sensors**

1) PETROMETER. Check electronic diagnostics by hitting the "Test" key. Are electronics working properly? _____

2) PETROMETER. Check control unit by removing the copper tubing connection under the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated.
Is alarm working? _____ .
Is alarm activated at the 1/4" submersion point? _____.
Hit the alarm silencer button while keeping the air bell in water.
Does the red alarm light remain on in the alarm mode? _____.
Does alarm turn off when the sensor is removed from the water? _____

3) PETROMETER. Inspect annular space integrity. Remove sensor and test or monitor annular space with CGI if sensor cannot be removed.
Record tanks tested and results: _____

4) POLLULERT FD 102. Verify that audible alarm has not been disabled.
Is "Audible" alarm button on panel face in the "On" position? _____

5) POLLULERT FD 102. Verify audible alarm. Push "Audible Alarm" button, and switch "Manual Trip" and "Latch" to the "On" positions.
Is alarm working? _____
Turn "Latch" switch to "Off" position. Alarm should silence.
Are alarm switches working properly? _____

6) POLLULERT FD 102. Verify probe function in sumps/manways. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record probes tested and results: _____

7) POLLULERT FD 102. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. In annular spaces where the sensor cannot be removed, monitor annular space with CGI. Record tanks and piping tested and results.
Tank Annular Space: ___Sensors Removed ___Tested w/CGI. Results: _____

Piping Annular Space. Results: _____

8) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

9) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

10) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

11) POLLULERT FD 103. Verify probe function in sumps/manways. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record probes tested and results: _____

12) POLLULERT FD 103. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge into water to test the "Water" alarm, and gasoline to test the "Hydrocarbon" alarm. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results.
Tank Annular Space: ___Sensors Removed ___Tested w/CGI. Results: _____

_____

Piping Annular Space. Results: _____

13) OWENS-CORNING HYDROSTATIC MONITOR. Verify sensor function in annular space. Drain liquid from tank reservoir and verify alarm.
Record results: _____

14) OWENS-CORNING HYDROSTATIC MONITOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

_____

15) SCULLY SYSTEM. Verify alarm function. Hit "Alarm Test" button on each control panel.
Record results: _____

16) SCULLY SYSTEM. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water.
Record probes tested and results: _____

17) SCULLY SYSTEM. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results.

Tank Annular Space: ___Sensors Removed ___Tested w/CGI. Results: _____

Piping Annular Space. Results: _____

18) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

19) LEAK ALERT. Verify probe function in sumps/manways. Remove probe from holder.
Submerge probe in water.
Record probes tested and results: _____

20) LEAK ALERT. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results.
Tank Annular Space: ___Sensors Removed ___Tested w/CGI. Results: _____

Piping Annular Space. Results: _____

21) LEAK SENSOR JR. Verify that the number of active sensors is correct.
Are the correct number of active sensors indicated by "Normal" lights? _____

22) LEAK SENSOR JR. Verify alarm function. Hit "Test" button. Active probes should alarm, then turn off.
Record results: _____

23) LEAK SENSOR JR. Verify probe function in sumps/manways. Remove probe from holder.
Submerge probe in water or turn upside down. KEEP UNIT IN ALARM FOR NEXT TEST.
Record probes tested and results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

24) LEAK SENSOR JR. Verify probe function in annular space of tanks and along piping runs.
Remove probe and submerge in water or turn upside down. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

25) API/RONAN LIQUID SENSOR. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water or turn upside down.

Record probes tested and results: ALL WORKING PROPERLY

26) API/RONAN LIQUID SENSOR. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water or turn upside down. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results.
Tank Annular Space: ___Sensors Removed ✓ Tested w/CGI. Results: ALL 0% LEL

Piping Annular Space. Results: N/A

27) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

28) CEI LIQUID SENSOR. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water or turn upside down.
Record probes tested and results: _____

29) CEI LIQUID SENSOR. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water or turn upside down. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results.
Tank Annular Space: ___Sensors Removed ___Tested w/CGI. Results: _____

Piping Annular Space. Results: _____

30) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water or turn upside down.
Record probes tested and results: _____

31) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water or turn upside down. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results.
Tank Annular Space: ___Sensors Removed ___Tested w/CGI. Results: _____

Piping Annular Space. Results: _____

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: Arco Business Phone: _____
Business Address: 2400 Middlefield Way Business Contact: _____
Date: 8/24/94 Start Time: 1030 End Time: 1055 Inspector: STECK/DINZIGER

✓ A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.

___ CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. **ADMINISTRATIVE:**

___ a. **Daily Inspection Log** (MVCC 24.19.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ b. **Notification of Alarms** (MVCC 24.25.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. **TANKS/PIPING SYSTEM:**

The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:** _____

___ b. **Sub-Pumps/Manways:** _____

___ c. **Overfill/Overspill Devices:** _____

___ d. **Emergency Shut-Off:** _____

3. **LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:**

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

_____

_____

_____

_____

Additional Requirements and/or Comments: _____

_____

___ A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$40.00/HOUR/MAN, ONE-HOUR MINIMUM.*

___ ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!

OCCUPANT'S SIGNATURE: _____

Underground Tank Leak Detection Inspection Worksheet

Address: 2110 Ala Moana Blvd Date: 8/24/94

Business Name: Arco Contact: _____

****

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

****

I. General

1) *Inspect fill tube and overspill box of each tank.*
Record any product fill tube/overspill box not labeled with the correct product name: ALL LABELED
Record any overspill box containing free product that cannot be drained into the tank: Super UNL has Hi-K product, ALL OTHERS DRY
Record any soil stains or contamination surrounding the fill tube area: N/A
Record any fill tube missing an overfill (flapper valve) assembly: ALL PRESENT

2) *Inspect turbine manway of each tank.*
Record any soil contamination surrounding the fill tube area: _____

3) *Verify annual testing of Red Jacket line leak detector, if applicable:*
Date of last test: N/A

4) *Remove faceplate from each dispenser and inspect.*
Record any dispensers that display leaks, weeping joints, or missing piping/hoses: _____

5) *Verify that the leak detection systems are functioning.*
Is there power to both leak detection systems? YES

6) *Determine current alarm status.*
Describe current alarm conditions for each detection system: None

7) *Verify daily inspection log.*
Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? YES
Is the log up to date? YES. If not, date of last entry was: _____

8) *Verify that cathodic protection is working properly (if applicable):*
Complete the cathodic protection worksheet and record violations: N/A

9) *Verify 3rd party alarm monitoring, (if applicable).*
Alarm test date: N/A Alarm test time: _____
Alarm verification date: _____ Alarm verification time: _____
Alarm company: _____

II. Liquid Sensors

1) PETROMETER. Check electronic diagnostics by hitting the "Test" key. Are electronics working properly? _____

2) PETROMETER. Check control unit by removing the copper tubing connection under the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated.
Is alarm working? _____.
Is alarm activated at the 1/4" submersion point? _____.
Hit the alarm silencer button while keeping the air bell in water.
Does the red alarm light remain on in the alarm mode? _____.
Does alarm turn off when the sensor is removed from the water? _____

3) PETROMETER. Inspect annular space integrity. Remove sensor and test or monitor annular space with CGI if sensor cannot be removed.
Record tanks tested and results: _____

4) POLLULERT FD 102. Verify that audible alarm has not been disabled.
Is "Audible" alarm button on panel face in the "On" position? _____

5) POLLULERT FD 102. Verify audible alarm. Push "Audible Alarm" button, and switch "Manual Trip" and "Latch" to the "On" positions.
Is alarm working? _____
Turn "Latch" switch to "Off" position. Alarm should silence.
Are alarm switches working properly? _____

6) POLLULERT FD 102. Verify probe function in sumps/manways. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record probes tested and results: _____

7) POLLULERT FD 102. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. In annular spaces where the sensor cannot be removed, monitor annular space with CGI. Record tanks and piping tested and results.
Tank Annular Space: ___Sensors Removed ___Tested w/CGI. Results: _____.

Piping Annular Space. Results: _____

8) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

9) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

10) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

11) POLLULERT FD 103. Verify probe function in sumps/manways. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record probes tested and results: _____

12) POLLULERT FD 103. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge into water to test the "Water" alarm, and gasoline to test the "Hydrocarbon" alarm. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results.
Tank Annular Space: ___Sensors Removed ___Tested w/CGI. Results: _____
_____
Piping Annular Space. Results: _____

13) OWENS-CORNING HYDROSTATIC MONITOR. Verify sensor function in annular space. Drain liquid from tank reservoir and verify alarm.
Record results: _____

14) OWENS-CORNING HYDROSTATIC MONITOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____
_____

15) SCULLY SYSTEM. Verify alarm function. Hit "Alarm Test" button on each control panel.
Record results: _____

16) SCULLY SYSTEM. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water.
Record probes tested and results: _____

17) SCULLY SYSTEM. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results.

Tank Annular Space: ___Sensors Removed ___Tested w/CGI. Results: _____

_____

Piping Annular Space. Results: _____

18) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

19) LEAK ALERT. Verify probe function in sumps/manways. Remove probe from holder.
Submerge probe in water.
Record probes tested and results: _____

20) LEAK ALERT. Verify probe function in annular spaces of tanks and along piping runs. Remove probe and submerge in water. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results.
Tank Annular Space: ___Sensors Removed ___Tested w/CGI. Results: _____

_____

Piping Annular Space. Results: _____

21) LEAK SENSOR JR. Verify that the number of active sensors is correct.
Are the correct number of active sensors indicated by "Normal" lights? _____

22) LEAK SENSOR JR. Verify alarm function. Hit "Test" button. Active probes should alarm, then turn off.
Record results: _____

23) LEAK SENSOR JR. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water or turn upside down. KEEP UNIT IN ALARM FOR NEXT TEST.
Record probes tested and results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

24) LEAK SENSOR JR. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water or turn upside down. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

25) API/RONAN LIQUID SENSOR. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water or turn upside down.

Record probes tested and results: ALL Working Properly

26) API/RONAN LIQUID SENSOR. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water or turn upside down. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results.
Tank Annular Space: ___ Sensors Removed ✓ Tested w/CGI. Results: ALL 0% LEL

Piping Annular Space. Results: N/A

27) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

28) CEI LIQUID SENSOR. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water or turn upside down.
Record probes tested and results: _____

29) CEI LIQUID SENSOR. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water or turn upside down. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results.
Tank Annular Space: ___ Sensors Removed ___ Tested w/CGI. Results: _____

Piping Annular Space. Results: _____

30) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water or turn upside down.
Record probes tested and results: _____

31) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water or turn upside down. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results.
Tank Annular Space: ___ Sensors Removed ___ Tested w/CGI. Results: _____

Piping Annular Space. Results: _____

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION

1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: Arco Business Phone: _____

Business Address: 2110 W. Middlefield Rd Business Contact: _____

Date: 2/7/94 Start Time: 10:08 End Time: 10:28 Inspector: Steve Parker

X A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.

___ CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. **ADMINISTRATIVE:**

___ a. **Daily Inspection Log** (MVCC 24.19.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ b. **Notification of Alarms** (MVCC 24.25.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. **TANKS/PIPING SYSTEM:**

The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:** _____

___ b. **Sub-Pumps/Manways:** _____

___ c. **Overfill/Overspill Devices:** _____

___ d. **Emergency Shut-Off:** _____

3. **LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:**

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

_____

_____

_____

_____

Additional Requirements and/or Comments: _____

_____

___ **A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$40.00/HOUR/MAN, ONE-HOUR MINIMUM.***

___ **ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!**

OCCUPANT'S SIGNATURE: _____

HM-6 (Rev. 8/93)

Underground Tank Leak Detection Inspection Worksheet

Address: 2110 OLDMOODSFIELD WAY Date: 2/25/

Business Name: Sacco Contact: _____

Leak Detection Program:
--Tanks: Electronic Liquid Sensors
--Piping: Electronic Liquid Sensors

I. General

1) *Inspect fill tube and overspill box of each tank.*
Record any product fill tube/overspill box not labeled with the correct product name: ALL LABELED
Record any overspill box containing free product that cannot be drained into the tank: ALL DRY
Record any soil stains or contamination surrounding the fill tube area: N/A
Record any fill tube missing an overfill (flapper valve) assembly: ALL PRESENT

2) *Inspect turbine manway of each tank.*
Record any soil contamination surrounding the fill tube area: N/A

3) *Verify annual testing of Red Jacket line leak detector, if applicable:*
Date of last test: N/A

4) *Remove faceplate from each dispenser and inspect.*
Record any dispensers that display leaks, weeping joints, or missing piping/hoses: ALL DRY + INTACT

5) *Verify that the leak detection systems are functioning.*
Is there power to both leak detection systems? YES

6) *Determine current alarm status.*
Describe current alarm conditions for each detection system: NOT IN ALARM

7) *Verify daily inspection log.*
Is a daily inspection log indicating: 1) the leak detection system is functioning and 2) the current alarm status is being maintained, kept on site at all times? YES
Is the log up to date? YES. If not, date of last entry was: _____

8) *Verify that cathodic protection is working properly (if applicable):*
Complete the cathodic protection worksheet and record violations: N/A

9) *Verify 3rd party alarm monitoring, (if applicable).* N/A
Alarm test date: _____ Alarm test time: _____
Alarm verification date: _____ Alarm verification time: _____
Alarm company: _____

II. **Liquid Sensors**

1) PETROMETER. Check electronic diagnostics by hitting the "Test" key. Are electronics working properly? _____

2) PETROMETER. Check control unit by removing the copper tubing connection under the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated.
Is alarm working? _____.
Is alarm activated at the 1/4" submersion point? _____.
Hit the alarm silencer button while keeping the air bell in water.
Does the red alarm light remain on in the alarm mode? _____.
Does alarm turn off when the sensor is removed from the water? _____

3) PETROMETER. Inspect annular space integrity. Remove sensor and test or monitor annular space with CGI if sensor cannot be removed.
Record tanks tested and results: _____

4) POLLULERT FD 102. Verify that audible alarm has not been disabled.
Is "Audible" alarm button on panel face in the "On" position? _____

5) POLLULERT FD 102. Verify audible alarm. Push "Audible Alarm" button, and switch "Manual Trip" and "Latch" to the "On" positions.
Is alarm working? _____
Turn "Latch" switch to "Off" position. Alarm should silence.
Are alarm switches working properly? _____

6) POLLULERT FD 102. Verify probe function in sumps/manways. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record probes tested and results: _____

7) POLLULERT FD 102. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge into water to test "Water" alarm and gasoline to test "Hydrocarbon" alarm. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results: _____

8) POLLULERT FD 103. Verify that audible alarm has not been disabled. The "Audible Alarm" button should NOT be lit.
Record observations: _____

9) POLLULERT FD 103. Verify alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
Record results: _____

10) POLLULERT FD 103. Verify that internal diagnostics are working properly. After access code, hit the "Program" followed by the "Test" key. Refer to pages 27-29 of the Pollulert manual to perform diagnostic test.
Record results: _____

11) POLLULERT FD 103. Verify probe function in sumps/manways. Remove probe from holder. Raise the bottom float to simulate a "Hydrocarbon" alarm. Contact the two metal pins with a jumper cable to simulate a "Water" alarm.
Record probes tested and results: _____

12) POLLULERT FD 103. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge into water to test the "Water" alarm, and gasoline to test the "Hydrocarbon" alarm. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results: _____

13) OWENS-CORNING HYDROSTATIC MONITOR. Verify sensor function in annular space. Drain liquid from tank reservoir and verify alarm.
Record results: _____

14) OWENS-CORNING HYDROSTATIC MONITOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____
_____

15) SCULLY SYSTEM. Verify alarm function. Hit "Alarm Test" button on each control panel.
Record results: _____

16) SCULLY SYSTEM. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water.
Record probes tested and results: _____

17) SCULLY SYSTEM. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results: _____

18) LEAK ALERT. Verify alarm function. Hit "Test" button on control panel.
Are all appropriate LED lights activated? _____

19) LEAK ALERT. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water.
Record probes tested and results: _____

20) LEAK ALERT. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water. In annular spaces where the sensor cannot be removed. monitor annular space with CGI.
Record tanks and piping tested and results: _____

21) LEAK SENSOR JR. Verify that the number of active sensors is correct.
Are the correct number of active sensors indicated by "Normal" lights? _____

22) LEAK SENSOR JR. Verify alarm function. Hit "Test" button. Active probes should alarm, then turn off.
Record results: _____

23) LEAK SENSOR JR. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water or turn upside down. KEEP UNIT IN ALARM FOR NEXT TEST.
Record probes tested and results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

24) LEAK SENSOR JR. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water or turn upside down. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results: _____
Press "Silent" button. This should silence alarm while maintaining red alarm light.
Record results: _____
Turn "Reset" key while unit is in alarm. Alarm should stop only momentarily.
Record results: _____
After probe is removed from alarm condition, turning "Reset" key should permanently silence alarm.
Record results: _____

25) API/RONAN LIQUID SENSOR. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water or turn upside down.
Record probes tested and results: All functioning properly.

26) API/RONAN LIQUID SENSOR. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water or turn upside down. ~~In annular spaces where the sensor cannot be removed, monitor annular space with CGI.~~
Record tanks and piping tested and results: All functioning properly
Bob maintenance removed + tested annular space alarms

27) API/RONAN LIQUID SENSOR. Verify that sensor has not been tampered with since last inspection.
Record all lead-wire seals NOT intact or NOT stamped with the "69" label: N/A

28) CEI LIQUID SENSOR. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water or turn upside down.
Record probes tested and results: _____

29) CEI LIQUID SENSOR. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water or turn upside down. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results: _____

30) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in sumps/manways. Remove probe from holder. Submerge probe in water or turn upside down.
Record probes tested and results: _____

31) VEEDER-ROOT TLS-350 LIQUID SENSOR. Verify probe function in annular space of tanks and along piping runs. Remove probe and submerge in water or turn upside down. In annular spaces where the sensor cannot be removed, monitor annular space with CGI.
Record tanks and piping tested and results: _____

CITY OF MOUNTAIN VIEW
ENVIRONMENTAL SAFETY DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: Arco Business Phone: _____
Business Address: 2110 N. Rengstorff Ave Business Contact: _____
Date: 8/31/93 Start Time: 1:00 End Time: 1:30 Inspector: Steve Pedersen

✓ A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.

___ CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. ADMINISTRATIVE:

___ a. **Daily Inspection Log** (MVCC 24.19.g)
A daily inspection log verifying that your leak detection: (1) has power, and (2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call (415) 903-6378 to obtain copies of a sample inspection log.

___ b. **Notification of Alarms** (MVCC 24.25.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at (415) 903-6821. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. TANKS/PIPING SYSTEM:

The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:** _____

___ b. **Sub-Pumps/Manways:** _____

___ c. **Overfill/Overspill Devices:** _____

___ d. **Emergency Shut-Off:** _____

3. LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:

All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

_____

_____

_____

_____

Additional Requirements and/or Comments: Biannual UST inspection. Pull annular sensor in waste oil tank next inspection

___ A REINSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$40.00/HOUR/MAN, ONE-HOUR MINIMUM.*

___ ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!

OCCUPANT'S SIGNATURE: _____

UNDERGROUND TANK MONITORING INSPECTION WORKSHEET

Address: 2110 [illegible] Way Date: 8/31/93

Business Name: [illegible] Contact: _____

****

DOUBLE-WALL TANKS

1. Check fill pipe of each tank. Record any soil contamination or full overspill protectors: All Dry

2. Check turbine manways of each tank. Record any soil contamination or leakage: All Dry

3) Remove faceplate from each dispenser. Engage dispenser and inspect for leaks/weeping joints. Record results: All Dry

A. Liquid Sensors

1) Is system functioning? yes

2) Record current alarm conditions: None

3) Is alarm status checked daily and a log kept of the results? yes

4) Do inspection records indicate any alarms since last inspection? No

5) **PETROMETER.** Check electronic diagnostics by hitting "Test" button. Are electronics working properly?_____.

6) **PETROMETER.** Check air pressure sensor by removing the copper tubing connection underneath the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated. Is alarm working? _____ Is alarm activated at the 1/4" submersion point?_____ Hit the alarm silencer button while keeping the air bell in water. Does red light remain on in the alarm mode?_____ Does alarm turn off when the sensor is removed from the water?_____

7) **PETROMETER.** Inspect annular space integrity. On tanks where liquid sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:

8) **POLLULERT FD 102.** Is "Audible" alarm button on panel face in the "On" position?_____

9) **POLLULERT FD 102.** Check audible alarm. Push "Audible Alarm" button, and switching "Manual Trip" and "Latch" to "On" position. Is alarm working? _____. Turn "Manual Trip" switch off--alarm should continue working. Turn "Latch" switch off--alarm should silence. Are alarm switches working properly? _____.

10) **POLLULERT FD 102.** Check probe function. Press the "Push To Test" button on each probe well cap. The green LED (dry) should light. Where appropriate (manways, sumps) raise bottom float (hydrocarbon alarm) and contact metal leads (water alarm). Record probes tested and results: _____

11) **POLLULERT FD 102.** Inspect annular space integrity. On tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

12) **POLLULERT FD 103.** Check alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
_____

13) **POLLULERT FD 103.** Check audible alarm setting. The "Audible Alarm" button should NOT be lit. If it is, the alarm has been disabled. Is alarm setting correct?_____

14) **POLLULERT FD 103.** Check for alarms. Press "Error Check" button. Any alarm probes or failed probes will be displayed. Record results:
_____

15) **POLLULERT FD 103.** Check internal diagnostics. After access code, hit "Program" and "Test" key. Continue to hit "Program" button and refer to pages 27-29 of manual for appropriate responses. Note any discrepancies:_____

16) **POLLULERT FD 103.** Check probe functionality in sumps & piping by removing sensors and exposing to water. Record probes tested and response:
_____

17) **POLLULERT FD 103.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

18) **OWENS-CORNING HYDROSTATIC MONITOR.** Check alarm function. Drain liquid from reservoir and note alarm and time required for alarm:
_____
_____

19) **OWENS-CORNING HYDROSTATIC MONITOR.** Check for tampering. Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____
_____

20) **SCULLY SYSTEM.** Are "Dynacheck" lights operating on front panel?_____

21) **SCULLY SYSTEM.** Test alarms. Hit "Alarm Test" button on each control panel. Note any function discrepancies:_____

22) **SCULLY SYSTEM.** Test sensor functionality in manways & piping by removing probes and exposing to water. Record probes tested and response:
_____

23) **SCULLY SYSTEM.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:
_____

24) **LEAK ALERT.** Test control panel. Hit "Test" button on control panel. Are all appropriate LED lights activated?_____ List:_____

25) **LEAK ALERT.** Test sensor functionality in sumps & piping by removing sensors and exposing to water. Record results: _____

26) **LEAK ALERT.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular spacew with CGI. Record results: _____

27) **LEAK SENSOR JR.** Are the correct number of active sensors indicated? (by "Normal" lights): _____ How many? _____

28) **LEAK SENSOR JR.** Perform diagnostics test. Hit "Test" button. Active probes should alarm, then turn off. Note any discrepancies: _____

29) **LEAK SENSOR JR.** Perform sensor functionality test. Dip each probe into water and gasoline.
   a) Alarm should activate.
   b) Pressing "Silent" button should silence alarm while maintaining red alarm light.
   c) Turning "Reset" key should only kill alarm momentarily.
   d) After probe is removed, turning "Reset" key should silence alarm.
   Note any discrepancies in any probes: _____

30) **API/RONAN LIQUID SENSOR.** Test sensor functionality in manways & piping by turning float upside down or inserting in water. Record results: ALL Working Properly

31) **API/RONAN LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: *NOT CHECKED
Sup UNL = <10 %LEL ; Reg UNL = <10 %LEL ; W/O = %LEL ; M/G = <10 %LEL

32) **API/RONAN LIQUID SENSOR.** Check for tampering. If applicable, record all lead-wire seals NOT intact or NOT stamped "69": N/A

33) **CEI LIQUID SENSORS.** Test sensor functionality in sumps & piping by removing sensors and exposing to water. Record sensors tested and results: _____

34) **CEI LIQUID SENSORS.** Inspect annular sapce integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record results: _____

35) **VEEDER-ROOT TLS-350 LIQUID SENSOR.** Test sensor functionality in manway sumps & piping by removing sensors and exposing to water. Record results: _____

36) **VEEDER-ROOT TLS-350 LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record results: _____

* Pull sensor from Annular w/o last inspection

bscreen/hmsock2

CITY OF MOUNTAIN VIEW
HAZARDOUS MATERIALS DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name Arco Business Phone
Business Address 210 Old Middlefield Way Business Contact
Date: 8/25/93 Start Time: 8:45 End Time: 9:00 Inspector Parker/Ca

X A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.
___ CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. **ADMINISTRATIVE:**

___ a. **Daily Inspection Log** (MVCC 24.19.g)
A daily inspection log verifying that your leak detection system: 1) has power, and 2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call 903-6378 to obtain copies of a sample inspection log.

___ b. **Notification of Alarms** (MVCC 24.25.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at 903-6822. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. **TANKS/PIPING SYSTEM:**
The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:**

___ b. **Sub-Pumps/Manways:**

___ c. **Overfill/Overspill Devices:**

___ d. **Emergency Shut Off:**

3. **LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:**
All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

Additional Requirements and/or Comments:

___ **A RE-INSPECTION SHALL BE CONDUCTED IN *FIVE DAYS.* ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$40.00/HOUR/MAN, ONE HOUR MINIMUM.***

___ **ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!**

OCCUPANT'S SIGNATURE Tony

CITY OF MOUNTAIN VIEW
HAZARDOUS MATERIALS DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-903-6378

UNDERGROUND TANK SAFETY NOTICE

Business Name: Arco Business Phone:
Business Address: 2110 Old Middlefield Business Contact:
Date: 1/26/97 Start Time: 1:15 End Time: 2:00 Inspector: STECK

___ A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.
X CITY AND STATE CODE REQUIRES COMPLIANCE WITH THE ITEMS LISTED BELOW:

1. **ADMINISTRATIVE:**

___ a. **Daily Inspection Log** (MVCC 24.19.g)
A daily inspection log verifying that your leak detection system: 1) has power, and 2) is/is not in alarm, must be maintained on the premises and available for review by the Fire Department. Call 903-6378 to obtain copies of a sample inspection log.

___ b. **Notification of Alarms** (MVCC 24.25.a.2.(a))
You must immediately report an alarm from any leak detection equipment to the Fire Department at 903-6822. You have five (5) working days to determine the cause for the alarm. If no cause can be found, it is assumed that a tank/piping failure has taken place and the affected tank/piping shall be closed until the cause for the alarm can be determined.

2. **TANKS/PIPING SYSTEM:**
The following items were noted as requiring corrective action:

___ a. **Dispenser Fittings/Hoses:**

___ b. **Sub-Pumps/Manways:**

___ c. **Overfill/Overspill Devices:**

___ d. **Emergency Shut Off:**

3. **LEAK DETECTION SYSTEM(S) FOR TANKS/PIPING:**
All leak detection systems must be maintained in proper working order. The following items were noted as requiring corrective action:

Service sump sensors to shut down dispensers. Re Label alarm panel with correct tank. Pump out manway closest to Old Middlefield

Additional Requirements and/or Comments:

X A RE-INSPECTION SHALL BE CONDUCTED IN *FIVE DAYS*. ADDITIONAL INSPECTIONS AFTER THE FIRST REINSPECTION ARE BILLED AT *$40.00/HOUR/MAN, ONE HOUR MINIMUM*

___ ALL VIOLATIONS HAVE BEEN CORRECTED. THANK YOU!

Y OCCUPANT'S SIGNATURE

UNDERGROUND TANK MONITORING INSPECTION WORKSHEET

Address: 2110 Old Middlefield Date: 1/20/93

Business Name: Arco Contact: _____

****

DOUBLE-WALL TANKS

1. Check fill pipe of each tank. Record any soil contamination or full overspill protectors: All Dry

(2) Check turbine manways of each tank. Record any soil contamination or leakage: Jump closest to middle field was water

3) Remove faceplate from each dispenser. Engage dispenser and inspect for leaks/weeping joints. Record results: All Dry

A. Liquid Sensors

1) Is system functioning? Yes

2) Record current alarm conditions: None

3) Is alarm status checked daily and a log kept of the results? Yes

4) Do inspection records indicate any alarms since last inspection? No

5) **PETROMETER.** Check electronic diagnostics by hitting "Test" button. Are electronics working properly?_____.

6) **PETROMETER.** Check air pressure sensor by removing the copper tubing connection underneath the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated. Is alarm working? _____ Is alarm activated at the 1/4" submersion point?_____ Hit the alarm silencer button while keeping the air bell in water. Does red light remain on in the alarm mode?_____ Does alarm turn off when the sensor is removed from the water?_____

7) **PETROMETER.** Inspect annular space integrity. On tanks where liquid sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:

8) **POLLULERT FD 102.** Is "Audible" alarm button on panel face in the "On" position?_____

9) **POLLULERT FD 102.** Check audible alarm. Push "Audible Alarm" button, and switching "Manual Trip" and "Latch" to "On" position. Is alarm working? _____. Turn "Manual Trip" switch off--alarm should continue working. Turn "Latch" switch off--alarm should silence. Are alarm switches working properly? _____.

10) **POLLULERT FD 102.** Check probe function. Press the "Push To Test" button on <u>each</u> probe well cap. The green LED (dry) should light. Where appropriate (manways, sumps) raise bottom float (hydrocarbon alarm) and contact metal leads (water alarm). Record probes tested and results: _____

11) **POLLULERT FD 102.** Inspect annular space integrity. On tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

12) **POLLULERT FD 103.** Check alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
_____

13) **POLLULERT FD 103.** Check audible alarm setting. The "Audible Alarm" button should NOT be lit. If it is, the alarm has been disabled. Is alarm setting correct?_____

14) **POLLULERT FD 103.** Check for alarms. Press "Error Check" button. Any alarm probes or failed probes will be displayed. Record results:
_____

15) **POLLULERT FD 103.** Check internal diagnostics. After access code, hit "Program" and "Test" key. Continue to hit "Program" button and refer to pages 27-29 of manual for appropriate responses. Note any discrepancies:_____ _____

16) **POLLULERT FD 103.** Check probe functionality in sumps & piping by removing sensors and exposing to water. Record probes tested and response:
_____

17) **POLLULERT FD 103.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

18) **OWENS-CORNING HYDROSTATIC MONITOR.** Check alarm function. Drain liquid from reservoir and note alarm and time required for alarm:
_____
_____

19) **OWENS-CORNING HYDROSTATIC MONITOR.** Check for tampering. Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____
_____

20) **SCULLY SYSTEM.** Are "Dynacheck" lights operating on front panel?_____

21) **SCULLY SYSTEM.** Test alarms. Hit "Alarm Test" button on each control panel. Note any function discrepancies:_____

22) **SCULLY SYSTEM.** Test sensor functionality in manways & piping by removing probes and exposing to water. Record probes tested and response:
_____

23) **SCULLY SYSTEM.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:
_____

24) **LEAK ALERT.** Test control panel. Hit "Test" button on control panel. Are all appropriate LED lights activated?_____ List:_____

25) **LEAK ALERT.** Test sensor functionality in sumps & piping by removing sensors and exposing to water. Record results: _____

26) **LEAK ALERT.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular spacew with CGI. Record results: _____

27) **LEAK SENSOR JR.** Are the correct number of active sensors indicated? (by "Normal" lights): _____ How many? _____

28) **LEAK SENSOR JR.** Perform diagnostics test. Hit "Test" button. Active probes should alarm, then turn off. Note any discrepancies: _____

29) **LEAK SENSOR JR.** Perform sensor functionality test. Dip each probe into water and gasoline.
   a) Alarm should activate.
   b) Pressing "Silent" button should silence alarm while maintaining red alarm light.
   c) Turning "Reset" key should only kill alarm momentarily.
   d) After probe is removed, turning "Reset" key should silence alarm.

   Note any discrepancies in any probes: _____

30) **API/RONAN LIQUID SENSOR.** Test sensor functionality in manways & piping by turning float upside down or inserting in water. Record results: OK, but they do not shut down dispensers

31) **API/RONAN LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: OK vapor level > 25% LEL

32) **API/RONAN LIQUID SENSOR.** Check for tampering. If applicable, record all lead-wire seals NOT intact or NOT stamped "69": N/A

33) **CEI LIQUID SENSORS.** Test sensor functionality in sumps & piping by removing sensors and exposing to water. Record sensors tested and results: _____

34) **CEI LIQUID SENSORS.** Inspect annular sapce integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record results: _____

35) **VEEDER-ROOT TLS-350 LIQUID SENSOR.** Test sensor functionality in manway sumps & piping by removing sensors and exposing to water. Record results: _____

36) **VEEDER-ROOT TLS-350 LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record results: _____

CITY OF MOUNTAIN VIEW
HAZARDOUS MATERIALS DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-966-6378

HAZARDOUS MATERIALS SAFETY NOTICE

Business Name: Arco Business Phone: _____ Area Sq. Ft. _____
Address: 2110 Old Middlefield Emergency Phone: (____) _____ UBC Class _____
Dist _____ Alarm ____ Sprinkler ____ Responsible Name: Toshi
Inspection Date: 7/23/92 Duration _____ Inspector: Chris Stark

Y A. A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.
__ B. MOUNTAIN VIEW CITY ORDINANCE NO. 25.83 REQUIRES COMPLIANCE WITH ITEMS LISTED BELOW.

__ a. Facility requires hazardous materials management plan and permit for storage.
__ b. Facility no longer stores hazardous or other regulated materials.
__ c. Business moving or vacant. Approximate date of move: _____
__ d. Facility requires technical assistance.

		CODE REFERENCE
1. MATERIALS REGULATED:		
__ a.	Reduce regulated materials stored at work station to a quantity consumed in 8- hour work period.	24.7
__ b.	Report all underground storage tanks on HMMP.	24.7.1
2. CONTAINMENT STANDARDS:		
__ a.	Provide all necessary permits for construction of storage facility.	24.8
__ b.	Provide a monitoring plan for all storage and use areas.	24.10.a
__ c.	Construct secondary containment capable of containing spillage.	24.9.c
__ d.	Provide separation of incompatible stored materials.	24.9.c
__ e.	Remove or close abandoned storage facility (contact Hazardous Materials Division for specific requirements).	24.11.c
__ f.	Remove materials from travelpath into storage facility.	24.13.b
__ g.	Post signs indicating location and type of material stored (contact HazMat Division for specific requirements).	24.13.c
__ h.	Post signs prohibiting smoking, open flame, or high temperature devices within 25' of storage area.	24.13.f
__ i.	Provide adequate bracing and guards for storage shelves.	24.13.g
__ j.	Provide heated process equipment with high-temperature shut-offs.	24.13.h
__ k.	Adequately secure all compressed gas cylinders when not in use.	24.13.k
__ l.	Secure access to storage facility.	24.14
__ m.	Provide emergency equipment to respond to potential emergencies in storage area.	24.15
__ n.	Post simplified emergency procedures in storage and use areas.	24.16
3. HAZARDOUS MATERIALS MANAGEMENT PLAN:		
__ a.	Amend Hazardous Materials Directory.	24.18
__ b.	Amend Hazardous Materials Facility Map.	24.19.b
__ c.	Amend Hazardous Materials Inventory Statement and fees.	24.19.c
4. RESPONSIBILITY:		
__ a.	Contain and safely dispose of any unauthorized discharge.	24.25.a
__ b.	Maintain records of recordable spills.	24.25.a
5. APPLICATION FOR PERMIT:		
__ a.	Obtain and keep current Hazardous Materials Storage Permit.	24.33

6. ADDITIONAL COMMENTS AND/OR REQUIREMENTS:

__ a. Waste Oil Sensor Working. Inspected w/ Geller Ryan

__ b. _____

__ c. _____

__ d. All violations noted were corrected.

OCCUPANT'S SIGNATURE _____

HMINSP-1 (Rev 4/90) WHITE—Fire Department Copy YELLOW—HazMat Division Copy PINK—Issue Copy

CITY OF MOUNTAIN VIEW
HAZARDOUS MATERIALS DIVISION
1000 VILLA STREET MOUNTAIN VIEW, CA 94041 • 415-966-6278

HAZARDOUS MATERIALS SAFETY NOTICE

Business Name: Arco Business Phone: _____ Area Sq. Ft. _____
Address: 2110 Old Middlefield Emergency Phone: (____) _____ UBC Class _____
Dist. _____ Alarm ____ Sprinkler ____ Responsible Name: TNGIII
Inspection Date: 7/15/92 Duration _____ Inspector: Chris Stech

X A. A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.
__ B. MOUNTAIN VIEW CITY ORDINANCE NO. 25.83 REQUIRES COMPLIANCE WITH ITEMS LISTED BELOW.

__ a. Facility requires hazardous materials management plan and permit for storage.
__ b. Facility no longer stores hazardous or other regulated materials.
__ c. Business moving or vacant. Approximate date of move: _____
__ d. Facility requires technical assistance.

		CODE REFERENCE
1. MATERIALS REGULATED:		
__ a.	Reduce regulated materials stored at work station to a quantity consumed in 8- hour work period.	24.7
__ b.	Report all underground storage tanks on HMMP.	24.7.1
2. CONTAINMENT STANDARDS:		
__ a.	Provide all necessary permits for construction of storage facility.	24.8
__ b.	Provide a monitoring plan for all storage and use areas.	24.10.a
__ c.	Construct secondary containment capable of containing spillage.	24.9.c
__ d.	Provide separation of incompatible stored materials.	24.9.c
__ e.	Remove or close abandoned storage facility (contact Hazardous Materials Division for specific requirements).	24.11.c
__ f.	Remove materials from travelpath into storage facility.	24.13.b
__ g.	Post signs indicating location and type of material stored (contact HazMat Division for specific requirements).	24.13.c
__ h.	Post signs prohibiting smoking, open flame, or high temperature devices within 25' of storage area.	24.13.f
__ i.	Provide adequate bracing and guards for storage shelves.	24.13.g
__ j.	Provide heated process equipment with high-temperature shut-offs.	24.13.h
__ k.	Adequately secure all compressed gas cylinders when not in use.	24.13.k
__ l.	Secure access to storage facility.	24.14
__ m.	Provide emergency equipment to respond to potential emergencies in storage area.	24.15
__ n.	Post simplified emergency procedures in storage and use areas.	24.16
3. HAZARDOUS MATERIALS MANAGEMENT PLAN:		
__ a.	Amend Hazardous Materials Directory.	24.19
__ b.	Amend Hazardous Materials Facility Map.	24.19.b
__ c.	Amend Hazardous Materials Inventory Statement and fees.	24.19.c
4. RESPONSIBILITY:		
__ a.	Contain and safely dispose of any unauthorized discharge.	24.25.a
__ b.	Maintain records of recordable spills.	24.25.a
5. APPLICATION FOR PERMIT:		
__ a.	Obtain and keep current Hazardous Materials Storage Permit.	24.33

6. ADDITIONAL COMMENTS AND/OR REQUIREMENTS:

__ a. All monitoring systems working properly.
__ b. Thank You
__ c. Have Waste Oil Tank Sensor Tested in our presence.
__ d. All violations noted were corrected.

X OCCUPANT'S SIGNATURE _____

HMINSP-1 (Rev 4/90) WHITE—Fire Department Copy YELLOW—HazMat Division Copy PINK—Issue Copy

UNDERGROUND TANK MONITORING INSPECTION WORKSHEET

Address: 2110 Old Middlefield Date: 7/15/92

Business Name: ARCO Contact: TAGHI

****

DOUBLE-WALL TANKS

1. Check fill pipe of each tank. Record any soil contamination or full overspill protectors: OK

2. Check turbine manways of each tank. Record any soil contamination or leakage: OK

3) Remove faceplate from each dispenser. Engage dispenser and inspect for leaks/weeping joints. Record results: OK

A. Liquid Sensors

1) Is system functioning? Yes

2) Record current alarm conditions: NONE

3) Is alarm status checked daily and a log kept of the results? Yes

4) Do inspection records indicate any alarms since last inspection? NO

5) **PETROMETER.** Check electronic diagnostics by hitting "Test" button. Are electronics working properly?_____.

6) **PETROMETER.** Check air pressure sensor by removing the copper tubing connection underneath the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated. Is alarm working? _____ Is alarm activated at the 1/4" submersion point?_____ Hit the alarm silencer button while keeping the air bell in water. Does red light remain on in the alarm mode?_____ Does alarm turn off when the sensor is removed from the water?_____

7) **PETROMETER.** Inspect annular space integrity. On tanks where liquid sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:

8) **POLLULERT FD 102.** Is "Audible" alarm button on panel face in the "On" position?_____

9) **POLLULERT FD 102.** Check audible alarm. Push "Audible Alarm" button, and switching "Manual Trip" and "Latch" to "On" position. Is alarm working? _____. Turn "Manual Trip" switch off--alarm should continue working. Turn "Latch" switch off--alarm should silence. Are alarm switches working properly? _____.

10) **POLLULERT FD 102.** Check probe function. Press the "Push To Test" button on each probe well cap. The green LED (dry) should light. Where appropriate (manways, sumps) raise bottom float (hydrocarbon alarm) and contact metal leads (water alarm). Record probes tested and results: _____

11) **POLLULERT FD 102.** Inspect annular space integrity. On tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

12) **POLLULERT FD 103.** Check alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
_____

13) **POLLULERT FD 103.** Check audible alarm setting. The "Audible Alarm" button should NOT be lit. If it is, the alarm has been disabled. Is alarm setting correct?_____

14) **POLLULERT FD 103.** Check for alarms. Press "Error Check" button. Any alarm probes or failed probes will be displayed. Record results:
_____

15) **POLLULERT FD 103.** Check internal diagnostics. After access code, hit "Program" and "Test" key. Continue to hit "Program" button and refer to pages 27-29 of manual for appropriate responses. Note any discrepancies:_____

16) **POLLULERT FD 103.** Check probe functionality in sumps & piping by removing sensors and exposing to water. Record probes tested and response:
_____

17) **POLLULERT FD 103.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

18) **OWENS-CORNING HYDROSTATIC MONITOR.** Check alarm function. Drain liquid from reservoir and note alarm and time required for alarm:
_____
_____

19) **OWENS-CORNING HYDROSTATIC MONITOR.** Check for tampering. Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____
_____

20) **SCULLY SYSTEM.** Are "Dynacheck" lights operating on front panel?_____

21) **SCULLY SYSTEM.** Test alarms. Hit "Alarm Test" button on each control panel. Note any function discrepancies:_____

22) **SCULLY SYSTEM.** Test sensor functionality in manways & piping by removing probes and exposing to water. Record probes tested and response:
_____

23) **SCULLY SYSTEM.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:
_____

24) **LEAK ALERT.** Test control panel. Hit "Test" button on control panel. Are all appropriate LED lights activated?_____ List:_____

25) **LEAK ALERT.** Test sensor functionality in sumps & piping by removing sensors and exposing to water. Record results: _____

26) **LEAK ALERT.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular spacew with CGI. Record results: _____

27) **LEAK SENSOR JR.** Are the correct number of active sensors indicated? (by "Normal" lights): _____ How many? _____

28) **LEAK SENSOR JR.** Perform diagnostics test. Hit "Test" button. Active probes should alarm, then turn off. Note any discrepancies: _____

29) **LEAK SENSOR JR.** Perform sensor functionality test. Dip each probe into water and gasoline.
   a) Alarm should activate.
   b) Pressing "Silent" button should silence alarm while maintaining red alarm light.
   c) Turning "Reset" key should only kill alarm momentarily.
   d) After probe is removed, turning "Reset" key should silence alarm.

   Note any discrepancies in any probes: _____

30) **API/RONAN LIQUID SENSOR.** Test sensor functionality in manways & piping by turning float upside down or inserting in water. Record results: OK; All sensors did shut down corresponding pumps

31) **API/RONAN LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: 9 fuel < 10% LEL
W/O Tank must be tested by contractor (can't use CGI)

32) **CEI LIQUID SENSORS.** Test sensor functionality in sumps & piping by removing sensors and exposing to water. Record sensors tested and results: _____

33) **CEI LIQUID SENSORS.** Inspect annular sapce integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record results: _____

34) **VEEDER-ROOT TLS-350 LIQUID SENSOR.** Test sensor functionality in manway sumps & piping by removing sensors and exposing to water. Record results: _____

35) **VEEDER-ROOT TLS-350 LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record results: _____

bscreen/hmsock2

ARCO Products Company
17318 Studebaker Road
Cerritos, California 90701-1468
Telephone 310 404 5300

Mailing Address: Box 6411
Artesia, California 90702-6411

March 24, 1992

Chris Steck
City of Mt. View
Fire Department
Hazardous Materials Section
1000 Villa St.
Mt. View, Ca. 94041

RE: Monitoring and Response Plan
Fac. Nos. 2010 and 6050

Dear Mr. Steck:

Please find enclosed a lease amendment and a Monitoring and Response Plan each for the above facilities. A copy of this Plan has been given to the respective Dealer for implementation.

Should you have any questions, please feel free to call me at (310) 407-2603.

Sincerely,

S.L. Douglas, Ph.D.
Environmental Compliance Administrator

SLD:me

ARCO Products Company,
a division of AtlanticRichfieldCompany

FACILITY NO. 2010

AMENDMENT TO LESSEE PMPA FRANCHISE AGREEMENT/DEALER/PREMISES LEASE OPERATION OF UNDERGROUND STORAGE TANKS

CALIFORNIA

This Amendment, dated FEBRUARY 4, 1992, is attached to, incorporated in and made a part of the Lessee PMPA Franchise Agreement/Dealer/Premises Lease ("PMPA Agreement"), in effect as of the date of this Amendment or, if applicable, to become effective concurrently with this Amendment, between Atlantic Richfield Company, a Delaware Corporation, through its division ARCO Products Company, ("Franchisor") and TED LAVASSANI ("Franchisee"), covering premises located at 2110 OLD MIDDLEFIELD RD. MOUNTAIN VIEW CA.

In return for good and valuable consideration, each party's receipt of which is hereby acknowledged, the parties agree as follows:

1. The parties have entered into this Amendment in accordance with legal requirements imposed on Franchisor and Franchisee concerning operation of the underground storage tanks at the above-referenced location.

2. Franchisor has provided Franchisee a copy of:

(a) California Health and Safety Code Section 25299 or an approved summary concerning civil and criminal penalties for violating terms of any permit to operate these underground storage tanks and relevant statutory and regulatory requirements.

(b) the following listed documents, a copy of which is attached and initialed by Franchisee:

Monitor & Response Plan-XA w/Attachments

3. Where Franchisor has provided Franchisee with a copy of the permit to operate the underground storage tanks, Franchisee has read and understood it's responsibilities as operator under the permit and agrees to comply with each of the provisions of the permit. Irrespective of whether Franchisee has received and reviewed a copy of the underground storage tank operating permit, Franchisee hereby expressly agrees to do the following:

(a) monitor the underground tanks as required by law;

(b) maintain all required records and make such records available to the federal, state and local government agencies and to Franchisor at all reasonable times;

(c) follow all reporting procedures as required by law;

(d) mail, when submitted, to Franchisor, at the address specified in paragraph 1 of the PMPA Franchise Agreement/Dealer/Premises Lease, a copy of all reports submitted to government agencies;

(e) follow all operating procedures specified by Franchisor;

(f) immediately report to Franchisor all suspected or confirmed releases from the tanks and connected piping system, unusual operating conditions, release detection signals and environmental conditions suggesting a release may have occurred, and any spills and overfills that are not contained and cleaned up;

(g) properly close the underground tanks as required by law; and,

(h) comply with all federal, state and local legal requirements relevant to the operations of the underground tanks and all amendments to any permit to operate.

4. With respect to the operation of the underground storage tank system and monitoring equipment, Franchisee hereby acknowledges and agrees:

- that ARCO has provided Franchisee with training on each of the items described in the attached Monitoring and Response Plan,
- that Franchisee understood the content of the training, and asked any questions necessary to facilitate his understanding,
- that Franchisee indicated to ARCO at the time of training any subjects addressed by the training which Franchisee did not fully understand, and
- that Franchisee received complete training and information necessary for Franchisee to fully understand the subject of operating underground storage tanks.

5. Franchisor has provided Franchisee a copy of and Franchisee agrees to maintain on the Premises the Certificate of Financial Responsibility (as required by the United States Environmental Protection Agency in Subpart H, 40 CFR, Part 280 and California Health and Safety Code, Chapter 6.7, Section 25292.2).

6. Except to the extent they conflict with, or are less rigorous than the terms of this Amendment, all of the terms and conditions of the PMPA Agreement, as previously or hereafter amended or supplemented, remain in full force.

IN WITNESS WHEREOF, Franchisor and Franchisee have executed this Amendment.

WITNESS:

N. Soonthon

WITNESS:

Buck Wagner

ARCO Products Company
a division of AtlanticRichfieldCompany
Franchisor

By: [signature]
MANAGER

TED LAVASSANI
FRANCHISEE'S NAME

By: [signature]

DATE: 2-4-92

11/91

MONITORING AND RESPONSE PLAN - XA

ARCO PRODUCTS COMPANY FACILITY WITH SECONDARY CONTAINMENT OF UNDERGROUND PRODUCT AND USED OIL STORAGE TANKS & PRODUCT LINES

ARCO Facility 2010 Address 2110 OLD MIDDLEFIELD RD
MT. VIEW CA

This plan is designed to meet the monitoring and response requirements of Section 2634, Article 3, Title 23, CCR.

1. **MONITORING EQUIPMENT**

Secondarily contained storage tanks and lines at this facility are monitored by a continuous electronic leak detection system which consists of an alarm panel, sensors and associated electronics. Liquid sensors are installed in the annular space of each double wall tank and product line piping sump. Whenever a sensor detects the presence of a liquid there is both a visual and audible alarm at the control panel. In addition, the continuous monitor on the product piping system will shut down the pump and activate the alarm system when a release is detected or if the continuous product piping monitoring system fails or is disconnected, the pumping system will shut down.

Automatic line leak detectors are installed on the secondarily contained pressurized product piping.The line leak detector will detect a loss of pressure in the product lines and restrict the flow of product.

2. **MAINTENANCE SCHEDULE OF MONITORING EQUIPMENT**

The continuous electronic leak detection system including line leak detectors will be inspected according to the manufacturer's instructions by an outside contractor once during each calendar year.

3. **ROUTINE MONITORING PROCEDURE**

On a daily basis the facility operator shall:

A. Inspect the control panel for visual and audible alarm signals to confirm that the unit is operating.

B. Inspect island and tank fill areas for signs of spillage or petroleum sheen.

C. Record the inspection observations on the Daily Visual Monitoring Log (Form APPC-765: attached.)

- Inspect equipment
- Recognize warning signs: dispenser hesitations, meter spins and odors
- Manually close dispenser impact valve
- Replace dispenser filters

TRAINING CONTINUED

- Shut down the system with and location of: ARCOmatic switch, electrical panel breakers, and emergency shut off switch
- Test the electronic monitor

6. RECORDS RETENTION

Written records of all monitoring, testing, and maintenance performed shall be maintained on-site for a period of at least 3 years. These records must be made available, upon request, to the local agency or the Board.

7. PARTY RESPONSIBLE FOR PERFORMING THE MONITORING

Name	Title
TED LAVASSANI	OWNER

8. PARTY RESPONSIBLE FOR MAINTAINING EQUIPMENT

Name	Title
ARCO MAINT.	800/ARCO-FIX

4. RESPONSE PLAN

OPERATOR RESPONSIBILITIES

A. LEAK RECORDING AND REPORTING PROCEDURE

Whenever an alarm is activated, station personnel are to immediately:

a. Contact ARCO Maintenance or its designated agent by using the telephone number previously provided.

b. If any visible indications of petroleum products or vapors are noticed call 911.

c. Make an entry in the Recordable Discharge Log (Form APPC-765-1: attached) indicating the action taken.

d. Complete the Recordable Discharge Log when and as the source of the alarm is known.

THE CITY OF MOUNTAIN VIEW MUNICIPAL CIVIL CODE, HAZARDOUS MATERIALS STORAGE ORDINANCE, CHAPTER 24, SECTION 24.25, A.2 REQUIRES THAT IF POWER IS SHUT OFF OR AN ALARM CONDITION EXISTS, OPERATOR MUST IMMEDIATELY NOTIFY THE HAZARDOUS MATERIALS CODE ENFORCEMENT DIVISION OF THE FIRE DEPARTMENT.

ARCO RESPONSIBILITIES

B. METHOD OF REMOVING AN UNAUTHORIZED RELEASE FROM THE SECONDARY CONTAINMENT

a. Any unauthorized release into the secondary containment system of a product tank will be removed by pumping. Uncontaminated product may be returned to the tank. Contaminated product may be returned to the refinery to be recycled or may be disposed of following procedures in accordance with California Health and Safety Code requirements. In the event of an emergency, a pumping contractor or truck will be available immediately. In all other cases, equipment availability will be within 12 hours.

b. Any unauthorized release in the secondary containment system of a used oil tank will be pumped and disposed of following procedures in accordance with California Health and Safety Code requirements for used oil disposal.

c. ARCO Maintenance will be responsible for authorizing and selecting contractors for the work to be performed.

5. TRAINING

In addition to the training covering subjects mentioned in Sections 3 and 4 above, training needed for the operation of the tank system and monitoring equipment includes:

How to:

- Take tank level measurements
- Read dispenser meters

ARCO Products Company
Division of Atlantic Richfield Company

Daily Visual Underground Storage Tank Monitoring Log

ARCO facility no.	Dealer/Franchisee	Month/Year

Day	System condition		Inspector initials	Comments
	Operational	Alarm*		
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

*NOTE: IF ALARM CONDITION EXISTS IMMEDIATELY NOTIFY ARCO MAINTENANCE OR ITS AGENT DESIGNATED AND MAKE ENTRY ON ALARM ACTIVATION/DISCHARGE LOG

ARCC 'cts Company

RECORDABLE DIS' PGE LOG
DOUBLE CONTAINMENT UN ROUND
STORAGE TANK SYSTEM

ARCO Facility no.	Dealer/Franchisee			
Date/Time of Discovery	Reported to	Date/Time	Description of conditions	Corrective action taken

APPC-765-1 (5-89)

CALIFORNIA HEALTH AND SAFETY CODE DIVISION 20, CHAPTER 6.7

SECTION 25299

(a) Any operator of an underground tank system shall be liable for a civil penalty of not less than five hundred dollars ($500) or more than five thousand dollars ($5,000) for each underground storage tank for each day of violation for any of the following violations:

(1) Operating an underground tank system which has not been issued a permit, in violation of this chapter.

(2) Violation of any of the applicable requirements of the permit issued for the operation of the underground tank system.

(3) Failure to maintain records, as required by this chapter.

(4) Failure to report an unauthorized release, as required by Sections 25294 and 25295.

(5) Failure to property close an underground tank system, as required by Section 25298.

(6) Violation of any applicable requirement of this chapter or any requirement of this chapter or any regulation adopted by the board pursuant to Section 25299.3

(7) Failure to permit inspection or to perform any monitoring, testing, or reporting required pursuant to Section 25285 or 25289.

(8) Making any false statement, representation, or certification in any application, record, report, or other document submitted or required to be maintained pursuant to this chapter.

(b) Any owner of an underground tank system shall be liable for a civil penalty of not less than five hundred dollars ($500) or more than five thousand dollars ($5,000) per day for each underground storage tank, for each day of violation, for any of the following violations:

(1) Failure to obtain a permit as specified by this chapter.

(2) Failure to repair or upgrade an underground tank system in accordance with this chapter.

(3) Abandonment or improper closure of any underground tank system subject to this chapter.

(4) Knowing failure to take reasonable and necessary steps to assure compliance with this chapter by the operator of an underground tank system.

(5) Violation of any applicable requirement of the permit issued for operation of the underground tank system.

(6) Violation of any applicable requirement of this chapter of any regulation adopted by the board pursuant to Section 25299.3.

(7) Failure to permit inspection or to perform any monitoring, testing, or reporting required pursuant to Section 25288 or 25289.

(8) Making any false statement, representation, or certification in any application, record, report , or other document submitted or required to be maintained pursuant to this chapter.

(c) Any person who intentionally fails to notify the board or the local agency when required to do so by this chapter or who submits false information in a permit application, amendment, or renewal, pursuant to Section 25286, is liable for a civil penalty or not more than five thousand dollars ($5,000) for each underground storage tank for which notification is not given or false information is submitted.

(d) Any person who falsifies any monitoring records required by this chapter, or knowingly fails to report an unauthorized release, shall, upon conviction, be punished by a fine of not less than five thousand dollars ($5,000) or more than ten thousand dollars ($10,0000, by imprisonment in the county jail for not to exceed one year, or by both that fine and imprisonment.

(e) In determining both the civil and criminal penalties imposed pursuant to this section, the court shall consider all relevant circumstances, including, but not limited to, the extent of harm or potential harm caused by the violation, the nature of the violation and the period of time over which it occurred, the frequency of past violations, and the corrective action, if any, taken by the person who holds the permit.

(f) Each civil penalty or criminal fine imposed pursuant to this section for any separate violation shall be seperate, and in addition to, any other civil penalty or criminal fine imposed pursuant to this section or any other provision of law, and shall be paid to the treasury of the local agency or state, whichever is represented by the office of the city attorney, district attorney, or Attorney General bringing the action. All penalties or fines collected on behalf of the board or a regional board by the Attorney General shall be deposited in the State Water Pollution Cleanup and Abatement Account in the State Water Quality Control Fund, and are available for expenditure by the board, upon appropriation, pursuant to Section 13441 of the Water Code.

(g) This section shall become operative on January 1, 1991. (Added by Stats. 1988, c. 296 Section 3, operative Jan. 1, 1991. Amended by Stats. 1989, c. 11397, Section 19, operative Jan. 1, 1991.)

CITY OF MOUNTAIN VIEW
HAZARDOUS MATERIALS DIVISION
1000 VILLA STREET, MOUNTAIN VIEW, CA 94041 • 415-966-6278

HAZARDOUS MATERIALS SAFETY NOTICE

Business Name: Arco Business Phone: ____ Area Sq. Ft.: ____
Address: 2110 Old Middlefield Way Emergency Phone: ( ) UBC Class: ____
Dist: ____ Alarm: ____ Sprinkler: ____ Responsible Name: ____
Inspection Date: 7/13/92 Duration: ____ Inspector: [illegible]

X A. A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.
__ B. MOUNTAIN VIEW CITY ORDINANCE NO. 25.83 REQUIRES COMPLIANCE WITH ITEMS LISTED BELOW.

__ a. Facility requires hazardous materials management plan and permit for storage.
__ b. Facility no longer stores hazardous or other regulated materials.
__ c. Business moving or vacant. Approximate date of move: ____
__ d. Facility requires technical assistance.

		CODE REFERENCE
1. MATERIALS REGULATED:		
__ a.	Reduce regulated materials stored at work station to a quantity consumed in 8- hour work period.	24.7
__ b.	Report all underground storage tanks on HMMP.	24.7.1
2. CONTAINMENT STANDARDS:		
__ a.	Provide all necessary permits for construction of storage facility.	24.8
__ b.	Provide a monitoring plan for all storage and use areas.	24.10.a
__ c.	Construct secondary containment capable of containing spillage.	24.9.c
__ d.	Provide separation of incompatible stored materials.	24.9.c
__ e.	Remove or close abandoned storage facility (contact Hazardous Materials Division for specific requirements).	24.11.c
__ f.	Remove materials from travelpath into storage facility.	24.13.b
__ g.	Post signs indicating location and type of material stored (contact HazMat Division for specific requirements).	24.13.c
__ h.	Post signs prohibiting smoking, open flame, or high temperature devices within 25' of storage area.	24.13.f
__ i.	Provide adequate bracing and guards for storage shelves.	24.13.g
__ j.	Provide heated process equipment with high-temperature shut-offs.	24.13.h
__ k.	Adequately secure all compressed gas cylinders when not in use.	24.13.k
__ l.	Secure access to storage facility.	24.14
__ m.	Provide emergency equipment to respond to potential emergencies in storage area.	24.15
__ n.	Post simplified emergency procedures in storage and use areas.	24.16
3. HAZARDOUS MATERIALS MANAGEMENT PLAN:		
__ a.	Amend Hazardous Materials Directory.	24.18
__ b.	Amend Hazardous Materials Facility Map.	24.19.b
__ c.	Amend Hazardous Materials Inventory Statement and fees.	24.19.c
4. RESPONSIBILITY:		
__ a.	Contain and safely dispose of any unauthorized discharge.	24.25.a
__ b.	Maintain records of recordable spills.	24.25.a
5. APPLICATION FOR PERMIT:		
__ a.	Obtain and keep current Hazardous Materials Storage Permit.	24.33

6. ADDITIONAL COMMENTS AND/OR REQUIREMENTS:

X a. Monitoring system functioning properly
__ b. ____
__ c. ____
__ d. All violations noted were corrected.

OCCUPANT'S SIGNATURE: [signature]

HMINSP-1 (Rev 4/90) WHITE—Fire Department Copy YELLOW—HazMat Division Copy PINK—Issue Copy

UNDERGROUND TANK MONITORING INSPECTION WORKSHEET

Address: 211 Rio Madeleine Way Date: 2/13/91

Business Name: Ram Contact: _____

****

DOUBLE-WALL TANKS

1. Check fill pipe of each tank. Record any soil contamination or full overspill protectors: All Dry

2. Check turbine manways of each tank. Record any soil contamination or leakage: All Dry

3) Remove faceplate from each dispenser. Engage dispenser and inspect for leaks/weeping joints. Record results: All Dry

A. Liquid Sensors

1) Is system functioning? YES

2) Record current alarm conditions: None

3) Is alarm status checked daily and a log kept of the results? YES

4) Do inspection records indicate any alarms since last inspection? No

5) **PETROMETER.** Check electronic diagnostics by hitting "Test" button. Are electronics working properly?_____.

6) **PETROMETER.** Check air pressure sensor by removing the copper tubing connection underneath the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated. Is alarm working? _____ Is alarm activated at the 1/4" submersion point?_____ Hit the alarm silencer button while keeping the air bell in water. Does red light remain on in the alarm mode?_____ Does alarm turn off when the sensor is removed from the water?_____

7) **PETROMETER.** Inspect annular space integrity. On tanks where liquid sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:

8) **POLLULERT FD 102.** Is "Audible" alarm button on panel face in the "On" position?_____

9) **POLLULERT FD 102.** Check audible alarm. Push "Audible Alarm" button, and switching "Manual Trip" and "Latch" to "On" position. Is alarm working? _____. Turn "Manual Trip" switch off--alarm should continue working. Turn "Latch" switch off--alarm should silence. Are alarm switches working properly? _____.

10) **POLLULERT FD 102.** Check probe function. Press the "Push To Test" button on each probe well cap. The green LED (dry) should light. Where appropriate (manways, sumps) raise bottom float (hydrocarbon alarm) and contact metal leads (water alarm). Record probes tested and results: _____

11) **POLLULERT FD 102.** Inspect annular space integrity. On tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____

_____

12) **POLLULERT FD 103.** Check alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.

_____

13) **POLLULERT FD 103.** Check audible alarm setting. The "Audible Alarm" button should NOT be lit. If it is, the alarm has been disabled. Is alarm setting correct?_____

14) **POLLULERT FD 103.** Check for alarms. Press "Error Check" button. Any alarm probes or failed probes will be displayed. Record results:

_____

15) **POLLULERT FD 103.** Check internal diagnostics. After access code, hit "Program" and "Test" key. Continue to hit "Program" button and refer to pages 27-29 of manual for appropriate responses. Note any discrepancies:_____

16) **POLLULERT FD 103.** Check probe functionality in sumps & piping by removing sensors and exposing to water. Record probes tested and response:

_____

17) **POLLULERT FD 103.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____

_____

18) **OWENS-CORNING HYDROSTATIC MONITOR.** Check alarm function. Drain liquid from reservoir and note alarm and time required for alarm:

_____

_____

19) **OWENS-CORNING HYDROSTATIC MONITOR.** Check for tampering. Record all lead-wire seals NOT intact or NOT stamped with the "69" label: _____

_____

20) **SCULLY SYSTEM.** Are "Dynacheck" lights operating on front panel?_____

21) **SCULLY SYSTEM.** Test alarms. Hit "Alarm Test" button on each control panel. Note any function discrepancies:_____

22) **SCULLY SYSTEM.** Test sensor functionality in manways & piping by removing probes and exposing to water. Record probes tested and response:

_____

23) **SCULLY SYSTEM.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:

_____

24) **LEAK ALERT.** Test control panel. Hit "Test" button on control panel. Are all appropriate LED lights activated?_____ List:_____

25) **LEAK ALERT.** Test sensor functionality in sumps & piping by removing sensors and exposing to water. Record results: _____

26) **LEAK ALERT.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular spacew with CGI. Record results: _____

27) **LEAK SENSOR JR.** Are the correct number of active sensors indicated? (by "Normal" lights): _____ How many? _____

28) **LEAK SENSOR JR.** Perform diagnostics test. Hit "Test" button. Active probes should alarm, then turn off. Note any discrepancies: _____

29) **LEAK SENSOR JR.** Perform sensor functionality test. Dip each probe into water and gasoline.
   a) Alarm should activate.
   b) Pressing "Silent" button should silence alarm while maintaining red alarm light.
   c) Turning "Reset" key should only kill alarm momentarily.
   d) After probe is removed, turning "Reset" key should silence alarm.
   Note any discrepancies in any probes: _____

30) **API/RONAN LIQUID SENSOR.** Test sensor functionality in manways & piping by turning float upside down or inserting in water. Record results: ALL WORK PROPERLY

31) **API/RONAN LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: ALL PRODUCT ANNULUSES ARE 0% LEL ; W/O 0% LEL

32) **CEI LIQUID SENSORS.** Test sensor functionality in sumps & piping by removing sensors and exposing to water. Record sensors tested and results: _____

33) **CEI LIQUID SENSORS.** Inspect annular sapce integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record results: _____

34) **VEEDER-ROOT TLS-350 LIQUID SENSOR.** Test sensor functionality in manway sumps & piping by removing sensors and exposing to water. Record results: _____

35) **VEEDER-ROOT TLS-350 LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record results: _____

bscreen/hmsock2

RONAN LIQUID SENSORS FOR ALL PRODUCT LINES SHUT DOWN DISPENSERS WHEN PLACED IN ALARM CONDITION

CITY OF MOUNTAIN VIEW
HAZARDOUS MATERIALS DIVISION
1000 VIEW STREET, MOUNTAIN VIEW, CA 94041 • 415-966-6378

HAZARDOUS MATERIALS SAFETY NOTICE

Business Name: Arco Business Phone: ____ Area Sq. Ft.: ____
Address: 2110 Old Middlefield Way Emergency Phone: (____) ____ UBC Class: ____
Dist: ____ Alarm: ____ Sprinkler: ____ Responsible Name: ____
Inspection Date: 8/12/91 Duration: ____ Inspector: [signature]

✓ A. A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.
__ B. MOUNTAIN VIEW CITY ORDINANCE NO. 25.63 REQUIRES COMPLIANCE WITH ITEMS LISTED BELOW.

__ a. Facility requires hazardous materials management plan and permit for storage.
__ b. Facility no longer stores hazardous or other regulated materials.
__ c. Business moving or vacant. Approximate date of move: ____
__ d. Facility requires technical assistance.

		CODE REFERENCE
1.	**MATERIALS REGULATED:**	
__ a.	Reduce regulated materials stored at work station to a quantity consumed in 8- hour work period.	24.7
__ b.	Report all underground storage tanks on HMMP.	24.7.1
2.	**CONTAINMENT STANDARDS:**	
__ a.	Provide all necessary permits for construction of storage facility.	24.8
__ b.	Provide a monitoring plan for all storage and use areas.	24.10.a
__ c.	Construct secondary containment capable of containing spillage.	24.9.c
__ d.	Provide separation of incompatible stored materials.	24.9.c
__ e.	Remove or close abandoned storage facility (contact Hazardous Materials Division for specific requirements).	24.11.c
__ f.	Remove materials from travelpath into storage facility.	24.13.b
__ g.	Post signs indicating location and type of material stored (contact HazMat Division for specific requirements).	24.13.c
__ h.	Post signs prohibiting smoking, open flame, or high temperature devices within 25' of storage area.	24.13.l
__ i.	Provide adequate bracing and guards for storage shelves.	24.13.g
__ j.	Provide heated process equipment with high-temperature shut-offs.	24.13.h
__ k.	Adequately secure all compressed gas cylinders when not in use.	24.13.k
__ l.	Secure access to storage facility.	24.14
__ m.	Provide emergency equipment to respond to potential emergencies in storage area.	24.15
__ n.	Post simplified emergency procedures in storage and use areas.	24.16
3.	**HAZARDOUS MATERIALS MANAGEMENT PLAN:**	
__ a.	Amend Hazardous Materials Directory.	24.18
__ b.	Amend Hazardous Materials Facility Map.	24.19.b
__ c.	Amend Hazardous Materials Inventory Statement and fees.	24.19.c
4.	**RESPONSIBILITY:**	
__ a.	Contain and safely dispose of any unauthorized discharge.	24.25.a
__ b.	Maintain records of recordable spills.	24.25.a
5.	**APPLICATION FOR PERMIT:**	
__ a.	Obtain and keep current Hazardous Materials Storage Permit.	24.33

6. **ADDITIONAL COMMENTS AND/OR REQUIREMENTS:**

✓ a. Monitoring system functioning properly.
__ b. 903-6378
__ c. ____
__ d. All violations noted were corrected.

OCCUPANT'S SIGNATURE: [signature]

HMINSP-1 (Rev 4/90) WHITE—Fire Department Copy YELLOW—HazMat Division Copy PINK—Issue Copy

UNDERGROUND TANK MONITORING INSPECTION WORKSHEET

Address: 2110 Mansfield Way Date: 7/30/91

Business Name: Arco Contact: _____

****

DOUBLE-WALL TANKS

1. Check fill pipe of each tank. Record any soil contamination or full overspill protectors: All Dry

2. Check turbine manways of each tank. Record any soil contamination or leakage: All Dry

3) Remove faceplate from each dispenser. Engage dispenser and inspect for leaks/weeping joints. Record results: All Dry

A. Liquid Sensors

1) Is system functioning? Yes

2) Record current alarm conditions: None

3) Is alarm status checked daily and a log kept of the results? Yes

4) Do inspection records indicate any alarms since last inspection? No

5) **PETROMETER.** Check electronic diagnostics by hitting "Test" button. Are electronics working properly?_____.

6) **PETROMETER.** Check air pressure sensor by removing the copper tubing connection underneath the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated. Is alarm working? _____ Is alarm activated at the 1/4" submersion point?_____ Hit the alarm silencer button while keeping the air bell in water. Does red light remain on in the alarm mode?_____ Does alarm turn off when the sensor is removed from the water?_____

7) **PETROMETER.** Inspect annular space integrity. On tanks where liquid sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:

8) **POLLULERT FD 102.** Is "Audible" alarm button on panel face in the "On" position?_____

9) **POLLULERT FD 102.** Check audible alarm. Push "Audible Alarm" button, and switching "Manual Trip" and "Latch" to "On" position. Is alarm working? _____. Turn "Manual Trip" switch off--alarm should continue working. Turn "Latch" switch off--alarm should silence. Are alarm switches working properly? _____.

10) **POLLULERT FD 102.** Check probe function. Press the "Push To Test" button on <u>each</u> probe well cap. The green LED (dry) should light. Where appropriate (manways, sumps) raise bottom float (hydrocarbon alarm) and contact metal leads (water alarm). Record probes tested and results: _____

11) **POLLULERT FD 102.** Inspect annular space integrity. On tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

12) **POLLULERT FD 103.** Check alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
_____

13) **POLLULERT FD 103.** Check audible alarm setting. The "Audible Alarm" button should NOT be lit. If it is, the alarm has been disabled. Is alarm setting correct?_____

14) **POLLULERT FD 103.** Check for alarms. Press "Error Check" button. Any alarm probes or failed probes will be displayed. Record results:
_____

15) **POLLULERT FD 103.** Check internal diagnostics. After access code, hit "Program" and "Test" key. Continue to hit "Program" button and refer to pages 27-29 of manual for appropriate responses. Note any discrepancies:_____

16) **POLLULERT FD 103.** Check probe functionality. Where possible, expose probe to water/gasoline. Record probes tested and response:
_____

17) **POLLULERT FD 103.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

18) **OWENS-CORNING HYDROSTATIC MONITOR.** Check alarm function. Drain liquid from resorvoir and note alarm and time required for alarm:
_____
_____
_____

19) **SCULLY SYSTEM.** Are "Dynacheck" lights operating on front panel?_____
_____

20) **SCULLY SYSTEM.** Test alarms. Hit "Alarm Test" button on each control panel. Note any function discrepancies:_____

21) **SCULLY SYSTEM.** Test sensor integrity. Open control box(es). Do the # of live inputs correspond with the # of liquid probes?_____ Are all unused ports connected to "dummy" probes?_____ Remove each probe connection. Does alarm sound AND Dynacheck light turn off?_____

22) **SCULLY SYSTEM.** Test sensor functionality. Where appropriate, expose probe to water. Record probes tested and response: _____
_____

23) **SCULLY SYSTEM.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks

tested and results:

_____

24) **LEAK ALERT.** Test control panel. Hit "Test" button on control panel. Are all LEDs lights activated?_____

25) **LEAK ALERT.** Test sensor functionality. Where possible, remove liquid sensors and expose to water/gas. Record results:_____

_____

26) **LEAK SENSOR JR.** Are the correct number of active sensors indicated? (by "Normal" lights): _____

27) **LEAK SENSOR JR.** Perform diagnostics test. Hit "Test" button. Active probes should alarm, then turn off. Note any discrepancies: _____

_____

28) **LEAK SENSOR JR.** Perform sensor functionality test. Dip each probe into water and gasoline.
   a) Alarm should activate.
   b) Pressing "Silent" button should silence alarm while maintaining red alarm light.
   c) Turning "Reset" key should only kill alarm momentarily.
   d) After probe is removed, turning "Reset" key should silence alarm.

   Note any discrepancies in any probes: _____

_____

29) **API/RONAN LIQUID SENSOR.** Test sensor functionality in manways and sumps by turning float upside down. Record results:
   All sensors working properly

30) **API/RONAN LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:
   All annular tank spaces read < 10% LEL

31) **PMS-800 LIQUID SENSOR.** Test sensor functionality. Where possible, remove sensor and expose to water. Record sensors tested and results:

_____

32. **PMS-800 LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:

_____

B) <u>Vapor Systems</u>

Use supplemental worksheet for the appropriate Vapor Sensing system.

C) <u>Manual Systems</u>

1) Is system inspected daily and a log kept of the results? _____

2) Does log indicate any liquid in annular space? If so, when?_____

_____

3) Do inspection records indicate possible leakage? _____

CITY OF MOUNTAIN VIEW
HAZARDOUS MATERIALS DIVISION
[illegible] • [illegible]

HAZARDOUS MATERIALS SAFETY NOTICE

Business Name: Acco Business Phone: _____ Area Sq. Ft. _____

Address: 2110 Old Middlefield Way Emergency Phone: ( ) _____ UBC Class _____

Dist. _____ Alarm _____ Sprinkler _____ Responsible Name: TED LAVASSANI

Inspection Date: 2/12/91 Duration _____ Inspector _____

__ A. A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.
__ B. MOUNTAIN VIEW CITY ORDINANCE NO. 25.83 REQUIRES COMPLIANCE WITH ITEMS LISTED BELOW.

__ a. Facility requires hazardous materials management plan and permit for storage.
__ b. Facility no longer stores hazardous or other regulated materials.
__ c. Business moving or vacant. Approximate date of move: _____
__ d. Facility requires technical assistance.

	CODE REFERENCE
1. MATERIALS REGULATED:	
__ a. Reduce regulated materials stored at work station to a quantity consumed in 8- hour work period.	24.7
__ b. Report all underground storage tanks on HMMP.	24.7.1
2. CONTAINMENT STANDARDS:	
__ a. Provide all necessary permits for construction of storage facility.	24.8
__ b. Provide a monitoring plan for all storage and use areas.	24.10.a
__ c. Construct secondary containment capable of containing spillage.	24.9.c
__ d. Provide separation of incompatible stored materials.	24.9.c
__ e. Remove or close abandoned storage facility (contact Hazardous Materials Division for specific requirements).	24.11.c
__ f. Remove materials from travelpath into storage facility.	24.13.b
__ g. Post signs indicating location and type of material stored (contact HazMat Division for specific requirements).	24.13.c
__ h. Post signs prohibiting smoking, open flame, or high temperature devices within 25' of storage area.	24.13.f
__ i. Provide adequate bracing and guards for storage shelves.	24.13.g
__ j. Provide heated process equipment with high-temperature shut-offs.	24.13.h
__ k. Adequately secure all compressed gas cylinders when not in use.	24.13.k
__ l. Secure access to storage facility.	24.14
__ m. Provide emergency equipment to respond to potential emergencies in storage area.	24.15
__ n. Post simplified emergency procedures in storage and use areas.	24.16
3. HAZARDOUS MATERIALS MANAGEMENT PLAN:	
__ a. Amend Hazardous Materials Directory.	24.18
__ b. Amend Hazardous Materials Facility Map.	24.19.b
__ c. Amend Hazardous Materials Inventory Statement and fees.	24.19.c
4. RESPONSIBILITY:	
__ a. Contain and safely dispose of any unauthorized discharge.	24.25.a
__ b. Maintain records of recordable spills.	24.25.a
5. APPLICATION FOR PERMIT:	
__ a. Obtain and keep current Hazardous Materials Storage Permit.	24.33

6. ADDITIONAL COMMENTS AND/OR REQUIREMENTS:

✓ a. Monitoring Systems functioning properly

__ b. _____

✓ c. Please read "Maintenance of Daily Log & Notification of Alarms" attached

__ d. All violations noted were corrected.

OCCUPANT'S SIGNATURE [signature]

HMS 50.4 (Rev 4/90) WHITE - Fire Department Copy YELLOW - HazMat Division Copy PINK—Issue Copy

UNDERGROUND TANK MONITORING INSPECTION WORKSHEET

Address: 7110 [illegible] Date: 2/12/90

Business Name: [illegible] Contact: _____

****

DOUBLE-WALL TANKS

1. Check fill pipe of each tank. Record any soil contamination or full overspill protectors: All okay except 4/0, 2 gal of oil in overspill

2. Check turbine manways of each tank. Record any soil contamination or leakage: All okay

3) Remove faceplate from each dispenser. Engage dispenser and inspect for leaks/weeping joints. Record results: All okay

A. Liquid Sensors

1) Is system functioning? Yes

2) Record current alarm conditions: None

3) Is alarm status checked daily and a log kept of the results? Yes

4) Do inspection records indicate any alarms since last inspection? No

5) **PETROMETER.** Check electronic diagnostics by hitting "Test" button. Are electronics working properly?_____.

6) **PETROMETER.** Check air pressure sensor by removing the copper tubing connection underneath the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated. Is alarm working? _____ Is alarm activated at the 1/4" submersion point?_____ Hit the alarm silencer button while keeping the air bell in water. Does red light remain on in the alarm mode?_____ Does alarm turn off when the sensor is removed from the water?_____

7) **PETROMETER.** Inspect annular space integrity. On tanks where liquid sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:

8) **POLLULERT FD 102.** Is "Audible" alarm button on panel face in the "On" position?_____

9) **POLLULERT FD 102.** Check audible alarm. Push "Audible Alarm" button, and switching "Manual Trip" and "Latch" to "On" position. Is alarm working? _____. Turn "Manual Trip" switch off--alarm should continue working. Turn "Latch" switch off--alarm should silence. Are alarm switches working properly? _____.

10) **POLLULERT FD 102.** Check probe function. Press the "Push To Test" button on each probe well cap. The green LED (dry) should light. Where appropriate (manways, sumps) raise bottom float (hydrocarbon alarm) and contact metal leads (water alarm). Record probes tested and results: _____

11) **POLLULERT FD 102.** Inspect annular space integrity. On tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

12) **POLLULERT FD 103.** Check alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
_____

13) **POLLULERT FD 103.** Check audible alarm setting. The "Audible Alarm" button should NOT be lit. If it is, the alarm has been disabled. Is alarm setting correct?_____

14) **POLLULERT FD 103.** Check for alarms. Press "Error Check" button. Any alarm probes or failed probes will be displayed. Record results:
_____

15) **POLLULERT FD 103.** Check internal diagnostics. After access code, hit "Program" and "Test" key. Continue to hit "Program" button and refer to pages 27-29 of manual for appropriate responses. Note any discrepancies:_____

16) **POLLULERT FD 103.** Check probe functionality. Where possible, expose probe to water/gasoline. Record probes tested and response:
_____

17) **POLLULERT FD 103.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

18) **OWENS-CORNING HYDROSTATIC MONITOR.** Check alarm function. Drain liquid from resorvoir and note alarm and time required for alarm:
_____
_____
_____

19) **SCULLY SYSTEM.** Are "Dynacheck" lights operating on front panel?_____
_____

20) **SCULLY SYSTEM.** Test alarms. Hit "Alarm Test" button on each control panel. Note any function discrepancies:_____

21) **SCULLY SYSTEM.** Test sensor integrity. Open control box(es). Do the # of live inputs correspond with the # of liquid probes?_____ Are all unused ports connected to "dummy" probes?_____ Remove each probe connection. Does alarm sound AND Dynacheck light turn off?_____

22) **SCULLY SYSTEM.** Test sensor functionality. Where appropriate, expose probe to water. Record probes tested and response: _____
_____

23) **SCULLY SYSTEM.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. **Record tanks**

tested and results:

24) **LEAK ALERT.** Test control panel. Hit "Test" button on control panel. Are all LEDs lights activated?_____

25) **LEAK ALERT.** Test sensor functionality. Where possible, remove liquid sensors and expose to water/gas. Record results:_____

26) **LEAK SENSOR JR.** Are the correct number of active sensors indicated? (by "Normal" lights): _____

27) **LEAK SENSOR JR.** Perform diagnostics test. Hit "Test" button. Active probes should alarm, then turn off. Note any discrepancies: _____

28) **LEAK SENSOR JR.** Perform sensor functionality test. Dip each probe into water and gasoline.
   a) Alarm should activate.
   b) Pressing "Silent" button should silence alarm while maintaining red alarm light.
   c) Turning "Reset" key should only kill alarm momentarily.
   d) After probe is removed, turning "Reset" key should silence alarm.
   Note any discrepancies in any probes: _____

29) **API/RONAN LIQUID SENSOR.** Test sensor functionality in manways and sumps by turning float upside down. Record results:
   All working properly

30) **API/RONAN LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:
   Super Unleaded = 5% LEL; Reg. Unleaded = 5% LEL; Premium = 5% LEL; W/O = 2% LEL

31) **PMS-800 LIQUID SENSOR.** Test sensor functionality. Where possible, remove sensor and expose to water. Record sensors tested and results:

32. **PMS-800 LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:

B) <u>Vapor Systems</u>

Use supplemental worksheet for the appropriate Vapor Sensing system.

C) <u>Manual Systems</u>

1) Is system inspected daily and a log kept of the results? _____

2) Does log indicate any liquid in annular space? If so, when?_____

3) Do inspection records indicate possible leakage? _____

City of Mountain View Fire Department
Hazardous Materials Division
1000 Villa Street, Mountain View, CA 94041
(415) 966 6378

HAZARDOUS MATERIALS SAFETY NOTICE

UNDERGROUND TANK MONITORING

Business Name Greco Business Phone _____ Area Sq. Ft. _____

Address 2110 Old Middlefield Way Emergency Phone (____) _____ UBC Class _____

Dist _____ Alarm ____ Sprinkler ____ Responsible Name: _____

Inspection Date 1/23 Duration _____ Inspector [illegible]

Re-Inspection Appt. _____ Re-Inspection _____ Duration _____ Inspector _____

Second Re-Inspection _____ Duration _____ Inspector _____

X A. A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.
__ B. MOUNTAIN VIEW CITY ORDINANCE NO. 25.83 REQUIRES COMPLIANCE WITH ITEMS LISTED BELOW.

__ a. Facility requires hazardous materials management plan.
__ b. Facility no longer stores hazardous materials.
__ c. Business moving or vacant. Approximate date of move: _____
__ d. Facility requires technical assistance.

	CODE REFERENCE
1. MATERIALS REGULATED:	
__ a. Reduce hazardous materials stored at work station to one day's usage.	24.7
__ b. Report all underground storage tanks on HMMP.	24.7.1
2. CONTAINMENT STANDARDS:	
__ a. Provide all necessary permits for construction of storage facility.	24.8
__ b. Provide a means of monitoring stored materials.	24.9.b
__ c. Construct secondary containment capable of containing stored materials.	24.9.c
__ d. Provide secondary containment of at least 110% for single container storage.	24.9.c
__ e. Provide secondary containment of 150% of largest container for multiple container storage.	24.9.c
__ f. Construct unprotected secondary containment to hold 24-hour rainfall average.	24.9.c
__ g. Provide separation of incompatible stored materials.	24.9.e
__ h. Remove or close any abandoned storage facilities. Contact HazMat Division for specific requirements.	24.11.c
__ i. Post signs indicating location and type of material stored. Contact HazMat Division for specific requirements.	24.14.c
__ j. Secure access to storage facility.	24.15
__ k. Post simplified emergency procedures in storage or use areas.	24.17
3. HAZARDOUS MATERIALS MANAGEMENT PLAN:	
__ a. Amend Hazardous Materials Directory.	24.18
__ b. Amend Hazardous Materials Facility Map.	24.19.a
__ c. Amend Hazardous Materials Inventory Statement and fees	24.19.b
4. RESPONSIBILITY:	
__ a. Contain and safely dispose of any unauthorized discharge.	24.25.a
5. INSPECTION AND RECORDS:	
__ a. Maintain all records for a period of not less than 3 years.	24.32
6. APPLICATION FOR PERMIT:	
__ a. Obtain and post current Hazardous Materials Storage Permit.	24.33

8. ADDITIONAL COMMENTS AND/OR REQUIREMENTS:

X a. MONITORING LOGS CURRENT + ON SITE! SYSTEM TEST LIGHTS + ALARM WORKING
__ b. Properly.
__ c. _____
__ d. All violations noted were corrected.

OCCUPANT'S SIGNATURE _____

HMNSP-1 (Rev 6/88) WHITE—Fire Department Copy YELLOW—HazMat Division Copy PINK—Issue Copy

City of Mountain View Fire Department
Hazardous Materials Division
1000 Villa Street, Mountain View, CA 94041
(415) 966-6378

HAZARDOUS MATERIALS SAFETY NOTICE

UNDERGROUND TANK MONITORING

Business Name Arco Business Phone _____ Area Sq. Ft. _____

Address 2110 Emergency Phone (____) _____ UBC Class _____

Dist _____ Alarm ____ Sprinkler ____ Responsible Name: _____

Inspection Date 10/19/90 Duration _____ Inspector [illegible]

Re-Inspection Appt. / Re-Inspection _____ Duration _____ Inspector _____

Second Re-Inspection _____ Duration _____ Inspector _____

__ A. A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.
✱ B. MOUNTAIN VIEW CITY ORDINANCE NO. 25.83 REQUIRES COMPLIANCE WITH ITEMS LISTED BELOW.

