FILED

JAN 25,2024

~		DANIELLE OF TOUR	TIX.	
To:	: DANIELLE SEXTON, Office of Planning and Research		Public Agency: Inyo County Planning	
	U.S. Mail: Street Address:		Address: 168 N. Edwards St., /PO Drawer L.	
	P.O. Box 3044	1400 Tenth St., Rm 113	Independence, CA 93526	
	Sacramento, CA 95812-3044	Sacramento, CA 95814	Contact: Cynthia Draper	
	County Clerk County of: Inyo Address: PO Box F, Independence, CA 93526		Phone: 760-878-0265	
			Lead Agency (if different from above):	
			Address:	
	-			
			Contact:	
Res	BJECT: Filing of Notice of E ources Code. e Clearinghouse Number (if :		ance with Section 21108 or 21152 of the Public	
	ect Title: Renewable Energy		2222	
			2532 2na ST. TRONA, CA 93562, 760-38	
Proje	ect Location (include county)	:APN's 038-340-20 & 21	, Trona California, Inyo County	
D	ect Description:			
2.0	•		parcels within the SEDA overlay in Trona, Ca. ion line.	
2.0 that	Megawatt (MW) photovoltaic will tie into the Southern Cal	ifornia Edison Transmiss	ent has approved the above	
2.0 that	Megawatt (MW) photovoltaid will the into the Southern Call is to advise that the Inyo Call (Inyo Call Inyo	ounty Planning Department Lead Agency or Ref. 2024 and has made the	ent has approved the above	
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Authority cited: Sections 21083, Public Resources Code. Reference Section 21000-21174, Public Resources Code.

4-00002



DFW 753.5a (REV. 01/01/24) Previously DFG 753.5a	i	Rzińt	Stanto	Save Save
		DECEMENT	111050	
	RECEIPT N		— 02	
				NUMBER (If applicable)
REF INSTRUCTIONS ON PRINCIPES. THE OR STRUCT OF THE W		202311		: NUMBER (# applicable)
SEE INSTRUCTIONS ON REVERSE. TYPE OR PRINT CLEARLY. LEAD AGENCY	LEADAGENCY EMAIL	202011	DATE	
Inyo County Plannig Department	CENOASENCY EMAIL		01/25	/2024
COUNTY/STATE ACENCY OF FILING				NT NUMBER
Inyo		24-00	24-002	
Renewable Energy Permit 2023-01/SBC				
PROJECT APPLICANT NAME	PROJECT APPLICAN	T EMALI	PHONE	IIIMDEO
Shawn Barker Construction (SBC)	TAGGEO AFFEIGAN	LEWIAIC	A COMPANY	382-2157
PROJECT APPLICANT ADDRESS	СПУ	STATE	ZIP CODE	
82532 2nd St	Trona	CA	93562	
PROJECT APPLICANT (Check appropriate box)			00002	
Local Public Agency School District	Other Special District	Stat	e Agency	Private Entity
CHECK APPL/CABLE FEES:				
☐ Environmental Impact Report (EIR)		\$4,051.25	•	0.00
✓ Mitigated/Negative Declaration (MND)(ND)	\$2,918.75		2,916.7	
☐ Certified Regulatory Program (CRP) document - payment due	e directly to CDFW	\$1,377.25	\$	0.00
_				A.
Exempt from fee				
□ Notice of Exemption (ettach)				
☐ CDFW No Effect Determination (attach) ☐ Fee previously paid (attach previously issued cash receipt co	A			
——————————————————————————————————————	Py)			
☐ Water Right Application or Petition Fee (State Water Resource	es Control Board only)	\$850.00		0.00
☑ County documentary handling fee	, , , , , , , , , , , , , , , , , , , ,			50.00
☐ Other		•		
PAYMENT METHOD:				
☐ Cash ☐ Credit ☐ Check ☐ Other	TOTA	L RECEIVED		2,966.75
SIGNATURE AGE	NCY OF FILING PRINTED	NAME AND TITL	E	
v // /	stin Ortega Deputy			
	3 pwt)			

MITIGATION & MONITORING PROGRAM Renewable Energy Permit 2023-01/ SBC

INTRODUCTION

This Mitigation and Monitoring Program (MMP) has been developed for Renewable Energy Permit/2023-01/SBC, pursuant to Inyo County Code ICC 15.44. The MMP describes changes to the project or conditions of approval that mitigate or avoid the project's potential significant effects on the environment. Based on the Initial Study and Mitigated Negative Declaration of Environmental Impact, and the administrative record, as a whole, there is no substantial evidence that the Project may have a significant impact on the environment. The IS/MND identifies potential significant environmental impacts of the Project, in accordance with CEQA, and incorporates mitigation measures to reduce impacts to a level below significant.

Mitigation Measure	Monitoring Responsibility	Schedule
Mitigation Measure AIR QUALITY Illa) During construction the following measures to control fugitive dust and emissions of particles shall be employed: 1) Provision of equipment and staffing for watering of all exposed or disturbed soil surfaces or use of an	-On-site contractor(s) -Great Basin Unified Air Pollution Control District (GBUAPCD) -Public Works (Building and Safety)	-On-site contractors will be responsible for dust control implementation during constructionApplicant will be responsible for dust control implementation during the life of the projectThe GBUAPCD will be responsible for air quality
appropriate dust palliative or suppressant. 2) Watering or treating of all disturbed but inactive portions of the site with appropriate dust suppressant 3) Covering of materials transported by truck to control dust.		monitoringInyo County Public Works (Building and Safety) will be responsible for construction inspectionsInyo County Planning Department staff will be responsible for yearly inspections.

