o:	Office of Planning & Research				
	(Agency)				
	P.O. Box 3044, 1400 Tenth Street, Room 212				
	(Address)				

## Subject: Notice of Preparation of a Draft Environmental Impact Report

Lead Agency:	Consulting Firm (If applicable):					
Agency Name	Imperial County, Planning & Dev Svcs.	Firm Name	HDR			
Street Address	801 Main Street	Street Address	591 Camino de la Reina, Suite 300			
City/State/Zip	El Centro, CA 92243	_ City/State/Zip	San Diego, CA 92108			
Contact	Luis Valenzuela	Contact	Tim Gnibus			

The County of Imperial will be the Lead Agency and will prepare an Environmental Impact Report (EIR) for the project identified below. We need to know the views of your agency as to the scope and content of the Environmental Information, which is germane to your agency's statutory responsibilities in connection with the proposed project. Your agency will need to use the EIR prepared by our agency when considering your permit or other approval for the project.

The project description, location, and the potential environmental effects are contained in the attached materials. A copy of the Initial Study is attached.

Due to the time limits mandated by State law, your response must be sent at the earliest possible date but *not later* than 35 days after receipt of this notice.

Please send your response to <u>Imperial County Planning & Development Services</u>, <u>Attn: Luis Valenzuela</u> at the address shown above. We will need the name for a contact person in your agency.

Project Title: Dogwood Geothermal Energy Project

**Project Location:** The project site is located on approximately 125 acres of privately-owned land in the southern portion of Imperial County, California, approximately one mile south of the City of Heber jurisdictional limit and approximately 0.5 miles west from the City of Calexico jurisdictional limit. The project site is within portions of on three parcels: Assessor Parcel Numbers (APN) 054-250-031, 059-020-001, and 054-250-017. APN 054-250-31 is within the existing Heber 2 Geothermal Energy Complex (HGEC) located at 855 Dogwood Road, Heber, CA, and APN 059-020-001 and APN 054-250-017 are immediately southeast and east, respectively, of the HGEC. As shown in Figure 1, the project site is located within the Geothermal Overlay Zone, which is considered as part of the County's Renewable Energy Overlay Zone.

**Project Description** (brief): The project applicant, OrHeber 3, LLC, Heber Field Company, LLC, and the Second Imperial Geothermal Company (collectively, the "Applicants", and all wholly owned subsidiaries of Ormat Technologies, Inc. [Ormat]) has filed three separate Conditional Use Permits (CUP) applications with the County of Imperial for the construction and operation of various facilities. The three CUP applications are described below. Collectively, these three CUP applications are herein referred to as the "project."

## 1. Dogwood Geothermal Energy Project-CUP No. 23-0020

The Dogwood Geothermal Energy Project includes a geothermal plant and associated ancillary and auxiliary facilities, new substation, 7 megawatt (MW) solar facility, and medium voltage distribution cable from the proposed solar facility to the geothermal plant. These project components are summarized below.