__ a. Facility requires hazardous materials management plan.
__ b. Facility no longer stores hazardous materials.
__ c. Business moving or vacant. Approximate date of move: _____
__ d. Facility requires technical assistance.

	CODE REFERENCE
1. MATERIALS REGULATED:	
__ a. Reduce hazardous materials stored at work station to one day's usage.	24.7
__ b. Report all underground storage tanks on HMMP.	24.7.1
2. CONTAINMENT STANDARDS:	
__ a. Provide all necessary permits for construction of storage facility.	24.8
__ b. Provide a means of monitoring stored materials.	24.9.b
__ c. Construct secondary containment capable of containing stored materials.	24.9.c
__ d. Provide secondary containment of at least 110% for single container storage.	24.9.c
__ e. Provide secondary containment of 150% of largest container for multiple container storage.	24.9.c
__ f. Construct unprotected secondary containment to hold 24-hour rainfall average.	24.9.c
__ g. Provide separation of incompatible stored materials.	24.9.e
__ h. Remove or close any abandoned storage facilities. Contact HazMat Division for specific requirements.	24.11.c
__ i. Post signs indicating location and type of material stored. Contact HazMat Division for specific requirements.	24.14.c
__ j. Secure access to storage facility.	24.15
__ k. Post simplified emergency procedures in storage or use areas.	24.17
3. HAZARDOUS MATERIALS MANAGEMENT PLAN:	
__ a. Amend Hazardous Materials Directory.	24.18
__ b. Amend Hazardous Materials Facility Map.	24.19.a
__ c. Amend Harardous Materials Inventory Statement and fees	24.19.b
4. RESPONSIBILITY:	
__ a. Contain and safely dispose of any unauthorized discharge.	24.25.a
5. INSPECTION AND RECORDS:	
__ a. Maintain all records for a period of not less than 3 years.	24.32
6. APPLICATION FOR PERMIT:	
__ a. Obtain and post current Hazardous Materials Storage Permit.	24.33

8. ADDITIONAL COMMENTS AND/OR REQUIREMENTS:

✱ a. Monitoring log not onsite
✱ b. No lights/alarm when test button pushed (inspect 10/23/90)
__ c. _____
__ d. All violations noted were corrected.

OCCUPANT'S SIGNATURE _____

HMINSP-1 (Rev 6/88) WHITE—Fire Department Copy YELLOW—HazMat Division Copy PINK—Issue Copy

UNDERGROUND TANK MONITORING INSPECTION WORKSHEET

Address: 2110 [illegible] Date: [illegible]

Business Name: [illegible] Contact: _____

****

DOUBLE-WALL TANKS

1. Check fill pipe of each tank. Record any soil contamination or full overspill protectors: [illegible]

2. Check turbine manways of each tank. Record any soil contamination or leakage: [illegible]

3) Remove faceplate from each dispenser. Engage dispenser and inspect for leaks/weeping joints. Record results: [illegible]

A. Liquid Sensors

1) Is system functioning? [illegible]

2) Record current alarm conditions: None

3) Is alarm status checked daily and a log kept of the results? [illegible]

4) Do inspection records indicate any alarms since last inspection? No. Bell Signed. Sensor Alarms so and so [illegible]
& All 3 sensors had been topped up & missed. We lowered them back.

5) **PETROMETER.** Check electronic diagnostics by hitting "Test" button. Are electronics working properly?_____.

6) **PETROMETER.** Check air pressure sensor by removing the copper tubing connection underneath the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated. Is alarm working? _____ Is alarm activated at the 1/4" submersion point?_____ Hit the alarm silencer button while keeping the air bell in water. Does red light remain on in the alarm mode?_____ Does alarm turn off when the sensor is removed from the water?_____

7) **PETROMETER.** Inspect annular space integrity. On tanks where liquid sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:

_____

8) **POLLULERT FD 102.** Is "Audible" alarm button on panel face in the "On" position?_____

9) **POLLULERT FD 102.** Check audible alarm. Push "Audible Alarm" button, and switching "Manual Trip" and "Latch" to "On" position. Is alarm working? _____. Turn "Manual Trip" switch off--alarm should continue working. Turn "Latch" switch off--alarm should silence. Are alarm switches working properly? _____.

10) **POLLULERT FD 102.** Check probe function. Press the "Push To Test" button on each probe well cap. The green LED (dry) should light. Where appropriate (manways, sumps) raise bottom float (hydrocarbon alarm) and contact metal leads (water alarm). Record probes tested and results: _____

11) **POLLULERT FD 102.** Inspect annular space integrity. On tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

12) **POLLULERT FD 103.** Check alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
_____

13) **POLLULERT FD 103.** Check audible alarm setting. The "Audible Alarm" button should NOT be lit. If it is, the alarm has been disabled. Is alarm setting correct?_____

14) **POLLULERT FD 103.** Check for alarms. Press "Error Check" button. Any alarm probes or failed probes will be displayed. Record results:
_____

15) **POLLULERT FD 103.** Check internal diagnostics. After access code, hit "Program" and "Test" key. Continue to hit "Program" button and refer to pages 27-29 of manual for appropriate responses. Note any discrepancies:_____

16) **POLLULERT FD 103.** Check probe functionality. Where possible, expose probe to water/gasoline. Record probes tested and response:
_____

17) **POLLULERT FD 103.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

18) **OWENS-CORNING HYDROSTATIC MONITOR.** Check alarm function. Drain liquid from resorvoir and note alarm and time required for alarm:
_____
_____
_____

19) **SCULLY SYSTEM.** Are "Dynacheck" lights operating on front panel?_____
_____

20) **SCULLY SYSTEM.** Test alarms. Hit "Alarm Test" button on each control panel. Note any function discrepancies:_____

21) **SCULLY SYSTEM.** Test sensor integrity. Open control box(es). Do the # of live inputs correspond with the # of liquid probes?_____
Are all unused ports connected to "dummy" probes?_____
Remove each probe connection. Does alarm sound AND Dynacheck light turn off?_____

22) **SCULLY SYSTEM.** Test sensor functionality. Where appropriate, expose probe to water. Record probes tested and response: _____
_____

23) **SCULLY SYSTEM.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks

tested and results: _____

24) **LEAK ALERT.** Test control panel. Hit "Test" button on control panel. Are all LEDs lights activated? _____

25) **LEAK ALERT.** Test sensor functionality. Where possible, remove liquid sensors and expose to water/gas. Record results: _____

26) **LEAK SENSOR JR.** Are the correct number of active sensors indicated? (by "Normal" lights): _____

27) **LEAK SENSOR JR.** Perform diagnostics test. Hit "Test" button. Active probes should alarm, then turn off. Note any discrepancies: _____

28) **LEAK SENSOR JR.** Perform sensor functionality test. Dip each probe into water and gasoline.
   a) Alarm should activate.
   b) Pressing "Silent" button should silence alarm while maintaining red alarm light.
   c) Turning "Reset" key should only kill alarm momentarily.
   d) After probe is removed, turning "Reset" key should silence alarm.

   Note any discrepancies in any probes: _____

29) **API/ROMAN LIQUID SENSOR.** Test sensor functionality in manways and sumps by turning float upside down. Record results: _____

30) **API/ROMAN LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____

31) **PMS-800 LIQUID SENSOR.** Test sensor functionality. Where possible, remove sensor and expose to water. Record sensors tested and results: _____

32. **PMS-800 LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____

B) <u>Vapor Systems</u>

Use supplemental worksheet for the appropriate Vapor Sensing system.

C) <u>Manual Systems</u>

1) Is system inspected daily and a log kept of the results? _____

2) Does log indicate any liquid in annular space? If so, when? _____

3) Do inspection records indicate possible leakage? _____

CITY OF MOUNTAIN VIEW
HAZARDOUS MATERIALS DIVISION
[illegible] VIEW STREET, MOUNTAIN VIEW, CA 94041 • 415-966-6378

HAZARDOUS MATERIALS SAFETY NOTICE

Business Name: [illegible] Business Phone: _____ Area Sq. Ft.: _____

Address: [illegible] Emergency Phone: (___) _____ UBC Class: _____

Dist: _____ Alarm: ____ Sprinkler: ____ Responsible Name: _____

Inspection Date: 5/22/90 Duration: _____ Inspector: [illegible]

X A. A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.
__ B. MOUNTAIN VIEW CITY ORDINANCE NO. 25.83 REQUIRES COMPLIANCE WITH ITEMS LISTED BELOW.

__ a. Facility requires hazardous materials management plan and permit for storage.
__ b. Facility no longer stores hazardous or other regulated materials.
__ c. Business moving or vacant. Approximate date of move: _____
__ d. Facility requires technical assistance.

		CODE REFERENCE
1.	**MATERIALS REGULATED:**	
__	a. Reduce regulated materials stored at work station to a quantity consumed in 8- hour work period.	24.7
__	b. Report all underground storage tanks on HMMP.	24.7.1
2.	**CONTAINMENT STANDARDS:**	
__	a. Provide all necessary permits for construction of storage facility.	24.8
__	b. Provide a monitoring plan for all storage and use areas.	24.10.a
__	c. Construct secondary containment capable of containing spillage.	24.9.c
__	d. Provide separation of incompatible stored materials.	24.9.c
__	e. Remove or close abandoned storage facility (contact Hazardous Materials Division for specific requirements).	24.11.c
__	f. Remove materials from travelpath into storage facility.	24.13.b
__	g. Post signs indicating location and type of material stored (contact HazMat Division for specific requirements).	24.13.c
__	h. Post signs prohibiting smoking, open flame, or high temperature devices within 25' of storage area.	24.13.f
__	i. Provide adequate bracing and guards for storage shelves.	24.13.g
__	j. Provide heated process equipment with high-temperature shut-offs.	24.13.h
__	k. Adequately secure all compressed gas cylinders when not in use.	24.13.k
__	l. Secure access to storage facility.	24.14
__	m. Provide emergency equipment to respond to potential emergencies in storage area.	24.15
__	n. Post simplified emergency procedures in storage and use areas.	24.16
3.	**HAZARDOUS MATERIALS MANAGEMENT PLAN:**	
__	a. Amend Hazardous Materials Directory.	24.18
__	b. Amend Hazardous Materials Facility Map.	24.19.b
__	c. Amend Hazardous Materials Inventory Statement and fees.	24.19.c
4.	**RESPONSIBILITY:**	
__	a. Contain and safely dispose of any unauthorized discharge.	24.25.a
__	b. Maintain records of recordable spills.	24.25.a
5.	**APPLICATION FOR PERMIT:**	
__	a. Obtain and keep current Hazardous Materials Storage Permit.	24.33

6. **ADDITIONAL COMMENTS AND/OR REQUIREMENTS:**

__ a. _____

__ b. _____

__ c. _____

__ d. All violations noted were corrected.

OCCUPANT'S SIGNATURE X [signature]

FM/HSP-1 (Rev 4/90) WHITE—Fire Department Copy YELLOW—HazMat Division Copy PINK—Issue Copy

City of Mountain View Fire Department
Hazardous Materials Division
1000 Villa Street, Mountain View, CA 94041
(415) 966-6378

HAZARDOUS MATERIALS SAFETY NOTICE

Business Name Area 2 Business Phone _____ Area Sq. Ft. _____

Address 2119 OLD MIDDLEFIELD WAY Emergency Phone ( ) _____ UBC Class _____

Dist. _____ Alarm _____ Sprinkler _____ Responsible Name: _____

Inspection Date 3/1/90 Duration _____ Inspector [illegible]

Re-Inspection Appt. _____ Re-Inspection _____ Duration _____ Inspector _____

Second Re-Inspection _____ Duration _____ Inspector _____

---

* A. A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.
__ B. MOUNTAIN VIEW CITY ORDINANCE NO. 25.83 REQUIRES COMPLIANCE WITH ITEMS LISTED BELOW.

__ a. Facility requires hazardous materials management plan.
__ b. Facility no longer stores hazardous materials.
__ c. Business moving or vacant. Approximate date of move: _____
__ d. Facility requires technical assistance.

		CODE REFERENCE
1.	**MATERIALS REGULATED:**	
__	a. Reduce hazardous materials stored at work station to one day's usage.	24.7
__	b. Report all underground storage tanks on HMMP.	24.7.1
2.	**CONTAINMENT STANDARDS:**	
__	a. Provide all necessary permits for construction of storage facility.	24.8
__	b. Provide a means of monitoring stored materials.	24.9.b
__	c. Construct secondary containment capable of containing stored materials.	24.9.c
__	d. Provide secondary containment of at least 110% for single container storage.	24.9.c
__	e. Provide secondary containment of 150% of largest container for multiple container storage.	24.9.c
__	f. Construct unprotected secondary containment to hold 24-hour rainfall average.	24.9.c
__	g. Provide separation of incompatible stored materials.	24.9.e
__	h. Remove or close any abandoned storage facilities. Contact HazMat Division for specific requirements.	24.11.c
__	i. Post signs indicating location and type of material stored. Contact HazMat Division for specific requirements.	24.14.c
__	j. Secure access to storage facility.	24.15
__	k. Post simplified emergency procedures in storage or use areas.	24.17
3.	**HAZARDOUS MATERIALS MANAGEMENT PLAN:**	
__	a. Amend Hazardous Materials Directory.	24.18
__	b. Amend Hazardous Materials Facility Map.	24.19.a
__	c. Amend Hazardous Materials Inventory Statement and fees	24.19.b
4.	**RESPONSIBILITY:**	
__	a. Contain and safely dispose of any unauthorized discharge.	24.25.a
5.	**INSPECTION AND RECORDS:**	
__	a. Maintain all records for a period of not less than 3 years.	24.32
6.	**APPLICATION FOR PERMIT:**	
__	a. Obtain and post current Hazardous Materials Storage Permit.	24.33

8. **ADDITIONAL COMMENTS AND/OR REQUIREMENTS:**

* a. As Monitoring functioning properly

__ b. _____

__ c. _____

__ d. **All violations noted were corrected.**

OCCUPANT'S SIGNATURE [illegible]

HMINSP-1 (Rev 8/88) WHITE--Fire Department Copy YELLOW--HazMat Division Copy PINK--Issue Copy

UNDERGROUND TANK MONITORING INSPECTION WORKSHEET

Address: 2110 Old Moodsfield Wny Date: 3/1/90

Business Name: Arco Contact: _____

****

DOUBLE-WALL TANKS

1. Check fill pipe of each tank. Record any soil contamination or full overspill protectors: All Dry

2. Check turbine manways of each tank. Record any soil contamination or leakage: All Dry – All Lids Don't Fit Properly since Red Jacket Replacement

3) Remove faceplate from each dispenser. Engage dispenser and inspect for leaks/weeping joints. Record results: All Dry

A. Liquid Sensors

1) Is system functioning? YES

2) Record current alarm conditions: None

3) Is alarm status checked daily and a log kept of the results? YES

4) Do inspection records indicate any alarms since last inspection? No

5) **PETROMETER.** Check electronic diagnostics by hitting "Test" button. Are electronics working properly?_____.

6) **PETROMETER.** Check air pressure sensor by removing the copper tubing connection underneath the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated. Is alarm working? _____ Is alarm activated at the 1/4" submersion point?_____ Hit the alarm silencer button while keeping the air bell in water. Does red light remain on in the alarm mode?_____ Does alarm turn off when the sensor is removed from the water?_____

7) **PETROMETER.** Inspect annular space integrity. On tanks where liquid sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:

8) **POLLULERT FD 102.** Is "Audible" alarm button on panel face in the "On" position?_____

9) **POLLULERT FD 102.** Check audible alarm. Push "Audible Alarm" button, and switching "Manual Trip" and "Latch" to "On" position. Is alarm working? _____. Turn "Manual Trip" switch off--alarm should continue working. Turn "Latch" switch off--alarm should silence. Are alarm switches working properly? _____.

10) **POLLULERT FD 102.** Check probe function. Press the "Push To Test" button on <u>each</u> probe well cap. The green LED (dry) should light. Where appropriate (manways, sumps) raise bottom float (hydrocarbon alarm) and contact metal leads (water alarm). Record probes tested and results: _____

11) **POLLULERT FD 102.** Inspect annular space integrity. On tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

12) **POLLULERT FD 103.** Check alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
_____

13) **POLLULERT FD 103.** Check audible alarm setting. The "Audible Alarm" button should NOT be lit. If it is, the alarm has been disabled. Is alarm setting correct?_____

14) **POLLULERT FD 103.** Check for alarms. Press "Error Check" button. Any alarm probes or failed probes will be displayed. Record results:
_____

15) **POLLULERT FD 103.** Check internal diagnostics. After access code, hit "Program" and "Test" key. Continue to hit "Program" button and refer to pages 27-29 of manual for appropriate responses. Note any discrepancies:_____

16) **POLLULERT FD 103.** Check probe functionality. Where possible, expose probe to water/gasoline. Record probes tested and response:
_____

17) **POLLULERT FD 103.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

18) **OWENS-CORNING HYDROSTATIC MONITOR.** Check alarm function. Drain liquid from resorvoir and note alarm and time required for alarm:
_____
_____
_____

19) **SCULLY SYSTEM.** Are "Dynacheck" lights operating on front panel?_____
_____

20) **SCULLY SYSTEM.** Test alarms. Hit "Alarm Test" button on each control panel. Note any function discrepancies:_____

21) **SCULLY SYSTEM.** Test sensor integrity. Open control box(es). Do the # of live inputs correspond with the # of liquid probes?_____ Are all unused ports connected to "dummy" probes?_____ Remove each probe connection. Does alarm sound AND Dynacheck light turn off?_____

22) **SCULLY SYSTEM.** Test sensor functionality. Where appropriate, expose probe to water. Record probes tested and response: _____
_____

23) **SCULLY SYSTEM.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks

tested and results: _____

24) **LEAK ALERT.** Test control panel. Hit "Test" button on control panel. Are all LEDs lights activated? _____

25) **LEAK ALERT.** Test sensor functionality. Where possible, remove liquid sensors and expose to water/gas. Record results: _____

26) **LEAK SENSOR JR.** Are the correct number of active sensors indicated? (by "Normal" lights): _____

27) **LEAK SENSOR JR.** Perform diagnostics test. Hit "Test" button. Active probes should alarm, then turn off. Note any discrepancies: _____

28) **LEAK SENSOR JR.** Perform sensor functionality test. Dip each probe into water and gasoline.
   a) Alarm should activate.
   b) Pressing "Silent" button should silence alarm while maintaining red alarm light.
   c) Turning "Reset" key should only kill alarm momentarily.
   d) After probe is removed, turning "Reset" key should silence alarm.

   Note any discrepancies in any probes: _____

29) **API/RONAN LIQUID SENSOR.** Test sensor functionality in manways and sumps by turning float upside down. Record results:
   ALL FUNCTIONING PROPERLY

30) **API/RONAN LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:
   Reg: 200 ppm; UNL 125 ppm; Sup UNL 325 ppm; W/O 100 ppm

31) **PMS-800 LIQUID SENSOR.** Test sensor functionality. Where possible, remove sensor and expose to water. Record sensors tested and results: _____

32. **PMS-800 LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____

B) <u>Vapor Systems</u>

Use supplemental worksheet for the appropriate Vapor Sensing system.

C) <u>Manual Systems</u>

1) Is system inspected daily and a log kept of the results? _____

2) Does log indicate any liquid in annular space? If so, when? _____

3) Do inspection records indicate possible leakage? _____

City of Mountain View Fire Department
Hazardous Materials Division
1000 Villa Street, Mountain View, CA 94041
(415) 966-6378

HAZARDOUS MATERIALS SAFETY NOTICE

Business Name ARCO Business Phone ____ Area Sq. Ft. ____

Address 2110 Old Middlefield Way Emergency Phone (____) ____ UBC Class ____

Dist ____ Alarm ____ Sprinkler ____ Responsible Name: ____

Inspection Date ____ Duration ____ Inspector ____

Re-Inspection Appt. 9/22/89 Re-Inspection ____ Duration ____ Inspector ____

Second Re-Inspection ____ Duration ____ Inspector ____

X A. A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.
__ B. MOUNTAIN VIEW CITY ORDINANCE NO. 25.83 REQUIRES COMPLIANCE WITH ITEMS LISTED BELOW.

__ a. Facility requires hazardous materials management plan.
__ b. Facility no longer stores hazardous materials.
__ c. Business moving or vacant. Approximate date of move: ____
__ d. Facility requires technical assistance.

	CODE REFERENCE
1. MATERIALS REGULATED:	
__ a. Reduce hazardous materials stored at work station to one day's usage.	24.7
__ b. Report all underground storage tanks on HMMP.	24.7.1
2. CONTAINMENT STANDARDS:	
__ a. Provide all necessary permits for construction of storage facility.	24.8
__ b. Provide a means of monitoring stored materials.	24.9.b
__ c. Construct secondary containment capable of containing stored materials.	24.9.c
__ d. Provide secondary containment of at least 110% for single container storage.	24.9.c
__ e. Provide secondary containment of 150% of largest container for multiple container storage.	24.9.c
__ f. Construct unprotected secondary containment to hold 24-hour rainfall average.	24.9.c
__ g. Provide separation of incompatible stored materials.	24.9.e
__ h. Remove or close any abandoned storage facilities. Contact HazMat Division for specific requirements.	24.11.c
__ i. Post signs indicating location and type of material stored. Contact HazMat Division for specific requirements.	24.14.c
__ j. Secure access to storage facility.	24.15
__ k. Post simplified emergency procedures in storage or use areas.	24.17
3. HAZARDOUS MATERIALS MANAGEMENT PLAN:	
__ a. Amend Hazardous Materials Directory.	24.18
__ b. Amend Hazardous Materials Facility Map.	24.19.a
__ c. Amend Hazardous Materials Inventory Statement and fees	24.19.b
4. RESPONSIBILITY:	
__ a. Contain and safely dispose of any unauthorized discharge.	24.25.a
5. INSPECTION AND RECORDS:	
__ a. Maintain all records for a period of not less than 3 years.	24.32
6. APPLICATION FOR PERMIT:	
__ a. Obtain and post current Hazardous Materials Storage Permit.	24.33

8. ADDITIONAL COMMENTS AND/OR REQUIREMENTS:

X a. ACCESS TO ANNULAR SPACE PROBES WAS MADE BY GETTLER-RYAN. ALL
__ b. ANNULAR SPACE PROBES TESTED - OK
__ c. ____
__ d. All violations noted were corrected.

OCCUPANT'S SIGNATURE ____

HMINSP-1 (Rev 8/88) WHITE—Fire Department Copy YELLOW—HazMat Division Copy PINK—Issue Copy

City of Mountain View Fire Department
Hazardous Materials Division
1000 Villa Street, Mountain View, CA 94041
(415) 966-6378

HAZARDOUS MATERIALS SAFETY NOTICE

Business Name ARCO Business Phone Area Sq. Ft.
Address 2110 OLD MIDDLEFIELD WAY Emergency Phone ( ) UBC Class
Dist Alarm Sprinkler Responsible Name:
Inspection Date 8/17/89 Duration Inspector [illegible]
Re-Inspection Appt. Re Inspection Duration Inspector
Second Re-Inspection Duration Inspector

---

*A. A REASONABLE DEGREE OF COMPLIANCE EXISTS AT THIS TIME.
B. MOUNTAIN VIEW CITY ORDINANCE NO. 25.83 REQUIRES COMPLIANCE WITH ITEMS LISTED BELOW.

a. Facility requires hazardous materials management plan.
b. Facility no longer stores hazardous materials.
c. Business moving or vacant. Approximate date of move:
d. Facility requires technical assistance.

	CODE REFERENCE
1. MATERIALS REGULATED:	
a. Reduce hazardous materials stored at work station to one day's usage.	24.7
b. Report all underground storage tanks on HMMP.	24.7.1
2. CONTAINMENT STANDARDS:	
a. Provide all necessary permits for construction of storage facility.	24.8
b. Provide a means of monitoring stored materials.	24.9.b
c. Construct secondary containment capable of containing stored materials.	24.9.c
d. Provide secondary containment of at least 110% for single container storage.	24.9.c
e. Provide secondary containment of 150% of largest container for multiple container storage.	24.9.c
f. Construct unprotected secondary containment to hold 24-hour rainfall average.	24.9.c
g. Provide separation of incompatible stored materials.	24.9.e
h. Remove or close any abandoned storage facilities. Contact HazMat Division for specific requirements.	24.11.c
i. Post signs indicating location and type of material stored. Contact HazMat Division for specific requirements.	24.14.c
j. Secure access to storage facility.	24.15
k. Post simplified emergency procedures in storage or use areas.	24.17
3. HAZARDOUS MATERIALS MANAGEMENT PLAN.	
a. Amend Hazardous Materials Directory.	24.18
b. Amend Hazardous Materials Facility Map.	24.19.a
c. Amend Hazardous Materials Inventory Statement and fees	24.19.b
4. RESPONSIBILITY:	
a. Contain and safely dispose of any unauthorized discharge.	24.25.a
5. INSPECTION AND RECORDS:	
a. Maintain all records for a period of not less than 3 years.	24.32
6. APPLICATION FOR PERMIT:	
a. Obtain and post current Hazardous Materials Storage Permit.	24.33

8. ADDITIONAL COMMENTS AND/OR REQUIREMENTS:

*a. LOG FOR DAILY MONITORING ISSUED + EXPLAINED
b.
c.
d. All violations noted were corrected.

OCCUPANT'S SIGNATURE [signature]

HMINSP-1 (Rev 8/88) WHITE - Fire Department Copy YELLOW - HazMat Division Copy PINK - Issue Copy

UNDERGROUND TANK MONITORING INSPECTION WORKSHEET

Address: 2110 OLD Middlefield Way Date: 8/17/89

Business Name: Arco Contact: _____

****

DOUBLE-WALL TANKS

1. Check fill pipe of each tank. Record any soil contamination or full overspill protectors: No LEAKS

2. Check turbine manways of each tank. Record any soil contamination or leakage: No LEAKS

3) Remove faceplate from each dispenser. Engage dispenser and inspect for leaks/weeping joints. Record results: ALL OK

A. Liquid Sensors

1) Is system functioning? YES

2) Record current alarm conditions: NONE

3) Is alarm status checked daily and a log kept of the results? LOG ISSUED TODAY

4) Do inspection records indicate any alarms? N/A

5) **PETROMETER.** Check electronic diagnostics by hitting "Test" button. Are electronics working properly?_____.

6) **PETROMETER.** Check air pressure sensor by removing the copper tubing connection underneath the unit and inserting the test tubing and sensor assembly. Lower the air bell into a container of water and observe the point at which the alarm is activated. Is alarm working? _____ Is alarm activated at the 1/4" submersion point?_____ Hit the alarm silencer button while keeping the air bell in water. Does red light remain on in the alarm mode?_____ Does alarm turn off when the sensor is removed from the water?_____

7) **PETROMETER.** Inspect annular space integrity. On tanks where liquid sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:

8) **POLLULERT FD 102.** Is "Audible" alarm button on panel face in the "On" position?_____

9) **POLLULERT FD 102.** Check audible alarm. Push "Audible Alarm" button, and switching "Manual Trip" and "Latch" to "On" position. Is alarm working? _____. Turn "Manual Trip" switch off--alarm should

continue working. Turn "Latch" switch off--alarm should silence. Are alarm switches working properly? _____.

10) **POLLULERT FD 102.** Check probe function. Press the "Push To Test" button on each probe well cap. The green LED (dry) should light. Where appropriate (manways, sumps) raise bottom float (hydrocarbon alarm) and contact metal leads (water alarm). Record probes tested and results: _____

11) **POLLULERT FD 102.** Inspect annular space integrity. On tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

12) **POLLULERT FD 103.** Check alarm function. Press "Alarm Check" button. Audible alarm should sound, LCD display should light, and keypads light.
_____

13) **POLLULERT FD 103.** Check audible alarm setting. The "Audible Alarm" button should NOT be lit. If it is, the alarm has been disabled. Is alarm setting correct?_____

14) **POLLULERT FD 103.** Check for alarms. Press "Error Check" button. Any alarm probes or failed probes will be displayed. Record results:
_____

15) **POLLULERT FD 103.** Check internal diagnostics. After access code, hit "Program" and "Test" key. Continue to hit "Program" button and refer to pages 27-29 of manual for appropriate responses. Note any discrepancies:_____

16) **POLLULERT FD 103.** Check probe functionality. Where possible, expose probe to water/gasoline. Record probes tested and response:
_____

17) **POLLULERT FD 103.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results: _____
_____

18) **OWENS-CORNING HYDROSTATIC MONITOR.** Check alarm function. Drain liquid from resorvoir and note alarm and time required for alarm:
_____
_____
_____

19) **SIERRA MONITORING SENSOR.** Calibration can be performed by applying callibration gas directly over sensor face. Alarm should signal within one minute and stop within one minute of removal of the gas.
If monitor fails to alarm within one minute, adjust pot counterclockwise to increase the sensitivity.
If monitor fails to stop alarming after one minute, adjust pot clockwise to decrease sensitivity.
Does unit alarm at _____ ppm?_____
Date of last calibration: _____

20) **SCULLY SYSTEM.** Are "Dynacheck" lights operating on front panel?_____
_____

21) **SCULLY SYSTEM.** Test alarms. Hit "Alarm Test" button on each control panel. Note any function discrepancies:_____

22) **SCULLY SYSTEM.** Test sensor integrity. Open control box(es).
Do the # of live inputs correspond with the # of liquid probes?_____
Are all unused ports connected to "dummy" probes?_____
Remove each probe connection. Does alarm sound AND Dynacheck light turn off?_____

23) **SCULLY SYSTEM.** Test sensor functionality. Where appropriate, expose probe to water. Record probes tested and response: _____
_____

24) **SCULLY SYSTEM.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:
_____

25) **TRACETEK TT-GS.** Test alarm functionality. Push "Alarm" button on front panel face. Is this working properly? _____

26) **TRACETEK TT-GS.** Is status switch (SW3) in the "on" (down) position for all the sensors? _____
_____

27) **TRACETEK TT-GS.** Is the sensitivity switch (SW2) set for each sensor as follows: R/L/L/R (reading down)? _____

28) **TRACETEK TT-GS.** Test each module. Push the test button (SW1) on the left hand side. The alarm light, buzzer, and relay contacts should all light. Note any discrepancies: _____
_____

29) **TRACETEK TT-GS.** Test functionality. Where appropriate, remove cable and squeeze it to set off alarm. Record cables tested and response:
_____
_____

30) **TRACETEK TT-GS.** Inspect annular space integrity. In tanks where the cable cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:
_____

31) **LEAK SENSOR JR.** Are the correct number of active sensors indicated? (by "Normal" lights): _____

32) **LEAK SENSOR JR.** Perform diagnostics test. Hit "Test" button. Active probes should alarm, then turn off. Note any discrepancies: _____
_____

33) **LEAK SENSOR JR.** Perform sensor functionality test. Dip each probe into water and gasoline.
a) Alarm should activate.
b) Pressing "Silent" button should silence alarm while maintaining red alarm light.
c) Turning "Reset" key should only kill alarm momentarily.
d) After probe is removed, turning "Reset" key should silence alarm.
Note any discrepancies in any probes: _____
_____

34) **API/RONAN LIQUID SENSOR.** Test sensor functionality. Where possible, expose sensor to liquid. Record results:
SUMPS SENSORS TESTED OK
_____

35) **API/ROMAN LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:
Could not access annular space due to pea gravel completely covering pots.

36) **IN-SITU RSE LIQUID SENSOR.** Test control box. Activate "Test" button. All visual alarms should activate. Record results: _____

37) **IN-SITU RSE LIQUID SENSOR.** Is unit "chirping" (low battery)? Date of last battery replacement: _____ (replace annually).

38) **IN-SITU RSE LIQUID SENSOR.** Test individual sensors. Push the brass pushrod down into the riser. Once alarm sounds, hit "Test" button. This should cut the alarm down to every 15 seconds. Record results:
_____

39) **PMS-800 LIQUID SENSOR.** Test sensor functionality. Where possible, remove sensor and expose to water. Record sensors tested and results:
_____

40. **PMS-800 LIQUID SENSOR.** Inspect annular space integrity. In tanks where the sensor cannot be removed to test, monitor annular space with CGI. Record tanks tested and results:
_____

B) Vapor Systems

Use supplemental worksheet for the appropriate Vapor Sensing system.

C) Manual Systems

1) Is system inspected daily and a log kept of the results? _____

2) Does log indicate any liquid in annular space? If so, when? _____
_____

3) Do inspection records indicate possible leakage? _____

bscreen/hmsocK1

"ALLOTTED TIME FOR INSPECTION IS 1 hour. ADDITIONAL TIME WILL BE BILLED AT THE RATE OF $40.00 PER MAN-HOUR, 1 HOUR MINIMUM."

CITY OF MOUNTAIN VIEW

BUILDING PERMIT

Arrange for inspections by calling

(415) 966-6371 or 966-6313

Please give your name, permit number, job address, and type of inspection requested. When properly signed this card is a

CERTIFICATE OF OCCUPANCY.

PERMIT ISSUED	DATE 4/17/92	PERMIT NO.

BUILDING ADDRESS: 2110 Old Middlefield Way — APT/UNIT NO.

CONTRACTOR: Getter-Ryan Inc. % Alex Roberts

MAILING ADDRESS: P.O. Box 5811

San Mateo CA 94402

TELEPHONE: (415) 571-2434

DESCRIPTION OF WORK

UNDERGROUND ~~TANK~~ SUMP REMOVAL

ELECTRICAL INSTALLATION ACCEPTANCE

Date Approved ..... INSPECTOR

PLUMBING INSTALLATION ACCEPTANCE

Date Approved ..... INSPECTOR

FINAL	DATE	APPROVED
BUILDING DEPT.		
FIRE DEPT.		
UTILITIES/WATER		
HAZ. MATERIALS		
PARKS/FACILITIES		
POLICE		
PUBLIC WORKS		
PLANNING/ZONING		

FINAL INSPECTION

EA Engineering, Science, and Technology

EA Western Regional Operations
41 Lafayette Circle
Lafayette, CA 94549
Telephone 415-283-7977
Fax 415-283-3694
Laboratory 415-674-8614

Joe Muehleck

geller -- ryan inc. manifest No.
general and environmental contractors

timothy j. dahl
construction sales manager

please mention Larry Carpenter referred you

2150 west winton avenue
hayward, ca 94545-1707

bus. (510) 783-7500
res. (510) 837-4774

CITY OF MOUNTAIN VIEW

OFFICIAL RECEIPT

ORIGINATING DEPARTMENT ▶ ☐ FINANCE ☐ RECREATION ☐ POLICE ☑ FIRE ☐ LIBRARY ☐ OTHER

RECEIVED FROM GEO STRATEGIES INC.

DATE 04 V 92

T/C	SUBSIDIARY	INDEX	SUB OBJ	DESCRIPTION	AMOUNT
		26597	1411	TANK/SUMP REMOVAL PERMIT Application.	
				For ARCO STATIONS located at: 2110 N. RENGSTORFF 710 N. SHORELINE BLVD	106.00 106.00
				TOTAL	212.00

CHECK NUMBER 16315 CASH 1411 BY CASHIER

No. 84251

H-5 (Rev 8 91)

REPORT OF OIL-WATER SEPARATOR/CLARIFIER INVESTIGATION
ARCO FACILITY NO. 2010
2110 OLD MIDDLEFIELD ROAD
MOUNTAIN VIEW, CALIFORNIA

Prepared for

ARCO Products Company

Prepared by

EA Engineering, Science, and Technology

August 1992
80633.01

80633.01

REPORT OF OIL-WATER SEPARATOR/CLARIFIER INVESTIGATION
ARCO FACILITY NO. 2030
2110 OLD MIDDLEFIELD ROAD
MOUNTAIN VIEW, CALIFORNIA

Prepared for

ARCO Products Company
2000 Alameda de las Pulgas
San Mateo, California 94403

Prepared by

EA Engineering, Science, and Technology
41 Lafayette Circle
Lafayette, California 94549
(510) 283-7077

8/18/92

Brian Thomas
Geologist

Date

17 Aug 92

Terry R. Winsor, R.G. #4719
Manager, UST Services

Date

August 1992

1. INTRODUCTION

At the request of ARCO Products Company (ARCO), BA Engineering, Science, and Technology (BA) oversaw routine closure of the oil-water separator/clarifiers at ARCO Facility No. 2010, located at 2110 Old Middlefield Road, Mountain View, California (Figure 1). This report summarizes the field investigation and the analytical results for concrete and soil samples collected from beneath the sump of the oil-water separator/clarifier.

Oil-water separator/clarifiers are used to separate and clarify industrial waste collected during the operation of the station's automobile repair bays. The industrial wastes may include petroleum hydrocarbons, degreasing compounds, solvents, and engine coolants. On 13 May 1992, Gettler-Ryan Inc. of Hayward, California, under contract to ARCO, closed the oil-water separator/clarifier. BA observed the closure and collected a concrete sample from the bottom of the sump and soil samples from native soils beneath the sump. The work was performed in accordance with ARCO's guidelines and local and state regulations.

2. FIELD INVESTIGATION

Gettler-Ryan Inc., a general and environmental contracting company, closed the oil-water separator/clarifier located inside the building in the vicinity of the service bays (Figure 2). Prior to initiating the work, Gettler-Ryan obtained all necessary permits. The contents of the sump were pumped into 55-gallon drums, and the sludge that could not be removed by pumping was removed by field personnel using shovels and placed in a 55-gallon drum. The oil-water separator/clarifier sump outlet pipe was capped after the liquid and sludge were removed. The sump was cleaned using a high-pressure steam cleaner to remove residual materials. The water from the steam-cleaning that collected in the sump was pumped into drums.

The drums were properly labeled and subsequently transported off the site by H&H Ship Service of San Francisco, a licensed waste hauler. The liquids in the drums were sampled by H&H Ship Service and were disposed of at the H&H Ship Service treatment, storage, and/or disposal (TSD) facility.

After the sump was cleaned, a jackhammer was used to create a hole in the bottom of the sump. A sample of the fractured concrete was collected in brass tubes for laboratory analysis. The remaining concrete debris was removed and placed in drums. Samples of the soil beneath the sump were collected at various depths for possible chemical analysis: using a drive sampler, a soil sample was collected from native soil immediately beneath the concrete; a soil boring was advanced with a hand auger to five feet below the sump, and soil samples were collected.

After the samples were collected, the borehole and the sump were backfilled with fill and soil to several inches below the surface. A concrete cap was placed on top of the backfill to complete the closure of the separator/clarifier.

3. SAMPLING AND ANALYSIS

On 13 May 1992 soil samples were collected using an impact-driven core sampler and 2-inch by 6-inch brass tubes. A hand auger was used to advance a soil boring to five feet below the sump. Soil sample SB1-0 was collected from soil at the concrete/soil interface, at the bottom of the concrete and the top of the native soil underlying the sump. Samples were then collected from the soil boring at two feet (SB1-2) and five feet (SB1-5) below the sump. A sample of the concrete (CONC) was also collected in a brass liner. Prior to use, the brass tubes were cleaned with Alconox detergent and water and rinsed with deionized water. The core sampler was cleaned between sample intervals in the same manner as the brass tubes.

The ends of each brass tube were covered with aluminum foil, and plastic caps were placed over the ends of the tube. Each sample was labeled with the site location, depth of the sample, date and time sampled, and the initials of the sampler. The labeled and sealed samples were placed in a ziplock plastic bag and placed in a cooler filled with ice. The samples were stored and transported in the cooler under chain of custody. Chain-of-custody documentation is provided in Appendix A. The samples were delivered to Sequoia Analytical laboratory of Redwood City, California, a state-certified laboratory.

The concrete sample (CONC) and soil sample SB1-0 were analyzed for Total Recoverable Petroleum Hydrocarbons (TRPH) by EPA Method 418.1 and for volatile organic compounds (VOCs) by EPA Method 8240. In accordance with ARCO protocols, if petroleum hydrocarbons or volatile organic compounds were detected in either the concrete sample or soil sample SB1-0, then that sample was to be reanalyzed for:

- California Assessment Metals (CAM Metals)
- Fish Bioassay (96 hour)
- EPA Method 1010 (Ignitability)
- EPA Method 8080 (PCBs)
- Toxicity Characteristic Leaching Procedures (TCLP) (volatiles, metals, semivolatiles)

At the request of the Mountain View Fire Department, soil sample SB1-0 was also analyzed for Total Petroleum Hydrocarbons as gasoline (TPH-g) and TPH as diesel (TPH-d) by the California Department of Health Services' modified EPA Method 8015, in accordance with the October 1989 revised guideline of the "Leaking Underground Fuel Tank (LUFT) Field Manual." Soil samples SB1-2 and SB1-5 were submitted to the laboratory but placed on hold, pending the analytical results for soil sample SB1-0. If TRPH, VOCs, TPH-g, or TPH-d was detected in SB1-0, then SB1-2 was to be analyzed for TRPH, VOCs, TPH-g, and TPH-d. If any of these parameters were detected in soil sample SB1-2, then soil sample SB1-5 was to be analyzed for the same set of parameters. The purpose of this procedure was to determine the vertical extent of compounds in the soil beneath the sump.

4. SUMMARY OF RESULTS

Soil sample SB1-0 and the concrete sample were analyzed for TRPH and VOCs. In addition SB1-0 was analyzed for TPH-g and TPH-d. The concrete sample contained TRPH at a concentration of 260 mg/kg and xylenes at 0.35 mg/kg. TRPH, TPH-g, and TPH-d were detected in soil sample SB1-0 at concentrations of 1,300 mg/kg, 330 mg/kg, and 370 mg/kg, respectively. Soil sample SB1-0 also contained benzene, ethylbenzene, toluene, and xylenes at the following concentrations: 0.83 mg/kg, 0.47 mg/kg, 0.32 mg/kg, and 2.7 mg/kg, respectively.

The concrete sample and soil sample SB1-0 were reanalyzed for CAM metals, 96-hour fish bioassay, ignitability, PCBs, and TCLP (VOCs, semivolatiles, and metals) to determine if the samples were hazardous as defined by the Resource Conservation and Recovery Act (RCRA). The concrete sample contained 0.16 mg/kg of the PCB Aroclor-1242; no other constituents were found in either the concrete sample or soil sample SB1-0 at concentrations greater than the regulatory action limits.

Because soil sample SB1-0 contained TRPH and VOCs, soil sample SB1-2 was taken off hold and analyzed for TRPH and VOCs. Soil sample SB1-2 contained TRPH, ethylbenzene, and xylenes at concentrations of 5,600 mg/kg, 1.3 mg/kg, and 4.1 mg/kg, respectively. Table 1 summarizes the analytical results for the soil and concrete samples. The laboratory report for the samples is included in Appendix A.

The drums were transported by H&H Ship Service for disposal at their TSD facility. The sludge and liquids were screened for petroleum hydrocarbons and treated as sludge at the facility.

FIGURES

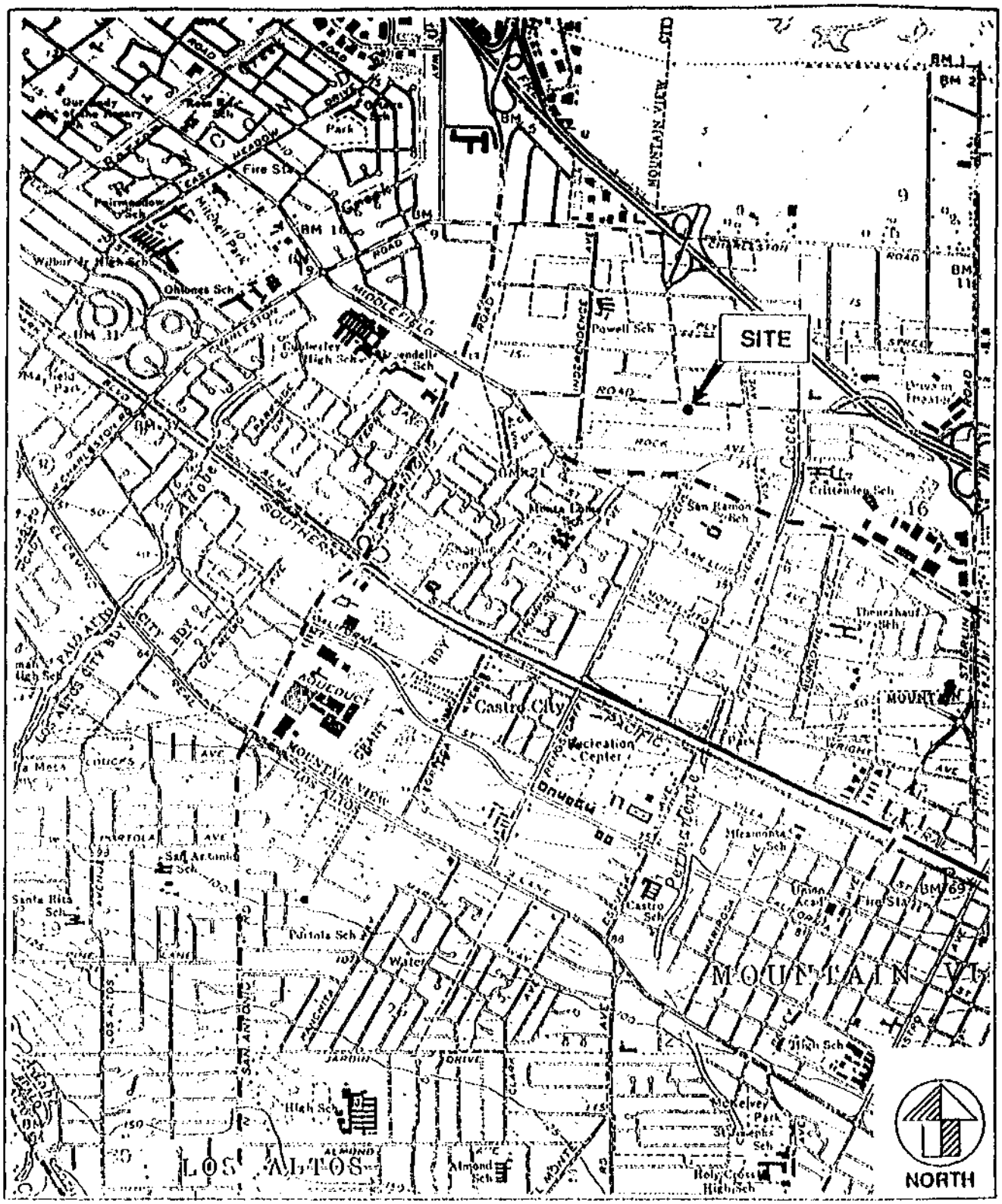

Figure 1. Location and topography, ARCO Facility No. 2010, 2110 Old Middlefield Rd., Mountain View, California. (Source: 7.5 Minute Topographic Quadrangle USGS, Mountain View, 1961.)

Scale: 1 : 24000

0 1000 2000 3000 4000

Feet

ENVIRONMENTAL SERVICES
Western Division

MDHW/ARCO/TOPO/MAR92

TABLES

TABLE 1 CONCENTRATIONS (ppm) OF ANALYTES IN CONCRETE AND SOIL SAMPLES, ARCO FACILITY NO. 2010, MOUNTAIN VIEW, CALIFORNIA, 13 MAY 1992

Analyte	Concrete Sample	Soil Sample SB1-0	Soil Sample SB1-2
Total Recoverable Petroleum Hydrocarbons	260	1,300	5,600
VOCs:			
Benzene	<0.10	0.83	<0.5
Ethylbenzene	<0.10	0.47	1.3
Toluene	<0.10	0.32	<0.5
Xylenes	0.35	2.7	4.1
Total Petroleum Hydrocarbons as gasoline	NA	330	NA
Total Petroleum Hydrocarbons as diesel	NA	370	NA
TCLP Metals	ND (Non-toxic)	ND (Non-toxic)	NA
TCLP Volatiles	ND (Non-toxic)	ND (Non-toxic)	NA
TCLP Semivolatiles	ND (Non-toxic)	ND (Non-toxic)	NA
PCBs	0.16 PCB-1242	ND	NA
CAM17 (Metals)	ND (Non-hazardous)	ND (Non-hazardous)	NA
96-hour Waste Bioassay	Non-hazardous	Non-hazardous	NA
Ignitability	>100°C	>100°C	NA

NA Not analyzed.
ND Not detected at concentrations greater than laboratory detection limits.

APPENDIX A

Laboratory Report of Analytical Results

80633.01 File

80633.01 -052/R/13/05/92

SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering
41 Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Project: Arco 2010, Mountain View

Enclosed are the results from 2 soil samples and 2 other samples received at Sequoia Analytical on May 13, 1992. The analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
2052064	Concrete	5/13/92	EPA 8240
2052065	Soil, SB1-0	5/13/92	EPA 8240
2052066	Concrete	5/13/92	EPA 418.1 (I.R. with clean-up)
2052067	Soil, SB1-0	5/13/92	EPA 418.1 (I.R. with clean-up)

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering	Client Project ID:	Arco 2010, Mountain View		Sampled:	May 13, 1992
41A Lafayette Circle	Sample Descript:	Concrete		Received:	May 13, 1992
Lafayette, CA 94549	Analysis Method:	EPA 8240		Analyzed:	May 14, 1992
Attention: Brian Thomas	Lab Number:	205-2066		Amended:	May 21, 1992

VOLATILE ORGANICS by GC/MS (EPA 8240)

Analyte	Detection Limit µg/kg	Sample Results µg/kg
Acetone	500	N.D.
Benzene	100	N.D.
Bromodichloromethane	100	N.D.
Bromoform	100	N.D.
Bromomethane	100	N.D.
2-Butanone	500	N.D.
Carbon disulfide	100	N.D.
Carbon tetrachloride	100	N.D.
Chlorobenzene	100	N.D.
Chloroethane	100	N.D.
2-Chloroethyl vinyl ether	500	N.D.
Chloroform	100	N.D.
Chloromethane	100	N.D.
Dibromochloromethane	100	N.D.
1,1-Dichloroethane	100	N.D.
1,2-Dichloroethane	100	N.D.
1,1-Dichloroethene	100	N.D.
cis-1,2-Dichloroethene	100	N.D.
trans-1,2-Dichloroethene	100	N.D.
1,2-Dichloropropane	100	N.D.
cis-1,3-Dichloropropene	100	N.D.
trans-1,3-Dichloropropene	100	N.D.
Ethylbenzene	100	N.D.
2-Hexanone	500	N.D.
Methylene chloride	250	N.D.
4-Methyl-2-pentanone	500	N.D.
Styrene	100	N.D.
1,1,2,2-Tetrachloroethane	100	N.D.
Tetrachloroethene	100	N.D.
Toluene	100	N.D.
1,1,1-Trichloroethane	100	N.D.
1,1,2-Trichloroethane	100	N.D.
Trichloroethene	100	N.D.
Trichlorofluoromethane	100	N.D.
Vinyl acetate	100	N.D.
Vinyl chloride	100	N.D.
Total Xylenes	100	350

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering	Client Project ID:	Arco 2010, Mountain View	Sampled:	May 13, 1992
41A Lafayette Circle	Sample Descript:	Soil	Received:	May 13, 1992
Lafayette, CA 94549	Analysis Method:	EPA 8240	Analyzed:	May 14, 1992
Attention: Brian Thomas	Lab Number:	205-2067	Reported:	May 15, 1992

VOLATILE ORGANICS by GC/MS (EPA 8240)

Analyte	Detection Limit µg/kg	Sample Results µg/kg
Acetone	1,000	N.D.
Benzene	200	830
Bromodichloromethane	200	N.D.
Bromoform	200	N.D.
Bromomethane	200	N.D.
2-Butanone	1,000	N.D.
Carbon disulfide	200	N.D.
Carbon tetrachloride	200	N.D.
Chlorobenzene	200	N.D.
Chloroethane	200	N.D.
2-Chloroethyl vinyl ether	1,000	N.D.
Chloroform	200	N.D.
Chloromethane	200	N.D.
Dibromochloromethane	200	N.D.
1,1-Dichloroethane	200	N.D.
1,2-Dichloroethane	200	N.D.
1,1-Dichloroethene	200	N.D.
cis-1,2-Dichloroethene	200	N.D.
trans-1,2-Dichloroethene	200	N.D.
1,2-Dichloropropane	200	N.D.
cis-1,3-Dichloropropene	200	N.D.
trans-1,3-Dichloropropene	200	N.D.
Ethylbenzene	200	470
2-Hexanone	1,000	N.D.
Methylene chloride	500	N.D.
4-Methyl-2-pentanone	1,000	N.D.
Styrene	200	N.D.
1,1,2,2-Tetrachloroethane	200	N.D.
Tetrachloroethene	200	N.D.
Toluene	200	320
1,1,1-Trichloroethane	200	N.D.
1,1,2-Trichloroethane	200	N.D.
Trichloroethene	200	N.D.
Trichlorofluoromethane	200	N.D.
Vinyl acetate	200	N.D.
Vinyl chloride	200	N.D.
Total Xylenes	200	2,700

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL

for Nokowhat D. Herrera
Project Manager

2052066.EEE <2>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering	Client Project ID:	Arco 2010, Mountain View	Sampled:	May 13, 1992
41 A Lafayette Circle	Matrix Descript:	Soil	Received:	May 13, 1992
Lafayette, CA 94549	Analysis Method:	EPA 418.1 (I.R. with clean-up)		
Attention: Brian Thomas	First Sample #:	205-2066	Analyzed:	May 14, 1992
			Reported:	May 15, 1992

TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Sample Number	Sample Description	Petroleum Oil mg/kg (ppm)
205-2066	Concrete	260
205-2067	SB1-0	1,300

Detection Limits:	3.3

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

for Nokowhat D. Herrera
Project Manager

2052066.EEE <3>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering	Client Project ID:	Arco 2010, Mountain View	
41 A Lafayette Circle	Method (units):	EPA 6240 (µg/L purged)	Q.C. Sample Dates
Lafayette, CA 94549	Analyst(s):	M. Williams	
Attention: Brian Thomas	QC Sample #:	205-0082	Analyzed: May 13, 1992
			Reported: May 15, 1992

QUALITY CONTROL DATA REPORT

Analyte	Sample Conc.	Spike Conc. Added	Conc. Matrix Spike	Matrix Spike % Recovery	Conc. Matrix Spike Duplicate	Matrix Spike Duplicate % Recovery	Relative % Difference
1,1-Dichloro-ethene	N.D.	50	58	116	55	110	5.3
Trichloroethene	N.D.	50	50	100	49	98	2.0
Benzene	N.D.	50	53	106	54	108	1.9
Toluene	N.D.	50	55	110	54	108	1.8
Chlorobenzene	N.D.	50	58	116	57	114	1.7

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

% Recovery: $\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering
41 A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: Arco 2010, Mountain View

QC Sample Group: 2052066, 67

Reported: May 15, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Total Recoverable Petroleum Hydrocarbons

Method:	EPA 418.1
Analyst:	B. Samra
Reporting Units:	mg/kg
Date Analyzed:	May 7, 1992
QC Sample #:	205-0100

Sample Conc.:	19
Spike Conc. Added:	130
Conc. Matrix Spike:	150
Matrix Spike % Recovery:	101
Conc. Matrix Spike Dup.:	140
Matrix Spike Duplicate % Recovery:	93
Relative % Difference:	6.9

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

% Recovery:	Conc. of M.S. - Conc. of Sample / Spike Conc. Added	x 100
Relative % Difference:	Conc. of M.S. - Conc. of M.S.D. / (Conc. of M.S. + Conc. of M.S.D.) / 2	x 100

2052066.EEE <5>

[redacted]O [redacted]uc[redacted]om[redacted]y [redacted]
Division of AtlanticRichfieldCompany

Task Order No. [redacted]

Chain of Custody

ARCO Facility no. 2010	City (Facility) MOUNTAIN VIEW	Project manager (Consultant) BRIAN THOMAS	Laboratory name [illegible]
ARCO engineer CONNELL CARONE	Telephone no. (ARCO) 415 271-243	Telephone no. (Consultant) 510-293-7077 / Fax no. (Consultant) 510 293-3884	Contract number
Consultant name EA ENGINEERING	Address (Consultant) 41 LAFAYETTE CIRCLE		Method of shipment HAND DELIVERED

Sample I.D.	Lab no.	Container no.	Matrix: Soil	Matrix: Water	Matrix: Other	Preservation: Ice	Preservation: Acid	Sampling date	Sampling time	BTEX 8020/EPA 8020	BTEX/TPH EPA M8020/8015	TPH Modified 8015 Gas ☒ Diesel ☒	Oil and Grease 413.1 ☐ 413.2 ☐	TPH EPA 418.1/SM5520E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Metals ☐ VOA ☐ VOA ☐	CAM Metals EPA 6010/7000 TTLC ☒ STLC ☐	Lead Org./CAS ☐ Lead EPA 7420/7421 ☐		
CONC		2			CONCRETE	X		5/13/92	1115					X		X				DUPLICATE		
SB1-0		2	X			X			1130	X	X	X		X		X			X			67
SB1-2		2	X			X			1200													
SB1-5		2	X			X			1230													

HOLD

Special detection Limit/reporting

Special QA/QC

Remarks: HOLD SB1-2 AND SB1-5 UNTIL RESULTS FOR SB1-0 HAVE BEEN REVIEWED

Lab number

Turnaround time
- Priority Rush 1 Business Day ☐ FOR [illegible] ONLY
- Rush 2 Business Days ☐
- Expedited 5 Business Days ☐
- Standard 10 Business Days ☐

Condition of sample:

Temperature received:

Relinquished by sampler [signature]	Date 5/13/92	Time 1145	Received by
Relinquished by	Date	Time	Received by
Relinquished by	Date	Time	Received by laboratory [signature] / Date 5/13 / Time 815

Distribution: White copy — Laboratory; Canary copy — ARCO Environmental Engineering; Pink copy — Consultant

APPC-3292 (2-91)

86633.01

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

E.A. Engineering
41-A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Project: ARCO 2010, Mt. View

Enclosed are the results from 1 soil sample received at Sequoia Analytical on June 8,1992. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
2061297	Soil, SB1-2	5/13/92	EPA 418.1 (I.R. with clean-up) EPA 8240

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Nokowhal D. Herrera
Project Manager

2001297.EEE <2>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

E.A. Engineering	Client Project ID:	ARCO 2010, Mt. View	Sampled:	May 13, 1992
41-A Lafayette Circle	Matrix Descript:	Soil	Received:	Jun 8, 1992
Lafayette, CA 94549	Analysis Method:	EPA 418.1 (I.R. with clean-up)	Extracted:	Jun 9, 1992
Attention: Brian Thomas	First Sample #:	206-1297	Analyzed:	Jun 9, 1992
			Revised:	Jul 23, 1992

TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Sample Number	Sample Description	Petroleum Oil mg/kg (ppm)
206-1297	SB1-2	5,600

Detection Limits:	10

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL

Maria Lee

Nokomis D. Herrera
Project Manager

2061297.EEE <1>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

E.A. Engineering	Client Project ID:	ARCO 2010, Mt. View	Sampled:	May 13, 1992
41-A Lafayette Circle	Sample Descript:	Soil, SB1-2	Received:	Jun 8, 1992
Lafayette, CA 94549	Analysis Method:	EPA 8240	Analyzed:	Jun 9, 1992
Attention: Brian Thomas	Lab Number:	206-1297	Revised:	Jul 23, 1992

VOLATILE ORGANICS by GC/MS (EPA 8240)

Analyte	Detection Limit µg/kg	Sample Results µg/kg
Acetone	2,500	N.D.
Benzene	500	N.D.
Bromodichloromethane	500	N.D.
Bromoform	500	N.D.
Bromomethane	500	N.D.
2-Butanone	2,500	N.D.
Carbon disulfide	500	N.D.
Carbon tetrachloride	500	N.D.
Chlorobenzene	500	N.D.
Chloroethane	500	N.D.
2-Chloroethyl vinyl ether	2,500	N.D.
Chloroform	500	N.D.
Chloromethane	500	N.D.
Dibromochloromethane	500	N.D.
1,1-Dichloroethane	500	N.D.
1,2-Dichloroethane	500	N.D.
1,1-Dichloroethene	500	N.D.
cis-1,2-Dichloroethene	500	N.D.
trans-1,2-Dichloroethene	500	N.D.
1,2-Dichloropropane	500	N.D.
cis-1,3-Dichloropropene	500	N.D.
trans-1,3-Dichloropropene	500	N.D.
Ethylbenzene	500	1,300
2-Hexanone	2,500	N.D.
Methylene chloride	1,300	N.D.
4-Methyl-2-pentanone	2,500	N.D.
Styrene	500	N.D.
1,1,2,2-Tetrachloroethane	500	N.D.
Tetrachloroethene	500	N.D.
Toluene	500	N.D.
1,1,1-Trichloroethane	500	N.D.
1,1,2-Trichloroethane	500	N.D.
Trichloroethene	500	N.D.
Trichlorofluoromethane	500	N.D.
Vinyl acetate	500	N.D.
Vinyl chloride	500	N.D.
Total Xylenes	500	4,100

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL

Nokowhai D. Herrera
Project Manager

2061297.EEE <2>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

E.A. Engineering
41-A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: ARCO 2010, Mt. View

QC Sample Group: 206-1297

Revised: Jul 23, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Total Recoverable Petroleum Oil

Method:	EPA 418.1
Analyst:	M. Fazzio
Reporting Units:	mg/kg
Date Analyzed:	Jun 9, 1992
QC Sample #:	Blank
Sample Conc.:	N.D.
Spike Conc. Added:	40
Conc. Matrix Spike:	40
Matrix Spike % Recovery:	100
Conc. Matrix Spike Dup.:	42
Matrix Spike Duplicate % Recovery:	105
Relative % Difference:	4.9

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Maria Lee

Nasowhat D. Herrera
Project Manager

% Recovery:	Conc. of M.S. - Conc. of Sample / Spike Conc. Added	x 100
Relative % Difference:	Conc. of M.S. - Conc. of M.S.D / (Conc. of M.S. + Conc. of M.S.D.) / 2	x 100

2061297.EEE <3>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

E.A. Engineering	Client Project ID:	ARCO 2010, Mt. View	
41-A Lafayette Circle	Method (units):	EPA 8240 (µg/L purged)	Q.C. Sample Dates
Lafayette, CA 94549	Analyst(s):	S. Scott	
Attention: Brian Thomas	QC Sample #:	BLK060592	Analyzed: Jun 5, 1992
			Revised: Jul 23, 1992

QUALITY CONTROL DATA REPORT

Analyte	Sample Conc.	Spike Conc. Added	Conc. Matrix Spike	Matrix Spike % Recovery	Conc. Matrix Spike Duplicate	Matrix Spike Duplicate % Recovery	Relative % Difference
1,1-Dichloro-ethene	N.D.	50	56	112	54	108	3.6
Trichloroethene	N.D.	50	54	108	54	108	0.0
Benzene	N.D.	50	56	116	56	116	0.0
Toluene	N.D.	50	59	118	57	114	3.4
Chlorobenzene	N.D.	50	58	116	57	114	1.7

SEQUOIA ANALYTICAL

Nakowhat D. Herrera
Project Manager

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}}$	x 100
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2}$	x 100

ARCO Products Company
Division of AtlanticRichfieldCompany

Task Order No. EA-92-2

Chain of Custody

ARCO Facility no. 2010 | City (Facility) MOUNTAIN VIEW | Project manager (Consultant) BRIAN THOMAS | Laboratory name SEQUOIA

ARCO engineer CHARLES CARMEL | Telephone no. (ARCO) 415 571-2434 | Telephone no. (Consultant) 510-283-7077 | Fax no. (Consultant) 510 283-3394 | Contract number

Consultant name EA ENGINEERING | Address (Consultant) 41 LAFAYETTE CIRCLE

Method of shipment HAND DELIVERED

Sample I.D.	Lab no.	Container no.	Matrix: Soil	Matrix: Water	Matrix: Other	Preservation: Ice	Preservation: Acid	Sampling date	Sampling time	BTEX 8020/EPA 8020	BTEX/TPH EPA 602/8020	TPH Modified 8015 Gas ☒ Diesel ☒	Oil and Grease 413.1 ☐ 413.2 ☐	TPH EPA 418.1/SM5520E	EPA 8010/8021	EPA 8240/8260	EPA 8250/8270	TCLP Metals ☐ VOA ☐ TVOC ☐	Soil Metals ☐	DWI Metals EPA 200/7000 TTLC ☐ STLC ☐	Lead Org./Inorg. ☐ Lead EPA 7420/7421 ☐		
CONC		2			CONCRETE X	X		5/13/92	1115					X		X					20	5	20
SB1-0		2	X			X			1130	X	X	X		X		X				X		1	07
SB1-2		2	X			X			1200												20	6	97
SB1-5		2	X			X			1230						HOLD								

Special detection Limit/reporting: NO

Special QA/QC

Remarks: HOLD SB1-2 AND SB1-5 UNTIL RESULTS FOR SB1-0 HAVE BEEN REVIEWED

Lab number

Turnaround time
Priority Rush
1 Business Day ☐ FOR 4/13.1, 8240 ONLY
Rush
2 Business Days ☐
Expedited
5 Business Days ☐
Standard
10 Business Days ☐

Condition of sample:

Temperature received:

Relinquished by sampler: [signature] | Date 5/13/92 | Time 1815 | Received by

Relinquished by | Date | Time | Received by [signature]

Relinquished by | Date | Time | Received by laboratory [signature] | Date 5/13 | Time 1815

File 80633.01

SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

80633.01-057 /R/26/05/92

EA Engineering
41 Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Project: EA92-2, Arco 2010, Mtn. View

Enclosed are the results from 1 special matrix samples received at Sequoia Analytical on May 26,1992. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
205-2066	Concrete	5/13/92	Hazardous Waste Bioassay
205-2067	Soil, SB1-0	5/13/92	Hazardous Waste Bioassay

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering
41 Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA92-2, Arco 2010, Mtn. View
Sample Descript: Concrete
Analysis Method: See below
Lab Number: B2052066

Sampled: 5/13/92
Relogged: 5/26/92
Reported: 6/1/92

STATIC ACUTE HAZARDOUS WASTE BIOASSAY

Static [X]
Cont. Flow [ ]

Screening [ ]
Definitive [X]

Species: Pimephales Promelas
Common Name: Fathead Minnow
Mean length: 29 mm
Mean weight: 0.34 g
Supplier: Sticklebacks Unlimited
Acclimation Temp.: 20 degrees C

Organisms/Tank: 10
Replicates: 2
Organisms/Conc.: 20
Tank Depth: 13 cm
Tank Volume: 10 L

Dilution Water: Synthetic Saltwater

	Alkalinity, mg/L		Hardness, mg/L	
	Initial	Final	Initial	Final
Control	32	33	53	54
1000 ppm	50	52	85	88

	Initial	24 Hr	48 Hr	72 Hr	96 Hr
DATE	5/27/92	5/28/92	5/29/92	5/30/92	5/31/92

	DO mg/L	C Temp	pH Units	DO mg/L	C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	Total Dead
Control	10.2	20	7.7	8.0	20	7.1	0	7.7	20	7.2	0	6.6	20	7.1	0	6.7	20	7.1	0	0
100 ppm	9.4	20	8.5	8.4	20	8.5	0	7.7	20	7.4	0	7.3	20	7.4	0	7.2	20	7.3	0	0
180 ppm	9.7	20	8.6	8.8	20	8.4	0	7.7	20	7.6	0	7.6	20	7.5	0	7.0	20	7.3	0	0
320 ppm	9.5	20	8.8	8.4	20	8.8	0	7.3	20	7.9	0	7.3	20	7.7	0	7.1	20	7.4	0	0
560 ppm	8.9	20	8.0	7.4	20	7.8	0	6.5	20	7.3	0	5.6	20	7.3	0	5.8	20	7.0	0	0
1000 ppm	8.5	20	8.5	7.0	20	8.3	0	6.6	20	8.3	1	6.2	20	7.7	1	6.0	20	7.4	1	1

LC-50: > 1,000 ppm

LC-50 Calculation Method: Moving average angle

Remarks: Original pH of 1000 ppm = 9.8. Lowered pH with 6N HCL in all test tank.

Analyst: D. George

Method Reference: Static Acute Bioassay Procedures for Hazardous Waste Samples, September 1987, California Department of Fish and Game WPCL.

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering
41 Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA92-2, Arco 2010, Min. View
Sample Descript: Concrete
Analysis Method: See below
Lab Number: 2052066 (duplicate)

Sampled: 5/13/92
Relogged: 5/26/92
Reported: 6/1/92

STATIC ACUTE HAZARDOUS WASTE BIOASSAY

Static [X]
Cont. Flow [ ]

Screening [ ]
Definitive [X]

Species: Pimephales Promelas
Common Name: Fathead Minnow
Mean length: 29 mm
Mean weight: 0.34 g
Supplier: Sticklebacks Unlimited
Acclimation Temp.: 20 degrees C

Organisms/Tank: 10
Replicates: 2
Organisms/Conc.: 20
Tank Depth: 13 cm
Tank Volume: 10 L

Dilution Water: Synthetic Softwater

	Alkalinity, mg/L		Hardness, mg/L	
	Initial	Final	Initial	Final
Control	32	33	53	54
1000 ppm	48	51	85	86

	Initial	24 Hr	48 Hr	72 Hr	96 Hr
DATE	5/27/92	5/28/92	5/29/92	5/30/92	5/31/92

	DO mg/L	C Temp	pH Units	DO mg/L	C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	Total Dead
Control	10.2	20	7.7	8.0	20	7.1	0	7.7	20	7.2	0	6.6	20	7.1	0	6.7	20	7.1	0	0
100 ppm	9.6	20	8.6	8.5	20	8.6	0	7.5	20	7.6	0	7.5	20	7.5	0	6.9	20	7.4	0	0
180 ppm	9.4	20	8.8	8.3	20	8.7	0	7.4	20	7.5	0	7.4	20	7.6	0	6.5	20	7.6	0	0
320 ppm	9.8	20	8.0	8.7	20	7.6	0	7.6	20	7.6	0	7.4	20	7.6	0	7.2	20	7.5	0	0
560 ppm	8.9	20	8.6	7.1	20	8.8	1	5.8	20	7.7	1	5.5	20	7.5	1	6.0	20	7.2	1	1
1000 ppm	9.0	20	7.5	7.5	20	7.3	0	6.5	20	7.6	1	6.8	20	7.5	1	6.8	20	7.4	1	1

LC-50: > 1,000 ppm

LC-50 Calculation Method: Moving average angle

Remarks: Original pH of 1000 ppm = 9.7. Lowered pH with 6N HCL in all test tank.

Analyst: D. George

Method Reference: Static Acute Bioassay Procedures for Hazardous Waste Samples, September 1987, California Department of Fish and Game WPCL.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

B2052066.EEE <2>

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(415) 364-9600 • FAX (415) 364-9233

EA Engineering
41 Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA02-2, Arco 2010, Mtn. View
Sample Descript: Soil, SB1-0
Analysis Method: See below
Lab Number: 2052067

Sampled: 5/13/92
Relogged: 5/26/92
Reported: 6/1/92

STATIC ACUTE HAZARDOUS WASTE BIOASSAY

Static [X]
Cont. Flow [ ]

Screening [ ]
Definitive [X]

Species: Pimephales Promelas
Common Name: Fathead Minnow
Mean length: 29 mm
Mean weight: 0.34 g
Supplier: Sticklebacks Unlimited
Acclimation Temp.: 20 degrees C

Organisms/Tank: 10
Replicates: 2
Organisms/Conc.: 20
Tank Depth: 13 cm
Tank Volume: 10 L

Dilution Water: Synthetic Saltwater

	Alkalinity, mg/L		Hardness, mg/L	
	Initial	Final	Initial	Final
Control	32	33	53	54
1000 ppm	70	73	87	91

	Initial	24 Hr	48 Hr	72 Hr	96 Hr
DATE	5/27/92	5/28/92	5/29/92	5/30/92	5/31/92

	DO mg/L	C Temp	pH Units	DO mg/L	C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	Total Dead
Control	10.2	20	7.7	8.0	20	7.1	0	7.7	20	7.2	0	6.6	20	7.1	0	6.7	20	7.1	0	0
100 ppm	10	20	7.9	8.9	20	7.8	0	7.9	20	7.4	0	7.7	20	7.6	0	7.5	20	7.6	0	0
180 ppm	9.8	20	8.1	8.8	20	8.0	0	8.0	20	7.6	0	7.6	20	7.7	0	7.4	20	7.7	0	0
320 ppm	9.7	20	8.3	8.6	20	8.2	0	7.8	20	7.7	0	7.5	20	7.8	0	7.4	20	7.7	0	0
560 ppm	9.2	20	8.1	8.4	20	8.0	0	5.8	20	7.5	0	5.8	20	7.7	1	6.0	20	7.8	1	1
1000 ppm	8.4	20	8.5	7.3	20	8.2	0	6.3	20	7.7	1	6.7	20	7.9	2	6.4	20	7.9	2	2

LC-50: > 1,000 ppm

LC-50 Calculation Method: Moving average angle

Remarks:

Analyst: D. George

Method Reference: Static Acute Bioassay Procedures for Hazardous Waste Samples, September 1987, California Department of Fish and Game WPCL

SEQUOIA ANALYTICAL
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EA Engineering
41 Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA92-2, Arco 2010, Mtn. View
Sample Descript: Soil, SB1-0
Analysis Method: See below
Lab Number: 2052067 (duplicate)

Sampled: 5/13/92
Relogged: 5/26/92
Reported: 6/1/92

STATIC ACUTE HAZARDOUS WASTE BIOASSAY

Static [X]
Cont. Flow [ ]

Screening [ ]
Definitive [X]

Species: Pimephales Promelas
Common Name: Fathead Minnow
Mean length: 29 mm
Mean weight: 0.34 g
Supplier: Sticklebacks Unlimited
Acclimation Temp.: 20 degrees C

Organisms/Tank: 10
Replicates: 2
Organisms/Conc.: 20
Tank Depth: 13 cm
Tank Volume: 10 L

Dilution Water: Synthetic Saltwater

	Alkalinity, mg/L		Hardness, mg/L	
	Initial	Final	Initial	Final
Control	32	33	53	54
1000 ppm	72	75	90	94

	Initial			24 Hr				48 Hr				72 Hr				96 Hr				Total Dead
DATE	5/27/92			5/28/92				5/29/92				5/30/92				5/31/92				
	DO mg/L	C Temp	pH Units	DO mg/L	C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	DO mg/L	C Temp	pH Units	# M Dead	
Control	10.2	20	7.7	8.0	20	7.1	0	7.7	20	7.2	0	6.6	20	7.1	0	6.7	20	7.1	0	0
100 ppm	9.8	20	7.8	8.7	20	7.7	0	7.6	20	7.5	0	7.5	20	7.5	0	7.5	20	7.4	0	0
180 ppm	9.9	20	8.0	8.8	20	7.9	0	7.8	20	7.6	0	7.8	20	7.6	0	7.7	20	7.6	0	0
320 ppm	9.9	20	8.2	8.9	20	8.1	0	7.8	20	7.7	0	7.7	20	7.7	0	7.7	20	7.8	0	0
560 ppm	9.0	20	8.2	7.1	20	8.1	0	6.2	20	7.5	0	6.4	20	7.6	0	7.0	20	7.6	0	0
1000 ppm	8.8	20	8.2	7.2	20	8.2	1	6.2	20	7.6	2	7.0	20	7.8	3	7.4	20	7.8	3	3

LC-50: > 1,000 ppm

LC-50 Calculation Method: Moving average angle

Remarks:

Analyst: D. George

Method Reference: Static Acute Bioassay Procedures for Hazardous Waste Samples, September 1987, California Department of Fish and Game WPCL.

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Nokowhat D. Herrera
Project Manager

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
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EA Engineering
41A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Project: EA-92-2, Arco 2010, Mtn. View

Enclosed are the results from 1 soil sample, 1 concrete sample were received at Sequoia Analytical on May 13,1992. The requested analyses are listed below:

2052066	Concrete	5/13/92	TCLP Metals TCLP Organic & Semi. Vol EPA 8080 Ignitability CAM Metals
2052067	Soil, SB1-0	5/13/92	TCLP Metals TCLP Organic & Semi. Vol CAM Metals EPA 3550/8015 EPA 5030/8015/8020 EPA 8080 Ignitability

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
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EA Engineering 41A Lafayette Circle Lafayette, CA 94549 Attention: Brian Thomas	Client Project ID: EA-92-2, Arco 2010, Mtn. View Sample Descript: Concrete Lab Number: R2052066	Sampled: May 13, 1992 Received: May 13, 1992 Extracted: May 20, 1992 Analyzed: 5/22, 27/92 Reported: Jun 5, 1992	

TCLP ORGANICS

Analyte	EPA HW No.	Detection Limit mg/L (ppm)	Regulatory Level mg/L (ppm)	Sample Results mg/L (ppm)
VOLATILES D.L. Factor: 1				
Benzene	D018	0.020	0.5	N.D.
Carbon tetrachloride	D019	0.020	0.5	N.D.
Chlorobenzene	D021	0.020	100	N.D.
Chloroform	D022	0.020	6	N.D.
1,2-Dichloroethane	D028	0.020	0.5	N.D.
1,1-Dichloroethylene	D029	0.020	0.7	N.D.
Methyl ethyl ketone	D035	0.10	200	N.D.
Tetrachloroethylene	D039	0.020	0.7	N.D.
Trichloroethylene	D040	0.020	0.5	N.D.
Vinyl chloride	D043	0.020	0.2	N.D.
SEMI-VOLATILE D.L. Factor: 1				
o-Cresol	D023	0.0080	200	0.0084
m-, p-Cresol	D024, D025	0.0080	200	0.035
1,4-Dichlorobenzene	D027	0.0080	7.5	N.D.
2,4-Dinitrotoluene	D030	0.0080	0.13	N.D.
Hexachlorobenzene	D032	0.0080	0.13	N.D.
Hexachloro-1,3-butadiene	D033	0.0080	0.5	N.D.
Hexachloroethane	D034	0.0080	3	N.D.
Nitrobenzene	D036	0.0080	2	N.D.
Pentachlorophenol	D037	0.040	100	N.D.
Pyridine	D038	0.040	5	N.D.
2,4,5-Trichlorophenol	D041	0.040	400	N.D.
2,4,6-Trichlorophenol	D042	0.0080	2	N.D.
PESTICIDES D.L. Factor: 1				
Chlordane	D020	0.0010	0.03	-
Endrin	D012	0.00010	0.02	-
Heptachlor (and its hydroxide)	D031	0.00050	0.008	-
Lindane	D013	0.00050	0.4	-
Methoxychlor	D014	0.0010	10	-
Toxaphene	D015	0.0040	0.5	-
HERBICIDES D.L. Factor: 1				
2,4,5-TP (Silvex)	D017	0.0020	1	-
2,4-D	D016	0.0020	10	-

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Nokowhal D. Herrera
Project Manager

Please Note:
Analytes reported as N.D. were not present above the stated limit of detection. "D.L. Factor" greater than 1.0 indicates that matrix effects and/or other factors required additional sample dilution and a higher detection limit.

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EA Engineering	Client Project ID:	EA-92-2, Arco 2010, Mtn. View	Sampled:	May 13, 1992
41A Lafayette Circle	Sample Descript:	Soil, SB1-0	Received:	May 13, 1992
Lafayette, CA 94549			Extracted:	May 20, 1992
Attention: Brian Thomas	Lab Number:	205-2067	Analyzed:	5/23, 27/92
			Reported:	Jun 5, 1992

TCLP ORGANICS

Analyte	EPA HW No.	Detection Limit mg/L (ppm)	Regulatory Level mg/L (ppm)	Sample Results mg/L (ppm)
VOLATILES D.L. Factor: 1				
Benzene	**D018**	**0.020**	**0.5**	**0.037**
Carbon tetrachloride	D019	0.020	0.5	N.D.
Chlorobenzene	D021	0.020	100	N.D.
Chloroform	D022	0.020	6	N.D.
1,2-Dichloroethane	D028	0.020	0.5	N.D.
1,1-Dichloroethylene	D029	0.020	0.7	N.D.
Methyl ethyl ketone	D035	0.10	200	N.D.
Tetrachloroethylene	D039	0.020	0.7	N.D.
Trichloroethylene	D040	0.020	0.5	N.D.
Vinyl chloride	D043	0.020	0.2	N.D.
SEMI-VOLATILE D.L. Factor: 1.6				
o-Cresol	D023	0.0128	200	N.D.
m-, p-Cresol	**D024, D025**	**0.0128**	**200**	**0.022**
1,4-Dichlorobenzene	D027	0.0128	7.5	N.D.
2,4-Dinitrotoluene	D030	0.0128	0.13	N.D.
Hexachlorobenzene	D032	0.0128	0.13	N.D.
Hexachloro-1,3-butadiene	D033	0.0128	0.5	N.D.
Hexachloroethane	D034	0.0128	3	N.D.
Nitrobenzene	D036	0.0128	2	N.D.
Pentachlorophenol	D037	0.064	100	N.D.
Pyridine	D038	0.064	5	N.D.
2,4,5-Trichlorophenol	D041	0.064	400	N.D.
2,4,6-Trichlorophenol	D042	0.0128	2	N.D.
PESTICIDES D.L. Factor: 1				
Chlordane	D020	0.0010	0.03	-
Endrin	D012	0.00010	0.02	-
Heptachlor (and its hydroxide)	D031	0.00050	0.008	-
Lindane	D013	0.00050	0.4	-
Methoxychlor	D014	0.0010	10	-
Toxaphene	D015	0.0040	0.5	-
HERBICIDES D.L. Factor: 1				
2,4,5-TP (Silvex)	D017	0.0020	1	-
2,4-D	D016	0.0020	10	-

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Nokowhat D. Herrera
Project Manager

Please Note:
Analytes reported as N.D. were not present above the stated limit of detection. "D.L. Factor" greater than 1.0 indicates that matrix effects and/or other factors required additional sample dilution and a higher detection limit.

R2052066.EEE <2>

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(415) 364-9600 • FAX (415) 364-9233

EA Engineering	Client Project ID:	EA-92-2, Arco 2010, Mtn. View	Sampled:	May 13, 1992
41A Lafayette Circle	Sample Descript:	Concrete	Received:	May 13, 1992
Lafayette, CA 94549	Analysis Method:	EPA 8080	Extracted:	May 18, 1992
Attention: Brian Thomas	Lab Number:	205-2066	Analyzed:	May 26, 1992
			Reported:	Jun 5, 1992

POLYCHLORINATED BIPHENYLS (EPA 8080)

Analyte	Detection Limit µg/kg	Sample Results µg/kg
PCB 1016	40	N.D.
PCB 1221	160	N.D.
PCB 1232	40	N.D.
PCB 1242	40	160
PCB 1248	40	N.D.
PCB 1254	40	N.D.
PCB 1260	40	N.D.

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

R2052066.EEE <3>

SEQUOIA ANALYTICAL
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EA Engineering	Client Project ID:	EA-92-2, Arco 2010, Mtn. View	Sampled:	May 13, 1992
41A Lafayette Circle	Sample Descript:	Soil, SB1-0	Received:	May 13, 1992
Lafayette, CA 94549	Analysis Method:	EPA 8080	Extracted:	May 18, 1992
Attention: Brian Thomas	Lab Number:	205-2067	Analyzed:	May 26, 1992
			Reported:	Jun 5, 1992

POLYCHLORINATED BIPHENYLS (EPA 8080)

Analyte	Detection Limit µg/kg	Sample Results µg/kg
PCB 1016	100	N.D.
PCB 1221	400	N.D.
PCB 1232	100	N.D.
PCB 1242	100	N.D.
PCB 1248	100	N.D.
PCB 1254	100	N.D.
PCB 1260	100	N.D.

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

R2052066.EEE <4>

SEQUOIA ANALYTICAL
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(415) 364-9600 • FAX (415) 364-9233

EA Engineering	Client Project ID:	EA-92-2, Arco 2010, Mtn. View	Sampled:	May 13, 1992
141A Lafayette Circle	Matrix Descript:	Soil	Received:	May 13, 1992
Lafayette, CA 94549	Analysis Method:	EPA 5030/8015/8020	Analyzed:	May 15, 1992
Attention: Brian Thomas	First Sample #:	205-2067	Reported:	Jun 5, 1992

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
205-2067	Soil, 681-0	330	1.0	0.47	0.78	3.4
Detection Limits:		1.0	0.0050	0.0050	0.0050	0.0050

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard.
Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

R2052068.EEE <5>

SEQUOIA ANALYTICAL
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EA Engineering	Client Project ID:	EA-92-2, Arco 2010, Mtn. View	Sampled:	May 13, 1992
31A Lafayette Circle	Matrix Descript:	Soil	Received:	May 13, 1992
Lafayette, CA 94549	Analysis Method:	EPA 3550/8015	Extracted:	May 14, 1992
Attention: Brian Thomas	First Sample #:	205-2067	Analyzed:	May 14, 1992
			Reported:	Jun 5, 1992

TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)

Sample Number	Sample Description	High B.P. Hydrocarbons mg/kg (ppm)
205-2067	Soil, S01-0	370

Detection Limits:	1.0

High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard.
Analytes reported as N.D. were not present above the stated limit of detection.

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Nokowhat D. Herrera
Project Manager

R2052066.EEE <6>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering	Client Project ID:	EA-92-2, Arco 2010, Mtn. View	Sampled:	May 13, 1992
41A Lafayette Circle	Sample Descript:	See Below	Received:	May 13, 1992
Lafayette, CA 94549	Analysis for:	Ignitability	Extracted:	May 21, 1992
Attention: Brian Thomas	First Sample #:	205-2066	Analyzed:	May 21, 1992
			Reported:	Jun 5, 1992

LABORATORY ANALYSIS FOR: Ignitability

Sample Number	Sample Description	Detection Limit	Sample Result
205-2066	Concrete	N.A.	> 100 *
205-2067	Soil, SB1-0	N.A.	> 100 *

Analytes reported as N.D. were not present above the stated limit of detection.

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Nokowhat D. Herrera
Project Manager

R2052066.EEE <7>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
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EA Engineering
41A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA-92-2, Arco 2010, Mtn. View
Sample Descript: Concrete
Lab Number: 205-2066

Sampled: May 13, 1992
Received: May 13, 1992
Reported: Jun 5, 1992

INORGANIC PERSISTENT AND BIOACCUMULATIVE TOXIC SUBSTANCES

Analyte	Soluble Threshold Limit Concentration (Waste Extraction Test) STLC Max. Limit (mg/L)	Detection Limit (mg/L)	Analysis Result (mg/L)	Total Threshold Limit Concentration TTLC Max. Limit (mg/kg)	Detection Limit (mg/kg)	Analysis Result (mg/kg)
Antimony	15	0.10	-	500	5.0	13
Arsenic	5.0	0.10	0.14	500	5.0	9.6
Barium	100	0.10	-	10,000	5.0	90
Beryllium	0.75	0.010	-	75	0.50	N.D.
Cadmium	1.0	0.010	-	100	0.50	N.D.
Chromium (VI)	5.0	0.0050	-	500	0.050	N.D.
Chromium (III)	560	0.010	-	2,500	0.50	28
Cobalt	80	0.050	-	8,000	2.5	5.6
Copper	25	0.010	-	2,500	0.50	12
Lead	5.0	0.10	N.D.	1,000	5.0	7.4
Mercury	0.20	0.00020	-	20	0.010	0.017
Molybdenum	350	0.050	-	3,500	2.5	N.D.
Nickel	20	0.050	0.19	2,000	2.5	29
Selenium	1.0	0.10	-	100	5.0	N.D.
Silver	5.0	0.010	-	500	0.50	N.D.
Thallium	7.0	0.10	-	700	5.0	N.D.
Vanadium	24	0.050	-	2,400	2.5	22
Zinc	250	0.010	-	5,000	0.50	34
Asbestos	-	10	-	10,000	100	-
Fluoride	180	0.10	-	18,000	1.0	-

TTLC results are reported as mg/kg of wet weight. Asbestos results are reported as fibers/g.
Analytes reported as N.D. were not present above the stated limit of detection.