- 4) Daily clean-up of mud and dirt carried onto paved streets from the site.
- 5) Suspension of dustproducing activities during periods of sustained high winds (gusts exceeding 25 mph) when dust control measures are unable to avoid visible dust plumes

BIOLOGICAL RESOURCES

IV a) Avoidance of nesting birds:

Regardless of the time of year, a nesting bird survey shall be conducted by a qualified avian biologist no more than three days prior to vegetation clearing or ground disturbing activities and shall include any potential habitat (including shrubs, the ground or nearby structures)). Preconstruction surveys shall focus on both direct and indirect evidence of nesting, including nest locations and nesting behavior. Should nesting birds be found, an exclusionary buffer (depending on the species) shall be established by the qualified biologist. The buffer shall be clearly marked in the field by construction personnel under the guidance of a qualified hiologist. A qualified biologist will continue to monitor active nests adjacent to active work areas to

Project Proponent

Prior to commencing vegetation clearing or ground-disturbing activities

determine whether exclusionary buffers are sufficient to prevent stress or other negative behavioral changes to nesting bird behavior. If the qualified biologist determines that construction activities pose a disturbance to nesting, construction shall be stopped in the area of the nest and no disturbance buffer shall be expanded. No construction activities shall be allowed within the exclusionary buffer until the qualified biologist determines that the young have fledged, or the nest is no longer active.

Desert Tortoise:

Prior to ground disturbance or vegetation clearing within the Project site, a qualified biologist shall conduct a protocol level presence or absence of survey within the Project area and a 500-foot buffer of suitable habitat, no more than 48 hours prior to ground disturbing activities, in accordance with the most recent Fish and Wildlife (USFWS) desert tortoise survey methodology. If surveys confirm presence of desert tortoise and complete avoidance cannot be achieved, the Applicant shall not undertake Project activities and Project activities shall be postposed unit the appropriate authorization is obtained.

NOISE

XIII a) Noise generated by onsite construction activities: Contractor(s) shall implement The MM NOI-2 incorporated best management practices (BMPs) from REAT's Best Management Practices within 500 feet of a residence or other sensitive receptor.

See the following:

- 1) Whenever feasible, electrical power will be used to run air compressors and similar power tools.
- 2) Equipment staging areas will be located as far as feasible from occupied residences and schools.
- 3) All construction equipment, fixed or mobile, shall be equipped with properly operating and maintained mufflers.
- 4) Stationary equipment shall be placed such that emitted noise is directed away from sensitive noise receptors.
- 5) Stockpiling and vehicle staging areas shall be located as far as practical from occupied dwellings.

- -Inyo County Public Works Building and Safety)
- -Sheriff's Department
- -The Inyo County Public Works (Building and Safety) Department will verify that noise related contract specifications are in place before issuing demolition, grading, or building permits.
- -The Public Works (Building and Safety) and Sheriff's Departments will respond to any noise complaints received and adjust measures as appropriate

Incorporate REAT's Best	~ ~	
Management Practices for		
desert renewable energy		
projects. See the following		
list of 10 BMPs:		
13.75]	
1) Ensure noisy construction		
activities (including truck and		
rail deliveries, pile driving and blasting) are limited to		
the least noise-sensitive times		
of day (i.e., weekdays only 45		
between 7 a.m. and 7 p.m.)		
for projects near residential or		
recreational areas.		
2) Consider use of noise		
barriers such as berms and		
vegetation to limit ambient		
noise at plant property lines,		Ì
especially where sensitive		
noise receptors may be present.		
present.		
3) Ensure all project		
equipment has sound-control		
devices no less effective than		
those provided on the original		
equipment. All construction		
equipment used should be		
adequately muffled and		
maintained. Consider use of battery powered forklifts and		
other facility vehicles		
outer suching volitored		
4) Ensure all stationary		
construction equipment (i.e.,		
compressors and generators)		
is located as far as		
practicable from nearby		
residences.		

5) If blasting or other noisy activities are required during the construction period, notify nearby residents and the permitting agencies 24 hours in advance. 6) Properly maintain mufflers, brakes and all loose items on construction and operation related vehicles to minimize noise and ensure safe operations. Keep truck operations to the quietest operating speeds. Advise about downshifting and vehicle operations in residential communities to keep truck noise to a minimum. 7) Use noise controls on standard construction equipment, shield impact tools. Consider use of flashing lights instead of audible back-up alarms on mobile equipment. 8) Install mufflers on air coolers and exhaust stacks on all diesel and gas-driven engines. Equip all emergency pressure relief valves and steam blow-down lines with silencers to limit noise levels. 9) Contain facilities within buildings or other types of effective noise enclosures. 10) Employ engineering controls, including soundinsulated equipment and control rooms, to reduce

noise.