

# CEQA EXEMPTION / NEPA CATEGORICAL EXCLUSION DETERMINATION FORM (rev. 06/2022)

Project Information		
Project Name (if applica	able): Gansner 1101	
DIST-CO-RTE: 02-PLU-	070 <b>PM/PM</b> : 32.55/35	5.30
<b>EA</b> : 02-4J260 <b>Fed</b>	eral-Aid Project Number: 2220001	155
Project Description		
undergrounding portions	roachment permit from Caltrans for of the Gansner 1101 12 kilovolt (kve 2021 Dixie Fire. PG&E is coordina State Route 70 corridor.	/) Line. These power lines
Caltrans CEQA Determ	i <u>nation</u> (Check one)	
□ Not Applicable – Calt	rans is not the CEQA Lead Agency	
☐ Not Applicable – Calt	rans has prepared an IS or EIR und	der CEQA
<ul> <li>□ Exempt by Statute. (I</li> <li>□ Categorically Exemptions are the content of the composition of the composition of the composition of the composition.</li> <li>□ Covered by the Composition of the composition.</li> </ul>	of this proposal and supporting inform of this proposal and supporting inform of the PRC 21080[b]; 14 CCR 15260 et set. Class 2(d). (PRC 21084; 14 CCR 15300 that would bar the use of a cate PR 15300.2). See the SER Chapter mon Sense Exemption. This project an be seen with certainty that there gnificant effect on the environment	eq.) R 15300 et seq.) egorical exemption (PRC 234 for exceptions. ct does not fall within an is no possibility that the
Senior Environmental F	Planner or Environmental Branch	Chief
Erin Damm	5	03/28/2024
Print Name	Signature	Date
Project Manager		
Mohammad Rahmani	Mokammad Rahmani	03/28/2024
Print Name	Signature	Date



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#### <u>Caltrans NEPA Determination</u> (Check one)

#### **⋈** Not Applicable

Caltrans has determined that this project has no significant impacts on the environment as defined by NEPA, and that there are no unusual circumstances as described in 23 CFR 771.117(b). See <u>SER Chapter 30</u> for unusual circumstances. As such, the project is categorically excluded from the requirements to prepare an EA or EIS under NEPA and is included under the following:

the responsibility to make this determined to the control of the c		d the FHWA and sion under:
Caltrans has determined that the pro The environmental review, consulta Federal environmental laws for this	nation of this proposal and supportin oject is a Categorical Exclusion unde tion, and any other actions required by project are being, or have been, carried the Memorandum of Understandir WA and Caltrans.	er 23 USC 327. by applicable ied out by
Senior Environmental Planner or	Environmental Branch Chief	
Print Name	Signature	Date
Project Manager/ DLA Engineer		
Print Name	Signature	Date

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Federal-Aid Project Number: 222000155



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#### **Continuation sheet:**

#### Date of Environmental Commitment Record or equivalent: Enter date

The purpose of this project is for PG&E to reduce the risk of wildfire ignitions by performing targeted undergrounding of overhead electric power lines in high fire-hazard severity zones along State Route 70 from post mile 32.55 to 35.30.

PG&E proposes to underground approximately 3.48 miles of the electric distribution facilities on the Gansner 1101 12 kV Line.

The PG&E electric facilities will consist of underground conduits for electric distribution lines, associated boxes and transformers, riser poles, and protection features for aboveground facilities.

PG&E will use a combination of trenching and boring along the midline of SR 70. PG&E will bore underneath all culverts and drainages to the extent feasible that intersect with the path; no replacement or impacts will take place to the culverts. The standard trench depth will be at least 42 inches below ground and average 24 inches in width. PG&E estimates the maximum depth of the trench will be approximately 110 inches below ground. The underground pipe will be approximately 3 to 6 inches in diameter. All trenching will be backfilled with natural backfill or with asphalt, resulting in a similar aesthetic appearance once construction has been completed.

PG&E will install new conduit boxes within the highway shoulder turnouts. Standard ground vegetation clearance of the conduit boxes is an approximately five-foot buffer.

The project will require temporary lane closures to ensure construction activities do not present a safety hazard and to provide for movement of construction-related vehicles and equipment.

Staging: All work areas will be accessed from SR 70, established driveways, or disturbed areas along SR 70 or private property.

Right-of-Way: This project would be completed within Caltrans right-of-way. No new or changes to existing utility easements are required. There are no proposed changes to the existing Caltrans R/W.

Consultation/Agency Coordination: PG&E is coordinating with USFS and Caltrans for approval before work begins.

#### Permits:

- A Storm Water Pollution Prevention Plan will be implemented during the project to help prevent water quality impacts.
- PG&E will obtain a Section 1602 Lake Streambed Alternation Agreement from CDFW.

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### 03-4J260 CE for signature

Final Audit Report 2024-03-28

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