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Nokowhat D. Herrera
Project Manager

R2052066.EEE <8>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering	Client Project ID:	EA-92-2, Arco 2010, Mtn. View		Sampled:	May 13, 1992
41A Lafayette Circle	Sample Descript:	Soil, SB1-0		Received:	May 13, 1992
Lafayette, CA 94549					
Attention: Brian Thomas	Lab Number:	205-2067		Reported:	Jun 5, 1992

INORGANIC PERSISTENT AND BIOACCUMULATIVE TOXIC SUBSTANCES

	Soluble Threshold Limit Concentration (Waste Extraction Test)			Total Threshold Limit Concentration		
Analyte	STLC Max. Limit (mg/l)	Detection Limit (mg/l)	Analysis Result (mg/l)	TTLC Max. Limit (mg/kg)	Detection Limit (mg/kg)	Analysis Result (mg/kg)
Antimony	15	0.10	-	500	5.0	6.1
Arsenic	5.0	0.10	0.27	500	5.0	9.6
Barium	100	0.10	7.6	10,000	5.0	170
Beryllium	0.75	0.010	-	75	0.50	0.52
Cadmium	1.0	0.010	-	100	0.50	N.D.
Chromium (VI)	5.0	0.0050	-	500	0.050	N.D.
Chromium (III)	560	0.010	-	2,500	0.50	58
Cobalt	80	0.050	-	8,000	2.5	12
Copper	25	0.010	-	2,500	0.50	19
Lead	5.0	0.10	N.D.	1,000	5.0	110
Mercury	0.20	0.00020	-	20	0.010	N.D.
Molybdenum	350	0.050	-	3,500	2.5	N.D.
Nickel	20	0.050	0.27	2,000	2.5	47
Selenium	1.0	0.10	-	100	5.0	N.D.
Silver	5.0	0.010	-	500	0.50	N.D.
Thallium	7.0	0.10	-	700	5.0	N.D.
Vanadium	24	0.050	0.12	2,400	2.5	45
Zinc	250	0.010	-	5,000	0.50	57
Asbestos	-	10	-	10,000	100	-
Fluoride	180	0.10	-	18,000	1.0	-

TTLC results are reported as mg/kg of wet weight. Asbestos results are reported as fibers/g.
Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

D2052066.EEE <9>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering
41A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA-92-2, Arco 2010, Mtn. View
Sample Descript: Extract of Concrete Sample

Lab Number: 205-2066

Sampled: May 13, 1992
Received: May 13, 1992
Analyzed: May 22, 1992
Reported: Jun 5, 1992

TCLP METALS

Analyte	EPA HW No.	Detection Limit mg/L (ppm)	Chronic Toxicity Reference Level mg/L (ppm)	Regulatory Level mg/L (ppm)	Sample Results mg/L (ppm)
Arsenic	D004	0.0050	0.05	5.0	N.D.
Barium	D005	0.10	1	100	0.41
Cadmium	D006	0.010	0.01	1.0	N.D.
Chromium	D007	0.010	0.05	5.0	N.D.
Lead	D008	0.0050	0.05	5.0	N.D.
Mercury	D009	0.00020	0.002	0.2	N.D.
Selenium	D010	0.0050	0.01	1.0	N.D.
Silver	D011	0.010	0.05	5.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Nokowhai D. Herrera
Project Manager

R2052066.EEE <10>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering 41A Lafayette Circle Lafayette, CA 94549 Attention: Brian Thomas	Client Project ID: Sample Descript: Lab Number:	EA-92-2, Arco 2010, Mtn. View Extract of Soil Sample 205-2067	Sampled: Received: Analyzed: Reported:	May 13, 1992 May 13, 1992 May 22, 1992 Jun 5, 1992

TCLP METALS

Analyte	EPA HW No.	Detection Limit mg/L (ppm)	Chronic Toxicity Reference Level mg/L (ppm)	Regulatory Level mg/L (ppm)	Sample Results mg/L (ppm)
Arsenic	**D004**	**0.0050**	**0.05**	**5.0**	**0.014**
Barium	**D005**	**0.10**	**1**	**100**	**0.71**
Cadmium	D006	0.010	0.01	1.0	N.D.
Chromium	D007	0.010	0.05	5.0	N.D.
Lead	D008	0.0050	0.05	5.0	N.D.
Mercury	D009	0.00020	0.002	0.2	N.D.
Selenium	D010	0.0050	0.01	1.0	N.D.
Silver	D011	0.010	0.05	5.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

R2052066.EEE <11>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering
41A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: FA-92-2, Arco 2010, Mtn. View
Method (units): EPA 8240 (µg/L purged)
Analyst(s): G.Meyer
QC Sample #: BLK052192

Q.C. Sample Dates
Analyzed: May 21, 1992
Reported: Jun 5, 1992

QUALITY CONTROL DATA REPORT

Analyte	Sample Conc.	Spike Conc. Added	Conc. Matrix Spike	Matrix Spike % Recovery	Conc. Matrix Spike Duplicate	Matrix Spike Duplicate % Recovery	Relative % Difference
1,1-Dichloro-ethene	N.D.	50	40	80	40	80	0.0
Trichloroethene	N.D.	50	46	92	42	84	9.1
Benzene	N.D.	50	48	96	45	90	6.5
Toluene	N.D.	50	51	102	45	90	13
Chlorobenzene	N.D.	50	51	102	46	92	10

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

% Recovery: $\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

R2052066.EEE <12>

SEQUOIA ANALYTICAL
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(415) 364-9600 • FAX (415) 364-9233

EA Engineering	Client Project ID:	EA-92-2, Arco 2010, Mtn. View	
41A Lafayette Circle	Method:	EPA 8270	Q.C. Sample Dates
Lafayette, CA 94549	Analyst(s):	N.Injikian	Extracted: May 12, 1992
Attention: Brian Thomas	QC Sample #:	CBLK051292	Analyzed: May 18, 1992
			Reported: Jun 5, 1992

QUALITY CONTROL DATA REPORT

Analyte	Sample Conc.	Spike Conc. Added	Conc. Matrix Spike	Matrix Spike % Recovery	Conc. Matrix Spike Duplicate	Matrix Spike Duplicate % Recovery	Relative % Difference
Phenol	N.D.	100	72	72	64	64	12
2-Chlorophenol	N.D.	100	80	80	89	89	11
1,4-Dichloro-benzene	N.D.	50	33	66	35	70	5.9
N-Nitroso-Di-N-propylamine	N.D.	50	36	72	32	64	12
1,2,4-Trichloro-benzene	N.D.	50	37	74	44	88	17
4-Chloro-3-Methylphenol	N.D.	100	81	81	88	88	8.3
Acenaphthene	N.D.	50	39	78	39	78	0.0
4-Nitrophenol	N.D.	100	92	92	109	109	17
2,4-Dinitro-toluene	N.D.	50	49	98	57	114	15
Pentachloro-phenol	N.D.	100	104	104	134	134	25
Pyrene	N.D.	50	51	102	41	82	22

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

% Recovery: $\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering
41A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA-92-2, Arco 2010, Min. View

QC Sample Group: 2052066 - 67

Reported: Jun 5, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Heptachlor	Aldrin	Dieldrin	Flashpoint
Method:	EPA 8080	EPA 8080	EPA 8080	EPA 1010
Analyst:	A.Glover	A.Glover	A.Glover	B.S.
Reporting Units:	µgkg	µgkg	µgkg	N.A.
Date Analyzed:	May 6, 1992	May 6, 1992	May 6, 1992	May 11, 1992
QC Sample #:	BLK050492	BLK050492	BLK050492	204-5174
Sample Conc.:	N.D.	N.D.	N.D.	> 100 °C
Spike Conc. Added:	20	20	20	N.A.
Conc. Matrix Spike:	9.4	14	70	N.A.
Matrix Spike % Recovery:	47	70	88	N.A.
Conc. Matrix Spike Dup.:	10	15	74	> 100 °C
Matrix Spike Duplicate % Recovery:	50	75	93	N.A.
Relative % Difference:	6.2	6.9	5.5	0.0

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

% Recovery: $\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering
41A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA-92-2, Arco 2010, Mtn. View

QC Sample Group: 205-2067

Reported: Jun 5, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl-Benzene	Xylenes	Diesel
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015
Analyst:	B.Ali	B.Ali	B.Ali	B.Ali	R.Lee
Reporting Units:	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Date Analyzed:	May 15, 1992	May 15, 1992	May 15, 1992	May 15, 1992	May 12, 1992
QC Sample #:	GBLK051592	GBLK051592	GBLK051592	GBLK051592	DBLK051292
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	0.20	0.20	0.20	0.60	15
Conc. Matrix Spike:	0.22	0.21	0.21	0.63	12
Matrix Spike % Recovery:	110	105	105	105	80
Conc. Matrix Spike Dup.:	0.24	0.23	0.23	0.68	13
Matrix Spike Duplicate % Recovery:	120	115	115	113	87
Relative % Difference:	8.7	9.1	9.1	7.6	8.0

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

% Recovery: $\frac{\text{Conc. of M.S. - Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S. - Conc. of M.S.D.}}{(\text{Conc. of M.S. + Conc. of M.S.D.}) / 2} \times 100$

R2052066.EEE <15>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
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EA Engineering
41A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA-92-2, Arco 2010, Mtn. View

QC Sample Group: 2052066 - 67

Reported: Jun 5, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Antimony	Barium	Beryllium	Cadmium	Chromium	Cobalt	Copper
Method:	EPA 7041	EPA 6010	EPA 6010	EPA 6010	EPA 6010	EPA 6010	EPA 6010
Analyst:	C.Medefesser	C.Medefesser	C.Medefesser	C.Medefesser	C.Medefesser	C.Medefesser	C.Medefesser
Reporting Units:	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Date Analyzed:	May 26, 1992	May 26, 1992	May 26, 1992	May 26, 1992	May 26, 1992	May 26, 1992	May 26, 1992
QC Sample #:	205-1971	205-1971	205-1971	205-1971	205-1971	205-1971	205-1971
Sample Conc.:	17	100	N.D.	0.97	42	11	25
Spike Conc. Added:	100	500	500	500	500	500	500
Conc. Matrix Spike:	110	580	460	460	490	440	490
Matrix Spike % Recovery:	93	116	92	92	90	86	93
Conc. Matrix Spike Dup.:	120	590	460	460	490	440	510
Matrix Spike Duplicate % Recovery:	103	118	92	92	90	86	97
Relative % Difference:	8.7	1.7	0.0	0.0	0.0	0.0	4.0

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

% Recovery:	Conc. of M.S. - Conc. of Sample / Spike Conc. Added	x 100
Relative % Difference:	Conc. of M.S. - Conc. of M.S.D. / (Conc. of M.S. + Conc. of M.S.D.) / 2	x 100

R2052066.EEE <16>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
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EA Engineering
141A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA-92-2, Arco 2010, Mtn. View

QC Sample Group: 2052066 - 67

Reported: Jun 5, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Molybdenum	Nickel	Silver	Thallium	Vanadium	Zinc	Arsenic
Method:	EPA 6010	EPA 6010	EPA 6010	EPA 7841	EPA 6010	EPA 6010	EPA 7060
Analyst:	C.Medefesser	C.Medefesser	C.Medefesser	C.Medefesser	C.Medefesser	C.Medefesser	C.Medefesser
Reporting Units:	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Date Analyzed:	May 26, 1992	May 26, 1992	May 26, 1992	May 26, 1992	May 26, 1992	May 26, 1992	May 26, 1992
QC Sample #:	205-1971	205-1971	205-1971	205-1971	205-1971	205-1971	205-1971
Sample Conc.:	N.D.	59	N.D.	N.D.	37	110	28
Spike Conc. Added:	500	500	500	5000	500	500	100
Conc. Matrix Spike:	450	480	400	5000	530	540	130
Matrix Spike % Recovery:	90	84	80	100	99	86	102
Conc. Matrix Spike Dup.:	470	490	390	5300	540	560	130
Matrix Spike Duplicate % Recovery:	94	86	78	106	101	90	102
Relative % Difference:	4.3	2.1	2.5	5.8	1.9	3.6	0.0

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

% Recovery: $\frac{\text{Conc. of M.S. - Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S. - Conc. of M.S.D.}}{(\text{Conc. of M.S. + Conc. of M.S.D.}) / 2} \times 100$

R2052066.EEE <17>

SEQUOIA ANALYTICAL
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EA Engineering
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Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA-92-2, Arco 2010, Mtn. View

QC Sample Group: 2052066 - 67

Reported: Jun 6, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Selenium	Lead	Mercury	Chromium VI
Method:	EPA 6010	EPA 7421	EPA 7471	EPA 7196
Analyst:	C.Medefesser	C.Medefesser	J.Martinez	V.Ankalts
Reporting Units:	mg/kg	mg/kg	mg/kg	mg/kg
Date Analyzed:	May 26, 1992	May 26, 1992	May 21, 1992	May 14, 1992
QC Sample #:	205-1971	205-1971	205-1985	205-2067
Sample Conc.:	N.D.	51	0.050	N.D.
Spike Conc. Added:	5000	100	0.10	5.0
Conc. Matrix Spike:	4800	140	0.15	5.0
Matrix Spike % Recovery:	96	89	100	100
Conc. Matrix Spike Dup.:	5100	150	0.15	4.9
Matrix Spike Duplicate % Recovery:	102	99	100	98
Relative % Difference:	6.1	6.9	0.0	2.0

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

% Recovery: $\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

R2052066.EEE <16>

SEQUOIA ANALYTICAL
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EA Engineering
41A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA-92-2, Arco 2010, Mtn. View

QC Sample Group: 2052066 - 67

Reported: Jun 6, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	(STLC) Barium	(STLC) Lead	(STLC) Cadmium	(STLC) Nickel	(STLC) Vanadium	(STLC) Copper	(STLC) Antimony
Method:	EPA 200.7	EPA 200.7	EPA 200.7	EPA 200.7	EPA 200.7	EPA 200.7	EPA 200.7
Analyst:	M.Mistry	M.Mistry	M.Mistry	M.Mistry	M.Mistry	M.Mistry	M.Mistry
Reporting Units:	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
Date Analyzed:	Jun 5, 1992	Jun 5, 1992	Jun 5, 1992	Jun 5, 1992	Jun 5, 1992	Jun 5, 1992	Jun 5, 1992
QC Sample #:	205-3243	205-3243	205-3243	205-3243	205-3243	205-3243	205-3243
Sample Conc.:	0.14	N.D.	N.D.	N.D.	N.D.	0.80	N.D.
Spike Conc. Added:	10	10	10	10	10	10	10
Conc. Matrix Spike:	11	9.8	10	10	11	10	10
Matrix Spike % Recovery:	109	98	100	100	110	92	100
Conc. Matrix Spike Dup.:	11	10	11	11	11	11	11
Matrix Spike Duplicate % Recovery:	109	100	110	110	110	102	110
Relative % Difference:	0.0	2.0	9.5	9.5	0.0	9.5	9.5

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

% Recovery: $\frac{\text{Conc. of M.S. - Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S. - Conc. of M.S.D.}}{(\text{Conc. of M.S. + Conc. of M.S.D.}) / 2} \times 100$

R2052066.EEE <19>

SEQUOIA ANALYTICAL
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EA Engineering
41A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA-92-2, Arco 2010, Mtn. View

QC Sample Group: 2052066 - 67

Reported: Jun 6, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	(STLC) Arsenic

Method:	EPA 200.7
Analyst:	M.Mistry
Reporting Units:	mg/L
Date Analyzed:	Jun 5, 1992
QC Sample #:	205-3243
Sample Conc.:	N.D.
Spike Conc. Added:	10
Conc. Matrix Spike:	9.3
Matrix Spike % Recovery:	93
Conc. Matrix Spike Dup.:	9.5
Matrix Spike Duplicate % Recovery:	95
Relative % Difference:	2.1

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

% Recovery: $\frac{\text{Conc. of M.S. - Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S. - Conc. of M.S.D.}}{(\text{Conc. of M.S. + Conc. of M.S.D.})/2} \times 100$

R2052066.EEE <20>

SEQUOIA ANALYTICAL
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(415) 364-9600 • FAX (415) 364-9233

EA Engineering
41A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA-92-2, Arco 2010, Mtn. View

QC Sample Group: 2052066 - 67

Reported: Jun 6, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	(TCLP) Lead	(TCLP) Arsenic	(TCLP) Barium	(TCLP) Cadmium	(TCLP) Chromium	(TCLP) Silver	(TCLP) Arsenic
Method:	EPA 239.2	EPA 206.2	EPA 200.7	EPA 200.7	EPA 200.7	EPA 200.7	EPA 206.2
Analyst:	S.Chin	F.Contreras	C.Medefesser	C.Medefesser	C.Medefesser	C.Medefesser	F.Contreras
Reporting Units:	mg/L	mg/L	mg/l	mg/L	mg/L	mg/L	mg/L
Date Analyzed:	May 20, 1992	May 21, 1992	Jun 5, 1992	Jun 5, 1992	Jun 5, 1992	Jun 5, 1992	May 27, 1992
QC Sample #:	205-2489	205-2066	205-3243	205-3243	205-3243	205-3243	205-1986
Sample Conc.:	0.0059	N.D.	N.D.	0.019	0.048	N.D.	0.0064
Spike Conc. Added:	10	0.25	10	10	10	10	0.25
Conc. Matrix Spike:	10	0.24	1.0	1.1	1.1	1.0	0.24
Matrix Spike % Recovery:	100	96	100	108	105	100	93
Conc. Matrix Spike Dup.:	11	0.23	1.0	1.1	1.1	1.0	0.22
Matrix Spike Duplicate % Recovery:	110	92	100	108	105	100	85
Relative % Difference:	9.5	4.3	9.5	0.0	0.0	0.0	8.7

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

% Recovery: $\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

R2052066.EEE <21>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering
41A Lafayette Circle
Lafayette, CA 94549
Attention: Brian Thomas

Client Project ID: EA-92-2, Arco 2010, Mtn. View

QC Sample Group: 2052066 - 67

Reported: Jun 5, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	(TCLP) Selenium
Method:	EPA 200.2
Analyst:	F.Contreras
Reporting Units:	mg/L
Date Analyzed:	May 27, 1992
QC Sample #:	205-1988
Sample Conc.:	0.0085
Spike Conc. Added:	0.25
Conc. Matrix Spike:	0.29
Matrix Spike % Recovery:	113
Conc. Matrix Spike Dup.:	0.29
Matrix Spike Duplicate % Recovery:	113
Relative % Difference:	0.0

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

% Recovery: $\frac{\text{Conc. of M.S. - Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$

Relative % Difference: $\frac{\text{Conc. of M.S. - Conc. of M.S.D.}}{(\text{Conc. of M.S. + Conc. of M.S.D.})/2} \times 100$

R2052066.EEE <22>

CITY OF MOUNTAIN VIEW

CHAIN OF CUSTODY RECORD

FIRE DEPT. RECORDS ONLY

PROJECT NO.	SITE NAME & ADDRESS
806733.01	ARCO 6050 770 SHORELINE BLVD. MTN. VIEW

WITNESSING AGENCY / INSPECTOR NAME / DATE: [illegible]

ID NO.	DATE	TIME	SOIL	WATER	SAMPLING LOCATION	TPH (Gasoline) & B, T, X & E	TPH (Diesel) & B, T, X & E	Total Oil & Grease	Halogenated HC's	B, T, X & E	Heavy Metals		REMARKS
CONC.	5/13	1440			ARCO 6050			✓	✓				413.1, 8240
SB1-0	↓	1510	✓		↓	✓	✓	✓	✓		✓		TITLE 26 METALS (TOTAL) (HALOGENS 8240) TOG 413.1
SB1-2	↓	1540	✓		↓		HOLD			HOLD			HOLD UNTIL
SB1-5	↓	1605	✓		↓								SB1-0 RESULTS HAVE BEEN REVIEWED

ANALYSES REQUESTED (1)

(1) See attached "Table 2" for specific analysis method.

COPY

Relinquished by: (Signature)	Date/Time	Received by: (Signature)
[signature]	5/13/92 1315	
Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Relinquished by: (Signature)	Date/Time	Rec'd for Laboratory by: (Signature)
		[signature] 5-13

The following MUST BE completed by the laboratory accepting samples for analysis:

1. Have all samples received for analysis been stored in ice? YES
2. Will samples remain refrigerated until analyzed? YES
3. Did any samples received for analysis have head space? N/A
4. Were samples in appropriate containers and properly packaged? YES

Signature: [signature] Title: LOG-IN Date: 5-13

Rev: 12-88

ARCO Products Company
Division of Atlantic Richfield Company

Task Order No. EA-92-2

COPY

Chain of Custody

ARCO Facility no. 2010	City (Facility) MOUNTAIN VIEW	Project manager (Consultant) BRIAN THOMAS	Laboratory name SEQUOIA
ARCO engineer CHARLES CARMEL	Telephone no. (ARCO) 415 571-2939	Telephone no. (Consultant) 510-283-7077	Fax no. (Consultant) 510 283-3894
Consultant name EA ENGINEERING	Address (Consultant) 41 LAFAYETTE CIRCLE		Contract number

Method of shipment: HAND DELIVERED

Sample I.D.	Lab no.	Container no.	Matrix: Soil	Matrix: Water	Matrix: Other	Preservation: Ice	Preservation: Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH EPA M602/8020/8015	TPH Modified 8015 Gas ☒ Diesel ☒	Oil and Grease 413.1 ☐ 413.2 ☐	TPH EPA 418.1/SM5520E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Metals ☐ Semi VOA ☐ VOA ☐	CAM Metals EPA 6010/7000 TTLC ☒ STLC ☐	Lead Org./DHS ☐ Lead EPA 7420/7421 ☐		
CONC		2			CONCRETE X	X		5/13/92	1115					X		X				20	5	2066
SB1-0		2	X			X			1130	X	X	X		X		X			X		1	07
SB1-2		2	X			X			1200													
SB1-5		2	X			X			1230						HOLD							

Special detection Limit/reporting

Special QA/QC

Remarks: HOLD SB1-2 AND SB1-5 UNTIL RESULTS FOR SB1-0 HAVE BEEN REVIEWED

Lab number

Turnaround time

Priority Rush 1 Business Day ☒ FOR 418.1 + 8240 ONLY

Rush 2 Business Days ☐

Expedited 5 Business Days ☐

Standard 10 Business Days ☒

Condition of sample:		Temperature received:	
Relinquished by sampler [signature]	Date 5/13/92 Time 1815	Received by	
Relinquished by	Date Time	Received by	
Relinquished by	Date Time	Received by laboratory [signature]	Date 5/13 Time 1815

Distribution: White copy — Laboratory; Canary copy — ARCO Environmental Engineering; Pink copy — Consultant

APPC-3292 (2-91)

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY: [ ] YES [X] NO

HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? [X] YES [ ] NO

FOR LOCAL AGENCY USE ONLY
I HEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM.
SIGNED _____ DATE _____

REPORT DATE: 05 22 92
CASE #: N/A

REPORTED BY

NAME OF INDIVIDUAL FILING REPORT: Bernetta Wess
PHONE: (415) 571-2434
SIGNATURE: Bernetta Wess
REPRESENTING: [X] OWNER/OPERATOR [ ] REGIONAL BOARD [ ] LOCAL AGENCY [ ] OTHER _____
COMPANY OR AGENCY NAME: ARCO Products Co.
ADDRESS: P.O. Box 5811 (STREET) San Mateo, CA 94402 (CITY, STATE, ZIP)

RESPONSIBLE PARTY

NAME: ARCO Products Co. [ ] UNKNOWN
CONTACT PERSON: Chuck Carmel
PHONE: (415) 571-2469
ADDRESS: P.O. Box x 5811 (STREET) (Attn: Chuck Carmel) San MAteo, CA 94402 (CITY, STATE, ZIP)

SITE LOCATION

FACILITY NAME (IF APPLICABLE): SS#2010
OPERATOR: Taghi Lavassani
PHONE: (415) 968-9375
ADDRESS: 2110 Old Middlefield Road (STREET), Mountain View (CITY) (Santa Clara) (COUNTY) 94043 (ZIP)
CROSS STREET: @ Rengstorf

IMPLEMENTING AGENCIES

LOCAL AGENCY / AGENCY NAME: City of Mt. View Fire Dept.
CONTACT PERSON: Gary Leinweber
PHONE: (415) 966-6378
REGIONAL BOARD: RWQCB-San Francisco Region
CONTACT PERSON: Richard Hiett
PHONE: (415) 464-1255

SUBSTANCES INVOLVED

(1) NAME: Gasoline — QUANTITY LOST (GALLONS): [X] UNKNOWN
(2) NAME: _____ QUANTITY LOST (GALLONS): [ ] UNKNOWN

DISCOVERY/ABATEMENT

DATE DISCOVERED: 05 14 92
HOW DISCOVERED: [ ] INVENTORY CONTROL [ ] SUBSURFACE MONITORING [ ] NUISANCE CONDITIONS [ ] TANK TEST [ ] TANK REMOVAL [X] OTHER remove water separator
DATE DISCHARGE BEGAN: [ ] UNKNOWN
HAS DISCHARGE BEEN STOPPED? [ ] YES [ ] NO IF YES, DATE 05 14 92
METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY): [ ] REMOVE CONTENTS [ ] CLOSE TANK & REMOVE [ ] REPAIR PIPING [ ] REPAIR TANK [ ] CLOSE TANK & FILL IN PLACE [ ] CHANGE PROCEDURE [ ] REPLACE TANK [X] OTHER close oil/water separator

SOURCE/CAUSE

SOURCE OF DISCHARGE: [ ] TANK LEAK [X] UNKNOWN [ ] PIPING LEAK [ ] OTHER
CAUSE(S): [ ] OVERFILL [ ] RUPTURE/FAILURE [ ] SPILL [ ] CORROSION [X] UNKNOWN [ ] OTHER _____

CASE TYPE

CHECK ONE ONLY: [ ] UNDETERMINED [X] SOIL ONLY [ ] GROUNDWATER [ ] DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)

CURRENT STATUS

CHECK ONE ONLY: [ ] NO ACTION TAKEN [ ] PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED [X] POLLUTION CHARACTERIZATION [ ] LEAK BEING CONFIRMED [ ] PRELIMINARY SITE ASSESSMENT UNDERWAY [ ] POST CLEANUP MONITORING IN PROGRESS [ ] REMEDIATION PLAN [ ] CASE CLOSED (CLEANUP COMPLETED OR UNNECESSARY) [ ] CLEANUP UNDERWAY

REMEDIAL ACTION

CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAIL B): [X] CAP SITE (CO) [ ] CONTAINMENT BARRIER (CB) [ ] VACUUM EXTRACT (VE) [ ] EXCAVATE & DISPOSE (ED) [ ] EXCAVATE & TREAT (ET) [ ] NO ACTION REQUIRED (NA) [ ] OTHER (OT) _____ [ ] REMOVE FREE PRODUCT (FP) [ ] PUMP & TREAT GROUNDWATER (GT) [ ] TREATMENT AT HOOKUP (HU) [ ] ENHANCED BIO DEGRADATION (IT) [ ] REPLACE SUPPLY (RS) [ ] VENT SOIL (VS)

COMMENTS

Soil samples were taken during closer of oil/water separator. Oil/water separator closed, site assessment to be performed. Dept. of Emergency services was called on 5/14/92 no case number given.

HSC 05 (8/90)

SENT BY:Gettler-Ryan Inc. ; 9-18-92 ; 12:34 ; → 4159036122;# 2
SEP 18 '92 19:31 H & H SHIPSERVICE P.2

State of California—Environmental Protection Agency
Form Approved OMB No. 2050-0039 (Expires 9-30-94)
Please print or type. Form designed for use on elite (12-pitch) typewriter.

See instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California

Information in the shaded areas is not required by Federal law.

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: C A T 0 0 0 1 3 2 1 3
Manifest Document No.: 0 0 0 2
2. Page 1 of 1

3. Generator's Name and Mailing Address
ARCO
P. O. Box 5811, San Mateo, CA. 94402
4. Generator's Phone (415) 571-2434/571-2428

5. Transporter 1 Company Name: H & H Ship Service Company
6. US EPA ID Number: C A D 0 0 4 7 7 1 1 6 8
7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
H & H Ship Service Company
720 China Basin Street
San Francisco, CA. 94107
10. US EPA ID Number: C A D 0 0 4 7 7 1 1 6 8

11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol
OIL AND WATER NON-RCRA HAZARDOUS WASTE LIQUID	0 0 2	DM	0 0 1 1 0	G
b.				
c.				
d.				

[redacted]

15. Special Handling Instructions and Additional Information
JOB #11265
24 Hr. Emergency Contact: H & H #(415) 543-4836
APPROPRIATE PROTECTIVE CLOTHING AND RESPIRATOR
JOB SITE: ARCO STATION, #2010
2110 Old Middlefield Road
Mountain View, California

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of the consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable federal, state and international laws.

(1) I am a large quantity generator. I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment OR, (2) I am a small quantity generator. I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name: TED LAVASSAR
Signature: X
Month 0 8 Day 3 1 Year 9 2

17. Transporter 1 Acknowledgment of Receipt of Materials
Printed/Typed Name: JOSE J. MORENO
Signature: Jose J Moreno
Month 0 8 Day 3 1 Year 9 2

18. Transporter 2 Acknowledgment of Receipt of Materials
Printed/Typed Name:
Signature:
Month Day Year

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: Keshan Sheehan
Signature:
Month 0 9 Day 0 1 Year 9 2

DO NOT WRITE BELOW THIS LINE.

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802 - WITHIN CALIFORNIA, CALL 1-800-852-7550

92217840

DTSC 8022A (12/91)
EPA 8700-22

WHITE: MAIL ENTIRE THIS COPY TO DTSC WITHIN 30 DAYS.
To: P.O. Box 1000, Sacramento CA 95812

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering	Client Project ID:	Arco 2010, Mountain View	Sampled:	May 13, 1992
41 A Lafayette Circle	Matrix Descript:	Soil	Received:	May 13, 1992
Lafayette, CA 94549	Analysis Method:	EPA 418.1 (I.R. with clean-up)		
Attention: Brian Thomas	First Sample #:	205-2066	Analyzed:	May 14, 1992
			Reported:	May 16, 1992

TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Sample Number	Sample Description	Petroleum Oil mg/kg (ppm)
205-2066	Concrete	260
205-2067	SB1-0	1,300

Detection Limits:	**3.3**

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

for Nokowhat D. Herrera
Project Manager

2052066.EGE <3>

SEQUOIA ANALYTICAL
680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EA Engineering	Client Project ID:	Arco 2010 Mountain View	Sampled:	May 13, 1992
41A Lafayette Circle	Sample Descript:	Soil SB 1-C	Received:	May 13, 1992
Lafayette, CA 94549	Analysis Method:	EPA 8240	Analyzed:	May 14, 1992
Attention: Brian Thomas	Lab Number:	205-2067	Reported:	May 15, 1992

VOLATILE ORGANICS by GC/MS (EPA 8240)

Analyte	Detection Limit µg/kg	Sample Results µg/kg
Benzene	200	530
Bromodichloromethane	200	N.D.
Bromoform	200	N.D.
Bromomethane	200	N.D.
2-Butanone	1,000	N.D.
Carbon disulfide	200	N.D.
Carbon tetrachloride	200	N.D.
Chlorobenzene	200	N.D.
Chloroethane	200	N.D.
2-Chloroethyl vinyl ether	1,000	N.D.
Chloroform	200	N.D.
Chloromethane	200	N.D.
Dibromochloromethane	200	N.D.
1,1-Dichloroethane	200	N.D.
1,2-Dichloroethane	200	N.D.
1,1-Dichloroethene	200	N.D.
cis-1,2-Dichloroethene	200	N.D.
trans-1,2-Dichloroethene	200	N.D.
cis-1,3-Dichloropropene	200	N.D.
trans-1,3-Dichloropropene	200	N.D.
Ethylbenzene	200	470
2-Hexanone	1,000	N.D.
Methylene chloride	500	N.D.
4-Methyl-2-pentanone	1,000	N.D.
Styrene	200	N.D.
1,1,2,2-Tetrachloroethane	200	N.D.
Tetrachloroethene	200	N.D.
Toluene	200	330
1,1,1-Trichloroethane	200	N.D.
1,1,2-Trichloroethane	200	N.D.
Trichloroethene	200	N.D.
Trichlorofluoromethane	200	N.D.
Vinyl acetate	200	N.D.
Vinyl chloride	200	N.D.
Total Xylenes	200	2,700

Analytes reported as N.D. were not present above the stated limit of detection. Because matrix effects and/or other factors required additional sample dilution, detection limits for this sample have been raised.

SEQUOIA ANALYTICAL

For Nokowhat D. Herrera
Project Manager

2052066.EEE <2>

CITY OF MOUNTAIN VIEW

Fire Department • 1000 Villa Street • Mountain View, California 94041-1295 • 4[illegible]-6122

RECEIVED

FEB 28 1992

GeoStrategies Inc.

UNDERGROUND TANKS
OUT OF SERVICE AND REMOVAL PERMIT
(Revised January, 1992)

Complete this application and submit all 9 pages, along with applicable fees to: Mountain View Fire Department, Hazardous Materials Division, 1000 Villa Street, Mountain View, CA 94041. Upon approval, a Demolition Permit will be issued to the responsible contractor. Any questions regarding this form and/or fees should be directed to the Hazardous Materials Division at (415) 903-6378.

Tank Location Address: 2110 Old Middlefield @ Rengstorf

Tank Location Business Name: Arco Service Station #02010

Generator EPA ID Number: CAL 000 013 213
(If Generator does not have, call (916) 324-1781 to obtain one).

Generator Hazardous Waste Tax Account Number: HVHQ 36 015660
(If Generator does not have, call (916) 739-2582 to obtain one).

Property Owner Name: James A. and Virginia B. Gardner

Address: 17810 J.W. Brown Dr. Bend, OR 97701 Phone No.: ——

Responsible Contractor: Gettler-Ryan Inc.

Contractor Phone No.: 510 783-7500 License No.: AB220793

Applicant: Arco Products Company Phone No.: 415 571-2434

Mailing Address: P.O. Box 5811 San Mateo, CA 94402

Tank(s) Description: Submit a drawing indicating property lines, any buildings, and tank(s) location(s).

Volume: 225 gallons Contents: oil, grease, water Construction: Cement vault oil/water separator

Volume: _____ Contents: _____ Construction: _____

Volume: _____ Contents: _____ Construction: _____

Volume: _____ Contents: _____ Construction: _____

Soil Sampling By: EA Engineering Science Tech Phone No.: 510 283-7077

Laboratory Analysis By: Sequoia Analytical Phone No.: 415 364-9600

Tank Hauler (includo a name and specific address): _____

_____

Will tank(s) be cleaned on-site? (YES or NO) Yes

If "YES", the effluent is classified as a Hazardous Waste by the Department of Transportation (DOT) and can only be transported by a licensed Hazardous Waste Hauler to a licensed Treatment, Storage, and Disposal (TSD) Facility.
Hazardous Waste Transporter EPA ID No.: CAD 004771168

If "NO", the tank is classified as a Hazardous Waste by the Department of Transportation (DOT) and can only be transported by a licensed Hazardous Waste Hauler to a licensed Treatment, Storage, and Disposal (TSD) Facility.
Hazardous Waste Transporter EPA ID No.: _____

Destination of Tank(s) (include name and specific address): _____

_____

Destination EPA ID No.: _____

Destination of Tank Cleaning Effluent (if applicable): H&H Environmental Services 220 China Basin San Francisco, CA 94107

Destination EPA ID No.: CAD 004771168

I have read and understand the permit conditions attached and declare that the permit application information is correct. All provisions of the laws and ordinances governing hazardous materials will be complied with whether specified herein or not.

Clyde Galantine
Name (please print or type)

Clyde Galantine
Signature

4-16-92
Date

PERMIT CONDITIONS/PROCEDURES

I. TANK PREPARATION PROCEDURES

1. An inspection must be completed by the Fire Department before the tank(s) may be removed from the excavation. Appointments must be made 48 hours in advance. Call (415) 903-6378 to arrange for an inspection appointment. The Demolition Permit must be displayed at the job site.

2. Arrange for the soil sampler and tank hauler to be on site on the day the tank/piping is to be removed.

3. Tank(s) must be emptied of all liquid product.

4. Render tank(s) inert with a minimum 15 pounds of dry ice per each 1,000 gallons of tank volume. Tank oxygen level must be reduced to less than 10 percent. Keep the dry ice sales receipts available at the tank site for the Inspector to review.

5. Cap all tank(s) opening(s) except for vent pipe(s) and allow <u>a minimum 2 hours</u> for oxygen displacement. Excavation and pipe removal may proceed during this period, but the tank(s) CANNOT be removed from the excavation.

6. Begin excavation to expose tank and pipelines for removal.

7. Remove all pipelines at the tank and cap or plug each tank opening immediately after the pipeline is disconnected. Leave a 1/8" to 3/8" pressure relief hole at the top of the tank for carbon dioxide venting.

8. After the 2-hour period for oxygen displacement has passed, call (415) 903-6378 for an inspection by the Fire Department.

II. REMOVAL PROCEDURES

1. Tank removal may commence only after the Fire Department Inspector has given his approval.

2. Remove the tank(s) from the excavation and load on a vehicle(s). Position the tank(s) so the pressure relief hole is close to the top of the tank.

3. Check tank(s) for leaks or holes, and if present, seal immediately.

4. Properly transport the tank(s) outside of the City limits to the approved location as follows:

   a. If tanks ARE NOT cleaned on-site, only a licensed Hazardous Waste hauler can transport them away from the site. Make sure the tank transporter has a Transporter

EPA ID Number. The tank must be taken to a licensed Treatment, Storage, and Disposal (TSD) Facility.

b. If tanks ARE cleaned on-site, the cleaning effluent can only be transported by a licensed Hazardous Waste Hauler. Make sure the effluent transporter has a Transporter EPA ID Number. The effluent must be taken to a licensed Treatment, Storage, and Disposal (TSD) Facility. In this case, the tank transporter need not be a Hazardous Waste hauler.

c. In either case, the shipper (i.e. tank owner) must complete a Hazardous Waste Manifest to transport the tank or effluent. The manifest must be used instead of the standard Bill of Lading document.

5. Have the soil sample(s) taken and analyzed as explained below.

6. Secure the area around the tank excavation site until soil analyses are complete. At that time, the FIRE DEPARTMENT will notify you as to whether the excavation may be back-filled or further soil removal will be required.

7. Have the monitoring well(s) destroyed as required. When an abandoned well is destroyed, a permit from SCVWD is required.

8. An additional $40 per hour will be charged for inspection time exceeding the allowable time specified in the Demolition Permit (job card).

III. SOIL SAMPLING PROCEDURES

1. A minimum of __/__ representative soil samples shall be taken from the area beneath the tank(s). (_____per tank). Additional samples:_____
_____.
(To be completed by the Fire Department).

2. All sampling shall be completed by a qualified independent third party to include delivery of the samples to a State Certified laboratory. A MOUNTAIN VIEW CHAIN OF CUSTODY FORM MUST be maintained throughout the sample transfer process. (This form is attached).

3. Soil samples MAY NOT be composited by the laboratory and analyzed together.

4. Sampling protocol shall employ methods acceptable to the RWQCB, SCVWD, and MV Fire Dept. These shall include: soil sample collection in brass or stainless steel tubes, taping, capping, and labeling of tubes, sample storage in ice, and elimination of head space in all water sample containers.

5. Sample analysis shall employ the EPA STANDARD PROCEDURES AND QUANTITATION/REPORTING LIMITS SPECIFIED IN THE ATTACHMENT TO THIS APPLICATION.

6. Laboratory analysis shall test for:

X GC scan for Total Petroleum Hydrocarbons (Gasoline), and BTX (analyzed individually)

X GC scan for Total Petroleum Hydrocarbons (Diesel), and BTX (analyzed individually)

X GC scan for Total Oil and Grease, Total Petroleum Hydrocarbons (High Boiling Hydrocarbons), Volatile Organic Compounds (EPA 8240 or 8010 and 8020 with ten largest peaks identified).

____ GC scan for Solvents: _____

X pH, Heavy Metals: _____

____ _____

(To be completed by Fire Department)

7. A site drawing showing tank locations, sampling locations, and sampling depths must be included in all submitted laboratory analysis.

8. **The applicant shall have a copy of ALL LABORATORY TEST RESULTS, MOUNTAIN VIEW CHAIN OF CUSTODY RECORD, AND SITE DRAWING mailed DIRECTLY to:**

Mountain View Fire Department
Hazardous Materials Division
1000 Villa Street
Mountain View, CA 94041

Underground tank removals are not considered complete unless we receive a hard copy of all items listed above.

UNDERGROUND TANK REMOVAL AUTHORIZATION

When properly validated, this is an authorized permit subject to the conditions indicated above.

****This Permit Expires Sixty (60) Days From Date Of Authorization****

Authorized By

April 17, 1992
**Date

CITY OF MOUNTAIN VIEW

CHAIN OF CUSTODY RECORD

PROJECT NO.	SITE NAME & ADDRESS

WITNESSING AGENCY / INSPECTOR NAME / DATE

ID NO.	DATE	TIME	SOIL	WATER	SAMPLING LOCATION	TPH (Gasoline) & B, T, X & E	TPH (Diesel) & B, T, X & E	Total Oil & Grease	Halogenated HCs	B, T, X & E	Heavy Metals		REMARKS

ANALYSES REQUESTED (1)

(1) See attached "Table 2" for specific analysis method.

Relinquished by: *(Signature)*	Date/Time	Received by: *(Signature)*
Relinquished by: *(Signature)*	Date/Time	Received by: *(Signature)*
Relinquished by: *(Signature)*	Date/Time	Received by: *(Signature)*
Relinquished by: *(Signature)*	Date/Time	Rec'd for Laboratory by: *(Signature)*

The following MUST BE completed by the laboratory accepting samples for analysis:

1. Have all samples received for analysis been stored in ice?
2. Will samples remain refrigerated until analyzed?
3. Did any samples received for analysis have head space?
4. Were samples in appropriate containers and properly packaged?

Signature | Title | Date

Rev: 12-88

Sump
~~Tank~~ # 1 Volume 202 gals Const. Concrete Contents Waste Water/Wash
Oxygen Content N/A Length 54" Diameter 26"
Bottom of Tank at 3 feet. Soil samples taken at 4'2" feet.

Sump
~~Tank~~ Condition No cracking – Mild Pitting

Soil Condition No back fill, none.

Tank # _____ Volume _____ Const. _____ Contents _____
Oxygen Content _____ Length _____ Diameter _____
Bottom of Tank at _____ feet. Soil samples taken at _____ feet.

Tank Condition _____

Soil Condition _____

Tank # _____ Volume _____ Const. _____ Contents _____
Oxygen Content _____ Length _____ Diameter _____
Bottom of Tank at _____ feet. Soil samples taken at _____ feet.

Tank Condition _____

Soil Condition _____

Tank # _____ Volume _____ Const. _____ Contents _____
Oxygen Content _____ Length _____ Diameter _____
Bottom of Tank at _____ feet. Soil samples taken at _____ feet.

Tank Condition _____

Soil Condition _____

Tank # _____ Volume _____ Const. _____ Contents _____
Oxygen Content _____ Length _____ Diameter _____
Bottom of Tank at _____ feet. Soil samples taken at _____ feet.

Tank Condition _____

Soil Condition _____

Additional Comments _____

INSPECTOR

May 13, 1992
DATE

bscreen/hmremov1

City of Mountain View, CA OFFICIAL RECEIPT

ORIGINATING DEPARTMENT ▶ ☐ FINANCE ☐ RECREATION ☐ POLICE ☒ FIRE ☐ LIBRARY ☐ OTHER

DATE 0 4 1 1 8 9

RECEIVED FROM ROBERT H. LEE & ASSOCIATES (for ARCO)

T/C	SUBSIDIARY	INDEX	SUB OBJ.	DESCRIPTION (50 CHAR. LIMIT)	AMOUNT
		265017	1411	HAZMAT TANK REMOVAL FEE	157 50
				5 TANKS	
				2110 Old Middlefield Way	
				TOTAL	157 50

CHECK NO. 2749 25-40 / 740 | CASH | BY [illegible] CASHIER | [redacted] 159

FORM F13 (12/87)

CITY OF MOUNTAIN VIEW, CALIFORNIA
General/Code Information: (415) 966-6313
Inspection Requests Only: (415) 966-6343
BUILDING INSPECTION PERMIT
NO.

JOB ADDRESS: 2110 Old Middlefield Way
OWNER: ARCO
BUILDER:
TRACT: BLOCK NO: LOT NO:
TYPE OF BUILDING: OCCUPANCY:
Tank Removal / Remodel Store

FIXED FIRE PROTECTION SYSTEM

- [ ] AUTOMATIC FIRE SPRINKLERS
- [ ] UNDERGROUND FIRE LINES
- [ ] ON-SITE FACILITIES
- [ ] CHEMICAL EXTINGUISHING SYSTEM
- [ ] FIRE DETECTION SYSTEM
- [ ] FIRE ALARM SYSTEM
- [ ] OTHER:

INSPECTION RECORD CARD — Post on Premises

WATER DEPARTMENT

CITY WATER				
VALVE PIT				
METER				

CORRECTION:

BUILDING DEPARTMENT

ELECTRICAL				

CORRECTION:

FIRE DEPARTMENT

UNDERGROUND HYDRO			
FLUSHING			
COMBUSTIBLE CONSTRUCTION			
OVERHEAD HYDRO			
SYSTEM TEST			

"ALLOTTED TIME FOR INSPECTION IS (5) Five.
ADDITIONAL TIME WILL BE BILLED AT THE RATE
OF $40.00 PER MAN-HOUR, 1 HOUR MINIMUM."

CORRECTION:

FIRE MARSHAL

Final Release: Date: Sig:

FD-18

ROBERT H. LEE & ASSOCIATES, INC.
ARCHITECTURE PLANNING ENGINEERING
1137 NORTH McDOWELL BOULEVARD • PETALUMA, CALIFORNIA 94954-1499
(707) 765-1660 FAX (707) 765-6606

BRIAN F. ZITA
Architect

JOHN W. JOHNSON
Architect

GEORGE H. MILLS
Architect

JAMES H. RAY
Civil Engineer

May 29, 1991

Mr. Kurt Danzinger
Mt. View Fire Dept.
1000 Villa St.
Mt. View, CA 94041

RE: ARCO SS # VARIOUS

Dear Mr. Danzinger:

Per my phone request on 5/17/91, please send one (1) copy of the following permits:

Address:	Permit Type:
2110 Middlefield Rd.	Permit to close tanks (or demo permit)
790 Stierlin Rd. (now Shoreline Rd.)	Permit to close tanks (or demo permit)

Enclosed is a stamped, self-addressed envelope and an "Architect Authorization" from ARCO. Please contact me concerning fees which may be involved to aid in processing. Thank you for your assistance in this matter.

Yours truly,

ROBERT H. LEE & ASSOCIATES, INC.

Cathleen M. Jones

Cathleen M. Jones
Project Designer

a\arco\letters\5399danz.ngr

ARCO Products Company
2000 Alameda de las Pulgas
Mailing Address: Box 5811
San Mateo, California 94402
Telephone 415 571 2400

March 20, 1990

Mr. John Studeney
ROBERT LEE & ASSOCIATES
1310 Commerce Street
Petaluma, CA 94954

RE: Architect/Permit coordination

Mr. Studeney:

This letter will serve to authorize you to act as agent of ARCO for the purpose of coordinating any/all permit activities as my be required at any ARCO owned/leased facility. You may sign submittal forms and applications as necessary on our behalf for plan checks and building permits as required.

You may present this letter to any authority requiring proof of agency.

If you have any questions, I can be reached at 415-846-4177, or 1-800-825-4444 #64177.

Sincerely,
ARCO Products Company

Ronald E. Miles
Field Engineer

cc:file

ARCO Petroleum Products Company
2000 Alameda de las Pulgas
Mailing Address: Box 5811
San Mateo, California 94402
Telephone 415 571 2400

July 2, 1987

Mr. Gary Leinweber
Hazardous Materials Specialist
City of Mountain View
1000 Villa St.
Mountain View, CA 94041

SUBJ: ARCO Service Stations
2110 Old Middlefield Rd.
790 Stierlin Rd.

Dear Mr. Leinweber:

Confirming our telephone conversation of June 30th, enclosed please find copies of the last tank tests at the subject two ARCO locations in your city.

As I indicated to you, our Consulting Engineers, Brown & Caldwell, has already started a preliminary investigation to determine the extent, if any, of the contamination. As soon as they have sufficient information we will be incontact with you. At the same time I am trying to determine if the dealers inventory records indicate any recent product losses.

If you have need to contact me, please call 800 523 5368 ID#484 1304

Thank you

Very truly yours,

Henry Sheetz

H. H. J. Sheetz
Construction & Maintenance Engineer

cc: K. M. Schultheis
J. Kimoto
Ms. Mary Lucas - Brown & Caldwell

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
HAZARDOUS MATERIALS SECTION
(415) 966-6378

1000 VILLA STREET
MOUNTAIN VIEW, CA 94041

June 15, 1987

Mr. Carl Seward
ARCO PETROLEUM PRODUCTS
P.O. Box 5811
San Mateo, CA 94403

Dear Mr. Seward:

We continue to receive vapor readings at both Mountain View Arco Stations far exceeding the acceptable limits (1000 ppm maximum). This indicates either leaks in tanks or lines, or excessive spillage due to improper handling or overfilling.

The following is our required procedure when vapor levels exceed 1000 ppm:

1) A full system precision test must be performed (on tanks and lines) to determine if there is immediate leakage;

2) If the system tests tight, contaminated soil must be removed and replaced with clean fill to lower vapor levels to below 1000 ppm;

3) If the system tests tight, overfill protectors must be installed to prevent contamination of the clean fill.

Since this situation has persisted since August of 1986, we feel immediate action is necessary.

Please have precision testing performed at both 790 Stierlin (Station #6050) and 2110 Old Middlefield Way (Station #2010) NO LATER THAN JULY 15, 1987. Be advised that failure to comply constitutes a violation of the Hazardous Materials Storage Ordinance (Chapter 24, MVMC), and may result in civil penalties of up to $500 per day per violation. If you should have any questions, feel free to call me at (415) 966-6378. Thank you for helping us maintain the cleanliness of our soil and groundwater.

Sincerely,

Gary Leinweber
Hazardous Materials Specialist

cc: David Bonar, 790 Stierlin Rd.
Taghi Lavassani, 2110 Old Middlefield Way

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK)/CONTAMINATION SITE REPORT

EMERGENCY [ ] YES [XX] NO — HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? [ ] YES [X] NO

STATE TANK ID # N/A

REPORT DATE 07/07/87 — LOCAL CASE # — REGIONAL BOARD CASE # — US EPA ID #

REPORTED BY

NAME OF INDIVIDUAL FILING REPORT: Hank Sheetz — PHONE (800) ~~523-5368~~ ID#484-1304 — SIGNATURE: Henry H. Sheetz for ARCO

REPRESENTING [ ] LOCAL AGENCY [ ] OTHER [X] OWNER/~~OPERATOR~~ of facility [ ] REGIONAL BOARD — COMPANY OR AGENCY NAME: Arco Petroleum Products Co. (Arco)

ADDRESS: 2000 Alameda de las Pulgas (STREET) — San Mateo (CITY) — CA (STATE) — 94403 (ZIP)

RESPONSIBLE PARTY

NAME: Arco [ ] UNKNOWN — CONTACT PERSON: Hank Sheetz — PHONE: (800) 523-5368 ID#484-1304

ADDRESS: 2000 Alameda de las Pulgas (STREET) — San Mateo (CITY) — CA (STATE) — 94403 (ZIP)

SITE LOCATION

FACILITY NAME (IF APPLICABLE): Arco Station 2010 — OPERATOR: Taghi Lavassani — PHONE: (415) 968-9375

ADDRESS: 2110 Old Middlefield Way (STREET) — Mountain View (CITY) — Santa Clara (COUNTY) — 94040 (ZIP)

CROSS STREET: Rengstorff Ave. — TYPE OF AREA: [XX] RESIDENTIAL [ ] RURAL [ ] COMMERCIAL [ ] INDUSTRIAL [ ] OTHER — TYPE OF BUSINESS: [XX] RETAIL FUEL STATION [ ] UNKNOWN [ ] OTHER

IMPLEMENTING AGENCIES

LOCAL AGENCY: Mountain View Fire Department — AGENCY NAME — CONTACT PERSON: Gary Leinweber — PHONE: (415) 966-6378

REGIONAL BOARD: San Francisco RWQCB — Tom Callaghan — (415) 464-0787

TSCD: N/A — ( )

SUBSTANCES INVOLVED

CAS # (ATTACH EXTRA SHEET IF NEEDED) — NAME — QUANTITY LOST (GALLONS)

(1) Hydrocarbons — [XX] UNKNOWN

(2) -- — [ ] UNKNOWN

DISCOVERY/ABATEMENT

DATE DISCOVERED * (see below) — HOW DISCOVERED: [ ] INVENTORY CONTROL [X] SUBSURFACE MONITORING [ ] ROUTINE MONITORING [ ] TANK REMOVAL [ ] NUISANCE CONDITIONS [ ] OTHER:

DATE DISCHARGE BEGAN: [XX] UNKNOWN

METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY): [ ] REMOVE CONTENTS [ ] REPLACE TANK [ ] CLOSE TANK [ ] REPAIR TANK [ ] REPAIR PIPING [XX] CHANGE PROCEDURES [ ] OTHER overfill protectors now on tanks

HAS DISCHARGE BEEN STOPPED? [X] YES [ ] NO — IF YES, DATE

* Date of overfill protector installation unknown

SOURCE/CAUSE

SOURCE(S) OF DISCHARGE: [ ] TANK LEAK [XX] UNKNOWN [ ] PIPING LEAK [ ] OTHER (SPECIFY)

TANKS ONLY/CAPACITY N/A GAL — AGE [ ] YRS. [ ] UNKNOWN — MATERIAL: [ ] STEEL [ ] FIBERGLASS [ ] OTHER

CAUSE(S): [ ] OVERFILL [ ] CORROSION [ ] RUPTURE/FAILURE [ ] SPILL [X] UNKNOWN [ ] OTHER

RESOURCES AFFECTED/AT RISK

RESOURCES AFFECTED	YES	NO	THREATENED	UNKNOWN
AIR (VAPOR)	[ ]	[ ]	[ ]	[X]
SOIL (VADOSE ZONE)	[ ]	[ ]	[ ]	[X]
GROUNDWATER	[ ]	[ ]	[X]	[ ]
SURFACE WATER OR STORM DRAIN	[ ]	[ ]	[ ]	[X]
BUILDING OR UTILITY VAULT	[ ]	[ ]	[ ]	[X]
OTHER (SPECIFY)	[ ]	[ ]	[ ]	[ ]

WATER SUPPLIES AFFECTED	YES	NO	THREATENED	UNKNOWN	# OF WELLS
PUBLIC DRINKING WATER	[ ]	[X]	[ ]	[ ]	—
PRIVATE DRINKING WATER	[ ]	[X]	[ ]	[ ]	—
INDUSTRIAL	[ ]	[ ]	[ ]	[X]	—
AGRICULTURAL	[ ]	[ ]	[ ]	[X]	—
OTHER (SPECIFY)	[ ]	[ ]	[ ]	[ ]	—

GROUNDWATER BASIN NAME: Santa Clara Valley [ ] UNKNOWN

COMMENTS

COMMENTS:

Full system test on tanks in March 1987 showed system is tight. Tanks equipped with overfill protectors. Free product in monitoring probes will be sampled for characterization.

Date discovered: High vapor readings since 8/86 in monitoring probes. Free product found on water 6/24/87.

COMPLETE AND ATTACH A CLEANUP TRACKING REPORT IF ANY CLEANUP WORK OR PLANNING HAS STARTED — HSC 08 (10/88)

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK)/CONTAMINATION SITE REPORT

EMERGENCY [ ] YES [X] NO — HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? [ ] YES [X] NO — STATE TANK ID #

REPORT DATE 05/21/86 — LOCAL CASE # 052186 — REGIONAL BOARD CASE # — US EPA ID #

REPORTED BY

NAME OF INDIVIDUAL FILING REPORT: FRANK MOE — PHONE (415) 966-6343 — SIGNATURE: Frank Moe

REPRESENTING [X] LOCAL AGENCY [ ] OTHER [ ] OWNER/OPERATOR [ ] REGIONAL BOARD — COMPANY OR AGENCY NAME: MTN VIEW FIRE DEPT

ADDRESS: 1000 HILLA ST — CITY: MTN VIEW — STATE: CA — ZIP: 94041

RESPONSIBLE PARTY

NAME: ARCO PETROLEUM [ ] UNKNOWN — CONTACT PERSON — PHONE ( )

ADDRESS: 2000, ALAMEDA DE LAS PULGAS PO BOX 5811 — CITY: SAN MATEO — STATE: CA — ZIP: 94403

SITE LOCATION

FACILITY NAME (IF APPLICABLE) — OPERATOR — PHONE ( )

ADDRESS: 2110 OLD MIDDLEFIELD WAY (STREET) — MTN VIEW (CITY) — S.C. (COUNTY) — ZIP

CROSS STREET: RENGSTORFF — TYPE OF AREA: [X] COMMERCIAL [ ] INDUSTRIAL [ ] RESIDENTIAL [ ] RURAL [ ] OTHER — TYPE OF BUSINESS: [X] RETAIL FUEL STATION [ ] UNKNOWN [ ] OTHER

IMPLEMENTING AGENCIES

LOCAL AGENCY / AGENCY NAME	CONTACT PERSON	PHONE
MTN VIEW FIRE DEPT	FRANK MOE	(415) 966-6343
REGIONAL BOARD		( )
TSCD		( )

SUBSTANCE INVOLVED

CAS # (ATTACH EXTRA SHEET IF NEEDED)	NAME	QUANTITY LOST (GALLONS)
(1)		[X] UNKNOWN
(2)		[X] UNKNOWN

DISCOVERY/ABATEMENT

DATE DISCOVERED: 05/21/86 — HOW DISCOVERED: [ ] INVENTORY CONTROL [ ] SUBSURFACE MONITORING [ ] ROUTINE MONITORING [ ] TANK REMOVAL [ ] NUISANCE CONDITIONS [X] OTHER DRILLING FOR TRAFFIC SIGNAL

DATE DISCHARGE BEGAN: M M D D Y Y [ ] UNKNOWN

HAS DISCHARGE BEEN STOPPED? [ ] YES [ ] NO IF YES, DATE M M D D Y Y

METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY): [ ] REMOVE CONTENTS [ ] REPLACE TANK [ ] CLOSE TANK [ ] REPAIR TANK [ ] REPAIR PIPING [ ] CHANGE PROCEDURES [ ] OTHER

SOURCE/CAUSE

SOURCE(S) OF DISCHARGE: [ ] TANK LEAK [X] UNKNOWN [ ] PIPING LEAK [ ] OTHER (SPECIFY)

TANKS ONLY/CAPACITY ____ GAL — AGE: 06 YRS. [ ] UNKNOWN — MATERIAL: [ ] STEEL [X] FIBERGLASS [ ] OTHER

CAUSE(S): [ ] OVERFILL [ ] CORROSION [ ] RUPTURE/FAILURE [ ] SPILL [X] UNKNOWN [ ] OTHER

RESOURCES AFFECTED/AT RISK

RESOURCES AFFECTED	YES	NO	THREATENED	UNKNOWN
AIR (VAPOR)	[ ]	[ ]	[ ]	[ ]
SOIL (VADOSE ZONE)	[ ]	[ ]	[ ]	[ ]
GROUNDWATER	[X]	[ ]	[X]	[ ]
SURFACE WATER OR STORM DRAIN	[ ]	[ ]	[ ]	[ ]
BUILDING OR UTILITY VAULT	[ ]	[ ]	[ ]	[ ]
OTHER (SPECIFY)	[ ]	[ ]	[ ]	[ ]

GROUNDWATER BASIN NAME [X] UNKNOWN

WATER SUPPLIES AFFECTED	YES	NO	THREATENED	UNKNOWN	# OF WELLS
PUBLIC DRINKING WATER	[ ]	[ ]	[ ]	[ ]	____
PRIVATE DRINKING WATER	[ ]	[ ]	[ ]	[X]	____
INDUSTRIAL	[ ]	[ ]	[ ]	[ ]	____
AGRICULTURAL	[ ]	[ ]	[ ]	[ ]	____
OTHER (SPECIFY)	[ ]	[ ]	[ ]	[ ]	____

COMMENTS

COMMENTS: DALE BOYER OF RWQCB WAS CONTACTED. HE ADVISED THAT WE COULD HAVE CARL SEWARD OF ARCO TAKE SAMPLES AND PROVIDE RESULTS ALSO PROVIDE INVENTORY ADJUST. BOYER WILL FOLLOW UP WITH MR. SEWARD

COMPLETE AND ATTACH A CLEANUP TRACKING REPORT IF ANY CLEANUP WORK OR PLANNING HAS STARTED (10/88)

PACIFIC
ENVIRONMENTAL
GROUP INC.

Date August 4, 1989
Project 330-54.02

To: Chris Steck
City of Mt. View Fire Department
1000 Villa Street
Mountain View, CA 94041

We have enclosed

Copies	Description
1	Summary of analysis for tank pull for Arco Station No. 2010, located at 2110 Old Middlefield Road, Mt. View, CA

For your
_____ Use
_____ Approval
_____ Information

Comments: Please call me if you have any questions

Owen Ratchye

1601 Civic Center Drive, Suite 202, Santa Clara, California 95050, (408) 984-6536
FAX: (408) 243-3911

TABLE 1

Summary of Analytical Results
Soil Samples from Fuel Tank Excavation
Results in Parts per Million-Dry Soil Basis

Sample	Date	Depth	Gasoline	Benzene	Toluene	Ethylbenzene	Xylenes
SW-1	5/4/89	8'	16.	<0.05	ND	0.2	0.8
SW-2		8'	160.	<0.2	0.7	3.2	<1.
SW-3		8'	1,200.	<1.	19.	25.	140.
SW-4		8'	1,600.	6.	62.	39.	220.
SW-3B	5/11/89	8'	21.	.13	<0.1	.2	1.
SW-4A		8'	<5.	<0.05	<0.1	ND	ND

Note: Samples were collected from the side walls directly above the water level.

TABLE 2

Summary of Analytical Results
Soil Samples from Trench Excavation
Results in Parts per Million-Dry Soil Basis

Sample	Date	Depth	Gasoline	Benzene	Toluene	Ethylbenzene	Xylenes
T-1	5/17/89	6.5'	280.	0.7	4.	5.	26.
T-2		6.5'	650.	2.1	18.	13.	76.
T-3	5/18/89	6.5'	5.	ND	ND	ND	ND
T-4		6.5'	5.	ND	ND	ND	ND
T-5		6.5'	ND	ND	ND	ND	ND
T-6		6.5'	2,700.	11.	170.	97.	490.
T-7	5/22/89	8'	450.	ND	8.	30.	140.
T-8		8'	110.	0.5	2.7	2.5	13.
V-1		8'	ND	ND	ND	ND	ND
V-2		8'	71.	ND	1.0	1.4	8.4

TABLE 4

Summary of Analytical Results
Soil Samples From Beneath Waste Oil Tank
Results in Parts per Million - Dry Soil Basis

SAMPLE	WO-T1 (8' depth)	WO-T2 (11' depth)
High Boiling Hydrocarbons (Diesel)	20.	1600.*
High Boiling Hydrocarbons (Oil)	ND	ND
Total Oil and Grease	20.	Not Analyzed

* Compounds detected and calculated as diesel appear to be the less volatile consituents of gasoline.

TABLE 3

Summary of Analytical Results
Samples Collected From Spoils Pile Prior to Aeration
Results in Parts Per Million - Dry Soil Basis

Sample	Date	Gasoline	Benzene	Toluene	Ethylbenzene	Xylenes
Composite A-1	5/5/89	260.	ND	3.	3.	23.
Composite A-2		230.	ND	3.	3.	18.
Composite A-3		230.	0.3	2.2	3.0	17.
Composite A-4		180.	0.2	0.7	0.9	11.
Composite A-5		5.	ND	ND	ND	ND
Composite A-6		97.	0.1	0.7	1.1	8.5
Composite T-1	5/23/89	250.	ND	1.	4.	21.
Composite T-2		110.	0.3	0.5	0.5	2.
Composite WO-1		ND	ND	ND	ND	ND

07-05-224

SAMPLING/ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD

Project No.: 330-5403 Requested By: VBA P.O. No.: 11090

REQUEST		LABORATORY REQUIREMENTS					CHAIN OF CUSTODY				
SAMPLE TYPE: SOIL		CONTAINERS				6-1-89	SAMPLER'S SIGNATURE Ray Murgillo		CONTRACT LABORATORY		
SAMPLE I.D.	PARAMETERS	SIZE/TYPE	QUANTITY	PRES.	LAB	DUE DATE	SAMPLER	SAMPLE DATE	REC'D BY	COMMENTS	DATE REC'D
T-1	GAS BTEX	2"x4" brass rings	1	None	II	[redacted]	RM	5-17-89	G.D.	ok Cool	5/18/89
T-2											
T-3								5-18-89			
T-4											
T-5											
T-6											

SIGNATURES:

RELEASED BY: _____ RELEASED BY: _____ RELEASED BY: _____

RECEIVED BY: _____ RECEIVED BY: _____ RECEIVED BY: _____

RELEASED BY: _____ RELEASED BY: _____ RELEASED BY: Ray Murgillo 5/18/89 17:25

RECEIVED BY: _____ RECEIVED BY: _____ RECEIVED BY LAB: Josephine DeCarl 5/18/89 17:25

PACIFIC ENVIRONMENTAL GROUP, INC.

INTERNATIONAL TECHNOLOGY CORPORATION

ANALYTICAL SERVICES

RECEIVED JUN 16 1989 PACIFIC ENVIRONMENTAL GROUP, INC

CERTIFICATE OF ANALYSIS

Pacific Environmental Group, Inc.
1601 Civic Center Dr., Suite 202
Santa Clara, CA 95050
ATTN: John Adams

Date: June 15, 1989

Work Order Number: 89-05-224

P.O. Number: 11090

This is the Certificate of Analysis for the following samples:

Client Project ID:	330-54.03, Rengstorff and Middlefield, Mountain View
Date Received by Lab:	5/18/89
Number of Samples:	6
Sample Type:	Soil

The method of analysis for low boiling hydrocarbons is taken from EPA Methods 8015, 8020 and 5030. The sample is examined using the purge and trap technique. Final detection is by gas chromatography using a flame ionization detector as well as a photoionization detector. The result for total low boiling hydrocarbons is calculated as gasoline and includes benzene, toluene, ethyl benzene and xylenes.

Reviewed and Approved

David A. Richette
Project Manager

DAP/an
1 Page Following - Table of Results

Date: June 15, 1989
Client Project ID: 330-54.03,
Rengstorff & Middlefield, Mountain View

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order Number: 89-05-224

Lab Sample ID	Client Sample ID	Sample Date	Extraction Date	Date Analysis Completed	Sample Condition on Receipt
89-05-224-01	T-1	5/17/89	5/30/89	6/1/89	cool
89-05-224-02	T-2	5/17/89	5/30/89	6/1/89	cool
89-05-224-03	T-3	5/18/89	5/30/89	6/1/89	cool
89-05-224-04	T-4	5/18/89	5/30/89	6/1/89	cool
89-05-224-05	T-5	5/18/89	5/30/89	6/1/89	cool
89-05-224-06	T-6	5/18/89	5/30/89	6/1/89	cool

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

ND = None Detected

Lab Sample ID	Client Sample ID	Results - Milligrams per Kilogram				
		Low Boiling Hydrocarbons (calculated as Gasoline)	Benzene	Toluene	Ethyl Benzene	Xylenes (total)
89-05-224-01	T-1	280.	0.7	4.	5.	26.
Detection Limit		50.	0.5	1.	1.	3.
89-05-224-02	T-2	650.	2.1	18.	13.	76.
Detection Limit		90.	0.9	2.	2.	5.
89-05-224-03	T-3	5.	ND	ND	ND	ND
Detection Limit		5.	0.05	0.1	0.1	0.3
89-05-224-04	T-4	5.	ND	ND	ND	ND
Detection Limit		5.	0.05	0.1	0.1	0.3
89-05-224-05	T-5	ND	ND	ND	ND	ND
Detection Limit		5.	0.05	0.1	0.1	0.3
89-05-224-06	T-6	2,700.	11.	170.	97.	490.
Detection Limit		300.	3.	5.	5.	20.

3-7-03-044

SAMPLING/ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD

Project No.: 330-54.03 Requested By: VBA P.O. No.: 11011

REQUEST		LABORATORY REQUIREMENTS					CHAIN OF CUSTODY				
SAMPLE TYPE: Soil		CONTAINERS					SAMPLER'S SIGNATURE: [signature]		CONTRACT LABORATORY		
SAMPLE I.D.	PARAMETERS	SIZE/TYPE	QUANTITY	PRES.	LAB	DUE DATE	SAMPLER	SAMPLE DATE	REC'D BY	COMMENTS	DATE REC'D
SW-1	GAS BTEX	2" brass rings	1	NONE	IT	5/5/89	RM	5-4-89	TG	Cont/OK	5/4/89
SW-2	↓	↓	↓		↓		↓	↓	↓	↓	↓
SW-3											
SW-4											
		* 48	Hour	Rush							

SIGNATURES:

RELEASED BY: _____ RELEASED BY: _____ RELEASED BY: _____

RECEIVED BY: _____ RECEIVED BY: _____ RECEIVED BY: _____

RELEASED BY: _____ RELEASED BY: _____ RELEASED BY: [signature] 5/4/89 4:30pm

RECEIVED BY: _____ RECEIVED BY: _____ RECEIVED BY LAB: [signature] 5/4/89 16:30

PACIFIC ENVIRONMENTAL GROUP, INC.

INTERNATIONAL TECHNOLOGY CORPORATION

ANALYTICAL SERVICES

RECEIVED
MAY 16 1989
PACIFIC ENVIRONMENTAL GROUP, INC

CERTIFICATE OF ANALYSIS

Pacific Environmental Group, Inc.
1601 Civic Center Dr., Suite 202
Santa Clara, CA 95050
ATTN: John Adams

May 12, 1989

Work Order Number: S9-05-044

P.O. Number: 11011

This is the Certificate of Analysis for the following samples:

Client Project ID:	330-54.03, Middlefield & Rengstorff
Date Received by Lab:	5/4/89
Number of Samples:	4
Sample Type:	Soil

The method of analysis for low boiling hydrocarbons is taken from EPA Methods 8015, 8020 and 5030. The sample is examined using the purge and trap technique. Final detection is by gas chromatography using a flame ionization detector as well as a photoionization detector. The result for total low boiling hydrocarbons is calculated as gasoline and includes benzene, toluene, ethyl benzene and xylenes.

Reviewed and Approved

David A. Pichette
Project Manager

DAP/jd
1 Page Following - Table of Results

Date: May 12, 1989
Client Project ID: 330-54.03
Middlefield & Rengstorff

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order Number: 89-05-044

Lab Sample ID	Client Sample ID	Sample Date	Extraction Date	Date Analysis Completed	Sample Condition on Receipt
89-05-044-01	SW-1	5/4/89	5/5/89	5/5/89	Cool
89-05-044-02	SW-2	5/4/89	5/5/89	5/5/89	Cool
89-05-044-03	SW-3	5/4/89	5/5/89	5/5/89	Cool
89-05-044-04	SW-4	5/4/89	5/5/89	5/5/89	Cool

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

ND = None Detected

Results - Milligrams per Kilogram

Lab Sample ID	Client Sample ID	Low Boiling Hydrocarbons (calculated as Gasoline)	Benzene	Toluene	Ethyl Benzene	Xylenes (total)
89-05-044-01	SW-1	16.	0.05	ND	0.2	0.8
Detection Limit		5.	0.05	0.1	0.1	0.3
89-05-044-02	SW-2	160.	0.2	0.7	3.2	0.8
Detection Limit		20.	0.2	0.4	0.4	1.
89-05-044-03	SW-3	1,200.	1.	19.	25.	140.
Detection Limit		100.	1.	3.	3.	8.
89-05-044-04	SW-4	1,600.	6.	62.	39.	220.
Detection Limit		100.	1.	3.	3.	8.

S7-05-060

SAMPLING/ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD

Project No.: 330-57.03 Requested By: VBA P.O. No.: 11021

REQUEST		LABORATORY REQUIREMENTS					CHAIN OF CUSTODY				
SAMPLE TYPE: Soil		CONTAINERS					SAMPLER'S SIGNATURE		CONTRACT LABORATORY		
SAMPLE I.D.	PARAMETERS	SIZE/TYPE	QUANTITY	PRES.	LAB	DUE DATE	SAMPLER	SAMPLE DATE	REC'D BY	COMMENTS	DATE REC'D
A-5A	GAS BTEX	2" x 4" brass ring	1	None	IT		RM	5/5/89	J. D.	Ice Cool	5/5/89
[illegible]-5B											
A-5C											
A-5D											
A-5E											
A-6A											
A-6B											
A-[illegible]											
[illegible]-6D											
A-6E											

SIGNATURES:

RELEASED BY: _____ RELEASED BY: _____ RELEASED BY: _____

RECEIVED BY: _____ RECEIVED BY: _____ RECEIVED BY: _____

RELEASED BY: _____ RELEASED BY: _____ RELEASED BY: R. Murray 5/5/89 16:52

RECEIVED BY: _____ RECEIVED BY: _____ RECEIVED BY LAB: Josephine DeCarli 5/5/89 16:52

PACIFIC ENVIRONMENTAL GROUP, INC.

59-05-060

SAMPLING/ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD

Project No.: 330-54.03 Requested By: JBA P.O. No.: 11021

REQUEST		LABORATORY REQUIREMENTS					CHAIN OF CUSTODY				
SAMPLE TYPE: Soil		CONTAINERS					SAMPLERS SIGNATURE: [illegible]		CONTRACT LABORATORY		
SAMPLE I.D.	PARAMETERS	SIZE/TYPE	QUANTITY	PRES.	LAB	DUE DATE	SAMPLER	SAMPLE DATE	REC'D BY	COMMENTS	DATE REC'D
A-3A	BNS BTEX	2½ x 4" brass ring	1	NONE	IT		RM	5/5/89	J.D.	ok Cool	5/5/89
A-3B											
A-3C											
A-3D											
A-3E											
A-4A											
A-4B											
A-4C											
A-4D											
A-4E											

SIGNATURES:

RELEASED BY: _____ RELEASED BY: _____ RELEASED BY: _____

RECEIVED BY: _____ RECEIVED BY: _____ RECEIVED BY: _____

RELEASED BY: _____ RELEASED BY: _____ RELEASED BY: [illegible] 5/5/89 16:52

RECEIVED BY: _____ RECEIVED BY: _____ RECEIVED BY LAB: Josephine DiCarli 5/5/89 16:52

PACIFIC ENVIRONMENTAL GROUP, INC.

57.05.060

SAMPLING/ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD

Project No.: 330-54.03 Requested By: VBA P.O. No.: 11021

REQUEST		LABORATORY REQUIREMENTS					CHAIN OF CUSTODY				
SAMPLE TYPE:		CONTAINERS					SAMPLER'S SIGNATURE: Rod Merrill		CONTRACT LABORATORY		
SAMPLE I.D.	PARAMETERS	SIZE/TYPE	QUANTITY	PRES.	LAB	DUE DATE	SAMPLER	SAMPLE DATE	REC'D BY	COMMENTS	DATE REC'D
A-1A	GAS BTEX	2" x 4" brass ring	1	NONE	IT		RM	5/5/89	G.D.	ok Cool	5/5/89
A-1B											
A-1C											
A-1D											
A-1E											
A-2A											
A-2B											
A-2C											
A-2D											
A-2E											

SIGNATURES:

RELEASED BY:	RELEASED BY:	RELEASED BY:
RECEIVED BY:	RECEIVED BY:	RECEIVED BY:
RELEASED BY:	RELEASED BY:	RELEASED BY: Rod Merrill 5/5/89 16:52
RECEIVED BY:	RECEIVED BY:	RECEIVED BY LAB: Josephine DeCarli 5/5/89 16:52

PACIFIC ENVIRONMENTAL GROUP, INC.

INTERNATIONAL TECHNOLOGY CORPORATION

ANALYTICAL SERVICES

RECEIVED
MAY 16 1989
PACIFIC ENVIRONMENTAL GROUP, INC.

CERTIFICATE OF ANALYSIS

Pacific Environmental Group, Inc.
1601 Civic Center Dr., Suite 202
Santa Clara, CA 95050
ATTN: John Adams

May 12, 1989

Work Order Number: S9-05-060

P.O. Number: 11021

This is the Certificate of Analysis for the following samples:

Client Project ID:	330-54.03, 2110 Old Middlefield Rd., Mountain View
Date Received by Lab:	5/5/89
Number of Samples:	30; 6 composites of 5
Sample Type:	Soil

The method of analysis for low boiling hydrocarbons is taken from EPA Methods 8015, 8020 and 5030. The sample is examined using the purge and trap technique. Final detection is by gas chromatography using a flame ionization detector as well as a photoionization detector. The result for total low boiling hydrocarbons is calculated as gasoline and includes benzene, toluene, ethyl benzene and xylenes.

Reviewed and Approved

David A. Pichette
Project Manager

DAP/jd
3 Pages Following - Tables of Results

Date: May 12, 1989
Client Project ID: 330-54.03, 2110 Old Middlefield Rd., Mt. View

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order Number: S9-05-060

Lab Sample ID	Client Sample ID	Sample Date	Extraction Date	Date Analysis Completed	Sample Condition on Receipt
S9-05-060-01,	A-1A				Cool
S9-05-060-02,	A-1B				Cool
S9-05-060-03,	A-1C				Cool
S9-05-060-04,	A-1D				Cool
S9-05-060-05	A-1E				Cool
[composite]	[composite]	5/5/89	5/8/89	5/9/89	
S9-05-060-06,	A-2A				Cool
S9-05-060-07,	A-2B				Cool
S9-05-060-08,	A-2C				Cool
S9-05-060-09,	A-2D				Cool
S9-05-060-10	A-2E				Cool
[composite]	[composite]	5/5/89	5/8/89	5/9/89	

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

ND = None Detected

Results - Milligrams per Kilogram

Lab Sample ID	Client Sample ID	Low Boiling Hydrocarbons (calculated as Gasoline)	Benzene	Toluene	Ethyl Benzene	Xylenes (total)
S9-05-060-01,	A-1A					
S9-05-060-02,	A-1B					
S9-05-060-03,	A-1C					
S9-05-060-04,	A-1D					
S9-05-060-05	A-1E					
[composite]	[composite]	260.	ND	3.	3.	23.
S9-05-060-06,	A-2A					
S9-05-060-07,	A-2B					
S9-05-060-08,	A-2C					
S9-05-060-09,	A-2D					
S9-05-060-10	A-2E					
[composite]	[composite]	230.	ND	3.	3.	18.
Detection Limit		50.	0.5	1.	1.	3.

Date: May 12, 1989
Client Project ID: 330-54.03, 2110 Old Middlefield Rd., Mt. View

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order Number: S9-05-060

Lab Sample ID	Client Sample ID	Sample Date	Extraction Date	Date Analysis Complete	Sample Condition on Receipt
S9-05-060-11,	A-3A				Cool
S9-05-060-12,	A-3B				Cool
S9-05-060-13,	A-3C				Cool
S9-05-060-14,	A-3D				Cool
S9-05-060-15	A-3E				Cool
[composite]	[composite]	5/5/89	5/8/89	5/9/89	
S9-05-060-16,	A-4A				Cool
S9-05-060-17,	A-4B				Cool
S9-05-060-18,	A-4C				Cool
S9-05-060-19,	A-4D				Cool
S9-05-060-20	A-4E				Cool
[composite]	[composite]	5/5/89	5/8/89	5/9/89	

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

ND = None Detected

Results - Milligrams per Kilogram

Lab Sample ID	Client Sample ID	Low Boiling Hydrocarbons (calculated as Gasoline)	Benzene	Toluene	Ethyl Benzene	Xylenes (total)
S9-05-060-11,	A-3A					
S9-05-060-12,	A-3B					
S9-05-060-13,	A-3C					
S9-05-060-14,	A-3D					
S9-05-060-15	A-3E					
[composite]	[composite]	230.	0.3	2.2	3.0	17.
S9-05-060-16,	A-4A					
S9-05-060-17,	A-4B					
S9-05-060-18,	A-4C					
S9-05-060-19,	A-4D					
S9-05-060-20	A-4E					
[composite]	[composite]	180.	0.2	0.7	0.9	11.
Detection Limit		20.	0.2	0.5	0.5	2.

Date: May 12, 1989
Client Project ID: 330-54.03, 2110 Old Middlefield Rd., Mt. View

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order Number: 89-05-060

Lab Sample ID	Client Sample ID	Sample Date	Extraction Date	Date Analysis Completed	Sample Condition on Receipt
89-05-060-21,	A-5A				Cool
89-05-060-22,	A-5B				Cool
89-05-060-23,	A-5C				Cool
89-05-060-24,	A-5D				Cool
89-05-060-25	A-5E				Cool
[composite]	[composite]	5/5/89	5/8/89	5/9/89	
89-05-060-26,	A-6A				Cool
89-05-060-27,	A-6B				Cool
89-05-060-28,	A-6C				Cool
89-05-060-29,	A-6D				Cool
89-05-060-30	A-6E				Cool
[composite]	[composite]	5/5/89	5/8/89	5/9/89	

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

ND = None Detected

Results - Milligrams per Kilogram

Lab Sample ID	Client Sample ID	Low Boiling Hydrocarbons (calculated as Gasoline)	Benzene	Toluene	Ethyl Benzene	Xylenes (total)
89-05-060-21,	A-5A					
89-05-060-22,	A-5B					
89-05-060-23,	A-5C					
89-05-060-24,	A-5D					
89-05-060-25	A-5E					
[composite]	[composite]	5.	ND	ND	ND	ND
Detection Limit		5.	0.05	0.1	0.1	0.3
89-05-060-26,	A-6A					
89-05-060-27,	A-6B					
89-05-060-28,	A-6C					
89-05-060-29,	A-6D					
89-05-060-30	A-6E					
[composite]	[composite]	97.	0.1	0.7	1.1	8.5
Detection Limit		10.	0.1	0.2	0.2	0.6

SAMPLING/ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD

Project No.: 330-54.03 Requested By: JBA/OP. P.O. No.: 11105

REQUEST		LABORATORY REQUIREMENTS					CHAIN OF CUSTODY				
SAMPLE TYPE: Soil		CONTAINERS					SAMPLER'S SIGNATURE Darwin Reyes		CONTRACT LABORATORY		
SAMPLE I.D.	PARAMETERS	SIZE/TYPE	QUANTITY	PRES.	LAB	DUE DATE	SAMPLER	SAMPLE DATE	REC'D BY	COMMENTS	DATE REC'D
WO-1A	gen. chem	2" Brass Ring	1	NP	IT	5-24-89	DR	5-23-89	J.D.	ok Cool	5/23/89
WO-1B	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓
WO-1C											
WO-1D											
WO-1E	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓	↓

SIGNATURES:

RELEASED BY: _____ RELEASED BY: _____ RELEASED BY: _____

RECEIVED BY: _____ RECEIVED BY: _____ RECEIVED BY: _____

RELEASED BY: _____ RELEASED BY: _____ RELEASED BY: Darwin Reyes 5-23-89 12:39

RECEIVED BY: _____ RECEIVED BY: _____ RECEIVED BY LAB: Josephine DeCarli 5/23/89 14:39

PACIFIC ENVIRONMENTAL GROUP, INC.

INTERNATIONAL TECHNOLOGY CORPORATION

ANALYTICAL SERVICES

RECEIVED
MAY 31 1989
PACIFIC ENVIRONMENTAL GROUP, INC

CERTIFICATE OF ANALYSIS

Pacific Environmental Group, Inc.
1601 Civic Center Dr., Suite 202
Santa Clara, CA 95050
ATTN: John Adams

Date: May 30, 1989

Work Order Number: 89-05-269

P.O. Number: 11105

This is the Certificate of Analysis for the following samples:

Client Project ID:	330-54.03, Middlefield/Rengstorff
Date Received by Lab:	5/23/89
Number of Samples:	15; 3 composites of 5 each
Sample Type:	Soil

The method of analysis for low boiling hydrocarbons is taken from EPA Methods 8015, 8020 and 5030. The sample is examined using the purge and trap technique. Final detection is by gas chromatography using a flame ionization detector as well as a photoionization detector. The result for total low boiling hydrocarbons is calculated as gasoline and includes benzene, toluene, ethyl benzene and xylenes.

Reviewed and Approved

David A. Pichette
Project Manager

DAP/jd
2 Pages Following - Tables of Results

Date: May 30, 1989
Client Project ID: 330-54.03, Middlefield/Rengstorff

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order Number: 89-05-269

Lab Sample ID	Client Sample ID	Sample Date	Extraction Date	Date Analysis Completed	Sample Condition on Receipt
S9-05-269-01,	T-1A				Cool
S9-05-269-02,	T-1B				Cool
S9-05-269-03,	T-1C				Cool
S9-05-269-04,	T-1D				Cool
S9-05-269-05,	T-1E				Cool
[composite]	[composite]	5/23/89	5/23/89	5/24/89	
S9-05-269-06,	T-2A				Cool
S9-05-269-07,	T-2B				Cool
S9-05-269-08,	T-3C				Cool
S9-05-269-09,	T-2D				Cool
S9-05-269-10,	T-2E				Cool
[composite]	[composite]	5/23/89	5/23/89	5/24/89	

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

ND = None Detected

Results - Milligrams per Kilogram

Lab Sample ID	Client Sample ID	Low Boiling Hydrocarbons (calculated as Gasoline)	Benzene	Toluene	Ethyl Benzene	Xylenes (total)
S9-05-269-01,	T-1A					
S9-05-269-02,	T-1B					
S9-05-269-03,	T-1C					
S9-05-269-04,	T-1D					
S9-05-269-05,	T-1E					
[composite]	[composite]	250.	ND	1.	4.	21.
Detection Limits		50.	0.5	1.	1.	3.
S9-05-269-06,	T-2A					
S9-05-269-07,	T-2B					
S9-05-269-08,	T-3C					
S9-05-269-09,	T-2D					
S9-05-269-10,	T-2E					
[composite]	[composite]	110.	0.3	ND	ND	2.
Detection Limits		30.	0.3	0.5	0.5	2.

