

State of California  
 Natural Resources Agency / Department of Conservation  
 GEOLOGIC ENERGY MANAGEMENT DIVISION

## California Environmental Quality Act Notice of Exemption

**To:** Office of Planning & Research  
 State Clearinghouse  
 1400 Tenth Street, Room 113  
 Sacramento, CA 95814

**From:** Department of Conservation  
 11000 River Run Boulevard  
 Bakersfield, CA 93311

**Contact:**  
 CalGEMCentral@conservation.ca.gov

**Project Title:** 548636\_SPR\_UIC

**Project Applicant:** Sentinel Peak Resources California LLC (SPR)

**Project Location:** Kern County, Midway-Sunset; Sec. 18, Twn. 11N, Rng. 23W, Base SB;  
 Latitude: 35.04599762, Longitude: -119.38065338

**Project Description:** The primary work objective is to rework this well in the existing and heavily developed Midway-Sunset Oil Field to continue resource development. The entire proposed project will result in a modification of existing wells, consistent with CCR 1684.1. In addition, because the project will be a minor alteration of existing wells, there will be a negligible effect on the environment, consistent with CCR 1684.2. There will be no expansion of the previously approved use of the wells or deepening of wells. The well will be completed in the same reservoir as the original wellbore. The completion design will be the same as the original wellbore.

The proposed project consists of the California Department of Conservation, Geologic Energy Management Division (CalGEM) approving 1 permit for Sentinel Peak Resources California LLC to rework the well listed below, in the Midway-Sunset Oil Field, to address well integrity issues.

API #	Well Name
0403052213	Unspecified WD-1

**Exempt Status:** As the Lead Agency, CalGEM has determined that the proposed project is exempt from full environmental review requirements of the California Environmental Quality Act (CEQA), pursuant to the specified exemptions marked in the section below. CalGEM further finds that the proposed project would not result in a significant adverse impact to the environment, or that any of the exceptions to the application of the exemptions apply (14 CCR § 15300.2).

Exemption Type		Statute (PRC)	Regulation (14 CCR)	
<input type="checkbox"/>	<b>Statutory Exemption:</b>			
<input type="checkbox"/>	Ongoing Project ( <i>pre-CEQA approval on April 5, 1973</i> )	21169	15261 (b)	
<input type="checkbox"/>	Ministerial	21080 (b)(1)	15268	
<input type="checkbox"/>	Declared Emergency	21080 (b)(3)	15269 (a)	
<input type="checkbox"/>	Emergency Projects	21080 (b)(4)	15269 (b) or (c)	
<input checked="" type="checkbox"/>	<b>Categorical Exemption:</b>	21084		
<input checked="" type="checkbox"/>	<b>Class 1:</b> Existing Facilities		15301	1684.1
<input checked="" type="checkbox"/>	<b>Class 2:</b> Replacement or Reconstruction		15302	
<input type="checkbox"/>	<b>Class 3:</b> New Construction/Conversion of Small Structures		15303	
<input checked="" type="checkbox"/>	<b>Class 4:</b> Minor Alterations to Land		15304	1684.2
<input checked="" type="checkbox"/>	<b>Class 7:</b> Protection of Natural Resources		15307	
<input checked="" type="checkbox"/>	<b>Class 8:</b> Protection of the Environment		15308	
<input type="checkbox"/>	<b>Class 11:</b> Accessory Structures		15311	
<input type="checkbox"/>	<b>Class 21:</b> Enforcement Actions to revoke a permit		15321	
<input type="checkbox"/>	<b>Class 30:</b> Minor Actions to Prevent, Minimize, Stabilize, Mitigate, or Eliminate a Release (Actual or Threat) of Hazardous Substances (Waste or Material)		15330	
<input type="checkbox"/>	<b>Class 33:</b> Small Habitat Restoration Projects		15333	
<input type="checkbox"/>	<b>General Exemption</b> ("common sense")		15061 (b)(3)	
<input type="checkbox"/>	<b>Not a "Project" subject to CEQA</b>		15378 (b)(2)	
<p><b>CEQA Exceptions to the Exemptions (14 CCR § 15300.2):</b> where project is located (e.g., sensitive environment); Cumulative Impact; Significant Effect due to Unusual Circumstances; Scenic Highways; Hazardous Waste Sites; Historical Resources.</p>				

**Reasons Why Project is Exempt:** The basis for CalGEM's determination that the project is exempt from the requirements of CEQA is provided in the brief explanation below.

