

State of California
 Natural Resources Agency / Department of Conservation
 GEOLOGIC ENERGY MANAGEMENT DIVISION

**California Environmental Quality Act
 Notice of Exemption**

To: Office of Planning & Research
 State Clearinghouse
 1400 Tenth Street, Room 113
 Sacramento, CA 95814

From: Department of Conservation
 715 P Street, MS 1803
 Sacramento, CA 95814
Contact: CEQA@conservation.ca.gov

Project Title: CREH 082023-002

Project Applicant: California Resources Elk Hills, LLC

Project Location: Buena Vista Oil Field; 35/31S/23E/MD; 35.19292900, -119.46992800

Project Description:

The originally approved project consists of reworking (running an inner casing liner and contingent cement squeeze) an existing well. Temporary equipment such as pumps and return bins may be needed. No permanent facilities will be constructed. No expansion of associated facilities will be required. Various mobile temporary equipment will be used including, but not limited to, workover rig, etc., and vehicles to transport personnel and materials to/from the site. There will not be new ground surface disturbance associated with this project. Any waste materials will be properly disposed of in accordance with all applicable laws and regulations.

CalGEM has approved permits for California Resources Elk Hills, LLC to rework the oil and gas well listed below, in the Buena Vista oilfield.

API #	Well Name
0403047060	7-2-35B

Exempt Status: As the Lead Agency, CalGEM has determined that the proposed project is exempt from further environmental review requirements of the California Environmental Quality Act (CEQA), pursuant to the specified exemptions marked in the section below. CalGEM further finds that the proposed project would not result in a significant adverse impact to the environment, or that any of the exceptions to the application of the exemptions apply (14 CCR § 15300.2).

Exemption Type		Statute (PRC)	Regulation (14 CCR)	
<input type="checkbox"/>	Statutory Exemption:			
	<input type="checkbox"/> Ongoing Project (<i>pre-CEQA approval on April 5, 1973</i>)	21169	15261 (b)	
	<input type="checkbox"/> Ministerial	21080 (b)(1)	15268	

Exemption Type		Statute (PRC)	Regulation (14 CCR)	
<input type="checkbox"/>	Declared Emergency	21080 (b)(3)	15269 (a)	
<input type="checkbox"/>	Emergency Projects	21080 (b)(4)	15269 (b) or (c)	
<input checked="" type="checkbox"/>	Categorical Exemption:	21084		
<input checked="" type="checkbox"/>	Class 1: Existing Facilities		15301	1684.1
<input checked="" type="checkbox"/>	Class 2: Replacement or Reconstruction		15302	
<input type="checkbox"/>	Class 3: New Construction/Conversion of Small Structures		15303	
<input checked="" type="checkbox"/>	Class 4: Minor Alterations to Land		15304	1684.2
<input type="checkbox"/>	Class 7: Protection of Natural Resources		15307	
<input type="checkbox"/>	Class 8: Protection of the Environment		15308	
<input type="checkbox"/>	Class 11: Accessory Structures		15311	
<input type="checkbox"/>	Class 21: Enforcement Actions to revoke a permit		15321	
<input type="checkbox"/>	Class 30: Minor Actions to Prevent, Minimize, Stabilize, Mitigate, or Eliminate a Release (Actual or Threat) of Hazardous Substances (Waste or Material)		15330	
<input type="checkbox"/>	Class 33: Small Habitat Restoration Projects		15333	
<input type="checkbox"/>	General Exemption (“common sense”)		15061 (b)(3)	
<input type="checkbox"/>	Not a “Project” subject to CEQA		15378 (b)(2)	
<p><u>CEQA Exceptions to the Exemptions (14 CCR 15300.2):</u> where project is located (e.g. sensitive environment); Cumulative Impact; Significant Effect due to Unusual Circumstances; Scenic Highways; Hazardous Waste Sites; Historical Resources.</p>				

Reasons Why Project is Exempt: The basis for CalGEM’s determination that the project is exempt from the requirements of CEQA is provided in the brief explanation below.

Class 1, Existing Facilities (14 CCR §§ 15301, 1684.1): Class 1 exemption applies as CalGEM’s regulations state: “Class 1 consists of the operation, repair, maintenance, or minor alteration of existing public or private structures, facilities, mechanical equipment, or topographical features involving negligible or no expansion of use beyond that existing previously. The Class includes, but is not limited to: remedial, maintenance, conversion, and abandonment work on oil, gas, injection, and geothermal wells...”. This rework could be considered maintenance of the well in order to ensure continued operation. The maintenance activity involves running an inner casing liner and contingent cement squeeze or installation of cemented inner casing string to ensure production from the well and to continue safely and efficiently using the well as a production well. No changes to the wellbore are proposed. Because the project is to replace existing equipment without changes to the structure of the well (the wellbore) and to ensure its continued operation as a production well, there is no expansion of use beyond that previously existing.

Class 2, Replacement or Reconstruction (14 CCR § 15302): It is also a potential Class 2 as this type of rework of a well is considered “replacement or reconstruction of existing structures and facilities where the new structure will be located on the same site as the structure replaced and will have substantially the same purpose and capacity”. This is a rework and liner replacement of an existing production well and does not propose changes to the structure of the well (the wellbore). The location of the well will not change, nor will the underground structure of the well

(the wellbore) change, nor will the purpose of the well, which is production. After the rework, the well will have substantially the same capacity.

Class 4, Minor Alterations to Land (14 CCR §§ 15304, 1684.2): It is also a possible Class 4. The project would be conducted entirely on an existing pad of greater than 0.5 acres (enough to contain all equipment). No impacts to biological resources are expected. The project would not disturb any undisturbed areas. The project is located within an industrial area. Therefore, the project “consists of drilling operations that result in only minor alterations with negligible or no permanent effects to the existing condition of the land, water, air, and/or vegetation.” The rework would not expand the facility and is conducted in order to maintain level of service.

Exceptions to Exemptions:

The Division further finds that there are no exceptions to the otherwise-applicable categorical exemptions (PRC 21084; 14 CCR 15300.2 (c)). There is no substantial evidence that there are any “unusual circumstances” associated with the proposed project that create a reasonable possibility that the activity will have a significant effect on the environment, and that there are no significant “cumulative impacts” resulting from successive projects of the same type in the same place. Therefore, reliance on these exemptions is appropriate.

Consistent with the purposes of Public Resources Code § 3250 et seq and the documentation available for the preliminary review, the proposed project will benefit the environment. In addition, the work under the contracts and any resulting impacts will be temporary in duration. Therefore, the project can be considered exempt from the need for full CEQA review.

A copy of this NOE (as required by 14 CCR § 15062(a)) and all other related materials are available for public inspection at CalGEM's CEQA Program, located at 715 P Street, 18th floor, Sacramento, CA 95814; or an electronic copy of these documents may also be accessed online at the State Clearinghouse: <https://ceqanet.opr.ca.gov>

Certified:

Nicole Trezza

Date: 3/6/2024

California Geologic Energy Management Division
CEQA Program