Date: May 30, 1989
Client Project ID: 330-54.03, Middlefield/Rengstorff

IT ANALYTICAL SERVICES
SAN JOSE, CA

Work Order Number: 89-05-269

Lab Sample ID	Client Sample ID	Sample Date	Extraction Date	Date Analysis Completed	Sample Condition on Receipt
S9-05-269-11,	WO-1A				Cool
S9-05-269-12,	WO-1B				Cool
S9-05-269-13,	WO-1C				Cool
S9-05-269-14,	WO-1D				Cool
S9-05-269-15,	WO-1E				Cool
(composite)	(composite)	5/23/89	5/23/89	5/24/89	

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

ND = None Detected

Results - Milligrams per Kilogram

Lab Sample ID	Client Sample ID	Low Boiling Hydrocarbons (calculated as Gasoline)	Benzene	Toluene	Ethyl Benzene	Xylenes (total)
S9-05-269-11,	WO-1A					
S9-05-269-12,	WO-1B					
S9-05-269-13,	WO-1C					
S9-05-269-14,	WO-1D					
S9-05-269-15,	WO-1E					
(composite)	(composite)	ND	ND	ND	ND	ND
Detection Limit		5.	0.05	0.1	0.1	0.3

State of California—Health and Welfare Agency
Form Approved OMB No. 2050—0039 (Expires 6-[illegible])
Please print or type. (Form designed for use on [illegible] 12-pitch typewriter).

Department of Health Services
Toxic Substances Control Division
Sacramento, California

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: CAL 000 101 312 113
Manifest Document No.: 113 157
2. Page 1 of 1
Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address: ARCO [illegible] P.O. BOX 5811 SAN M[illegible] CA 94420
4. Generator's Phone: [illegible] 571 2434
A. State Manifest Document Number: 8231356
B. State Generator's ID:

5. Transporter 1 Company Name: H+H S[illegible] SERVICE
6. US EPA ID Number: CAD 000 141 717
C. State Transporter's ID: 003747
D. Transporter's Phone: 415 543 4435

7. Transporter 2 Company Name
8. US EPA ID Number
E. State Transporter's ID
F. Transporter's Phone

9. Designated Facility Name and Site Address: H+H S[illegible] SERVICE 220 CHINA BASIN SAN FRANCISCO CA 94107
10. US EPA ID Number: CAD 000 141 717
G. State Facility's ID
H. Facility's Phone: 415 543 4435

11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste No.
a. *(WASTE EMPTY GASOLINE TANK FLAMABLE LIQUID UN 1203	001	TP	[illegible]	G	State 512 EPA/Other D001
b.					State / EPA/Other
c.					State / EPA/Other
d.					State / EPA/Other

J. Additional Descriptions for Materials Listed Above: EMPTY UNDERGROUND STORAGE TANK, WITH LESS THAN 1% RESIDUAL LIQUID IN TANK

K. Handling Codes for Wastes Listed Above: a. 03 b. c. d.

15. Special Handling Instructions and Additional Information: GLOVES

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name: [illegible] Signature: [illegible] Month Day Year

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: FRED MORGAN Signature: [illegible] Month Day Year [illegible]

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name Signature Month Day Year

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: Cleveland Walker Signature: [illegible] Month Day Year 05 [illegible]

GENERATOR — TRANSPORTER — FACILITY

IN CASE OF AN EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA CALL 1-800-852-7550

8 8231356 TO6#0233

DHS 8022 A (1/88)
EPA 8700—22
(Rev. 9-88) Previous editions are obsolete.

Do Not Write Below This Line ——— Yellow: TSDF SENDS THIS COPY TO GENERATOR WITHIN 30 DA

State of California—Health and Welfare Agency
Form Approved LA 48 No. 9080—0008 (Expires 9-1-
Please print or type. (Form designed for use on a [illegible]-pitch typewriter).

Job# 0233

Department of Health Services
Toxic Substances Control Division
Sacramento, California

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. CAC000113213 — Manifest Document No. [illegible]
2. Page 1 of 1
Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address: ARCO Po Box 5811 San Mateo Ca 94402 (Sec 19 pg 17) ARCO Station #2019 Mountain View
A. State Manifest Document Number: [illegible]
B. State Generator's ID
4. Generator's Phone: [illegible] 571 2434 Old Middlefield Rd
5. Generator's Certification: H+H Ship Service
6. US EPA ID Number: CAD094771611618
C. State Transporter's ID: 203744
D. Transporter's Phone: [illegible]
7. Transporter 2 Company Name
8. US EPA ID Number
E. State Transporter's ID
F. Transporter's Phone
9. Designated Facility Name and Site Address: H+H Ship Service 220 China Basin 94107 San Francisco Cal
10. US EPA ID Number: CAD009477111618
G. State Facility's ID
H. Facility's Phone: (415) 5434835

11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)	12. Container No.	Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste No.
*Waste Empty Gasoline Tank Flammable UN 1203	001	TP	000001	300 G	State 512 EPA/Other D001
bWaste Empty Oil Tank Combustible NA 1993	001	TP	000001	300 G	State 512 EPA/Other N/A
c.					
d.					

J. Additional Descriptions for Materials Listed Above: Empty underground Gasoline and waste oil tank with Less than One gallon Residual Liquid in Each tank

K. Handling Codes for Wastes Listed Above: a. 03 b. 01 c. d.

15. Special Handling Instructions and Additional Information: Gloves Goggles

JOB SITE: ARCO STATION, #2010
2110 Old Middlefield Road
Mountain View, CA

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name: Dennis [illegible] — Signature: [illegible] — Month Day Year: 1 5 1 7 9 1

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Martin Castillo — Signature: [illegible] — Month Day Year: 1 0 5 1 4 9 1

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name — Signature — Month Day Year

19. Discrepancy Indication Space
Generator's Name and Mailing Address: ARCO
P. O. Box 5811
San Mateo, CA 94402 (415) 571-2434

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: Charlie Valley — Signature: [illegible] — Month Day Year: 0 5 1 0 9 1 1 9

Do Not Write Below This Line

Yellow: TSDF SENDS THIS COPY TO GENERATOR WITHIN 30 DAYS

DHS 8022 A (1/88)
EPA 8700—22
(Rev. 9-88) Previous editions are obsolete.

GENERATOR — TRANSPORTER — FACILITY

IN CASE OF AN EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA CALL 1-800-852-7550

8827187 Job No. 0233

State of California—Health and Welfare Agency
Form Approved OMB No. 2050—0039 (Expires 9-[illegible])
Please print or type. (Form designed for use on [illegible] (12-pitch typewriter).

Department of Health Services
Toxic Substances Control Division
Sacramento, California

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No: CAL000011329118
Manifest Document No.: 000012
2. Page 1 of 1
Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address: Arco, PO Box [illegible], San Mateo, Ca.
A. State Manifest Document Number: 8[illegible]7368
B. State Generator's ID:
4. Generator's Phone: [illegible] 571 2424

5. Transporter 1 Company Name: Dillard Trucking Inc.
6. US EPA ID Number: CAD984161828
C. State Transporter's ID: 002212
D. Transporter's Phone: 415 624 0567
7. Transporter 2 Company Name:
8. US EPA ID Number:
E. State Transporter's ID:
F. Transporter's Phone:

9. Designated Facility Name and Site Address: H + H Ship Service Co., 220 China Basin, San Francisco Ca. 94104
10. US EPA ID Number: CAD000147171
G. State Facility's ID:
H. Facility's Phone: (415) 543-4835

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste No.
a. Empty gasoline Tank	001	TP	10000	G	State 512 / EPA/Other D001
b.					State / EPA/Other
c.					State / EPA/Other
d.					State / EPA/Other

J. Additional Descriptions for Materials Listed Above: Empty underground storage gasoline Tank with Less Than 1% Liquid

K. Handling Codes for Wastes Listed Above: a. 03 b. c. d.

15. Special Handling Instructions and Additional Information: Gloves

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name: Michael R. Sullivan
Signature: [signature]
Month Day Year: 05 01 89

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: J. Rogers
Signature: J Rogers
Month Day Year: 05 01 89

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Month Day Year:

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: Clarence Kafus
Signature: [signature]
Month Day Year: 05 05 89

GENERATOR — TRANSPORTER — FACILITY

IN CASE OF AN EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA CALL 1-800-852-7550

8 8 1 9 7 3 6 8 Job# 0433

DHS 8022 A (1/88)
EPA 8700-22
(Rev. 9-88) Previous editions are obsolete.

Do Not Write Below This Line. Yellow: TSDF SENDS THIS COPY TO GENERATOR WITHIN 30 DAYS

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT
Telephone: (415) 966-6378

1000 VILLA STREET
MOUNTAIN VIEW, CA 94041

UNDERGROUND TANKS
OUT OF SERVICE AND REMOVAL PERMIT
(Revised October, 1988)

Complete this application and submit all 7 pages, along with applicable fees to: Mountain View Fire Department, Hazardous Materials Division, 1000 Villa Street, Mountain View, CA 94041. Upon approval, a Demolition Permit will be issued to the responsible contractor. Any questions regarding this form and/or fees should be directed to the Hazardous Materials Division at (415) 966-6378.

Tank Location Address: 2110 Old Middlefield Road at Rengstorff

Tank Location Business Name: ARCO Facility #2010

Generator EPA ID Number: CAL 000013213
(If Generator does not have, call (916) 324-1781 to obtain one).

Generator Hazardous Waste Tax Account Number: HYHQ36-015660
(If Generator does not have, call (916) 445-2216 to obtain one).

Property Owner Name/Representative: ARCO Products Co. / Tony Miller - Const. Eng.

Address: P.O. Box 5811, San Mateo, CA 94402 Phone No.: (415)571-2400
Responsible Contractor: Not Yet Determined Gr Hlr Ryan (Dave Byron)

Contractor Phone No.: 415-743-7500 License No.: 220793

Applicant: R.H. Lee & Assoc. - Zalga Gianino, Proj. Mgr. Phone No.: (415)461-8890

Mailing Address: 900 Larkspur Landing Cir. #125, Larkspur, CA 94939

Tank(s) Description: Submit a drawing indicating property lines, any buildings, and tank(s) location(s).

Volume: 10,000 gal. Contents: Super Unleaded Construction: steel

Volume: 10,000 gal. Contents: Regular Unleaded Construction: steel

Volume: 8,000 gal Contents: Regular Leaded Construction: steel

Volume: 280 gal. Contents: Waste Oil Construction: steel

Tony Miller
800-825-4444 x 55507

Soil Sampling By: Pacific Environmental Group Phone No.: (408) 984-6536

Laboratory Analysis By: IT Labs (IT corp.) Phone No.: (408) 943-1540

Tank Hauler (include a name and specific address): H & H Ship Service, 220 China Basin, San Francisco, CA 94107

Will tank(s) be cleaned on-site? (YES or NO) Yes

If "YES", the effluent is classified as a Hazardous Waste by the Department of Transportation (DOT) and can only be transported by a licensed Hazardous Waste Hauler to a licensed Treatment, Storage, and Disposal (TSD) Facility.
Hazardous Waste Transporter EPA ID No.: CAD 004771168

If "NO", the tank is classified as a Hazardous Waste by the Department of Transportation (DOT) and can only be transported by a licensed Hazardous Waste Hauler to a licensed Treatment, Storage, and Disposal (TSD) Facility.
Hazardous Waste Transporter EPA ID No.: _____

Destination of Tank(s) (include name and specific address): _____

H & H Ship Service, 220 China Basin, San Francisco, CA 94107

Destination EPA ID No.: CAD 004771168

Destination of Tank Cleaning Effluent (if applicable): _____

H & H Ship Service, 220 China Basin, San Francisco, CA 94107

Destination EPA ID No.: CAD 004771168

I have read and understand the permit conditions attached and declare that the permit application information is correct. All provisions of the laws and ordinances governing hazardous materials will be complied with whether specified herein or not.

Zaiga Gianino - Project Manager (R.H. Lee & Assoc.)
Name (please print or type)

Zaiga Gianino
Signature

4.10.89
Date

PERMIT CONDITIONS/PROCEDURES

I. TANK PREPARATION PROCEDURES

1. An inspection must be completed by the Fire Department before the tank(s) may be removed from the excavation. Appointments must be made 48 hours in advance. Call (415) 966-6378 to arrange for an inspection appointment. The Demolition Permit must be displayed at the job site.

2. Arrange for a State Certified laboratory to analyze the required soil sample(s) and for sampling by a qualified independent third party.

3. Tank(s) shall be emptied of all liquid product.

4. Render tank(s) inert with a minimum 15 pounds of dry ice per each 1,000 gallons of tank volume. Tank oxygen level must be reduced to less than 10 percent. Keep the dry ice sales receipts available at the tank site for the Inspector to review.

5. Cap all tank(s) opening(s) except for vent pipe(s) and allow a minimum 2 hours for oxygen displacement. Excavation and pipe removal may proceed during this period, but the tank(s) CANNOT be removed from the excavation.

6. Begin excavation to expose tank and pipelines for removal.

7. Remove all pipelines at the tank and cap or plug each tank opening immediately after the pipeline is disconnected. Leave a 1/8" to 3/8" pressure relief hole at the top of the tank for carbon dioxide venting.

8. After the 2-hour period for oxygen displacement has passed, call (415) 966-6378 for an inspection by the Fire Department.

II. REMOVAL PROCEDURES

1. Tank removal may commence only after the Fire Department Inspector has given his approval.

2. Remove the tank(s) from the excavation and load on a vehicle(s). Position the tank(s) so the pressure relief hole is close to the top of the tank.

3. Check tank(s) for leaks or holes, and if present, seal immediately.

4. Properly transport the tank(s) outside of the City limits to the approved location:

   a. If tanks ARE NOT cleaned on-site, only a licensed Hazardous Waste hauler can transport them away from the site. Make sure the tank transporter has a Transporter EPA ID Number. The tank must be taken to a licensed Treatment, Storage, and Disposal (TSD) Facility.

   b. If tanks ARE cleaned on-site, the cleaning effluent can only be transported by a licensed Hazardous Waste Hauler. Make sure the effluent transporter has a Transporter EPA ID Number. The effluent must be taken to a licensed Treatment, Storage, and Disposal (TSD) Facility. In this case, the tank transporter need not be a Hazardous Waste hauler.

   c. In either case, the shipper (i.e. tank owner) must complete a Hazardous Waste Manifest to transport the tank or effluent. The manifest must be used instead of the standard Bill of Lading document.

5. Have the soil sample(s) taken and analyzed as explained below.

6. Secure the area around the tank excavation site until soil analyses are complete. At that time, the FIRE DEPARTMENT will notify you as to whether the excavation may be back-filled or further soil removal will be required.

7. Have the monitoring well(s) destroyed as required. When an abandoned well is destroyed, a permit from SCVWD is required.

8. An additional $40 per hour will be charged for inspection time exceeding the allowable time specified in the Demolition Permit (job card).

(The following sections are to be completed by the Fire Department)

III. SOIL SAMPLING PROCEDURES

1. A minimum of 9 representative soil samples shall be taken from the area beneath the tank(s). (2 per tank). Additional samples: 1 per 20 feet of piping.

2. All soil sampling shall be completed by a qualified independent third party to include delivery of the samples to a State Certified laboratory. A MOUNTAIN VIEW CHAIN OF CUSTODY RECORD MUST be maintained throughout the sample transfer process.

3. Soil samples MAY NOT be composited by the laboratory and analyzed together.

4. Testing of samples shall employ EPA standard procedures in all appropriate cases.

5. Laboratory test analysis shall test for:

X GC scan for Total Petroleum Hydrocarbons (Gasoline), and BTX (analyzed individually)

____ GC scan for Total Petroleum Hydrocarbons (Diesel), and BTX (analyzed individually)

X GC scan for Total Oil and Grease, Total Petroleum Hydrocarbons (High Boiling Hydrocarbons), Volatile Organic Compounds (EPA 8240 or 8010 and 8020 with ten largest peaks identified).

____ GC scan for Solvents: _____

____ pH, Heavy Metals: _____

____ _____

6. A site drawing showing tank and sampling locations must be included in all submitted laboratory analysis so that sampling results can be traced directly to a specific sampling location.

7. The applicant shall have a copy of ALL LABORATORY TEST RESULTS, MOUNTAIN VIEW CHAIN OF CUSTODY RECORD, AND SITE MAP OF SAMPLING LOCATIONS mailed DIRECTLY to:

Mountain View Fire Department
Hazardous Materials Division
1000 Villa Street
Mountain View, CA 94041

Underground tank removals are not considered complete unless we receive a hard copy of all items listed above.

IF CONTAMINATION IS FOUND, A CLEAN-UP PROPOSAL MUST BE SUBMITTED TO OUR OFFICE WITHIN 10 DAYS OF RECEIPT OF ANALYSIS.

8. Samples shall be taken only by the modified California sampler technique.

UNDERGROUND TANK REMOVAL AUTHORIZATION

When properly validated, this is an authorized permit subject to the conditions indicated above.

This Permit Expires Sixty (60) Days From Date Of Authorization

Chris Stick
Authorized By

4/10/89
**Date

Tank # 1 Volume 8K Const. Fiberglass Contents GAS
LEL ~~Oxygen~~ Content 5% Length 25' Diameter 9'
Bottom of Tank at 11 feet. Soil samples taken at 9' feet.

Tank Condition No holes observed, tank appeared solid.

Soil Condition Heavy odor, backfill of pea gravel

Tank # 2 Volume 10K Const. Fiberglass Contents GAS
LEL ~~Oxygen~~ Content 5% Length 30' Diameter 8'
Bottom of Tank at 11 feet. Soil samples taken at 9 feet.

Tank Condition No holes observed, tank appears solid.

Soil Condition Heavy odor, backfill of pea gravel

Tank # 3 Volume 10K Const. Fiberglass Contents GAS
LEL ~~Oxygen~~ Content 0% Length 30' Diameter 8'
Bottom of Tank at 11 feet. Soil samples taken at 9' feet.

Tank Condition No holes observed, tank appears solid.

Soil Condition Heavy odor, backfill of pea gravel.

Tank # 4 Volume 780 Const. Steel Contents Waste Oil
LEL ~~Oxygen~~ Content 5% Length 3 1/2' Diameter 4'
Bottom of Tank at 7' feet. Soil samples taken at 9' feet.

Tank Condition Tar Wrapped. No Holes Observed.

Soil Condition Clay, No Odor

Tank # _____ Volume _____ Const. _____ Contents _____
Oxygen Content _____ Length _____ Diameter _____
Bottom of Tank at _____ feet. Soil samples taken at _____ feet.

Tank Condition _____

Soil Condition _____

Additional Comments Water sample taken from 6" well.

Chris Stock 5/5/89
INSPECTOR DATE

bscreen/hmremove
Rev 050787

CHAIN OF CUSTODY RECORD -- CITY OF MOUNTAIN VIEW

PROJECT NO.	SITE NAME & ADDRESS	(1) TYPE OF CON-TAINER	(2) ANALYSES REQUESTED	TPH (Gasoline) & B, T, X, & E	TPH (Diesel) & B, T, X, & E	Total Oil & Grease	Halogenated HC's			REMARKS
SAMPLERS: (Signature/Printed Name)										

ID NO.	DATE	TIME	SOIL	WATER	SAMPLING LOCATION									
														(1) Brass tubes (soil), or VOA vial water, per RWQCB Guidelines.
														(2) Per RWQCB Guidelines

Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Relinquished by: (Signature)	Date/Time	Received by: (Signature)
Relinquished by: (Signature)	Date/Time	Received for Laboratory by: (Signature)

The following MUST BE completed by the laboratory accepting samples for analysis:

1) Have all samples received for analysis been stored in ice? _____

2) Will all samples remain in ice until analyzed? _____

3) Did samples requiring volatile organic analysis have head space? _____

Signature _____ Title _____ Date _____

Rev: 10-10-88

Kyle Christie
Environmental
Engineer

ARCO Petroleum Products Company
2000 Alameda de las Pulgas
P.O. Box 5811
San Mateo, California 94403
Telephone 415 571 2[illegible]
[illegible]
[illegible]

FOR: CS

DATE: 8-2-89 TIME: 2:00 PM

FROM: Owen Ratchye

FIRM: Pacific Environmental

PHONE: 408 984-6536

AREA CODE NUMBER EXTENSION

TELEPHONED	Y	PLEASE CALL	Y
RETURNED YOUR CALL	Y	WILL CALL AGAIN	
CAME TO SEE YOU		RUSH	
WANTS TO SEE YOU		SPECIAL ATTENTION	
WAITING TO SEE YOU		HOLDING LINE	

MESSAGE

SIGNED: ET

TOPS FORM 4007

MESSAGE

FOR: CS

DATE: 8-2-89 TIME: 11:10 AM

FROM: Owen Ratchye

FIRM: Pac Environmental Group

PHONE: 408 - 984 - 6536

AREA CODE NUMBER EXTENSION

TELEPHONED	X	PLEASE CALL	X
RETURNED YOUR CALL		WILL CALL AGAIN	
CAME TO SEE YOU		RUSH	
WANTS TO SEE YOU		SPECIAL ATTENTION	
WAITING TO SEE YOU		HOLDING LINE	

MESSAGE:

SIGNED: EJ

FORM 4007

MESSAGE

CITY OF MOUNTAIN VIEW

Memo to File Date 7/8/89

Memo from Chris Subject Tank Removal

David in Maintenance said Jim will be back next week.

Left Ron Mike's Message.

7/5 Ron said he'll track the report down

7/12 Left Message for RON

7/17 Left Another Message for Ron

GO-10

FOR: K.B/CS

DATE: 5-9-89 TIME: 0957 AM/PM

FROM: Owen Ratchye

FIRM: Pac. Env. Corp.

PHONE: 408/984-6530

AREA CODE NUMBER EXTENSION

TELEPHONED	✓	PLEASE CALL	✓
RETURNED YOUR CALL		WILL CALL AGAIN	
CAME TO SEE YOU		RUSH	
WANTS TO SEE YOU		SPECIAL ATTENTION	
WAITING TO SEE YOU		HOLDING LINE	

MESSAGE:

the repl. proj. for Arco OMW/Reng.

- sample results

SIGNED: MW

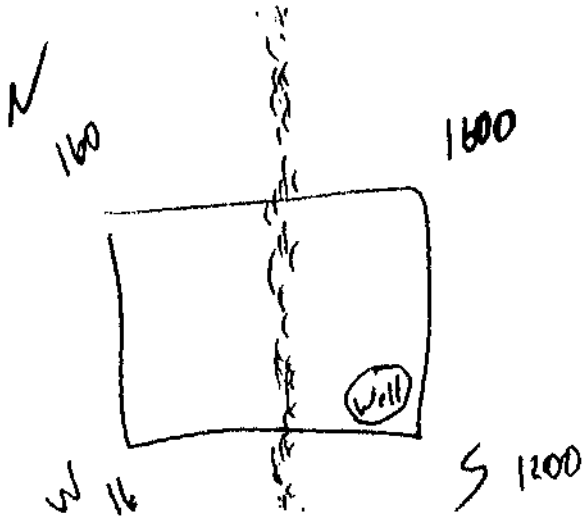
TOPS FORM 4007

MESSAGE

Waste Oil

20 ppm oil

20 ppm



CITY OF MOUNTAIN VIEW

Memo to FILE

Date 6/5/89

Memo from CHM?

Subject Tank Removal

Left Message for Tony re: Tank Removal Report

6/14 Left Tony Message

6/20 Cynthia Chow for Tony Miller 571-2422

Courtlan Holmen New Engineer
Ron Miller 1 800 825-4444 x 64177
Jim in Maintenance

GO-10

PACIFIC
ENVIRONMENTAL
GROUP, INC.

Owen Ratchye
Staff Engineer

1601 Civic Center Dr., Suite 202
Santa Clara, California 95050
(408) 984-6536

Gottlier Ryan
415 783 7500
220793

Dave
Byron
John
Denny

Recipient Information

To: Request For Public Records
Company: Mountain View F & EP Div
Fax #: 16509621430

faxZERO.com
send a fax for free

Sender Information

From: Frank Trinidad
Company: ODIC Environmental
Email address: FRANKT@ODICENV.COM (from 24.43.134.222)
Phone #: 8183213126
Sent on: Monday, December 20 2021 at 6:28 PM EST

CITY OF MOUNTAIN VIEW

FIRE DEPARTMENT – CLASS 1 • FIRE AND ENVIRONMENTAL PROTECTION DIVISION
500 Castro Street • City Hall • 4th Floor • Mountain View • California • 94041-2010
650-903-6378 • Fax 650-962-1430

REQUEST TO RELEASE HAZARDOUS MATERIALS PUBLIC RECORD INFORMATION

I am hereby requesting hazardous materials information for the following location(s):

Address(es): 2110 OLD MIDDLEFIELD WAY, MOUNTAIN VIEW, CA 94043

Person, business, or agency I represent:

Name: FRANK TRINIDAD - ODIC ENVIRONMENTAL E-mail: frankt@odicenv.com

Street Address: 407 W IMPERIAL HWY SUITE #H303

City: BREA State: CA Zip: 92821 Phone: 818 / 321-3126

Purpose for this request: WE ARE DOING AN ENVIRONMENTAL SITE ASSESSMENT ON THE PROPERTY

Request to Review (check all that apply):

- [x] HMMP (inventory)/Business Plan (Those portions of the business plan specifying the precise location where hazardous materials are stored and handled on-site, including any maps of the site, are not available for review. H&SC 25506(a))
- [x] Underground tank leak detection inspection reports
- [x] Underground tank removal reports
- [x] Industrial wastewater discharge to sanitary sewer inspection reports
- [ ] Inspection reports

FRANK TRINIDAD			12/20/21
Name (Print)	Title	Signature	Date

Information requested may be obtained 10 days after this form has been received by the Fire and Environmental Protection Division. To schedule an appointment, call 650-903-6378. A copying charge of 25 cents per page is payable at the time of review.

Pursuant to Section 24.4.1 M.V.C.C., this form shall be completed in its entirety by the requester and submitted to the Fire and Environmental Safety Division of the Fire Department. The Fire Department shall have ten (10) days prior to allowing review of the requested materials or providing copies to: verify the applicant's identity; determine whether any of the materials requested are exempt from disclosure; and inform the business whose information has been requested. A copy of this application for release of information will be entered in the file and will become public record.

TABLE OF CONTENTS

EXECUTIVE SUMMARY

ODIC Environmental (ODIC) performed a *Transaction Screen Assessment* (hereinafter referred to as TSA or Report) of the subject property (hereinafter referred to as the Property) in conformance with the scope and limitations of ASTM Standard Practice E1528-14. Any exceptions to or deletions from this practice are described in the individual sections of this Report. A summary of findings is provided below:

REPORT COMPONENT	SUMMARY OF FINDINGS
Property Address(es)	The Property address is 2110 Old Middlefield Way, Mountain View, Santa Clara County, California 94043.
Property Description	The Property consists of a 0.35-acre rectangular-shaped unpaved vacant lot. There are no Property occupants. The Property was formerly occupied by a gas station and an automotive repair shop until 2008 when the improvements including the fueling system features were removed / demolished.
Summary of Property Reconnaissance	The Property consists of an unpaved vacant lot. There are no Property occupants. Site reconnaissance revealed no evidence of underground storage tanks, clarifiers, sumps, hazardous materials, or other environmental concerns.

REPORT COMPONENT	SUMMARY OF FINDINGS
Historical Use of the Property	<u>Property History Summary:</u> Per historical aerial photographs, the Property was developed with a gas station by 1948. A canopy was visible on the southeastern portion, a building was on the western portion, and a smaller building may have also been on the northern portion at that time. These improvements remained until at least 1960. By 1968 the Property had been redeveloped; the aforementioned canopy was no longer visible and at least one building and possible canopies were on the western and northern portions. By 1980 additions were made to the building and a concrete patch was visible on the southeastern portion, indicative of the location of underground storage tanks (USTs). The facility operated as an ARCO-branded gas station and included an automotive repair shop on the central / northwestern portion. In August and September 2008, all improvements and fueling system features were removed / demolished. The Property has remained as an unpaved vacant lot since that time. <u>Closed Leaking Underground Storage Tank (LUST) Case:</u> On May 12, 1986, a Leaking Underground Storage Tank (LUST) case was opened due to a release of fuel from the gas station. Extensive soil and groundwater investigations and remediation activities were conducted at the Property from 1986 until 2016. In May 1989, three gasoline USTs (two 10,000-gallon tanks and one 8,000-gallon tank) were removed from the southeastern portion of the Property and were replaced with three 12,000-gallon gasoline USTs. A 280-gallon waste oil UST was also discovered and removed at that time. Approximately 700 cubic yards of soil, 150 cubic yards of pea gravel, and 14,400 gallons of groundwater were disposed of during the UST replacement activities. In 1992, an oil-water separator was removed from within the former automotive repair shop building; elevated levels of petroleum hydrocarbons were detected in soil samples collected at that time. From August 1989 to August 2004, site investigation and remediation were conducted at the Property which included soil vapor extraction (SVE), dual phase extraction (DPE), and in-situ Submerged Oxygen Curtain (iSOC). In January 2002, approximately 20,595 gallons of hydrocarbon-impacted groundwater were extracted and disposed of. In October 2002, dispensers and related piping were removed and replaced during upgrade activities. From June 2003 to August 2004, the iSOC system was implemented. In August and September 2008, fuel dispensing operations ceased and the improvements and fueling system features were removed / demolished, including the removal of the three 12,000-gallon USTs, one 550-gallon waste oil UST, four dispensers, two hydraulic lifts, product piping, two overhead canopies, and an automotive repair shop building. In 2016, groundwater samples were collected down-gradient (to the northwest) to further delineate the methyl tertiary-butyl ether (MTBE), tertiary-butyl alcohol (TBA), and 1,2-dichloroethane (1,2-DCA) groundwater contaminant plumes. The analytical results were non-detectable to low (the detected concentrations were below the established ESLs [Environmental Screening Levels]). Since the contaminant plume was adequately delineated and stable to decreasing, the County of Santa Clara Department of Environmental Health (SCEH) issued a “No Further Action” closure letter for the LUST case on September 7, 2017 under Site Management Requirements for remaining residual soil and groundwater contamination.

REPORT COMPONENT	SUMMARY OF FINDINGS
Historical Use of the Property (continued)	The Santa Clara County Department of Environmental Health Local Oversight Program (SCEH – LOP) provided the following Site Management Requirements in a Case Closure Summary dated February 3, 2017: *The site is currently an undeveloped vacant lot. Residual contamination both in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as, but not limited to, site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. DEH (Department of Environmental Health) and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.* The following additional Site Management Requirements were provided in a September 7, 2017 “No Further Action” letter from the County of Santa Clara Department of Environmental Health (SCEH): *Residual contamination in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. The County and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time. It should be noted that any additional or previously unidentified contamination at this site may require further investigation or cleanup.*

REPORT COMPONENT	SUMMARY OF FINDINGS
Federal and State Environmental Database Search Summary	The Property is identified on the HAZNET, RGA LUST, LUST, HIST LUST, HIST CORTESE, CA CUPA Listings, CERS, FINDS, CA UST, ERNS, SWEEPS UST, CA FID UST, and HIST UST databases and on the EDR Historical Auto Stations proprietary database. The Property is also identified on the Department of Toxic Substances Control Hazardous Waste Tracking System (HWTS) online database in association with the generation of wastes categorized as "empty containers less than 30 gallons," "aqueous solution with organic residues less than 10%," "other organic solids," "waste oil and mixed oil," "off-specification, aged, or surplus organics," and "unspecified organic liquid mixture." These database listings pertain to the operation of the Property as a gas station and an automotive repair shop, as well as a closed LUST case. Records were available on the California State Water Resources Control Board (SWRCB) online GeoTracker database in association with the LUST case. The subsurface of the Property and vicinity (primarily to the north) has been extensively investigated and characterized. The LUST case was opened on May 21, 1986 and closed on September 7, 2017. Refer to Section 4.1 for further details regarding investigations associated with the LUST case. Numerous records were available from the City of Mountain View Fire Department (MVFD) that are associated with the historical operation of the Property as a gas station and the aforementioned closed LUST case. Records from the County of Santa Clara Department of Environmental Health (SCEH) pertain to the operation of the Property as a gas station and an automotive repair shop. The records consisted of inspection reports, hazardous waste generator permit applications, a waste inventory, and a hazardous waste manifest. A 500-gallon waste oil UST, used motor oil (500 gallons generated annually), used anti-freeze (50 gallons generated annually), and used "solvent" (15 gallons generated annually) were reported. Records from the Bay Area Air Quality Management District (BAAQMD) pertained to permitting for the operation of the Property as a gas station. It was reported that the gas station was demolished in September 2008. No environmental concerns were identified in the BAAQMD records. No properties within the specified search distances were identified that are assessed to pose a significant environmental risk to the Property.
Conclusions	PEC identified: ☒ Yes ☐ No For detailed discussion of Potential Environmental Concerns (PECs), if any, see Section 6.0 of this Report.
Recommendations and Opinions	Refer to Section 6.0 for ODIC's professional opinions and recommendations.

1.0 INTRODUCTION

ODIC Environmental (ODIC) performed a *Transaction Screen Assessment* (hereinafter referred to as TSA or Report) of the subject property (hereinafter referred to as "the Property") in conformance with the scope and limitations of the *ASTM International*, formerly known as the *American Society for Testing and Materials (ASTM), Standard Practice for Environmental Site Assessments: Transaction Screen Assessment Process, ASTM Designation E1528-14 (*ASTM Standard Practice E1528-14*).*

The purpose of this practice is to define good commercial and customary practices in the United States of America for conducting a TSA for a parcel of *commercial real estate* where the *user* (Client) wishes to conduct limited environmental *due diligence* (less than a *Phase I Environmental Site Assessment*). If the driving force behind the environmental *due diligence* is a desire to qualify for one of the *Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) Landowner Liability Protections (LLPs)*, this practice should not be applied. Instead, the ASTM Standard Practice E1527-13 for Environmental Site Assessments - Phase I Environmental Site Assessment Process - shall be used.

This Report is prepared by ODIC for the Client under the professional supervision of the principal and/or senior environmental staff whose seal(s) and signature(s) appear hereon. Neither ODIC, nor any staff member assigned to this investigation has any interest or contemplated interest, financial or otherwise, in the Property or surrounding properties, or in any entity which owns, leases, or occupies the Property or surrounding properties or which may be responsible for environmental issues identified during the course of this investigation, and has no personal bias with respect to the parties involved.

PURPOSE AND OBJECTIVE

The primary purpose of this TSA is to assist Client with identifying *Potential Environmental Concerns* (PECs) in connection with the Property described in this Report. The Report has been prepared in accordance with ASTM Standard Practice E1528-14 guidelines for the use and benefit of the Client. It is based, in part, upon documents, writings, and information owned, possessed, or secured by the Client. Neither this Report, nor any information contained herein, shall be used or relied upon for any purpose by any other person or entity without the express written permission of the Client.

Another purpose of this TSA is to assist the Client in its underwriting of a proposed mortgage loan on the Property, if this Report is prepared as a part of a pre-financing environmental due diligence, and to identify PECs in connection with the Property described in this Report.

ASTM Standard Practice E1528-14 defines *a* PEC as the possible presence of any *hazardous substances* or *petroleum products* on a *property* under conditions that indicate the possibility of an existing release, a past release, or a threat of a release of any *hazardous substances* or *petroleum products* into structures on the *property* or into the ground, ground water, or surface water of the *property*. The term includes *hazardous substances* or *petroleum products* even under conditions in compliance with laws. (Note that "threat of release" is generally understood to be present when *hazardous substances* or *petroleum products* are poorly managed (for example in corroded tanks or damaged containers) but the release of the contaminants has not yet occurred, and there is an opportunity to take response action to prevent a release of the contaminants.)

SCOPE OF WORK

This Report was prepared for the exclusive use of the Client or User of this Report. The information reported was obtained through sources deemed reasonably ascertainable, as defined in ASTM Standard Practice E1528-14; a visual site survey of areas readily observable, easily accessible, or made accessible by the Property contact; interviews with owners, agents, occupants, or other appropriate persons involved with the Property; and a review of a regulatory database report provided by a third-party company such as Environmental Data Resources (EDR).

Findings, conclusions, and recommendations included in this Report are based on our visual observations in the field, information provided by the Client, and/or a review of readily available and supplied documents.

LIMITATIONS AND EXCEPTIONS

ODIC renders no opinion as to the Property condition at un-surveyed and/or inaccessible portions of the Property. ODIC relies completely on the information, whether written, graphic or verbal, provided by the Property contact or as shown on any documents reviewed or received from the Property contact, owner or agent, or municipal source, and assumes that information to be true and correct. The observations in this Report are valid on the date of the survey. Where access to portions of the Property or to structures on the Property was unavailable or limited, ODIC renders no opinion as to the presence of petroleum products or hazardous substances in that portion of the Property or structure. In addition, ODIC renders no opinion as to the presence of, or indirect evidence relating to, petroleum products or hazardous substances where direct observation of the interior walls, floor, or ceiling of a structure was obstructed by objects or coverings on or over these surfaces.

The conclusions provided by ODIC are based on the information obtained by visual survey of the Property, and information provided by agents representing the Property, or agents of the owner. In addition, ODIC has relied on certain information provided by state and other referenced parties, and on information provided by the Client or *user* available to ODIC at the time of the assessment. Although there may have been some degree of overlap in the information provided by these various sources, ODIC did not attempt to independently verify the accuracy or completeness of all information reviewed or received during the course of these Environmental Services.

ODIC has performed this TSA in conformance with the scope and limitations of ASTM Standard Practice E1528-14. This TSA is intended for use on a voluntary basis by parties who wish to assess the environmental condition of *commercial real estate* where a *Phase I Environmental Site Assessment* is deemed to be unnecessary by the *user* and the parties do not seek CERCLA *LLPs*. It is intended primarily as a commercially prudent or reasonable approach to conducting an inquiry designed to identify *Potential Environmental Concerns* in connection with a *property*. It is not intended to permit a *user* to satisfy CERCLA *LLPs*; that is, the practices that constitutes "*all appropriate inquiries"* into the previous ownership and uses of the *property* consistent with good commercial or customary practice as defined in 42 U.S.C. §9601(35)(B). No TSA can wholly eliminate uncertainty regarding the potential for environmental concern in connection with a *property*.

TSAs can be performed by, but do not require, the judgment of an *Environmental Professional (EP)*. If an EP is contracted to prepare a TSA, nothing in this practice requires the EP to develop opinions and conclusions.

The TSA process consists of asking questions, contained within the *transaction screen questionnaire,* of *owners* and *occupants* of the *property;* observing site conditions at the *property* with direction provided by the *transaction screen questionnaire;* and, to the extent *reasonably ascertainable*, conducting limited research regarding certain government records and certain standard historical sources. The questions asked of *owners* are the same questions as those asked of *occupants*.

It is acknowledged that ODIC's judgments shall not be based on scientific or technical tests or procedures beyond the Scope of Services or beyond the time and budgetary constraints imposed by the Client. It is acknowledged further that ODIC's conclusions shall not rest on pure science but on such considerations as economic feasibility and available alternatives. The Client also acknowledges that, because geologic and soil formations are inherently random, variable, and indeterminate in nature, the conclusions and opinion of this Report are not guaranteed to be a representation of actual conditions on the Property, which are also subject to change with time as a result of natural or man-made processes, including water permeation.

SIGNIFICANT ASSUMPTIONS AND LIMITING CONDITIONS

This TSA was conducted in a manner consistent with the level of care and skill ordinarily exercised by members of the profession, and in accordance with generally accepted practices of other consultants currently practicing in the same locality under similar conditions. No other representation, expressed or implied, and no warranty or guarantee is included or intended. The Report speaks only as of its date, in the absence of a specific written update of the Report, signed and delivered by ODIC.

Responses received from local, state, or federal agencies or other secondary sources of information after the issuance of this Report may change certain facts, findings, conclusions, or circumstances to the report. A change in any fact, circumstance, or industry-accepted procedure upon which this Report was based may adversely affect the findings, conclusions, and recommendations expressed in this Report. Additional information that becomes available after our survey and Report submission concerning the Property should be provided to ODIC so that our conclusions may be revised and modified if necessary, at additional cost.

Some of the information provided in this Report is based upon personal interviews, and research of available documents, records, and maps supplied by government agencies and private parties. This Report is subject to the limitations of historical documentation, availability, and accuracy of the pertinent records, and the personal recollections of those persons contacted. This practice does not address requirements of any local, state, or federal laws. Furthermore, this Report does not intend to address health and safety concerns, if any, associated with the Property.

Adjoining sites, neighboring sites, or surrounding properties mentioned in this Report are defined only up to one parcel immediately next to the Property, and ODIC will only check immediately adjoining properties to identify historical use of the surrounding areas via historical sources or data on such adjoining properties, and/or walk-through along the Property's perimeters to find obvious signs of environmental concerns.

It is often not possible (under the "*reasonably ascertainable*" clause of ASTM Standard Practice E1528-14) to identify every single historical business tenant or occupant of the Property. ODIC cannot be liable for not identifying all such past tenants or occupants of the Property.

There may be environmental issues or conditions at a Property that parties may wish to assess in connection with *commercial real estate* that are outside the scope of this practice (the non-scope considerations). Some substances may be present on a Property in quantities and under conditions that may lead to contamination of the property or of nearby properties but are not included in CERCLA's definition of *hazardous substances* (42 U.S.C. §9601(14)) or do not otherwise present potential CERCLA liability. In any case, they are beyond the scope of ASTM Standard Practice E1528-14.

Whether or not a *user* elects to inquire into non-scope considerations in connection with this practice, no assessment of such non-scope considerations is required for appropriate inquiry as defined by ASTM Standard Practice E1528-14. There may be standards or protocols for assessment of potential hazards and conditions associated with non-scope conditions developed by governmental entities, professional organizations, or other private entities. No implication is intended as the relative importance of inquiry into such non-scope considerations, and this list of non-scope considerations is not intended to be all-inclusive: asbestos-containing materials, radon, lead-based paint, lead in drinking water, wetlands, regulatory compliance, cultural and historic resources, industrial hygiene, health and safety, ecological resources, endangered species, indoor air quality, high voltage power lines, and mold.

It should be noted that certain conditions may not have been reasonably identifiable or ascertainable from the available information during the course of this Report. ODIC assumes that information obtained from the record review and the interviews concerning the Property is reliable. However, ODIC cannot and does not warrant or guarantee that the information provided by these other sources is accurate or correct.

USER RELIANCE

This investigation was conducted in accordance with the Client's TSA scope of work for the use and benefit of the Client and assignees. It is based, in part, upon documents, writings, and information owned, possessed, or secured by the Client. Neither this Report, nor any information contained herein, shall be used or relied upon for any purpose by any other person or entity without the express written permission of the Client.

All Reports, both verbal and written, are for the sole use and benefit of the Client. Either verbally or in writing, third parties may come into possession of this Report or all or part of the information generated as a result of this work. In the absence of a written agreement with ODIC granting such rights, no third parties shall have rights of recourse or recovery whatsoever under any course of action against ODIC, its officers, employees, vendors, successors or assigns. Any such unauthorized user shall be responsible to protect, indemnify and hold ODIC, the Client and their respective officers, employees, vendors, successors and assigns harmless from any and all claims, damages, losses, liabilities, expenses (including reasonable attorneys' fees) and costs attributable to such use. Unauthorized use of this Report shall constitute acceptance of and commitment to these responsibilities, which shall be irrevocable and shall apply regardless of the cause of action or legal theory pled or asserted. Additional legal penalties may apply.

INDEPENDENT CONTRACTOR STATUS / PROFESSIONAL RESPONSIBILITY

In conducting this TSA, ODIC operates as, and has the status of, an independent contractor. Subject to any limitations established by the Client as to the degree of care and amount of time and expenses to be incurred and any other limitations contained in the mutually agreed contractual agreement and verbal engagement, ODIC performs the environmental services consistent with the level of care and skill ordinarily exercised by other professional consultants under similar circumstances at the time the environmental services are performed. Client hereby acknowledges that whenever a project involves hazardous or toxic materials there are certain inherent risk factors involved (such as limitations on laboratory analytical methods, variations in subsurface conditions, economic loss to Client or Property owner, a potential obligation for disclosure to regulatory agencies, a potential for a decrease in market value of real property, and the like) that may adversely affect the results of the Project, even though the Services are performed with such skill and care. No other representation, warranty, or guarantee, express or implied, is included or intended by the mutually agreed contractual agreement and verbal engagement.

Note: Italicized words or terms in this Report generally refer to words or terms that are defined in ASTM Standard Practice E1528-14.

2.0 PROPERTY DESCRIPTION

2.1 PROJECT INFORMATION

Project Information	
ITEM	
Project Number	6369280-TSA
Property Address(es)	2110 Old Middlefield Way, Mountain View, Santa Clara County, California 94043
Historical/Alternate Property Address(es)	None identified.
	Source: Not applicable.
Tax Assessor's Parcel Number	147-07-048
Property Inspection Date	November 2, 2019
Weather Condition	Sunny, approximately 70 degrees Fahrenheit
Site Visit Conducted by	Richard Kim, Senior Environmental Consultant
Report Author	Haley Shivers, Environmental Consultant
QA/QC Environmental Professional	Michael A. Miller, M.S., Senior Environmental Consultant
Property Location	The Property is located at the northwest corner of Old Middlefield Way and North Rengstorff Avenue.
General Setting	The general setting is mixed-use: commercial and residential.
Property Type	Vacant lot.

2.2 PROPERTY IMPROVEMENTS

Property Improvements & Building / Land Description	
ITEM	
Property Description	The Property consists of a 0.35-acre rectangular-shaped unpaved vacant lot. There are no Property occupants. The Property was formerly occupied by a gas station and an automotive repair shop until 2008 when the improvements including the fueling system features were removed / demolished.
	Data Source(s) for Parcel Size: Orange Coast Title Company Property Profile
	Data Source(s) for Building Size(s): Not applicable; there are no improvements on the Property.
Estimated Year of Construction	Not applicable; there are no improvements on the Property.
	Data Source(s): Not applicable.
Improvement Description	Not applicable; there are no improvements on the Property.
Other Improvements & Features (including description of unimproved areas)	Fencing is along the Property perimeters. Otherwise, the Property consists of an unimproved vacant lot.

2.3 PROPERTY OCCUPANTS & USE

Property Occupants & Use

ITEM	
Present Occupant(s) and Detailed Description of Business Operation(s)	The Property consists of an unpaved vacant lot. There are no Property occupants. The Property was formerly occupied by a gas station and an automotive repair shop until 2008 when the improvements including the fueling system features were removed / demolished.

3.0 PROPERTY RECONNAISSANCE

3.1 LIMITING CONDITIONS

The information reported herein was obtained through sources deemed reliable, a visual site survey of areas readily observable, easily accessible or made accessible by the Property contact and interviews with owners, agents, occupants, or other appropriate persons involved with the Property.

No disassembly of systems or building components or physical or invasive testing was performed. ODIC renders no opinion as to the Property condition at un-surveyed and/or inaccessible portions of the Property. ODIC relies completely on the information, whether written, graphic or verbal, provided by the Property contact or as shown on any documents reviewed or received from the Property contact, owner or agent, or municipal source, and assumes that information to be true and correct. The observations in this Report are valid on the date of the survey. Note: Typically lenders have environmental policies whereby due diligence reports are valid for one year from the report date. However, such policies and standards can vary from each lender or *user*.

3.2 PROPERTY RECONNAISSANCE

ENVIRONMENTAL QUESTIONAIRRE		
ITEM	**ENVIRONMENTAL QUESTIONS (PER ASTM E1528-14)**	**IF YES, PROVIDE DETAILS**
1	Is the Property or any adjoining property used for an industrial use?	No
2	Did you observe evidence or do you have any prior knowledge that the Property or any adjoining property has been used for any industrial use in the past?	No
3	Is the Property or any adjoining property used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing laboratory, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility?	The north-adjacent site is occupied by an automotive repair shop at 826 North Rengstorff Avenue. This site is associated with a closed Leaking Underground Storage Tank (LUST) case. Refer to Section 5.3 for details.
4	Did you observe evidence or do you have any prior knowledge that the Property or any adjoining property has been used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing laboratory, junkyard or landfill, or as a waste treatment, storage, and disposal, processing, or recycling facility?	The Property was formerly occupied by a gas station. It is associated with a closed LUST case. Refer to Sections 4.1 and 5.2 for details. As stated above, the north-adjacent automotive repair shop is also associated with a closed LUST case. Refer to Section 5.3 for details. The south-adjacent site at 2105 Old Middlefield Way was formerly occupied by a

ENVIRONMENTAL QUESTIONAIRRE		
ITEM	**ENVIRONMENTAL QUESTIONS (PER ASTM E1528-14)**	**IF YES, PROVIDE DETAILS**
		gas station and is associated with a closed LUST case. This site was also identified on the EDR Historical Cleaners proprietary database. Refer to Section 5.4 for details. A site at 799 North Rengstorff Avenue was identified on the EDR Historical Auto Stations proprietary database as a gas station. However, the specific location of this site is unknown (the address of 799 North Rengstorff Avenue plots on North Rengstorff Avenue, approximately 200 feet southeast of the Property). Refer to Section 5.4 for details. Additionally, a site at 2065 Old Middlefield Way was identified on the EDR Historical Cleaner proprietary database as a dry-cleaning business. The specific location of this site is unknown (the address of 2065 Old Middlefield Way plots on Old Middlefield Way, approximately 240 feet southeast of the Property. Refer to Section 5.4 for details.
5	Are there currently, or did you observe evidence or do you have any prior knowledge that, any damaged or discarded automotive or industrial batteries, or pesticides, paints or other chemicals in individual containers of greater than 5 gal (19 L) in volume or 50 gal (190 L) in the aggregate, have been stored on or used at the Property or at the facility?	See above regarding the former gas station at the Property and closed LUST case. No hazardous materials are currently used/stored at the Property.
6	Are there currently, or did you observe evidence or do you have any prior knowledge that, any industrial drums (typically 55 gal (208 L) or sacks of chemicals have been located on the Property or at the facility?	See above regarding the former gas station at the Property and closed LUST case. No hazardous materials are currently used/stored at the Property.

ENVIRONMENTAL QUESTIONAIRRE		
ITEM	**ENVIRONMENTAL QUESTIONS (PER ASTM E1528-14)**	**IF YES, PROVIDE DETAILS**
7	Did you observe evidence or do you have any prior knowledge that fill dirt has been brought onto the Property that originated from a contaminated site or that is of an unknown origin?	No
8	Are there currently, or did you observe evidence or do you have any prior knowledge that, any pits, ponds or lagoons have been located on the Property in connection with waste treatment or waste disposal?	No
9	Are there currently, or did you observe evidence or do you have any prior knowledge that, there have been previously, any stained soils on the Property?	See above regarding the former gas station at the Property and closed LUST case. Otherwise, no stained soils were observed.
10	Are there currently, or did you observe evidence or do you have any prior knowledge that, there have been previously, any registered or unregistered storage tanks (above or underground) located on the Property?	The former gas station at the Property included USTs, dispensers, and associated piping. Otherwise, no USTs or other fueling system features remain at the Property.
11	Are there currently, or did you observe evidence or do you have any prior knowledge that, there have been previously, any vent pipes, fill pipes, or access ways indicating a fill pipe protruding from the ground on the Property or adjacent to any structure located on the Property?	See above.
12	Is there currently evidence of, or did you observe evidence or do you have any prior knowledge that there have been previously leaks, spills or staining by substances other than water, or foul odors, associated with any flooring, drains, walls, ceilings, or exposed grounds on the Property?	The Property was formerly occupied by a gas station and is associated with a closed LUST case.
13	If the Property is served by a private well or nonpublic water system, is there evidence or do you have prior knowledge that contaminants have been identified in the well or system that exceed guidelines applicable to the water system or the well has been designated as contaminated by any government environmental/health agency?	Groundwater monitoring wells were installed at the Property and vicinity in association with a former closed LUST case at the Property. Refer to Section 4.1 for details.
14	Does the Property discharge wastewater (not including sanitary waste or storm water) onto or adjacent to the Property and/or into a sanitary sewer system or storm water system?	No
15	Did you observe evidence or do you have any prior knowledge that any hazardous substances or petroleum products, unidentified waste materials, tires, automotive or industrial batteries or any other waste materials have been dumped above grade, buried and/or burned on the Property?	See above. The Property is associated with a closed LUST case.
16	Is there a transformer, capacitor, or any hydraulic equipment for which there are any records indicating the presence of PCBs?	Two hydraulic lifts were formerly at the Property in association with the historical operation of the Property as an automotive

ENVIRONMENTAL QUESTIONAIRRE		
ITEM	**ENVIRONMENTAL QUESTIONS (PER ASTM E1528-14)**	**IF YES, PROVIDE DETAILS**
		repair shop.
17	Does the owner or occupant of the Property have any knowledge of environmental lien or governmental notification relating to past or current violations of environmental laws with respect to the Property or any facility located on the Property?	See above. The Property is associated with a closed LUST case.
18	Has the owner or occupant of the Property been informed of the past or current existence of hazardous substances or petroleum products or environmental violations with respect to the Property or any facility located on the Property?	See above. The Property is associated with a closed LUST case.
19	Does the owner or occupant of the Property have any knowledge of environmental site assessment of the Property or facility that indicated the presence of hazardous substances or petroleum products on, or contamination of, the Property or recommended further assessment of the Property?	See above. The Property is associated with a closed LUST case.
20	Does the owner or occupant of the Property know of any past, threatened, or pending lawsuits or administrative proceedings concerning a release of threatened release of any hazardous substance or petroleum products involving the Property by any owner or occupant of the Property?	See above. The Property is associated with a closed LUST case.
This Questionnaire was completed by:		
Name	Haley Shivers	
Title	Environmental Consultant	
Date	November 12, 2019	
Relationship to *User*	Consultant	

Brief Summary of Site Reconnaissance and Detailed Discussion of Potential Environmental Concerns (if any):

The Property consists of an unpaved vacant lot. There are no Property occupants. Site reconnaissance revealed no evidence of underground storage tanks, clarifiers, sumps, hazardous materials, or other environmental concerns.

3.3 INTERVIEWS

Interview with the Occupant at the North-Adjacent Site	
	INTERVIEW DETAILS
Name	Mr. Paul Jancis
Title / Role	Owner
Name of Business	Driven Auto Care
Address of Business	826 North Rengstorff Avenue, Mountain View, CA 94043
Contact Information	650-967-3569
Summary	Mr. Jancis stated that he has operated the north-adjacent Driven Auto Care automotive repair shop since 2007. He indicated that the Property was formerly occupied by an ARCO-branded gas station and has consisted of a vacant lot since 2008. The Property is associated with a closed Leaking Underground Storage Tank (LUST) case. He stated that groundwater monitoring wells were on the north-adjacent site until the Property received LUST case closure.

3.4 CURRENT USES OF ADJACENT PROPERTIES

For the scope of this assessment, properties are defined and categorized based upon their physical proximity to the Property. An adjoining property is defined as any real property or properties in which the border is contiguous or partially contiguous with that of the Property, or that would be contiguous or partially contiguous with that of the Property but for a street, road, or other public thoroughfare separating them.

Adjacent Properties	
ITEM	
Northwest	Public Storage is to the northwest at 830 North Rengstorff Avenue.
North	Driven Auto Care automotive repair shop is to the north at 826 North Rengstorff Avenue.
Northeast	North Rengstorff Avenue is northeast, followed by Studio 819, a mixed-use commercial and residential building at 819 North Rengstorff Avenue. TacoMania restaurant is within this building to the east at 2070 Old Middlefield Way.
Southwest	Old Middlefield Way is southwest, followed by O'Malley's Sports Pub at 2135 Old Middlefield Way.
South	Old Middlefield Way is south, followed by a retail strip mall at 2105 Old Middlefield Way. It is occupied by Dosa Paratha Indian Cusiine, Los Altos Taqueria, Donut Basket, and Subway.
Southeast	The intersection of Old Middlefield Way and North Rengstorff Avenue is southeast, followed by Dennis Kobza & Associates architecture at 2083 Old Middlefield Way.
West	Public Storage at 830 North Rengstorff Avenue is also to the west.
East	North Rengstorff Avenue is to the east, followed by Studio 819 Avenue and TacoMania at 819 North Rengstorff and 2070 Old Middlefield Way.

4.0 STANDARD HISTORICAL RECORDS SEARCH

The objective of consulting historical sources is to develop a history of the previous uses of the Property and surrounding area, in order to help identify the likelihood of past uses having led to PECs in connection with the Property. ODIC exercises professional judgment and considers the possible *releases* that might have occurred at a Property in light of the historical uses and, in concert with other relevant information gathered as part of the limited TSA process.

Historical Records Search was conducted for the Property in conformance with the scope and limitations of ASTM Standard Practice E1528-14. In the event that there is no Sanborn Map Company fire insurance map coverage for the Property and adjacent sites, ODIC substituted the absence of Sanborn Map Company fire insurance map coverage with historical aerial photographs.

4.1 PREVIOUS ENVIRONMENTAL REPORTS

The Property is associated with a closed Leaking Underground Storage Tank (LUST) case under the name ARCO #2010 (Global ID# T0608500170). The LUST case was opened on May 21, 1986 due to impacted “other groundwater (uses other than drinking water)” as the result of a gasoline release. Case closure was granted on September 7, 2017.

The above information, as well as numerous previous environmental reports and associated records, are available for review on the State Water Resources Control Board (SWRCB) onlinen GeoTracker database accessible via the following link:

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500170

Numerous records were also available from the City of Mountain View Fire Department (MVFD). The most recent and pertinent environmental reports and associated records are summarized below. Additional associated records are summarized in Section 5.2.

<u>August 1992, Report of Oil-Water Separator / Clarifier Investigation, ARCO Facility No. 2010, 2110 Old Middlefield Way, by EA Engineering, Science, and Technology (EA)</u>

EA stated that a clarifier was removed from the former building on the Property, in the vicinity of service bays. Soil samples were collected at that time. The following table depicts the soil analytical results:

TABLE 1 CONCENTRATIONS (ppm) OF ANALYTES IN CONCRETE AND SOIL SAMPLES, ARCO FACILITY NO. 2010, MOUNTAIN VIEW, CALIFORNIA, 13 MAY 1992

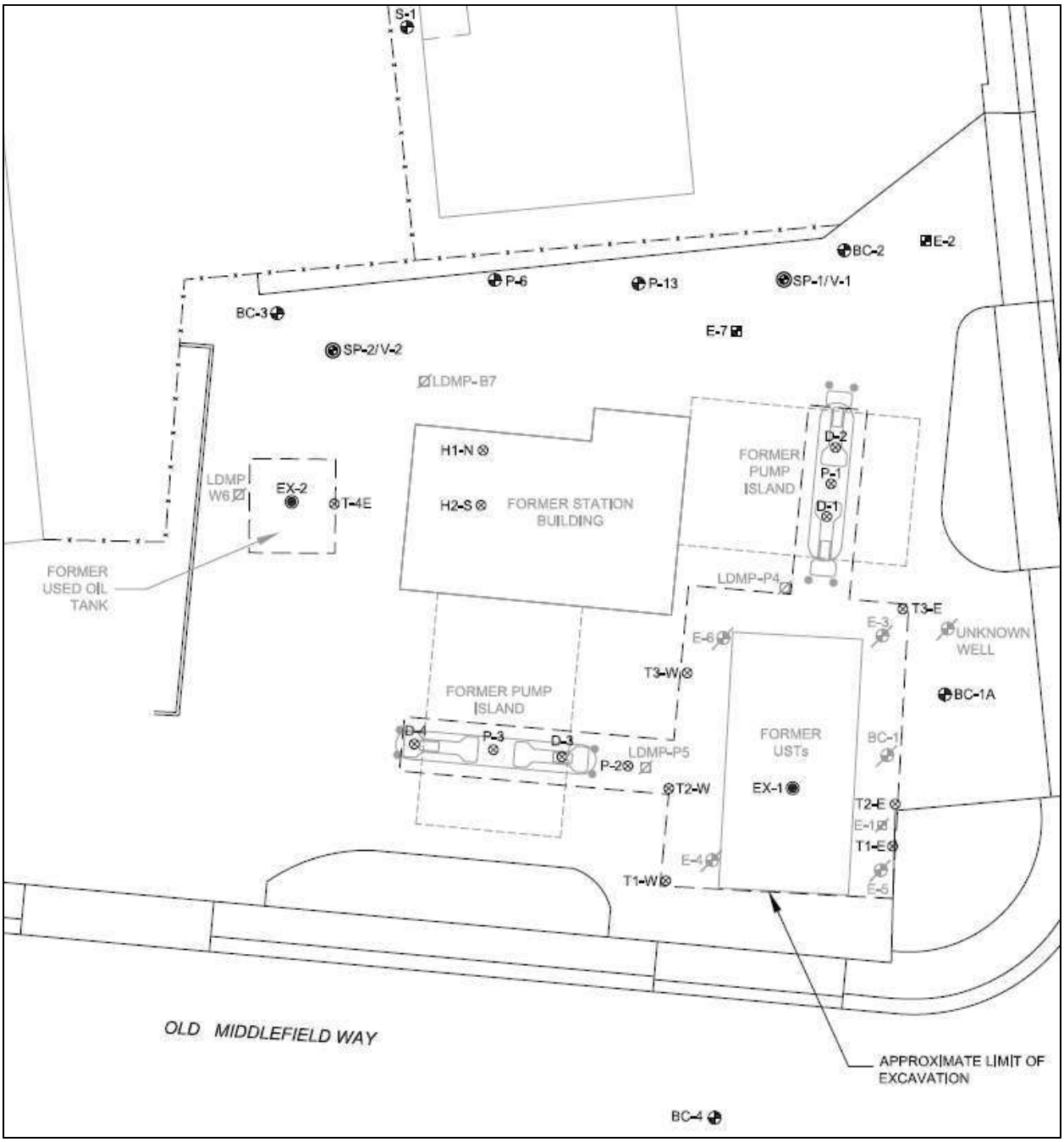
Analyte	Concrete Sample	Soil Sample SB1-0	Soil Sample SB1-2
Total Recoverable Petroleum Hydrocarbons	260	1,300	5,600
VOCs:			
Benzene	<0.10	0.83	<0.5
Ethylbenzene	<0.10	0.47	1.3
Toluene	<0.10	0.32	<0.5
Xylenes	0.35	2.7	4.1
Total Petroleum Hydrocarbons as gasoline	NA	330	NA
Total Petroleum Hydrocarbons as diesel	NA	370	NA
TCLP Metals	ND (Non-toxic)	ND (Non-toxic)	NA
TCLP Volatiles	ND (Non-toxic)	ND (Non-toxic)	NA
TCLP Semivolatiles	ND (Non-toxic)	ND (Non-toxic)	NA
PCBs	0.16 PCB-1242	ND	NA
CAM17 (Metals)	ND (Non-hazardous)	ND (Non-hazardous)	NA
96-hour Waste Bioassay	Non-hazardous	Non-hazardous	NA
Ignitability	>100°C	>100°C	NA

NA Not analyzed.
ND Not detected at concentrations greater than laboratory detection limits.

October 13, 2008, Well Destruction and Site Demolition Report, Former ARCO Service Station No. 2010, 2110 Old Middlefield Way, by Stantec Consulting Services, Inc. (Stantec)

Stantec observed and documented the removal / demolition of the former gas station at the Property. Activities included the removal of three 12,000-gallon fuel USTs, one 550-gallon waste oil UST, associated product piping, four fuel dispensers, and two hydraulic lifts; well destruction associated with the LUST case was also conducted. Soil and groundwater samples were collected at that time.

The following diagram illustrates the sampling locations and former gas station layout:



The following tables depict the analytical results:

Sample Name	Date	Sample Depth (ft bgs)	GRO (mg/kg)	DRO (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	1,2-DCA (mg/kg)	EDB (mg/kg)	Lead (mg/kg)
Product Line and Dispenser Compliance Samples																
P-1	9/11/2008	6	910	–	<0.0010	<0.0010	0.19	0.062	0.0014	0.012	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	2.18
P-2	9/11/2008	4	<0.50	–	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	1.84
P-3	9/11/2008	4	<0.50	–	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	0.933
D-1	9/11/2008	5	580	–	<0.10	<0.10	0.64	0.67	<0.10	<1.0	<0.20	<0.20	<0.20	<0.10	<0.10	5.52
D-2	9/11/2008	5	260	–	<0.0010	<0.0010	0.0013	0.0054	<0.0010	0.031	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	2.64
D-3	9/11/2008	4	<0.50	–	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	2.28
D-4	9/11/2008	4	<0.50	–	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	2.29
Gasoline UST Compliance Samples																
T-1W	9/11/2008	8	<0.50	–	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	0.708
T-1E	9/11/2008	8	1,700	–	<0.20	<0.20	1.7	0.93	<0.20	<2.0	<0.40	<0.40	<0.40	<0.20	<0.20	5.90
T-2W	9/11/2008	8	<0.50	–	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	4.87
T-2E	9/11/2008	8	24	–	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	2.64
T-3W	9/11/2008	8	19	–	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	1.22
T-3E	9/11/2008	8	550	–	<0.0010	<0.0010	<0.0010	<0.0010	<0.0010	<0.010	<0.0020	<0.0020	<0.0020	<0.0010	<0.0010	2.52
Waste Oil UST Compliance Samples																
T-4E *	9/11/2008	8	220	–	<0.10	<0.10	<0.10	<0.10	<0.10	<1.0	<0.20	<0.20	<0.20	<0.10	<0.10	2.65
Hydraulic Lift Compliance Samples																
H-1N	9/11/2008	8	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.0050	<0.0050	3.70
H-2S	9/11/2008	8	<0.50	<5.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.0050	<0.0050	3.58

Notes:

GRO = Gasoline range organics
B = Benzene
T = Toluene
E = Ethylbenzene
X = Total xylenes
UST = Underground Storage Tank
<0.0010 = Not detected at or above the stated laboratory method reporting limit.

MTBE = Methyl tert-butyl ether by EPA Method 8020 / 8260
TBA = Tert-butyl alcohol
DIPE = Di-isopropyl ether
ETBE = Ethyl tert-butyl ether
TAME = Tert-amyl methyl ether
ft bgs = feet below ground surface
* = Lab Note - Reporting limits elevated due to matrix interferences.

DRO = Diesel range organics
1,2-DCA = 1,2 Dichloroethane
EDB = 1,2-Dibromoethane
µg/L = Micrograms per liter
mg/kg = Milligrams per kilogram
– = Constituent Not Analyzed

Sample Name	Date	Sample Depth (ft bgs)	O&G (mg/kg)	VOCs (mg/kg)	SVOCs (mg/kg)	Lead (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)	PCBs (mg/kg)
Product Line and Dispenser Compliance Samples											
P-1	9/11/2008	6	--	--	--	2.18	--	--	--	--	--
P-2	9/11/2008	4	--	--	--	1.84	--	--	--	--	--
P-3	9/11/2008	4	--	--	--	0.933	--	--	--	--	--
D-1	9/11/2008	5	--	--	--	5.52	--	--	--	--	--
D-2	9/11/2008	5	--	--	--	2.64	--	--	--	--	--
D-3	9/11/2008	4	--	--	--	2.28	--	--	--	--	--
D-4	9/11/2008	4	--	--	--	2.29	--	--	--	--	--
Gasoline UST Compliance Samples											
T-1W	9/11/2008	8	--	--	--	0.700	--	--	--	--	--
T-1E	9/11/2008	8	--	--	--	5.90	--	--	--	--	--
T-2W	9/11/2008	8	--	--	--	4.87	--	--	--	--	--
T-2E	9/11/2008	8	--	--	--	2.64	--	--	--	--	--
T-3W	9/11/2008	8	--	--	--	1.22	--	--	--	--	--
T-3E	9/11/2008	8	--	--	--	2.52	--	--	--	--	--
Waste Oil UST Compliance Samples											
T-4E *	9/11/2008	8	--	--	--	2.65	--	--	--	--	--
Hydraulic Lift Compliance Samples											
H-1N	9/11/2008	8	34	ND	ND	3.70	0.727	56.0	48.9	36.8	<0.050
H-2S	9/11/2008	8	43	ND	ND	3.58	0.795	60.3	52.1	38.9	<0.050

Notes:

ft bgs = feet below ground surface
DRO = Diesel range organics
1,2-DCA = 1,2 Dichloroethane
EDB = 1,2-Dibromoethane
UST = Underground Storage Tank
<0.0010 = Not detected at or above the stated laboratory method reporting limit.
-- = Constituent Not Analyzed
µg/L = Micrograms per liter
mg/kg = Milligrams per kilogram

O&G = Oil and Grease
VOCs = Volatile organic compounds
SVOCs = Semi-Volatile organic compounds
PCBs = Polychloro-biphenols
ND = Not detected at or above various reporting limits (see lab report)

Sample Name	Date	Sample Depth (ft bgs)	GRO (µg/L)	DRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Lead (µg/L)
Gasoline UST Excavation Water Sample																
EX-1	9/11/2008	8	760	--	19	37	1.1	139	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	19.7
Waste Oil UST Excavation Water Sample																
EX-2	9/11/2008	8	240,000	2,200 *	<50	<50	580	1,700	<50	<1,000	<50	<50	<50	<50	<50	13.2

Notes:
GRO = Gasoline range organics
B = Benzene
T = Toluene
E = Ethylbenzene
X = Total xylenes
ft bgs = feet below ground surface

MTBE = Methyl tert-butyl ether
TBA = Tert-butyl alcohol
DIPE = Di-isopropyl ether
ETBE = Ethyl tert-butyl ether
TAME = Tert-amyl methyl ether
-- = Constituent not analyzed

1,2-DCA = 1,2 Dichloroethane
EDB = 1,2-Dibromoethane
µg/L = Micrograms per liter
DRO = Diesel range organics
* = Lab Note - Quantitation of unknown hydrocarbon(s) in sample based on diesel

Sample Name	Date	Sample Depth (ft bgs)	Oil and Grease	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	n-Butylbenzene	Isopropylbenzene	n-Propylbenzene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Lead	Cadmium	Chromium	Nickel	Zinc	PCBs
			(µg/L)														
Waste Oil UST Excavation Water Sample																	
EX-2	9/11/2008	8	<1.0	260 / 340	200	110	160	150	550	1,100	340	13.2	<5.00	46.9	43.6	68.6	<1.0

Notes:

ft bgs = feet below ground surface
<5.00 = Not detected at or above the stated laboratory method reporting limit.
-- = Constituent Not Analyzed
µg/L = Micrograms per liter

VOCs = Volatile organic compounds by EPA Method 8260B (All other analytes not listed were reported as not detected at or above various reporting limits - see lab report)
SVOCs = Semi-Volatile organic compounds by EPA Method 8270C (All other analytes not listed were reported as not detected at or above various reporting limits - see lab report)
PCBs = Polychloro biphenyls (aroclor compounds)
Naphthalene (260 / 340 µg/L) Analyzed by EPA Methods 8270C / 8260B
EPA = Environmental Protection Agency

Stantec provided the following discussion of analytical results:

> *Low concentrations of lead were reported in all soil samples collected. Concentrations of lead, cadmium, chromium, nickel, and zinc were also reported in the hydraulic lift soil samples and waste oil UST groundwater sample. The concentrations of metals are within the range of background soil concentrations presented in the Kearney Foundation March 1996, Background Concentrations of Trace and Major Elements in California Soils and, therefore, do not appear to be associated with the former automotive service station and retail fueling operations at the site. The concentration of GRO reported in grab groundwater sample EX-2 appears higher than recent and historical groundwater concentrations reported in groundwater samples collected from groundwater monitoring wells at the site. The higher GRO concentration in the grab groundwater sample collected may be expected considering the soil disturbance activities conducted during the waste oil UST excavation and removal. The action of disturbing residual petroleum hydrocarbons present within the waste oil UST excavation and collecting a grab sample from the groundwater surface would likely result in higher hydrocarbon concentrations. Hydrocarbon concentrations reported in groundwater samples from the existing monitoring wells appear more indicative of actual groundwater quality at the site.*

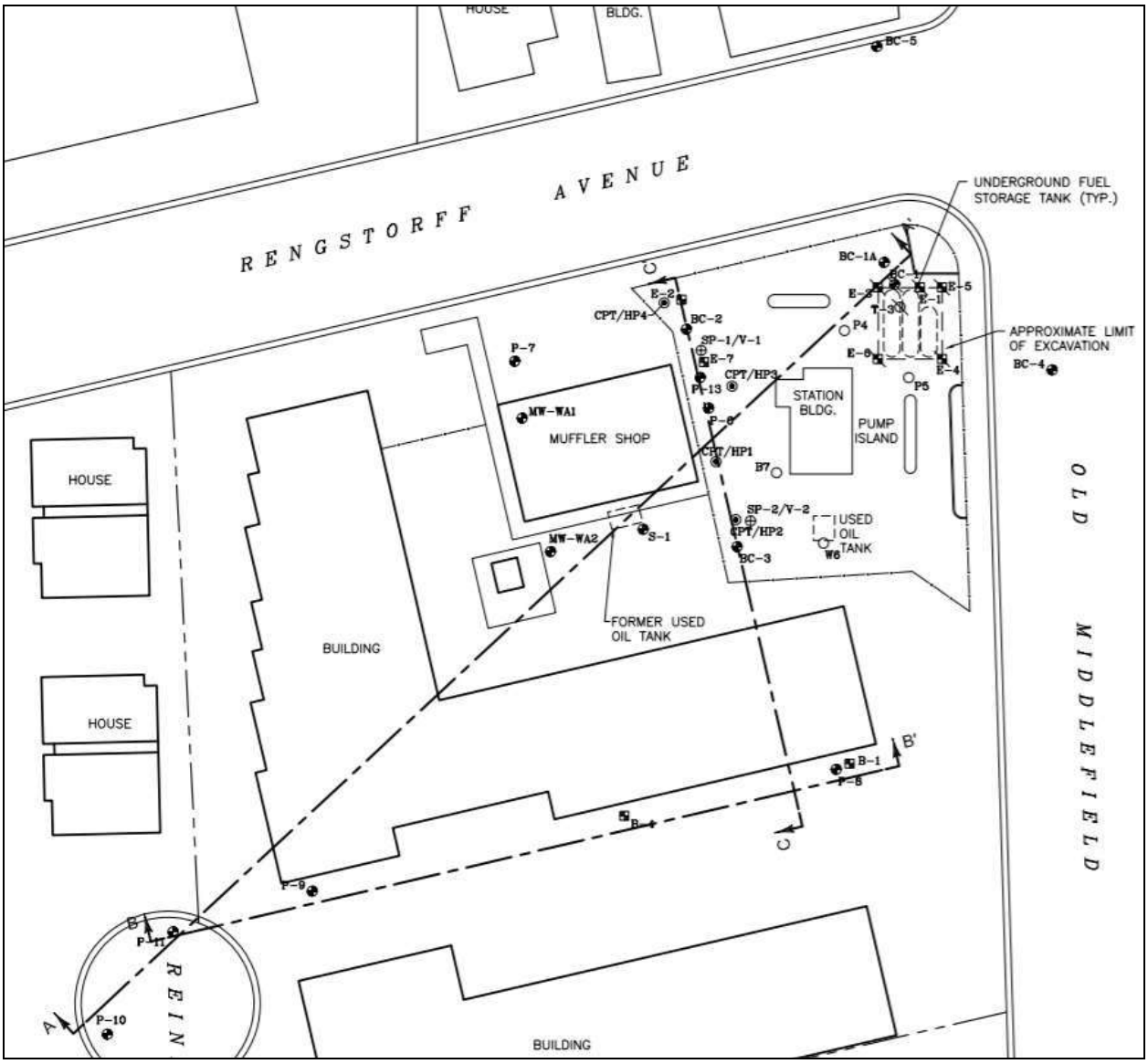
Stantec provided the following summary of findings:

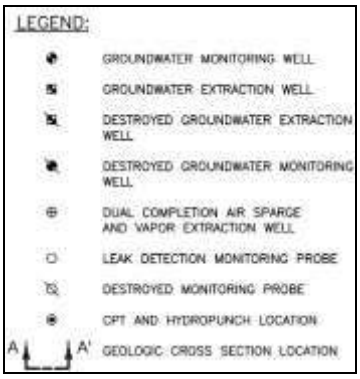
> *Prior to UST and facility removal operations, six monitoring/observation wells and four LDMPs were properly destroyed under SCVWD inspection. Musco successfully removed and disposed of three 12,000-gallon double walled fiberglass USTs, one 550-gallon single walled fiberglass waste oil UST, two hydraulic lifts, four fuel dispensers, and associated product piping from the site. The UST removal and collection of compliance soil and groundwater samples was completed under the direction of Mr. Chris Steck of the CMVFD. Soil compaction test results indicate that the former gasoline and waste oil UST excavations were backfilled and compacted to at least 90%. Laboratory analysis of soil and groundwater samples collected during facility removal operations indicated the presence of impacts to the subsurface. Since the site is the subject of ongoing environmental monitoring and remediation work, no further investigation is recommended at this time.*

<u>July 5, 2012, Conceptual Site Model, Former ARCO Service Station No. 2010, 2110 Old Middlefield Way, by Closure Solutions, Inc. (Closure Solutions)</u>

Closure Solutions prepared the Conceptual Site Model to address requirements by the SCEH for an evaluation of methyl tertiary butyl ether (MTBE) plume stability, updated site maps, geologic cross-sections, and an evaluation of the potential need for additional assessment.

At the time of Closure Solutions site inspection, the Property was a vacant lot. In 2008, gas station and automotive repair shop improvements were removed / demolished. The following diagram illustrates the former sampling locations and former gas station layout:



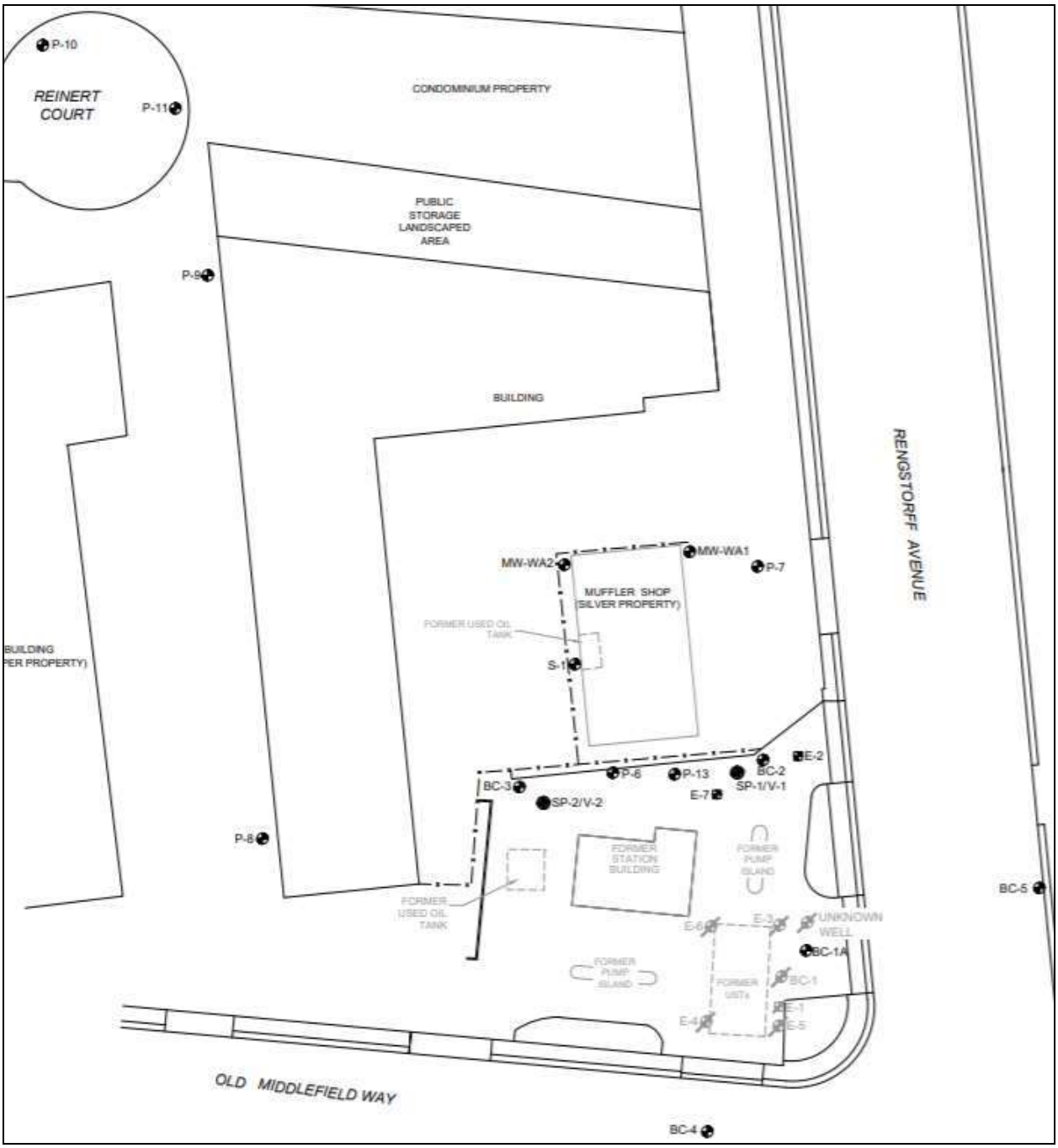


Closure Solutions provided the following conclusions and recommendations:

> *An evaluation of MTBE plume stability indicates that while it is clear that MTBE impacted groundwater has migrated off-Site, the concentrations are likely o have reached Water Quality Objectives. Given that the Santa Clara Valley Water District has confirmed that there are no water supply wells in the down-gradient direction (northeast) and that the closest water supply well is approximately 350 feet up-gradient from the Site, it is unlikely that these wells are threatened by the concentrations remaining at the Site. Closure Solutions recommends and ARC formally requests that No Further Action status be granted for the environmental case at 2110 Old Middlefield Way at this time.*

<u>January 28, 2016, Groundwater Monitoring Report, 2110 Old Middlefield Way, by Stantec Consulting Services, Inc. (Stantec)</u>

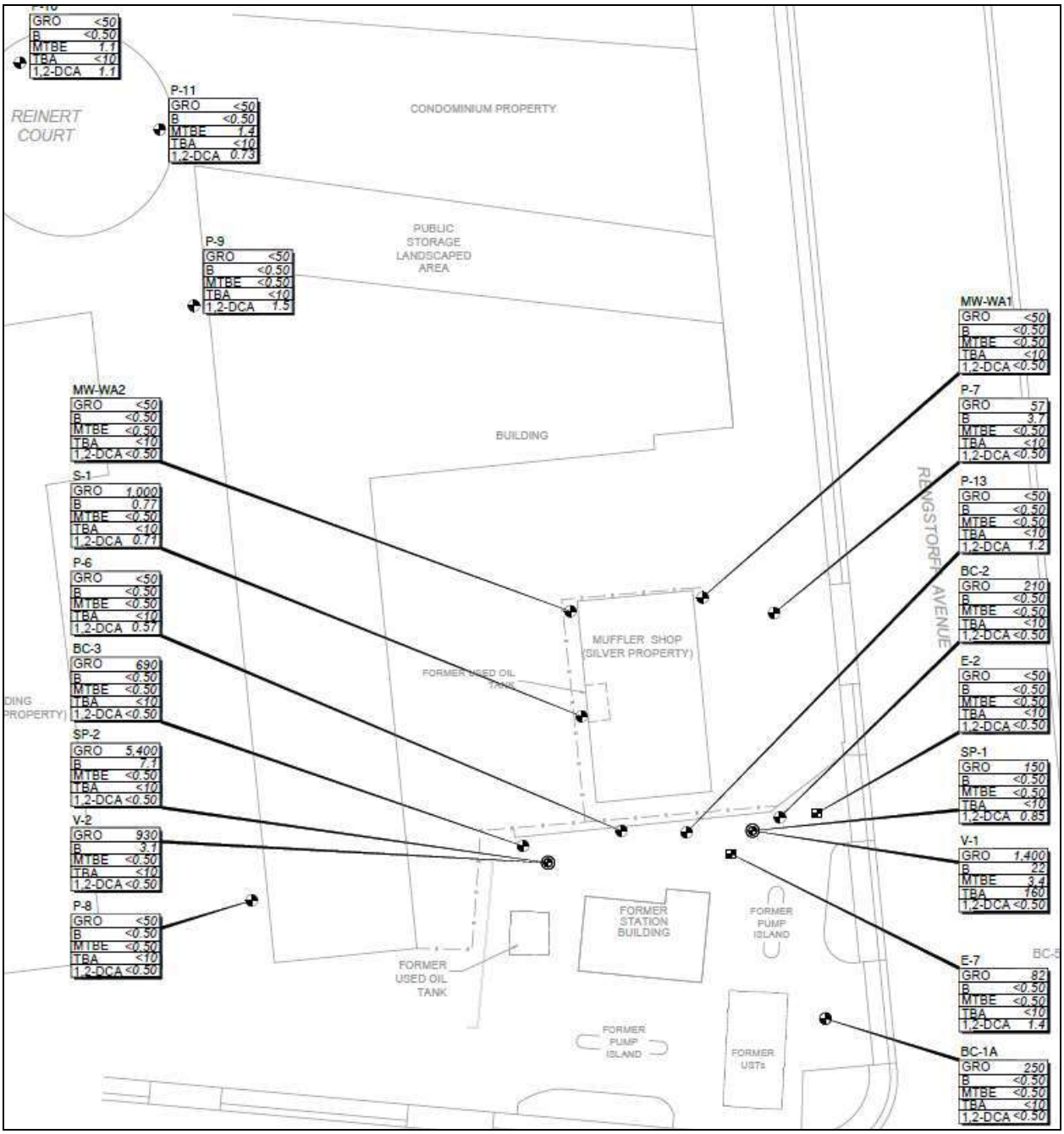
At the time of Stantec's site inspection, the Property consisted of a vacant lot. The Property was formerly occupied by a gas station; the fueling system consisted of three 12,000-gallon USTs containing gasoline, one 550-gallon UST containing waste oil, and associated product lines and dispensers. The following diagram illustrates the sampling locations at the Property and locations of former improvements on the Property:



LEGEND:

- GROUNDWATER MONITORING WELL LOCATION
- GROUNDWATER EXTRACTION WELL LOCATION
- DUAL COMPLETION AIR SPARGE AND VAPOR EXTRACTION WELL
- DESTROYED MONITORING WELL
- DESTROYED GROUNDWATER EXTRACTION WELL

The following diagram illustrates the groundwater sampling locations and associated analytical results:



LEGEND:

- GROUNDWATER MONITORING WELL LOCATION
- GROUNDWATER EXTRACTION WELL LOCATION
- DUAL COMPLETION AIR SPARGE AND VAPOR EXTRACTION WELL

CHEMICAL ANALYTICAL RESULTS

ANALYTE

GRO	250
B	<0.50
MTBE	<0.50
TBA	<10
1,2-DCA	<0.50

CONCENTRATION (µg/L)

µg/L — MICROGRAMS PER LITER

ANALYTES:

GRO — GASOLINE RANGE ORGANICS
B — BENZENE
MTBE — METHYL TERT-BUTYL ETHER
TBA — TERT-BUTYL ALCOHOL
1,2-DCA — 1,2-DICHLOROETHANE

The following table depicts the groundwater analytical data:

Well No.	Date	Notes	TOC Elevation (feet)	Depth to Water (feet)	Measured SPH Thickness (feet)	Calc. GW Elev. (feet)	GRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	D.O. (mg/L)
BC-1A	12/01/15		18.34	7.07	0.00	11.27	-	-	-	-	-	-	-	-	-	-	-	-	0.65
	12/02/15			-	-	-	**250**	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-
BC-2	12/01/15		18.35	7.25	0.00	11.10	-	-	-	-	-	-	-	-	-	-	-	-	0.66
	12/02/15			-	-	-	**210**	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-
BC-3	12/01/15		19.60	8.58	0.00	11.02	-	-	-	-	-	-	-	-	-	-	-	-	0.81
	12/02/15			-	-	-	**690**	<0.50	<0.50	**0.67**	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-
E-2	12/01/15		18.03	6.78	0.00	11.25	-	-	-	-	-	-	-	-	-	-	-	-	0.57
	12/02/15			-	-	-	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-
E-7	12/01/15		19.14	7.77	0.00	11.37	-	-	-	-	-	-	-	-	-	-	-	-	0.54
	12/02/15			-	-	-	**82**	<0.50	<0.50	**2.6**	<1.0	<0.50	<10	<0.50	<0.50	<0.50	**1.4**	<0.50	-
MW-WA1	12/01/15	SUB	18.38	7.40	0.00	10.98	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	0.88
MW-WA2	12/01/15	SUB	18.23	7.26	0.00	10.97	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	2.95
P-6	12/01/15		19.30	8.25	0.00	11.05	-	-	-	-	-	-	-	-	-	-	-	-	3.29
	12/02/15			-	-	-	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	**0.57**	<0.50	-
P-7	12/01/15		17.58	6.60	0.00	10.98	**57**	**3.7**	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	0.70
P-8	12/01/15		19.25	8.17	0.00	11.08	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	1.19
P-9	12/01/15		18.70	8.64	0.00	10.06	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	**1.5**	<0.50	1.02
P-10	12/01/15		16.78	7.05	0.00	9.73	<50	<0.50	<0.50	<0.50	<1.0	**1.1**	<10	<0.50	<0.50	<0.50	**1.1**	<0.50	0.98
P-11	12/01/15		17.43	7.61	0.00	9.82	<50	<0.50	<0.50	<0.50	<1.0	**1.4**	<10	<0.50	<0.50	<0.50	**0.73**	<0.50	0.97
P-13	12/01/15		16.88	7.75	0.00	11.13	-	-	-	-	-	-	-	-	-	-	-	-	1.23
	12/02/15			-	-	-	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	**1.2**	<0.50	-
S-1	12/01/15		18.13	7.15	0.00	10.98	**1,000**	**0.77**	<0.50	**3.3**	**14**	<0.50	<10	<0.50	<0.50	<0.50	**0.71**	<0.50	1.77
SP-1	12/01/15	SUB	18.69	7.18	0.00	11.51	-	-	-	-	-	-	-	-	-	-	-	-	0.58
	12/02/15			-	-	-	**150**	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	**0.85**	<0.50	-
SP-2	12/01/15	SUB	19.87	8.59	0.00	11.28	-	-	-	-	-	-	-	-	-	-	-	-	0.58
	12/02/15			-	-	-	**5,400**	**7.1**	**20**	**150**	**830**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-
V-1	12/01/15		18.73	7.59	0.00	11.14	-	-	-	-	-	-	-	-	-	-	-	-	0.47
	12/02/15			-	-	-	**1,400**	**22**	**2.1**	**18**	**5.2**	**3.4**	**160**	<0.50	<0.50	<0.50	<0.50	<0.50	-
V-2	12/01/15		19.71	8.78	0.00	10.93	-	-	-	-	-	-	-	-	-	-	-	-	0.52
	12/02/15			-	-	-	**930**	**3.1**	**1.8**	**3.2**	**10**	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	-

Notes:
GRO = Gasoline range organics
B = Benzene
T = Toluene
E = Ethylbenzene
X = Total xylenes
MTBE = Methyl tert-butyl ether
TBA = Tert-butyl alcohol
DIPE = Di-isopropyl ether
ETBE = Ethyl tert-butyl ether
TAME = Tert-amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
D.O. = Dissolved Oxygen
SPH = Separate-phase hydrocarbons
TOC = Top of casing (surveyed)
Calc. GW Elev. = Calculated groundwater elevation = TOC - Depth to Water + 0.75*(Measured SPH Thickness); assuming a specific gravity of 0.75 for SPH
ft-MSL = feet above mean sea level
mg/L = Milligrams per liter
µg/L = Micrograms per liter
< = Analyte was not detected above the specified method reporting limit
- = Not measured or analyzed
SUB = Screen submerged

Additional historical analytical results can be reviewed via the following link (beginning on page 26 of the report):

https://geotracker.waterboards.ca.gov/esi/uploads/geo_report/1256135940/T0608500170.PDF

Stantec provided the following conclusions and recommendations:

> *Current groundwater concentrations continue to meet closure criteria of the State Water Resources Control Board Low-Threat Underground Storage Tank Case Closure Policy (LTCP). Stantec recommends terminating groundwater monitoring and sampling at the Site as it is no longer warranted.*

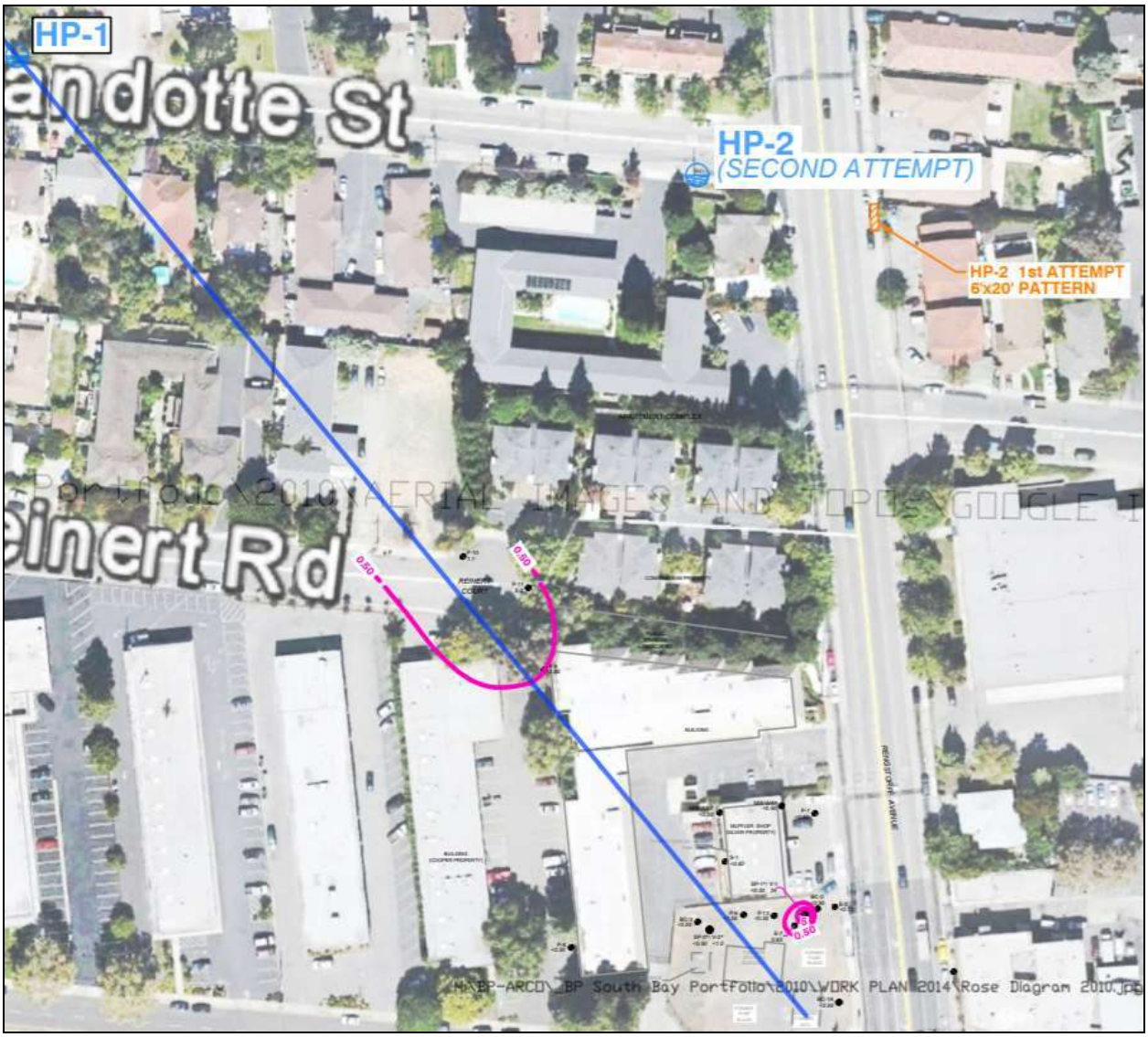
May 26, 2016, Additional Site Assessment Report, ARCO Service Station No. 2010, 2110 Old Middlefield Way, by Stantec Consulting Services, Inc. (Stantec)

Stantec stated that soil and groundwater investigations, source removal, and remedial activities had been conducted at the Property since hydrocarbon impacts were initially detected at the Property in 1986. Investigations have included the installation of groundwater monitoring wells, soil vapor extraction (SVE) wells, and soil borings. The groundwater monitoring program was implemented in 1987.