**Class 1, Existing Facilities (14 CCR §§ 15301, 1684.1):** The "Class 1" (14 CCR § 15301) exemption is applicable per the CEQA Guidelines and CalGEM's regulations (14 CCR § 1684.1) because the proposed work consists of repair, maintenance, or minor alteration of an existing previously permitted well involving no expansion of former use. The Class includes, but is not limited to: remedial, maintenance, conversion, and abandonment work on oil, gas, injection, and geothermal wells. The well would maintain its existing well type and the use of the well would remain the same as before.

**Class 2, Replacement or Reconstruction (14 CCR § 15302):** Class 2 applies because it consists of "replacement or reconstruction of existing structures and facilities where the new structure will be located on the same site as the structure replaced and will have substantially the same purpose and capacity as the structure replaced[.]" Examples of

Class 2 include, but are not limited to, "Replacement or reconstruction of existing utility systems and/or facilities involving negligible or no expansion of capacity." The proposed project is the rework, or replacement, of the existing wellbore. The rework will be on the same site and would have substantially the same purpose and capacity as the well did before the rework. Additionally, no additional construction will occur.

**Class 4, Minor Alterations to Land (14 CCR §§ 15304, 1684.2):** Class 4 exemption applies. The proposed project would be conducted entirely on an existing pad with enough space to contain all equipment. The project would not disturb any undisturbed areas. The proposed project is located within an industrial area. Therefore, the proposed project "consists of drilling operations that result in only minor alterations with negligible or no permanent effects to the existing condition of the land, water, air, and/or vegetation." The rework would not expand the facility.

**Classes 7 and 8, Actions by Regulatory Agencies for Protection of Natural Resources and the Environment (14 CCR §§ 15307, 15308):** Class 7 and Class 8 exemptions apply. The exemptions are for actions taken by regulatory agencies as authorized by law to assure the maintenance, restoration, enhancement, or protection of a natural resource or the environment where the regulatory process involves procedures for the protection of the environment." As demonstrated in the record, the proposed project involves remedial/rework operations to address well integrity issues that requires swift action for protection of a natural resource and the environment.

**Exceptions to Exemptions:** CalGEM further finds that there are no exceptions to the application of the categorical exemptions (PRC § 21084; 14 CCR § 15300.2 (c)) referenced above. There is no substantial evidence that there are any "unusual circumstances" associated with the proposed project that create a reasonable possibility that the activity will have a significant effect on the environment. The approved project is within a Health Protection Zone (HPZ) as defined by Public Resources Code (PRC) section 3280(b). The HPZ does not present an unusual circumstance because SB 1137 (PRC § 3280 et seq.) requires all oil or gas production facilities or wells with a wellhead within an HPZ to comply with specified health, safety, and environmental requirements. In addition, CalGEM further finds that there are no significant "cumulative impacts" resulting from successive projects of the same type in the same place. Therefore, reliance on the exemption(s) is appropriate

A copy of this Notice of Exemption (as required by 14 CCR § 15062(a)) and all other related materials are available for public inspection at CalGEM's Central District Office, located at 11000 River Run Boulevard, Bakersfield CA 93311; or an electronic copy of these documents may also be accessed online at the State Clearinghouse: <https://ceqanet.opr.ca.gov>.

**Certified:** Charles O'Brien **Date:** 2/20/2025  
 Department of Conservation,  
 Geologic Energy Management Division