## **Notice of Exemption**

Appendix E

<b>To:</b> Office of Planning and Research P.O. Box 3044, Room 113 Sacramento, CA 95812-3044	From: (Public Agency):
County Clerk	
County of:	(Address)
Project Title:	
Project Location - Specific:	
Project Location - City:	Project Location - County:
Description of Nature, Purpose and Beneficia	
Name of Public Agency Approving Project: _	
Name of Person or Agency Carrying Out Pro	ject:
	)(3); 15269(a));
Reasons why project is exempt:	
Lead Agency	
Contact Person:	Area Code/Telephone/Extension:
	by the public agency approving the project? Yes No
Signature: <u>Carly Barham</u>	Date: Title:
Signed by Lead Agency Sign	
Authority cited: Sections 21083 and 21110, Public Res Reference: Sections 21108, 21152, and 21152.1, Publi	ources Code.  Date Received for filing at OPR: ic Resources Code.



#### NOTICE OF EXEMPTION

**TO:** Clerk of the Board **FROM:** Santa Barbara County

County of Santa Barbara

Air Pollution Control District 105 East Anapamu Street - Room 407 260 N. San Antonio Road, Suite A

Santa Barbara, CA 93101 Santa Barbara, CA 93110

**Project I.D.:** Authority to Construct (ATC) No. 16080

**Project Title:** La Goleta Microturbine Installation and Facility Modifications

**Project Applicant:** Southern California Gas Company (SoCalGas)

**Project Location:** 1171 More Ranch Road, Goleta

**Project Description:** SoCalGas requests a permit to install a new, 65 kW microturbine, upgrade the existing four (4) turbines, and install associated fugitive components at their La Goleta facility. The microturbines are used to provide power to the Goleta facility equipment. The new microturbine is being installed next to the existing units on an existing concrete pad that was previously constructed to accommodate a new future unit. The project objectives are to increase the reliability of the self-generation of power at the facility and increase the efficiency and power output of the existing units. The new (and existing units) are fueled with pipeline quality gas. Typically, one or two of the units will be on standby, allowing for more reliable maintenance but also allowing for all five (5) units to operate during peak power demands, reducing the demand for power provided by the grid.

Exempt Status: (Check One)			
CEQA Section(s):			
$\square$ Ministerial (Section 21080 (b)(1); 153	268)		
☐ Declared Emergency (Section 21080)	b)(3); 15269(a))		
☐ Emergency Project (Section 21080(b)	(4); 15269(b)(c))		
☐ Categorical Exemption (Cite section:	)		
☐ Statutory Exemption (Cite section:	)		
Other Basis for Exemption:			
☐ General "Common Sense" Exemption	under CEQA Guidelines Section 15061(b)(3)		
☐ District CEQA Guidelines, Appendix	A ("District List of Exempt Projects")		

Reasons Why Project is Exempt: This project is exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3). This section provides a "common sense" exemption for projects that do not have the potential for causing a significant effect on the environment. The project has the potential to result in a minor increase in air pollutant emissions, but these minor increases are well below the District's adopted CEQA significance thresholds for mass emissions of criteria pollutants or greenhouse gases. Specifically, the proposed project results in a total potential to emit (PTE) of 0.96 lb/day NO<sub>x</sub>, 0.67 lb/day ROC, 4.83 lb/day CO, 0.35 lb/day SO<sub>X</sub>, 0.18 lb/day PM<sub>10</sub>, 0.18 lb/day PM<sub>2.5</sub>, and 529.97 MT/yr CO<sub>2</sub>e. Given the project's minor emission increases, the project does not trigger District Regulation VIII: New Source Review requirements for Best Available Control Technology or an Air Quality Impact Analysis. As required by Regulation VIII, an air toxics Health Risk Assessment (HRA) was conducted for the project. Based on these results, the operation of the microturbines does not present a significant risk. Although the project would normally qualify for an exemption from CEQA pursuant to the District's list of exempt projects via exemption 1.a. given the project's potential to emit is well below the District's BACT thresholds of 25 lb/day per pollutant, the project is ineligible for this exemption due to the fact that the

#### Notice of Exemption from CEQA (continued)

source is triggering emission offsets for the first time. The project has provided the required emission reduction credits to fully offset the project's minimal emission increases. The project will comply with all applicable District rules and regulations and is therefore consistent with the 2022 Ozone Plan. The project is not anticipated to result in impacts to any other environmental resource area aside from air quality, and, as discussed, impacts to air quality are insignificant. Further information and supporting documentation can be found in the District's administrative permit files.

Date of Project Approval/Permit Issue Date: May 17, 2024

**District Engineering/Permitting Contact Person:** 

Agnieszka Letts Email: LettsA@sbcapcd.org Phone: (805) 979-8317

**District CEQA Contact Person:** 

Carly Barham Email: BarhamC@sbcapcd.org Phone: (805) 979-8337

**Signature:** 

Alex Economou, Planning Division Manager

Clerk of the Board Date and Time Stamp

Date: 5/16/2024

Aeron Arlin Genet, Air Pollution Control Officer

# 2024 CEQA Transmittal Memorandum

### County of Santa Barbara - Clerk of the Board of Supervisors

105 E. Anapamu St. Room 407 • Santa Barbara • CA • 93101 (805) 568-2240

In FIN send to 'COB CEQA' in CEO Dept

Complete this form when filing a No Environmental Impact Report) or No		Declaration, Mitigated Nega	tive Decla	aration,		
A scanned copy of the Department of date/time of posting will be emailed extra copy along with a pre-addresse	to the Lead Agency and Project A					
Contact Person			Phone			
Land Aganay			I and A	ranay Email		
Lead Agency			Lead Agency Email			
Project Title						
Project Applicant	Email		Phone			
Project Applicant Address	City		State	Zip		
	DOCUMENT BEING F	ILED:				
□ Notice of Determination - Envi						
<b>C</b>	1			•		
☐ Previously Paid (must attach receipt)						
Environmental Filing Fees will b						
_	roved. Date of Approval: Click		must atte	st to the following.		
☐ Notice of Determination - Neg	ative Declaration (ND) or Mitigat	ed Negative Declaration (M	ND)			
□ 2024 Filing Fee						
☐ Previously Paid (must attach receipt)						
☐ No Effect Determination (	must be attached)			\$0.00		
Environmental Filing Fees will b	e collected <i>only</i> for projects that a	re approved. The Applicant	must atte	st to the following:		
☐ This project has been appr	roved. Date of Approval: Click	or tap to enter a date.				
☐ Notice of Exemption				\$0.00		
☐ County Administrative Handlin	g Fee (required for all filings, ef	fective 7/19/18)		\$50.00		
	TOTAL:					
PAYMENT METHO	D: ALL APPLICABLE FEES N	MUST BE PAID AT THE	гіме он	FILING		
□ Cash □ Credit	☐ Check #	☐ Journal Entry #				

one COUNTY

one FUTURE

In person only