In May 1989, three gasoline USTs were removed from the southeastern portion of the Property and replaced with three 12,000-gallon gasoline USTs. Soil was removed from the Property and groundwater extraction was conducted at that time. In August 1989, approximately 14,400 gallons of groundwater was extracted and properly disposed of. Stantec further reported that a remedial feasibility study via dual-phase extraction (DPE) and groundwater extraction (GWE) was conducted at the Property (via well E-7). Approximately 20,595.6 gallons of hydrocarbon-impacted groundwater was extracted from well E-7. In October 2002, dispensers and related piping were removed and replace during upgrade activities. From June 2003 to August 2004, an in-situ Submerged Oxygen Curtain (iSOC) system was operated at the Property. In August and September 2008, gasoline operations ceased and the improvements and fueling system features were removed / demolished. Soil and groundwater samples were collected at that time.

In 2016, Stantec conducted an investigation to further delineate a dissolved MTBE groundwater plume that migrated down-gradient (to the northwest). As part of the investigation, two soil borings (HP-1 and HP-2) were advanced further north and northwest.

The following diagram illustrates the sampling locations:



LEGEND:

	HYDRO PUNCH LOCATION
0.50	MTBE ISOCONCENTRATION CONTOUR
MTBE	METHYL TERTIARY-BUTYL ETHER
1.1	MTBE CONCENTRATION (µg/L)
µg/L	MICROGRAMS PER LITER

The following table depicts the groundwater analytical results:

Summary of Groundwater Analytical Results

Sample ID	Date Collected	MTBE (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)
HP-1	3/3/2016	0.57	<10	3.7
HP-2	5/12/16	< 0.50	<10	< 0.50
SFBRWQCB ESL	N/A	5.0	12	5.0

Notes:
MTBE – methyl tertiary-butyl ether.
N/A – Not applicable.
SFBRWQCB ESL – San Francisco Bay Regional Water Quality Control Board Environmental Screening Level.
TBA – tertiary-butyl alcohol.
1,2-DCA – 1,2-dichloroethane.
'<' – Less than; indicates that analyte was not detected above the listed laboratory reporting limit.
µg/L – micrograms per liter.

Stantec provided the following conclusions and recommendations:

> *Two soil borings (HP-1 and HP-2) were advanced in order to obtain depth-discrete groundwater samples for plume delineation of MTBE, TBA, and 1,2-DCA.*
>
> *• Only one groundwater sample (HP-1) contained detectable levels of MTBE (0.57 µg/L) and 1,2-DCA (3.7 µg/L). Groundwater collected from HP-2 did not contain detectable levels of MTBE, TBA, or 1,2-DCA, and HP-1 did not contain detectable levels of TBA.*
>
> *• Detected concentrations of MTBE and 1,2-DCA in HP-1 are both lower than the SFBRWQCB established ESLs.*
>
> *• Further delineation of the detached MTBE, TBA and 1,2-DCA plumes was the only remaining impediment to Site closure under the LTCP. Results presented herein demonstrate that the MTBE, TBA and 1,2-DCA plumes are defined and therefore Stantec respectfully recommends closure of the Site under the LTCP.*

<u>February 3, 2017, Case Closure Summary Report, Former Arco Service Station No. 2010, 2110 Old Middlefield way, Santa Clara County Department of Environmental Health Local Oversight Program (SCEH – LOP)</u>

The SCEH – LOP stated that six leak detection and monitoring probes were installed at the Property in March 1986. In May 1989, three steel gasoline USTs (two 10,000-gallon tanks and one 8,000-gallon tank) were removed and replaced with three 12,000-gallon gasoline fiberglass double-walled USTs. The SCEH – LOP stated that one 280-gallon waste oil UST was also discovered and removed.

From August 1989 to August 2004, site investigation and remediation were conducted at the Property which included soil vapor extraction testing, dual phase extraction, and in-situ Submerged Oxygen Curtain (iSOC). In August 2008, all improvements and fueling system features were removed / demolished.

The following USTs were reported:

Tank #	Size in Gallons	Contents	Closed in Place/Removed	Date
1	10,000	Gasoline	Removed	05/1989
2	10,000	Gasoline	Removed	05/1989
3	8,000	Gasoline	Removed	05/1989
4	280	Waste Oil	Removed	05/1989
5	12,000	Gasoline	Removed	09/2008
6	12,000	Gasoline	Removed	09/2008
7	12,000	Gasoline	Removed	09/2008
8	550	Waste Oil	Removed	09/2008

The following treatment and disposal actions were reported:

Material	Amount (Include Units)	Action (Treatment or Disposal Method)	Date
Tank	2-10,000 gallon gasoline, 1-8,000 gallon gasoline, 1-280 gallon waste oil	Disposed (location not listed)	05/1989
Piping	–	Disposed (location not listed)	05/1989
Pea gravel	150 cubic yards	Disposed (location not listed)	05/1989
Soil	700 cubic yards	Disposed (location not listed)	05/1989
Groundwater	14,400 gallons	Disposed (location not listed)	08/1989
Groundwater	16,000 gallons	Disposed (location not listed)	06/2001
Groundwater	20,595 gallons	Disposed (location not listed)	01/2002
Soil	130 tons	Disposed (location not listed)	10/2002
Tank	3-12,000 gallon gasoline, 1-550 waste oil	Disposed (Potrero Hills Landfill, Suisun City)	09/11/2008
Piping	–	Disposed (Clean Harbors Inc., Buttonwillow)	09/11/2008
Groundwater	150 gallons	Disposed (location not listed)	09/2008

Historical soil and groundwater analytical results can be reviewed via the following link (beginning on page 18 of the report):

https://geotracker.waterboards.ca.gov/regulators/deliverable_documents/8861374378/06S2W16D01f.pdf

The SCEH – LOP provided the following Site Management Requirements:

> *The site is currently an undeveloped vacant lot. Residual contamination both in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as, but not limited to, site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. DEH and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.*

<u>September 7, 2017, “No Further Action” Letter, Fuel Leak Investigation, Arco Service Station No. 2010, 2110 Old Middlefield Way, County of Santa Clara Department of Environmental Health (SCEH)</u>

The SCEH confirmed completion of site investigation and corrective action for the USTs formerly at the Property. The SCEH stated that “no further action” related to the petroleum release(s) was required.

The SCEH provided the following Site Management Requirements:

> *Residual contamination in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. The County and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time. It should be noted that any additional or previously unidentified contamination at this site may require further investigation or cleanup.*

4.2 SANBORN MAP COMPANY FIRE INSURANCE MAPS

Sanborn Map Company maps were created for fire insurance underwriters dating back to 1866, and often contain information regarding the uses of individual structures, and the locations of fuel and/or chemical storage tanks that may have been on a particular property. In 1996, the entire Sanborn Map Company collection was acquired by Environmental Data Resources, Inc. (EDR). ODIC subcontracted with EDR to provide copies of Sanborn Map Company maps, if available, for the Property and vicinity.

EDR responded that Sanborn Map Company fire insurance maps were not drawn for the Property or surrounding area.

4.3 HISTORICAL AERIAL PHOTOGRAPHS

ODIC reviewed aerial photographs via Nationwide Environmental Title Research, LLC’s database (www.historicaerials.com). Photographs were available for the following years: 1948, 1956, 1960, 1968, 1980, 1982, 1987, 1991, 1993, 1998, 2002, 2004, 2005, 2009, 2010, 2012, 2014, and 2016.

Property:

In the photographs dated 1948 to 2005, the Property was developed with a gas station. In the 1948 through 1960 photographs, a canopy was visible on the southeastern portion and a building was visible on the western portion. It appears that a smaller building may have also been on the northern portion at that time. By 1968, it appears that the Property may have been redeveloped; the aforementioned canopy was no longer visible and at least one building and possible canopies were on the western and northern portions. By 1980, additions were made to the building and a concrete patch was visible on the southeastern portion, indicative of the location of USTs. The Property remained generally unchanged until at least 2005. By 2009, the Property consisted of a vacant lot. In all subsequent photographs, the Property remained as a vacant lot.

Adjacent Sites:

In the 1948 photograph, the vicinity appeared to primarily consist of vacant land and residential development with possible sparse commercial development. It appears that the vicinity primarily remained as vacant land and residential development until commercial development began sometime between 1960 and 1968 at which time the current north-adjacent automotive repair shop building was constructed. The current adjacent roads were widened at that time as well. A gas station was visible at the south- and

southeast-adjacent sites in the 1968 through 1982 photographs. The current southeast-adjacent commercial building was constructed by 1987. The current west- and south-adjacent commercial buildings were constructed sometime between 1987 and 1991. Development for the current east-adjacent commercial buildings began in 2014.

4.4 LOCAL STREET DIRECTORIES / HISTORICAL CITY DIRECTORIES

ODIC reviewed Historical City Directories provided by EDR for the years 1922-2014. A summary of listings for the Property is provided below:

Historical City Directories Property Address: 2110 Old Middlefield Way	
YEAR	LISTING
1975	Harris ARCO Service Station
1982	Teds ARCO
1986	Teds ARCO
1991	Teds ARCO
2001	Gardner James Tedsarc

For discussion of nearby properties of environmental concern, if any, see Sections 5.3 and 5.4.

4.5 PROPERTY PROFILE

Property Profile:

ODIC obtained the following Property information from a title company property profile:

- Current Property Owner(s): Grand Salkhi Properties
- Lot Size: 14,000 square feet
- Building Size: 0 square feet
- Construction Date: Information not provided. There are no improvements.
- Site Use / Use Code: Vacant Land (General)

4.6 OTHER HISTORICAL RECORDS

This category includes, but is not limited to: miscellaneous maps, newspaper archives, internet sites, community organizations, local libraries, historical societies, current *owners* or *occupants* of neighboring properties, or records in the files and/or personal knowledge of the *Property owner* and/or *occupants*.

An internet search of the Property address(es) was conducted to identify additional former Property occupants and/or uses that may not have been identified via other sources. No such occupants and/or uses were identified.

4.7 ENVIRONMENTAL QUESTIONNAIRE (EQ):

Per ASTM Standard Practice E1528-14, the environmental questions listed in Section 3.2 should also be asked of the current owner of the property or other relevant parties.

ODIC was unable to obtain a completed EQ after making a reasonable attempt. The absence of a completed EQ is not considered significant, as information regarding historical and current use of the Property obtained from other sources is deemed sufficient to adequately assess the Property.

5.0 REGULATORY RECORDS SEARCH

5.1 PROCEDURE

The most current databases sources maintained by state and federal offices were provided by governmental record search database suppliers, such as EDR (Environmental Data Resources). For definitions of database acronyms, review the database report in Appendix C and/or refer to ASTM Standard Practice E1528-14.

Databases were searched for properties with reported environmental issues within distances specified by ASTM Standard Practice E1528-14, either by using geocoding information that identified the coordinates of the properties in the databases or by checking the street addresses of practically reviewable non-geocoded "orphan" properties within the same zip code. The database report is included as an appendix to this Report. The database report may identify certain "orphan sites" which are those facilities that could not be mapped or geocoded due to inadequate address information.

Orphan sites are unmappable sites which appear in a list form in the Radius Map Report rather than on the standard Radius Map. These sites are usually not identified in the Radius Map Report. ODIC cannot be held liable for not correctly locating these orphan sites to determine their impact to the Property.

ASTM Standard Practice E1528-14 uses terminology such as *Leaking Storage Tank* and *Registered Storage Tank* to refer to both Leaking Underground/Aboveground Storage Tanks and Underground/Aboveground Storage Tanks, respectively. For the purposes of this assessment, ODIC has used state-specific terminology to refer to Leaking Storage Tanks and/or other Registered Storage Tanks as generally defined by the state in which the Property is located.

5.2 PROPERTY LISTING(S)

FEDERAL AGENCY LISTINGS		STATE AGENCY LISTINGS	
DATABASE	**PROPERTY LISTED?**	**DATABASE**	**PROPERTY LISTED?**
NPL	No	State/Tribal Equivalent NPL	No
De-listed NPL	No	State/Tribal Equivalent CERCLIS	No
CERCLIS	No	State/Tribal SWLF	No
CERCLIS-NFRAP	No	State/Tribal Voluntary Cleanup Sites	No
RCRA-CORRACTS	No	State/Tribal Brownfield Sites	No
RCRA-TSDF	No	State/Tribal Leaking Storage Tank	Yes
RCRA-Generator	No	State/Tribal SLIC	No
ERNS	No	State/Tribal Registered Storage Tank	Yes
Federal IC/EC Registries	No	State/Tribal IC/EC Registries	No
Other Federal List	Yes	Other State List	Yes

OTHER ENVIRONMENTAL AGENCY LISTINGS	
AGENCY	**PROPERTY LISTED?**
California State Water Resources Control Board (SWRCB) -	Yes

OTHER ENVIRONMENTAL AGENCY LISTINGS	
AGENCY	**PROPERTY LISTED?**
Geotracker database http://geotracker.waterboards.ca.gov/	
California Department of Toxic Substances Control (DTSC) Hazardous Waste Tracking System (HWTS) http://hwts.dtsc.ca.gov/report_list.cfm	Yes
City of Mountain View Fire Department (MVFD)	Yes
County of Santa Clara Department of Environmental Health (SCEH)	Yes
Bay Area Air Quality Management District (BAAQMD)	Yes

California State Water Resources Control Board (SWRCB)

The Property is indentified on the SWRCB online GeoTracker database in association with a closed Leaking Underground Storage Tank (LUST) case under the name ARCO #2010 (Global ID# T0608500170). The LUST case was opened on May 21, 1986 due to impacted "other groundwater (uses other than drinking water)" as the result of a gasoline release. Case closure was granted on September 7, 2017. Refer to Section 4.1 for further details.

Source: https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500170

Department of Toxic Substances Control – Hazardous Waste Tracking System (HWTS) Database

The Property is identified on the HWTS database under the following names:

Atlantic Richfield Company: No hazardous waste generation was reported.

Source: https://hwts.dtsc.ca.gov/hwts_Reports/ReportPages/Report03.aspx?epaid=CAC000171957

BP West Coat Products LLC: The inactive dates are January 1, 2002 and June 30, 2011.

The following hazardous waste generation was reported:

Results for California Waste Codes, as a Generator, for EPA-ID: CAL000013213

Calif. Waste Code	Description	1993	2003	2004
	AQ SOL (2 < PH < 12.5) W ORG RESIDUES			
134	< 10%	0	0.336	0
221	WASTE OIL AND MIXED OIL	0.019	0.76	0
352	OTHER ORGANIC SOLIDS	0	0	0.1475
	Grand Totals	0.019	1.096	0.1475

No results for California Waste Codes, as a Transporter 1, for EPA-ID: CAL000013213
No results for California Waste Codes, as a Transporter 2, for EPA-ID: CAL000013213
No results for California Waste Codes, as a TSDF, for EPA-ID: CAL000013213
No results for California Waste Codes, as a Alternate TSDF, for EPA-ID: CAL000013213
Results for RCRA, as a Generator, for EPA-ID: CAL000013213

RCRA	Description	1993	2003	2004
	Blank/Unknown	0.019	1.096	0
D001	Ignitable	0	0	0.1475
	Grand Totals	0.019	1.096	0.1475

No results for RCRA, as a Transporter 1, for EPA-ID: CAL000013213
No results for RCRA, as a Transporter 2, for EPA-ID: CAL000013213
No results for RCRA, as a TSDF, for EPA-ID: CAL000013213
No results for RCRA, as a Alternate TSDF, for EPA-ID: CAL000013213

Results for California Waste Codes, as a Generator, for EPA-ID: CAL000244210

Calif. Waste Code	Description	2003	2004	2005	####	2007	2008
	AQ SOL (2 < PH < 12.5) W ORG RESIDUES						
134	< 10%	0.273	0.336	0.252	1.3	0.15	2.646
	OFF-SPEC, AGED, OR SURPLUS						
331	ORGANICS	0	0	0	0	0	0.05
352	OTHER ORGANIC SOLIDS	0	0.02	0	0	0	0
	OTHER EMPTY CONTAINERS >= 30						
512	GALLONS	0	0	0	0	0	0.1
	Grand Totals	0.273	0.356	0.252	1.3	0.15	2.796

No results for California Waste Codes, as a Transporter 1, for EPA-ID: CAL000244210
No results for California Waste Codes, as a Transporter 2, for EPA-ID: CAL000244210
No results for California Waste Codes, as a TSDF, for EPA-ID: CAL000244210
No results for California Waste Codes, as a Alternate TSDF, for EPA-ID: CAL000244210
Results for RCRA, as a Generator, for EPA-ID: CAL000244210

RCRA	Description	2003	2004	2005	####	2007	2008
	Blank/Unknown	0.273	0.336	0	1.3	0.15	2.796
D018	Benzene	0	0.02	0	0	0	0
EXEM	Blank/Unknown	0	0	0.252	0	0	0
	Grand Totals	0.273	0.356	0.252	1.3	0.15	2.796

No results for RCRA, as a Transporter 1, for EPA-ID: CAL000244210
No results for RCRA, as a Transporter 2, for EPA-ID: CAL000244210
No results for RCRA, as a TSDF, for EPA-ID: CAL000244210
No results for RCRA, as a Alternate TSDF, for EPA-ID: CAL000244210

Sources:
https://hwts.dtsc.ca.gov/hwts_Reports/ReportPages/Report03.aspx?epaid=CAL000013213
https://hwts.dtsc.ca.gov/hwts_Reports/ReportPages/Report03.aspx?epaid=CAL000244210

ARCO Service Station #2010: The inactive date is June 30, 1998.

The following hazardous waste generation was reported:

Results for California Waste Codes, as a Generator, for EPA-ID: CAL000077696

Calif. Waste Code	Description	1999
	Blank/Unknown	0
343	UNSPECIFIED ORGANIC LIQUID MIXTURE	0.0034
	Grand Total	0.0034

No results for California Waste Codes, as a Transporter 1, for EPA-ID: CAL000077696
No results for California Waste Codes, as a Transporter 2, for EPA-ID: CAL000077696
No results for California Waste Codes, as a TSDF, for EPA-ID: CAL000077696
No results for California Waste Codes, as a Alternate TSDF, for EPA-ID: CAL000077696
Results for RCRA, as a Generator, for EPA-ID: CAL000077696

RCRA	Description	1999
	Blank/Unknown	0.0034
	Grand Total	0.0034

No results for RCRA, as a Transporter 1, for EPA-ID: CAL000077696
No results for RCRA, as a Transporter 2, for EPA-ID: CAL000077696
No results for RCRA, as a TSDF, for EPA-ID: CAL000077696
No results for RCRA, as a Alternate TSDF, for EPA-ID: CAL000077696

Source: https://hwts.dtsc.ca.gov/hwts_Reports/ReportPages/Report03.aspx?epaid=CAL000077696

Ted's ARCO: No hazardous waste generation was reported.

Source: https://hwts.dtsc.ca.gov/hwts_Reports/ReportPages/Report03.aspx?epaid=CAL000298593

The HWTS database listings pertain to the operation of the Property as a gas station.

HAZNET (Hazardous Waste Information System)

The Property is identified on the HAZNET database under the following names:

BP West Coast Products LLC 2010: Wastes categorized under "aqueous solution with total organic residues less than 10 percent," "off-specification, aged, or surplus organics," and "other empty containers 30 gallons or more" were reported.

ARCO Service Station #2010: In 1999, 0.0034 tons of waste categorized under “unspecified organic liquid mixture” was generated and disposed of under a hazardous waste manifest.

BP West Coast Products LLC: Wastes categorized under “aqueous solution with total organic residues less than 10 percent,” “waste oil and mixed oil,” “other organic solids,” “contaminated soil from site clean-up,” and “other empty containers 30 gallons or more” were reported.

RGA LUST (Recovered Government Archive Leaking Underground Storage Tank)

The Property is identified on the RGA LUST database under the names ARCO, ARCO #02010, and ARCO #2010. These listings pertain to the operation of the Property as a gas station. The Property is associated with a closed LUST case. Refer to Section 4.1 for further details.

LUST (Leaking Underground Storage Tank)

The Property is associated with a closed LUST case under the name ARCO #2010 (Global ID# T0608500170). The LUST case was opened on May 21, 1986 due to impacted “other groundwater (uses other than drinking water)” as the result of a gasoline release. Case closure was granted on September 7, 2017. Refer to Section 4.1 for further details.

HIST LUST (Historical Leaking Underground Storage Tank)

The Property is identified on the HIST LUST database under the name ARCO. The date listed is January 1, 1987. This listing pertains to the former operation of the Property as a gas station. Refer to Section 4.1 for further details.

HIST CORTESE

The Property is identified on the HIST CORTESE database under the name ARCO. This listing is associated with a closed LUST case at the Property. Refer to Section 4.1 for further details.

CA CUPA Listings

The Property is identified on the CA CUPA Listings database under the names ARCO Facility #2010 and Ted’s ARCO. The program description is “generates 100 kg per year to less than 5 tons per year.”

CERS (California Environmental Reporting System)

The Property is identified on the CERS database under the name ARCO Service Station #2010 as a LUST cleanup site. Refer to Section 4.1 for further details.

FINDS (Facility Index System)

The Property is identified on the FINDS database under the name ARCOC #2010. The FINDS database is a “pointer” database which identifies other database listings. The FINDS database listings pertain to the former operation of the Property as a gas station.

CA UST (California Underground Storage Tank)

The Property is identified on the CA UST database under the name ARCO Smog Pros Store #02010.

ERNS (Emergency Response Notification System)

The Property is identified on the ERNS database under the name 2110 Old Middlefield Way. It was reported that the piping line between two USTs leaked during testing. The Property is associated with a closed LUST case. Refer to Section 4.1 for further details.

SWEEPS UST (Statewide Environmental Evaluation and Planning System – Underground Storage Tank)

The Property is identified on the SWEEPS UST database under the name ARCO. Three 12,000-gallon USTs and one 550-gallon waste oil UST were reported. This listing is associated with the former operation of the Property as a gas station. The Property is associated with a closed LUST case. Refer to Section 4.1 for further details.

CA FID UST (California Facility Inventory Database Underground Storage Tank)

The Property is identified on the CA FID UST database under the name ARCO with an active status. This listing is associated with the former operation of the Property as a gas station.

HIST UST (Historical Underground Storage Tank)

The Property is identified on the HIST UST database under the name Taghi Lavassani in association with the former operation of the Property as a gas station. Two 10,000-gallon USTs, one 8,000-gallon UST, and one 250-gallon UST were installed in 1979. This listing pertains to the former operation of the Property as a gas station. The Property is associated with a closed LUST case. Refer to Section 4.1 for further details.

Other Non-ASTM List - EDR Historical Auto Stations

The Property is identified on the EDR Historical Auto Stations proprietary database under the name Teds ARCO from 1986 to 2008 as a gas station.

City of Mountain View Fire Department (MVFD)

Numerous records were available from the MVFD that are associated with the historical operation of the Property as a gas station and an associated Leaking Underground Storage Tank (LUST) case. Refer to Section 4.1 for details.

County of Santa Clara Department of Environmental Health (SCEH)

Records from the SCEH pertain to the operation of the Property as a gas station and an automotive repair shop. The records consisted of inspection reports, hazardous waste generator permit applications, a waste inventory, and a hazardous waste manifest. A 500-gallon waste oil UST, used motor oil (500 gallons generated annually), used anti-freeze (50 gallons generated annually), and used “solvent” (15 gallons generated annually) were reported.

Bay Area Air Quality Management District (BAAQMD)

Records from the BAAQMD pertained to permitting for the operation of the Property as a gas station. It was reported that the gas station was demolished in September 2008. The following additional information was reported:

Application No.	Legacy Plant/GDF No.	Application Submission Date	Application Name	Current Status	Current Status Date	Application Engineer
6003	3680	7/29/2002	GDF - Modification (3x12K, 8 tpn, bal, EVR)	Approved	8/16/2002	Madhav Patil
22247	3680	6/4/1990	GDF - Modification	Approved	6/12/1990	Pleasant McNeel
21979	3680	11/13/1989	GDF-Cancel per RHL	Canceled	12/7/1989	Luna Salaver
21663	3680	4/13/1989	GDF - tank replace	Approved	4/28/1989	Luna Salaver

No environmental concerns were identified in the BAAQMD records.

5.3 SURROUNDING SITES: FEDERAL AGENCY LISTINGS

FEDERAL AGENCY LISTING(S)		
DATABASE	**MINIMUM SEARCH DISTANCE (MILES)**	**PROPERTIES IDENTIFIED WITHIN SEARCH DISTANCE**
NPL	1.0	4
De-listed NPL	0.5	0
SEMS/CERCLIS	0.5	3
SEMS-ARCHIVE/ CERCLIS-NFRAP	0.5	0
RCRA-CORRACTS	1.0	2
RCRA-TSDF	0.5	0
RCRA-Generator	Adjoining Sites	1

NPL (National Priority List):

LISTING	ADDRESS	DISTANCE
PRINTEX CORPORATION	PLYMOUTH & COLONY STREETS	NE 1/8 - 1/4
TELEDYNE SEMICONDUCTOR	1300 TERRA BELLA AVENUE	E 1/4 - 1/2
SPECTRA-PHYSICS INC.	1250 WEST MIDDLEFIELD WAY	SE 1/2 - 1
JASCO CHEM CORP.	1710 VILLA STREET	SSE 1/2 - 1

PRINTEX CORPORATION: This NPL site is located approximately 1,200 feet northeast of the Property. It is identified on the online EPA cumulis database under the name CTS Printex, Inc. The site is also identified on the online ENVIROSTOR and GeoTracker databases in association with a RESPONSE case and an open CPS (Cleanup Program Sites) case, respectively. The CPS case is associated with the address of 1911 Plymouth Street.

The following was reported on the online EPA cumulis database:

> *The CTS Printex, Inc. site (site) is located in Mountain View, California. CTS Printex operated a printed circuit board manufacturing facility within a 5.5-acre portion of the area bounded by Plymouth, Colony, and Sierra Vista Streets from 1966 to 1985. Metals and volatile organic compounds (VOCs), including trichloroethene (TCE), were discharged to site soils and groundwater as a result of waste management practices during CTS Printex's manufacturing operations. EPA added the site to the Superfund National Priorities List (NPL) in 1990. The site includes the former facility property and an area of impacted groundwater extending beyond the facility boundary.*
>
> *Environmental cleanup activities began in 1985, when CTS Printex initiated site closure activities in cooperation with the Regional Water Board. This work included the removal of contaminated soil, and the construction, operation, and maintenance of a groundwater extraction system.*
>
> *Active groundwater extraction occurred from 1987 to 1996, resulting in successful removal of approximately 100 pounds of TCE and more than 106 million gallons of contaminated groundwater. In 1996, it was determined that the groundwater extraction system was no longer an efficient way to remove contaminants, and the Regional Water Board disconnected the system. However, VOC concentrations in groundwater remained above cleanup goals.*

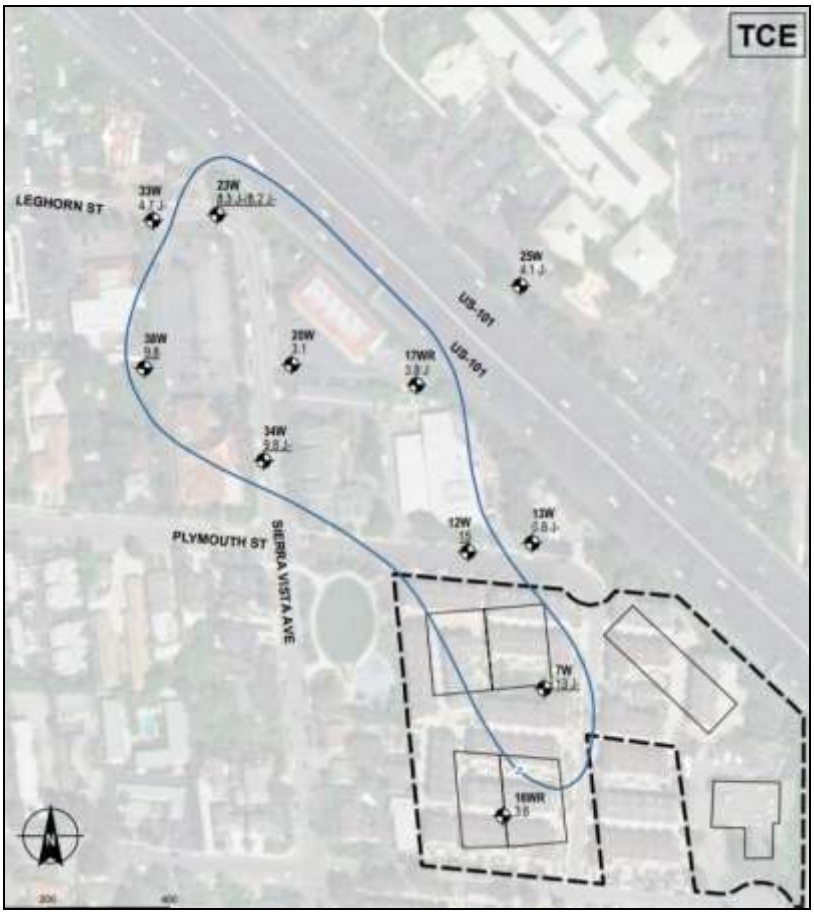
In 2011, EPA became the lead agency for the site and issued a Record of Decision Amendment with updated remedies for both groundwater and vapor intrusion. The vapor intrusion remedy relies on institutional controls, monitoring, and installation of mitigation measures at specific properties and/or during site redevelopment. The new groundwater remedy includes enhanced anaerobic bioremediation (EAB) to speed up cleanup of remaining VOC contamination, monitored natural attenuation, and institutional controls restricting groundwater use. EAB is a treatment technology that uses naturally occurring microorganisms below the surface to clean up the groundwater contamination.

EPA has conducted four Five-Year Reviews (FYR) to evaluate if the remedy is working as intended and protective of human health and the environment. The 2015 FYR concluded that the remedy continues to be protective of human health and the environment.

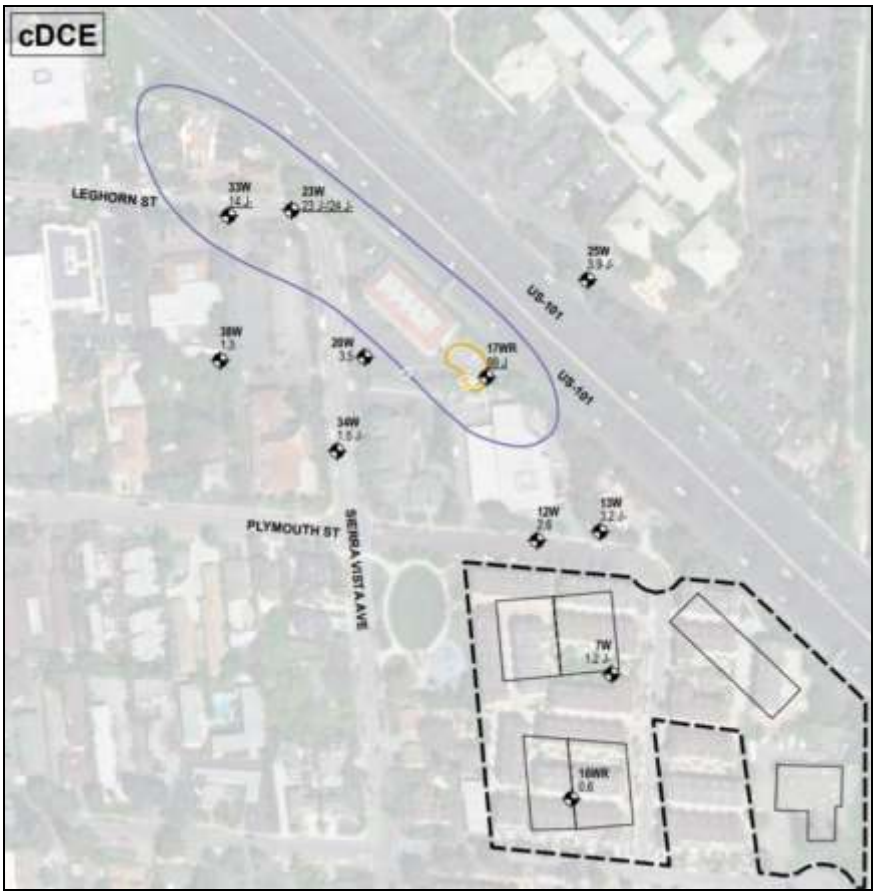
Soil cleanup is complete and groundwater cleanup is ongoing. Vapor intrusion mitigation measures have been successfully implemented at new developments to address potential vapor intrusion concerns. Vapor intrusion mitigation measures will be implemented as needed for future construction and redevelopment on or near the Site.

CTS Printex completed the Remedial Design investigation for the new groundwater remedy selected in the 2011 Record of Decision Amendment. The new groundwater remedy is anticipated to begin in 2019.

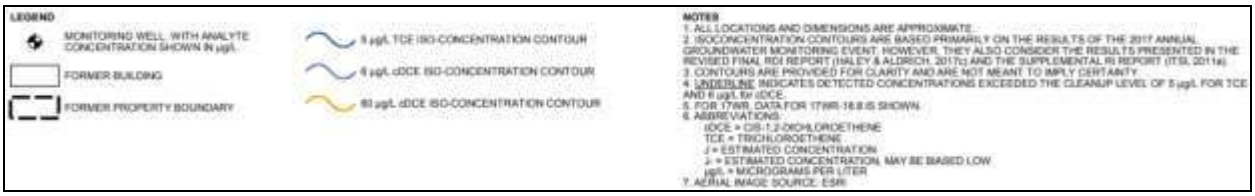
The following was reported in a 2017 Annual Groundwater Monitoring Report for the CTS Printex Superfund Site:



A-Zone (approximately 10 and 20 feet bgs [below ground surface])

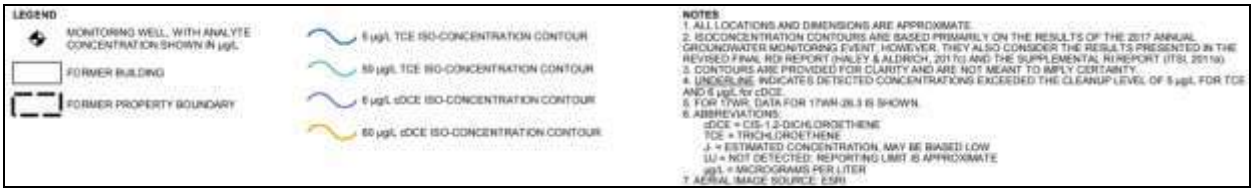


A-Zone (approximately 10 and 20 feet bgs)



B-Zone (approximately 30 and 40 feet bgs)

B-Zone (approximately 30 and 40 feet bgs)



The following conclusions and recommendations were provided in the 2017 Groundwater Monitoring Report for the CTS Printex Superfund Site:

> *The results of the 2017 annual groundwater monitoring indicate that the plume is relatively stable, and concentrations are consistent with a general decreasing trend over time. The remedy defined in the ROD Amendment remains protective of human health and the environment.*

Based on the above, it appears that contamination at the CTS Printex site has not impacted the Property. Further, the CTS Printex site is not assessed to be indicative of environmental concern to the Property based on its horizontal distance from the Property and its down / cross-gradient location with respect to the groundwater flow direction.

Sources:

https://cumulis.epa.gov/supercpad/cursites/csitinfo.cfm?id=0901206

https://semspub.epa.gov/work/09/100011035.pdf

https://geotracker.waterboards.ca.gov/profile_report?global_id=SL720991217

https://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=43360083

TELEDYNE SEMICONDUCTOR: The westernmost boundary of the Teledyne Semiconductor NPL site is located approximately 2,000 feet east of the Property. It is also identified on the ENVIROSTOR and GeoTracker databases in association with a RESPONSE case and an open CPS case, respectively. The CPS case is associated with the address of 1300 Terra Bella Avenue. The Teledyne Semiconductor NPL site is also associated with the Spectra-Physics, Inc. NPL site. Investigations pertain to both cases.

The following was reported on the online EPA cumulis database:

> *Teledyne Semiconductor has operated as a semiconductor manufacturer at this 1-acre site since 1962. In 1982, Teledyne reported to the California Regional Water Quality Control Board (CRWQCB) that soil and groundwater were contaminated with solvents from an underground solvent storage tank. The State inspected the site and found that contaminants had migrated north of the site and affected approximately 50 private domestic wells. Furthermore, contaminated groundwater that migrated north from another NPL site, Spectra-Physics, Inc., merged with the contaminated plume of the Teledyne site. The two firms are cleaning up the sites jointly. These sites are among the 28 sites in the South Bay Area of San Francisco. Facilities at these sites have used a variety of toxic chemicals, primarily chlorinated organic solvents, which have contaminated a common groundwater basin. Although the sites are listed separately on the NPL, the EPA intends to combine cleanup activities at some of the sites as part of an area-wide approach to the contamination. The site is located in a densely populated, urban area. Approximately 189,000 people live within a 3-mile radius of the site. The distance from the site to the nearest residence is 200 feet.*
>
> *The parties responsible for the environmental cleanup (Potentially Responsible Parties) have been conducting soil and groundwater cleanup activities for over 30 years. Groundwater extraction and soil vapor extraction have removed thousands of pounds of VOCs from both groundwater and soil. Over the last several years, a new cleanup method was tested and evaluated to speed up the groundwater cleanup. This evaluation is known as a Revised Focused Feasibility Study (Revised FFS), and is a major milestone for the Site. EPA and the Regional Water Board are close to completing their approval of the FFS, pending public comments. Approving the Revised FFS will pave the way to officially changing the cleanup plan for the Site from groundwater extraction to the bioremediation remedy. The new method uses bioremediation - a process whereby microorganisms found naturally underground are stimulated with nutrients to clean up the contamination groundwater. This new cleanup method has greatly improved groundwater quality across the former Teledyne property and has the potential to greatly reduce the time it will take to reach the cleanup goals in the impacted areas. We will issue a public comment fact sheet to invite your comments within the next few months.*
>
> *EPA has conducted several five-year reviews of the site's remedy. These reviews ensure that the remedies put in place protect public health and the environment, and function as intended by site decision documents. The most recent review concluded that EPA could not determine the protectiveness of the remedy until it conducts a vapor intrusion assessment.*
>
> *Additionally, the most recent five-year review (reviews that ensure that the remedies put in place protect public health and the environment) concluded that EPA could not determine human health protectiveness of the remedy until it conducts a vapor intrusion*

assessment. There is some limited potential for VOCs in groundwater to move as vapors through soil under a building, pass through cracks and other openings in the foundation or flooring, and then enter the indoor air. This process is known as vapor intrusion. To determine if vapor intrusion is occurring at levels unacceptable to the EPA, the EPA and Regional Water Board have been working with the Potentially Responsible Parties to conduct indoor air testing in homes and businesses over the TCE plume from the Site that might be affected. The process for testing TCE in indoor air is not disruptive and involves placing a small sampling device inside a home (such as on a shelf) and underneath the building in the crawlspace and left untouched for one to two weeks. There is no cost to owners or tenants for the sampling.

The Fourth Five-Year Review was completed in Sept. 2014, concluding that the vapor intrusion indoor air investigation needs to be completed before a "protectiveness determination" can be made. The following issues and recommendations were identified in the report:

- *The performance of the selected remedy in the Record of Decision, groundwater extraction and treatment, has declined and new remedial actions are being investigated.*

Recommendation – Complete a Record of Decision Amendment or prepare an Explanation of Significant Differences selecting new remedial actions and including updated institutional controls.

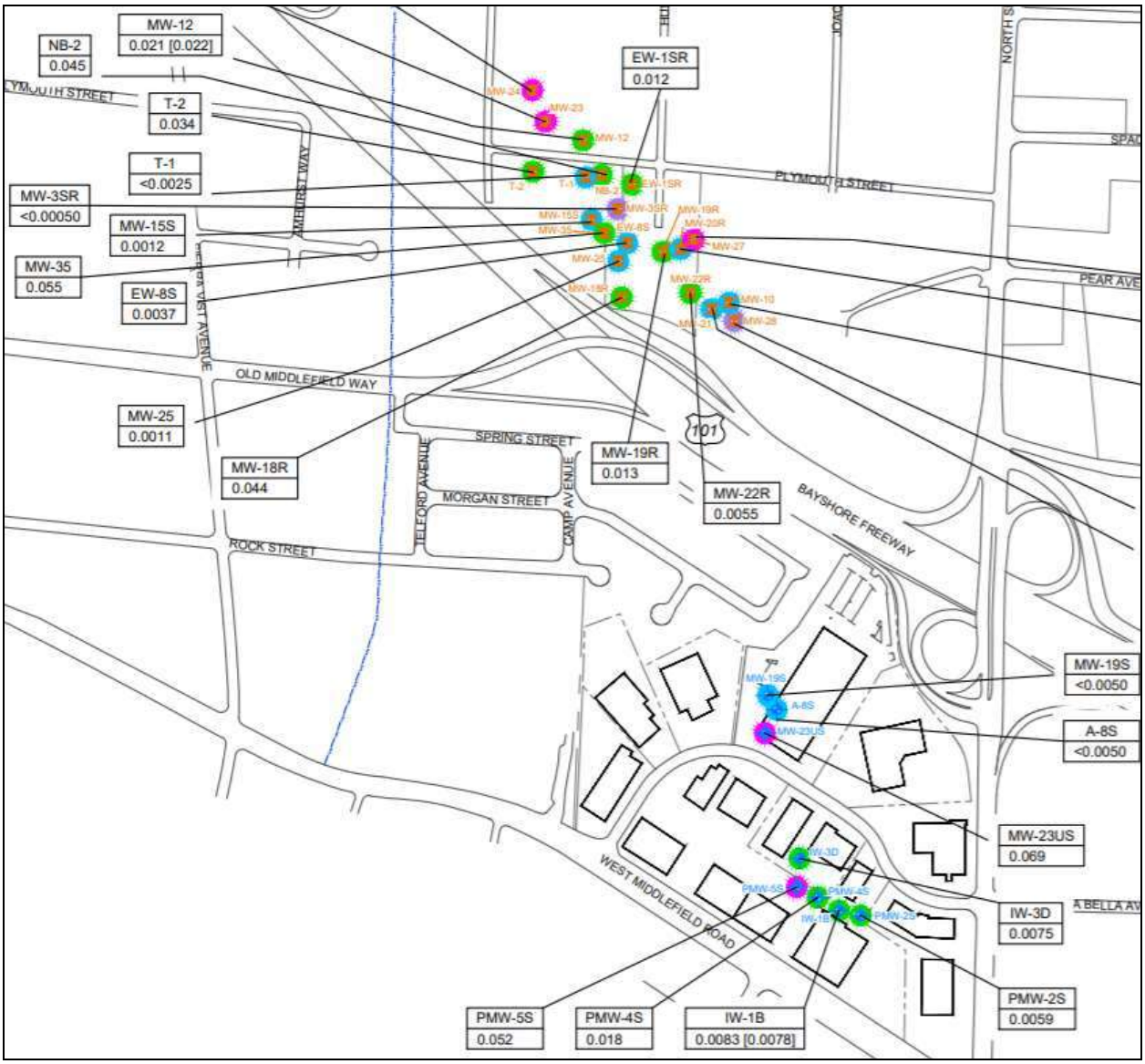
- *The Five-Year Review vapor intrusion evaluation indicated that the subsurface-to-indoor air pathway is a concern at the site.*

Recommendation – Continue to monitor and provide mitigation for vapor intrusion, including step-outs to lower concentration areas of the shallow TCE groundwater plume.

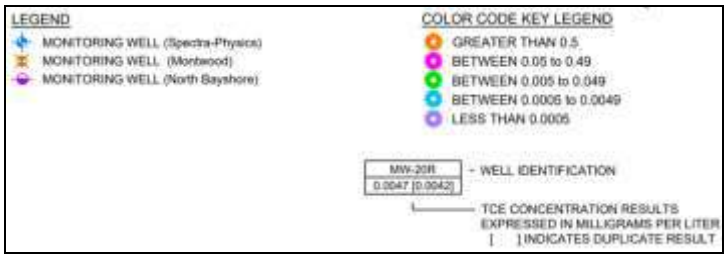
The Five-Year Review further stated the following:

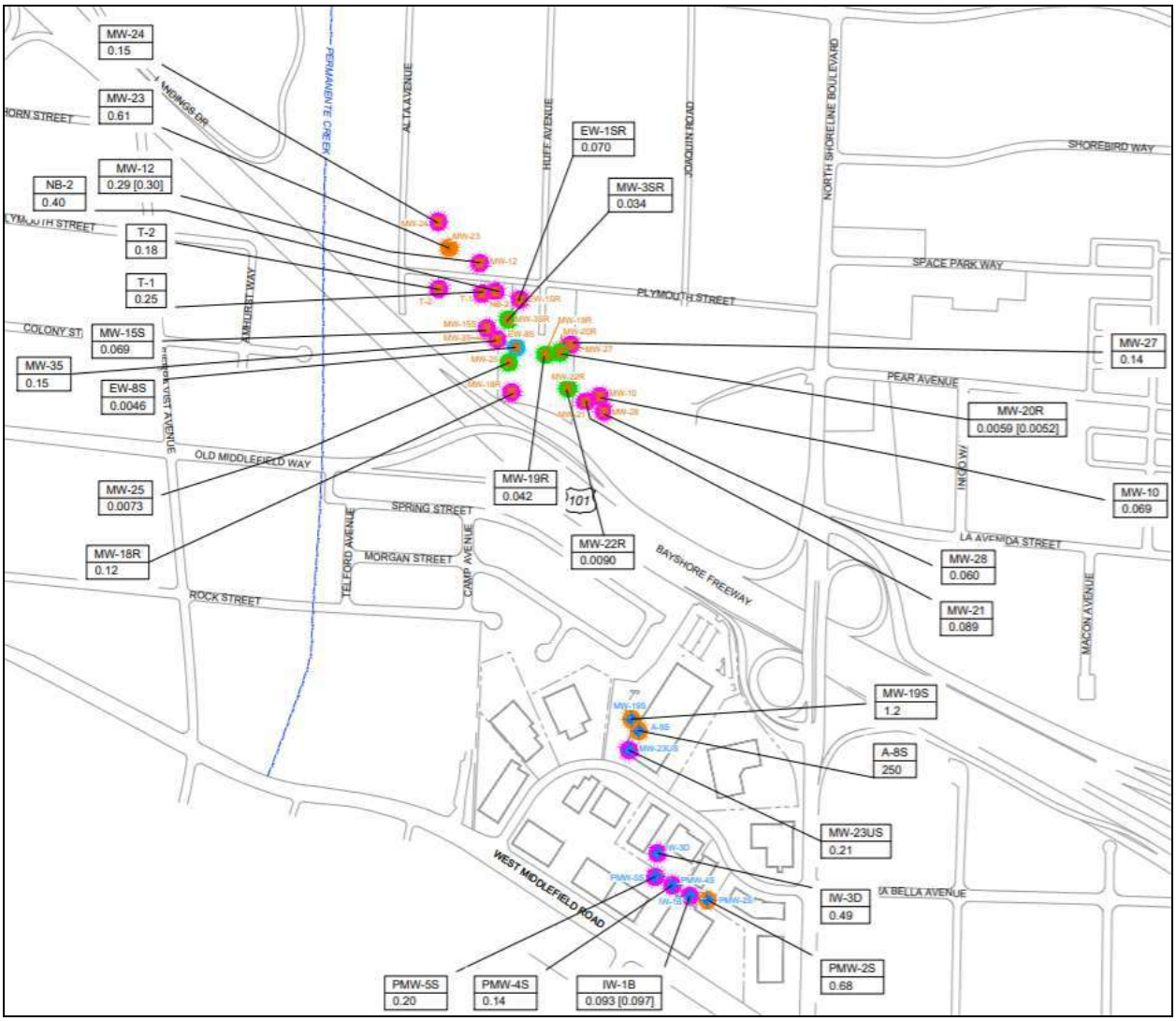
A protectiveness determination of the remedy at the Teledyne Semiconductor and Spectra-Physics, Inc. Joint Superfund Sites cannot be made at this time until further information is obtained. Additional vapor intrusion assessments must be conducted to determine if indoor air pathways are complete. When unacceptable levels are encountered in a particular building, mitigation plans are developed and implemented to ensure that levels of volatile organic compounds (VOCs) in indoor air are protective. It is expected that these actions will take approximately two years to complete, at which time a protectiveness determination can be made. To be protective in the long-run, a new remedy should be selected due to the declining effectiveness of the existing remedy.

The following was reported in a 2019 Groundwater Monitoring Report for the Teledyne Semiconductor site:



Shallow-Zone TCE Concentrations





Shallow-Zone Total VOC Concentrations

Additional analytical results can be reviewed via the following link:

https://geotracker.waterboards.ca.gov/esi/uploads/geo_report/4573040902/SL721281224.PDF

Based on the above, it appears that contamination at the Teledyne Semiconductor site has not impacted the Property. Further, the Teledyne Semiconductor site is not assessed to be indicative of environmental concern to the Property based on its horizontal distance from the Property.

Sources:

https://cumulis.epa.gov/supercpad/SiteProfiles/index.cfm?fuseaction=second.Cleanup&id=0901134#bkground

https://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=43360082

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=SL721281224

https://geotracker.waterboards.ca.gov/esi/uploads/geo_report/4573040902/SL721281224.PDF

SPECTRA-PHYSICS INC.: This NPL site is associated with the Teledyne Semiconductor site above.

The following site history was reported on the GeoTracker database for the Spectra-Physics, Inc. site:

> *The former Spectraphysics property is part of a 2-property Federal Superfund site along with the adjacent Teledyne property.*
>
> *Within the last ten years, Responsible Parties (RPs) for the Teledyne/Spectra-Physics site completed a Monitored Natural Attenuation (MNA) study in the off-property area north of and down-gradient of the site. The MNA study concluded that natural breakdown of the chlorinated volatile organic compounds of concern is occurring naturally and at the same rate as groundwater extraction. As a result, only a few of the off-property down-gradient extraction wells are operating mainly to maintain hydraulic control of the plume. The RPs completed an extended pilot study to test the feasiblity of enhanced reductive de-chlorination (ERD) and concluded that ERD is feasible with bioaugmentation of the Shallow Zone.*
>
> *Within the last several years, the RPs detected on-property groundwater-CVOCs and higher than expected levels but under 1,000 parts per billion and are about to impelment an on-property ERD treatability study with the same recirculation technology as the the neighboring Teledyne property. When sub-slab depressurizationv (SSD) systems have been installed under the potentially impacted buildings, the RPs will move forward on the ERD treatability study.*
>
> *Within the last seven years however, IA VI was evaluated in several of the on-property commercial buildings to find that IA-CVOCs were over ESLs. The RPs installed SSD systems at several of the buildings. The RPs also assertiively evaluated potential IA VI in the off-property commercial North Bayshore and residential Spring Street areas to conclude that IA VI is occurring in one of the off-property commercial area buildings and in several homes in the residential area. The RPs were in the process of installing a sub-slab depressurization system in the commercial building and offered the affected residents crawl space fans to address the issue.*

Based on its horizontal distance from the Property and a review of previous environmental reports (as discussed in the Teledyne Semiconductor section above), the Spectra-Physics, Inc. site is not assessed to be indicative of environmental concern to the Property.

Sources:

https://cumulis.epa.gov/supercpad/cursites/csitinfo.cfm?id=0900252

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=SL721201221

https://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=43360084

https://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=80001604

JASCO CHEM CORP: Although the EDR Radius Map Report identified this site as 0.899 miles south-southeast of the Property, it is located approximately 1.06 miles south-southeast of the Property which is outside of the minimum search radius for NPL sites. The Jasco Chem Corp site is not assessed to be indicative of environmental concern to the Property based on its horizontal distance from the Property.

Sources:

https://cumulis.epa.gov/supercpad/cursites/csitinfo.cfm?id=0901126

https://geotracker.waterboards.ca.gov/profile_report?global_id=T0608592706

https://geotracker.waterboards.ca.gov/regulators/deliverable_documents/9668592691/2012-09-28%20Jasco%202nd%205YR%20Review.pdf

https://geotracker.waterboards.ca.gov/esi/uploads/geo_report/1537634313/T0608592706.PDF

https://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=43280119

SEMS (Superfund Enterprise Management System):

LISTING	ADDRESS	DISTANCE
PRINTEX CORPORATION	PLYMOUTH & COLONY STREETS	NE 1/8 - 1/4
TELEDYNE SEMICONDUCTOR	1300 TERRA BELLA AVENUE	E 1/4 - 1/2
SIERRA VISTA PROPERTIES	465 SIERRA VISTA WAY	SSE 1/4 - 1/2

PRINTEX CORPORATION: This site is discussed in the NPL section above.

TELEDYNE SEMICONDUCTOR: This site is discussed in the NPL section above.

SIERRA VISTA PROPERTIES: This site is located approximately 2,500 feet south-southeast of the Property.

The following site history was reported on the ENVIROSTOR database:

> *From 1963 to 1985, property owner operated pest control company out of a residence on this site. Improper storage and handling of pesticides resulted in soil contamination. Contaminated soil was consolidated and capped beneath driveway areas of the property. The site has been redeveloped into townhomes.*

The Sierra Vista Properties site is not assessed to be indicative of environmental concern to the Property based on its horizontal distance from the Property and the lack of reported groundwater impact.

Sources:

https://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=43010004

https://www.envirostor.dtsc.ca.gov/public/deliverable_documents/7353498697/final%20calwest%205%20year%20review.pdf

RCRA-CORRACTS (Corrective Action Tracking System):

LISTING	ADDRESS	DISTANCE
TELEDYNE SEMICONDUCTOR	1300 TERRA BELLA AVENUE	E 1/4 - 1/2

SPECTRA-PHYSICS INC.	1250 WEST MIDDLEFIELD WAY	SE 1/2 - 1

These sites are discussed in the NPL section above.

RCRA NonGen / NLR (Resource Conservation and Recovery Act – Non-Generator):

LISTING	ADDRESS	DISTANCE/DIRECTION
DRIVEN AUTO CARE, INC.	826 NORTH RENGSTORFF AVENUE	NNE 0 - 1/8

DRIVEN AUTO CARE, INC.: This site adjoins the Property to the north. It is identified on the GeoTracker database in association with a closed Leaking Underground Storage Tank (LUST) case under the name Alvin Silver Prop. The LUST case was opened in 1987 due to impacted “other groundwater (uses other than drinking water)” as the result of a waste oil (motor oil, hydraulic oil, and/or lubricating oil) release. Case closure was granted on March 23, 2009.

In 1987, a 550-gallon waste oil tank was removed from the Driven Auto Care, Inc. site. At the time of case closure, soil and groundwater contamination remained at the site. However, it was reported that the release from the waste oil tank did not appear to impact shallow groundwater. The groundwater contamination at the site was determined to be a result of the former fuel release at the Property. Previous groundwater monitoring wells at the Driven Auto care, Inc. site were incorporated into the groundwater monitoring program for the LUST case at the Property. In January 1997, a settlement agreement was completed between the Property (ARCO) and the north-adjacent site (Alvin Silver Prop); it was determined that ARCO would assume all corrective action and remediation at the Property and north-adjacent site. The investigations associated with the Property LUST case included areas within the Property boundaries and vicinity (primarily to the north-northwest). Refer to Section 4.1 for details regarding the LUST case at the Property which included investigations at the north-adjacent vicinity.

Based on the above, it appears that the release from the former waste oil tank at the north-adjacent site did not contribute to the contaminant plume that was associated with the fuel release at the Property. Further, groundwater flows toward the northwest, away from the Property and case closure was granted for the Driven Auto Care, Inc. site in 2009. As such, the Driven Auto Care, Inc. / Alvin Silver Prop site is not assessed to be indicative of environmental concern to the Property.

Sources:

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500131

https://geotracker.waterboards.ca.gov/regulators/deliverable_documents/3188581168/CLOS_L_2009-03-23.pdf

5.4 SURROUNDING SITES: STATE AGENCY LISTINGS

STATE ENVIRONMENTAL AGENCY LISTING(S)		
DATABASE	**MINIMUM SEARCH DISTANCE (MILES)**	**PROPERTIES IDENTIFIED WITHIN SEARCH DISTANCE**
State/Tribal Equivalent NPL	1.0	6
State/Tribal Equivalent CERCLIS	0.5	4
State/Tribal SWLF	0.5	0
State/Tribal Leaking Storage Tank	0.5	32 (may include duplicate listings)
State/Tribal Registered Storage Tank	Adjoining Sites	1
State/Tribal IC/EC Registries	Adjoining Sites	0
State/Tribal Voluntary Cleanup Sites	0.5	1
State/Tribal Brownfield Sites	0.5	1
State/Tribal CPS/SLIC (CA only)	0.5	11
Other State List	Adjoining Sites	2
Other Non-ASTM Listings	Adjoining Sites	3

State/Tribal Equivalent NPL - RESPONSE:

Listed below are the five nearest RESPONSE sites to the Property. For a complete listing, refer to the EDR Radius Map Report appended to this report.

LISTING	ADDRESS	DISTANCE
TRW/VIDAR	77 ORTEGA AVENUE	SW 1/2 - 1
PLESSEY #3	2256 MORA DRIVE	SSW 1/2 - 1
PLESSEY MICRO SCIENCE	2274 MORA DRIVE	SSW 1/2 - 1
PLESSEY #2	2251, 2257, 2283 and 2287 MORA DRIVE	SSW 1/2 - 1
SYMTRON CORP MOUNTAIN VIEW DIV	2235 MORA DRIVE	SSW 1/2 - 1

TRW/VIDAR: This RESPONSE site is located approximately 4,800 feet southwest of the Property. It is not assessed to be indicative of environmental concern to the Property based on its horizontal distance from the Property.

The remaining RESPONSE sites are not assessed to be indicative of environmental concern to the Property based on their horizontal distances from the Property. Further, with the exception of the Plessey Micro Science site, the remaining RESPONSE sites have “No Further Action” cleanup statuses.

State/Tribal Equivalent CERCLIS - ENVIROSTOR:

LISTING	ADDRESS	DISTANCE/DIRECTION
PRINTEX CORPORATION	PLYMOUTH & COLONY STREETS	NE 1/8 - 1/4

RAMLOR SILKSCREENING	918 INDEPENDENCE AVENUE	NW 1/4 - 1/2
MT. VIEW JONES HALL USAR	1776 OLD MIDDLE FIELD WAY	E 1/4 - 1/2
CALWEST PROPERTIES (SIERRA VISTA)	465 SIERRA VISTA AVENUE	SSE 1/4 - 1/2

PRINTEX CORPORATION: This site is discussed in the NPL section above.

CALWEST PROPERTIES (SIERRA VISTA): This site is discussed in the SEMS section above.

The remaining ENVIROSTOR sites are not assessed to be indicative of environmental concern to the Property based on their horizontal distances from the Property. Further, the Ramlor Silkscreening site has a “No Further Action” cleanup status and it is at a down / cross-gradient location with respect to the groundwater flow direction.

State/Tribal LST (Leaking Storage Tank) – LUST (Leaking Underground Storage Tank):

Listed below are the five nearest LUST sites to the Property. For a complete listing, refer to the EDR Radius Map Report appended to this report.

LISTING	ADDRESS	DISTANCE/DIRECTION
DRIVEN AUTO CARE, INC.	826 NORTH RENGSTORFF AVENUE	NNE 0 - 1/8
SHELL	2105 OLD MIDDLEFIELD WAY	S 0 - 1/8
AWARD SERVICES/CV MOUNTAIN VIEW	827 NORTH RENGSTORFF AVENUE	NNE 0 - 1/8
MADLEM MECHANICAL, INC.	1990 OLD MIDDLEFIELD WAY	E 0 - 1/8
RICH’S TIRE SERVICE	1950 OLD MIDDLEFIELD WAY	E 1/8 - 1/4

DRIVEN AUTO CARE, INC.: This site is discussed in the RCRA-NonGen / NLR section above.

SHELL: This site adjoins the Property to the south (approximately 80 feet south). The LUST case was opened on March 2, 1987 due to impacted “other groundwater (uses other than drinking water)” as the result of a gasoline release. Case closure was granted on June 24, 1996. Based on a review of previous environmental reports available on the GeoTracker database, contamination from this site has not impacted the Property. Further, case closure was granted in 1996, indicating that identified contamination was mitigated to a degree that the applicable governing agency no longer believed this site posed an apparent threat to the subsurface environment of the surrounding vicinity. As such, this site is not assessed to be indicative of environmental concern to the Property.

Note: This site is also identified on the EDR Historical Cleaner database as a dry-cleaning business from 1992 to 1997. No hazardous waste generation was reported on the HWTS database. This site is not assessed to be indicative of environmental concern to the Property in connection with the potential operation as a dry-cleaning business based on the lack of a reported release of hazardous substances to the environment at the site with regards to chlorinated solvents. Further, this site does not immediately adjoin the Property (it is separated by Old Middlefield Way).

Sources:

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608501274

https://geotracker.waterboards.ca.gov/regulators/deliverable_documents/8628132700/CLOS_L_1996-06-24.pdf

AWARD SERVICES/CV MOUNTAIN VIEW: This case-closed LUST site is located approximately 140 feet northeast of the Property. The LUST case was opened in 1987 due to impacted "other groundwater (uses other than drinking water)" as the result of a gasoline release. Case closure was granted on November 2, 2012.

The following site history was reported on the GeoTracker database:

> *Leak detection monitoring wells installed in 1986 indicated groundwater contamination. The USTs were coated with fiberglass in 1988 and subsequently tested tight. 3 months later, the USTs were removed. During removal, some product sheen was observed in the tank pit. However dissolved concentrations declined in the wells after the tanks were recoated and removed, indicating that the source of contamination had been removed. The fuel leak case was closed on 5/25/95.*
>
> *In February 2012, a subsurface investigation was conducted for a possible real estate transaction. Soil and grab groundwater samples reported the presence of petroleum hydrocarbons. The responsible party choose to conduct additional soil removal at the site to reduce the residual contamination onsite. The case was re-opened in April 2012.*
>
> *Soil was excavated and groundwater was extracted from the pits onsite. Excavations were backfilled with imported fill.*

Based on a review of a 2012 Groundwater Verification Sampling Report for the Award Services / CV Mountain View site, contamination from this site has not impacted the Property. Further, case closure was granted in 2012, indicating that identified contamination was mitigated to a degree that the applicable governing agency no longer believed this site posed an apparent threat to the subsurface environment of the surrounding vicinity. As such, this site is not assessed to be indicative of environmental concern to the Property.

Sources:

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500203

https://geotracker.waterboards.ca.gov/regulators/deliverable_documents/8921370565/Mountain%20View%20Two%20-%20SMP%20Findings%20Report.pdf

https://geotracker.waterboards.ca.gov/esi/uploads/geo_report/2595288872/T0608500203.PDF

MADLEM MECHANICAL, INC.: This case-closed LUST site is located approximately 500 feet east of the Property. The LUST case was opened in 1987 due to impacted "other groundwater (uses other than drinking water)" as the result of a gasoline release. Based on a review of previous environmental reports available on the GeoTracker database for the Madlem Mechanical, Inc. site, contamination from this site has not impacted the Property. Further, case closure was granted in 2000, indicating that identified contamination was mitigated to a degree that the applicable governing agency no longer believed this site posed an apparent threat to the subsurface environment of the surrounding vicinity. As such, this site is not assessed to be indicative of environmental concern to the Property.

Sources:

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500860

https://geotracker.waterboards.ca.gov/regulators/deliverable_documents/9510884165/CLOS_L_2000-03-20.pdf

RICH'S TIRE SERVICE: This site is located approximately 900 feet east of the Property. It is not assessed to be indicative of environmental concern to the Property based on its horizontal distance from the Property and its case closed regulatory status.

Source: https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608501103

The remaining LUST sites are not assessed to be indicative of environmental concern to the Property based on their horizontal distances from the Property and their case closed regulatory statuses. Further, several of the sites are at a down / cross-gradient location with respect to the groundwater flow direction.

State/Tribal List – CPS-SLIC: Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites)

Listed below are the five nearest CPS sites to the Property. For a complete listing, refer to the EDR Radius Map Report appended to this report.

LISTING	ADDRESS	DISTANCE/DIRECTION
1957 OLD MIDDLEFIELD WAY	1957 OLD MIDDLEFIELD WAY	ESE 1/8 - 1/4
PRINTEX CONCRETE	827 INDEPENDENCE AVENUE	WNW 1/8 - 1/4
CTS PRINTEX, MOUNTAIN VIEW	1911 PLYMOUTH STREET	NE 1/8 - 1/4
MIDDLEFIELD PLAZA	2454 OLD MIDDLEFIELD WAY	SW 1/4 - 1/2
TEXACO	1036 RENGSTORFF AVENUE	N 1/4 - 1/2

1957 OLD MIDDLEFIELD WAY: This case-closed CPS site is located approximately 850 feet southeast of the Property. It is not assessed to be indicative of environmental concern to the Property based on its horizontal distance from the Property and its case closed regulatory status.

CTS PRINTEX, MOUNTAIN VIEW: This site is discussed in the NPL section above.

The remaining CPS sites are not assessed to be indicative of environmental concern to the Property based on their horizontal distances from the Property. Further, the following CPS sites have case closed regulatory statuses: Printex Concrete, Middlefield Plaza, Rancar, and 2171 Landings Drive. Further, several of the sites are at a down / cross-gradient location with respect to the groundwater flow direction.

VCP (Voluntary Cleanup Program):

LISTING	ADDRESS	DISTANCE
CALWEST PROPERTIES (SIERRA VISTA)	465 SIERRA VISTA WAY	SSE 1/4 - 1/2

CALWEST PROPERTIES (SIERRA VISTA): This site is discussed in the SEMS section above.

State/Tribal Brownfields:

LISTING	ADDRESS	DISTANCE
MIDDLEFIELD PLAZA	2454 MIDDLEFIELD WAY	SW 1/4 - 1/2

MIDDLEFIELD PLAZA: This site is discussed in the CPS section above.

State/Tribal RST (Registered Storage Tank) – HIST UST (Historical Underground Storage Tank) / SWEEPS UST (Statewide Environmental Evaluation and Planning System – Underground Storage Tank) / CA FID UST (California Facility Inventory Database Underground Storage Tank):

LISTING	ADDRESS	DISTANCE
SAMUEL SHELL SERVICE	2105 OLD MIDDLEFIELD WAY	S 0 - 1/8

This site is discussed in the LUST section above.

Other State Listings:

LISTING	ADDRESS	DISTANCE/DIRECTION
DRIVEN AUTO CARE, INC. PRECISION TUNE AUTO CARE ALVIN SILVER PROPERTIES	826 NORTH RENGSTORFF AVENUE	NNE 0 - 1/8
SHELL	2105 OLD MIDDLEFIELD WAY	S 0 - 1/8

DRIVEN AUTO CARE, INC. / PRECISION TUNE AUTO CARE / ALVIN SILVER PROPERTIES: This site is discussed in the RCRA-NonGen / NLR section above.

SHELL: This site is discussed in the LUST section above.

Other Non-ASTM List - EDR Historical Auto Stations:

LISTING	ADDRESS	DISTANCE
LEMONS AMERICAN OIL SERVICE	799 NORTH RENGSTORFF AVENUE	SE 0 - 1/8
SALMONS SHELL SERVICE	2105 OLD MIDDLEFIELD WAY	S 0 - 1/8

LEMONS AMERICAN OIL SERVICE: The former specific location of this site is unknown since it plots on North Rengstorff Avenue (approximately 200 feet southeast of the Property). This listing may pertain to the south- or southeast-adjacent site. This site is identified on the EDR Historical Auto Stations proprietary database from 1969 to 1983 as a gas station under the names Lemon's American Oil Service and Francines Service Center. It is not identified on the HWTS database. This site is not assessed to be indicative of environmental concern to the Property based on the lack of a reported release of hazardous substances to the environment at the site. Further, this site may not adjoin the Property and based on previous environmental reports available on the GeoTracker database for the south-adjacent case-closed LUST site, contamination from this site has not impacted the Property. Based on the foregoing, the Lemons American Oil Service site is not assessed to be indicative of environmental concern to the Property.

SALMONS SHELL SERVICE: This site is discussed in the LUST section above.

Other Non-ASTM List - EDR Historical Cleaner:

LISTING	ADDRESS	DISTANCE
SWAN CLEANERS	2105 OLD MIDDLEFIELD WAY	S 0 - 1/8
SPARKLE CLEAN CLEANERS	2065 OLD MIDDLEFIELD WAY	ESE 0 - 1/8

SWAN CLEANERS: This site is discussed in the LUST section above.

SPARKLE CLEAN CLEANERS: This site plots to approximately 250 feet southeast of the Property. The specific location of this site is unknown; the site may adjoin the Property to the east or southeast. It is identified on the EDR Historical Cleaner database under as a dry-cleaning business in 1976. It is not identified on the HWTS database. This site is not assessed to be indicative of environmental concern to the Property based on the lack of a reported release of hazardous substances to the environment at the site. Further, this site does not immediately adjoin the Property.

Note: Although this business was identified at 2065 Old Middlefield Road on the EDR Radius Map Report, the correct address is 2065 Old Middlefield Way.

6.0 RECOMMENDATIONS AND OPINIONS

ODIC performed a search into historical usage of the Property according to the scope of work included within ASTM Standard Practice E1528-14 for *Transaction Screen Assessments (*TSAs). As defined by ASTM Standard Practice E1528-14, the term *Potential Environmental Concern* (PEC) means the possible presence of any *hazardous substances* or *petroleum products* on a *property* under conditions that indicate the possibility of an existing release, a past release, or a threat of a release of any *hazardous substances* or *petroleum products* into structures on the *property* or into the ground, groundwater, or surface water of the *property*. The term includes *hazardous substances* or *petroleum products* even under conditions in compliance with laws. (Note that "threat of release" is generally understood to be present when *hazardous substances* or *petroleum products* are poorly managed (for example in corroded tanks or damaged containers) but the release of the contaminants has not yet occurred, and there is an opportunity to take response action to prevent a release of the contaminants.).

Property History Summary:

Property History Summary:

Per historical aerial photographs, the Property was developed with a gas station by 1948. A canopy was visible on the southeastern portion, a building was on the western portion, and a smaller building may have also been on the northern portion at that time. These improvements remained until at least 1960. By 1968 the Property had been redeveloped; the aforementioned canopy was no longer visible and at least one building and possible canopies were on the western and northern portions. By 1980 additions were made to the building and a concrete patch was visible on the southeastern portion, indicative of the location of underground storage tanks (USTs). The facility operated as an ARCO-branded gas station and included an automotive repair shop on the central / northwestern portion. In August and September 2008, all improvements and fueling system features were removed / demolished. The Property has remained as an unpaved vacant lot since that time.

Closed Leaking Underground Storage Tank (LUST) Case:

On May 12, 1986, a Leaking Underground Storage Tank (LUST) case was opened due to a release of fuel from the gas station. Extensive soil and groundwater investigations and remediation activities were conducted at the Property from 1986 until 2016. In May 1989, three gasoline USTs (two 10,000-gallon tanks and one 8,000-gallon tank) were removed from the southeastern portion of the Property and were replaced with three 12,000-gallon gasoline USTs. A 280-gallon waste oil UST was also discovered and removed at that time. Approximately 700 cubic yards of soil, 150 cubic yards of pea gravel, and 14,400 gallons of groundwater were disposed of during the UST replacement activities. In 1992, an oil-water separator was removed from within the former automotive repair shop building; elevated levels of petroleum hydrocarbons were detected in soil samples collected at that time.

From August 1989 to August 2004, site investigation and remediation were conducted at the Property which included soil vapor extraction (SVE), dual phase extraction (DPE), and in-situ Submerged Oxygen Curtain (iSOC). In January 2002, approximately 20,595 gallons of hydrocarbon-impacted groundwater were extracted and disposed of. In October 2002, dispensers and related piping were removed and replaced during upgrade activities. From June 2003 to August 2004, the iSOC system was implemented. In August and September 2008, fuel dispensing operations ceased and the improvements and fueling system features were removed / demolished, including the removal of the three 12,000-gallon USTs, one 550-gallon waste oil UST, four dispensers, two hydraulic lifts, product piping, two overhead canopies, and an automotive repair shop building. In 2016, groundwater samples were collected down-gradient (to the northwest) to further delineate the methyl tertiary-butyl ether (MTBE), tertiary-butyl alcohol (TBA), and 1,2-dichloroethane (1,2-DCA) groundwater contaminant plumes. The analytical results were non-detectable to low (the detected concentrations were below the established ESLs [Environmental

Screening Levels]). Since the contaminant plume was adequately delineated and stable to decreasing, the County of Santa Clara Department of Environmental Health (SCEH) issued a "No Further Action" closure letter for the LUST case on September 7, 2017 under Site Management Requirements for remaining residual soil and groundwater contamination.

The Santa Clara County Department of Environmental Health Local Oversight Program (SCEH – LOP) provided the following Site Management Requirements in a Case Closure Summary dated February 3, 2017:

> *The site is currently an undeveloped vacant lot. Residual contamination both in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as, but not limited to, site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. DEH and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.*

The following additional Site Management Requirements were provided in a September 7, 2017 "No Further Action" letter from the County of Santa Clara Department of Environmental Health (SCEH):

> *Residual contamination in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. The County and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time. It should be noted that any additional or previously unidentified contamination at this site may require further investigation or cleanup.*

Potential Environmental Concern (PEC):

As indicated above, soil and groundwater contamination remained at the Property at the time of regulatory LUST case closure. This is a PEC pursuant to ASTM Standard Practice E1528-14.

Recommendations:

ODIC recommends that the Property Owner / Operator abide by the above Site Management Requirements, as well as any additional requirements as may be imposed by oversight agencies. Otherwise, ODIC recommends No Further Investigation at this time.

7.0 REFERENCES

During the preparation of this Report, a number of sources were contacted, individuals were interviewed, and various state, county or local municipal agencies may have been consulted. Individuals listed without phone numbers were contacted in person or by e-mail. Reference sources for site-specific information, hydrogeologic setting, technical data, historical research data, environmental reports and other records used are identified throughout this Report in corresponding sections. Any additional reference sources not cited in the preceding sections in this Report are disclosed in this section.

- *EDR Radius Map Report*
- *EDR Historical City Directories*
- *EDR Historical Sanborn Fire Insurance Maps*
- *Historical Aerial Photos: http://www.historicaerials.com/*
- *Google Earth - http://earth.google.com/*
- *California Water Resources Control Board Geotracker online database*
  http://geotracker.waterboards.ca.gov/default.asp
  California Department of Toxic Substances Control (DTSC) Hazardous Waste Tracking System (HWTS)
  http://hwts.dtsc.ca.gov/report_list.cfm
- *City of Mountain View Fire Department (MVFD)*
- *County of Santa Clara Department of Environmental Health (SCEH)*
- *Bay Area Air Quality Management District (BAAQMD)*

APPENDIX F
QUALIFICATION OF ENVIRONMENTAL PROFESSIONAL

Odic Environmental
Environmental Consulting & Real Estate Due Diligence
Tel: 888-ODICENV (634-2368)
Fax: 213-380-0505
3255 Wilshire Blvd. Suite 1510
Los Angeles, CA 90010

SUMMARY OF QUALIFICATIONS

HYUNG KIM, PE
PRINCIPAL ENVIRONMENTAL CONSULTANT / MANAGING DIRECTOR

EDUCATION

B.S., Chemical Engineering
M.S., Civil/Environmental Engineering

YEARS EXPERIENCE	
TOTAL	WITH CURRENT FIRM
15+	11

CURRENT PROFESSIONAL DESIGNATION/REGISTRATION

Registered Environmental Property Assessor #624247
Professional Civil Engineer #75083
General Engineering Contractor "A" #
Hazardous Substance Removal Contractor "HAZ"
QSD & QSP #20568
LEED-AP, USGBCI
Certified Environmental Manager #2057

OTHER PROFESSIONAL QUALIFICATIONS (Publications, Organizations, Training, Awards, Affiliations, etc.)

Member of AICHE (American Institute of Chemical Engineers)
Institute of Hazardous Material Management, CHMM Master Level #012554
Cal OSHA Hazwoper Training Certificate
Uniform Fire Code Training for CUPA Inspectors
CUPA Hazardous Waste Inspector Training 8 Hours
UST Inspector Training, CUPA, 8 Hours
Princeton Groundwater, Groundwater Pollution and Hydrology, Certificate of Completion, 2004
Professional Civil Engineering Service - Certificate of completion, 2007
Vapor Intrusion and Health Risk Assessment – Professional Training, 2009
Storm-water Pollution Prevention Training – Professional Training, 2009

AREAS OF EXPERTISE

- Environmental Site Assessment and Consulting (Phase I ESA and Transaction Screen Assessment)
- Regulatory Agency Compliance and Permitting
- Phase II Subsurface Investigation and Pollution Characterization
- Underground Storage Tank/Clarifier Abandonment & Regulatory Closure
- Asbestos/Lead/IAQ/Mold Assessment & Abatement
- Architectural/Engineering Due Diligence
- Energy Consulting
- Portfolio Management

SUMMARY OF EXPERIENCE

Possessing over 15+ years of industry experience, Mr. Kim manages all aspects of environmental assessment and consulting/engineering operations. With a strong educational and professional background in hazardous waste management, environmental regulatory compliance and engineering/assessment planning, he plays a pivotal role in the overall operations of environmental project management. Mr. Kim has also successfully represented the company to financial and & real estate institutions as a technical marketing Director.

As a Principal Engineer, Mr. Kim is responsible for in-house QA/QC management in remedial action design, contamination assessment, hazardous material management and real estate due diligence assessment. Mr. Kim also oversees and trains most of the in-house technical staff and directs environmental planning, abatement, engineering, assessment, and remediation projects with assistance from E.P., P.E, P.G., P.H.G, I.H., CAC, and other environmental certified professionals.