- a. ORMAT Energy Converter (Geothermal Energy Production Unit): The proposed ORMAT Energy Converter (OEC) unit would be a two-turbine combined cycle binary unit, operating on a subcritical Rankine cycle, with isopentane as the motive fluid. The OEC system consists of a generator, turbines, a vaporizer, Air Cooled condensers, preheaters and recuperators, and an evacuation skid/vapor recovery maintenance unit (VRMU) for purging and maintenance events. The design capacity for the unit is 25 MW (net).
- **b. Isopentane Storage Tanks:** Two double-walled 20,000-gallon above-ground storage tanks would be installed for motive fluid (isopentane) storage. Numerous safety and fire prevention measures would be installed on/near the ABST, including the following:
  - Concrete foundations with blast walls separating the tank from the OEC.
  - An automated water suppression system.
  - Concrete containment areas.
  - Two flame detectors, which will immediately detect any fire and immediately trigger the automatic fire suppression system.
  - A gas detector, which will immediately detect any isopentane leak and notify the control room (manned 24/7).
- c. Cooling Tower: A cooling tower array will perform air-cooling operations of the geothermal fluid. The cooling tower will include a series of heat-absorbing evaporators and condensers to capture and transfer heat stored in the geothermal fluid. No water is necessary.
- d. Dogwood Substation: The proposed Dogwood geothermal plant will require a new substation to step up the low voltage electrical energy generated at the Dogwood geothermal unit to the higher voltage required for commercial transmission. No upgrades to off-site transmission facilities are necessary and the new Dogwood substation will connect directly to the existing point of interconnection with the Imperial Irrigation District (IID) controlled grid. The substation will include a 13.8 kV circuit breaker to protect the electric generator, a minimum of 80 megavolt ampere 13.8 kV/115 kV transformer, and 115 kV potential and current transformers for metering and system protection. A main control building would contain instrumentation and telecommunications equipment located within the within the greater HGEC.
  - The substation footprint would measure up to 145 feet by 66 feet and would be surrounded by an eight-foot-tall chain link fence with vehicle and personnel access gates. The surface of the substation would be covered by gravel and the substation equipment would be placed onto concrete foundations.
- e. Parasitic Solar Energy Facility: A 7 MW solar facility would provide supplemental/auxiliary energy to the proposed Dogwood geothermal plant. The solar facility is classified as behind-the-meter and would provide supplemental energy directly to the Dogwood geothermal unit (OEC). This energy would not enter the transmission grid.
- f. Medium Voltage Distribution Line: The energy generated by the proposed Dogwood solar facility would be collected at an on-site XMD and switch on the western edge of the Heber 2 Project site, adjacent to South (S) Dogwood Road. A medium voltage distribution cable would cross S Dogwood Road and be attached via trays to the existing pipeline that runs west before turning north to cross the Beech Drain and Main Canal at the existing above-ground pipeline span. The cable would continue to follow the existing pipeline alignment and connect into the new Dogwood OEC. No new footings or foundations are required for the cable trays.

## 2. Heber 2 Solar Energy Project – CUP No. 23-0021

a. Parasitic Solar Energy Facility: A 15 MW solar facility would provide supplemental/auxiliary energy to the existing Heber 2 geothermal plant. The solar facility is classified as behind-the-meter and would provide supplemental energy directly to the Heber 2 geothermal unit (OEC). This energy would not enter the transmission grid. The energy generated by the solar facility would be collected by an on-site XMD and switch and transmitted via a medium voltage distribution cable (as described above).

- 3. Heber Field Company (HFC) Geothermal Wells and Pipeline Project CUP No. 23-0022
  - a. Geothermal Production and Injection Wells: Production wells flow geothermal fluid to the surface, and injection wells are used to inject geothermal fluid from the energy plant back into the geothermal reservoir. Injection ensures the longevity and renewability of the geothermal resource. The Applicant proposes to develop three geothermal production wells, all within the Imperial County Geothermal Overlay Zone. The wells will be sited at three of six potential locations within APNs 059-020-001 and 054-250-017. The injection well would be installed within the HGEC, immediately next to the proposed Dogwood OEC.
  - b. Geothermal Fluid Pipeline: Approximately 4,500 feet (0.85 miles) of geothermal fluid production pipeline are proposed for installation on APN 059-020-001. This new segment of pipeline will connect to an existing pipeline collection point that will deliver the geothermal brine to the proposed Dogwood OEC. The well on APN 054-250-017 would connect to the existing pipeline segment adjacent to the proposed well pad site. The pipeline would be used to transport geothermal fluid from the production wells to the power plants.

The County Land Use Ordinance, Division 17, includes the Renewable Energy Overlay Zone, which authorizes the development and operation of renewable energy projects, with an approved CUP. As shown in Figure 1, the project site is located within the Geothermal Overlay Zone, which is considered as part of the County's Renewable Energy Overlay Zone. Implementation of the project would require the approval of CUPs by the County to allow for the construction and operation of the proposed facilities.

Project Applicant: OrHeber 3, LLC, Heber Field Company, LLC, and the Second Imperial Geothermal Company

collectively, the	"Applicants", and all wholly owned subs	idiaries of	t Ormat	Technologies, In	c. [Ormat])	
Date	01/16/24	Signatur Title		Jilly Sistent Dir	ector P	Manning LDev
		Telepho	one	(442)	165-17	-36

Reference: California Administrative Code, Title 14, (CEQA Guidelines) Section 15082(a), 15103, 15375.