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Los Angeles, CA 90010

SUMMARY OF QUALIFICATIONS

MIKE MILLER, EP
SENIOR ENVIRONMENTAL CONSULTANT / PROJECT MANAGER

EDUCATION

B.S., Biology, University of Southern California
M.S., Biology, SUNY Buffalo

YEARS EXPERIENCE	
TOTAL	WITH CURRENT FIRM
28+	11

CURRENT PROFESSIONAL DESIGNATION/REGISTRATION

Environmental Professional §312.10, 40CFR312

OTHER PROFESSIONAL QUALIFICATIONS (Publications, Organizations, Training, Awards, Affiliations, etc.)

California Secondary Education Teaching Credential, 1987
Certificate: Environmental Auditing, University of California-Irvine, 1989
Certificate: Toxic & Hazardous Materials Management, UCLA, 1990
Certificate: OSHA 40-Hr Hazardous Waste Operations & Emergency Response, 1991
Certificate: AHERA Asbestos Building Inspector / Management Planner, 1988
Certificate: AHERA Asbestos Contractor Supervisor, 1995
Certificate: Indoor Air Quality Manager, American Indoor Air Quality Council, 2002
Certificate: Microbial Remediation Supervisor, American Indoor Air Quality Council, 2002
Certificate: Construction Stormwater Pollution Prevention, 2009
Certificate: Property Condition Assessment, 2012
Registered Environmental Assessor, REA #02651
Registered Environmental Professional, REP #2797
Member: American Indoor Air Quality Council

AREAS OF EXPERTISE

- Project management
- Environmental Site Assessment and Consulting (Phase I ESA and Transaction Screen Assessment)
- Regulatory Agency Compliance and Permitting
- Phase II Subsurface Investigation
- Environmental Loss Consulting
- Environmental Risk Evaluation
- Liability Risk Management and Risk Reduction
- Mold/Water Intrusion Management Consulting Services

SUMMARY OF EXPERIENCE

Possessing over 28 years of industry experience, Mr. Miller has prepared and reviewed thousands of Transaction Screen Assessments, Phase I Environmental Site Assessments, and Phase II Subsurface Investigation Assessments. With an extensive background in environmental risk assessment, chemistry, biology, physics, and statistical analysis, Mr. Miller has, in the past, provided diverse environmental consulting and risk assessment services to American International Group (AIG), one of the ten largest companies in the U.S. Other relevant experience includes evaluating environmental liability, general liability, product liability, and fleet liability loss exposures. He also oversaw account portfolios comprised of a broad spectrum of manufacturing facilities, HUDMAP, land developers, pharmaceutical firms, property management firms, and contractors. In his current role as a Senior Environmental Professional, Mr. Miller conducts and reviews environmental site assessment reports, conducts QA/QC, generates recommendations regarding liability risk management and risk reduction, provides mold/water intrusion management consulting services, and develops and implements presentations and training programs.

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3255 Wilshire Blvd. Suite 1510
Los Angeles, CA 90010

SUMMARY OF QUALIFICATIONS

MARY OSBORNE, EP
SENIOR ENVIRONMENTAL CONSULTANT / PROJECT MANAGER

EDUCATION

B.S., Biological Oceanography

YEARS EXPERIENCE	
TOTAL	WITH CURRENT FIRM
25+	11

CURRENT PROFESSIONAL DESIGNATION/REGISTRATION

Environmental Professional §312.10, 40CFR312

OTHER PROFESSIONAL QUALIFICATIONS (Publications, Organizations, Training, Awards, Affiliations, etc.)

Nevada Certified Environmental Manager #2185
OSHA 40-Hour Health and Safety Training

AREAS OF EXPERTISE

- Environmental Site Assessment and Consulting (Phase I ESA and Transaction Screen Assessment)
- Regulatory Agency Compliance and Permitting
- Phase II Subsurface Investigation
- RCRA and non-RCRA Treatment, Storage, and Disposal Facility (TSDF) auditing
- Multi-media (hazardous waste, hazardous materials, wastewater, stormwater, etc.) compliance audits and regulatory compliance assessments
- Portfolio Management

SUMMARY OF EXPERIENCE

Possessing over 25+ years of industry experience, Ms. Osborne has prepared and collectively reviewed thousands of Transaction Screen Assessments, Phase I Environmental Site Assessments, and Phase II Subsurface Investigation Assessments. With an extensive background in regulatory compliance, permitting, site assessment, and auditing, Ms. Osborne has completed hundreds of environmental compliance audits for RCRA and non-RCRA generator and TSDF facilities; and assisted with environmental permitting and regulatory requirements for industry, including air quality permits, wastewater discharge permits, and hazardous materials handling and storage. Other relevant project experience pertains to the management and performance of Property Condition Assessments (PCAs), merger and acquisition audits for industrial and commercial facilities, and environmental due diligence portfolio management.

PHASE II ENVIRONMENTAL SITE ASSESSMENT

Subject Property Address

2110 Old Middlefield Road

Mountain View, CA 94043

Odic Project Number

6377064ESAII

Report Date

11/30/2022

Prepared for

Amin Salkhi

Grand Salkhi Properties LLC

605 Contra Costa Boulevard

Concord, CA 94523

Odic Environmental

Environmental Consulting and Real Estate Due Diligence
407 W. Imperial Hwy Suite H #303, Brea, CA92821
213.380.0090

Odic Environmental

Environmental Consulting and Real Estate Due Diligence

407 W. Imperial Hwy Suite H #303, Brea, CA92821
213.380.0090

11/30/2022
Amin Salkhi
Grand Salkhi Properties LLC
605 Contra Costa Boulevard
Concord CA 94523

Attached please find our PHASE II ENVIRONMENTAL SITE ASSESSMENT, ("the Report") for the above-mentioned Subject Property. This report has been prepared by Odic for the Client under the professional supervision of the principal and/or senior staff whose seal(s) and signatures appear hereon. Neither Odic, nor any staff member assigned to this investigation has any interest or contemplated interest, financial or otherwise, in the subject or surrounding properties, or in any entity which owns, leases, or occupies the subject or surrounding properties, and has no personal bias with respect to the parties involved.

The assessment was conducted in a manner consistent with the level of care and skill ordinarily exercised by members of the profession, and in accordance with generally accepted practices of other consultants currently practicing in the same locality under similar conditions. No other representation, expressed or implied, and no warranty or guarantee is included or intended. The Report speaks only as of its date, in the absence of a specific written update of the Report, signed and delivered by Odic.

There are no intended or unintended third party beneficiaries to this Report, unless specifically named. Odic is an independent contractor, not an employee of either the issuer or the borrower, and its compensation was not based on the findings or recommendations made in the Report or on the closing of any business transaction. Thank you for the opportunity to prepare this Report, and assist you with this project. Please call us if you have any questions or if we may be of further assistance.

By signing below, Odic declares that, to the best of our professional knowledge and belief, the undersigned meet the definition of an Environmental Professional as defined in §312.10 of 40 CFR 312 and have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Subject Property.

Respectfully Submitted,

Gabriele Baader, P.G.
Senior Environmental Geologist

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY): 9/26/2022

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER
Van Oppen & Co. 2, Inc.
VOCO 2 Insurance & Risk Control Services
P.O. Box 793
Teton Village WY 83025

CONTACT NAME: Brenda Todd
PHONE (A/C, No, Ext): 800-746-0048 FAX (A/C, No):
E-MAIL ADDRESS: service@vanoppenco2.com

INSURED ODICE-1
ODIC Environmental, Inc.
407 W Imperial Hwy Ste H#303
Brea CA 92821

INSURER(S) AFFORDING COVERAGE	NAIC #
INSURER A : Property and Casualty Insurance Company of Hartfor	34690
INSURER B : Westchester Surplus Lines	10172
INSURER C :	
INSURER D :	
INSURER E :	
INSURER F :	

COVERAGES **CERTIFICATE NUMBER:** 1621203939 **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS	
B	X **COMMERCIAL GENERAL LIABILITY**	Y	Y	G72596699 001	10/21/2022	10/21/2023	EACH OCCURRENCE	$ 1,000,000
	CLAIMS-MADE X OCCUR						DAMAGE TO RENTED PREMISES (Ea occurrence)	$ 100,000
	X CPL(Pollution)						MED EXP (Any one person)	$ 10,000
							PERSONAL & ADV INJURY	$ 1,000,000
	GEN'L AGGREGATE LIMIT APPLIES PER:						GENERAL AGGREGATE	$ 2,000,000
	X POLICY PRO-JECT LOC						PRODUCTS - COMP/OP AGG	$ 2,000,000
	OTHER:							$
B	**AUTOMOBILE LIABILITY**	Y	Y	G72596699 001	10/21/2022	10/21/2023	COMBINED SINGLE LIMIT (Ea accident)	$ 1,000,000
	ANY AUTO						BODILY INJURY (Per person)	$
	OWNED AUTOS ONLY / SCHEDULED AUTOS						BODILY INJURY (Per accident)	$
	X HIRED AUTOS ONLY / X NON-OWNED AUTOS ONLY						PROPERTY DAMAGE (Per accident)	$
								$
B	**UMBRELLA LIAB** X OCCUR	Y	Y	G72596729 001	10/21/2022	10/21/2023	EACH OCCURRENCE	$ 4,000,000
	X **EXCESS LIAB** X CLAIMS-MADE						AGGREGATE	$ 4,000,000
	DED X RETENTION $ 0						XS GL/CPL/E&O/EL	$
A	**WORKERS COMPENSATION AND EMPLOYERS' LIABILITY** Y / N	N / A	Y	34WECAR4Y94	4/1/2022	4/1/2023	X PER STATUTE / OTH-ER	
	ANYPROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? **(Mandatory in NH)**						E.L. EACH ACCIDENT	$ 1,000,000
	If yes, describe under DESCRIPTION OF OPERATIONS below						E.L. DISEASE - EA EMPLOYEE	$ 1,000,000
							E.L. DISEASE - POLICY LIMIT	$ 1,000,000
B	Professional Liability "Claims Made" $5,000 per claim Ded			G72596699 001	10/21/2022	10/21/2023	Each Claim Aggregate Subject to GL Agg	1,000,000 2,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)
General Information Only

CERTIFICATE HOLDER

General Information Only

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

TABLE OF CONTENTS

ATTACHMENTS

APPENDIX C – BORING LOGS
APPENDIX D – LABORATORY ANALYTICAL REPORTS

1.0 LIMITATIONS

The opinion expressed herein is based on the information collected during our study, our present understanding of the site conditions and our professional judgment in light of such information at the time of preparation of this report. No warranty is either expressed, implied or made as to the conclusions, advice and recommendations offered in this report.

Our investigation was performed using the degree of care and skill ordinarily exercised, under similar circumstances, by reputable Engineers and Geologists practicing in this or similar localities. The samples taken and used for testing and the observations made are believed representative of the study area; however, soil and/or groundwater samples can vary significantly between borings, test pits and/or test sample locations.

The interpretations and conclusions contained in this report are based on the results of laboratory tests and analysis intended to detect the presence and concentration of certain chemical constituents in samples taken from the subject property (hereinafter referred to as the Property). Such testing and analysis have been conducted by an independent laboratory which is certified by the State to conduct such test analyses and which used methodologies mandated by the Environmental Protection Agency or the State Department of Health Services in the performance of such test and analyses. The consultant has no involvement in, or control over, such testing and analysis, and has no non-laboratory means of confirming the accuracy of such laboratory results. The consultant, therefore, disclaims any responsibility for any inaccuracy in such laboratory results.

The findings, conclusions and recommendations in this report are considered valid as of the present date. However, changes in the conditions of the property can occur with the passage of time, due to natural process or the works of man on this or adjacent properties. In addition, changes in applicable or appropriate standards may occur. Accordingly, portions of this report may be invalidated wholly or partially by the changes beyond our control.

INDEPENDENT CONTRACTOR STATUS

In performing Services under the scope of work contained in this Report and agreed Contract/Agreement, ODIC shall operate as, and have the status of, an independent contractor.

PROFESSIONAL RESPONSIBILITY

ODIC shall perform the Services consistent with that level of care and skill ordinarily exercised by other professional consultants under similar circumstances at the time the Services are performed. Client hereby acknowledges that whenever a Project involves hazardous or toxic materials there are certain inherent risk factors involved (such as limitations on laboratory analytical methods, variations in subsurface conditions, economic loss to Client or property owner, a potential obligation for disclosure to regulatory agencies, a potential for a decrease in market value of real property, and the like) that may adversely affect the results of the Project, even though the Services are performed with such skill and care. No other representation, warranty, or guarantee, express or implied, is included or intended by the scope of work contained in this Report and agreed Contract/Agreement.

LIMITATION OF LIABILITY

Client agrees that the liability of ODIC and all officers, employees, agents and subcontractors of ODIC (the "ODIC Parties") to Client for all claims, suits, arbitration, or other proceedings arising from the performance of the Services under the scope of work contained in this Report and agreed Contract/Agreement, including, but not limited to, ODIC's professional negligence, errors and omissions, or other professional acts, shall be limited to the professional and general liability coverage amount. ODIC Parties are not liable for any indirect, incidental or consequential damages, lost profits, lost revenue, or loss of property value based on the Services provided as part of the scope of work contained in this Report and agreed Contract/Agreement.

HAZARDOUS OR UNSAFE CONDITIONS

Client has fully informed ODIC of the type, quantity and location of any hazardous, toxic, or dangerous materials or unsafe or unhealthy conditions that may affect the Project which Client knows to exist. If Client hereafter becomes aware of any such information, Client shall immediately inform ODIC. The discovery of unanticipated hazardous, toxic, or dangerous materials or unsafe or unhealthy conditions constitutes a Changed Condition that may justify a revision to Services and/or Fees. If ODIC takes emergency measures to protect the health and safety of ODIC Parties and/or the public or to prevent undue harm to the environment, the Fee shall be appropriately adjusted to compensate ODIC for the cost of such emergency measures.

RIGHT OF ENTRY

Client agrees to grant or arrange permission for right of entry from time to time by ODIC Parties upon all real property included in the Project Site(s) where the Services are to be performed, whether or not the Project Site(s) is owned by Client. Client recognizes that the use of investigative equipment and practice may unavoidably alter conditions or affect the environment at the existing Project Site(s). ODIC will operate with reasonable care to minimize damage to the Project Site(s). The cost of repairing such damage will be borne by Client, and in not included in the Fee unless otherwise stated.

UNDERGROUND UTILITIES

Client shall correctly designate on plans to be furnished to ODIC, the location of all subsurface structures, such as pipes, tanks, cables and utilities within the property lines of the Project Site(s) and shall be responsible for any damage inadvertently caused by ODIC to any such structure or utility not so designated.

REPORTING AND DISPOSAL REQUIREMENTS

Nothing contained in this Report shall be construed or interpreted as requiring ODIC to assume the status of an owner, operator, generator, person who arranges for disposal, transportation, storage, treatment, or a disposal facility as those terms appear within any federal or state statute governing the treatment, storage and disposal of hazardous substances or wastes. Client shall be solely responsible for notifying all appropriate federal, state, municipal, or other governmental agencies of the existence of any hazardous, toxic, or dangerous materials located on or in the Project Site(s) or discovered during the performance of the scope of work contained in this Report and agreed Contract/Agreement. Client agrees that ODIC is not responsible for disclosures, notifications, or reports that may be required to be made to third parties. Client shall be responsible for making and paying for all necessary arrangements to lawfully store, treat, recycle, dispose of, or otherwise handle hazardous or toxic substances or wastes, including but not limited to, samples and cuttings, to be handled in connection with the Project.

SAMPLES AND CUTTINGS

ODIC shall not be obligated to preserve samples such as oil, rock, water, building materials, fluids and other samples obtained from the Project Site(s) for a longer period of time than a laboratory will store the samples for no additional fee. If sample storage is requested by Client beyond standard laboratory time, Client will be responsible for any storage fee for those samples.

HEALTH AND SAFETY

ODIC shall not be responsible for the health and safety of any persons other than ODIC Parties, nor shall it have any responsibility for the operations, procedures, or practices of persons or entities other than ODIC Parties.

2.0 INTRODUCTION

2.1 PROJECT INFORMATION

Project Information	
Item	
ODIC Project Number	6377064-ESAII
Property Address	2110 Old Middlefield Road, Mountain View, Santa Clara County, CA 94043
Property Name	Not applicable
Pre-Drilling Activity	October 13, 2022
Drilling & Sampling Date	October 28, 2022
ODIC's Field Technician	Lita Freeman, Environmental Consultant California Licensed Professional Geologist
Report Author	Lita Freeman, Environmental Consultant California Licensed Professional Geologist
QA/QC Reviewer and Responsible Professional	Gabriele Baader, California Licensed Professional Geologist
Property Location	The Property is on the northwest corner of the intersection of Old Middlefield Road and Rengstorff Avenue.
General Setting	The general setting is a mixed-use area of commercial and residential properties.
Property Type	The Property is a 0.32-acre rectangular-shaped unpaved vacant lot. The Property was formerly occupied by a gas station and an automotive repair shop until 2008 when all improvements including the fueling system features were removed.

2.2 OBJECTIVE

The objective of this limited subsurface investigation was to evaluate current subsurface conditions in select on-site areas by performing a soil vapor, soil, and groundwater investigation at the Property to determine if the subsurface of the Property is impacted with contaminants of concern (COCs), including total petroleum hydrocarbons (TPH), volatile organic compounds (VOCs) including fuel oxygenates, California Code of Regulations Title 22 Metals, and organochlorine pesticides (OCPs) from the historical occupancy of the Property by a gas station and an automotive repair shop.

This limited Phase II Environmental Site Assessment is a confirmation investigation to assess soil vapor, soils, and groundwater conditions beneath the Property and is intended for screening purposes only. This report presents the results of the limited soil vapor, soil, and groundwater investigation. VTS Drilling (VTS) of Hayward, California was hired as ODIC's drilling contractor to perform the field activities under ODIC's supervision and oversight for this investigation.

2.3 SCOPE OF WORK

ODIC performed the following summary scope of work to accomplish the previously described objective. Refer to *Section 4.0 Field Investigation* for a detailed discussion of investigation activities.

Pre-Field Activities:

- Visited the Property to verify existing conditions and pre-mark boring locations and notified Underground Service Alert (USA) of the intent to excavate or drill so that subsurface utilities would be marked to avoid potential damage.
- Prepared a site-specific Health and Safety Plan (Level D Health & Safety according to OSHA CFR 1910.120), Boring Plan and Work Schedule, and notified the property owner of the proposed work schedule.
- A soil boring permit was not required for the proposed scope of work.

Field Activities:

- Conducted a private utility locator survey and geophysical survey to identify subsurface structures and clear proposed boring locations of potential subsurface utilities and piping and attempt to locate anomalies indicative of former USTs.
- Advanced four soil borings (SB1 through SB4) using a limited-access direct-push drilling rig to a maximum depth of 15 feet below ground surface (bgs). Soil samples were collected at depths of 5 feet, 10 feet, and 15 feet from soil borings SB1 through SB4 for soil classification purposes.
- Recorded pertinent information such as soil lithology, physical condition of the collected soil samples, moisture content, visual and olfactory description of the collected soil samples, and the time when each sample was collected.
- Submitted selected soil samples collected at a depth of 5 feet bgs from soil borings SB1 through SB4 for analysis of TPH as gasoline-range organics (GRO), as diesel-range organics (DRO) and as motor oil-range organics (MORO) by U.S. Environmental Protection Agency (EPA) Method 8015B, VOCs including fuel oxygenates by EPA Method 8260B/5035, Title 22 Metals by EPA Method 6010B/7470A, and OCPs by EPA Method 8081A. Soil samples were submitted to SunStar Laboratories, Inc. (SunStar) of Lake Forest, California, a State-certified laboratory, using chain-of-custody protocols.
- Installed two temporary soil vapor wells (SV1 and SV2) at a depth of 5 feet using a limited-access direct-push drilling rig.
- A total of two soil vapor samples were collected from the soil vapor probe locations SV1 and SV2 at a depth of 5 feet bgs. During sampling, leak testing using a tracer gas was conducted to test the integrity of the sampling train. A plastic shroud was placed over the temporary soil vapor wells and the sampling train during the collection of the soil vapor samples. To help ensure that the tracer gas was present around each sampling connection, the shroud had a port for inserting the tip of a meter used to measure the tracer gas concentration and ensure that the tracer gas atmosphere was maintained at a somewhat constant rate during sample collection. Helium was used as the tracer gas during this project. After the atmosphere inside the shroud stabilized, the helium concentration inside the shroud was maintained at approximately 20 percent throughout the sampling event. The sampling canisters for soil vapor samples SV1-5' and SV2-5' were shut off after reaching an internal vacuum of approximately -20 inches mercury (Hg) and -24 inches Hg, respectively (rather than the typical final internal vacuum of approximately -5 inches Hg from an initial internal vacuum of approximately -30 inches Hg), because downhole backpressure prevented collection of additional soil vapor. A duplicate soil vapor sample was to be collected during the sampling event; however, a duplicate soil vapor sample was not collected because downhole backpressure prevented collection of additional soil vapor.
- A total of two soil vapor samples were submitted for analysis of VOCs by EPA Method TO-15, GRO by EPA Methods TO-3/TO14, and the fixed gases oxygen, carbon dioxide, methane, and helium by gas chromatography (GC) by SunStar..

- Submitted a groundwater sample collected from soil borings SB1 through SB4 to Sunstar for analysis of TPH as GRO, as DRO, and as MORO by EPA Method 8015B, and VOCs including fuel oxygenates by EPA Method 8260B. Groundwater was encountered at depths of approximately 7.5 feet to 8.5 feet bgs in the soil borings.

Refer to *Figure 2 – Site Boring Location Map*. Site photographs are presented in *Appendix A.*

Data Evaluation and Reporting:

- Evaluated data, prepared summary tables, maps, figures and other pertinent data evaluations, documented the methods used, and combined the findings into this limited subsurface investigation report.

- Analytical results are presented in *Tables 1 through 6*. The general location of the Property is depicted on *Figure 1 – Site Location Map*; boring locations are shown on *Figure 2 – Site Boring Location Map.* Appendices include: *Appendix A – Site Photographs, Appendix B – GPR/Utility Locator Report*, *Appendix C – Boring Logs*, *and Appendix D – Laboratory Analytical Reports*.

3.0 SUBJECT PROPERTY CHARACTERISTICS

3.1 SITE DESCRIPTION

The Property is a 0.32-acre rectangular-shaped unpaved, vacant lot. The Property was formerly occupied by a gas station and an automotive repair shop until 2008 when all improvements including the fueling system features were removed.

Refer to *Figure 1 – Site Location Map* and *Figure 2 – Site Boring Location Map* for details on the Property location, configuration, and features.

3.2 BACKGROUND HISTORY

Transaction Screen Assessment, by ODIC, August 2022:

ODIC conducted a Phase I Environmental Site Assessment (ESA) for the Property located at 2110 Old Middlefield Road, Mountain View, CA 94043 dated January 3, 2022. The following is a summary of the findings of the referenced assessment.

Property History Summary

According to historical aerial photographs it appears that the Property was developed with a gas station by 1939. An apparent canopy was visible on the southeastern portion of the site, a building was on the western portion, and a smaller building may have also been on the northern portion at that time. These improvements remained until at least 1960. By 1963 the Property had been redeveloped; the aforementioned canopy was no longer visible and at least one building and possible canopies were on the western and northern portions. By 1980 additions were made to the building and a concrete patch was visible on the southeastern portion of the site, indicative of the location of underground storage tanks (USTs). The facility operated as an ARCO-branded gas station and included an automotive repair shop on the central / northwestern portion. In August and September 2008, all improvements and fueling system features were removed. The Property has remained as an unpaved vacant lot since that time.

Closed Leaking Underground Storage Tank Case:

On May 12, 1986, a Leaking Underground Storage Tank (LUST) case was opened due to a release of fuel from the gas station. Extensive soil and groundwater investigations and remediation activities were conducted at the Property from 1986 until 2016. In May 1989, three gasoline USTs (two 10,000-gallon tanks and one 8,000-gallon tank) were removed from the southeastern portion of the Property and were replaced with three 12,000-gallon gasoline USTs. A 280-gallon waste oil UST was also discovered and removed at that time. Approximately 700 cubic yards of soil, 150 cubic yards of pea gravel, and 14,400 gallons of groundwater were removed and disposed of during the UST replacement activities. In 1992, an oil-water separator was removed from within the former automotive repair shop building; elevated levels of petroleum hydrocarbons were detected in soil samples collected at that time.

From August 1989 to August 2004, site investigation and remediation were conducted at the Property which included soil vapor extraction (SVE), dual phase extraction (DPE), and in-situ Submerged Oxygen Curtain (iSOC). A total of 20,595 gallons of hydrocarbon-impacted groundwater were extracted in January 2002. In October 2002 dispensers and fuel piping were removed and replaced during upgrade activities. From June 2003 to August 2004, the iSOC system was implemented. In August and September 2008 fuel dispensing operations ceased and the improvements and fueling system features were removed, including the removal of the three 12,000-gallon USTs, one 550-gallon waste oil UST, four dispensers, two hydraulic lifts, product piping, two overhead canopies, and an automotive repair shop building. In a 2014 Low-Threat Underground Storage Tank Case Closure Report, the rationale was detailed for Low-

Threat UST Case Closure qualifications including the Low-Threat Closure Policy (LTCP) for Vapor Intrusion to Indoor Air. Per a letter issued by the County of Santa Clara Department of Environmental Health (SCEH) on August 26, 2015, no additional work to assess potential vapor intrusion was required. In 2016 groundwater samples were collected down-gradient (to the northwest) to further delineate the methyl tertiary-butyl ether (MTBE), tertiary-butyl alcohol (TBA), and 1,2-dichloroethane (1,2-DCA) groundwater contaminant plumes. The analytical results were not detectable to low levels of these contaminants (the detected concentrations were below the established Environmental Screening Levels (ESLs) by the San Francisco Bay Regional Water Quality Control Board (January 2019). Since the contaminant plume was adequately delineated and contaminant concentrations were found to be stable to decreasing, the SCEH issued a "No Further Action" closure letter for the LUST case on September 7, 2017, under site management requirements for remaining residual soil and groundwater contamination.

The SCEH Local Oversight Program (LOP) provided the following site management requirements in a Case Closure Summary dated February 3, 2017:

> *The site is currently an undeveloped vacant lot. Residual contamination both in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as, but not limited to, site grading, excavation, or the installation of water wells. Therefore, the impact of the disturbance of any residual contamination or the installation of water well(s) in the vicinity of the residual contamination shall be assessed and appropriate action taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures. DEH (Department of Environmental Health) and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time.*

The following additional site management requirements were stated in a September 7, 2017 "No Further Action" letter from the SCEH:

> *Residual contamination in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. The County and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time. It should be noted that any additional or previously unidentified contamination at this site may require further investigation or cleanup.*

Recognized Environmental Concerns

ODIC did not identify any Recognized Environmental Conditions (RECs) in connection with the Property.

This scope of work has been developed at the request of Mr. Salkhi for the City of Mountain View, California.

Recommendations

Based on the foregoing, ODIC recommended a limited subsurface investigation to determine the absence or presence of contamination with TPH, VOCs (including fuel oxygenates), Title 22 Metals, and OCPs including soil, soil vapor, and groundwater sampling from the areas of potential environmental concern where the presence of contamination may exist.

3.3 PHYSICAL SETTING

The Property's physical location was researched employing a United States Geological Survey (USGS) 7.5 Minute Topographic Quadrangle (Quad) Map relevant to the Property. The USGS 7.5 Minute Quad Map has an approximate scale of 1 inch to 2,000 feet and may show physical features with environmental significance such as wetlands, water bodies, roadways, mines, and buildings. The elevation of the Property is approximately 20 feet above mean sea level. There is a regional downslope to the north.

GEOLOGY

Geologic and hydrogeologic information was obtained from site assessment documents prepared for the Property:

> *Based on previous investigations, lithology beneath the Site is predominantly composed of alluvial deposits with alternating fine- and coarse-grained soil types. Silt, silty clay, and clay are the primary soils ranging from roughly near surface to beneath 8 and 14 feet below ground surface (bgs), however some boring logs identify fine grained soils extending to 17 feet bgs. These sediments are underlain by a coarse-grained unit consisting of clayey sands through silty gravels that varies in thickness extending from between 8 and 20 feet bgs. Fine grained soils are again the predominant soil type from approximately 20 to 44 feet bgs, the depth to which the majority of soil borings have been advanced. A small lens of silty to well graded sand was reported between approximately 34 and 36 feet bgs, but appears to be discontinuous. Lithologic information provided by an off-site boring, indicates that large lenses of coarse and fine-grained soils alternate at this location in the following order: silty sand, gravelly sand, and sandy gravel from approximately 27 to 45 feet bgs, clay from approximately 45 to 54 feet bgs, gravelly sand from approximately 54 to 95 feet bgs, silty to sandy clay from approximately 95 to 123 feet bgs, and a dense clay unit from 125 to 172 feet bgs. Gravelly sand zones approximately two feet thick were identified at 123 and 152 feet bgs and a sandy gravel horizon was identified at approximately 172 feet bgs to the total depth explored of 177 feet bgs.*
>
> *The Site is located in the Santa Clara Subbasin of the Santa Clara Valley Groundwater Basin. The Santa Clara Subbasin occupies a structural trough parallel to the northwest trending Coast Ranges and is bounded on the east by the Diablo Range and on the west by the Santa Cruz Mountains. The water bearing formation include Pliocene to Holocene age deposits of unconsolidated to semi-consolidated gravel, sand, silt, and clay. Historically, groundwater levels decreased in the subbasin due to local pumping, which caused degradation of the aquifer adjacent to the San Francisco Bay from salt-water intrusion. Artificial recharge is currently conducted within the subbasin.*
>
> *Two water-bearing zones were encountered in an off-site deep boring, from approximately 10 to 45 feet bgs and from 54 to 95 feet bgs, with a moderately dense clay unit separating the two zones. Beneath the second permeable zone, two thick dense, fine-grained (predominantly clay) units were encountered at approximately 95 and 127 feet bgs. A deeper water bearing zone was reported at approximately 172 feet bgs and artesian conditions were encountered at 173 feet bgs.*

According to information obtained from a 2015 groundwater monitoring report on the State's GeoTracker website, the depth to water was between 6.6 to 8.78 feet below top of casing. The groundwater flow direction was toward the northwest at a gradient of 0.004 feet per foot.

Sources:

https://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0608500170

https://documents.geotracker.waterboards.ca.gov/regulators/deliverable_documents/6098269402/SCM_R_2012-07-05.pdf
https://documents.geotracker.waterboards.ca.gov/esi/uploads/geo_report/1256135940/T0608500170.PDF

Lithologic units observed in on-site borings during this investigation are relatively consistent across the Property and are composed of fill material (clayey gravel and gravelly clay) from the surface to a depth of approximately 8.5 feet bgs in boring SB1 with gravel below the fill to the maximum depth of 15 feet bgs explored in this boring and clayey gravel and gravelly clay, gravel, silty clay with and without trace gravel and sand, and silty sand with trace gravel from the surface to the maximum depth of 15 feet bgs explored in borings SB2 through SB4.

During this investigation, groundwater was encountered at approximately 7.5 feet to 8.5 feet bgs in the soil borings, and subsequently stabilized at approximately 8.30 feet to 13.6 feet bgs.

While groundwater flow direction at the Property cannot be confirmed without survey measurement of static groundwater level at triangulated points, it is expected to flow in the direction of surface topographical contour, or toward the wetland or nearest water body or discharge basin (percolation channel).

It is important to note that groundwater flow direction can be influenced locally and regionally by the presence of local wetland features, surface topography, recharge and discharge areas, horizontal and vertical inconsistencies in the types and location of subsurface soils, and proximity to water pumping wells. Depth and gradient of the water table can change seasonally in response to variation in precipitation and recharge, and over time, in response to urban development such as storm water controls, impervious surfaces, pumping wells, cleanup activities, dewatering, seawater intrusion barrier projects near the coast, and other factors.

4.0 FIELD INVESTIGATION

4.1 FIELD INVESTIGATION

Prior to field investigation activities, the site representative and the property owner were notified of the work schedule and locations where drilling would be performed. ODIC performed a site visit to verify the existing conditions and pre-mark boring locations and notified USA of the intent to excavate or drill so that subsurface utilities would be marked to avoid potential damage. A site-specific Health and Safety Plan was prepared, and a field safety meeting was held among field personnel and drilling crew prior to the start of drilling on October 13 and 28, 2022. Health and Safety Plan and USA notification documents are available upon request.

A drilling permit was not required for the proposed scope of work.

4.2 GEOPHYSICAL SURVEY/PRIVATE UTILITY LOCATOR

On October 13, 2022, a geophysical survey and a private utility locator survey was performed at the Property by On Target Precision Locating (OTP Locating) of Union City, California.

Under the supervision and direction of ODIC, OTP Locating's technician used the MALA Ground Penetrating Radar (GPR) system, RDSPX7000 Electro-Magnetic Transmitter and Receiver, and Schonstedt GA-52Cx Magnetometer to clear and mark-out any conductive and non-conductive underground utilities for the proposed soil/soil vapor boring locations on-site. All findings were delineated with color coded marking paint.

The MALA GPR unit with 400MHz antenna sends a dielectric signal into the earth, which registers with the density of the soil that it is penetrating. Any other material of varied density will either speed up the signal, creating an inverted hyperbola, or slow it down, leaving a hyperbola trail. This is similar to a rock in a creek. The water bends around the rock leaving a tail wake. The GPR signal is not bending, however; it is sending back a continuous signal of the curvature of the anomaly it encounters.

The RDSPX7000 Electro-Magnetic Transmitter and Receiver has inductive and conductive capability to locate buried conductive underground utilities, such as copper, steel and galvanized metal water pipes, electrical lines, power lines, tele-communication lines, metal and steel gas lines, and metal and steel pipelines. The RDSPX7000 features include multiple active frequencies to delineate actively the depth and location of the target utility or pipe. The RDSPX7000 receiver has a peak and null gain feature that pinpoints the target utility or pipe in congested areas. The audible signal to noise feature makes it easy for the locating technician to determine accurately the location of a directly connected utility or pipe by sound.

The Schonstedt GA-52Cx Magnetic Locator detects iron and steel objects underground, such as USTs, buried oil wells and buried metal monitoring well lids. The Schonstedt GA-52Cx Magnetometer provides audio detection signals with frequencies that vary with gradient field intensity. The signals peak in frequency when the locator's tip is held directly over the target.

No subsurface anomalies indicating USTs or other buried structures or obstructions were identified by OTP Locating in the areas investigated. OTP Locating did not identify any conflicts near the proposed boring locations.

OTP Locating's report with the results of the geophysical survey/utility locating survey is included in *Appendix B*.

4.3 SOIL BORING PERMIT

A soil boring permit was not required for the proposed scope of work.

4.4 SOIL VAPOR SAMPLING

On October 28, 2022, under the oversight and supervision of ODIC, VTS installed two temporary soil vapor wells (SV1 and SV2) using a limited-access direct-push rig.

At each soil vapor sampling location SV1 and SV2 (*Figure 2 – Site Boring Location Map*), a stainless-steel probe was advanced to a depth of 5.5 feet bgs using a direct-push drilling unit. Flexible tubing was connected to a steel vapor tip coupled in an airtight seal to the end of the drive probe and the steel vapor tip was set at the target depth of 5 feet bgs at each soil vapor sampling location. The annular space around the tubing was filled with sand (approximately 1 foot of sand and 0.5 feet of dry bentonite) and sealed with hydrated bentonite to the surface to prevent leakage of ambient air into the soil vapor sample. The time of seal placement at each location was documented in the field notes. The soil vapor wells were left in place for at least 2 hours before collecting the soil vapor samples.

Soil vapor probe installation and sampling were conducted in general accordance with the ASTM E1903-11 *Standard Practice for Environmental Site Assessments: Phase II Environmental Site Assessment Process*, and the Department of Toxic Substances Control Board (DTSC)*'s Advisory for Active Soil Gas Investigations* dated July 2015 and DTSC's *Final Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air* (Vapor Intrusion Guidance) dated October 2011.

Shut-in test, leak test, purging, sampling, and analysis methods were performed as described below and in general compliance with DTSC's *Advisory for Active Soil Gas Investigations* dated July 2015.

Prior to sampling, the tubing was purged of approximately three well volumes using a pump and manifold supplied by Sunstar. After purging was complete, the Summa canister was connected to the manifold and the valve to the Summa canister was opened, thereby placing a vacuum in the tubing and drawing the soil vapor sample into the Summa canister.

A leak test was performed using a leak detection compound (tracer gas) to evaluate possible ambient air intrusion into the Summa canister during the soil gas sampling. The leak detection compound that was used during this project was helium. The leak test consisted of placing a plastic shroud over the temporary soil vapor well and the sampling train during the collection of the soil vapor sample. To help ensure that the tracer gas was present around each sampling connection, the shroud had a port for inserting the tip of a meter used to measure the tracer gas concentration and ensure that the tracer gas atmosphere was maintained at a somewhat constant rate during sample collection. After the atmosphere inside the shroud stabilized, the helium concentration inside the shroud was maintained at above 20 percent throughout the sampling event.

The sampling canisters for soil vapor samples SV1-5' and SV2-5' were shut off after reaching an internal vacuum of approximately -20 inches mercury (Hg) and -24 inches Hg, respectively (rather than the typical final internal vacuum of approximately -5 inches Hg from an initial internal vacuum of approximately -30 inches Hg), because downhole backpressure prevented collection of additional soil vapor. A duplicate soil vapor sample was to be collected during the sampling event; however, a duplicate soil vapor sample was not collected because downhole backpressure prevented collection of additional soil vapor.

The canisters were packed securely for shipment to SunStar under chain-of-custody documentation.

4.5 SOIL SAMPLING

On October 28, 2002, VTS collected soil samples from soil borings SB1 through SB4 at depths of 5 feet, 10 feet, and 15 feet bgs.

Soil samples were collected in acetate liners with the direct push drilling unit sampler that measures 5 feet long by 1.5 inches in diameter and is capable of recovering discrete samples from specified locations. The liner for the direct-push drilling unit sampler is a thin-walled tube that fits inside the bore sample stainless steel probe and facilitates retrieval of the sample and may be used for storage when applicable. Each direct push drilling unit sampler liner was cut using a hack saw. The ends of each liner were capped with Teflon® tape and plastic caps. No headspace was present in the tube once the sample was collected and the tube capped at each end.

Soil samples to be analyzed for VOCs by EPA Method 8260B were collected by EPA Method 5035.

Prior to selecting the sample interval to be used for preservation, the soil in the acetate liner was visually inspected for discoloration, monitored for odors, classified according to the Unified Soil Classification System, placed in a sealable plastic bag, and field-screened with a photoionization detector (PID). ODIC's field technician monitored soil samples for evidence of odor and discoloration and recorded PID readings to evaluate the presence of elevated volatile organics concentrations. The field data were recorded on the field log. Soil boring logs are included in *Appendix C.*

The collected samples were labeled with the boring/sample number. The sample number designation was the boring number followed by the depth the sample was collected in feet bgs. Soil samples were then packed on ice to minimize potential volatilization prior to delivery to the laboratory. Collected samples were placed into Ziploc bags, and stored in an ice-chilled cooler at approximately 4 degrees Celsius and shipped within 24 hours of sample collection to SunStar, an off-site, California State-certified laboratory for analysis. EPA-approved chain-of-custody records were maintained to track the possession of samples from the time they were collected in the field until the time they were analyzed. Care was taken throughout to avoid contamination of both the inside and the outside of the sample container and its contents.

4.6 GROUNDWATER SAMPLING

A grab groundwater sample was collected on October 28, 2022, from soil borings SB1 through SB4 by installing a temporary 1-inch diameter PVC well screen into the completed soil boring and allowing groundwater to flow into the casing and stabilize. Once stabilized, the grab groundwater sample was collected using a disposable bailer. Laboratory-supplied containers were filled, labeled, and placed in an ice-cooled chest.

The groundwater sample containers were labeled with the groundwater number associated with the boring. Care was taken throughout to avoid contamination of both the inside and the outside of the sample container and its contents.

The collected groundwater samples were preserved in an ice-cooled chest to maintain a sample preservation temperature of approximately 4 degrees Celsius and shipped for analysis to Sunstar. EPA-approved chain-of-custody records were maintained with the samples to track the possession of the samples from the time they were collected in the field until the time they were analyzed by the laboratory.

4.7 LABORATORY ANALYSIS

Soil vapor samples SV1 and SV2 collected at a depth of 5 feet bgs were analyzed for VOCs including fuel oxygenates by EPA Method TO-15, GRO by EPA Methods TO-3/TO-14, and the fixed gases oxygen, carbon dioxide, methane, and helium by GC by SunStar.

One selected soil sample collected from each soil boring SB1 through SB4 at a depth of 5 feet was submitted to SunStar for analysis of TPH as GRO, as DRO and as MORO by EPA Method 8015B; VOCs including fuel oxygenates by EPA Method 8260B/5035, Title 22 Metals by EPA Method 6010B/7470A, and OCPs by EPA Method 8081A.

A groundwater sample was collected from each soil boring SB1 through SB4 and submitted to SunStar for analysis of TPH as GRO, as DRO and as MORO by EPA Method 8015B and VOCs including fuel oxygenates by EPA Method 8260B.

Laboratory analytical results are presented in Sections 5.4 through 5.6. The soil vapor, soil, and groundwater laboratory analytical reports are presented in *Appendix D*.

4.8 BACKFILL

Upon completion of soil vapor, soil, and groundwater sampling activities, the vapor sample tubing and PVC casing were extracted from the boreholes, where installed. Each borehole was then backfilled with a bentonite mixture and restored to pre-drilling condition via applying patching materials.

One 55-gallon drum of investigation-derived waste (IDW) containing soil cuttings was labeled and left on the Property.

5.0 FINDINGS AND RESULTS

5.1 SUBSURFACE CONDITIONS

- Groundwater was encountered at depths of approximately 7.5 feet to 8.5 feet bgs in the soil borings. At the time of groundwater sampling, stabilized groundwater was measured at depths of 8.30 feet bgs in soil boring SB1 to 13.6 feet bgs in soil boring SB4.
- Field indications (staining, odor, and elevated PID readings) of impact from VOCs and/or petroleum hydrocarbons were not noted in the soil borings. PID readings were below 5 parts per million volume (ppmv) except in the soil samples from the 9.5- to 10-foot depth interval in soil borings SB2 through SB4 which had PID readings of 60.9 ppmv (SB3-10') to 94.2 ppmv (SB4-10'). PID readings are noted on the boring logs (*Appendix C*).
- Collected soil samples from soil borings consisted primarily of fill material (clayey gravel and gravelly clay) from the surface to a depth of approximately 8.5 feet bgs in boring SB1 with gravel below the fill to the maximum depth of 15 feet bgs explored in this boring. Clayey gravel and gravelly clay, gravel, silty clay with and without trace gravel and sand, and silty sand with trace gravel from the surface to the maximum depth of 15 feet bgs explored was encountered in borings SB2 through SB4. Refer to soil boring logs in *Appendix C* for further details.

5.2 EVALUATION CRITERIA

Soil vapor, soil, and groundwater testing analytical data was compared to the potentially applicable criteria listed below:

Soil vapor analytical results were compared to the potentially applicable criteria listed below.

- SFB RWQCB (2019). San Francisco Bay Regional Water Quality Control Board (SFB RWQCB) *2019 Tier 1 Environmental Screening Levels Summary* January 2019 Revision 2.

Soil analytical results were compared to the potentially applicable criteria listed below.

- SFB RWQCB (2019). San Francisco Bay Regional Water Quality Control Board (SFB RWQCB) *2019 Tier 1 Environmental Screening Levels Summary* January 2019 Revision 2.

Groundwater analytical results were compared to the potentially applicable criteria listed below.

- SFB RWQCB (2019). San Francisco Bay Regional Water Quality Control Board (SFB RWQCB) *2019 Tier 1 Environmental Screening Levels Summary* January 2019 Revision 2.
- CEPA SWRCB (2018). California Environmental Protection Agency State Water Resources Control Board (CEPA SWRCB) Maximum Contaminant Levels (MCLs). January 10, 2018.

Supplemental comparison criteria are identified as applicable.

5.3 SAMPLING ANALYTICAL RESULTS

Analytical testing results are summarized below and presented in:

- *Table 1 – Soil Vapor Analytical Results for TPH-GRO and VOCs;*
- *Table 2 – Soil Vapor Analytical Results for Fixed Gases;*
- *Table 3 – Soil Analytical Results for TPH and VOCs*;
- *Table 4 – Soil Analytical Results for Metals*;
- *Table 5 – Soil Analytical Results for Pesticides*; and
- *Table 6 – Groundwater Analytical Results for TPH and VOCs.*

The laboratory analytical reports of the samples are included in *Appendix D*.

5.4 ANALYTICAL RESULTS OF SOIL VAPOR SAMPLES

Two soil vapor samples (SV1 and SV2) were collected from a depth of 5 feet bgs.

The soil vapor samples were analyzed by Sunstar for VOCs by EPA Method TO-15, TPH as GRO (C6-C12) by EPA Methods TO-3/TO-14, and the fixed gases oxygen, carbon dioxide, methane, and helium by GC. Refer to *Tables 1 and 2* for a summary of the results.

<u>VOCs and GRO</u>

Refer to *Table 1* for a summary of the results. The following is a summary of the detections of select analytes (select analytes include TPH as GRO, benzene, toluene, ethylbenzene and xylenes (BTEX), tetrachloroethene (PCE) and breakdown products [trichloroethene (TCE), cis-1,2-dichloroethene (cis-1,2-DCE), trans-1,2-dichloroethene (trans-1,2-DCE), and vinyl chloride] and any additional analytes with a detection or method detection limit above commercial/industrial criteria:

- TPH as GRO was detected in each sample at concentrations of 15,300 micrograms per cubic meter (µg/m^3; SV1-5') and 23,000 µg/m^3 (SV2-5').
- Benzene was detected in each sample at concentrations of 26 µg/m^3 (estimated concentration in SV1-5') and 150 µg/m^3 (SV2-5').
- Toluene was detected in each sample at concentrations of 50 µg/m^3 (estimated concentration in SV1-5') and 100 µg/m^3 (SV2-5').
- m,p-Xylenes was detected in one sample at an estimated concentration of 36 µg/m^3 (SV1-5').
- Methylene chloride was detected in each sample at concentrations of 56 µg/m^3 (estimated concentration in SV1-5') and 160 µg/m^3 (SV2-5').
- Ethylbenzene, o-Xylenes, PCE, TCE, cis-1,2-DCE, trans-1,2-DCE, and other VOCs were not detected in the soil vapor samples above their respective laboratory reporting limit (RL), which are below their respective commercial/industrial ESL criteria.
- Vinyl chloride was not detected in the soil vapor samples above its' laboratory RL, which is above both its' Tier 1 ESL criteria and commercial/industrial ESL criteria.

Samples shown with estimated concentrations have detections between the laboratory method detection limit (MDL) and the laboratory RL, which are defined as j-flagged values and which cannot be accurately quantified.

Fixed Gases

Refer to *Table 2* for a summary of the results. The following is a summary of the results for fixed gases methane, carbon dioxide, and oxygen. Methane, carbon dioxide, and oxygen are used as indicator parameters for monitored natural attenuation (MNA).

- Methane was not detected in the soil vapor samples at concentrations at or above the RLs of 0.38 µg/m^3 (SV1-5') and 0.50 µg/m^3 (SV2-5').
- Carbon dioxide was detected in each sample at estimated concentrations of 0.49 µg/m^3 (SV1-5') and 0.55 µg/m^3 (SV2-5').
- Oxygen was detected in each sample at concentrations of 18.5 µg/m^3 (SV1-5') and 17.4 µg/m^3 (SV2-5').

Leak Check Compound

The leak check compound helium was not detected in the soil vapor samples at concentrations at or above its laboratory RLs of 0.53 µg/m^3 (SV1-5') and 0.70 µg/m^3 (SV2-5').

5.5 Analytical Results of Soil Samples

A total of four soil samples collected at a depth of 5 feet bgs from each soil boring SB1 through SB4 were analyzed for TPH as GRO, as DRO, and as MORO by EPA Method 8015B, VOCs including fuel oxygenates by EPA Method 8260B/5035, Title 22 Metals by EPA Method 6010B/7470A, and OCPs by EPA Method 8081A by SunStar. Refer to *Tables 3, 4, and 5* for a summary of the results.

Petroleum Hydrocarbons

Refer to *Table 3* for a summary of the results. The following is a summary of the detections for TPH:

- TPH-DRO was detected in one sample at a concentration of 24 milligrams per kilogram (mg/kg; SB3-5').
- TPH-MORO was detected in two samples at concentrations ranging from 23 mg/kg (SB1-5') to 48 mg/kg (SB3-5').
- TPH-GRO was not detected above its' laboratory RL for any of the samples analyzed.

VOCs

Refer to *Table 3* for a summary of the results. The following is a summary of the detections for select VOCs (select analytes include BTEX, PCE and breakdown products [TCE, cis-1,2-DCE, trans-1,2-DCE, and vinyl chloride] and additional analytes with a detection or laboratory reporting limit above commercial/industrial criteria):

- Benzene was detected in two samples at concentrations ranging from 0.0032 mg/kg (SB1-5') to 0.0059 mg/kg (SB2-5').
- Toluene was detected in one sample at a concentration of 0.0025 mg/kg (SB2-5').

- PCE and breakdown products and other select VOC analytes were not detected above their respective laboratory RL for any of the samples analyzed.

Title 22 Metals

Refer to *Table 4* for a summary of the results. Concentrations of metals detected above their respective laboratory RLs in the soil samples analyzed were limited to the following:

- Arsenic was detected in one soil sample tested at a concentration of 5.7 mg/kg (SB2-5').
- Barium was detected in each soil sample tested at concentrations ranging from 54 mg/kg in sample SB4-5' to 210 mg/kg in sample SB3-5'.
- Chromium (reported as total chromium) was detected in each soil sample tested at concentrations ranging from 8.6 mg/kg in sample SB1-5' to 13 mg/kg in sample SB2-5'.
- Cobalt was detected in each soil sample tested at concentrations ranging from 3.2 mg/kg in sample SB4-5' to 8.1 mg/kg in sample SB3-5'.
- Copper was detected in each soil sample tested at concentrations ranging from 4.1 mg/kg in sample SB4-5' to 58 mg/kg in sample SB1-5'.
- Lead was detected in one soil sample tested at a concentration of 4.2 mg/kg in sample SB2-5'.
- Nickel was detected in each soil sample tested at concentrations ranging from 3.0 mg/kg in sample SB1-5' to 9.2 mg/kg in sample SB2-5'.
- Vanadium was detected in each soil sample tested at concentrations ranging from 15 mg/kg in sample SB4-5' to 43 mg/kg in sample SB3-5'.
- Zinc was detected in each soil sample tested at concentrations ranging from 15 mg/kg in sample SB4-5' to 120 mg/kg in sample SB1-5'.

Concentrations of metals not detected above their respective laboratory RLs in the soil samples analyzed were limited to antimony, beryllium, cadmium, mercury, molybdenum, selenium, silver, and thallium.

Pesticides

Refer to *Table 5* for a summary of the results.

OCPs were detected above their laboratory RLs for any of the samples analyzed.

5.6 Analytical Results of Groundwater Samples

Groundwater samples were collected from soil borings SB1 through SB4 and were analyzed for TPH as GRO, as DRO, and as MORO by EPA Method 8015B, and VOCs including fuel oxygenates by EPA Method 8260B/5-35 by SunStar.

Refer to *Table 6* for a summary of the results. The following is a summary of the detections for select analytes (select analytes include TPH, BTEX, PCE and breakdown products [TCE, cis-1,2-DCE, trans-1,2-DCE, and vinyl chloride] and additional analytes with a laboratory RL above commercial/industrial criteria):

- TPH-GRO was detected in two samples at concentrations ranging from 240 micrograms per liter (µg/L; SB1-GW) to 460 µg/L (SB2-GW).
- TPH-DRO was detected in two samples at concentrations ranging from 100 µg/L (SB1-GW) to 110 µg/L (SB4-GW).

- TPH-MORO and VOCs were not detected above their respective laboratory RL for any of the samples analyzed.

5.7 Discussion of Soil Vapor Screening Levels

VOCs

Concentrations of VOCs detected above their respective laboratory RL in the soil vapor samples are presented in *Table 1 – Soil Vapor Analytical Results for TPH-GRO and VOCs*. Results and/or laboratory RLs above Tier 1 ESLs, flagged with orange highlighting in *Table 1*, and results above Subslab/Soil Gas Vapor Intrusion: Carcinogenic Human Health Risk Levels commercial/industrial land use ESL (commercial/industrial land use ESL), flagged with blue highlighting in *Table 1*, are discussed below. The Tier 1 ESLs and commercial/industrial land use ESLs are presented in *Table 1* (green highlighted area).

Use of the commercial/industrial land use ESL is appropriate based on the planned commercial use of the Property. The Tier 1 ESLs are typically based upon residential land use. The ESLs are used to evaluate if detected soil vapor compounds represent the potential for infiltration into building structures at unacceptable concentrations. The ESLs are determined by applying a very conservative default attenuation factor of 0.03 for sub-slab soil gas and "near-source" exterior soil gas (EPA OSWER, 2015). The ESLs were calculated by dividing indoor air screening levels by the default attenuation factor for specific target chemicals of concern.

As shown in *Table 1*, various select VOCs were detected in the soil vapor samples. The reported concentrations are below their respective Tier 1 ESL and/or commercial/industrial land use ESL (refer to *Table 1*) except as discussed below.

- Benzene was detected in each sample at concentrations of 26 µg/m^3 (estimated concentration in SV1-5') and 150 µg/m^3 (SV2-5'). Each sample result was above the Tier 1 ESL of 3.2 µg/m^3 and the commercial/industrial land use ESL of 14 µg/m^3.
- Methylene chloride was detected in each sample at concentrations of 56 µg/m^3 (estimated concentration in SV1-5') and 160 µg/m^3 (SV2-5'). Each sample result was above the Tier 1 ESL of 34 µg/m^3 but below the commercial/industrial land use ESL of 410 µg/m^3.

As shown in *Table 1*, PCE and the PCE-related VOCs and degradation products TCE, cis-1,2-DCE, trans-1,2- DCE, and vinyl chloride, were not detected in the soil vapor samples at concentrations at or above their respective laboratory RL. The laboratory RL for these VOCs is below their respective Tier 1 ESL and/or commercial/industrial land use ESL (refer to *Table 1*) except PCE and vinyl chloride. The laboratory RL of 19 µg/m^3 for PCE is above its' Tier 1 ESL but below its' commercial/industrial land use ESL. The laboratory RL of 9.6 µg/m^3 for vinyl chloride is above its' Tier 1 ESL and commercial/industrial land use ESL.

Fixed Gases

Analytical results for fixed gases are presented in *Table 2 – Soil Vapor Analytical Results for Fixed Gases*. As shown in *Table 2*, fixed gases were reported as follows:

- Methane was not detected in the soil vapor samples at concentrations at or above the lab RLs of 0.38 µg/m^3 (SV1-5') and 0.50 µg/m^3 (SV2-5').
- Carbon dioxide was detected in each sample at estimated concentrations of 0.49 µg/m^3 (SV1-5') and 0.55 µg/m^3 (SV2-5').
- Oxygen was detected in each sample at concentrations of 18.5 µg/m^3 (SV1-5') and 17.4 µg/m^3 (SV2-5').

Low levels of methane and carbon dioxide indicate that biodegradation is likely not occurring and low oxygen levels indicate that conditions are appropriate for anaerobic activity. An enriched oxygen level is an indication that soil conditions are appropriate for aerobic biodegradation.

Leak Check Compound

The leak check compound helium was not detected in the soil vapor samples at concentrations at or above the laboratory RL of 0.53 µg/m^3 to 0.70 µg/m^3.

5.8 Discussion of Soil Screening Levels

Petroleum Hydrocarbons

Concentrations of petroleum hydrocarbons detected above their respective laboratory RL in the soil samples are presented in *Table 3 – Soil Analytical Results for TPH and VOCs*. Results and/or laboratory RLs above Tier 1 ESL values (if any), flagged with orange highlighting in *Table 3*, and results and/or laboratory RLs above commercial/industrial land use ESL values (if any), flagged with blue highlighting in *Table 3*, are discussed below. Use of the commercial/industrial land use ESL is appropriate based on the current commercial use of the Property. The Tier 1 ESLs and commercial/industrial land use ESLs are presented in *Table 3* (green highlighted area).

As shown in *Table 3*, concentrations of TPH as DRO and as MORO reported in the soil samples are below their respective Tier 1 ESL and commercial/industrial land use ESL.

TPH as GRO was not detected in the soil samples with the laboratory RLs of 0.16 mg/kg to 0.21 mg/kg below the Tier 1 ESL of 100 mg/kg and commercial/industrial land use ESL of 2,000 mg/kg (refer to *Table 3*).

VOCs

Concentrations of VOCs detected above their respective laboratory RL in the soil samples are presented in *Table 3 – Soil Analytical Results for TPH and VOCs*. Results and/or laboratory RLs above Tier 1 ESL values (if any), flagged with orange highlighting in *Table 3*, and results and/or laboratory RLs above commercial/industrial land use ESL values (if any), flagged with blue highlighting in *Table 3*, are discussed below. Use of the commercial/industrial land use ESL is appropriate based on the current commercial use of the Property. The Tier 1 ESLs and commercial/industrial land use ESLs are presented in *Table 3* (green highlighted area).

As shown in *Table 3*, concentrations of detected VOCs in the soil samples are below their respective Tier 1 ESL and commercial/industrial land use ESL.

Vinyl chloride was not detected in the soil samples with the laboratory RLs of 0.0019 mg/kg and 0.0025 mg/kg above the Tier 1 ESL of 0.0015 mg/kg but below the commercial/industrial land use ESL of 0.15 mg/kg (refer to *Table 3*).

Title 22 Metals in Soil

As shown in *Table 4*, various metals were detected in the soil samples. The reported concentrations and/or the laboratory RL for the detected metals are below their respective Tier 1 ESL and/or commercial/industrial land use ESL (refer to *Table 3*) except as discussed below.

- Arsenic was reported in one sample at a concentration of 5.7 mg/kg, This concentration is above the Tier 1 ESL value of 0.067 mg/kg, ESL for direct exposure human health risk in commercial/industrial land use of 0.31 mg/kg, and ESL for direct exposure human health risk for construction worker of 0.98 mg/kg. The reported concentration is within the naturally occurring

background level of up to 12 mg/kg for arsenic. Arsenic's laboratory RL of 5.0 mg/kg for three samples is above the Tier 1 ESL of 0.067 mg/kg, ESL for direct exposure human health risk in commercial/industrial land use of 0.31 mg/kg, and ESL for direct exposure human health risk for construction worker of 0.98 mg/kg. The laboratory RLs are within the naturally occurring background levels of up to 12 mg/kg for arsenic.

- Vanadium was detected in each soil sample at concentrations of 15 mg/kg to 43 mg/kg. Three of these concentrations are above vanadium's Tier 1 ESL of 18 mg/kg (ESL for terrestrial habitat levels) but below the ESL for direct exposure human health risk in commercial/industrial land use of 5,800 mg/kg and the ESL for direct exposure human health risk for construction worker of 470 mg/kg.

Concentrations of metals not detected above their respective laboratory RLs in the soil samples analyzed were limited to antimony, beryllium, cadmium, mercury, molybdenum, selenium, silver, and thallium (refer to Table 4). The following metals had RLs above their screening levels:

- Cadmium's laboratory RL of 2.0 mg/kg for each sample is above the Tier 1 ESL of 1.9 mg/kg but below the ESL for direct exposure human health risk in commercial/industrial land use of 1,100 mg/kg and ESL for direct exposure human health risk for construction worker of 51 mg/kg.
- Selenium's laboratory RL of 5.0 mg/kg for each sample is above the Tier 1 ESL of 2.4 mg/kg but below the ESL for direct exposure human health risk in commercial/industrial land use of 5,800 mg/kg and ESL for direct exposure human health risk for construction worker of 1,700 mg/kg.
- Thallium's laboratory RL of 5.0 mg/kg for each sample is above the Tier 1 ESL of 0.78 mg/kg but below the ESL for commercial/industrial land use of 12 mg/kg and ESL for direct exposure human health risk for construction worker of 3.5 mg/kg. Naturally occurring levels for thallium are up to 1.1 mg/kg but thallium is not typically detected in California soils.

<u>OCPs</u>

As shown in *Table 5*, OCPs were not detected in the soil samples. The laboratory RLs are below their respective Tier 1 ESL and/or commercial/industrial land use ESL (refer to *Table 5*).

5.9 Discussion of Groundwater Screening Levels

The results of TPH as GRO, as DRO and as MORO and VOC analyses of the groundwater samples are presented in *Table 6 – Groundwater Analytical Results for TPH and VOCs*. Results and/or laboratory RLs above Tier 1 ESL values (if any), flagged with orange highlighting in *Table 6*, and results and/or laboratory RLs above commercial/industrial land use ESL values (if any), flagged with blue highlighting in *Table 6*, are discussed below. Use of the commercial/industrial land use ESL is appropriate based on the current commercial use of the Property. The Tier 1 ESLs for the petroleum hydrocarbons in groundwater are based on the Odor Nuisance Levels in Drinking Water for residential land use. The Tier 1 ESLs and commercial/industrial land use ESLs are presented in *Table 6* (green highlighted area).

As shown in *Table 6*, TPH as GRO and as DRO were detected in groundwater samples. The reported concentrations are below their respective Tier 1 ESL and/or commercial/industrial land use ESL (refer to *Table 6*).

TPH as MORO was not detected in the groundwater samples. ESLs have not been established for TPH as MORO (refer to *Table 6*).

No VOCs were detected in the groundwater samples. As shown in *Table 6*, benzene, PCE, and the PCE-related VOCs and degradation products TCE, cis-1,2-DCE, trans-1,2-DCE, and vinyl chloride, were not detected in the groundwater samples at concentrations at or above their respective laboratory RL. The

laboratory RL for these VOCs is below their respective Tier 1 ESL and/or commercial/industrial land use ESL (refer to *Table 6*) except as discussed below.

- Benzene was not detected in the groundwater samples at concentrations at or above the laboratory RL of 0.50 µg/l. The laboratory RL is above its Tier 1 ESL of 0.42 µg/l but below its groundwater vapor intrusion human health for commercial/industrial land use ESL of 1.8 µg/l and its California MCL of 1.0 µg/l.
- Vinyl chloride was not detected in the groundwater sample at a concentration at or above the laboratory RL of 0.50 µg/l. The laboratory RL is above its Tier 1 ESL of 0.0086 µg/l and its groundwater vapor intrusion human health for commercial/industrial land use ESL of 0.14 µg/l, but is equal to its California MCL of 0.50 µg/l.

6.0 CONCLUSIONS

6.1 SOIL VAPOR CONDITIONS

VOCs were detected above their respective laboratory RL in the soil vapor samples analyzed (samples SV1-5' and SV2-5'). The fuel constituent benzene was detected at concentrations above the commercial/industrial land use screening levels in each sample, as detailed below. In addition, vinyl chloride's laboratory RL (9.6 µg/m^3) for the soil vapor samples analyzed (samples SV1-5' and SV2-5') is above the commercial/industrial land use ESL.

Benzene was detected in each sample at concentrations of 26 µg/m^3 (estimated concentration in SV1-5') and 150 µg/m^3 (SV2-5'). Each sample result was above the commercial/industrial land use ESL value of 14 µg/m^3.

Vinyl chloride was not detected in the soil vapor samples at concentrations at or above the laboratory RL which is above the commercial/industrial land use ESL.

In summary, the highest concentration (150 µg/m^3) of benzene in soil vapor was reported in sample SV2-5', and was the only VOC detection that exceeded the commercial/industrial land use ESL. The benzene concentration (26 µg/m^3) reported in sample SV1-5' is also above the commercial/industrial land use scenario ESL. The laboratory RL (9.6 µg/m^3) for vinyl chloride is above the commercial/industrial land use ESL.

ODIC conducted a cursory risk assessment using the maximum detections of those VOCs that exceeded their respective commercial/industrial land use ESL in soil vapor collected at 5 feet as well as those VOCs with laboratory RLs above their respective commercial/industrial land use ESL and applying the conservative attenuation factor of 0.03 to calculate the theoretical concentrations of the applicable VOCs in the indoor air and then applied the commercial use exposure parameters. The results of the risk assessment are summarized below.

Using the maximum detection of benzene (150 µg/m^3 reported in soil vapor collected at a depth of 5 feet) and vinyl chloride's laboratory RL (9.6 µg/m^3 for soil vapor collected at a depth of 5 feet) and applying the conservative attenuation factor of 0.03 to calculate the theoretical concentrations of benzene and vinyl chloride's in the indoor air and then applying the commercial use exposure parameters provided the results of this assessment which indicated that the calculated cumulative incremental lifetime cancer risk (ILCR) from exposure to the highest detected concentration of these VOCs in soil vapor at 5 feet bgs is at 1.25E-5 which is slightly above the cancer risk threshold of 1E-05 for the commercial/industrial land use scenario and the calculated cumulative non-cancer hazard index is 0.343 which is below the non-cancer hazard threshold of 1.0 for the commercial/industrial land use scenario. It should be noted that if only the maximum detection of benzene is used to calculate the cancer risk, the cancer risk is calculated to 1.06E-05. The concentration of vinyl chloride could be significantly lower than the laboratory RL

The benzene detections in soil vapor samples SV1-5' and SV2-5' located in the north-central portion of the Property (in the reported area of the proposed food mart building) are above the applicable commercial/industrial land use ESL. The cancer risk is slightly above the commercial/industrial threshold but the non-cancer hazard risk from exposure is below the commercial/industrial thresholds which suggests that there is a minimal potential risk of vapor intrusion into the indoor air space of the proposed on-site building that could adversely impact the health of commercial workers.

ODIC noted that TCE was not detected in the soil vapor samples at concentrations at or above the laboratory RL of 8.7 µg/m^3 which is below the Short-Term Action Levels for TCE Subslab/Soil Gas Trigger Level of 270 µg/m^3 indicating that expedited indoor air sampling would not be necessary if a structure was present on the Property.

ODIC noted that low levels of methane and carbon dioxide were reported in soil vapor samples indicating that biodegradation is likely not occurring and low oxygen levels indicate that conditions are appropriate for anaerobic activity. An enriched oxygen level is an indication that soil conditions are appropriate for aerobic biodegradation.

6.2 SOIL CONDITIONS

TPH as GRO was not detected in the soil samples analyzed at concentrations above their respective laboratory RL. Of the four samples analyzed for petroleum hydrocarbons, TPH as DRO and as MORO were reported in one sample and two samples, respectively, but at concentrations below their respective commercial/industrial land use ESL; these detections may be the result of a release from former USTs at the former on-site gas station.

VOCs were not detected in the soil samples analyzed at concentrations above their respective laboratory RL with the exception of benzene and toluene. The reported concentrations of these fuel constituents VOCs are below their respective commercial/industrial land use ESL.

Metals in the soil samples analyzed were not detected at concentrations above their respective commercial/industrial land use screening levels and/or naturally occurring background levels.

OCPs were not detected at concentrations at or above their respective laboratory RL; the laboratory RLs for OCPs were below their respective commercial/industrial land use screening levels.

Based on the concentrations in soil of TPH as DRO, TPH as MORO, benzene, and toluene below their respective commercial/industrial screening levels, reported concentrations of various metals being below commercial/industrial land use screening levels and/or naturally occurring background levels, and lack of detections of OCPs, these compounds do not appear to represent a significant environmental risk or hazard in the areas investigated by ODIC.

6.3 GROUNDWATER CONDITIONS

TPH as MORO was not detected in the groundwater samples analyzed at concentrations above the laboratory RL. Of the four samples analyzed for petroleum hydrocarbons, TPH as GRO and as DRO were reported in two groundwater samples each at concentrations below their respective commercial/industrial screening levels.

VOCs were not detected at concentrations at or above their respective laboratory RL. The laboratory RLs for VOCs were below their respective commercial/industrial land use screening levels with the exception of vinyl chloride. The laboratory RL for vinyl chloride is above the commercial/industrial land use screening levels but equal to its California MCL.

Based on the concentrations in groundwater of TPH as GRO and as DRO below their respective commercial/industrial screening levels, lack of detection of TPH as MORO, and lack of detections of VOCs, these compounds do not appear to represent a significant environmental risk or hazard in the areas investigated by ODIC.

7.0 RECOMMENDATIONS

During this investigation, TPH as GRO and VOC impacts were noted in soil vapor in the areas investigated.

The fuel constituent VOC benzene was detected in each of the soil vapor samples. Benzene was reported at concentrations above its commercial/industrial land use ESL in each sample.

The chlorinated VOC vinyl chloride was not detected in the soil vapor samples at concentrations at or above the laboratory RL but the laboratory RL is above the commercial/industrial land use ESL.

In summary, the highest concentration (150 µg/m^3) of benzene in soil vapor was reported in sample SV2-5', and was the only VOC detection that exceeded the commercial/industrial land use ESL. The benzene concentration (26 µg/m^3) reported in sample SV1-5' is also above the commercial/industrial land use scenario ESL. The laboratory RL (9.6 µg/m^3) for vinyl chloride is above the commercial/industrial land use ESL.

A cursory risk assessment indicated that the maximum detection of benzene and the laboratory RL for vinyl chloride for the soil vapor samples collected at a depth of 5 feet bgs yielded a calculated cumulative cancer risk slightly above the cancer risk threshold of 1E-05 for the commercial/industrial land use scenario and yielded a calculated cumulative non-cancer hazard risk below the threshold of 1.0 for the commercial/industrial land use scenario.

As such, based on the cursory risk assessment using the maximum detection of benzene and the laboratory RL for vinyl chloride, ODIC concludes that there is a minimal potential risk of vapor intrusion into the indoor air space of the proposed building on the Property.

TPH as GRO was not detected in the subsurface soil beneath the Property at concentrations above the laboratory RL. TPH as DRO and as MORO as well as the VOCs benzene and toluene were reported in one or more sample(s) but at concentrations below their respective commercial/industrial land use ESL, various metals were reported at concentrations below commercial/industrial land use screening levels and/or naturally occurring background levels, and OCPs were not detected at concentrations at or above their respective laboratory RL. Therefore, these compounds in soil do not appear to represent a significant environmental risk or hazard in the areas investigated by ODIC.

TPH as MORO and VOCs were not detected in the groundwater beneath the Property at concentrations at or above their respective laboratory RL. The laboratory RLs for VOCs were below their respective commercial/industrial land use screening levels with the exception of vinyl chloride which has a laboratory RL equal to its California MCL. Therefore, TPH and VOCs in groundwater do not appear to represent a significant environmental risk or hazard in the areas investigated by ODIC.

The source of the benzene and methylene chloride identified in the soil vapor during this investigation is unknown but may be the result of former on-site gas station operations. The minimal impacts to subsurface soil and groundwater in the areas investigated by ODIC indicates the contamination is likely residual and significant releases have not likely occurred on the Property since operations ceased at the former on-site gas station.

Based upon the foregoing, the planned future use of the Property for commercial purposes, and the benzene detections in soil vapor samples SV1-5' and SV2-5' located in the north-central portion of the Property (in the reported area of the proposed food mart building) at concentrations above the applicable commercial/industrial land use ESLs and vinyl chloride laboratory RLs above the applicable commercial/industrial land use ESLs, consideration should be given to collecting additional soil vapor samples from the Property to help evaluate if mitigation measures such as sub-slab vapor barrier or a sub-slab venting system for the proposed building would be warranted. If warranted, another mitigation option would be to conduct an excavation within the footprint of the proposed building to remove all soil to a depth

of approximately 7 feet, or the depth of groundwater, which would comprise approximately 200 cubic yards of soil. The excavation should be lined with a vapor barrier prior to placing and compacting (certified by an appropriate professional) clean backfill. Such an action would effectively remove the soil beneath the proposed building that may contain soil vapor contaminated with VOCs and would effectively eliminate a vapor intrusion risk. This option would also likely eliminate the need for any other mitigation measures relating to the construction of the proposed building.

The Client should be aware that any construction activities resulting in creating complete exposure pathways for VOCs in soil vapor beneath the Property shall be adequately managed in accordance with all applicable provisions and regulations of the local, state and federal environmental authorities. In the event of such construction activities, proper management plan and health and safety plan should be prepared and implemented by a qualified environmental professional, due to VOC contaminants identified beneath the subsurface of the Property.

8.0 REFERENCES

Reference sources for site-specific information, hydro-geologic setting, technical data, historical research data, environmental reports and other records used are identified throughout this report in corresponding sections. Any additional reference sources not cited in the preceding sections in this report are disclosed in this section.

- *USGS Topographic Quadrangles, 7.5 Minute Series, California*
- *Cal-EPA. 2015. DTSC Advisory Active Soil Gas Investigations, July*
- *DTSC/EPA 2011. Guidance for the evaluation and mitigation of subsurface vapor intrusion to indoor air (vapor intrusion guidance), Department of Toxic Substances Control, California Environmental Protection Agency, October.*
- *DTSC, 2011a. Human Health Risk Assessment Note 1: Recommended DTSC Default Exposure Factors for Use in Risk Assessment at California Hazardous Waste Sites and Permitted Facilities (DTSC/HERO, May 20, 2011)*
- *DTSC, 2014. Human Health Risk Assessment Note 1: Recommended DTSC Default Exposure Factors for Use in Risk Assessment at California Hazardous Waste Sites and Permitted Facilities (DTSC/HERO, September 30, 2014)*
- *DTSC, 2014b, Human Health Risk Assessment (HHRA) Note 5: Health-Based Indoor Air Screening Criteria for TCE, Office of Human and Ecological Risk (HERO), August 23, 2014*
- *DTSC, 2015, Human Health Risk Assessment (HHRA) Note 4: Screening Level Human Health Risk Assessments, Office of Human and Ecological Risk (HERO), March 29, 2022*
- *DTSC/RWQCB 2015. Advisory - Guidance for Active Soil Gas Investigations*
- *DTSC, 2016, Human Health Risk Assessment (HHRA) Note 7: Updated OEHHA Inhalation Cancer Toxicity Criteria for Tetrachloroethylene (PCE) and DTSC Recommended Ambient Air and Soil Gas Screening Levels (DTSCSLs), October 17, 2016*
- *DTSC, 2018, Updated Human Health Risk Assessment (HHRA) Note 3 – DTSC-Modified Screening Levels (DTSC-SLs), June 2020 – Revised May 2022*
- *DTSC, 2019, Human Health Risk Assessment Note 10 – Toxicity Criteria for Human Health Risk Assessments, Screening Levels, and Remediation Goals, February 2019*
- *Los Angeles Regional Water Quality Control Board (LARWQCB)'s Attenuation Factor (AF) Method (Interim Site Assessment and Cleanup Guidebook, May 1996)*

- *California Code of Regulations (CCR) Title 8, Section 5192, "Hazardous Waste Operations and Emergency Response"*

- *California Regional Water Quality Control Board – Los Angeles Region (RWQCB-LA), 1995. Attenuation Factor Method of the RWQCB-LA "Interim Site Assessment and Cleanup Guidebook, Vol. 1" dated February 1995*
- *California Regional Water Quality Control Board – Los Angeles Region (RWQCB-LA), 1996. Soil and Groundwater Cleanup Guideline, How to relate soil matrix to soil gas samples, Dr. Rong.*
- *California Regional Water Quality Control Board – Los Angeles Region (RWQCB-LA), 1996. Maximum Soil Screening Levels (MSSLs), Interim Cleanup Guideline, 1996, revised 2005, http://www.waterboards.ca.gov/losangeles/water_issues/programs/ust/closure_criteria/closurecriteria.pdf), UST Closure Criteria, April 2004, rev. September 2006*
- *California Water Resources Control Board Geotracker online database*
- *San Francisco Bay Regional Water Quality Control Board – Environmental Screening Levels (January 2019) https://www.waterboards.ca.gov/rwqcb2/water_issues/programs/ESL/ESL%20Summary%20Tables_Interim%20Final_24Jan19.pdf*
- *USEPA. 2019. Regional Screening Level (RSL) Summary Table (TR=1E-06, HQ=1), Risk Based Screening Table, May 2022*

- Phase I Environmental Site Assessment, 2110 Old Middlefield Road, Mountain View, CA 94043, ODIC Environmental, January 3, 2022

Figure 1

Site Location Map

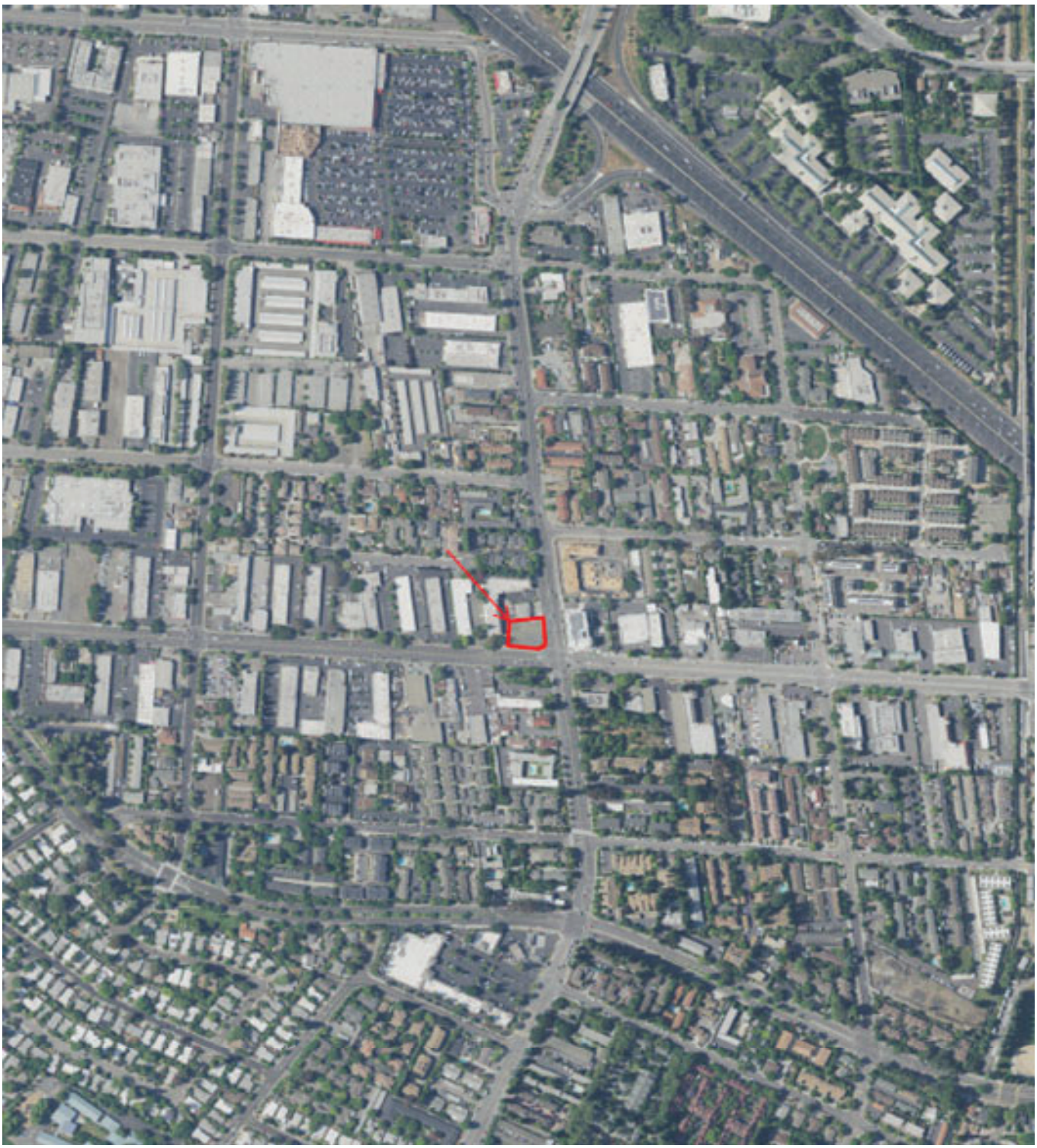


FIGURE 1	Site Location Map	N W E S No Scale

ODIC Environmental

407 West Imperial Suite H #303
Brea CA 92821
Main: 213-380-0090

Figure 2

Site Boring Location Map

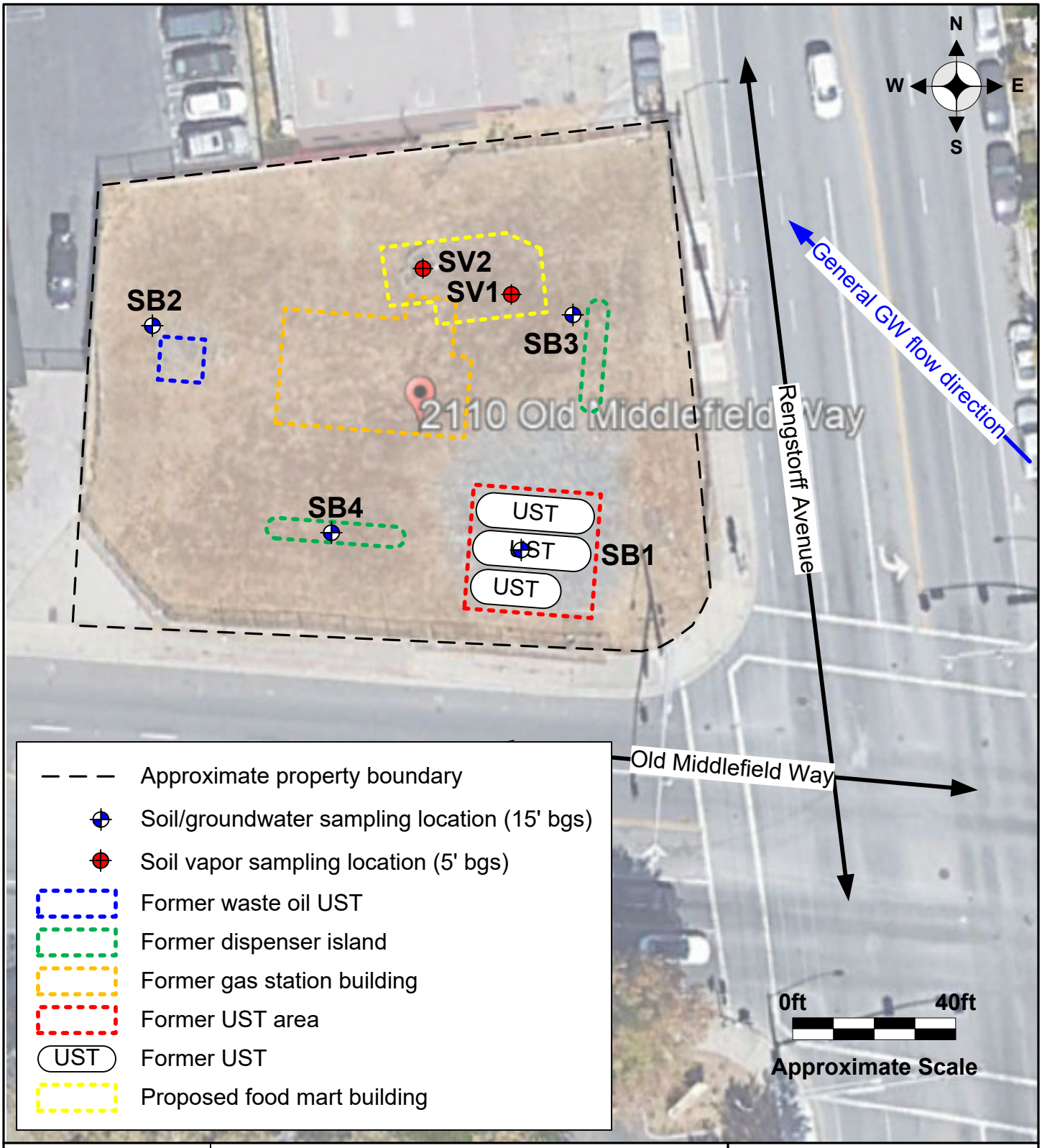


FIGURE 2	**Site Boring Location Map**	Odic Environmental & Energy Consulting
SITE ADDRESS:	2110 Old Middlefield Way Mountain View, CA 94043	

Table 1

Soil Vapor Analytical Results for TPH as GRO and VOCs

Table 1
SOIL VAPOR ANALYTICAL RESULTS FOR TPH as GRO and VOCS
Commercial Property
2110 Old Middlefield Road
Mountain View, California 94043

Sample ID	Depth (ft bgs)	Sample Date	TPH	VOCs										
			TPH-GRO (C6-C12)	Benzene	Toluene	Ethylbenzene	m,p-Xylenes	o-Xylenes	PCE	TCE	cis-1,2-DCE	trans-1,2-DCE	Vinyl Chloride	Methylene Chloride
Units			µg/m³	µg/m³	µg/m³	µg/m³	µg/m³	µg/m³	µg/m³	µg/m³	µg/m³	µg/m³	µg/m³	µg/m³
U.S. EPA Method			TO-3/ TO-14	TO-15	TO-15	TO-15	TO-15	TO-15	TO-15	TO-15	TO-15	TO-15	TO-15	TO-15
SV1-5'	5	10/28/2022	**15,300**	**26 J**	**50 J**	<10	**36 J**	<9.3	<19	<8.7	<9.7	<13	<9.6	**56 J**
SV2-5'	5	10/28/2022	**23,000**	**150**	**100**	<10	<15	<9.3	<19	<8.7	<9.7	<13	<9.6	**160**
Tier 1 ESLs - Soil Gas			3,300	3.2	10,000	37	3,500	3,500	15	16	280	2,800	0.32	34
ESLs: Soil gas vapor intrusion human health risk levels commercial/industrial use			83,000	14	44,000	160	15,000	15,000	67	100	1,200	12,000	5.2	410
Short-Term Action Levels for TCE (Soil Gas Trigger Level) - Residential/Commercial [Expedited indoor air sampling required if these values are exceeded]			NA	NA	NA	NA	NA	NA	NA	67/270	NA	NA	NA	NA

Notes:
Samples analyzed by SunStar Laboratories, Inc. of Lake Forest, California
ft bgs = Sample depth is presented in feet below ground surface
VOCs = Volatile organic compounds (select analytes reported above including: benzene, toluene, ethylbenzene, and xylenes (collectively BTEX), PCE and breakdown products, and/or other analytes exceeding Tier 1 criteria; refer to analytical report for complete analytical suite including non-target analytes).
Leak test was performed using a helium shroud. See Table 2 for results of fixed gases, including helium.
PCE = Tetrachloroethene
TCE = Trichloroethene
cis-1,2-DCE = cis-1,2-Dichloroethene
trans-1,2-DCE = trans-1,2-Dichloroethene
1,1-DFA = 1,1-Difluoroethane (Leak Check Compound)
µg/m³ = Microgram per cubic meter
BOLD = Detected at stated concentration
<20 = Analyte not detected above specified laboratory reporting limit (RL)
J = Estimated concentration between laboratory RL and laboratory method detection limit (MDL)
Orange highlight = Analytical result above Tier 1 ESL
<MDL = Analyte not detected above respective lab MDL but lab MDL was above Tier 1 ESL
Blue highlight = Analytical result OR lab MDL above Secondary (Commercial) ESL
Tier 1 ESLs - Environmental Screening Levels, San Francisco Bay Regional Water Quality Control Board, January 2019 Rev. 2.
Source: http://www.waterboards.ca.gov/sanfranciscobay/water_issues/programs/ESL/Tier%201%20and%20Summary%20ESLs
NE = Not established

Table 2

Soil Vapor Analytical Results for Fixed Gases

Table 2

SOIL VAPOR ANALYTICAL RESULTS FOR FIXED GASES
Commercial Property
2110 Old Middlefield Road
Mountain View, California 94043

Sample ID	Depth (ft bgs)	Sample Date	FIXED GASES			
			Methane	Carbon Dioxide	Oxygen	Helium
Units			%	%	%	%
ASTM Method			D-1946	D-1946	D-1946	D-1946
SV1-5'	5	10/28/2022	<0.38	**0.49 J**	**18.5**	<0.53
SV2-5'	5	10/28/2022	<0.50	**0.55 J**	**17.4**	<0.70

Notes:

Samples analyzed by SunStar Laboratories, Inc. of Lake Forest, California for fixed gases including carbon dioxide, oxygen, methane, and helium using ASTM D1946-90 by gas chromatography.

ft bgs = Sample depth is presented in feet below ground surface

Leak test was performed using a helium shroud. Helium was not detected above laboratory reporting limits shown above.

% = Percent

BOLD = Detected at noted concentration

<0.53 = Analyte not detected above specified laboratory reporting limit (RL)

Table 3

Soil Analytical Results for TPH and VOCs

Table 3

SOIL ANALYTICAL RESULTS FOR TPH and VOCS

Commercial Property

2110 Old Middlefield Road

Mountain View, California 94043

Sample ID	Depth (ft bgs)	Date	TPH-GRO (C6 to C12)	TPH-DRO (C13 to C28)	TPH-MORO (C29 to C40)	Benzene	Toluene	Ethylbenzene	Xylenes (m, p, and o-)	MTBE	cis-1,2-Dichloroethene (cis-1,2-DCE)	trans-1,2-Dichloroethene (trans-1,2-DCE)	Tetrachloroethene (PCE)	Trichloroethene (TCE)	Vinyl Chloride
			TPH				VOCs								
Units			mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
U.S. EPA Method			8015B	8015B	8015B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B
SB1-5'	4.5 - 5	10/28/2022	<0.17	<10	**23**	**0.0032**	<0.0025	<0.0025	<0.0075	<0.010	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
SB2-5'	4.5 - 5	10/28/2022	<0.16	<10	<10	**0.0059**	**0.0025**	<0.0025	<0.0075	<0.010	<0.0025	<0.0025	<0.0025	<0.0025	<0.0025
SB3-5'	4.5 - 5	10/28/2022	<0.21	**24**	**48**	<0.0019	<0.0019	<0.0019	<0.0057	<0.0076	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019
SB4-5'	4.5 - 5	10/28/2022	<0.19	<10	<10	<0.0020	<0.0020	<0.0020	<0.0059	<0.0078	<0.0020	<0.0020	<0.0020	<0.0020	<0.0020
Tier 1 ESL - Soil			100	260	1,600	0.025	3.2	0.43	2.1	0.028	0.19	0.65	0.080	0.085	0.0015
Soil Commercial/Industrial Shallow Soil Exposure - Direct Exposure Human Health			2,000	1,200	180,000	1.4	5,300	26	2,500	210	85	600	2.7	6.1	0.15

Notes:

Samples analyzed by SunStar Laboratories, Inc. of Lake Forest, California.

Samples (for VOC analysis) were collected using method 5035.

ft bgs = Sample depth is presented in feet below ground surface

VOCs = Volatile organic compounds (only target analytes - benzene, toluene, ethylbenzene, and xylenes (collectively BTEX), MTBE, PCE and breakdown products and any analytes above the commercial/industrial ESL listed above; see analytical laboratory report for complete list of analytes).

MTBE = Methyl tert-butyl ether

cis-1,2-DCE = cis-1,2-dichloroethene

trans-1,2-DCE = trans-1,2-dichloroethene

PCE = Tetrachloroethene

TCE = Trichloroethene

mg/kg = Milligram per kilogram

BOLD = Detected at stated concentration

<0.17 = Analyte not detected above specified laboratory reporting limit

Orange highlight = Analytical result above Tier 1 ESL but below Secondary (Commercial) ESL.

<RL = Analyte not detected above respective lab RL but RL was above Tier 1 ESL but below Secondary (Commercial) ESL

Blue highlight = Analytical result OR lab RL above Tier 1 ESL and Secondary (Commercial) ESL

Tier 1 ESLs - Environmental Screening Levels, San Francisco Bay Regional Water Quality Control Board, January 2019 Rev. 2.

Source: http://www.waterboards.ca.gov/sanfranciscobay/water_issues/programs/ESL/Tier%201%20and%20Summary%20ESLs

Table 4

Soil Analytical Results for Metals

Table 4
SOIL ANALYTICAL RESULTS FOR METALS
Commercial Property
2110 Old Middlefield Road
Mountain View, California 94043

Sample ID	Depth (ft bgs)	Date	Metals [1]																
			Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Copper	Lead	Mercury	Molybdenum	Nickel	Selenium	Silver	Thallium	Vanadium	Zinc
Units			mg/k	mg/k	mg/kg	mg/kg	mg/kg	mg/k	mg/kg	mg/k	mg/kg	mg/kg	mg/kg	mg/k	mg/k	mg/k	mg/k	mg/k	mg/kg
U.S. EPA Method			6010B	6010B	6010B	6010B	6010B	6010B	6110B	6010B	6010B	7470/	6010B	6010B	6010B	6010B	6010B	6010B	6010B
SB1-5'	4.5 - 5	10/28/2022	<4.0	<5.0	**200**	<1.0	<2.0	**8.6**	**7.5**	**58**	<3.0	<0.10	<5.0	**3.0**	<5.0	<2.0	<5.0	**42**	**120**
SB2-5'	4.5 - 5	10/28/2022	<4.0	**5.7**	**110**	<1.0	<2.0	**13**	**6.4**	**14**	**4.2**	<0.10	<5.0	**9.2**	<5.0	<2.0	<5.0	**38**	**39**
SB3-5'	4.5 - 5	10/28/2022	<4.0	<5.0	**210**	<1.0	<2.0	**10**	**8.1**	**8.3**	<3.0	<0.10	<5.0	**4.0**	<5.0	<2.0	<5.0	**43**	**71**
SB4-5'	4.5 - 5	10/28/2022	<4.0	<5.0	**54**	<1.0	<2.0	**9.7**	**3.2**	**4.1**	<3.0	<0.10	<5.0	**4.8**	<5.0	<2.0	<5.0	**15**	**15**
Tier 1 ESL for Soil[2]			11	0.067	390	5.0	1.9	See Note 4	23	180	32	13	6.9	86	2.4	25	0.78	18	340
Secondary ESL for Soil (Commercial/Industrial) Properties [3]			160	**0.31**	#####	230	1,100	See Note 4	350	####	320	190	5,800	11,000	5,800	5,800	12	5,800	350,000
Secondary ESL for Soil (Construction Worker) [3]			**50**	0.98	**3,000**	**27**	**51**	See Note 4	**28**	**####**	**160**	**44**	**1,800**	**86**	**1,700**	**1,800**	**3.5**	**470**	**#####**

Notes:

Samples analyzed by SunStar Laboratories, Inc. of Lake Forest, California.

Units: mg/kg = Milligram per kilogram

1. CAM 17 Metals (except Mercury) were analyzed using U.S. EPA Method 6010B. Mercury analyzed by EPA Method 7470/7471 Chromium VI analyzed by APHA/EPA/ASTM Methods

2. Tier 1 ESLs - Environmental Screening Levels, San Francisco Bay Regional Water Quality Control Board, January 2019 Rev. 2.

3. Secondary ESL = Direct Exposure Human Health Risk Levels, Commercial/Industrial Properties: Shallow Soil Exposure or Construction Worker: Any Land Use/Any Depth Soil Exposure, whichever is lower (shown in bold above). SFBRWQCB. January 2019 (Rev. 2).

4. Secondary ESL Chromium. Chromium III Tier 1 ESL = 120,000 mg/kg. Chromium VI Tier 1 ESL = 0.3 mg/kg; Total Chromium Tier 1 = 160 mg/kg. Chromium III Secondary ESL is: 1,800,000 mg/kg (commercial/industrial) and 530,000 mg/kg (construction worker scenario). Chromium VI secondary ESL = 6.2 mg/kg (commercial/industrial) and 2.8 mg/kg (construction worker).

Source: http://www.waterboards.ca.gov/sanfranciscobay/water_issues/programs/ESL/Tier%201%20and%20Summary%20ESLs

<4.0 = Analyte not detected at or above the laboratory reporting limit (RL)

BOLD = Detected at stated concentration

Orange highlight = Analytical result above Tier 1 ESL

<4.0 = Analyte not detected above respective laboratory RL but laboratory RL was above Tier 1 ESL but below Secondary ESL

Blue highlight = Analytical result above Secondary ESL [It is noted that Arsenic, however, is naturally occurring above these levels. As such, arsenic is more appropriately evaluated based on a comparison to background concentrations [generally up to 12 mg/kg])

Blue highlight =laboratory RL above Secondary ESL

Table 5

Soil Analytical Results for Pesticides

Table 5

SOIL ANALYTICAL RESULTS FOR PESTICIDES

Commercial Property

2110 Old Middlefield Road

Mountain View, California 94043

Sample ID	Depth (ft bgs)	Date	ORGANOCHLORINE PESTICIDES													
			Aldrin	Gamma-BHC (Lindane)	Dieldrin	4,4'-DDD	4,4'-DDE	4,4'-DDT	Endosulfan I	Endosulfan II	Endrin	Heptachlor	Heptachlor Epoxide	Methoxychlor	Toxaphene	All Other Pesticide Analytes
Units			**mg/kg**	**mg/kg**	**mg/kg**	**mg/kg**	**mg/kg**	**mg/kg**	**mg/kg**	**mg/kg**	**mg/kg**	**mg/kg**	**mg/kg**	**mg/kg**	**mg/kg**	**mg/kg**
U.S. EPA Method			**8081A**	**8081A**	**8081A**	**8081A**	**8081A**	**8081A**	**8081A**	**8081A**	**8081A**	**8081A**	**8081A**	**8081A**	**8081A**	**8081A**
SB1-5'	4.5 - 5	10/28/2022	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	ND
SB2-5'	4.5 - 5	10/28/2022	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	ND
SB3-5'	4.5 - 5	10/28/2022	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	ND
SB4-5'	4.5 - 5	10/28/2022	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.020	ND
Tier 1 ESL - Soil			0.0024	0.0074	0.00046	2.7	0.33	0.0011	0.0098	0.0098	0.0011	0.12	0.00018	0.013	0.51	varies
Secondary ESL Criteria below; lower of two criteria identified in bold and utilized for secondary ESL comparison																
Commercial/Industrial Shallow Soil Exposure - Direct Exposure Human Health			**0.15**	**2.5**	**0.16**	**12**	**8.3**	**8.5**	5,800	5,800	290	**0.53**	**0.28**	4,800	2.2	varies
Construction Worker Soil Exposure - Any Land Use; Any Depth Soil Exposure			1.0	16	1.1	81	57	57	**1,500**	**1,500**	**74**	3.7	1.9	**1,200**	14	varies

Notes:

Samples analyzed by SunStar Laboratories, Inc. of Lake Forest, California.

Organochlorine Pesticides analyzed by EPA Method 8081A. No analytes were detected however select analytes listed above for comparison of reporting limits to environmental screening level criteria. See analytical report for remaining list of analytes.

DDD = Dichlorodiphenyldichloroethane

DDE = Dichlorodiphenyldichloroethylene

DDT = Dichlorodiphenyltrichloroethane

mg/kg = Milligram per kilogram

<0.0050 = Analyte not detected at or above the laboratory reporting limit (RL)

ND = not detected above laboratory RL

BOLD = Detected at stated concentration

Orange highlight = Analytical result above Tier 1 ESL but below Secondary (Commercial or Construction Worker, whichever is lower) ESL.

<RL = Analyte not detected above respective lab RL but RL was above Tier 1 ESL but below Secondary (Commercial) ESL

Blue highlight = Analytical result OR lab RL above Tier 1 ESL and Secondary (Commercial) ESL

Tier 1 ESLs - Environmental Screening Levels, San Francisco Bay Regional Water Quality Control Board, January 2019 Rev. 2.

Source: http://www.waterboards.ca.gov/sanfranciscobay/water_issues/programs/ESL/Tier%201%20and%20Summary%20ESLs

Table 6

Groundwater Analytical Results for TPH and VOCs

Table 6
GROUNDWATER ANALYTICAL RESULTS FOR TPH and VOCS
Commercial Property
2110 Old Middlefield Road
Mountain View, California 94043

Sample ID	Date	TPH			VOCs									
		TPH-GRO (C6 to C12)	TPH-DRO (C3 to C28)	TPH-MORO (C28 to C40)	Benzene	MTBE	Ethyl benzene	Toluene	Xylenes	Tetrachloroethene (PCE)	cis-1,2-Dichloroethene (cis-1,2-DCE)	trans-1,2-Dichloroethene (trans-1,2-DCE)	Trichloroethene (TCE)	Vinyl Chloride
Units		µg/l	µg/l	µg/l	µg/l	µg/l	µg/l	µg/l	µg/l	µg/l	µg/l	µg/l	µg/l	µg/l
U.S. EPA Method		8015B	8015B	8015B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B	8260B
SB1-GW	10/28/2022	**240**	**100**	<100	<0.50	<1.0	<0.50	<0.50	<2.5	<1.0	<1.0	<1.0	<1.0	<0.50
SB2-GW	10/28/2022	**460**	<50	<100	<0.50	<1.0	<0.50	<0.50	<2.5	<1.0	<1.0	<1.0	<1.0	<0.50
SB3-GW	10/28/2022	<50	<50	<100	<0.50	<1.0	<0.50	<0.50	<2.5	<1.0	<1.0	<1.0	<1.0	<0.50
SB4-GW	10/28/2022	<50	**110**	<100	<0.50	<1.0	<0.50	<0.50	<2.5	<1.0	<1.0	<1.0	<1.0	<0.50
Tier 1 ESL - Groundwater		100	100	NE	0.42	5.0	3.5	40	20	0.64	6.0	10	1.2	0.0086
Secondary ESL (commercial): lower of the following (bold):														
Groundwater Vapor Intrusion Human Health - commercial/industrial land use		NE	NE	NE	1.8	2,000	**15**	4,900	1,600	**2.8**	210	920	7.5	**0.14**
MCL Priority		**760**	**200**	NE	**1.0**	13	30	**40**	**20**	5.0	**6.0**	**10**	**5.0**	0.50
California MCLs		NE	NE	NE	1.0	13	300	150	1,750	5.0	6.0	10	5.0	0.50

Notes:
Samples were analyzed by SunStar Laboratories, Inc. of Lake Forest, California.
VOCs = Volatile organic compounds (only target analytes - benzene, toluene, ethylbenzene, and xylenes (collectively BTEX), MTBE, PCE and breakdown products and any analytes above the commercial/industrial ESL listed above; see analytical laboratory report for complete list of analytes).
µg/l = Microgram per liter
TPH-GRO, TPH-DRO, TPH-MORO = Total petroleum hydrocarbons (TPH) quantified as gasoline (TPH-GRO), diesel (TPH-DRO), and motor oil (TPH-MORO)
MTBE = Methyl tert-butyl ether
cis-1,2-DCE = cis-1,2-Dichloroethene
trans-1,2-DCE = trans-1,2-Dichloroethene
PCE = Tetrachloroethene
TCE = Trichloroethene
NE = Not established
BOLD = Detected above stated laboratory reporting limit (RL)
<RL = Analyte not detected above specified laboratory RL
Orange highlight = Analytical result above Tier 1 ESL but below Secondary (Commercial) ESL.
<RL = Analyte not detected above respective laboratory RL but RL was above Tier 1 ESL but below Secondary (Commercial) ESL
Blue highlight = Analytical result above Tier 1 ESL and Secondary (Commercial) ESL
<RDL = Analyte not detected above respective lab RL but RL was above Tier 1 ESL and Secondary (Commercial) ESL
Tier 1 ESLs - Environmental Screening Levels, San Francisco Bay Regional Water Quality Control Board, January 2019 Rev. 2.
Source: http://www.waterboards.ca.gov/sanfranciscobay/water_issues/programs/ESL/Tier%201%20and%20Summary%20ESLs
California Environmental Protection Agency State Water Resources Control Board (CEPA SWRCB) Maximum Contaminant Levels (MCLs). January 10, 2018.
https://www.waterboards.ca.gov/drinking_water/certlic/drinkingwater/MCLsandPHGs.html

Appendix A

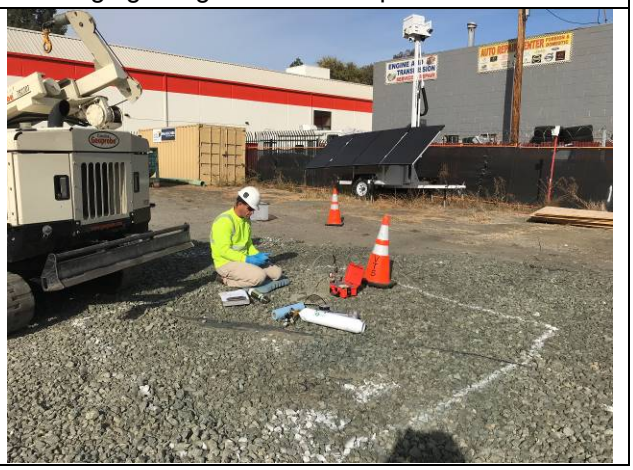
Site Photographs

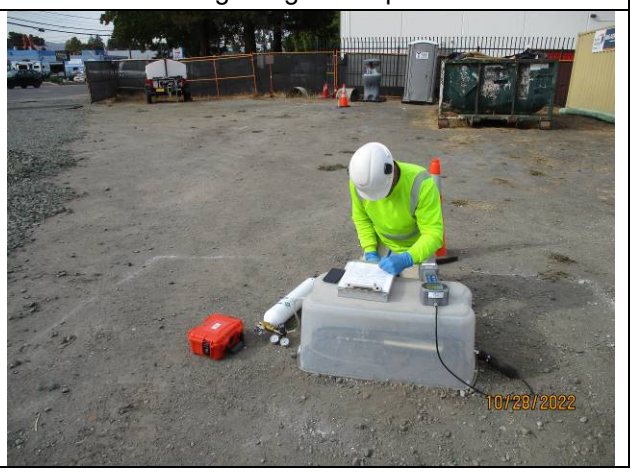
Appendix A
Site Photographs October 28, 2022
2110 Old Middlefield Road, Mountain View, Santa Clara County, CA 94043

View to the west of the Property	Drilling rig set up at sample location SV1
	

Drilling rig set up at sample location SB3	Drilling rig set up at sample location SB4
	

Groundwater sampling at sample location SB1	Groundwater sampling at sample location SB3
	

Constructing soil gas well at sample location SV1	Purging soil gas well at sample location SV1
	

Collecting soil gas sample SV1-5’	Collecting soil gas sample SV2-5’
	

Steam cleaning equipment	Backfilling borehole SB2
	

Appendix B

Utility Locator Report

On Target Precision Locating

GPR
Detailed Investigation Report

Project:
2110 Old Middlefield Way, Mountain View, CA 94043, USA

Prepared For:

ODIC Environmental

Prepared By:

On Target Precision Locating
EM & GPR Technicians
33415 3rd St Union City CA, 94587
Ph: 805-342-9881

INTRODUCTION

On Target Precision Locating performed a Subsurface Investigation to attempt to locate 6 boring locations as well as to conduct a full GPR on the entire property to attempt to locate former UST/s on site. Work was performed on Thursday, October 13th, 2022.

METHODOLOGY AND EQUIPMENT

The MALA Ground Penetrating Radar unit with 400MHz antenna sends a dielectric signal into the earth, which registers with the density of the soil that it is penetrating. Any other material of varied density will either speed up the signal creating an inverted hyperbola or slow it down leaving a hyperbola trail. This is similar to a rock in a creek. The water bends around the rock leaving a tail wake. The GPR signal is not bending, however; it is sending back a continuous signal of the curvature of the anomaly or buried feature it encounters. GPR findings are not always accurate due to certain site conditions such as soil lithology, moisture and soil make-up. These can limit the depth to which the GPR antenna can penetrate to locate buried features.

The RDSPX7000 Electro-Magnetic Transmitter & Receiver has Inductive & Conductive capability to locate buried conductive underground utilities, such as copper, steel and galvanized metal water pipes, electrical lines, power lines, tele-communication lines, metal and steel gas lines, and metal and steel pipelines. The RDSPX7000 features include multiple active frequencies to delineate actively the depth and location of the target utility or pipe. The RDSPX7000 receiver has a peak and null gain feature that pinpoints the target utility or pipe in congested areas. The audible signal to noise feature makes it easy for the locating technician to determine accurately the location of a directly connected utility or pipe by sound.

According to Radio Detection, the specifications of the RDSPX7000 include
Sensitivity: 6E-15 Tesla 5μA at 1 meter (33kHz)
Dynamic range: 140dB rms/√Hz
Selectivity: 120dB/Hz
Depth measurement precision: ± 3%
Locate accuracy: ± 5% of depth

The Schonstedt GA-52Cx Magnetic Locator detects iron and steel objects underground, such as USTs, buried oil wells and buried metal monitoring well lids. The Schonstedt GA-52Cx Magnetometer provides audio detection signals with frequencies that vary with gradient field intensity. The signals peak in frequency when the locator’s tip is held directly over the target.

SITE AREA

The project site is located within the vicinity of 2110 Old Middlefield Way, Mountain View, CA 94043. Below is an aerial view of the general area and a preliminary pothole plan.

Below are photos of work performed and a description of findings there in:

Findings: Our technician attempted to scan area of concern where there was believed to be a UST. Upon using GPR no detection of a UST was discovered. Findings were discussed with site contact Lita Freeman.

Findings: Boring locations were located, as well as marked out. Please see pictures below.

Field work performed by Hector Rivera,
EM & GPR Technician,
On Target Precision Locating

<u>LIMITATIONS:</u> Please be advised that there are limitations to any Subsurface Investigation. The equipment may not achieve maximum effectiveness due to soil conditions, above ground obstructions, reinforced concrete, and a variety of other factors. No Subsurface Investigation or equipment can provide a complete image of buried features. Our results should always be used in conjunction with as many methods as possible including: Consultation of existing plans and drawings, exploratory excavation or potholing, visual inspection of above ground features and utilization of services such as Dig Alert/Underground Service.

Appendix C

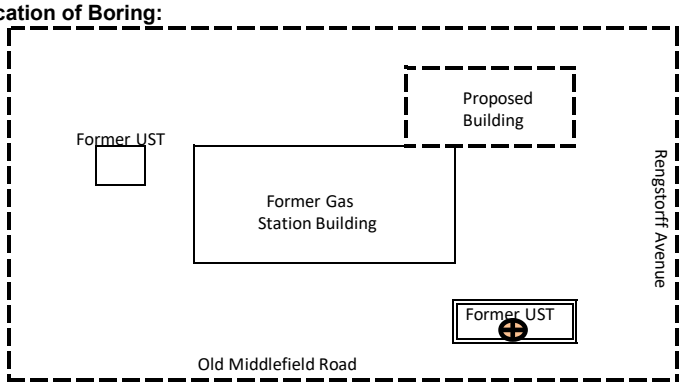
Boring Logs

ODIC Environmental

Field Boring Log

Sheet 1 of 1

Location of Boring:



NTS

Project: 2110 Old Middlefield Road Mountain View, CA	Boring No. SB1
	Total Depth: 15 ft bgs
Job No. 6377064	Logged by: Lita Freeman
Drilling Contractor: VTS Drilling	
Drill Rig Type: Limited Access Direct Push Unit	
Drillers Name: Glenn	
Sampling Methods: Direct Push	
Hammer WT. NA	Drop NA
Start Time: 9:14 AM	Date October 28, 2022
Completed Time: 9:21 AM	Date October 28, 2022
Boring Depth: 15 ft bgs	
Casing Depth: 10' - 15'	
Water Depth: 8.30'	
Time: 9:28 AM	
Date: 10/28/2022	
Backfilled Time: 11:59 AM	Date: 10/28/2022 VTS
Surface Elev:	Datum:
Conditions: Gravel	

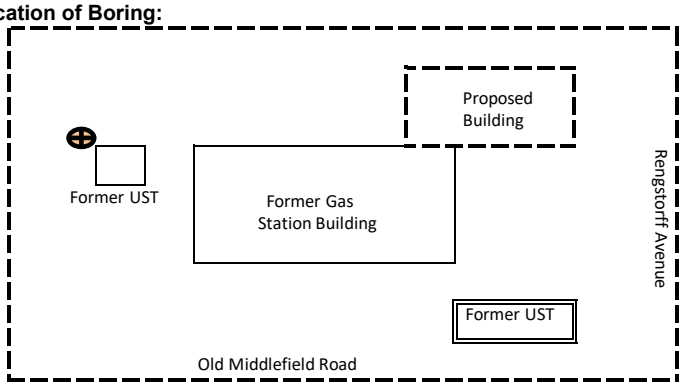
Depth (feet)	Type	Blows	Driven (inches)	Received (inches)	Condition	Time		PID (ppm)	Hydrocarbon Stain	Depth (feet)	Classification	
											gc	0.0' / 2.5 YR N5 / Dry clayey gravel (possible UST backfill material)
											cl	3.5' / 2.5 YR N5 / Dry gravelly clay (possible UST backfill material)
	acetate					9:16 AM		0.0	No	5.0	gp	8.5' / 2.5 YR N5 / Wet gravel
10'	acetate					9:18 AM		0.0	No	10.0		
	acetate					9:20 AM		0.0	Yes	15.0		
20'												
30'												
40'												

ODIC Environmental

Field Boring Log

Sheet 1 of 1

Location of Boring:



NTS

Project: 2110 Old Middlefield Road Mountain View, CA	Boring No. SB2 Total Depth: 15 ft bgs
Job No. 6377064	Logged by: Lita Freeman
Drilling Contractor:	VTS Drilling
Drill Rig Type:	Limited Access Direct Push Unit
Drillers Name:	Glenn
Sampling Methods:	Direct Push
Hammer WT. NA	Drop NA
Start Time: 8:13 AM	Date October 28, 2022
Completed Time: 8:25 AM	Date October 28, 2022
Boring Depth:	15 ft bgs
Casing Depth:	10' - 15'
Water Depth:	9.20'
Time:	10:40 AM
Date:	10/28/2022
Backfilled Time: 11:53 AM	Date: 10/28/2022 VTS
Surface Elev:	Datum:
Conditions:	Soil

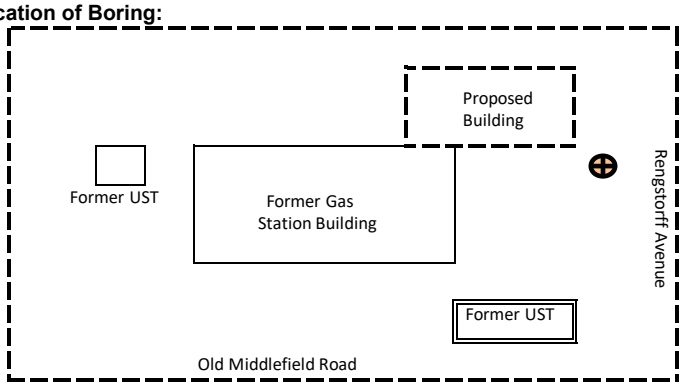
Depth (feet)	Type	Blows	Driven (inches)	Received (inches)	Condition	Time		PID (ppm)	Hydrocarbon Stain	Depth (feet)	Classification	
											gc	0.0' / 2.5 YR N5 / Dry clayey gravel
											cl	3.5' / 2.5 YR N5 / Dry gravelly clay
	acetate					8:15 AM		0.0	No	5.0	gp	8.5' / 2.5 YR N5 / Wet gravel
10'	acetate					8:22 AM		77.6	No	10.0		
	acetate					8:23 AM		1.4	No	15.0		
20'												
30'												
40'												

ODIC Environmental

Field Boring Log

Sheet 1 of 1

Location of Boring:



NTS

Project: 2110 Old Middlefield Road Mountain View, CA	Boring No. SB3 Total Depth: 15 ft bgs
Job No. 6377064	Logged by: Lita Freeman
Drilling Contractor:	VTS Drilling
Drill Rig Type:	Limited Access Direct Push Unit
Drillers Name:	Glenn
Sampling Methods:	Direct Push
Hammer WT. NA	Drop NA
Start Time: 9:45 AM	Date October 28, 2022
Completed Time: 9:52 AM	Date October 28, 2022
Boring Depth:	15 ft bgs
Casing Depth:	10' - 15'
Water Depth:	8.40'
Time:	9:59 AM
Date:	10/28/2022
Backfilled Time: 12:04 PM	Date: 10/28/2022 VTS
Surface Elev:	Datum:
Conditions:	Gravel

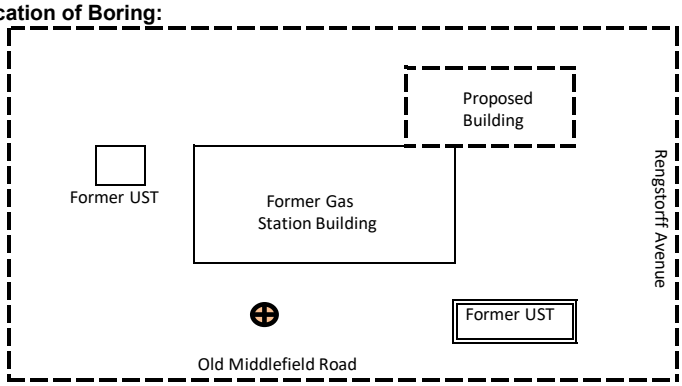
Depth (feet)	Type	Blows	Driven (inches)	Received (inches)	Condition	Time		PID (ppm)	Hydrocarbon Stain	Depth (feet)	Classification
											gc 0.0' / 2.5 YR N5 / Dry clayey gravel
											cl 3.0' / 2.5 YR N5 / Dry silty clay
	acetate					9:46 AM		0.0	No	5.0	
									Yes	8.0	sm 8.0' / 2.5 YR N5 / Wet silty sand with trace gravel
10'	acetate					9:48 AM		60.9	Yes	10.0	
	acetate					9:50 AM		0.4	Yes	15.0	
20'											
30'											
40'											

ODIC Environmental

Field Boring Log

Sheet 1 of 1

Location of Boring:



NTS

Project: 2110 Old Middlefield Road Mountain View, CA	Boring No. SB4 Total Depth: 15 ft bgs
Job No. 6377064	Logged by: Lita Freeman
Drilling Contractor:	VTS Drilling
Drill Rig Type:	Limited Access Direct Push Unit
Drillers Name:	Glenn
Sampling Methods:	Direct Push
Hammer WT. NA	Drop NA
Start Time: 8:30 AM	Date October 28, 2022
Completed Time: 8:38 AM	Date October 28, 2022
Boring Depth:	15 ft bgs
Casing Depth:	10' - 15'
Water Depth:	13.60'
Time:	10:00 AM
Date:	10/28/2022
Backfilled Time: 11:55 AM	Date: 10/28/2022 VTS
Surface Elev:	Datum:
Conditions:	Gravel

Depth (feet)	Type	Blows	Driven (inches)	Received (inches)	Condition	Time		PID (ppm)	Hydrocarbon Stain	Depth (feet)	Classification	
											gc	0.0' / 2.5 Y 4/2 / Dry gravel
											cl	0.4' / 2.5 Y 4/2 / Dry silty clay
	acetate					8:32 AM		0.2	No	5.0		
											cl	7.5' / 2.5 YR N5 / Wet silty clay with trace gravel
10'	acetate					8:34 AM		94.2	Yes	10.0	cl	10.5' / 2.5 YR N5 / Wet silty clay
											cl	12' / 2.5 YR N5 / Wet silty clay with trace sand
	acetate					8:35 AM		0.3	Yes	15.0	cl	13' / 2.5 YR N5 / Wet silty clay
20'												
30'												
40'												

Appendix D

Laboratory Analytical Reports

SunStar Laboratories, Inc.
Providing Quality Analytical Services Nationwide

25712 Commercentre Drive
Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

08 November 2022

Danny Lightle
Odic Environmental
407 W. Imperial Hwy, Suite H #303
Brea, CA 92821

RE: Old Middlefield Way Property

Enclosed are the results of analyses for samples received by the laboratory on 11/01/22 12:48. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeff Lee
Project Manager

SunStar Laboratories, Inc.
Providing Quality Analytical Services Nationwide

25712 Commercentre Drive
Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB1-5'	T223093-01	Soil	10/28/22 09:16	11/01/22 12:48
SB2-5'	T223093-04	Soil	10/28/22 08:15	11/01/22 12:48
SB3-5'	T223093-07	Soil	10/28/22 09:46	11/01/22 12:48
SB4-5'	T223093-10	Soil	10/28/22 08:32	11/01/22 12:48
SB1-GW	T223093-13	Water	10/28/22 09:28	11/01/22 12:48
SB2-GW	T223093-14	Water	10/28/22 10:40	11/01/22 12:48
SB3-GW	T223093-15	Water	10/28/22 10:05	11/01/22 12:48
SB4-GW	T223093-16	Water	10/28/22 10:00	11/01/22 12:48

SunStar Laboratories, Inc.

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Providing Quality Analytical Services Nationwide

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Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

DETECTIONS SUMMARY

Sample ID: SB1-5' **Laboratory ID:** T223093-01

Analyte	Result	Reporting Limit	Units	Method	Notes
C29-C40 (MORO)	**23**	10	mg/kg	EPA 8015B	D-06
Barium	**200**	1.0	mg/kg	EPA 6010b	
Chromium	**8.6**	2.0	mg/kg	EPA 6010b	
Cobalt	**7.5**	2.0	mg/kg	EPA 6010b	
Copper	**58**	1.0	mg/kg	EPA 6010b	
Nickel	**3.0**	2.0	mg/kg	EPA 6010b	
Vanadium	**42**	5.0	mg/kg	EPA 6010b	
Zinc	**120**	1.0	mg/kg	EPA 6010b	
Benzene	**0.0032**	0.0025	mg/kg	EPA 8260B/5035	
Acetone	**0.011**	0.0025	mg/kg	EPA 8260B/5035	

Sample ID: SB2-5' **Laboratory ID:** T223093-04

Analyte	Result	Reporting Limit	Units	Method	Notes
Arsenic	**5.7**	5.0	mg/kg	EPA 6010b	
Barium	**110**	1.0	mg/kg	EPA 6010b	
Chromium	**13**	2.0	mg/kg	EPA 6010b	
Cobalt	**6.4**	2.0	mg/kg	EPA 6010b	
Copper	**14**	1.0	mg/kg	EPA 6010b	
Lead	**4.2**	3.0	mg/kg	EPA 6010b	
Nickel	**9.2**	2.0	mg/kg	EPA 6010b	
Vanadium	**38**	5.0	mg/kg	EPA 6010b	
Zinc	**39**	1.0	mg/kg	EPA 6010b	
Benzene	**0.0059**	0.0025	mg/kg	EPA 8260B/5035	
Toluene	**0.0025**	0.0025	mg/kg	EPA 8260B/5035	
Acetone	**0.0040**	0.0025	mg/kg	EPA 8260B/5035	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Sample ID: SB3-5' **Laboratory ID:** T223093-07

Analyte	Result	Reporting Limit	Units	Method	Notes
C13-C28 (DRO)	**24**	10	mg/kg	EPA 8015B	D-06
C29-C40 (MORO)	**48**	10	mg/kg	EPA 8015B	D-06
Barium	**210**	1.0	mg/kg	EPA 6010b	
Chromium	**10**	2.0	mg/kg	EPA 6010b	
Cobalt	**8.1**	2.0	mg/kg	EPA 6010b	
Copper	**8.3**	1.0	mg/kg	EPA 6010b	
Nickel	**4.0**	2.0	mg/kg	EPA 6010b	
Vanadium	**43**	5.0	mg/kg	EPA 6010b	
Zinc	**71**	1.0	mg/kg	EPA 6010b	
Acetone	**0.0022**	0.0019	mg/kg	EPA 8260B/5035	

Sample ID: SB4-5' **Laboratory ID:** T223093-10

Analyte	Result	Reporting Limit	Units	Method	Notes
Barium	**54**	1.0	mg/kg	EPA 6010b	
Chromium	**9.7**	2.0	mg/kg	EPA 6010b	
Cobalt	**3.2**	2.0	mg/kg	EPA 6010b	
Copper	**4.1**	1.0	mg/kg	EPA 6010b	
Nickel	**4.8**	2.0	mg/kg	EPA 6010b	
Vanadium	**15**	5.0	mg/kg	EPA 6010b	
Zinc	**15**	1.0	mg/kg	EPA 6010b	
Acetone	**0.011**	0.0020	mg/kg	EPA 8260B/5035	

Sample ID: SB1-GW **Laboratory ID:** T223093-13

Analyte	Result	Reporting Limit	Units	Method	Notes
C6-C12 (GRO)	**240**	50	ug/l	EPA 8015B	D-06
C13-C28 (DRO)	**100**	50	ug/l	EPA 8015B	D-06

Sample ID: SB2-GW **Laboratory ID:** T223093-14

Analyte	Result	Reporting Limit	Units	Method	Notes
C6-C12 (GRO)	**460**	50	ug/l	EPA 8015B	D-06
Acetone	**18**	1.0	ug/l	EPA 8260B	

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PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Sample ID: SB2-GW **Laboratory ID:** T223093-14

Analyte	Result	Reporting Limit	Units	Method	Notes
Methyl ethyl ketone	**10**	1.0	ug/l	EPA 8260B	

Sample ID: SB3-GW **Laboratory ID:** T223093-15

No Results Detected

Sample ID: SB4-GW **Laboratory ID:** T223093-16

Analyte	Result	Reporting Limit	Units	Method	Notes
C13-C28 (DRO)	**110**	50	ug/l	EPA 8015B	D-06
Acetone	**7.1**	1.0	ug/l	EPA 8260B	
Methyl ethyl ketone	**11**	1.0	ug/l	EPA 8260B	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB1-5'

T223093-01(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Purgeable Petroleum Hydrocarbons by EPA 8015B										
C6-C12 (GRO)	ND		0.17	mg/kg	1	22K0044	11/02/22	11/03/22	EPA 8015B/5035	
Surrogate: a,a,a-Trifluorotoluene			*51.5 %*	*65-135*		"	"	"	"	*S-03*
Extractable Petroleum Hydrocarbons by 8015B										
C13-C28 (DRO)	ND		10	mg/kg	1	22K0019	11/01/22	11/02/22	EPA 8015B	D-06
C29-C40 (MORO)	**23**		10	"	"	"	"	"	"	D-06
Surrogate: p-Terphenyl			*92.1 %*	*65-135*		"	"	"	"	
Metals by EPA 6010B										
Antimony	ND		4.0	mg/kg	1	22K0029	11/02/22	11/07/22	EPA 6010b	
Silver	ND		2.0	"	"	"	"	11/07/22	"	
Arsenic	ND		5.0	"	"	"	"	11/07/22	"	
Barium	**200**		1.0	"	"	"	"	11/07/22	"	
Beryllium	ND		1.0	"	"	"	"	"	"	
Cadmium	ND		2.0	"	"	"	"	11/07/22	"	
Chromium	**8.6**		2.0	"	"	"	"	11/07/22	"	
Cobalt	**7.5**		2.0	"	"	"	"	11/07/22	"	
Copper	**58**		1.0	"	"	"	"	11/07/22	"	
Lead	ND		3.0	"	"	"	"	11/07/22	"	
Molybdenum	ND		5.0	"	"	"	"	"	"	
Nickel	**3.0**		2.0	"	"	"	"	"	"	
Selenium	ND		5.0	"	"	"	"	"	"	
Thallium	ND		5.0	"	"	"	"	11/07/22	"	
Vanadium	**42**		5.0	"	"	"	"	"	"	
Zinc	**120**		1.0	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB1-5'

T223093-01(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Cold Vapor Extraction EPA 7470/7471										
Mercury	ND		0.10	mg/kg	1	22K0034	11/03/22	11/07/22	EPA 7471A Soil	
Organochlorine Pesticides by EPA Method 8081A										
alpha-BHC	ND		0.0050	mg/kg	1	22K0085	11/04/22	11/07/22	EPA 8081A	
gamma-BHC (Lindane)	ND		0.0050	"	"	"	"	"	"	
beta-BHC	ND		0.0050	"	"	"	"	"	"	
delta-BHC	ND		0.0050	"	"	"	"	"	"	
Heptachlor	ND		0.0050	"	"	"	"	"	"	
Aldrin	ND		0.0050	"	"	"	"	"	"	
Heptachlor epoxide	ND		0.0050	"	"	"	"	"	"	
gamma-Chlordane	ND		0.0050	"	"	"	"	"	"	
alpha-Chlordane	ND		0.0050	"	"	"	"	"	"	
Endosulfan I	ND		0.0050	"	"	"	"	"	"	
4,4´-DDE	ND		0.0050	"	"	"	"	"	"	
Dieldrin	ND		0.0050	"	"	"	"	"	"	
Endrin	ND		0.0050	"	"	"	"	"	"	
4,4´-DDD	ND		0.0050	"	"	"	"	"	"	
Endosulfan II	ND		0.0050	"	"	"	"	"	"	
4,4´-DDT	ND		0.0050	"	"	"	"	"	"	
Endrin aldehyde	ND		0.0050	"	"	"	"	"	"	
Endosulfan sulfate	ND		0.0050	"	"	"	"	"	"	
Methoxychlor	ND		0.0050	"	"	"	"	"	"	
Endrin ketone	ND		0.0050	"	"	"	"	"	"	
Toxaphene	ND		0.020	"	"	"	"	"	"	
Surrogate: Tetrachloro-meta-xylene			*51.0 %*	*35-140*		"	"	"	"	
Surrogate: Decachlorobiphenyl			*36.1 %*	*35-140*		"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB1-5'

T223093-01(Soil)

SunStar Laboratories, Inc.

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bromobenzene	ND		0.0025	mg/kg	1	22K0040	11/02/22	11/03/22	EPA 8260B/5035	
Bromochloromethane	ND		0.0025	"	"	"	"	"	"	
Bromodichloromethane	ND		0.0025	"	"	"	"	"	"	
Bromoform	ND		0.0025	"	"	"	"	"	"	
Bromomethane	ND		0.0025	"	"	"	"	"	"	
n-Butylbenzene	ND		0.0025	"	"	"	"	"	"	
sec-Butylbenzene	ND		0.0025	"	"	"	"	"	"	
tert-Butylbenzene	ND		0.0025	"	"	"	"	"	"	
Carbon tetrachloride	ND		0.0025	"	"	"	"	"	"	
Chlorobenzene	ND		0.0025	"	"	"	"	"	"	
Chloroethane	ND		0.0025	"	"	"	"	"	"	
Chloroform	ND		0.0025	"	"	"	"	"	"	
Chloromethane	ND		0.0025	"	"	"	"	"	"	
2-Chlorotoluene	ND		0.0025	"	"	"	"	"	"	
4-Chlorotoluene	ND		0.0025	"	"	"	"	"	"	
Dibromochloromethane	ND		0.0025	"	"	"	"	"	"	
1,2-Dibromo-3-chloropropane	ND		0.0050	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND		0.0025	"	"	"	"	"	"	
Dibromomethane	ND		0.0025	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND		0.0025	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND		0.0025	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND		0.0025	"	"	"	"	"	"	
Dichlorodifluoromethane	ND		0.0025	"	"	"	"	"	"	
1,1-Dichloroethane	ND		0.0025	"	"	"	"	"	"	
1,2-Dichloroethane	ND		0.0025	"	"	"	"	"	"	
1,1-Dichloroethene	ND		0.0025	"	"	"	"	"	"	
cis-1,2-Dichloroethene	ND		0.0025	"	"	"	"	"	"	
trans-1,2-Dichloroethene	ND		0.0025	"	"	"	"	"	"	
1,2-Dichloropropane	ND		0.0025	"	"	"	"	"	"	
1,3-Dichloropropane	ND		0.0025	"	"	"	"	"	"	
2,2-Dichloropropane	ND		0.0025	"	"	"	"	"	"	
1,1-Dichloropropene	ND		0.0025	"	"	"	"	"	"	

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949.297.5020 Phone
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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB1-5'

T223093-01(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.										
Volatile Organic Compounds by EPA Method 8260B										
cis-1,3-Dichloropropene	ND		0.0025	mg/kg	1	22K0040	11/02/22	11/03/22	EPA 8260B/5035	
trans-1,3-Dichloropropene	ND		0.0025	"	"	"	"	"	"	
Hexachlorobutadiene	ND		0.0025	"	"	"	"	"	"	
Isopropylbenzene	ND		0.0025	"	"	"	"	"	"	
p-Isopropyltoluene	ND		0.0025	"	"	"	"	"	"	
Methylene chloride	ND		0.010	"	"	"	"	"	"	
Naphthalene	ND		0.0025	"	"	"	"	"	"	
n-Propylbenzene	ND		0.0025	"	"	"	"	"	"	
Styrene	ND		0.0025	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND		0.0025	"	"	"	"	"	"	
1,1,1,2-Tetrachloroethane	ND		0.0025	"	"	"	"	"	"	
Tetrachloroethene	ND		0.0025	"	"	"	"	"	"	
1,2,3-Trichlorobenzene	ND		0.0025	"	"	"	"	"	"	
1,2,4-Trichlorobenzene	ND		0.0025	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND		0.0025	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND		0.0025	"	"	"	"	"	"	
Trichloroethene	ND		0.0025	"	"	"	"	"	"	
Trichlorofluoromethane	ND		0.0025	"	"	"	"	"	"	
1,2,3-Trichloropropane	ND		0.0025	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND		0.0025	"	"	"	"	"	"	
1,2,4-Trimethylbenzene	ND		0.0025	"	"	"	"	"	"	
Vinyl chloride	ND		0.0025	"	"	"	"	"	"	
Benzene	**0.0032**		0.0025	"	"	"	"	"	"	
Toluene	ND		0.0025	"	"	"	"	"	"	
Ethylbenzene	ND		0.0025	"	"	"	"	"	"	
m,p-Xylene	ND		0.0050	"	"	"	"	"	"	
o-Xylene	ND		0.0025	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		0.010	"	"	"	"	"	"	
Tert-butyl alcohol	ND		0.025	"	"	"	"	"	"	
Di-isopropyl ether	ND		0.010	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND		0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	ND		0.010	"	"	"	"	"	"	

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Lake Forest, California 92630
949.297.5020 Phone
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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB1-5'

T223093-01(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.										
Volatile Organic Compounds by EPA Method 8260B										
Acetone	**0.011**		0.0025	mg/kg	1	22K0040	11/02/22	11/03/22	EPA 8260B/5035	
Methyl ethyl ketone	ND		0.0050	"	"	"	"	"	"	
Methyl isobutyl ketone	ND		0.0050	"	"	"	"	"	"	
2-Hexanone (MBK)	ND		0.0025	"	"	"	"	"	"	
Surrogate: Toluene-d8			*94.8 %*	*76.1-127*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene			*93.5 %*	*85.9-114*		"	"	"	"	
Surrogate: Dibromofluoromethane			*119 %*	*77.8-142*		"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB2-5'

T223093-04(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Purgeable Petroleum Hydrocarbons by EPA 8015B										
C6-C12 (GRO)	ND		0.16	mg/kg	1	22K0044	11/02/22	11/03/22	EPA 8015B/5035	
Surrogate: a,a,a-Trifluorotoluene			*65.8 %*	*65-135*		"	"	"	"	
Extractable Petroleum Hydrocarbons by 8015B										
C13-C28 (DRO)	ND		10	mg/kg	1	22K0041	11/02/22	11/03/22	EPA 8015B	D-06
C29-C40 (MORO)	ND		10	"	"	"	"	"	"	
Surrogate: p-Terphenyl			*73.9 %*	*65-135*		"	"	"	"	
Metals by EPA 6010B										
Antimony	ND		4.0	mg/kg	1	22K0029	11/02/22	11/07/22	EPA 6010b	
Silver	ND		2.0	"	"	"	"	"	"	
Arsenic	**5.7**		5.0	"	"	"	"	"	"	
Barium	**110**		1.0	"	"	"	"	"	"	
Beryllium	ND		1.0	"	"	"	"	"	"	
Cadmium	ND		2.0	"	"	"	"	"	"	
Chromium	**13**		2.0	"	"	"	"	"	"	
Cobalt	**6.4**		2.0	"	"	"	"	"	"	
Copper	**14**		1.0	"	"	"	"	"	"	
Lead	**4.2**		3.0	"	"	"	"	"	"	
Molybdenum	ND		5.0	"	"	"	"	"	"	
Nickel	**9.2**		2.0	"	"	"	"	"	"	
Selenium	ND		5.0	"	"	"	"	"	"	
Thallium	ND		5.0	"	"	"	"	"	"	
Vanadium	**38**		5.0	"	"	"	"	"	"	
Zinc	**39**		1.0	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB2-5'

T223093-04(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Cold Vapor Extraction EPA 7470/7471										
Mercury	ND		0.10	mg/kg	1	22K0034	11/03/22	11/07/22	EPA 7471A Soil	
Organochlorine Pesticides by EPA Method 8081A										
alpha-BHC	ND		0.050	mg/kg	10	22K0085	11/04/22	11/07/22	EPA 8081A	R-07
gamma-BHC (Lindane)	ND		0.050	"	"	"	"	"	"	R-07
beta-BHC	ND		0.050	"	"	"	"	"	"	R-07
delta-BHC	ND		0.050	"	"	"	"	"	"	R-07
Heptachlor	ND		0.050	"	"	"	"	"	"	R-07
Aldrin	ND		0.050	"	"	"	"	"	"	R-07
Heptachlor epoxide	ND		0.050	"	"	"	"	"	"	R-07
gamma-Chlordane	ND		0.050	"	"	"	"	"	"	R-07
alpha-Chlordane	ND		0.050	"	"	"	"	"	"	R-07
Endosulfan I	ND		0.050	"	"	"	"	"	"	R-07
4,4′-DDE	ND		0.050	"	"	"	"	"	"	R-07
Dieldrin	ND		0.050	"	"	"	"	"	"	R-07
Endrin	ND		0.050	"	"	"	"	"	"	R-07
4,4′-DDD	ND		0.050	"	"	"	"	"	"	R-07
Endosulfan II	ND		0.050	"	"	"	"	"	"	R-07
4,4′-DDT	ND		0.050	"	"	"	"	"	"	R-07
Endrin aldehyde	ND		0.050	"	"	"	"	"	"	R-07
Endosulfan sulfate	ND		0.050	"	"	"	"	"	"	R-07
Methoxychlor	ND		0.050	"	"	"	"	"	"	R-07
Endrin ketone	ND		0.050	"	"	"	"	"	"	R-07
Toxaphene	ND		0.20	"	"	"	"	"	"	R-07
Surrogate: Tetrachloro-meta-xylene			*78.7 %*	*35-140*		"	"	"	"	*R-07*
Surrogate: Decachlorobiphenyl			*57.0 %*	*35-140*		"	"	"	"	*R-07*

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB2-5'

T223093-04(Soil)

SunStar Laboratories, Inc.

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bromobenzene	ND		0.0025	mg/kg	1	22K0040	11/02/22	11/03/22	EPA 8260B/5035	
Bromochloromethane	ND		0.0025	"	"	"	"	"	"	
Bromodichloromethane	ND		0.0025	"	"	"	"	"	"	
Bromoform	ND		0.0025	"	"	"	"	"	"	
Bromomethane	ND		0.0025	"	"	"	"	"	"	
n-Butylbenzene	ND		0.0025	"	"	"	"	"	"	
sec-Butylbenzene	ND		0.0025	"	"	"	"	"	"	
tert-Butylbenzene	ND		0.0025	"	"	"	"	"	"	
Carbon tetrachloride	ND		0.0025	"	"	"	"	"	"	
Chlorobenzene	ND		0.0025	"	"	"	"	"	"	
Chloroethane	ND		0.0025	"	"	"	"	"	"	
Chloroform	ND		0.0025	"	"	"	"	"	"	
Chloromethane	ND		0.0025	"	"	"	"	"	"	
2-Chlorotoluene	ND		0.0025	"	"	"	"	"	"	
4-Chlorotoluene	ND		0.0025	"	"	"	"	"	"	
Dibromochloromethane	ND		0.0025	"	"	"	"	"	"	
1,2-Dibromo-3-chloropropane	ND		0.0050	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND		0.0025	"	"	"	"	"	"	
Dibromomethane	ND		0.0025	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND		0.0025	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND		0.0025	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND		0.0025	"	"	"	"	"	"	
Dichlorodifluoromethane	ND		0.0025	"	"	"	"	"	"	
1,1-Dichloroethane	ND		0.0025	"	"	"	"	"	"	
1,2-Dichloroethane	ND		0.0025	"	"	"	"	"	"	
1,1-Dichloroethene	ND		0.0025	"	"	"	"	"	"	
cis-1,2-Dichloroethene	ND		0.0025	"	"	"	"	"	"	
trans-1,2-Dichloroethene	ND		0.0025	"	"	"	"	"	"	
1,2-Dichloropropane	ND		0.0025	"	"	"	"	"	"	
1,3-Dichloropropane	ND		0.0025	"	"	"	"	"	"	
2,2-Dichloropropane	ND		0.0025	"	"	"	"	"	"	
1,1-Dichloropropene	ND		0.0025	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB2-5'

T223093-04(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.										
Volatile Organic Compounds by EPA Method 8260B										
cis-1,3-Dichloropropene	ND		0.0025	mg/kg	1	22K0040	11/02/22	11/03/22	EPA 8260B/5035	
trans-1,3-Dichloropropene	ND		0.0025	"	"	"	"	"	"	
Hexachlorobutadiene	ND		0.0025	"	"	"	"	"	"	
Isopropylbenzene	ND		0.0025	"	"	"	"	"	"	
p-Isopropyltoluene	ND		0.0025	"	"	"	"	"	"	
Methylene chloride	ND		0.010	"	"	"	"	"	"	
Naphthalene	ND		0.0025	"	"	"	"	"	"	
n-Propylbenzene	ND		0.0025	"	"	"	"	"	"	
Styrene	ND		0.0025	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND		0.0025	"	"	"	"	"	"	
1,1,1,2-Tetrachloroethane	ND		0.0025	"	"	"	"	"	"	
Tetrachloroethene	ND		0.0025	"	"	"	"	"	"	
1,2,3-Trichlorobenzene	ND		0.0025	"	"	"	"	"	"	
1,2,4-Trichlorobenzene	ND		0.0025	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND		0.0025	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND		0.0025	"	"	"	"	"	"	
Trichloroethene	ND		0.0025	"	"	"	"	"	"	
Trichlorofluoromethane	ND		0.0025	"	"	"	"	"	"	
1,2,3-Trichloropropane	ND		0.0025	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND		0.0025	"	"	"	"	"	"	
1,2,4-Trimethylbenzene	ND		0.0025	"	"	"	"	"	"	
Vinyl chloride	ND		0.0025	"	"	"	"	"	"	
Benzene	**0.0059**		0.0025	"	"	"	"	"	"	
Toluene	**0.0025**		0.0025	"	"	"	"	"	"	
Ethylbenzene	ND		0.0025	"	"	"	"	"	"	
m,p-Xylene	ND		0.0050	"	"	"	"	"	"	
o-Xylene	ND		0.0025	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		0.010	"	"	"	"	"	"	
Tert-butyl alcohol	ND		0.025	"	"	"	"	"	"	
Di-isopropyl ether	ND		0.010	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND		0.010	"	"	"	"	"	"	
Methyl tert-butyl ether	ND		0.010	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB2-5'

T223093-04(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Volatile Organic Compounds by EPA Method 8260B										
Acetone	**0.0040**		0.0025	mg/kg	1	22K0040	11/02/22	11/03/22	EPA 8260B/5035	
Methyl ethyl ketone	ND		0.0050	"	"	"	"	"	"	
Methyl isobutyl ketone	ND		0.0050	"	"	"	"	"	"	
2-Hexanone (MBK)	ND		0.0025	"	"	"	"	"	"	
Surrogate: Toluene-d8			*96.3 %*	*76.1-127*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene			*95.0 %*	*85.9-114*		"	"	"	"	
Surrogate: Dibromofluoromethane			*119 %*	*77.8-142*		"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB3-5'

T223093-07(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Purgeable Petroleum Hydrocarbons by EPA 8015B										
C6-C12 (GRO)	ND		0.21	mg/kg	1	22K0044	11/02/22	11/03/22	EPA 8015B/5035	
Surrogate: a,a,a-Trifluorotoluene			*53.1 %*	*65-135*		"	"	"	"	*S-03*
Extractable Petroleum Hydrocarbons by 8015B										
C13-C28 (DRO)	**24**		10	mg/kg	1	22K0041	11/02/22	11/03/22	EPA 8015B	D-06
C29-C40 (MORO)	**48**		10	"	"	"	"	"	"	D-06
Surrogate: p-Terphenyl			*79.5 %*	*65-135*		"	"	"	"	
Metals by EPA 6010B										
Antimony	ND		4.0	mg/kg	1	22K0029	11/02/22	11/07/22	EPA 6010b	
Silver	ND		2.0	"	"	"	"	"	"	
Arsenic	ND		5.0	"	"	"	"	"	"	
Barium	**210**		1.0	"	"	"	"	"	"	
Beryllium	ND		1.0	"	"	"	"	11/07/22	"	
Cadmium	ND		2.0	"	"	"	"	11/07/22	"	
Chromium	**10**		2.0	"	"	"	"	"	"	
Cobalt	**8.1**		2.0	"	"	"	"	"	"	
Copper	**8.3**		1.0	"	"	"	"	"	"	
Lead	ND		3.0	"	"	"	"	"	"	
Molybdenum	ND		5.0	"	"	"	"	"	"	
Nickel	**4.0**		2.0	"	"	"	"	"	"	
Selenium	ND		5.0	"	"	"	"	"	"	
Thallium	ND		5.0	"	"	"	"	"	"	
Vanadium	**43**		5.0	"	"	"	"	"	"	
Zinc	**71**		1.0	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB3-5'

T223093-07(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Cold Vapor Extraction EPA 7470/7471										
Mercury	ND		0.10	mg/kg	1	22K0034	11/03/22	11/07/22	EPA 7471A Soil	
Organochlorine Pesticides by EPA Method 8081A										
alpha-BHC	ND		0.0050	mg/kg	1	22K0085	11/04/22	11/07/22	EPA 8081A	
gamma-BHC (Lindane)	ND		0.0050	"	"	"	"	"	"	
beta-BHC	ND		0.0050	"	"	"	"	"	"	
delta-BHC	ND		0.0050	"	"	"	"	"	"	
Heptachlor	ND		0.0050	"	"	"	"	"	"	
Aldrin	ND		0.0050	"	"	"	"	"	"	
Heptachlor epoxide	ND		0.0050	"	"	"	"	"	"	
gamma-Chlordane	ND		0.0050	"	"	"	"	"	"	
alpha-Chlordane	ND		0.0050	"	"	"	"	"	"	
Endosulfan I	ND		0.0050	"	"	"	"	"	"	
4,4´-DDE	ND		0.0050	"	"	"	"	"	"	
Dieldrin	ND		0.0050	"	"	"	"	"	"	
Endrin	ND		0.0050	"	"	"	"	"	"	
4,4´-DDD	ND		0.0050	"	"	"	"	"	"	
Endosulfan II	ND		0.0050	"	"	"	"	"	"	
4,4´-DDT	ND		0.0050	"	"	"	"	"	"	
Endrin aldehyde	ND		0.0050	"	"	"	"	"	"	
Endosulfan sulfate	ND		0.0050	"	"	"	"	"	"	
Methoxychlor	ND		0.0050	"	"	"	"	"	"	
Endrin ketone	ND		0.0050	"	"	"	"	"	"	
Toxaphene	ND		0.020	"	"	"	"	"	"	
Surrogate: Tetrachloro-meta-xylene			*70.8 %*	*35-140*		"	"	"	"	
Surrogate: Decachlorobiphenyl			*44.6 %*	*35-140*		"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB3-5'

T223093-07(Soil)

SunStar Laboratories, Inc.

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bromobenzene	ND		0.0019	mg/kg	1	22K0040	11/02/22	11/03/22	EPA 8260B/5035	
Bromochloromethane	ND		0.0019	"	"	"	"	"	"	
Bromodichloromethane	ND		0.0019	"	"	"	"	"	"	
Bromoform	ND		0.0019	"	"	"	"	"	"	
Bromomethane	ND		0.0019	"	"	"	"	"	"	
n-Butylbenzene	ND		0.0019	"	"	"	"	"	"	
sec-Butylbenzene	ND		0.0019	"	"	"	"	"	"	
tert-Butylbenzene	ND		0.0019	"	"	"	"	"	"	
Carbon tetrachloride	ND		0.0019	"	"	"	"	"	"	
Chlorobenzene	ND		0.0019	"	"	"	"	"	"	
Chloroethane	ND		0.0019	"	"	"	"	"	"	
Chloroform	ND		0.0019	"	"	"	"	"	"	
Chloromethane	ND		0.0019	"	"	"	"	"	"	
2-Chlorotoluene	ND		0.0019	"	"	"	"	"	"	
4-Chlorotoluene	ND		0.0019	"	"	"	"	"	"	
Dibromochloromethane	ND		0.0019	"	"	"	"	"	"	
1,2-Dibromo-3-chloropropane	ND		0.0038	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND		0.0019	"	"	"	"	"	"	
Dibromomethane	ND		0.0019	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND		0.0019	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND		0.0019	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND		0.0019	"	"	"	"	"	"	
Dichlorodifluoromethane	ND		0.0019	"	"	"	"	"	"	
1,1-Dichloroethane	ND		0.0019	"	"	"	"	"	"	
1,2-Dichloroethane	ND		0.0019	"	"	"	"	"	"	
1,1-Dichloroethene	ND		0.0019	"	"	"	"	"	"	
cis-1,2-Dichloroethene	ND		0.0019	"	"	"	"	"	"	
trans-1,2-Dichloroethene	ND		0.0019	"	"	"	"	"	"	
1,2-Dichloropropane	ND		0.0019	"	"	"	"	"	"	
1,3-Dichloropropane	ND		0.0019	"	"	"	"	"	"	
2,2-Dichloropropane	ND		0.0019	"	"	"	"	"	"	
1,1-Dichloropropene	ND		0.0019	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB3-5'

T223093-07(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.										
Volatile Organic Compounds by EPA Method 8260B										
cis-1,3-Dichloropropene	ND		0.0019	mg/kg	1	22K0040	11/02/22	11/03/22	EPA 8260B/5035	
trans-1,3-Dichloropropene	ND		0.0019	"	"	"	"	"	"	
Hexachlorobutadiene	ND		0.0019	"	"	"	"	"	"	
Isopropylbenzene	ND		0.0019	"	"	"	"	"	"	
p-Isopropyltoluene	ND		0.0019	"	"	"	"	"	"	
Methylene chloride	ND		0.0076	"	"	"	"	"	"	
Naphthalene	ND		0.0019	"	"	"	"	"	"	
n-Propylbenzene	ND		0.0019	"	"	"	"	"	"	
Styrene	ND		0.0019	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND		0.0019	"	"	"	"	"	"	
1,1,1,2-Tetrachloroethane	ND		0.0019	"	"	"	"	"	"	
Tetrachloroethene	ND		0.0019	"	"	"	"	"	"	
1,2,3-Trichlorobenzene	ND		0.0019	"	"	"	"	"	"	
1,2,4-Trichlorobenzene	ND		0.0019	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND		0.0019	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND		0.0019	"	"	"	"	"	"	
Trichloroethene	ND		0.0019	"	"	"	"	"	"	
Trichlorofluoromethane	ND		0.0019	"	"	"	"	"	"	
1,2,3-Trichloropropane	ND		0.0019	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND		0.0019	"	"	"	"	"	"	
1,2,4-Trimethylbenzene	ND		0.0019	"	"	"	"	"	"	
Vinyl chloride	ND		0.0019	"	"	"	"	"	"	
Benzene	ND		0.0019	"	"	"	"	"	"	
Toluene	ND		0.0019	"	"	"	"	"	"	
Ethylbenzene	ND		0.0019	"	"	"	"	"	"	
m,p-Xylene	ND		0.0038	"	"	"	"	"	"	
o-Xylene	ND		0.0019	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		0.0076	"	"	"	"	"	"	
Tert-butyl alcohol	ND		0.019	"	"	"	"	"	"	
Di-isopropyl ether	ND		0.0076	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND		0.0076	"	"	"	"	"	"	
Methyl tert-butyl ether	ND		0.0076	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB3-5'

T223093-07(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.										
Volatile Organic Compounds by EPA Method 8260B										
Acetone	**0.0022**		0.0019	mg/kg	1	22K0040	11/02/22	11/03/22	EPA 8260B/5035	
Methyl ethyl ketone	ND		0.0038	"	"	"	"	"	"	
Methyl isobutyl ketone	ND		0.0038	"	"	"	"	"	"	
2-Hexanone (MBK)	ND		0.0019	"	"	"	"	"	"	
Surrogate: Toluene-d8			*95.3 %*	*76.1-127*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene			*94.3 %*	*85.9-114*		"	"	"	"	
Surrogate: Dibromofluoromethane			*121 %*	*77.8-142*		"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB4-5'

T223093-10(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Purgeable Petroleum Hydrocarbons by EPA 8015B										
C6-C12 (GRO)	ND		0.19	mg/kg	1	22K0044	11/02/22	11/02/22	EPA 8015B/5035	
Surrogate: a,a,a-Trifluorotoluene			*62.4 %*	*65-135*		"	"	"	"	*S-03*
Extractable Petroleum Hydrocarbons by 8015B										
C13-C28 (DRO)	ND		10	mg/kg	1	22K0041	11/02/22	11/04/22	EPA 8015B	D-06
C29-C40 (MORO)	ND		10	"	"	"	"	"	"	
Surrogate: p-Terphenyl			*63.5 %*	*65-135*		"	"	"	"	*S-03*
Metals by EPA 6010B										
Antimony	ND		4.0	mg/kg	1	22K0029	11/02/22	11/07/22	EPA 6010b	
Silver	ND		2.0	"	"	"	"	"	"	
Arsenic	ND		5.0	"	"	"	"	"	"	
Barium	**54**		1.0	"	"	"	"	"	"	
Beryllium	ND		1.0	"	"	"	"	11/07/22	"	
Cadmium	ND		2.0	"	"	"	"	11/07/22	"	
Chromium	**9.7**		2.0	"	"	"	"	"	"	
Cobalt	**3.2**		2.0	"	"	"	"	"	"	
Copper	**4.1**		1.0	"	"	"	"	"	"	
Lead	ND		3.0	"	"	"	"	"	"	
Molybdenum	ND		5.0	"	"	"	"	"	"	
Nickel	**4.8**		2.0	"	"	"	"	"	"	
Selenium	ND		5.0	"	"	"	"	"	"	
Thallium	ND		5.0	"	"	"	"	"	"	
Vanadium	**15**		5.0	"	"	"	"	"	"	
Zinc	**15**		1.0	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB4-5'

T223093-10(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Cold Vapor Extraction EPA 7470/7471										
Mercury	ND		0.10	mg/kg	1	22K0034	11/03/22	11/07/22	EPA 7471A Soil	
Organochlorine Pesticides by EPA Method 8081A										
alpha-BHC	ND		0.0050	mg/kg	1	22K0085	11/04/22	11/07/22	EPA 8081A	
gamma-BHC (Lindane)	ND		0.0050	"	"	"	"	"	"	
beta-BHC	ND		0.0050	"	"	"	"	"	"	
delta-BHC	ND		0.0050	"	"	"	"	"	"	
Heptachlor	ND		0.0050	"	"	"	"	"	"	
Aldrin	ND		0.0050	"	"	"	"	"	"	
Heptachlor epoxide	ND		0.0050	"	"	"	"	"	"	
gamma-Chlordane	ND		0.0050	"	"	"	"	"	"	
alpha-Chlordane	ND		0.0050	"	"	"	"	"	"	
Endosulfan I	ND		0.0050	"	"	"	"	"	"	
4,4´-DDE	ND		0.0050	"	"	"	"	"	"	
Dieldrin	ND		0.0050	"	"	"	"	"	"	
Endrin	ND		0.0050	"	"	"	"	"	"	
4,4´-DDD	ND		0.0050	"	"	"	"	"	"	
Endosulfan II	ND		0.0050	"	"	"	"	"	"	
4,4´-DDT	ND		0.0050	"	"	"	"	"	"	
Endrin aldehyde	ND		0.0050	"	"	"	"	"	"	
Endosulfan sulfate	ND		0.0050	"	"	"	"	"	"	
Methoxychlor	ND		0.0050	"	"	"	"	"	"	
Endrin ketone	ND		0.0050	"	"	"	"	"	"	
Toxaphene	ND		0.020	"	"	"	"	"	"	
Surrogate: Tetrachloro-meta-xylene			*61.4 %*	*35-140*		"	"	"	"	
Surrogate: Decachlorobiphenyl			*61.3 %*	*35-140*		"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB4-5'

T223093-10(Soil)

SunStar Laboratories, Inc.

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Bromobenzene	ND		0.0020	mg/kg	1	22K0040	11/02/22	11/03/22	EPA 8260B/5035	
Bromochloromethane	ND		0.0020	"	"	"	"	"	"	
Bromodichloromethane	ND		0.0020	"	"	"	"	"	"	
Bromoform	ND		0.0020	"	"	"	"	"	"	
Bromomethane	ND		0.0020	"	"	"	"	"	"	
n-Butylbenzene	ND		0.0020	"	"	"	"	"	"	
sec-Butylbenzene	ND		0.0020	"	"	"	"	"	"	
tert-Butylbenzene	ND		0.0020	"	"	"	"	"	"	
Carbon tetrachloride	ND		0.0020	"	"	"	"	"	"	
Chlorobenzene	ND		0.0020	"	"	"	"	"	"	
Chloroethane	ND		0.0020	"	"	"	"	"	"	
Chloroform	ND		0.0020	"	"	"	"	"	"	
Chloromethane	ND		0.0020	"	"	"	"	"	"	
2-Chlorotoluene	ND		0.0020	"	"	"	"	"	"	
4-Chlorotoluene	ND		0.0020	"	"	"	"	"	"	
Dibromochloromethane	ND		0.0020	"	"	"	"	"	"	
1,2-Dibromo-3-chloropropane	ND		0.0039	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND		0.0020	"	"	"	"	"	"	
Dibromomethane	ND		0.0020	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND		0.0020	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND		0.0020	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND		0.0020	"	"	"	"	"	"	
Dichlorodifluoromethane	ND		0.0020	"	"	"	"	"	"	
1,1-Dichloroethane	ND		0.0020	"	"	"	"	"	"	
1,2-Dichloroethane	ND		0.0020	"	"	"	"	"	"	
1,1-Dichloroethene	ND		0.0020	"	"	"	"	"	"	
cis-1,2-Dichloroethene	ND		0.0020	"	"	"	"	"	"	
trans-1,2-Dichloroethene	ND		0.0020	"	"	"	"	"	"	
1,2-Dichloropropane	ND		0.0020	"	"	"	"	"	"	
1,3-Dichloropropane	ND		0.0020	"	"	"	"	"	"	
2,2-Dichloropropane	ND		0.0020	"	"	"	"	"	"	
1,1-Dichloropropene	ND		0.0020	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB4-5'

T223093-10(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.										
Volatile Organic Compounds by EPA Method 8260B										
cis-1,3-Dichloropropene	ND		0.0020	mg/kg	1	22K0040	11/02/22	11/03/22	EPA 8260B/5035	
trans-1,3-Dichloropropene	ND		0.0020	"	"	"	"	"	"	
Hexachlorobutadiene	ND		0.0020	"	"	"	"	"	"	
Isopropylbenzene	ND		0.0020	"	"	"	"	"	"	
p-Isopropyltoluene	ND		0.0020	"	"	"	"	"	"	
Methylene chloride	ND		0.0078	"	"	"	"	"	"	
Naphthalene	ND		0.0020	"	"	"	"	"	"	
n-Propylbenzene	ND		0.0020	"	"	"	"	"	"	
Styrene	ND		0.0020	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND		0.0020	"	"	"	"	"	"	
1,1,1,2-Tetrachloroethane	ND		0.0020	"	"	"	"	"	"	
Tetrachloroethene	ND		0.0020	"	"	"	"	"	"	
1,2,3-Trichlorobenzene	ND		0.0020	"	"	"	"	"	"	
1,2,4-Trichlorobenzene	ND		0.0020	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND		0.0020	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND		0.0020	"	"	"	"	"	"	
Trichloroethene	ND		0.0020	"	"	"	"	"	"	
Trichlorofluoromethane	ND		0.0020	"	"	"	"	"	"	
1,2,3-Trichloropropane	ND		0.0020	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND		0.0020	"	"	"	"	"	"	
1,2,4-Trimethylbenzene	ND		0.0020	"	"	"	"	"	"	
Vinyl chloride	ND		0.0020	"	"	"	"	"	"	
Benzene	ND		0.0020	"	"	"	"	"	"	
Toluene	ND		0.0020	"	"	"	"	"	"	
Ethylbenzene	ND		0.0020	"	"	"	"	"	"	
m,p-Xylene	ND		0.0039	"	"	"	"	"	"	
o-Xylene	ND		0.0020	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		0.0078	"	"	"	"	"	"	
Tert-butyl alcohol	ND		0.020	"	"	"	"	"	"	
Di-isopropyl ether	ND		0.0078	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND		0.0078	"	"	"	"	"	"	
Methyl tert-butyl ether	ND		0.0078	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB4-5'

T223093-10(Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.										
Volatile Organic Compounds by EPA Method 8260B										
Acetone	**0.011**		0.0020	mg/kg	1	22K0040	11/02/22	11/03/22	EPA 8260B/5035	
Methyl ethyl ketone	ND		0.0039	"	"	"	"	"	"	
Methyl isobutyl ketone	ND		0.0039	"	"	"	"	"	"	
2-Hexanone (MBK)	ND		0.0020	"	"	"	"	"	"	
Surrogate: Toluene-d8			*96.9 %*	*76.1-127*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene			*95.8 %*	*85.9-114*		"	"	"	"	
Surrogate: Dibromofluoromethane			*94.9 %*	*77.8-142*		"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB1-GW

T223093-13(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			SunStar Laboratories, Inc.							
Extractable Petroleum Hydrocarbons by 8015B										
C6-C12 (GRO)	**240**		50	ug/l	1	22K0033	11/02/22	11/03/22	EPA 8015B	D-06
C13-C28 (DRO)	**100**		50	"	"	"	"	"	"	D-06
C29-C40 (MORO)	ND		100	"	"	"	"	"	"	
Surrogate: p-Terphenyl			*89.8 %*	*65-135*		"	"	"	"	
Volatile Organic Compounds by EPA Method 8260B										
Bromobenzene	ND		1.0	ug/l	1	22K0038	11/02/22	11/03/22	EPA 8260B	
Bromochloromethane	ND		1.0	"	"	"	"	"	"	
Bromodichloromethane	ND		1.0	"	"	"	"	"	"	
Bromoform	ND		1.0	"	"	"	"	"	"	
Bromomethane	ND		1.0	"	"	"	"	"	"	
n-Butylbenzene	ND		1.0	"	"	"	"	"	"	
sec-Butylbenzene	ND		1.0	"	"	"	"	"	"	
tert-Butylbenzene	ND		1.0	"	"	"	"	"	"	
Carbon tetrachloride	ND		0.50	"	"	"	"	"	"	
Chlorobenzene	ND		1.0	"	"	"	"	"	"	
Chloroethane	ND		1.0	"	"	"	"	"	"	
Chloroform	ND		1.0	"	"	"	"	"	"	
Chloromethane	ND		1.0	"	"	"	"	"	"	
2-Chlorotoluene	ND		1.0	"	"	"	"	"	"	
4-Chlorotoluene	ND		1.0	"	"	"	"	"	"	
Dibromochloromethane	ND		1.0	"	"	"	"	"	"	
1,2-Dibromo-3-chloropropane	ND		2.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND		1.0	"	"	"	"	"	"	
Dibromomethane	ND		1.0	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND		1.0	"	"	"	"	"	"	
Dichlorodifluoromethane	ND		0.50	"	"	"	"	"	"	
1,1-Dichloroethane	ND		1.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND		0.50	"	"	"	"	"	"	
1,1-Dichloroethene	ND		1.0	"	"	"	"	"	"	
cis-1,2-Dichloroethene	ND		1.0	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB1-GW

T223093-13(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.										
Volatile Organic Compounds by EPA Method 8260B										
trans-1,2-Dichloroethene	ND		1.0	ug/l	1	22K0038	11/02/22	11/03/22	EPA 8260B	
1,2-Dichloropropane	ND		1.0	"	"	"	"	"	"	
1,3-Dichloropropane	ND		1.0	"	"	"	"	"	"	
2,2-Dichloropropane	ND		1.0	"	"	"	"	"	"	
1,1-Dichloropropene	ND		1.0	"	"	"	"	"	"	
cis-1,3-Dichloropropene	ND		0.50	"	"	"	"	"	"	
trans-1,3-Dichloropropene	ND		0.50	"	"	"	"	"	"	
Hexachlorobutadiene	ND		1.0	"	"	"	"	"	"	
Isopropylbenzene	ND		1.0	"	"	"	"	"	"	
p-Isopropyltoluene	ND		1.0	"	"	"	"	"	"	
Methylene chloride	ND		5.0	"	"	"	"	"	"	
Naphthalene	ND		1.0	"	"	"	"	"	"	
n-Propylbenzene	ND		1.0	"	"	"	"	"	"	
Styrene	ND		1.0	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND		1.0	"	"	"	"	"	"	
1,1,1,2-Tetrachloroethane	ND		1.0	"	"	"	"	"	"	
Tetrachloroethene	ND		1.0	"	"	"	"	"	"	
1,2,3-Trichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,2,4-Trichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND		1.0	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND		1.0	"	"	"	"	"	"	
Trichloroethene	ND		1.0	"	"	"	"	"	"	
Trichlorofluoromethane	ND		1.0	"	"	"	"	"	"	
1,2,3-Trichloropropane	ND		1.0	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND		1.0	"	"	"	"	"	"	
1,2,4-Trimethylbenzene	ND		1.0	"	"	"	"	"	"	
Vinyl chloride	ND		0.50	"	"	"	"	"	"	
Benzene	ND		0.50	"	"	"	"	"	"	
Toluene	ND		0.50	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
m,p-Xylene	ND		2.0	"	"	"	"	"	"	
o-Xylene	ND		0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		2.0	"	"	"	"	"	"	

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949.297.5027 Fax

Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB1-GW

T223093-13(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Volatile Organic Compounds by EPA Method 8260B										
Tert-butyl alcohol	ND		10	ug/l	1	22K0038	11/02/22	11/03/22	EPA 8260B	
Di-isopropyl ether	ND		2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND		2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND		1.0	"	"	"	"	"	"	
Acetone	ND		1.0	"	"	"	"	"	"	
Methyl ethyl ketone	ND		1.0	"	"	"	"	"	"	
Methyl isobutyl ketone	ND		1.0	"	"	"	"	"	"	
2-Hexanone (MBK)	ND		1.0	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene			*96.8 %*	*84.2-108*		"	"	"	"	
Surrogate: Dibromofluoromethane			*79.6 %*	*78.7-127*		"	"	"	"	
Surrogate: Toluene-d8			*99.4 %*	*92.6-108*		"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB2-GW

T223093-14(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Extractable Petroleum Hydrocarbons by 8015B										
C6-C12 (GRO)	**460**		50	ug/l	1	22K0033	11/02/22	11/03/22	EPA 8015B	D-06
C13-C28 (DRO)	ND		50	"	"	"	"	"	"	
C29-C40 (MORO)	ND		100	"	"	"	"	"	"	
Surrogate: p-Terphenyl			*97.0 %*		*65-135*	"	"	"	"	
Volatile Organic Compounds by EPA Method 8260B										
Bromobenzene	ND		1.0	ug/l	1	22K0038	11/02/22	11/03/22	EPA 8260B	
Bromochloromethane	ND		1.0	"	"	"	"	"	"	
Bromodichloromethane	ND		1.0	"	"	"	"	"	"	
Bromoform	ND		1.0	"	"	"	"	"	"	
Bromomethane	ND		1.0	"	"	"	"	"	"	
n-Butylbenzene	ND		1.0	"	"	"	"	"	"	
sec-Butylbenzene	ND		1.0	"	"	"	"	"	"	
tert-Butylbenzene	ND		1.0	"	"	"	"	"	"	
Carbon tetrachloride	ND		0.50	"	"	"	"	"	"	
Chlorobenzene	ND		1.0	"	"	"	"	"	"	
Chloroethane	ND		1.0	"	"	"	"	"	"	
Chloroform	ND		1.0	"	"	"	"	"	"	
Chloromethane	ND		1.0	"	"	"	"	"	"	
2-Chlorotoluene	ND		1.0	"	"	"	"	"	"	
4-Chlorotoluene	ND		1.0	"	"	"	"	"	"	
Dibromochloromethane	ND		1.0	"	"	"	"	"	"	
1,2-Dibromo-3-chloropropane	ND		2.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND		1.0	"	"	"	"	"	"	
Dibromomethane	ND		1.0	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND		1.0	"	"	"	"	"	"	
Dichlorodifluoromethane	ND		0.50	"	"	"	"	"	"	
1,1-Dichloroethane	ND		1.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND		0.50	"	"	"	"	"	"	
1,1-Dichloroethene	ND		1.0	"	"	"	"	"	"	
cis-1,2-Dichloroethene	ND		1.0	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB2-GW

T223093-14(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.										
Volatile Organic Compounds by EPA Method 8260B										
trans-1,2-Dichloroethene	ND		1.0	ug/l	1	22K0038	11/02/22	11/03/22	EPA 8260B	
1,2-Dichloropropane	ND		1.0	"	"	"	"	"	"	
1,3-Dichloropropane	ND		1.0	"	"	"	"	"	"	
2,2-Dichloropropane	ND		1.0	"	"	"	"	"	"	
1,1-Dichloropropene	ND		1.0	"	"	"	"	"	"	
cis-1,3-Dichloropropene	ND		0.50	"	"	"	"	"	"	
trans-1,3-Dichloropropene	ND		0.50	"	"	"	"	"	"	
Hexachlorobutadiene	ND		1.0	"	"	"	"	"	"	
Isopropylbenzene	ND		1.0	"	"	"	"	"	"	
p-Isopropyltoluene	ND		1.0	"	"	"	"	"	"	
Methylene chloride	ND		5.0	"	"	"	"	"	"	
Naphthalene	ND		1.0	"	"	"	"	"	"	
n-Propylbenzene	ND		1.0	"	"	"	"	"	"	
Styrene	ND		1.0	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND		1.0	"	"	"	"	"	"	
1,1,1,2-Tetrachloroethane	ND		1.0	"	"	"	"	"	"	
Tetrachloroethene	ND		1.0	"	"	"	"	"	"	
1,2,3-Trichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,2,4-Trichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND		1.0	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND		1.0	"	"	"	"	"	"	
Trichloroethene	ND		1.0	"	"	"	"	"	"	
Trichlorofluoromethane	ND		1.0	"	"	"	"	"	"	
1,2,3-Trichloropropane	ND		1.0	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND		1.0	"	"	"	"	"	"	
1,2,4-Trimethylbenzene	ND		1.0	"	"	"	"	"	"	
Vinyl chloride	ND		0.50	"	"	"	"	"	"	
Benzene	ND		0.50	"	"	"	"	"	"	
Toluene	ND		0.50	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
m,p-Xylene	ND		2.0	"	"	"	"	"	"	
o-Xylene	ND		0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		2.0	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB2-GW

T223093-14(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			SunStar Laboratories, Inc.							
Volatile Organic Compounds by EPA Method 8260B										
Tert-butyl alcohol	ND		10	ug/l	1	22K0038	11/02/22	11/03/22	EPA 8260B	
Di-isopropyl ether	ND		2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND		2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND		1.0	"	"	"	"	"	"	
Acetone	**18**		1.0	"	"	"	"	"	"	
Methyl ethyl ketone	**10**		1.0	"	"	"	"	"	"	
Methyl isobutyl ketone	ND		1.0	"	"	"	"	"	"	
2-Hexanone (MBK)	ND		1.0	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene			*93.7 %*	*84.2-108*		"	"	"	"	
Surrogate: Dibromofluoromethane			*76.9 %*	*78.7-127*		"	"	"	"	*S-GC*
Surrogate: Toluene-d8			*99.0 %*	*92.6-108*		"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB3-GW

T223093-15(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Extractable Petroleum Hydrocarbons by 8015B										
C6-C12 (GRO)	ND		50	ug/l	1	22K0033	11/02/22	11/03/22	EPA 8015B	
C13-C28 (DRO)	ND		50	"	"	"	"	"	"	
C29-C40 (MORO)	ND		100	"	"	"	"	"	"	
Surrogate: p-Terphenyl			*80.0 %*	*65-135*		"	"	"	"	
Volatile Organic Compounds by EPA Method 8260B										
Bromobenzene	ND		1.0	ug/l	1	22K0038	11/02/22	11/03/22	EPA 8260B	
Bromochloromethane	ND		1.0	"	"	"	"	"	"	
Bromodichloromethane	ND		1.0	"	"	"	"	"	"	
Bromoform	ND		1.0	"	"	"	"	"	"	
Bromomethane	ND		1.0	"	"	"	"	"	"	
n-Butylbenzene	ND		1.0	"	"	"	"	"	"	
sec-Butylbenzene	ND		1.0	"	"	"	"	"	"	
tert-Butylbenzene	ND		1.0	"	"	"	"	"	"	
Carbon tetrachloride	ND		0.50	"	"	"	"	"	"	
Chlorobenzene	ND		1.0	"	"	"	"	"	"	
Chloroethane	ND		1.0	"	"	"	"	"	"	
Chloroform	ND		1.0	"	"	"	"	"	"	
Chloromethane	ND		1.0	"	"	"	"	"	"	
2-Chlorotoluene	ND		1.0	"	"	"	"	"	"	
4-Chlorotoluene	ND		1.0	"	"	"	"	"	"	
Dibromochloromethane	ND		1.0	"	"	"	"	"	"	
1,2-Dibromo-3-chloropropane	ND		2.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND		1.0	"	"	"	"	"	"	
Dibromomethane	ND		1.0	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND		1.0	"	"	"	"	"	"	
Dichlorodifluoromethane	ND		0.50	"	"	"	"	"	"	
1,1-Dichloroethane	ND		1.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND		0.50	"	"	"	"	"	"	
1,1-Dichloroethene	ND		1.0	"	"	"	"	"	"	
cis-1,2-Dichloroethene	ND		1.0	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB3-GW

T223093-15(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.										
Volatile Organic Compounds by EPA Method 8260B										
trans-1,2-Dichloroethene	ND		1.0	ug/l	1	22K0038	11/02/22	11/03/22	EPA 8260B	
1,2-Dichloropropane	ND		1.0	"	"	"	"	"	"	
1,3-Dichloropropane	ND		1.0	"	"	"	"	"	"	
2,2-Dichloropropane	ND		1.0	"	"	"	"	"	"	
1,1-Dichloropropene	ND		1.0	"	"	"	"	"	"	
cis-1,3-Dichloropropene	ND		0.50	"	"	"	"	"	"	
trans-1,3-Dichloropropene	ND		0.50	"	"	"	"	"	"	
Hexachlorobutadiene	ND		1.0	"	"	"	"	"	"	
Isopropylbenzene	ND		1.0	"	"	"	"	"	"	
p-Isopropyltoluene	ND		1.0	"	"	"	"	"	"	
Methylene chloride	ND		5.0	"	"	"	"	"	"	
Naphthalene	ND		1.0	"	"	"	"	"	"	
n-Propylbenzene	ND		1.0	"	"	"	"	"	"	
Styrene	ND		1.0	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND		1.0	"	"	"	"	"	"	
1,1,1,2-Tetrachloroethane	ND		1.0	"	"	"	"	"	"	
Tetrachloroethene	ND		1.0	"	"	"	"	"	"	
1,2,3-Trichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,2,4-Trichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND		1.0	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND		1.0	"	"	"	"	"	"	
Trichloroethene	ND		1.0	"	"	"	"	"	"	
Trichlorofluoromethane	ND		1.0	"	"	"	"	"	"	
1,2,3-Trichloropropane	ND		1.0	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND		1.0	"	"	"	"	"	"	
1,2,4-Trimethylbenzene	ND		1.0	"	"	"	"	"	"	
Vinyl chloride	ND		0.50	"	"	"	"	"	"	
Benzene	ND		0.50	"	"	"	"	"	"	
Toluene	ND		0.50	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
m,p-Xylene	ND		2.0	"	"	"	"	"	"	
o-Xylene	ND		0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		2.0	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB3-GW

T223093-15(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Volatile Organic Compounds by EPA Method 8260B										
Tert-butyl alcohol	ND		10	ug/l	1	22K0038	11/02/22	11/03/22	EPA 8260B	
Di-isopropyl ether	ND		2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND		2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND		1.0	"	"	"	"	"	"	
Acetone	ND		1.0	"	"	"	"	"	"	
Methyl ethyl ketone	ND		1.0	"	"	"	"	"	"	
Methyl isobutyl ketone	ND		1.0	"	"	"	"	"	"	
2-Hexanone (MBK)	ND		1.0	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene			*94.4 %*		*84.2-108*	"	"	"	"	
Surrogate: Dibromofluoromethane			*79.6 %*		*78.7-127*	"	"	"	"	
Surrogate: Toluene-d8			*99.0 %*		*92.6-108*	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB4-GW

T223093-16(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Extractable Petroleum Hydrocarbons by 8015B										
C6-C12 (GRO)	ND		50	ug/l	1	22K0033	11/02/22	11/03/22	EPA 8015B	
C13-C28 (DRO)	**110**		50	"	"	"	"	"	"	D-06
C29-C40 (MORO)	ND		100	"	"	"	"	"	"	
Surrogate: p-Terphenyl			*83.1 %*	*65-135*		"	"	"	"	
Volatile Organic Compounds by EPA Method 8260B										
Bromobenzene	ND		1.0	ug/l	1	22K0038	11/02/22	11/03/22	EPA 8260B	
Bromochloromethane	ND		1.0	"	"	"	"	"	"	
Bromodichloromethane	ND		1.0	"	"	"	"	"	"	
Bromoform	ND		1.0	"	"	"	"	"	"	
Bromomethane	ND		1.0	"	"	"	"	"	"	
n-Butylbenzene	ND		1.0	"	"	"	"	"	"	
sec-Butylbenzene	ND		1.0	"	"	"	"	"	"	
tert-Butylbenzene	ND		1.0	"	"	"	"	"	"	
Carbon tetrachloride	ND		0.50	"	"	"	"	"	"	
Chlorobenzene	ND		1.0	"	"	"	"	"	"	
Chloroethane	ND		1.0	"	"	"	"	"	"	
Chloroform	ND		1.0	"	"	"	"	"	"	
Chloromethane	ND		1.0	"	"	"	"	"	"	
2-Chlorotoluene	ND		1.0	"	"	"	"	"	"	
4-Chlorotoluene	ND		1.0	"	"	"	"	"	"	
Dibromochloromethane	ND		1.0	"	"	"	"	"	"	
1,2-Dibromo-3-chloropropane	ND		2.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND		1.0	"	"	"	"	"	"	
Dibromomethane	ND		1.0	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND		1.0	"	"	"	"	"	"	
Dichlorodifluoromethane	ND		0.50	"	"	"	"	"	"	
1,1-Dichloroethane	ND		1.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND		0.50	"	"	"	"	"	"	
1,1-Dichloroethene	ND		1.0	"	"	"	"	"	"	
cis-1,2-Dichloroethene	ND		1.0	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB4-GW

T223093-16(Water)

SunStar Laboratories, Inc.

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
trans-1,2-Dichloroethene	ND		1.0	ug/l	1	22K0038	11/02/22	11/03/22	EPA 8260B	
1,2-Dichloropropane	ND		1.0	"	"	"	"	"	"	
1,3-Dichloropropane	ND		1.0	"	"	"	"	"	"	
2,2-Dichloropropane	ND		1.0	"	"	"	"	"	"	
1,1-Dichloropropene	ND		1.0	"	"	"	"	"	"	
cis-1,3-Dichloropropene	ND		0.50	"	"	"	"	"	"	
trans-1,3-Dichloropropene	ND		0.50	"	"	"	"	"	"	
Hexachlorobutadiene	ND		1.0	"	"	"	"	"	"	
Isopropylbenzene	ND		1.0	"	"	"	"	"	"	
p-Isopropyltoluene	ND		1.0	"	"	"	"	"	"	
Methylene chloride	ND		5.0	"	"	"	"	"	"	
Naphthalene	ND		1.0	"	"	"	"	"	"	
n-Propylbenzene	ND		1.0	"	"	"	"	"	"	
Styrene	ND		1.0	"	"	"	"	"	"	
1,1,2,2-Tetrachloroethane	ND		1.0	"	"	"	"	"	"	
1,1,1,2-Tetrachloroethane	ND		1.0	"	"	"	"	"	"	
Tetrachloroethene	ND		1.0	"	"	"	"	"	"	
1,2,3-Trichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,2,4-Trichlorobenzene	ND		1.0	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND		1.0	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND		1.0	"	"	"	"	"	"	
Trichloroethene	ND		1.0	"	"	"	"	"	"	
Trichlorofluoromethane	ND		1.0	"	"	"	"	"	"	
1,2,3-Trichloropropane	ND		1.0	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND		1.0	"	"	"	"	"	"	
1,2,4-Trimethylbenzene	ND		1.0	"	"	"	"	"	"	
Vinyl chloride	ND		0.50	"	"	"	"	"	"	
Benzene	ND		0.50	"	"	"	"	"	"	
Toluene	ND		0.50	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
m,p-Xylene	ND		2.0	"	"	"	"	"	"	
o-Xylene	ND		0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		2.0	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

SB4-GW

T223093-16(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
Volatile Organic Compounds by EPA Method 8260B										
Tert-butyl alcohol	ND		10	ug/l	1	22K0038	11/02/22	11/03/22	EPA 8260B	
Di-isopropyl ether	ND		2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND		2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND		1.0	"	"	"	"	"	"	
Acetone	**7.1**		1.0	"	"	"	"	"	"	
Methyl ethyl ketone	**11**		1.0	"	"	"	"	"	"	
Methyl isobutyl ketone	ND		1.0	"	"	"	"	"	"	
2-Hexanone (MBK)	ND		1.0	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene			*93.6 %*	*84.2-108*		"	"	"	"	
Surrogate: Dibromofluoromethane			*79.9 %*	*78.7-127*		"	"	"	"	
Surrogate: Toluene-d8			*99.2 %*	*92.6-108*		"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Purgeable Petroleum Hydrocarbons by EPA 8015B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0044 - EPA 5035 GC											
Blank (22K0044-BLK1)					Prepared & Analyzed: 11/02/22						
Surrogate: a,a,a-Trifluorotoluene	*0.158*			*mg/kg*	*0.200*		*78.9*	*65-135*			
C6-C12 (GRO)	ND		0.25	"							
LCS (22K0044-BS1)					Prepared & Analyzed: 11/02/22						
Surrogate: a,a,a-Trifluorotoluene	*0.234*			*mg/kg*	*0.200*		*117*	*65-135*			
C6-C12 (GRO)	10.9		0.25	"	11.0		99.4	75-125			
LCS Dup (22K0044-BSD1)					Prepared & Analyzed: 11/02/22						
Surrogate: a,a,a-Trifluorotoluene	*0.238*			*mg/kg*	*0.200*		*119*	*65-135*			
C6-C12 (GRO)	10.7		0.25	"	11.0		97.2	75-125	2.21	20	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Extractable Petroleum Hydrocarbons by 8015B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0019 - EPA 3550B GC											
Blank (22K0019-BLK1)					Prepared: 11/01/22 Analyzed: 11/02/22						
Surrogate: p-Terphenyl	*92.3*			*mg/kg*	*100*		*92.3*	*65-135*			
C13-C28 (DRO)	ND		10	"							
C29-C40 (MORO)	ND		10	"							
LCS (22K0019-BS1)					Prepared: 11/01/22 Analyzed: 11/02/22						
Surrogate: p-Terphenyl	*97.0*			*mg/kg*	*100*		*97.0*	*65-135*			
C13-C28 (DRO)	500		10	"	500		99.8	75-125			
LCS Dup (22K0019-BSD1)					Prepared: 11/01/22 Analyzed: 11/02/22						
Surrogate: p-Terphenyl	*92.5*			*mg/kg*	*100*		*92.5*	*65-135*			
C13-C28 (DRO)	480		10	"	500		95.1	75-125	4.79	20	
Batch 22K0033 - EPA 3510C GC											
Blank (22K0033-BLK1)					Prepared: 11/02/22 Analyzed: 11/03/22						
Surrogate: p-Terphenyl	*1780*			*ug/l*	*2000*		*89.0*	*65-135*			
C6-C12 (GRO)	ND		50	"							
C13-C28 (DRO)	ND		50	"							
C29-C40 (MORO)	ND		100	"							
LCS (22K0033-BS1)					Prepared: 11/02/22 Analyzed: 11/03/22						
Surrogate: p-Terphenyl	*1640*			*ug/l*	*2000*		*82.0*	*65-135*			
C13-C28 (DRO)	10000		50	"	10000		100	75-125			
LCS Dup (22K0033-BSD1)					Prepared: 11/02/22 Analyzed: 11/03/22						
Surrogate: p-Terphenyl	*1950*			*ug/l*	*2000*		*97.5*	*65-135*			
C13-C28 (DRO)	9890		50	"	10000		98.9	75-125	1.61	20	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Extractable Petroleum Hydrocarbons by 8015B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0041 - EPA 3550B GC											
Blank (22K0041-BLK1)					Prepared: 11/02/22 Analyzed: 11/04/22						
Surrogate: p-Terphenyl	*73.4*			*mg/kg*	*100*		*73.4*	*65-135*			
C13-C28 (DRO)	ND		10	"							
C29-C40 (MORO)	ND		10	"							
LCS (22K0041-BS1)					Prepared: 11/02/22 Analyzed: 11/04/22						
Surrogate: p-Terphenyl	*86.0*			*mg/kg*	*100*		*86.0*	*65-135*			
C13-C28 (DRO)	490		10	"	500		97.2	75-125			
LCS Dup (22K0041-BSD1)					Prepared: 11/02/22 Analyzed: 11/04/22						
Surrogate: p-Terphenyl	*78.6*			*mg/kg*	*100*		*78.6*	*65-135*			
C13-C28 (DRO)	470		10	"	500		93.3	75-125	4.10	20	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Metals by EPA 6010B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0029 - EPA 3050B											
Blank (22K0029-BLK1)					Prepared: 11/02/22 Analyzed: 11/07/22						
Antimony	ND		4.0	mg/kg							
Silver	ND		2.0	"							
Arsenic	ND		5.0	"							
Barium	ND		1.0	"							
Beryllium	ND		1.0	"							
Cadmium	ND		2.0	"							
Chromium	ND		2.0	"							
Cobalt	ND		2.0	"							
Copper	ND		1.0	"							
Lead	ND		3.0	"							
Molybdenum	ND		5.0	"							
Nickel	ND		2.0	"							
Selenium	ND		5.0	"							
Thallium	ND		5.0	"							
Vanadium	ND		5.0	"							
Zinc	ND		1.0	"							
LCS (22K0029-BS1)					Prepared: 11/02/22 Analyzed: 11/07/22						
Arsenic	91.1		5.0	mg/kg	100		91.1	75-125			
Barium	92.9		1.0	"	100		92.9	75-125			
Cadmium	93.1		2.0	"	100		93.1	75-125			
Chromium	92.2		2.0	"	100		92.2	75-125			
Lead	94.0		3.0	"	100		94.0	75-125			
Matrix Spike (22K0029-MS1)		**Source: T223074-01**			Prepared: 11/02/22 Analyzed: 11/07/22						
Arsenic	65.2		10	mg/kg	100	7.55	57.6	75-125			QM-05
Barium	213		2.0	"	100	102	110	75-125			QM-05
Cadmium	61.0		4.0	"	100	ND	61.0	75-125			QM-05
Chromium	72.5		4.0	"	100	12.9	59.6	75-125			QM-05

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Metals by EPA 6010B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0029 - EPA 3050B											
Matrix Spike (22K0029-MS1)		**Source: T223074-01**			Prepared: 11/02/22 Analyzed: 11/07/22						
Lead	59.9		6.0	mg/kg	100	4.33	55.5	75-125			QM-05
Matrix Spike Dup (22K0029-MSD1)		**Source: T223074-01**			Prepared: 11/02/22 Analyzed: 11/07/22						
Arsenic	71.0		10	mg/kg	100	7.55	63.4	75-125	8.59	20	QM-05
Barium	234		2.0	"	100	102	132	75-125	9.55	20	QM-05
Cadmium	66.4		4.0	"	100	ND	66.4	75-125	8.50	20	QM-05
Chromium	80.2		4.0	"	100	12.9	67.2	75-125	9.96	20	QM-05
Lead	64.5		6.0	"	100	4.33	60.2	75-125	7.53	20	QM-05

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Cold Vapor Extraction EPA 7470/7471 - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0034 - EPA 7471A Soil											
Blank (22K0034-BLK1)					Prepared: 11/03/22 Analyzed: 11/07/22						
Mercury	ND		0.10	mg/kg							
LCS (22K0034-BS1)					Prepared: 11/03/22 Analyzed: 11/07/22						
Mercury	0.421		0.10	mg/kg	0.391		108	80-120			
Matrix Spike (22K0034-MS1)		**Source: T223083-01**			Prepared: 11/03/22 Analyzed: 11/07/22						
Mercury	0.409		0.10	mg/kg	0.391	ND	105	75-125			
Matrix Spike Dup (22K0034-MSD1)		**Source: T223083-01**			Prepared: 11/03/22 Analyzed: 11/07/22						
Mercury	0.430		0.10	mg/kg	0.410	ND	105	75-125	4.86	20	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Organochlorine Pesticides by EPA Method 8081A - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0085 - EPA 3550C ECD/GCMS											
Blank (22K0085-BLK1)					Prepared: 11/04/22 Analyzed: 11/07/22						
Surrogate: Tetrachloro-meta-xylene	*0.00557*			*mg/kg*	*0.0100*		*55.7*	*35-140*			
Surrogate: Decachlorobiphenyl	*0.00545*			*"*	*0.0100*		*54.5*	*35-140*			
alpha-BHC	ND		0.0050	"							
gamma-BHC (Lindane)	ND		0.0050	"							
beta-BHC	ND		0.0050	"							
delta-BHC	ND		0.0050	"							
Heptachlor	ND		0.0050	"							
Aldrin	ND		0.0050	"							
Heptachlor epoxide	ND		0.0050	"							
gamma-Chlordane	ND		0.0050	"							
alpha-Chlordane	ND		0.0050	"							
Endosulfan I	ND		0.0050	"							
4,4´-DDE	ND		0.0050	"							
Dieldrin	ND		0.0050	"							
Endrin	ND		0.0050	"							
4,4´-DDD	ND		0.0050	"							
Endosulfan II	ND		0.0050	"							
4,4´-DDT	ND		0.0050	"							
Endrin aldehyde	ND		0.0050	"							
Endosulfan sulfate	ND		0.0050	"							
Methoxychlor	ND		0.0050	"							
Endrin ketone	ND		0.0050	"							
Toxaphene	ND		0.020	"							
LCS (22K0085-BS1)					Prepared: 11/04/22 Analyzed: 11/07/22						
Surrogate: Tetrachloro-meta-xylene	*0.00637*			*mg/kg*	*0.0100*		*63.7*	*35-140*			
Surrogate: Decachlorobiphenyl	*0.00630*			*"*	*0.0100*		*63.0*	*35-140*			
gamma-BHC (Lindane)	0.0255		0.0050	"	0.0404		63.2	40-120			

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Organochlorine Pesticides by EPA Method 8081A - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0085 - EPA 3550C ECD/GCMS											
LCS (22K0085-BS1)					Prepared: 11/04/22 Analyzed: 11/07/22						
Heptachlor	0.0281		0.0050	mg/kg	0.0400		70.3	40-120			
Aldrin	0.0266		0.0050	"	0.0400		66.5	40-120			
Dieldrin	0.0279		0.0050	"	0.0402		69.5	40-120			
Endrin	0.0280		0.0050	"	0.0402		69.7	40-120			
4,4′-DDT	0.0294		0.0050	"	0.0404		72.8	33-147			
LCS Dup (22K0085-BSD1)					Prepared: 11/04/22 Analyzed: 11/07/22						
Surrogate: Tetrachloro-meta-xylene	*0.00613*			*mg/kg*	*0.0100*		*61.3*	*35-140*			
Surrogate: Decachlorobiphenyl	*0.00760*			*"*	*0.0100*		*76.0*	*35-140*			
gamma-BHC (Lindane)	0.0262		0.0050	"	0.0404		64.9	40-120	2.64	30	
Heptachlor	0.0282		0.0050	"	0.0400		70.4	40-120	0.174	30	
Aldrin	0.0270		0.0050	"	0.0400		67.4	40-120	1.42	30	
Dieldrin	0.0288		0.0050	"	0.0402		71.8	40-120	3.25	30	
Endrin	0.0287		0.0050	"	0.0402		71.4	40-120	2.44	30	
4,4′-DDT	0.0317		0.0050	"	0.0404		78.4	33-147	7.39	30	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Volatile Organic Compounds by EPA Method 8260B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0038 - EPA 5030 GCMS											
Blank (22K0038-BLK1)					Prepared & Analyzed: 11/02/22						
Surrogate: 4-Bromofluorobenzene	*18.8*			*ug/l*	*20.0*		*94.2*	*84.2-108*			
Surrogate: Dibromofluoromethane	*16.9*			*"*	*20.0*		*84.4*	*78.7-127*			
Surrogate: Toluene-d8	*19.9*			*"*	*20.0*		*99.4*	*92.6-108*			
Bromobenzene	ND		1.0	"							
Bromochloromethane	ND		1.0	"							
Bromodichloromethane	ND		1.0	"							
Bromoform	ND		1.0	"							
Bromomethane	ND		1.0	"							
n-Butylbenzene	ND		1.0	"							
sec-Butylbenzene	ND		1.0	"							
tert-Butylbenzene	ND		1.0	"							
Carbon tetrachloride	ND		0.50	"							
Chlorobenzene	ND		1.0	"							
Chloroethane	ND		1.0	"							
Chloroform	ND		1.0	"							
Chloromethane	ND		1.0	"							
2-Chlorotoluene	ND		1.0	"							
4-Chlorotoluene	ND		1.0	"							
Dibromochloromethane	ND		1.0	"							
1,2-Dibromo-3-chloropropane	ND		2.0	"							
1,2-Dibromoethane (EDB)	ND		1.0	"							
Dibromomethane	ND		1.0	"							
1,2-Dichlorobenzene	ND		1.0	"							
1,3-Dichlorobenzene	ND		1.0	"							
1,4-Dichlorobenzene	ND		1.0	"							
Dichlorodifluoromethane	ND		0.50	"							
1,1-Dichloroethane	ND		1.0	"							

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Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Volatile Organic Compounds by EPA Method 8260B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0038 - EPA 5030 GCMS											
Blank (22K0038-BLK1)					Prepared & Analyzed: 11/02/22						
1,2-Dichloroethane	ND		0.50	ug/l							
1,1-Dichloroethene	ND		1.0	"							
cis-1,2-Dichloroethene	ND		1.0	"							
trans-1,2-Dichloroethene	ND		1.0	"							
1,2-Dichloropropane	ND		1.0	"							
1,3-Dichloropropane	ND		1.0	"							
2,2-Dichloropropane	ND		1.0	"							
1,1-Dichloropropene	ND		1.0	"							
cis-1,3-Dichloropropene	ND		0.50	"							
trans-1,3-Dichloropropene	ND		0.50	"							
Hexachlorobutadiene	ND		1.0	"							
Isopropylbenzene	ND		1.0	"							
p-Isopropyltoluene	ND		1.0	"							
Methylene chloride	ND		5.0	"							
Naphthalene	ND		1.0	"							
n-Propylbenzene	ND		1.0	"							
Styrene	ND		1.0	"							
1,1,2,2-Tetrachloroethane	ND		1.0	"							
1,1,1,2-Tetrachloroethane	ND		1.0	"							
Tetrachloroethene	ND		1.0	"							
1,2,3-Trichlorobenzene	ND		1.0	"							
1,2,4-Trichlorobenzene	ND		1.0	"							
1,1,2-Trichloroethane	ND		1.0	"							
1,1,1-Trichloroethane	ND		1.0	"							
Trichloroethene	ND		1.0	"							
Trichlorofluoromethane	ND		1.0	"							
1,2,3-Trichloropropane	ND		1.0	"							

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Volatile Organic Compounds by EPA Method 8260B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0038 - EPA 5030 GCMS											
Blank (22K0038-BLK1)					Prepared & Analyzed: 11/02/22						
1,3,5-Trimethylbenzene	ND		1.0	ug/l							
1,2,4-Trimethylbenzene	ND		1.0	"							
Vinyl chloride	ND		0.50	"							
Benzene	ND		0.50	"							
Toluene	ND		0.50	"							
Ethylbenzene	ND		0.50	"							
m,p-Xylene	ND		2.0	"							
o-Xylene	ND		0.50	"							
Tert-amyl methyl ether	ND		2.0	"							
Tert-butyl alcohol	ND		10	"							
Di-isopropyl ether	ND		2.0	"							
Ethyl tert-butyl ether	ND		2.0	"							
Methyl tert-butyl ether	ND		1.0	"							
Acetone	ND		1.0	"							
Methyl ethyl ketone	ND		1.0	"							
Methyl isobutyl ketone	ND		1.0	"							
2-Hexanone (MBK)	ND		1.0	"							
LCS (22K0038-BS1)					Prepared & Analyzed: 11/02/22						
Surrogate: 4-Bromofluorobenzene	*19.2*			*ug/l*	*20.0*		*96.1*	*84.2-108*			
Surrogate: Dibromofluoromethane	*17.2*			*"*	*20.0*		*85.8*	*78.7-127*			
Surrogate: Toluene-d8	*19.7*			*"*	*20.0*		*98.4*	*92.6-108*			
Chlorobenzene	19.5		1.0	"	20.0		97.4	81.1-121			
1,1-Dichloroethene	20.7		1.0	"	20.0		103	69.9-130			
Trichloroethene	20.1		1.0	"	20.0		100	84.9-120			
Benzene	20.0		0.50	"	20.0		100	78.1-123			
Toluene	19.9		0.50	"	20.0		99.7	79.6-123			

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Volatile Organic Compounds by EPA Method 8260B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0038 - EPA 5030 GCMS											
LCS Dup (22K0038-BSD1)					Prepared & Analyzed: 11/02/22						
Surrogate: 4-Bromofluorobenzene	*19.4*			*ug/l*	*20.0*		*97.2*	*84.2-108*			
Surrogate: Dibromofluoromethane	*17.1*			*"*	*20.0*		*85.5*	*78.7-127*			
Surrogate: Toluene-d8	*19.7*			*"*	*20.0*		*98.5*	*92.6-108*			
Chlorobenzene	19.3		1.0	"	20.0		96.7	81.1-121	0.773	20	
1,1-Dichloroethene	20.1		1.0	"	20.0		100	69.9-130	3.04	20	
Trichloroethene	19.5		1.0	"	20.0		97.4	84.9-120	2.98	20	
Benzene	19.3		0.50	"	20.0		96.6	78.1-123	3.51	20	
Toluene	19.4		0.50	"	20.0		96.8	79.6-123	2.90	20	
Batch 22K0040 - EPA 5035 GCMS											
Blank (22K0040-BLK1)					Prepared: 11/02/22 Analyzed: 11/03/22						
Surrogate: Toluene-d8	*0.0464*			*mg/kg*	*0.0500*		*92.8*	*76.1-127*			
Surrogate: 4-Bromofluorobenzene	*0.0465*			*"*	*0.0500*		*93.0*	*85.9-114*			
Surrogate: Dibromofluoromethane	*0.0559*			*"*	*0.0500*		*112*	*77.8-142*			
Bromobenzene	ND		0.0025	"							
Bromochloromethane	ND		0.0025	"							
Bromodichloromethane	ND		0.0025	"							
Bromoform	ND		0.0025	"							
Bromomethane	ND		0.0025	"							
n-Butylbenzene	ND		0.0025	"							
sec-Butylbenzene	ND		0.0025	"							
tert-Butylbenzene	ND		0.0025	"							
Carbon tetrachloride	ND		0.0025	"							
Chlorobenzene	ND		0.0025	"							
Chloroethane	ND		0.0025	"							
Chloroform	ND		0.0025	"							
Chloromethane	ND		0.0025	"							
2-Chlorotoluene	ND		0.0025	"							

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Volatile Organic Compounds by EPA Method 8260B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0040 - EPA 5035 GCMS											
Blank (22K0040-BLK1)					Prepared: 11/02/22 Analyzed: 11/03/22						
4-Chlorotoluene	ND		0.0025	mg/kg							
Dibromochloromethane	ND		0.0025	"							
1,2-Dibromo-3-chloropropane	ND		0.0050	"							
1,2-Dibromoethane (EDB)	ND		0.0025	"							
Dibromomethane	ND		0.0025	"							
1,2-Dichlorobenzene	ND		0.0025	"							
1,3-Dichlorobenzene	ND		0.0025	"							
1,4-Dichlorobenzene	ND		0.0025	"							
Dichlorodifluoromethane	ND		0.0025	"							
1,1-Dichloroethane	ND		0.0025	"							
1,2-Dichloroethane	ND		0.0025	"							
1,1-Dichloroethene	ND		0.0025	"							
cis-1,2-Dichloroethene	ND		0.0025	"							
trans-1,2-Dichloroethene	ND		0.0025	"							
1,2-Dichloropropane	ND		0.0025	"							
1,3-Dichloropropane	ND		0.0025	"							
2,2-Dichloropropane	ND		0.0025	"							
1,1-Dichloropropene	ND		0.0025	"							
cis-1,3-Dichloropropene	ND		0.0025	"							
trans-1,3-Dichloropropene	ND		0.0025	"							
Hexachlorobutadiene	ND		0.0025	"							
Isopropylbenzene	ND		0.0025	"							
p-Isopropyltoluene	ND		0.0025	"							
Methylene chloride	ND		0.010	"							B-03
Naphthalene	ND		0.0025	"							
n-Propylbenzene	ND		0.0025	"							
Styrene	ND		0.0025	"							

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Volatile Organic Compounds by EPA Method 8260B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0040 - EPA 5035 GCMS											
Blank (22K0040-BLK1)					Prepared: 11/02/22 Analyzed: 11/03/22						
1,1,2,2-Tetrachloroethane	ND		0.0025	mg/kg							
1,1,1,2-Tetrachloroethane	ND		0.0025	"							
Tetrachloroethene	ND		0.0025	"							
1,2,3-Trichlorobenzene	ND		0.0025	"							
1,2,4-Trichlorobenzene	ND		0.0025	"							
1,1,2-Trichloroethane	ND		0.0025	"							
1,1,1-Trichloroethane	ND		0.0025	"							
Trichloroethene	ND		0.0025	"							
Trichlorofluoromethane	ND		0.0025	"							
1,2,3-Trichloropropane	ND		0.0025	"							
1,3,5-Trimethylbenzene	ND		0.0025	"							
1,2,4-Trimethylbenzene	ND		0.0025	"							
Vinyl chloride	ND		0.0025	"							
Benzene	ND		0.0025	"							
Toluene	ND		0.0025	"							
Ethylbenzene	ND		0.0025	"							
m,p-Xylene	ND		0.0050	"							
o-Xylene	ND		0.0025	"							
Tert-amyl methyl ether	ND		0.010	"							
Tert-butyl alcohol	ND		0.025	"							
Di-isopropyl ether	ND		0.010	"							
Ethyl tert-butyl ether	ND		0.010	"							
Methyl tert-butyl ether	ND		0.010	"							
Acetone	ND		0.0025	"							
Methyl ethyl ketone	ND		0.0050	"							
Methyl isobutyl ketone	ND		0.0050	"							
2-Hexanone (MBK)	ND		0.0025	"							

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949.297.5020 Phone
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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Volatile Organic Compounds by EPA Method 8260B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0040 - EPA 5035 GCMS											
LCS (22K0040-BS1)					Prepared: 11/02/22 Analyzed: 11/03/22						
Surrogate: Toluene-d8	*0.0474*			*mg/kg*	*0.0500*		*94.7*	*76.1-127*			
Surrogate: 4-Bromofluorobenzene	*0.0508*			*"*	*0.0500*		*102*	*85.9-114*			
Surrogate: Dibromofluoromethane	*0.0553*			*"*	*0.0500*		*111*	*77.8-142*			
Chlorobenzene	0.0602		0.0025	"	0.0500		120	79.1-117			QM-13
1,1-Dichloroethene	0.0401		0.0025	"	0.0500		80.1	68-126			
Trichloroethene	0.0533		0.0025	"	0.0500		107	80.6-119			
Benzene	0.0539		0.0025	"	0.0500		108	79.1-117			
Toluene	0.0558		0.0025	"	0.0500		112	79.5-118			
LCS Dup (22K0040-BSD1)					Prepared: 11/02/22 Analyzed: 11/03/22						
Surrogate: Toluene-d8	*0.0468*			*mg/kg*	*0.0500*		*93.5*	*76.1-127*			
Surrogate: 4-Bromofluorobenzene	*0.0501*			*"*	*0.0500*		*100*	*85.9-114*			
Surrogate: Dibromofluoromethane	*0.0512*			*"*	*0.0500*		*102*	*77.8-142*			
Chlorobenzene	0.0644		0.0025	"	0.0500		129	79.1-117	6.67	20	QM-13
1,1-Dichloroethene	0.0436		0.0025	"	0.0500		87.1	68-126	8.39	20	
Trichloroethene	0.0589		0.0025	"	0.0500		118	80.6-119	9.96	20	
Benzene	0.0568		0.0025	"	0.0500		114	79.1-117	5.33	20	
Toluene	0.0571		0.0025	"	0.0500		114	79.5-118	2.41	20	

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PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

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Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/08/22 15:59

Notes and Definitions

S-GC	Surrogate recovery outside of established control limits. The data was accepted based on valid recovery of the remaining surrogate(s).
S-03	The surrogate recovery was below acceptance criteria in the sample because of a possible matrix effect. The surrogate recovery was within acceptance criteria in the method blank and LCS.
R-07	Reporting limit for this compound(s) has been raised to account for dilution necessary due to high levels of interfering compound(s) and/or matrix affect.
QM-13	Spike recovery for this analyte was bias high in the LCS and/or MS/MSD. Instrument blank, method blank and all samples were ND. No negative impact on data is expected.
QM-05	The spike recovery was outside acceptance limits for the MS and/or MSD due to possible matrix interference. The LCS was within acceptance criteria. The data is acceptable as no negative impact on data is expected.
D-06	The sample chromatographic pattern does not resemble the fuel standard used for quantitation.
B-03	Analyte present in blank due to being a common laboratory contaminant.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the Method Detection Limit (MDL)
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

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PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

25712 Commercentre Drive, Lake Forest, CA 92630
949-297-5020

Chain of Custody Record

Client: Odic Environmental
Address: 3255 Wilshire Blvd, Ste 1510, LA, CA 90010
Phone: 661-301-4465 Fax:
Project Manager: Danny Lightle

Date: 10-28-22 Page: 1 Of 2
Project Name: Old Middlefield Way Property
Collector: Lita Freeman Client Project #:
Batch #: T223083 EDF #:

Laboratory ID #	Sample ID	Date Sampled	Time	Sample Type	Container Type	8260	8260 + OXY	8260 BTEX, OXY only	8270	8021 BTEX	8015M (gasoline)	8015M (diesel)	8015M Ext./Carbon Chain	6010/7000 Title 22 Metals	6020 ICP-MS Metals	8081 OCPs			Hold	Comments/Preservative	Total # of containers
1	SB1-5'	10-28-22	0916	Soil	Tube/VOAs		X						X	X		X					6
2	SB1-10'	10-28-22	0918	Soil	Tube/VOAs														X		6
3	SB1-15'	10-28-22	0920	Soil	Tube/VOAs														X		6
4	SB2-5'	10-28-22	0815	Soil	Tube/VOAs		X						X	X		X					6
5	SB2-10'	10-28-22	0822	Soil	Tube/VOAs														X		6
6	SB2-15'	10-28-22	0823	Soil	Tube/VOAs														X		6
7	SB3-5'	10-28-22	0946	Soil	Tube/VOAs		X						X	X		X					6
8	SB3-10'	10-28-22	0948	Soil	Tube/VOAs														X		6
9	SB3-15'	10-28-22	0950	Soil	Tube/VOAs														X		6
10	SB4-5'	10-28-22	0832	Soil	Tube/VOAs		X						X	X		X					6
11	SB4-10'	10-28-22	0834	Soil	Tube/VOAs														X		6
12	SB4-15'	10-28-22	0836	Soil	Tube/VOAs														X		6
13	SB1-GW	10-28-22	0928	Water	VOAs		X						X								6
14	SB2-GW	10-28-22	1040	Water	VOAs		X						X								6
15	SB3-GW	10-28-22	1005	Water	VOAs		X						X								6

Relinquished by: (signature)	Date / Time	Received by: (signature)	Date / Time
Lita Freeman	10/31/22 1536	El Stevens	10/31/22 1536
El Stevens	10/31/22 1700	GLS	
GLS	11-1-22 1448 ~~10-31-22 1253~~	[signature]	11-1-22 1248

Total # of containers
Chain of Custody seals Y/N/NA
Seals intact? Y/N/NA
Received good condition/cold 3.4°C

Notes: Report to DannyL@odicenv.com

Turn around time: Normal 3-5 days

Sample disposal Instructions: Disposal @ $2.00 each ____ Return to client ____ Pickup ____

COC 192130

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PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

25712 Commercentre Drive, Lake Forest, CA 92630
949-297-5020

Chain of Custody Record

Client: Odic Environmental
Address: 3255 Wilshire Blvd, Ste 1510, LA, CA 90010
Phone: 661-301-4465 Fax:
Project Manager: Danny Lightle

Date: 10-28-22 Page: 2 Of 2
Project Name: Old Muddlefield Way
Collector: Lita Freeman Client Project #:
Batch #: T223093 EDF #:

Laboratory ID #	Sample ID	Date Sampled	Time	Sample Type	Container Type	8260	8260 + OXY	8260 BTEX, OXY only	8270	8021 BTEX	8015M (gasoline)	8015M (diesel)	8015M Ext./Carbon Chain	6010/7000 Title 22 Metals	6020 ICP-MS Metals				Hold	Comments/Preservative	Total # of containers
16	SB4-GW	10-28-22	1000	water	VOAs		X						X								6
17	SV-1-5'	10-28-22	0741	soil	Tube														X		1
18	SV-2-5'	10-28-22	0752	soil	Tube														X		1

Relinquished by: (signature)	Date / Time	Received by: (signature)	Date / Time
Lita Freeman	10/31/22 15:30	Ed Stevens	10/31/22 1530
Ed Stevens	10/31/22 1700	GLS	
GLS	11-1-22 ~~1000~~ ~~1248~~ 1448		11-1-22 1248

Total # of containers: 8
Chain of Custody seals? Y/N/NA
Seals intact? Y/N/NA
Received good condition/cold: 3.4°C

Notes

Turn around time: Normal 3-5 days

Sample disposal Instructions: Disposal @ $2.00 each ____ Return to client ____ Pickup ____

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PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

Rev. 02B Date 08/21
Receiving Form 001A

SAMPLE RECEIVING REVIEW SHEET

Batch/Work Order #: T223093

Client Name: Odic

Project: Old Middlefield Way

Delivered by: ☐ Client ☐ SunStar Courier ☑ GLS ☐ FedEx ☐ Other

If Courier, Received by: _____

Date/Time Courier Received: _____

Lab Received by: Dave Berner

Date/Time Lab Received: 11-1-22 1248

Total number of coolers received: Thermometer ID: SC-1 Calibration due : 8/2/23

Temperature:	Cooler #1	3.3 °C +/- the CF (+ 0.1°C)	=	3.4 °C	corrected temperature
Temperature:	Cooler #2	°C +/- the CF (+ 0.1°C)	=	°C	corrected temperature
Temperature:	Cooler #3	°C +/- the CF (+ 0.1°C)	=	°C	corrected temperature

Temperature criteria = ≤ 6°C (no frozen containers)	Within criteria?	☑ **Yes** ☐ **No** ☐ **N/A**
If NO:		
Samples received on ice?	☐ Yes	☐ **No → Complete Non-Conformance Sheet**
If on ice, samples received same day collected?	☐ Yes → Acceptable	☐ **No → Complete Non-Conformance Sheet**

Custody seals intact on cooler/sample	☑ Yes	☐ No*	☐ N/A
Sample containers intact	☑ Yes	☐ No*	
Sample labels match Chain of Custody IDs	☑ Yes	☐ No*	
Total number of containers received match COC	☑ Yes	☐ No*	
Proper containers received for analyses requested on COC	☑ Yes	☐ No*	
Proper preservative indicated on COC/containers for analyses requested	☑ Yes	☐ No*	☐ N/A
Complete shipment received in good condition with correct temperatures, containers, labels, volumes preservatives and within method specified holding times	☑ **Yes**	☐ **No***	

* Complete Non-Conformance Receiving Sheet if checked

Cooler/Sample Review - Initials and date: JL 11-1-22

Comments:

(949) 297-5020 ■ www.sunstarlabs.com ■ 25712 Commercentre Drive ■ Lake Forest, CA 92630

SunStar Laboratories, Inc.
PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

Printed: 11/2/2022 12:17:25PM

WORK ORDER

T223093

Client: Odic Environmental
Project: Old Middlefield Way Property
Project Manager: Jeff Lee
Project Number: [none]

Report To:
Odic Environmental
Danny Lightle
407 W. Imperial Hwy, Suite H #303
Brea, CA 92821

Date Due:	11/08/22 17:00 (5 day TAT)		
Received By:	Dave Berner	Date Received:	11/01/22 12:48
Logged In By:	Jeff Lee	Date Logged In:	11/02/22 11:44

Samples Received at:	3.4°C		
Custody Seals	No	Received On Ice	Yes
Containers Intact	Yes		
COC/Labels Agree	Yes		
Preservation Confir	No		

Analysis	Due	TAT	Expires	Comments
T223093-01 SB1-5' [Soil] Sampled 10/28/22 09:16 (GMT-08:00) Pacific Time (US &				
6010 Title 22	11/08/22 15:00	5	04/26/23 09:16	
8015 CC (D/MO)	11/04/22 15:00	3	11/11/22 09:16	
8015 m 5035-GRO	11/04/22 15:00	3	11/11/22 09:16	
8081 Pesticides	11/08/22 15:00	5	11/11/22 09:16	
8260 5035	11/04/22 15:00	3	11/11/22 23:59	+ Oxy
T223093-02 SB1-10' [Soil] Sampled 10/28/22 09:18 (GMT-08:00) Pacific Time (US &				**HOLD**
[NO ANALYSES]				
T223093-03 SB1-15' [Soil] Sampled 10/28/22 09:20 (GMT-08:00) Pacific Time (US &				**HOLD**
[NO ANALYSES]				
T223093-04 SB2-5' [Soil] Sampled 10/28/22 08:15 (GMT-08:00) Pacific Time (US &				
6010 Title 22	11/08/22 15:00	5	04/26/23 08:15	
8015 CC (D/MO)	11/04/22 15:00	3	11/11/22 08:15	
8015 m 5035-GRO	11/04/22 15:00	3	11/11/22 08:15	
8081 Pesticides	11/08/22 15:00	5	11/11/22 08:15	
8260 5035	11/04/22 15:00	3	11/11/22 23:59	+ Oxy

SunStar Laboratories, Inc.
PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

WORK ORDER

T223093

Client: Odic Environmental
Project: Old Middlefield Way Property
Project Manager: Jeff Lee
Project Number: [none]

Analysis	Due	TAT	Expires	Comments
T223093-05 SB2-10' [Soil] Sampled 10/28/22 08:22 (GMT-08:00) Pacific Time (US &				**HOLD**
[NO ANALYSES]				
T223093-06 SB2-15' [Soil] Sampled 10/28/22 08:23 (GMT-08:00) Pacific Time (US &				**HOLD**
[NO ANALYSES]				
T223093-07 SB3-5' [Soil] Sampled 10/28/22 09:46 (GMT-08:00) Pacific Time (US &				
6010 Title 22	11/08/22 15:00	5	04/26/23 09:46	
8015 CC (D/MO)	11/04/22 15:00	3	11/11/22 09:46	
8015 m 5035-GRO	11/04/22 15:00	3	11/11/22 09:46	
8081 Pesticides	11/08/22 15:00	5	11/11/22 09:46	
8260 5035	11/04/22 15:00	3	11/11/22 23:59	+ Oxy
T223093-08 SB3-10' [Soil] Sampled 10/28/22 09:48 (GMT-08:00) Pacific Time (US &				**HOLD**
[NO ANALYSES]				
T223093-09 SB3-15' [Soil] Sampled 10/28/22 09:50 (GMT-08:00) Pacific Time (US &				**HOLD**
[NO ANALYSES]				
T223093-10 SB4-5' [Soil] Sampled 10/28/22 08:32 (GMT-08:00) Pacific Time (US &				
6010 Title 22	11/08/22 15:00	5	04/26/23 08:32	
8015 CC (D/MO)	11/04/22 15:00	3	11/11/22 08:32	
8015 m 5035-GRO	11/04/22 15:00	3	11/11/22 08:32	
8081 Pesticides	11/08/22 15:00	5	11/11/22 08:32	
8260 5035	11/04/22 15:00	3	11/11/22 23:59	+ Oxy
T223093-11 SB4-10' [Soil] Sampled 10/28/22 08:34 (GMT-08:00) Pacific Time (US &				**HOLD**
[NO ANALYSES]				
T223093-12 SB4-15' [Soil] Sampled 10/28/22 08:35 (GMT-08:00) Pacific Time (US &				**HOLD**
[NO ANALYSES]				

SunStar Laboratories, Inc.
PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

WORK ORDER

T223093

Client: **Odic Environmental** **Project Manager:** **Jeff Lee**
Project: **Old Middlefield Way Property** **Project Number:** **[none]**

Analysis	Due	TAT	Expires	Comments
T223093-13 SB1-GW [Water] Sampled 10/28/22 09:28 (GMT-08:00) Pacific Time (US &				
8015 Carbon Chain	11/04/22 15:00	3	11/11/22 09:28	Low Level
8260+OXY	11/04/22 15:00	3	11/11/22 09:28	
T223093-14 SB2-GW [Water] Sampled 10/28/22 10:40 (GMT-08:00) Pacific Time (US &				
8015 Carbon Chain	11/04/22 15:00	3	11/11/22 10:40	Low Level
8260+OXY	11/04/22 15:00	3	11/11/22 10:40	
T223093-15 SB3-GW [Water] Sampled 10/28/22 10:05 (GMT-08:00) Pacific Time (US &				
8015 Carbon Chain	11/04/22 15:00	3	11/11/22 10:05	Low Level
8260+OXY	11/04/22 15:00	3	11/11/22 10:05	
T223093-16 SB4-GW [Water] Sampled 10/28/22 10:00 (GMT-08:00) Pacific Time (US &				
8015 Carbon Chain	11/04/22 15:00	3	11/11/22 10:00	Low Level
8260+OXY	11/04/22 15:00	3	11/11/22 10:00	
T223093-17 SV-1-5' [Soil] Sampled 10/28/22 07:47 (GMT-08:00) Pacific Time (US &				**HOLD**
[NO ANALYSES]				
T223093-18 SV-2-5' [Soil] Sampled 10/28/22 07:52 (GMT-08:00) Pacific Time (US &				**HOLD**
[NO ANALYSES]				

Analysis groups included in this work order

6010 Title 22

subgroup 6010B T22 7470/71 Hg

Reviewed By Date

SunStar Laboratories, Inc.
PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

25712 Commercentre Drive
Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

10 November 2022

Danny Lightle
Odic Environmental
407 W. Imperial Hwy, Suite H #303
Brea, CA 92821

RE: Old Middlefield Way Property

Enclosed are the results of analyses for samples received by the laboratory on 11/01/22 14:48. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeff Lee
Project Manager

SunStar Laboratories, Inc.
PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

25712 Commercentre Drive
Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SV1-5'	T223088-01	Air	10/28/22 10:38	11/01/22 14:48
SV2-5'	T223088-02	Air	10/28/22 11:10	11/01/22 14:48

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

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Providing Quality Analytical Services Nationwide

25712 Commercentre Drive
Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

DETECTIONS SUMMARY

Sample ID: SV1-5' **Laboratory ID:** T223088-01

Analyte	Result	Reporting Limit	Units	Method	Notes
Acetone	**180**	60	ug/m³ Air	TO-15	
Methylene chloride	**56**	88	ug/m³ Air	TO-15	J
Methyl isobutyl ketone	**51**	100	ug/m³ Air	TO-15	J
Benzene	**26**	81	ug/m³ Air	TO-15	J
Toluene	**50**	96	ug/m³ Air	TO-15	J
m,p-Xylene	**36**	110	ug/m³ Air	TO-15	J
C6-C12 (GRO)	**15300**	7170	ug/m³ Air	TO-3/TO-14 m	
Carbon Dioxide	**0.49**	3.54	%	GC	J
Oxygen	**18.5**	3.54	%	GC	

Sample ID: SV2-5' **Laboratory ID:** T223088-02

Analyte	Result	Reporting Limit	Units	Method	Notes
Acetone	**270**	60	ug/m³ Air	TO-15	
Heptane	**330**	100	ug/m³ Air	TO-15	
Methylene chloride	**160**	88	ug/m³ Air	TO-15	
Methyl isobutyl ketone	**67**	100	ug/m³ Air	TO-15	J
Benzene	**150**	81	ug/m³ Air	TO-15	
Toluene	**100**	96	ug/m³ Air	TO-15	
C6-C12 (GRO)	**23000**	7170	ug/m³ Air	TO-3/TO-14 m	
Carbon Dioxide	**0.55**	4.65	%	GC	J
Oxygen	**17.4**	4.65	%	GC	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

SV1-5'

T223088-01(Air)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.										
TO-15										**TO-15 High**
Acetone	**180**	17	60	ug/m³ Air	3.54	22K0171	11/09/22	11/09/22	TO-15	
1,3-Butadiene	ND	8.3	56	"	"	"	"	"	"	
Carbon Disulfide	ND	11	79	"	"	"	"	"	"	
1,1,2-trichloro-1,2,2-trifluoroethane (CFC 113)	ND	20	190	"	"	"	"	"	"	
Isopropyl alcohol	ND	22	63	"	"	"	"	"	"	
Bromodichloromethane	ND	15	170	"	"	"	"	"	"	
Bromoform	ND	26	260	"	"	"	"	"	"	
Bromomethane	ND	15	99	"	"	"	"	"	"	
Carbon tetrachloride	ND	12	160	"	"	"	"	"	"	
Chlorobenzene	ND	5.6	120	"	"	"	"	"	"	
Chloroethane	ND	11	67	"	"	"	"	"	"	
Chloroform	ND	9.4	120	"	"	"	"	"	"	
Chloromethane	ND	7.4	53	"	"	"	"	"	"	
Cyclohexane	ND	12	87	"	"	"	"	"	"	
Heptane	ND	21	100	"	"	"	"	"	"	
Hexane	ND	10	90	"	"	"	"	"	"	
Dibromochloromethane	ND	24	220	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	13	200	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	18	150	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	24	150	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	22	150	"	"	"	"	"	"	
Dichlorodifluoromethane	ND	15	130	"	"	"	"	"	"	
1,1-Dichloroethane	ND	10	100	"	"	"	"	"	"	
1,2-Dichloroethane	ND	14	100	"	"	"	"	"	"	
1,1-Dichloroethene	ND	6.5	100	"	"	"	"	"	"	
cis-1,2-Dichloroethene	ND	9.7	100	"	"	"	"	"	"	
trans-1,2-Dichloroethene	ND	13	100	"	"	"	"	"	"	
1,2-Dichloropropane	ND	24	120	"	"	"	"	"	"	
cis-1,3-Dichloropropene	ND	13	120	"	"	"	"	"	"	
trans-1,3-Dichloropropene	ND	8.3	120	"	"	"	"	"	"	
4-Ethyltoluene	ND	15	120	"	"	"	"	"	"	
Methylene chloride	**56**	17	88	"	"	"	"	"	"	J

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

SV1-5'

T223088-01(Air)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
				SunStar Laboratories, Inc.						
TO-15										**TO-15 High**
Styrene	ND	13	110	ug/m³ Air	3.54	22K0171	11/09/22	11/09/22	TO-15	
1,1,2,2-Tetrachloroethane	ND	19	170	"	"	"	"	"	"	
Tetrahydrofuran	ND	15	75	"	"	"	"	"	"	
Tetrachloroethene	ND	19	170	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND	12	140	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND	11	140	"	"	"	"	"	"	
Trichloroethene	ND	8.7	140	"	"	"	"	"	"	
Trichlorofluoromethane	ND	13	140	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND	15	130	"	"	"	"	"	"	
1,2,4-Trimethylbenzene	ND	15	130	"	"	"	"	"	"	
Vinyl acetate	ND	9.7	89	"	"	"	"	"	"	
Vinyl chloride	ND	9.6	65	"	"	"	"	"	"	
1,4-Dioxane	ND	59	92	"	"	"	"	"	"	
2-Butanone (MEK)	ND	11	75	"	"	"	"	"	"	
Methyl isobutyl ketone	**51**	50	100	"	"	"	"	"	"	J
Benzene	**26**	4.9	81	"	"	"	"	"	"	J
Toluene	**50**	11	96	"	"	"	"	"	"	J
Ethylbenzene	ND	10	110	"	"	"	"	"	"	
m,p-Xylene	**36**	15	110	"	"	"	"	"	"	J
o-Xylene	ND	9.3	110	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene			*101 %*	*59.2-130*		"	"	"	"	
Total Volatile Organic Compounds by TO-3 (modified)										
C6-C12 (GRO)	**15300**	1140	7170	ug/m³ Air	3.54	22K0172	11/09/22	11/09/22	TO-3/TO-14 m	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

SV1-5'

T223088-01(Air)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			SunStar Laboratories, Inc.							
Fixed Gases ASTM D1946-90										
Carbon Dioxide	**0.49**	0.36	3.54	%	3.54	22K0130	11/08/22	11/08/22	GC	J
Oxygen	**18.5**	1.43	3.54	"	"	"	"	"	"	
Helium	ND	0.53	3.54	"	"	"	"	"	"	
Methane	ND	0.38	3.54	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

SV2-5'

T223088-02(Air)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.										
TO-15										**TO-15 High**
Acetone	**270**	17	60	ug/m³ Air	4.65	22K0171	11/09/22	11/09/22	TO-15	
1,3-Butadiene	ND	8.3	56	"	"	"	"	"	"	
Carbon Disulfide	ND	11	79	"	"	"	"	"	"	
1,1,2-trichloro-1,2,2-trifluoroethane (CFC 113)	ND	20	190	"	"	"	"	"	"	
Isopropyl alcohol	ND	22	63	"	"	"	"	"	"	
Bromodichloromethane	ND	15	170	"	"	"	"	"	"	
Bromoform	ND	26	260	"	"	"	"	"	"	
Bromomethane	ND	15	99	"	"	"	"	"	"	
Carbon tetrachloride	ND	12	160	"	"	"	"	"	"	
Chlorobenzene	ND	5.6	120	"	"	"	"	"	"	
Chloroethane	ND	11	67	"	"	"	"	"	"	
Chloroform	ND	9.4	120	"	"	"	"	"	"	
Chloromethane	ND	7.4	53	"	"	"	"	"	"	
Cyclohexane	ND	12	87	"	"	"	"	"	"	
Heptane	**330**	21	100	"	"	"	"	"	"	
Hexane	ND	10	90	"	"	"	"	"	"	
Dibromochloromethane	ND	24	220	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	13	200	"	"	"	"	"	"	
1,2-Dichlorobenzene	ND	18	150	"	"	"	"	"	"	
1,3-Dichlorobenzene	ND	24	150	"	"	"	"	"	"	
1,4-Dichlorobenzene	ND	22	150	"	"	"	"	"	"	
Dichlorodifluoromethane	ND	15	130	"	"	"	"	"	"	
1,1-Dichloroethane	ND	10	100	"	"	"	"	"	"	
1,2-Dichloroethane	ND	14	100	"	"	"	"	"	"	
1,1-Dichloroethene	ND	6.5	100	"	"	"	"	"	"	
cis-1,2-Dichloroethene	ND	9.7	100	"	"	"	"	"	"	
trans-1,2-Dichloroethene	ND	13	100	"	"	"	"	"	"	
1,2-Dichloropropane	ND	24	120	"	"	"	"	"	"	
cis-1,3-Dichloropropene	ND	13	120	"	"	"	"	"	"	
trans-1,3-Dichloropropene	ND	8.3	120	"	"	"	"	"	"	
4-Ethyltoluene	ND	15	120	"	"	"	"	"	"	
Methylene chloride	**160**	17	88	"	"	"	"	"	"	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

SV2-5'

T223088-02(Air)

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TO-15										**TO-15 High**
Styrene	ND	13	110	ug/m³ Air	4.65	22K0171	11/09/22	11/09/22	TO-15	
1,1,2,2-Tetrachloroethane	ND	19	170	"	"	"	"	"	"	
Tetrahydrofuran	ND	15	75	"	"	"	"	"	"	
Tetrachloroethene	ND	19	170	"	"	"	"	"	"	
1,1,2-Trichloroethane	ND	12	140	"	"	"	"	"	"	
1,1,1-Trichloroethane	ND	11	140	"	"	"	"	"	"	
Trichloroethene	ND	8.7	140	"	"	"	"	"	"	
Trichlorofluoromethane	ND	13	140	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND	15	130	"	"	"	"	"	"	
1,2,4-Trimethylbenzene	ND	15	130	"	"	"	"	"	"	
Vinyl acetate	ND	9.7	89	"	"	"	"	"	"	
Vinyl chloride	ND	9.6	65	"	"	"	"	"	"	
1,4-Dioxane	ND	59	92	"	"	"	"	"	"	
2-Butanone (MEK)	ND	11	75	"	"	"	"	"	"	
Methyl isobutyl ketone	**67**	50	100	"	"	"	"	"	"	J
Benzene	**150**	4.9	81	"	"	"	"	"	"	
Toluene	**100**	11	96	"	"	"	"	"	"	
Ethylbenzene	ND	10	110	"	"	"	"	"	"	
m,p-Xylene	ND	15	110	"	"	"	"	"	"	
o-Xylene	ND	9.3	110	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene			*97.1 %*	*59.2-130*		"	"	"	"	
Total Volatile Organic Compounds by TO-3 (modified)										
C6-C12 (GRO)	**23000**	1140	7170	ug/m³ Air	4.65	22K0172	11/09/22	11/09/22	TO-3/TO-14 m	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

SV2-5'

T223088-02(Air)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			SunStar Laboratories, Inc.							
Fixed Gases ASTM D1946-90										
Carbon Dioxide	**0.55**	0.47	4.65	%	4.65	22K0130	11/08/22	11/08/22	GC	J
Oxygen	**17.4**	1.88	4.65	"	"	"	"	"	"	
Helium	ND	0.70	4.65	"	"	"	"	"	"	
Methane	ND	0.50	4.65	"	"	"	"	"	"	

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25712 Commercentre Drive
Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

TO-15 - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0171 - Canister Analysis											
Blank (22K0171-BLK1)					Prepared: 11/09/22 Analyzed: 11/10/22						
Surrogate: 4-Bromofluorobenzene	*295*			*ug/m³ Air*	*362*		*81.4*	*59.2-130*			
Acetone	ND	1.3	12	"							
1,3-Butadiene	ND	0.17	4.5	"							
Carbon Disulfide	ND	0.089	3.2	"							
1,1,2-trichloro-1,2,2-trifluoroethane (CFC 113)	ND	0.26	7.7	"							
Isopropyl alcohol	ND	0.33	13	"							
Bromodichloromethane	ND	0.30	6.8	"							
Bromoform	ND	0.23	11	"							
Bromomethane	ND	0.11	20	"							
Carbon tetrachloride	ND	0.18	6.4	"							
Chlorobenzene	ND	0.12	4.7	"							
Chloroethane	ND	0.20	2.7	"							
Chloroform	ND	0.15	5.0	"							
Chloromethane	ND	0.074	11	"							
Cyclohexane	ND	0.65	3.5	"							
Heptane	ND	0.32	4.2	"							
Hexane	ND	0.38	3.6	"							
Dibromochloromethane	ND	0.25	8.7	"							
1,2-Dibromoethane (EDB)	ND	0.18	7.8	"							
1,2-Dichlorobenzene	ND	0.31	31	"							
1,3-Dichlorobenzene	ND	0.23	31	"							
1,4-Dichlorobenzene	ND	0.37	31	"							
Dichlorodifluoromethane	ND	0.18	5.0	"							
1,1-Dichloroethane	ND	0.16	4.1	"							
1,2-Dichloroethane	ND	0.21	4.1	"							
1,1-Dichloroethene	ND	0.12	4.0	"							

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

TO-15 - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0171 - Canister Analysis											
Blank (22K0171-BLK1)					Prepared: 11/09/22 Analyzed: 11/10/22						
cis-1,2-Dichloroethene	ND	0.18	4.0	ug/m³ Air							
trans-1,2-Dichloroethene	ND	0.11	4.0	"							
1,2-Dichloropropane	ND	0.30	4.7	"							
cis-1,3-Dichloropropene	ND	0.29	4.6	"							
trans-1,3-Dichloropropene	ND	0.28	4.6	"							
4-Ethyltoluene	ND	0.19	5.0	"							
Methylene chloride	3.78	2.6	27	"							J
Styrene	ND	0.16	4.3	"							
1,1,2,2-Tetrachloroethane	ND	0.17	7.0	"							
Tetrahydrofuran	ND	0.17	3.0	"							
Tetrachloroethene	ND	0.59	6.9	"							
1,1,2-Trichloroethane	ND	0.30	5.6	"							
1,1,1-Trichloroethane	ND	0.14	5.6	"							
Trichloroethene	ND	0.16	5.5	"							
Trichlorofluoromethane	ND	0.16	5.7	"							
1,3,5-Trimethylbenzene	ND	0.23	5.0	"							
1,2,4-Trimethylbenzene	ND	0.22	5.0	"							
Vinyl acetate	ND	0.91	3.6	"							
Vinyl chloride	ND	0.093	2.6	"							
1,4-Dioxane	ND	0.44	18	"							
2-Butanone (MEK)	ND	0.27	15	"							
Methyl isobutyl ketone	ND	0.15	42	"							
Benzene	ND	0.080	3.3	"							
Toluene	ND	0.33	3.8	"							
Ethylbenzene	ND	0.11	4.4	"							
m,p-Xylene	ND	0.14	8.8	"							
o-Xylene	ND	0.11	4.4	"							

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

TO-15 - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0171 - Canister Analysis											
Duplicate (22K0171-DUP1)		**Source: T223088-01**		Prepared & Analyzed: 11/09/22							**TO-15 High**
Surrogate: 4-Bromofluorobenzene	*352*			*ug/m³ Air*	*362*		*97.3*	*59.2-130*			
Acetone	171	17	60	"		181			5.20	30	
1,3-Butadiene	ND	8.3	56	"		ND				30	
Carbon Disulfide	ND	11	79	"		ND				30	
1,1,2-trichloro-1,2,2-trifluoroethane (CFC 113)	ND	20	190	"		ND				30	
Isopropyl alcohol	ND	22	63	"		ND				30	
Bromodichloromethane	ND	15	170	"		ND				30	
Bromoform	ND	26	260	"		ND				30	
Bromomethane	ND	15	99	"		ND				30	
Carbon tetrachloride	ND	12	160	"		ND				30	
Chlorobenzene	ND	5.6	120	"		ND				30	
Chloroethane	ND	11	67	"		ND				30	
Chloroform	ND	9.4	120	"		ND				30	
Chloromethane	ND	7.4	53	"		ND				30	
Cyclohexane	ND	12	87	"		ND				30	
Heptane	ND	21	100	"		ND				30	
Hexane	ND	10	90	"		ND				30	
Dibromochloromethane	ND	24	220	"		ND				30	
1,2-Dibromoethane (EDB)	ND	13	200	"		ND				30	
1,2-Dichlorobenzene	ND	18	150	"		ND				30	
1,3-Dichlorobenzene	ND	24	150	"		ND				30	
1,4-Dichlorobenzene	ND	22	150	"		ND				30	
Dichlorodifluoromethane	ND	15	130	"		ND				30	
1,1-Dichloroethane	ND	10	100	"		ND				30	
1,2-Dichloroethane	ND	14	100	"		ND				30	
1,1-Dichloroethene	ND	6.5	100	"		ND				30	

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Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

TO-15 - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0171 - Canister Analysis											
Duplicate (22K0171-DUP1)		**Source: T223088-01**		Prepared & Analyzed: 11/09/22							**TO-15 High**
cis-1,2-Dichloroethene	ND	9.7	100	ug/m³ Air		ND				30	
trans-1,2-Dichloroethene	ND	13	100	"		ND				30	
1,2-Dichloropropane	ND	24	120	"		ND				30	
cis-1,3-Dichloropropene	ND	13	120	"		ND				30	
trans-1,3-Dichloropropene	ND	8.3	120	"		ND				30	
4-Ethyltoluene	ND	15	120	"		ND				30	
Methylene chloride	61.3	17	88	"		56.4			8.29	30	J
Styrene	ND	13	110	"		ND				30	
1,1,2,2-Tetrachloroethane	ND	19	170	"		ND				30	
Tetrahydrofuran	ND	15	75	"		ND				30	
Tetrachloroethene	ND	19	170	"		ND				30	
1,1,2-Trichloroethane	ND	12	140	"		ND				30	
1,1,1-Trichloroethane	ND	11	140	"		ND				30	
Trichloroethene	ND	8.7	140	"		ND				30	
Trichlorofluoromethane	ND	13	140	"		ND				30	
1,3,5-Trimethylbenzene	ND	15	130	"		ND				30	
1,2,4-Trimethylbenzene	ND	15	130	"		ND				30	
Vinyl acetate	ND	9.7	89	"		ND				30	
Vinyl chloride	ND	9.6	65	"		ND				30	
1,4-Dioxane	ND	59	92	"		ND				30	
2-Butanone (MEK)	ND	11	75	"		ND				30	
Methyl isobutyl ketone	ND	50	100	"		50.5				30	
Benzene	20.9	4.9	81	"		25.8			20.7	30	J
Toluene	54.4	11	96	"		49.8			8.85	30	J
Ethylbenzene	ND	10	110	"		ND				30	
m,p-Xylene	40.0	15	110	"		36.0			10.7	30	J
o-Xylene	ND	9.3	110	"		ND				30	

SunStar Laboratories, Inc.

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Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

Total Volatile Organic Compounds by TO-3 (modified) - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0172 - Canister Analysis											
Blank (22K0172-BLK1)					Prepared & Analyzed: 11/09/22						
C6-C12 (GRO)	ND	1140	7170	ug/m³ Air							
Duplicate (22K0172-DUP1)		**Source: T223088-01**			Prepared & Analyzed: 11/09/22						
C6-C12 (GRO)	15600	1140	7170	ug/m³ Air		15300			1.43	30	

SunStar Laboratories, Inc.

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Providing Quality Analytical Services Nationwide

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Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Odic Environmental	Project: Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number: [none]	**Reported:**
Brea CA, 92821	Project Manager: Danny Lightle	11/10/22 16:43

Fixed Gases ASTM D1946-90 - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 22K0130 - EPA 5030 GC											
Blank (22K0130-BLK1)					Prepared & Analyzed: 11/08/22						
Carbon Dioxide	ND	0.10	1.00	%							
Oxygen	ND	0.40	1.00	"							
Helium	ND	0.15	1.00	"							
Methane	ND	0.11	1.00	"							
LCS (22K0130-BS1)					Prepared & Analyzed: 11/08/22						
Carbon Dioxide	5.29	0.10	1.00	%	5.00		106	75-125			
Oxygen	14.0	0.40	1.00	"	15.0		93.3	75-125			
Nitrogen	80.6	3.22	30.0	"	80.0		101	75-125			
Duplicate (22K0130-DUP1)		**Source: T223088-01**			Prepared & Analyzed: 11/08/22						
Carbon Dioxide	0.51	0.36	3.54	%		0.49			4.95	20	J
Oxygen	17.3	1.43	3.54	"		18.5			6.67	20	
Helium	ND	0.53	3.54	"		ND				20	
Methane	ND	0.38	3.54	"		ND				20	

SunStar Laboratories, Inc.

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SunStar Laboratories, Inc.
PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

25712 Commercentre Drive
Lake Forest, California 92630
949.297.5020 Phone
949.297.5027 Fax

Odic Environmental	Project:	Old Middlefield Way Property	
407 W. Imperial Hwy, Suite H #303	Project Number:	[none]	**Reported:**
Brea CA, 92821	Project Manager:	Danny Lightle	11/10/22 16:43

Notes and Definitions

TO-15 High	TO-15 analysis of sample was analyzed using an elevated calibration range due to high analyte and/or background concentrations. The reporting limit has been adjusted accordingly.
J	Detected but below the Standard Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the Method Detection Limit (MDL)
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

AIR LABORATORY

Chain of Custody Record

SunStar Laboratories, Inc.
PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

25712 Commercentre Drive, Lake Forest, CA 92630
949-297-5020

Client: Odic Environmental
Address: 3255 Wilshire Blvd, Ste 1510, LA, CA 90010
Phone: 661-301-4465 Fax:
Project Manager: Danny Lightle

Date: 10-28-22 Page: 1 Of 1
Project Name: Old Middlefield Way Property
Collector: Lita Freeman Client Project #:
Batch #: T223088 EDF #:

Laboratory ID #	Sample ID	Date Sampled	Start Time	Finish Time	Sample Type: Soil Gas / Indoor Air	Container Type: Summa Can / Tedlar	Initial Pressure	Final Pressure	TO-3 GRO	TO-14	TO-15 VOCs	Methane by GC ~~EPA~~ D1946	Fixed Gases by ~~EPA~~ D1946	RSK - 175		Summa Can, Manifold # / Comments
1	SV1-5'	10-28-22	1038	1210	SG	SC	-30	-20	X		X	X	X			SSL-0228/8688
2	SV2-5'	10-28-22	1110	1210	SG	SC	-30	-24	X		X	X	X			SSL-0878/8651

Fixed Gases: Oxygen, Carbon Dioxide, Helium, Methane by ASTM D-1946

Relinquished by: (signature)	Date / Time	Received by: (signature)	Date / Time
Lita Freeman	10/31/22	E. Stevens	10/31/22 1530
E. Stevens	10/31/22, 1700	GLS	
GLS	11.1.22 1448	[illegible]	11.1.22 1448

Total # of containers: 2
Chain of Custody seals: Y/N/NA
Seals intact? Y/N/NA
Received good condition/cold: ✓

Turn around time:

Notes
Report to: DannyL@OdicEnv.com

* TO-15 SIM analysis available upon prior notification. **(Precertified Summa cans needed)**

SunStar Laboratories, Inc.

PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

Project Name: 2110 OLD MIDDLEFIELD ROAD, MOUNTAIN VIEW, CA 94043					Elizabeth
Company: ODIC					DB
Name: LITA FREEMAN					
Item		Quantity		Unit	
2 oz Jars 24/CS					
4 oz Jars 24/CS					
8 oz Jars 12/CS					
40 ml unpreserved VOAs 100/box		30		EACH	
40 ml HCL-preserved VOAs 72/box					
250 ml Poly 24/CS					
500 ml Poly 16/CS					
1 Liter Poly 12/CS					
500 ml Amber Bottle Wide 12/CS					
1 Liter Amber Bottle 12/CS					
1 Gallon Poly 4/box					
5035 kits:(2)Sodium Bisulfate VOAs 72/box		80		EACH	
	(1) Methanol VOA 72/box	20		EACH	
	(1) TERRACORE	20		EACH	
Lock-N-Load Handle 1/ea					
Tedlar Bags 10/pack					
Sub Slab Insert w/ washer & N/F					
Soil Gas SS 16" Drop Tubes					
Gas Extraction Fittings					
Soil Gas Filters					
	Volume of Summa	# Sent	Used	Unused	Unreturned
Batch Certified Summa Canisters	400cc				
	1L	4+1	CHARGE 4	3	0
	3L				
	6L				
Purge BOX	PURGE PUMP	1	CHARGE 1	0	0
Nitrogen cans	1L	1	NO CHARGE	0	0
Ind. Cerified Summa Cannisters	1L				
	3L				
	6L				
63/153 Manifolds, Var. Sampler, etc. Calibrated Correctly - Gauge Reads at 0					PB
Manifolds: Inst. Sampler, Variable Sampler, Shut In Set Ups, 150ml/mn, 63ml/mn		4 MANIFOLDS (150)		CHARGE 3	0
Swagelok Fittings: Nuts/Ferrules, Ts		4 N/F		NO CHARGE ALL RETURNED	
Cooler (Sm, Med, Lrg) Number & Quantity		1 LARGE			
Other: Poly Tube, Valves,Silicon Tape, etc.		2 FT. EACH TEFLON + SILICON TUBING CHARGE ALL			
Prepared By:	PB		Date:	10/24/22	
Reviewed By:			Date:		

Comments:

Cooler Policy: Failure to return cooler(s) within 30 days of receipt or if the returned cooler(s) are in unusable condition, will result in a $50 per cooler fee for replacement costs.

SunStar Laboratories, Inc.
PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

Rev. 02B Date 08/21
Receiving Form 001A

SAMPLE RECEIVING REVIEW SHEET

Batch/Work Order #: T223088

Client Name: Odic

Project: Old Middle Field Way Property

Delivered by: ☐ Client ☐ SunStar Courier ☒ GLS ☐ FedEx ☐ Other

If Courier, Received by: _____

Date/Time Courier Received: _____

Lab Received by: Dave

Date/Time Lab Received: 11·1·22 1448

Total number of coolers received: N/A Thermometer ID: SC-1 Calibration due : 8/2/23

Temperature:	Cooler #1	°C +/- the CF (+ 0.1°C)	=	°C corrected temperature
Temperature:	Cooler #2	°C +/- the CF (+ 0.1°C)	=	°C corrected temperature
Temperature:	Cooler #3	°C +/- the CF (+ 0.1°C)	=	°C corrected temperature

Temperature criteria = ≤ 6°C (no frozen containers)	Within criteria?	☐ **Yes** ☐ **No** ☒ **N/A**
If NO:		
Samples received on ice?	☐ Yes	☐ **No → Complete Non-Conformance Sheet**
If on ice, samples received same day collected?	☐ Yes → Acceptable	☐ **No → Complete Non-Conformance Sheet**

Custody seals intact on cooler/sample	☒ Yes	☐ No*	☐ N/A
Sample containers intact	☒ Yes	☐ No*	
Sample labels match Chain of Custody IDs	☒ Yes	☐ No*	
Total number of containers received match COC	☒ Yes	☐ No*	
Proper containers received for analyses requested on COC	☒ Yes	☐ No*	
Proper preservative indicated on COC/containers for analyses requested	☐ Yes	☐ No*	☒ N/A
Complete shipment received in good condition with correct temperatures, containers, labels, volumes preservatives and within method specified holding times	☒ **Yes**	☐ **No***	

* Complete Non-Conformance Receiving Sheet if checked

Cooler/Sample Review - Initials and date: DB 11·1·22

Comments:

(949) 297-5020 ■ www.sunstarlabs.com ■ 25712 Commercentre Drive ■ Lake Forest, CA 92630

Check In Report

gigatrak.

Barcode	Description	Due Date	In Date	Condition	From Emp/Loc	To Storage Location	Bin Qty	Status
0701	1000 cc	11/3/2022	11/1/2022 02:54 PM		Lita Freeman	SunStar Labs South		
0878	1000 cc	11/3/2022	11/1/2022 02:54 PM		Lita Freeman	SunStar Labs South		
0228	1000 cc	11/3/2022	11/1/2022 02:54 PM		Lita Freeman	SunStar Labs South		
0435	1000 cc	11/3/2022	11/1/2022 02:54 PM		Lita Freeman	SunStar Labs South		
0317	1000 cc	11/3/2022	11/1/2022 02:54 PM		Lita Freeman	SunStar Labs South		
0724	1000 cc	11/3/2022	11/1/2022 02:54 PM		Lita Freeman	SunStar Labs South		
8651	150 cc	11/3/2022	11/1/2022 02:54 PM		Lita Freeman	SunStar Labs South		
8548	150 cc	11/3/2022	11/1/2022 02:54 PM		Lita Freeman	SunStar Labs South		
8688	150 cc	11/3/2022	11/1/2022 02:54 PM		Lita Freeman	SunStar Labs South		
8706	150 cc	11/3/2022	11/1/2022 02:54 PM		Lita Freeman	SunStar Labs South		

SunStar Laboratories, Inc.
PROVIDING QUALITY ANALYTICAL SERVICES NATIONWIDE

Printed: 11/1/2022 4:02:20PM

WORK ORDER

T223088

Client: Odic Environmental
Project: Old Middlefield Way Property
Project Manager: Jeff Lee
Project Number: [none]

Report To:
Odic Environmental
Danny Lightle
407 W. Imperial Hwy, Suite H #303
Brea, CA 92821

Date Due:	11/10/22 00:00 (7 day TAT)		
Received By:	Dave Berner	Date Received:	11/01/22 14:48
Logged In By:	Jeff Lee	Date Logged In:	11/01/22 16:00

Samples Received at:

Custody Seals	No	Received On Ice	No
Containers Intact	Yes		
COC/Labels Agree	Yes		
Preservation Confir	No		

Analysis	Due	TAT	Expires	Comments
**T223088-01 SV1-5' [Air] Sampled 10/28/22 10:38 (GMT-08:00) Pacific Time (US & **				
Fixed Gases	11/10/22 00:00	7	11/25/22 10:38	Oxy, CO2, He, Methane
TO-15	11/10/22 00:00	7	11/27/22 10:38	
TO-3	11/10/22 00:00	7	11/27/22 10:38	
**T223088-02 SV2-5' [Air] Sampled 10/28/22 11:10 (GMT-08:00) Pacific Time (US & **				
Fixed Gases	11/10/22 00:00	7	11/25/22 11:10	Oxy, CO2, He, Methane
TO-15	11/10/22 00:00	7	11/27/22 11:10	
TO-3	11/10/22 00:00	7	11/27/22 11:10	

Reviewed By _____ Date _____

CORNERSTONE
EARTH GROUP

Date:	January 26, 2023
Project No.:	118-143-1
Prepared For:	Mr. Tyler Rogers **DAVID J. POWERS & ASSOCIATES, INC.** 1736 Franklin Street, Suite 400 Oakland, California 94612
Re:	Environmental Document Review 2110 Old Middlefield Way Mountain View, California

Dear Mr. Rogers:

Per your request, Cornerstone Earth Group, Inc. (Cornerstone) is pleased to present this letter summarizing our review of the provided environmental reports for 2110 Old Middlefield Way in Mountain View, California (Site). This letter was prepared for David J. Powers & Associates in accordance with our November 3, 2022, agreement.

Project Background

We understand that David J. Powers is providing the City of Mountain View with California Environmental Quality Act (CEQA) services for the proposed redevelopment of the approximately 0.32-acre Site (APN 147-07-148). The proposed development will consist of a gas station with a convenience store and a drive-thru car wash. Currently, the Site consists of an unpaved vacant lot.

Documents Reviewed

This letter briefly summarizes selected information obtained from the following reports:

- Odic Environmental (Odic). January 3, 2022. *Phase I Environmental Site Assessment, 2110 Old Middlefield Road, Mountain View, CA 94043.*
- Odic Environmental (Odic). November 30, 2022 (Revised December 20, 2022). *Phase II Environmental Site Assessment, 2110 Old Middlefield Road, Mountain View, CA 94043.*

For complete details, please refer directly to the original reports.

Site History and Prior Studies

Based on the information reviewed, the Site was developed with a gas station since 1939 and underwent redevelopment in the 1960s. The Site operated as a gas station with an automotive repair shop until 2008 when the Site reportedly was cleared of improvements, including the fuel systems, and has remained vacant since that time.

The surrounding land consisted of agricultural land through the mid-1940s when the area was developed with apparent residences.

A Leaking Underground Storage Tank (LUST) case was opened in 1986 at the Site. Soil and groundwater investigations and remedial activities were conducted on the Site between 1986 and 2016. A Low Threat UST Case Closure Report was prepared in 2014. Santa Clara County Department of Environmental (DEH) issued a letter in 2015 indicating no additional work to assess potential vapor intrusion was required for the Site. DEH issued a No Further Action closure letter for the LUST case in 2017 under Site Management Requirements for remaining residual soil and groundwater contamination. DEH noted:

> *"the impact of the disturbance of any residual contamination or installation of water wells in the vicinity of the residual contamination shall be assessed and appropriate actions taken so that there is no significant impact to human health, safety, or the environment. This could necessitate additional sampling, health risk assessment, and mitigation measures."*

Odic did not identify any Recognized Environmental Conditions (RECs) at the Site during their Phase I Environmental Site Assessment (2022); however, Odic recommended a subsurface investigation to further evaluate soil, soil vapor, and groundwater in areas of potential environmental concern where contamination may exist. Odic identified the following possible contaminants of concern (COC) due to the history of the Site: total petroleum hydrocarbons (TPH), volatile organic compounds (VOCs) including fuel oxygenates, California Code of Regulations Title 22 Metals, and organochlorine pesticides (OCPs).

Phase II Investigation

In 2022 Odic conducted a limited subsurface investigation to evaluate current subsurface conditions in select on-Site areas. A geophysical survey of planned boring locations at the Site was performed prior to drilling. Based on the findings of the survey, no subsurface anomalies indicating USTs or other buried structures, or obstructions were identified in these areas.

To evaluate the soil and groundwater quality at the Site, four borings were advanced to an approximate depth of 15 feet in proximity of former gas station features: UST area, waste oil UST, and dispenser islands. Soil samples were collected at approximate depths of 5 feet, 10 feet, and 15 feet. Select soil samples collected from the depth of 5 feet were analyzed for the COC. The four groundwater samples were analyzed for TPH as gasoline, diesel, and motor oil-range organic, and VOCs including fuel oxygenates.

Two temporary soil vapor wells were installed at an approximate depth of 5 feet within the planned footprint of the convenience store. The soil vapor samples were analyzed for TPH as gasoline, VOCs, and fixed gases (oxygen, carbon dioxide, and methane).

Soil Quality

Low level concentrations of TPH as diesel and motor oil, benzene, and toluene were detected in the select soil samples; however, the concentrations did not exceed the Water Board's Tier I Environmental Screening Levels (ESLs[1]). Other VOCs, TPH as gasoline, and OCPs were

[1] Environmental Screening Levels (ESLs) established by the Water Board (January 2019) are used to screen sites for potential human health concerns where releases of chemicals have occurred. These screening levels are risk-based concentrations derived from standardized equations combining exposure information assumptions with toxicity data. Under most circumstances, the presence of a chemical at concentrations below the corresponding screening level can be assumed not to pose a significant health risk.

detected in the soil samples. Detected concentrations of metals were below their respective Tier I ESL and/or natural background concentrations.

Groundwater Quality

TPH as gasoline and diesel were detected in groundwater samples at concentrations at or above Tier 1 ESLs, 100 µg/L for both contaminants, which is based on odor nuisance for drinking water. TPH as gasoline was detected at concentrations between 240 micrograms per liter (µg/L) and 460 µg/L an TPH as diesel was detected at concentration between 100 µg/L and 110 µg/L. No VOCs were detected in groundwater samples above the laboratory reporting limits.

Soil Vapor Quality

Benzene was detected in soil vapor samples at concentration up to 150 micrograms per cubic meter (µg/m^3), exceeding the commercial ESL of 14 µg/m^3. TPH as gasoline was detected in the soil vapor samples collected within the footprint of the planned convenience store at concentrations of 15,300 µg/m^3 and 23,000 µg/m^3, exceeding the Tier I ESL (odor nuisance) of 3,300 µg/m^3 but below the commercial ESL of 83,000 µg/m^3. Methylene chloride was detected at concentrations up to 160 µg/m^3, above the Tier I ESL of 34 µg/m^3 but below the commercial ESL of 410 µg/m^3. Vinyl Chloride was not detected above laboratory reporting limits in soil vapor samples collected; however, the reporting levels exceed commercial ESLs. Other low-level detections of VOCs were reported at concentrations below their respective Tier I ESL. Tetrachloroethene (PCE – a common dry-cleaning chemical) was not detected above the laboratory reporting limits; however, its reporting limit exceeded its Tier I ESL but was less than its commercial ESL[2].

Oxygen was detected between 17.4 and 18.5 percent in the soil vapor samples collected from the Site. Low levels of carbon dioxide were detected, up to 0.55 percent, and methane was not detected above the laboratory reporting limits. Based on these results, Odic concluded biodegradation is likely not occurring and the oxygen levels indicate that conditions are appropriate for anaerobic activity.

Conclusions and Recommendations

Based on the information obtained during this study, Cornerstone concludes and recommends the following:

- As required by ASTM, the Phase I ESA does not appear to document the Site's first developed use. As the Site vicinity historically was used for agricultural purposes, the Site likely was originally developed as agricultural land. Pesticides may have been applied to crops in the normal course of farming operations. Residual pesticide concentrations may remain in on-Site soil.

  To evaluate soil quality, Odic collected soil samples from an approximately depth of 5 feet deep and analyzed these samples for organochlorine pesticides; however, concentrations of residual pesticides, if present, likely would be encountered in the upper 3 feet of native soil and likely would not be detected at an approximate depth of 5 feet or

[2] An historic dry-cleaning business was reported approximately 80 feet south of the Site (up-gradient in terms of groundwater flow). It operated from 1992 to 1997 but records of hazardous waste (which typically includes PCE for dry cleaners) were not reported.

deeper. Based on the proposed development plans, the risk of concentrations of residual pesticides presenting a threat to the health of future occupants/visitors appears low. In our opinion, additional sampling does not appear to be required at this time.

- If significant soil disturbance, grading or soil off-haul will be performed, we recommend performing soil sampling for chemicals of concern at appropriate depths prior to construction activities to evaluate if agricultural chemicals, metals, petroleum hydrocarbons and other compounds of concern are present - as required by the facility accepting soils planned for off-haul.

- In November 2022, analyses of soil vapor samples collected from the Site detected benzene at concentrations exceeding current commercial ESLs. Based on these findings, Cornerstone recommends preparing a Vapor Mitigation Plan that describes the measures to be implemented to help prevent exposure of Site occupants to volatile organic compounds (VOCs) in indoor air as a result of vapor intrusion. The Vapor Mitigation Plan should present the appropriate structural and engineering design features for the proposed occupied spaces to reduce risk of vapor intrusion into buildings.

  This plan shall be submitted to an appropriate regulatory agency for their written review and approval; a copy of the approval shall be provided to the City of Mountain View.

  Mitigation measures for vapor intrusion for new buildings typically include: 1) passive sub-slab ventilation with a vapor barrier (and with the ability to convert the system from passive to active ventilation), 2) monitoring to ensure the long-term effectiveness of the remedy, and 3) the implementation of Institutional controls. Other design requirements or mitigation alternatives, such as source removal, would need to be reviewed and approved in writing by the oversight agency, and this approval letter provided to the City of Mountain View.

- The DEH's letter dated September 7, 2017 stated:

  > *Residual contamination in soil and groundwater remains at the site that could pose an unacceptable risk under certain site development activities such as site grading, excavation, or the installation of water wells. The County and the appropriate planning and building department shall be notified prior to any changes in land use, grading activities, excavation, and installation of water wells. This notification shall include a statement that residual contamination exists on the property and list all mitigation actions, if any, necessary to ensure compliance with this site management requirement. The levels of residual contamination and any associated site risk are expected to reduce with time. It should be noted that any additional or previously unidentified contamination at this site may require further investigation or cleanup.*

  We recommend that future investigations and/or mitigation measures be completed under oversight from an appropriate regulatory agency, such as DEH.

- Based on Site history, we recommend preparing a Site Management Plan (SMP) and Health and Safety Plan (HSP) for the proposed development activities. The purpose of these documents will be to establish appropriate management practices for handling impacted soil, soil vapor and groundwater that may be encountered during construction activities. The SMP should identify potential contaminants of concern, such as residual

pesticides. The SMP shall be reviewed and approved in writing by the selected oversight agency, and the approval letter provided to the City of Mountain View.

Limitations

Cornerstone performed this investigation to support David J. Powers & Associates in the evaluation of the referenced Site. The conclusions presented in this letter are based on limited, readily available information. This letter, an instrument of professional service, was prepared for the sole use of David J. Powers & Associates and may not be reproduced or distributed without written authorization from Cornerstone. It is valid for 180 days. Cornerstone makes no warranty, expressed or implied, except that our services have been performed in accordance with the environmental principles generally accepted at this time and location.

We thank you for this opportunity to work with you on this important project. Should you have any questions, please contact us at your convenience.

Sincerely,

Cornerstone Earth Group, Inc.

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